

Assigned to 11/22/99

5710 6528



Chevron

AL

July 16, 1999

Chevron Products Company
6001 Bollinger Canyon Road
Building L, Room 1080
PO Box 6004
San Ramon, CA 94583-0904

Ms. Madhulla Logan
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Philip R. Briggs
Project Manager
Site Assessment & Remediation
Phone 925 842-9136
Fax 925 842-8370

Re: Former Chevron Service Station #9-0260
21995 Foothill Blvd., Hayward, CA

Dear Ms. Logan:

Enclosed is the Second Quarter Groundwater Monitoring Report for 1999 that was prepared by our consultant Blaine Tech Services, Inc. for the above noted site. Ground water samples were collected and analyzed for TPH-g, BTEX and MtBE constituents.

Currently, monitoring wells MW-6, MW-9, MW-11 and MW-13 are sampled during the first and third quarters and MW-4, MW-5, MW-7, MW-8 and MW-12 are sampled during the second and fourth quarters. (However, well MW-9 was sampled in this event). Monitoring wells MW-10, MW-14, MW-15, MW-16, MW-17 and MW-18 are sampled quarterly. Depth to water measurements are taken from all wells on a quarterly basis to maintain a knowledge of ground water flow direction.

The benzene constituent declined in monitoring wells MW-5, MW-7, MW-8, MW-9, MW-12, and MW-18, while increasing in wells MW-4, MW-14 and MW-16 from the previous sampling event. In monitoring wells MW-10, MW-15 and MW-17 the concentrations were below method detection limits for all of the constituents. It appears that the ~~remediation system~~ has had an effect in reducing the concentrations of benzene detected in wells MW-5, MW-7 and MW-12. The reduction shown appears to be due to the mass reduction of hydrocarbons onsite, because of the operation of the remediation system.

Depth to ground water varied from 10.22 feet to 21.45 feet below grade with direction of flow southwesterly.

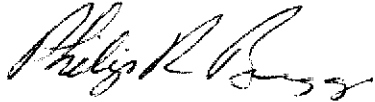
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ENVIRONMENTAL
PROTECTION

July 16, 1999
Ms. Madhulla Logan
Former Chevron Service Station #9-0260
Page 2

Chevron will continue to monitor the site based on the schedule noted above. If you have any questions call me at (925) 842-9136 or Brett Hunter at (925) 842-8695.

Sincerely,
CHEVRON PRODUCTS COMPANY



Philip R. Briggs
Site Assessment and Remediation Project Manger

Enclosure

Cc. Mr. Hugh Murphy
City of Hayward Fire Department
25151 Clawiter Road
Hayward, CA 94545

Mr. Tony Dahl
Project Manager
Terra Vac Corporation
5075 Commercial Circle, Unit A
Concord, CA 94520

Mr. and Mrs. Arthur Castillo
1180 Rex Road
Hayward, CA 94541

Ms. Bette Owen, Chevron

BLAINE
TECH SERVICES INC.



1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

July 12, 1999

Phil Briggs
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

2nd Quarter 1999 Monitoring at 9-0260

Second Quarter 1999 Groundwater Monitoring at
Chevron Service Station Number 9-0260
21995 Foothill Blvd.
Hayward, CA

Monitoring Performed on May 10, 1999

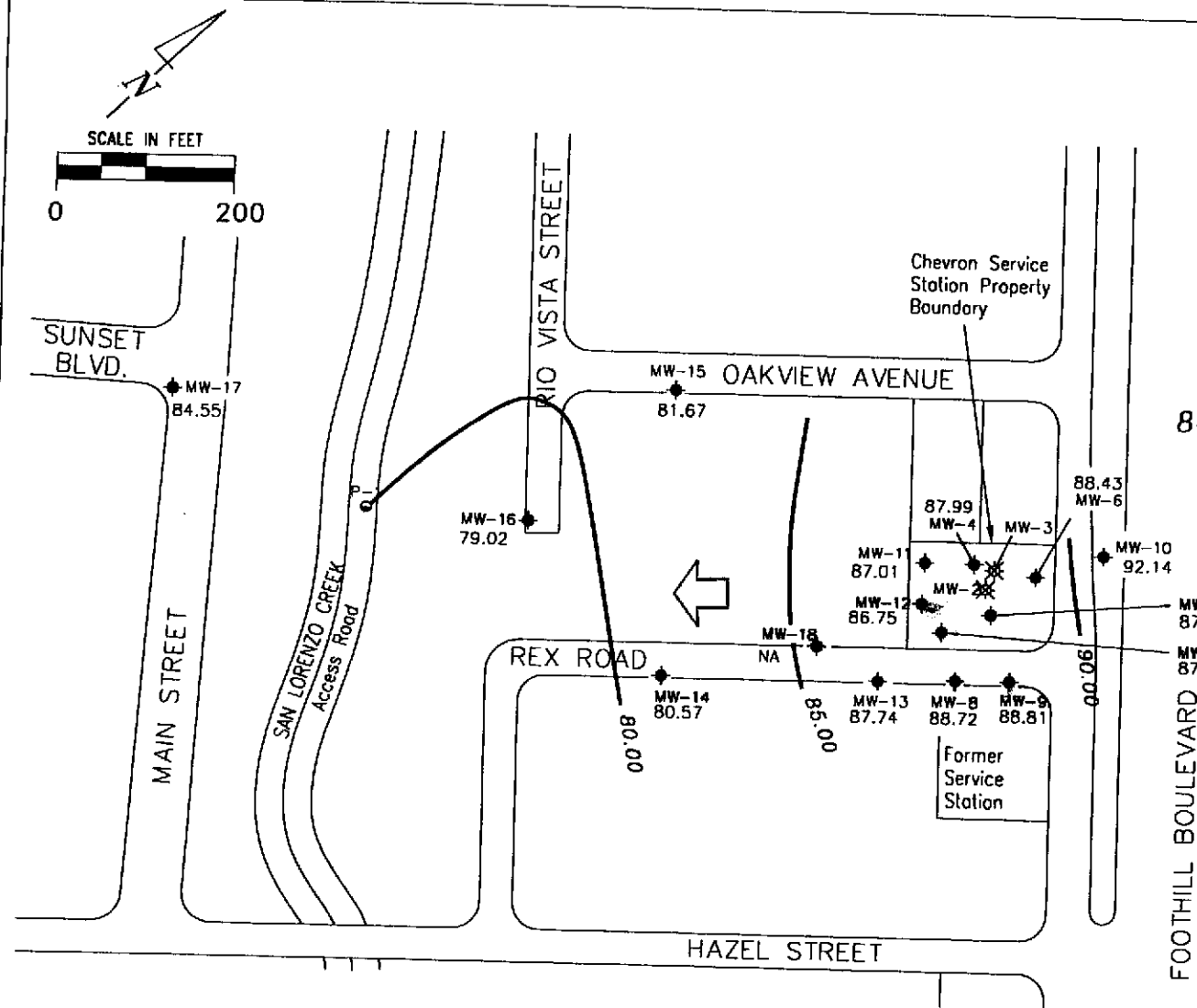
Groundwater Sampling Report 990510-C-1

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

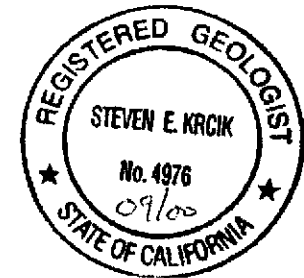
Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

Professional Engineering Appendix



EXPLANATION

- ◆ Groundwater monitoring well
- Piezometric well
- ✱ Destroyed well
- 87.99 Groundwater elevation (ft, msl)
- 85.00 — Groundwater elevation contour (ft, msl)
- ← Approximate groundwater flow direction;
Approximate gradient = 0.04



Ref. 0260-qm.dwg
Base map from Gettler-Ryan, Inc.

PREPARED BY

RRM
engineering contracting firm

Chevron Station 9-0260
21995 Foothill Boulevard
Hayward, California

GROUNDWATER ELEVATION CONTOUR MAP,
MAY 10, 1999

FIGURE:
1
PROJECT:
DAC04

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-4															
02/05/88	--	--	--	--	--	--	--	88,000	24,000	19,000	1700	10,000	--	--	--
06/15/88	--	87.83	12.92	--	--	--	--	95,000	45,000	30,000	2100	17,000	--	--	--
09/27/88	100.75	86.53	14.22	--	--	--	--	500,000	41,000	27,000	<5000	16,000	<5000	--	--
09/27/88	100.75	--	--	--	--	--	Repeat Analysis	88,000	1200	4100	1600	12,000	230	270	--
01/05/89	100.75	87.55	13.20	--	--	--	--	64,000	41,000	29,000	2700	14,000	--	--	--
04/06/89	100.75	88.43	12.32	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	100.75	86.50	14.25	--	--	--	--	110,000	34,000	24,000	2400	13,000	--	--	--
10/03/89	100.75	86.00	14.75	--	--	--	--	240,000	36,000	31,000	3200	19,000	--	--	--
01/04/90	100.75	86.00	14.75	--	--	--	--	130,000	33,000	28,000	2400	14,000	--	--	--
04/03/90	100.75	86.94	13.81	--	--	--	--	110,000	41,000	32,000	2900	17,000	--	--	--
07/03/90	100.75	86.69	14.06	--	--	--	--	180,000	32,000	30,000	2600	15,000	--	--	--
11/06/90	100.75	85.09	15.66	--	--	--	--	170,000	31,000	30,000	2700	17,000	--	--	--
01/04/91	100.75	85.87	15.18	--	--	--	--	--	--	--	--	--	--	--	--
04/03/91	100.75	89.75	11.00	--	--	--	--	130,000	21,000	24,000	2300	14,000	--	--	--
07/02/91	100.75	86.50	14.25	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	100.75	84.59	16.16	--	--	--	--	240,000	27,000	33,000	2600	16,000	--	--	--
01/02/92	100.75	85.49	15.26	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	100.75	88.37	12.38	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	100.75	84.05	16.68	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	100.73	84.58	16.17	--	--	--	--	1,300,000	17,000	41,000	12,000	90,000	--	--	--
03/25/93	100.73	90.23	10.50	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	100.73	87.89	12.84	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	100.73	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	100.73	89.36	11.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.73	88.43	12.30	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	100.73	86.08	14.65	--	--	--	--	97,000	23,000	18,000	1400	8800	--	--	430
02/20/96	100.73	92.83	7.90	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	100.73	89.73	11.00	--	--	--	--	59,000	11,000	11,000	740	4400	--	--	<500

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* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-5															
02/05/88	--	--	--	--	--	--	--	80,000	16,000	15,000	2600	17,000	--	--	--
06/15/88	--	87.67	12.30	--	--	--	--	77,000	42,000	38,000	2500	16,000	--	--	--
09/27/88	99.97	86.72	13.25	--	--	--	--	470,000	39,000	32,000	<5000	16,000	<5000	--	--
09/27/88	99.97	--	--	--	--	--	Repeat analysis	48,000	1800	3500	1600	10,000	420	410	--
01/05/89	99.97	87.27	12.70	--	--	--	--	82,000	44,000	37,000	2400	14,000	--	--	--
04/06/89	99.97	87.75	12.22	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	99.97	86.16	13.81	--	--	--	--	80,000	36,000	24,000	2400	13,000	--	--	--
10/03/89	99.97	85.70	14.27	--	--	--	--	240,000	40,000	35,000	2600	15,000	--	--	--
01/04/90	99.97	85.66	14.31	--	--	--	--	130,000	37,000	31,000	2400	13,000	--	--	--
04/03/90	99.97	86.47	13.50	--	--	--	--	120,000	41,000	33,000	2500	14,000	--	--	--
07/03/90	99.97	86.33	13.64	--	--	--	--	200,000	28,000	25,000	1800	10,000	--	--	--
11/06/90	99.97	84.83	15.14	--	--	--	--	370,000	38,000	36,000	4700	31,000	--	--	--
01/04/91	99.97	85.08	14.90	0.01	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.97	88.41	11.56	--	--	--	--	140,000	36,000	32,000	2700	17,000	--	--	--
07/02/91	99.97	86.08	13.89	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	99.97	84.71	15.26	--	--	--	--	230,000	34,000	31,000	2700	16,000	--	--	--
01/02/92	99.97	85.00	14.97	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	99.97	86.53	13.44	--	--	--	--	220,000	35,000	30,000	2500	14,000	--	--	--
08/13/92	99.97	84.36	15.61	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.97	83.68	16.29	<0.02*	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.97	89.00	10.97	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	99.97	87.40	12.60	0.04	--	--	--	--	--	--	--	--	--	--	--
09/21/93	99.97	85.99	14.00	0.03	--	--	--	--	--	--	--	--	--	--	--
12/02/93	99.97	85.73	14.27	0.04	--	--	--	--	--	--	--	--	--	--	--
03/08/94	99.97	87.81	12.16	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.97	87.22	13.01	0.32	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	99.97	86.62	13.35	--	--	--	--	1,100,000	64,000	69,000	9200	61,000	--	--	--
05/15/95	99.97	89.79	10.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

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* Estimated thickness.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-5 (CONT'D)															
08/04/95	99.97	88.20	11.77	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	99.97	85.75	14.22	--	--	--	--	--	--	--	--	--	--	--	--
02/20/96	99.97	89.60	10.37	Sheen	--	--	--	320,000	34,000	38,000	5800	31,000	--	--	2000
05/29/96	99.97	89.08	10.89	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
08/27/96	99.97	87.22	12.75	--	--	--	--	150,000	23,000	25,000	2200	12,000	--	--	--
11/22/96	99.97	87.50	12.47	--	--	--	--	--	--	--	--	--	--	--	--
02/18/97	99.97	90.46	9.51	--	--	--	--	170,000	25,000	27,000	2000	12,000	--	--	--
05/23/97	99.97	87.72	12.25	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	99.97	87.09	12.88	--	--	--	--	160,000	29,000	34,000	2900	16,000	--	--	--
11/25/97	99.97	85.16	14.81	--	--	--	--	130,000	27,000	31,000	2500	13,000	--	--	--
02/25/98	99.97	82.51	17.46	--	--	--	--	310,000*	52,000	59,000	5500	28,000	--	--	3300
05/21/98	99.97	88.37	11.60	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	99.97	82.27	17.70	--	--	--	--	220,000	20,000	26,000	2000	10,000	--	--	8500
11/19/98	99.97	--	--	--	--	--	--	--	--	--	--	--	--	--	--
02/12/99	99.97	87.18	12.79	--	--	--	Insufficient water	--	--	--	--	--	--	--	--
05/10/99	99.97	87.25	12.72	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	99.97	87.25	12.72	--	--	--	Confirmation run	102,000	13,300	17,200	1240	<200	--	--	7560
								--	--	--	--	--	--	--	<250

* Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-6															
02/05/88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
06/15/88	--	87.92	13.51	--	--	--	--	53,000	5100	4400	2100	14,000	--	--	--
09/27/88	101.43	86.87	14.56	--	--	--	--	33,000	9200	5500	520	20,000	--	--	--
01/05/89	101.43	87.95	13.48	--	--	--	--	17,000	2200	2800	1700	5100	--	--	--
04/06/89	101.43	88.83	12.60	--	--	--	--	37,000	5000	3400	2200	10,000	--	--	--
06/28/89	101.43	86.85	14.58	--	--	--	--	--	--	--	--	--	--	--	--
10/03/89	101.43	88.40	13.03	--	--	--	--	80,000	7000	4100	2000	9700	--	--	--
01/04/90	101.43	86.35	15.08	--	--	--	--	110,000	8500	5100	2600	14,000	--	--	--
04/03/90	101.43	87.37	14.06	--	--	--	--	59,000	5200	2600	2000	11,000	--	--	--
07/03/90	101.43	87.15	14.28	--	--	--	--	31,000	6600	2600	2200	12,000	--	--	--
11/06/90	101.43	85.33	16.10	--	--	--	--	66,000	5800	2900	2000	9800	--	--	--
01/04/91	101.43	85.91	15.52	--	--	--	--	--	--	--	--	--	--	--	--
04/03/91	101.43	90.40	11.03	--	--	--	--	50,000	5600	2200	1800	9400	--	--	--
07/02/91	101.43	86.99	14.44	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	101.43	85.21	16.22	--	--	--	--	81,000	11,000	2700	2100	13,000	--	--	--
01/02/92	101.43	85.72	15.71	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	101.43	87.96	13.47	--	--	--	--	67,000	7500	1900	1800	9500	--	--	--
08/13/92	101.43	85.46	15.97	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	101.43	84.81	16.62	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	101.43	90.85	10.58	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	101.43	88.42	13.01	--	--	--	--	110,000	12,000	2900	4200	14,000	--	--	--
09/21/93	101.43	86.69	14.74	--	--	--	--	--	--	--	--	--	--	--	--
12/02/93	101.43	86.56	14.87	--	--	--	--	62,000	12,000	1400	2100	12,000	--	--	--
03/08/94	101.43	89.39	12.04	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	101.43	88.06	13.37	--	--	--	--	61,000	7000	1500	1500	7400	--	--	--
10/04/94	101.43	85.87	15.56	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	101.43	87.90	13.53	--	--	--	--	78,000	13,000	940	1900	10,000	--	--	--
05/15/95	101.43	90.90	10.53	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	101.43	89.05	12.38	--	--	--	--	51,000	8600	1400	1900	7800	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-6 (CONT'D)															
11/28/95	101.43	86.80	14.63	--	--	--		--	--	--	--	--	--	--	--
02/20/96	101.43	91.71	9.72	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	101.43	90.49	10.94	--	--	--		59,000	11,000	1600	2100	9400	--	--	--
08/27/96	101.43	88.03	13.40	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
11/22/96	101.43	88.53	12.90	--	--	--		84,000	11,000	960	2300	7700	--	--	<500
02/18/97	101.43	91.42	10.01	--	--	--		--	--	--	--	--	--	--	--
05/23/97	101.43	88.68	12.75	--	--	--		14,000	3700	160	720	1800	--	--	--
08/04/97	101.43	87.95	13.48	--	--	--		--	--	--	--	--	--	--	--
11/25/97	101.43	87.22	14.21	--	--	--		62,000	13,000	930	3500	8500	--	--	400
02/25/98	101.43	86.58	14.85	--	--	--		--	--	--	--	--	--	--	--
05/21/98	101.43	89.76	11.67	--	--	--		30,000	2400	910	740	4000	--	--	--
08/19/98	101.43	85.57	15.86	--	--	--		--	--	--	--	--	--	--	2600
08/19/98	101.43	85.57	15.86	--	--	--		37,000	390	220	160	3600	--	--	--
11/19/98	101.43	--	--	--	--	--	Confirmation run	--	--	--	--	--	--	--	1600
02/12/99	101.43	89.60	11.83	--	--	--	Insuffucient water	--	--	--	--	--	--	--	1000
05/10/99	101.43	88.43	13.00	--	--	--		80	2.4	<0.5	0.68	6.2	--	--	--
				--	--	--		--	--	--	--	--	--	--	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-7															
02/05/88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
06/15/88	--	88.34	12.57	--	--	--	--	81,000	34,000	36,000	2400	16,000	--	--	--
09/27/88	100.91	87.31	13.60	--	--	--	--	77,000	40,000	41,000	1400	24,000	--	--	--
01/05/89	100.91	87.93	12.98	--	--	--	--	30,000	9700	8900	400	4100	--	--	--
04/06/89	100.91	88.57	12.34	--	--	--	--	96,000	36,000	38,000	2800	16,000	<10	2600	--
06/28/89	100.91	86.83	14.08	--	--	--	--	--	--	--	--	--	--	--	--
10/03/89	100.91	86.38	14.53	--	--	--	--	110,000	31,000	30,000	2600	16,000	--	--	--
01/04/90	100.91	86.42	14.49	--	--	--	--	230,000	34,000	34,000	2400	15,000	--	--	--
04/03/90	100.91	87.25	13.66	--	--	--	--	150,000	41,000	40,000	2400	15,000	--	--	--
07/03/90	100.91	87.05	13.86	--	--	--	--	100,000	31,000	28,000	2100	16,000	--	--	--
11/06/90	100.91	85.33	15.58	--	--	--	--	190,000	30,000	27,000	1800	13,000	--	--	--
01/04/91	100.91	85.66	15.25	--	--	--	--	160,000	27,000	25,000	1900	15,000	--	--	--
04/03/91	100.91	89.50	11.41	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	100.91	86.73	14.18	--	--	--	--	240,000	40,000	36,000	2400	18,000	--	--	--
10/02/91	100.91	85.13	15.78	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	100.91	85.46	15.45	--	--	--	--	220,000	26,000	27,000	2500	18,000	--	--	--
04/07/92	100.91	87.43	13.48	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	100.91	85.02	15.89	--	--	--	--	260,000	27,000	26,000	2400	15,000	--	--	--
12/03/92	100.91	84.48	16.43	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	100.91	89.81	11.10	--	--	--	--	330,000	29,000	31,000	3300	18,000	--	--	--
06/23/93	100.91	88.13	13.63	1.06	--	--	--	--	--	--	--	--	--	--	--
09/21/93	100.91	86.57	14.88	0.67	--	--	--	--	--	--	--	--	--	--	--
12/02/93	100.91	86.32	14.74	0.19	--	--	--	--	--	--	--	--	--	--	--
03/08/94	100.91	88.54	12.37	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	100.91	88.03	13.12	0.30	--	--	--	--	--	--	--	--	--	--	--
10/04/94	100.91	--	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	100.91	87.22	13.83	0.18	0.50	0.50	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	100.91	89.85	11.07	0.01	0.00	0.50	--	--	--	--	--	--	--	--	--
08/04/95	100.91	88.38	12.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

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* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-7 (CONT'D)															
11/28/95	100.91	86.53	14.62	0.30	2.00	2.50	--	--	--	--	--	--	--	--	--
02/20/96	100.91	90.84	10.09	0.02	0.0625	2.56	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	100.91	90.00	10.93	0.02	0.50	3.06		--	--	--	--	--	--	--	--
08/27/96	100.91	88.18	12.75	0.02	0.50	3.56		--	--	--	--	--	--	--	--
11/22/96	100.91	87.94	12.99	0.02	0.50	4.06	--	--	--	--	--	--	--	--	--
02/18/97	100.91	91.33	9.58	0.01	0.50	4.56	--	--	--	--	--	--	--	--	--
05/23/97	100.91	88.36	12.55	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	100.91	87.68	13.23	--	--	--	--	8300	210	580	130	1400	--	--	--
02/25/98	100.91	83.89	17.02	--	--	--	--	96,000	12,000	16,000	2300	14,000	--	--	<250
05/21/98	100.91	88.98	11.93	--	--	--	--	--	--	--	--	--	--	--	3600
08/19/98	100.91	82.72	18.19	--	--	--	--	150,000	7100	15,000	1700	9600	--	--	--
11/19/98	100.91	--	--	--	--	--	--	--	--	--	--	--	--	--	21,000
02/12/99	100.91	88.10	12.81	--	--	--	Insufficient water	--	--	--	--	--	--	--	--
05/10/99	100.91	87.87	13.04	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	100.91	87.87	13.04	--	--	--	Confirmation run	11,200	384	764	116	618	--	--	<1000
								--	--	--	--	--	--	--	558

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-8															
10/27/88	--	--	--	--	--	--	--								
01/05/89	--	87.65	12.02	--	--	--	--	190,000	27,000	43,000	2200	15,000	--	--	--
04/06/89	99.67	87.89	11.78	--	--	--	--	87,000	24,000	39,000	3000	15,000	--	--	--
06/28/89	99.67	86.27	13.40	--	--	--	--	--	--	--	--	--	--	--	--
10/03/89	99.67	85.92	13.84	0.11	--	--	--	120,000	22,000	35,000	2900	16,000	--	--	--
01/04/90	99.67	85.76	13.99	0.10	--	--	--	--	--	--	--	--	--	--	--
04/03/90	99.67	86.84	13.07	0.30	--	--	--	--	--	--	--	--	--	--	--
07/03/90	99.67	86.59	13.11	0.04	--	--	--	--	--	--	--	--	--	--	--
11/06/90	99.67	85.02	14.77	0.15	--	--	--	--	--	--	--	--	--	--	--
01/04/91	99.67	85.22	14.59	0.18	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.67	88.18	11.53	0.05	--	--	--	--	--	--	--	--	--	--	--
07/02/91	99.67	86.34	13.71	0.48	--	--	--	--	--	--	--	--	--	--	--
10/02/91	99.67	85.05	14.84	0.27	--	--	--	--	--	--	--	--	--	--	--
01/02/92	99.67	84.86	15.05	0.30	--	--	--	--	--	--	--	--	--	--	--
04/07/92	99.67	87.73	12.17	0.29	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.67	84.96	14.96	0.31	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.67	84.44	15.85	0.78	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.67	88.89	10.78	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	99.67	87.60	12.27	0.25	--	--	--	--	--	--	--	--	--	--	--
09/21/93	99.67	86.25	13.68	0.32	--	--	--	--	--	--	--	--	--	--	--
12/02/93	99.67	85.86	14.00	0.24	--	--	--	--	--	--	--	--	--	--	--
03/08/94	99.67	87.83	11.84	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.67	87.58	12.11	0.03	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.67	85.47	14.20	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	99.67	85.61	14.06	--	--	--	--	--	--	--	--	--	--	--	--
05/15/95	99.67	89.72	9.95	--	--	--	--	140,000	12,000	36,000	2400	17,000	--	--	--
08/04/95	99.67	88.53	11.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	99.67	86.35	13.32	--	--	--	--	--	--	--	--	--	--	--	--
								100,000	6900	34,000	2700	16,000	--	--	650

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-8 (CONT'D)															
02/20/96	99.67	89.67	10.00	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	99.67	89.37	10.30	--	--	--	--	130,000	8800	30,000	2300	14,000	--	--	--
08/27/96	99.67	87.42	12.25	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	99.67	87.66	12.01	--	--	--	--	150,000	7400	33,000	2400	14,000	--	--	--
02/18/97	99.67	90.56	9.11	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	99.67	88.09	11.58	--	--	--	--	140,000	11,000	38,000	3200	18,000	--	--	--
08/04/97	99.67	87.49	12.18	--	--	--	--	140,000	8000	38,000	3500	18,000	--	--	--
11/25/97	99.67	82.62	17.05	--	--	--	--	290,000*	15,000	71,000	7400	36,000	--	--	--
02/25/98	99.67	89.64	10.03	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	99.67	90.26	9.41	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	99.67	82.47	17.20	--	--	--	--	110,000	2800	11,000	1200	9800	--	--	--
11/19/98	99.67	83.00	16.67	--	--	--	--	--	--	--	--	--	--	--	--
02/12/99	99.67	89.15	10.52	--	--	--	--	51,000	3100	25,000	2300	15,000	--	--	--
05/10/99	99.67	88.72	10.95	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	99.67	88.72	10.95	--	--	--	Confirmation run	104,000	2980	22,000	1960	12,800	--	--	--
								--	--	--	--	--	--	--	--

* Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-9															
10/27/88	--	--	--	--	--	--	--	50,000	2000	9900	2000	14,000	--	--	--
01/05/89	--	88.52	12.63	--	--	--	--	55,000	670	8900	3400	16,000	--	--	--
04/06/89	101.15	88.69	12.46	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	101.15	87.11	14.04	--	--	--	--	100,000	510	4500	2600	13,000	--	--	--
10/03/89	101.15	86.54	14.61	--	--	--	--	130,000	540	8000	3200	17,000	--	--	--
01/04/90	101.15	86.56	14.59	--	--	--	--	83,000	600	4600	2600	14,000	--	--	--
04/03/90	101.15	87.40	13.75	--	--	--	--	52,000	1600	5400	3100	16,000	--	--	--
07/03/90	101.15	87.31	13.84	--	--	--	--	100,000	520	5400	3200	16,000	--	--	--
11/06/90	101.15	85.73	15.42	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	101.15	85.78	15.37	--	--	--	--	59,000	1100	5600	2500	13,000	--	--	--
04/03/91	101.15	88.88	12.27	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	101.15	86.98	14.17	--	--	--	--	130,000	1900	7600	3600	20,000	--	--	--
10/02/91	101.15	85.47	15.68	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	101.15	85.50	15.65	--	--	--	--	100,000	3300	8200	2800	14,000	--	--	--
04/07/92	101.15	87.31	13.84	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	101.15	85.65	15.50	--	--	--	--	45,000	1300	3000	1500	7100	--	--	--
12/03/92	101.15	84.49	16.66	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	101.15	89.67	11.48	--	--	--	--	220,000	540	3200	2100	18,000	--	--	--
06/23/93	101.15	88.32	12.83	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	101.15	86.84	14.31	--	--	--	--	54,000	1900	3400	1700	9100	--	--	--
12/02/93	101.15	86.46	14.70	0.01	--	--	--	--	--	--	--	--	--	--	--
03/08/94	101.15	88.52	12.63	--	--	--	--	49,000	800	780	390	3600	--	--	--
06/13/94	101.15	87.50	13.65	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	101.15	85.95	15.20	--	--	--	--	180,000	2600	5400	1700	11,000	--	--	--
11/14/94	101.15	86.90	14.25	--	--	--	--	--	--	--	--	--	--	--	--
05/15/95	101.15	90.51	10.64	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	101.15	89.26	11.89	--	--	--	--	42,000	1400	2700	1700	9000	--	--	--
11/28/95	101.15	87.23	13.92	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
02/20/96	101.15	90.54	10.61	Sheen	--	--	--	41,000	1600	1700	750	6500	--	--	<100

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-9 (CONT'D)															
05/29/96	101.15	90.34	10.81	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
08/27/96	101.15	88.25	12.90	Sheen	--	--	--	71,000	2700	3600	920	5900	--	--	--
11/22/96	101.15	88.27	12.88	--	--	--	--	--	--	--	--	--	--	--	290
02/18/97	101.15	91.49	9.66	0.01	--	--	--	78,000	1800	3800	2300	13,000	--	--	510
05/23/97	101.15	88.62	12.53	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	101.15	88.15	13.00	--	--	--	--	73,000	2600	2200	440	9600	--	--	370
11/25/97	101.15	84.03	17.12	--	--	--	--	--	--	--	--	--	--	--	--
02/25/98	101.15	88.46	12.69	--	--	--	--	34,000	150	510	1300	6400	--	--	<250
05/21/98	101.15	91.01	10.14	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	101.15	86.05	15.10	--	--	--	--	42,000	<50	330	890	4200	--	--	<250
11/19/98	101.15	85.18	15.97	--	--	--	--	--	--	--	--	--	--	--	--
02/12/99	101.15	89.90	11.25	--	--	--	--	13,000	<100	200	560	2200	--	--	<500
05/10/99	101.15	88.81	12.34	--	--	--	--	16,900	<50	112	506	1850	--	--	<500
05/10/99	101.15	88.81	12.34	--	--	--	Confirmation run	--	--	--	--	--	--	--	<20

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-10															
10/27/88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
01/05/89	--	89.72	12.64	--	--	--	--	<500	26	13	<5.0	<5.0	--	--	--
04/06/89	102.36	90.98	11.38	--	--	--	--	<1000	<0.3	<0.3	<0.3	<0.3	--	--	--
06/28/89	102.36	88.72	13.64	--	--	--	--	--	--	--	--	--	--	--	--
10/03/89	102.36	88.51	13.85	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	102.36	88.61	13.75	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/90	102.36	89.50	12.86	--	--	--	--	<50	0.5	1.1	<0.5	1.7	--	--	--
07/03/90	102.36	88.93	13.43	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/06/90	102.36	87.54	14.82	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	102.36	88.38	13.98	--	--	--	--	--	--	--	--	--	--	--	--
04/03/91	102.36	92.57	9.79	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/02/91	102.36	90.08	12.28	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	102.36	87.83	14.53	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	102.36	88.76	13.60	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	102.36	90.53	11.83	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/13/92	102.36	88.41	13.95	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	102.36	88.40	13.96	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	102.36	93.91	8.45	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	102.36	91.03	11.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
09/21/93	102.36	89.31	13.32	--	--	--	--	--	--	--	--	--	--	--	--
12/02/93	102.36	89.36	13.27	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	102.36	91.51	10.85	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	102.36	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/04/94	102.36	88.46	13.90	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	102.36	90.56	11.80	--	--	--	--	--	--	--	--	--	--	--	--
05/15/95	102.36	93.38	8.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	102.36	91.92	10.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	102.36	88.81	13.55	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
02/20/96	102.36	93.84	8.52	--	--	--	--	<50	1.6	0.81	<0.5	<0.5	--	--	<0.6
								<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-10 (CONT'D)															
05/29/96	102.36	93.16	9.20	--	--	--	--	<50	<0.5	<0.5	<0.5	0.9	--	--	<5.0
08/27/96	102.36	90.35	12.01	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	102.36	90.84	11.52	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	<5.0
02/18/97	102.36	93.87	8.49	--	--	--	--	<50	0.7	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	102.36	91.48	10.88	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	102.36	89.07	13.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	102.36	89.06	13.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	102.36	94.54	7.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/21/98	102.36	96.22	6.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	102.36	90.62	11.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	102.36	88.96	13.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	102.36	93.94	8.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	102.36	92.14	10.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/10/99	102.36	92.14	10.22	--	--	--	Confirmation run	--	--	--	--	--	--	--	<2.0

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-11															
06/28/89	--	85.64	14.33	--	--	--	--	60,000	36,000	13,000	2500	12,000	--	--	--
10/03/89	--	85.36	14.61	--	--	--	--	14,000	4200	1400	240	1300	--	--	--
01/04/90	99.97	85.42	14.55	--	--	--	--	82,000	33,000	11,000	2000	10,000	--	--	--
04/03/90	99.97	86.15	13.82	--	--	--	--	78,000	35,000	12,000	2300	12,000	--	--	--
07/03/90	99.97	85.97	14.00	--	--	--	--	140,000	32,000	12,000	2100	10,000	--	--	--
11/06/90	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	99.97	--	14.88	0.30	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.97	--	10.75	0.21	--	--	--	340,000	29,000	14,000	3700	24,000	--	--	--
07/02/91	99.97	--	13.97	0.02	--	--	--	130,000	27,000	14,000	2200	12,000	--	--	--
10/02/91	99.97	--	15.60	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	99.97	85.46	14.51	--	--	--	--	77,000	18,000	14,000	1900	10,000	--	--	--
04/07/92	99.97	86.84	13.13	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.97	82.53	17.04	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.57	83.98	15.59	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.57	89.51	10.06	--	--	--	--	110,000	13,000	2100	5900	9800	--	--	--
03/08/94	99.57	87.87	11.70	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.57	87.41	12.16	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.57	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
11/14/94	99.57	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	99.57	89.55	10.02	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	99.57	87.75	11.82	--	--	--	--	33,000	9400	3000	1800	6100	--	--	--
11/28/95	99.57	82.85	16.72	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
02/20/96	99.57	89.57	10.00	--	--	--	--	22,000	4500	2200	560	3500	--	--	<120
05/29/96	99.57	88.43	11.14	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	99.57	86.44	13.13	--	--	--	--	85,000	10,000	6600	1500	6500	--	--	260
11/22/96	99.57	87.47	12.10	--	--	--	--	--	--	--	--	--	--	--	--
02/18/97	99.57	90.34	9.23	--	--	--	--	42,000	7100	3100	830	4200	--	--	510
05/23/97	99.57	87.29	12.28	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	99.57	86.72	12.85	--	--	--	--	79,000	14,000	8400	2300	9900	--	--	6900

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* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-11 (CONT'D)															
11/25/97	99.57	85.71	13.86	--	--	--	--	--	--	--	--	--	--	--	--
02/25/98	99.57	82.55	17.02	--	--	--	--	--	--	--	--	--	--	--	--
02/25/98	99.57	82.55	17.02	--	--	--	Confirmation run	34,000	5200	2200	1200	4400	--	--	5000
05/21/98	99.57	88.40	11.17	--	--	--		--	--	--	--	--	--	--	5300
08/19/98	99.57	80.79	18.78	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.57	81.22	18.35	--	--	--	--	--	--	--	--	--	--	--	--
02/12/99	99.57	88.15	11.42	--	--	--	--	16,000	1200	<100	690	1200	--	--	540
05/10/99	99.57	87.01	12.56	--	--	--	--	4200	580	41	220	470	--	--	<50
								--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-12															
06/28/89	--	85.54	14.10	--	--	--	--								
10/03/89	--	85.34	14.30	--	--	--	--	55,000	30,000	21,000	2900	19,000	--	--	--
01/04/90	99.64	85.29	14.35	--	--	--	--	170,000	30,000	23,000	2700	15,000	--	--	--
04/03/90	99.64	86.05	13.59	--	--	--	--	110,000	24,000	19,000	2300	12,000	--	--	--
07/03/90	99.64	85.87	13.77	--	--	--	--	89,000	41,000	28,000	3300	17,000	--	--	--
11/06/90	99.64	84.45	15.19	0.06	--	--	--	170,000	27,000	20,000	2200	12,000	--	--	--
01/04/91	99.64	--	14.52	--	--	--	--	110,000	28,000	21,000	2400	14,000	--	--	--
04/03/91	99.64	--	10.91	--	--	--	--	--	--	--	--	--	--	--	--
04/09/91	99.64	--	--	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	99.64	--	13.51	--	--	--	--	170,000	39,000	17,000	2400	14,000	--	--	--
10/02/91	99.64	--	14.93	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	99.64	85.19	14.45	--	--	--	--	170,000	27,000	15,000	2600	17,000	--	--	--
04/07/92	99.64	86.59	13.05	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.22	81.83	17.39	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.22	83.88	15.34	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.22	88.85	10.37	--	--	--	--	2,400,000	19,000	21,000	14,000	110,000	--	--	--
06/23/93	99.22	87.01	12.21	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	99.22	87.27	11.95	--	--	--	--	110,000	30,000	19,000	2000	12,000	--	--	--
06/13/94	99.22	86.87	12.35	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.22	--	--	--	--	--	--	62,000	6600	6900	2400	9900	--	--	--
11/14/94	99.22	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	99.22	89.16	10.06	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
08/04/95	99.22	87.62	11.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	99.22	82.59	16.63	--	--	--	--	--	--	--	--	--	--	--	--
02/20/96	99.22	88.12	11.10	--	--	--	--	110,000	26,000	22,000	2300	12,000	--	--	1100
05/29/96	99.22	87.74	11.48	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
08/27/96	99.22	86.72	12.50	--	--	--	--	120,000	18,000	18,000	2000	11,000	--	--	710
11/22/96	99.22	86.30	12.92	--	--	--	--	--	--	--	--	--	--	--	--
02/18/97	99.22	90.02	9.20	--	--	--	--	160,000	24,000	22,000	1900	11,000	--	--	980
								--	--	--	--	--	--	--	--

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* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-12 (CONT'D)															
05/23/97	99.22	87.22	12.00	--	--	--	*	130,000	27,000	22,000	2700	15,000	--	--	6200
08/04/97	99.22	86.64	12.58	--	--	--	--	130,000	23,000	28,000	2700	13,000	--	--	11,000
11/25/97	99.22	85.30	13.92	--	--	--	--	290,000**	53,000	31,000	6400	30,000	--	--	35,000
02/25/98	99.22	81.01	18.21	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	99.22	88.04	11.18	--	--	--	--	150,000	14,000	16,000	1800	250	--	--	66,000
05/21/98	99.22	88.04	11.18	--	--	--	Confirmation run	--	--	--	--	--	--	--	69,000
08/19/98	99.22	80.82	18.40	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.22	81.24	17.98	--	--	--	--	68,000	15,000	10,000	2000	8800	--	--	14,000
02/12/99	99.22	84.27	14.95	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	99.22	86.75	12.47	--	--	--	--	72,600	9920	8100	1600	7480	--	--	25,800
05/10/99	99.22	86.75	12.47	--	--	--	Confirmation run	--	--	--	--	--	--	--	32,500

* The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.

** Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-13															
06/28/89	--	85.25	13.22	--	--	--	--	54,000	12,000	10,000	1900	15,000	--	--	--
10/03/89	--	84.93	13.54	--	--	--	--	120,000	10,000	10,000	2300	15,000	--	--	--
01/04/90	98.47	84.83	13.64	--	--	--	--	87,000	6,800	10,000	2000	12,000	--	--	--
04/03/90	98.47	85.52	12.95	--	--	--	--	53,000	12,000	14,000	2900	17,000	--	--	--
07/03/90	98.47	85.42	13.05	--	--	--	--	90,000	8400	11,000	2000	11,000	--	--	--
11/06/90	98.47	84.35	14.12	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	98.47	84.42	14.05	--	--	--	--	72,000	5500	12,000	2300	12,000	--	--	--
04/03/91	98.47	87.06	11.41	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	98.47	85.30	13.17	--	--	--	--	120,000	12,000	13,000	2500	14,000	--	--	--
10/02/91	98.47	84.23	14.24	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	98.47	84.34	14.13	0.03	--	--	--	--	--	--	--	--	--	--	--
04/07/92	98.47	85.41	13.06	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	98.47	84.21	14.26	--	--	--	--	84,000	7400	11,000	2600	13,000	--	--	--
12/03/92	98.47	83.65	14.82	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	98.47	87.74	10.73	--	--	--	--	97,000	5200	2500	7200	12,000	--	--	--
06/23/93	98.47	86.50	11.97	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	98.47	85.39	13.08	--	--	--	--	80,000	7600	9000	2900	14,000	--	--	--
12/02/93	98.47	85.02	13.45	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	98.47	86.72	11.75	--	--	--	--	78,000	5300	7600	2600	10,000	--	--	--
06/13/94	98.47	86.17	12.30	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	98.47	84.29	14.18	--	--	--	--	39,000	2300	2700	850	4600	--	--	--
11/14/94	98.47	85.85	12.62	--	--	--	--	--	--	--	--	--	--	--	--
05/15/95	98.47	88.54	9.93	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	98.47	87.39	11.08	--	--	--	--	47,000	7700	10,000	2900	10,000	--	--	--
11/28/95	98.47	85.52	12.95	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
02/20/96	98.47	88.61	9.86	--	--	--	--	59,000	5500	5500	2900	8800	--	--	<120
05/29/96	98.47	88.17	10.30	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	98.47	86.50	11.97	--	--	--	--	65,000	3500	2800	2200	6900	--	--	200
11/22/96	98.47	86.76	11.71	--	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-13 (CONT'D)															
02/18/97	98.47	89.31	9.16	--	--	--	--								
05/23/97	98.47	86.91	11.56	--	--	--	--	69,000	4500	4100	2500	7900	--	--	310
08/04/97	98.47	86.32	12.15	--	--	--	--	--	--	--	--	--	--	--	--
11/25/97	98.47	85.35	13.12	--	--	--	--	61,000	5700	5100	3600	9200	--	--	230
02/25/98	98.47	87.96	10.51	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	98.47	89.12	9.35	--	--	--	--	42,000	3800	1000	2000	5000	--	--	<250
08/19/98	98.47	84.47	14.00	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	98.47	--	--	--	--	--	--	57,000	1600	440	1900	4500	--	--	<250
02/12/99	98.47	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
03/26/99	98.47	89.17	9.30	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
05/10/99	98.47	87.74	10.73	--	--	--	--	30,800	473	101	1430	2800	--	--	106
								--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-14															
08/29/90	--	78.29	21.39	--	--	--	--	970	4.0	2.0	0.7	2.0	--	1.0	--
11/06/90	--	78.06	21.62	--	--	--	--	920	10	10	4.0	9.0	--	--	--
01/04/91	99.68	77.99	21.69	--	--	--	--	1000	<0.5	4.0	2.6	4.2	--	--	--
04/03/91	99.68	80.15	19.53	--	--	--	--	1200	380	6.0	7.0	18	--	--	--
07/02/91	99.68	78.75	20.93	--	--	--	--	460	27	1.0	1.2	1.0	--	--	--
10/02/91	99.68	78.16	21.52	--	--	--	--	480	6.7	0.8	1.4	1.8	--	--	--
01/02/92	99.68	78.25	21.43	--	--	--	--	1100	2.4	1.5	6.2	18	--	--	--
04/07/92	99.68	78.32	21.36	--	--	--	--	290	<0.5	1.4	<0.5	1.2	--	--	--
08/13/92	99.68	78.61	21.07	--	--	--	--	370	10	1.2	<0.5	0.9	--	--	--
12/03/92	99.68	78.01	21.67	--	--	--	--	230	1.3	<0.5	<0.5	<0.5	--	--	--
03/25/93	99.68	80.65	19.03	--	--	--	--	390	57	2.1	1.3	1.7	--	--	--
06/23/93	99.68	79.74	19.94	--	--	--	--	4400	460	220	16	62	--	--	--
09/21/93	99.68	79.03	20.65	--	--	--	--	680	8.7	1.7	3.2	12	--	--	--
12/02/93	99.68	78.63	21.05	--	--	--	--	900	0.8	7.0	3.0	7.0	--	--	--
03/08/94	99.68	79.63	20.05	--	--	--	--	1700	2.4	7.7	5.6	14	--	--	--
06/13/94	99.68	79.47	20.21	--	--	--	--	750	0.8	8.0	3.2	5.7	--	--	--
10/04/94	99.68	78.98	20.70	--	--	--	--	130	3.4	5.4	<0.5	2.0	--	--	--
11/14/94	99.68	79.68	20.00	--	--	--	--	9900	620	1600	120	920	--	--	--
05/15/95	99.68	81.19	18.49	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.68	80.30	19.38	--	--	--	--	1000	170	58	6.6	20	--	--	--
11/28/95	99.68	79.35	20.33	--	--	--	--	1500	300	72	65	190	--	--	<6.0
02/20/96	99.68	82.72	16.96	--	--	--	--	70	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	99.68	81.10	18.58	--	--	--	--	1600	170	39	5.0	21	--	--	6.3
08/27/96	99.68	79.89	19.79	--	--	--	--	80	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	99.68	80.13	19.55	--	--	--	--	620	49	13	7.2	22	--	--	210
02/18/97	99.68	82.37	17.31	--	--	--	--	190	14	9.6	3.1	15	--	--	<5.0
05/23/97	99.68	80.12	19.56	--	--	--	--	130	18	16	3.4	17	--	--	<5.0
08/04/97	99.68	79.80	19.88	--	--	--	--	200	8.3	7.9	4.1	10	--	--	<5.0
11/25/97	99.68	79.91	19.77	--	--	--	--	530	42	62	10	37	--	--	<5.0

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-14 (CONT'D)															
02/25/98	99.68	85.40	14.28	--	--	--	--	220	26	10	7.0	22	--	--	23
05/21/98	99.68	81.90	17.78	--	--	--	--	8300	1400	48	29	59	--	--	<50
08/19/98	99.68	80.35	19.33	--	--	--	--	7900	610	390	51	300	--	--	<250
11/19/98	99.68	79.40	20.28	--	--	--	--	87	1.0	<0.5	<0.5	<0.5	--	--	27
02/12/99	99.68	81.36	18.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	99.68	80.57	19.11	--	--	--	--	1930	254	41.2	6.71	23	--	--	76.4
05/10/99	99.68	80.57	19.11	--	--	--	Confirmation run	--	--	--	--	--	--	--	<5.0

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-15															
08/29/90	--	79.48	16.58	--	--	--	--	2000	26	2.0	72	110	--	--	--
11/06/90	--	78.63	17.43	--	--	--	--	1300	40	5.0	45	63	--	--	--
01/04/91	96.06	79.69	16.37	--	--	--	--	1700	46	2.8	58	86	--	--	--
04/03/91	96.06	83.60	12.46	--	--	--	--	2100	74	0.8	44	85	--	--	--
07/02/91	96.06	79.53	16.53	--	--	--	--	1700	39	<0.5	35	46	--	--	--
10/02/91	96.06	78.73	17.33	--	--	--	--	1100	50	<0.5	40	33	--	--	--
01/02/92	96.06	79.60	16.46	--	--	--	--	1300	51	<0.5	30	30	--	--	--
04/07/92	96.06	81.36	14.70	--	--	--	--	2600	98	<5.0	64	36	--	--	--
08/13/92	96.06	79.34	16.72	--	--	--	--	510	55	<0.5	35	2.8	--	--	--
12/03/92	96.06	78.63	17.43	--	--	--	--	1000	64	0.9	22	4.4	--	--	--
03/25/93	96.06	82.73	13.33	--	--	--	--	1300	86	52	0.7	7.7	--	--	--
06/23/93	96.06	80.83	15.23	--	--	--	--	7300	34	<0.5	85	160	--	--	--
09/21/93	96.06	79.74	16.32	--	--	--	--	1500	39	<0.5	32	33	--	--	--
12/02/93	96.06	79.49	16.57	--	--	--	--	990	28	4.0	8.0	10	--	--	--
03/08/94	96.06	81.45	14.61	--	--	--	--	3400	44	4.0	28	53	--	--	--
10/04/94	96.06	79.58	16.48	--	--	--	--	310	11	10	2.2	12	--	--	--
11/14/94	96.06	81.86	14.20	--	--	--	--	450	27	2.4	2.2	4.2	--	--	--
05/15/95	96.06	82.68	13.38	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	96.06	81.15	14.91	--	--	--	--	<50	0.6	<0.5	<0.5	0.8	--	--	--
11/28/95	96.06	79.94	16.12	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.60
02/20/96	96.06	85.08	10.98	--	--	--	--	1600	25	0.5	20	38	--	--	16
05/29/96	96.06	--	--	--	--	--	*	--	--	--	--	--	--	--	--
08/27/96	96.06	80.62	15.44	--	--	--	--	80	<0.5	<0.5	<0.5	0.7	--	--	<5.0
11/22/96	96.06	81.57	14.49	--	--	--	--	1500	14	<0.5	6.1	12	--	--	7.2
02/18/97	96.06	83.89	12.17	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	96.06	81.03	15.03	--	--	--	--	130	20	9.7	0.9	1.5	--	--	<5.0
08/04/97	96.06	80.58	15.48	--	--	--	--	60	1.3	<0.5	<0.5	1.1	--	--	<5.0
11/25/97	96.06	80.67	15.39	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0

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* The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-15 (CONT'D)															
02/25/98	96.06	89.53	6.53	--	--	--	--	4300	27	<10	37	46	--	--	<50
05/21/98	96.06	83.09	12.97	--	--	--	--	430	25	<0.5	2.3	1.2	--	--	<2.5
08/19/98	96.06	81.16	14.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	96.06	80.01	16.05	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	96.06	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
05/10/99	96.06	81.67	14.39	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/10/99	96.06	81.67	14.39	--	--	--	Confirmation run	--	--	--	--	--	--	--	<2.0

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-16															
08/29/90	--	77.26	20.89	--	--	--	--	11,000	6000	51	1100	20	--	--	--
11/06/90	--	76.88	21.27	--	--	--	--	15,000	6300	340	1300	540	--	--	--
01/04/91	98.15	76.52	21.63	--	--	--	--	16,000	6800	820	1300	1500	--	--	--
04/03/91	98.15	78.83	19.32	--	--	--	--	45,000	7300	2200	1800	4900	--	--	--
07/02/91	98.15	77.47	20.68	--	--	--	--	30,000	6400	530	1500	1800	--	--	--
10/02/91	98.15	76.97	21.18	--	--	--	--	24,000	4600	450	1400	1600	--	--	--
01/02/92	98.15	76.85	21.30	--	--	--	--	20,000	4700	240	1200	1100	--	--	--
04/07/92	98.15	77.96	20.19	--	--	--	--	40,000	5000	980	1100	2100	--	--	--
08/13/92	98.15	77.38	20.77	--	--	--	--	17,000	4500	240	860	530	--	--	--
12/03/92	98.15	76.71	21.44	--	--	--	--	39,000	4600	410	1100	2200	--	--	--
03/25/93	98.15	79.32	18.83	--	--	--	--	39,000	5500	1400	690	2000	--	--	--
06/23/93	98.15	78.43	19.72	--	--	--	--	29,000	6600	1200	1400	3700	--	--	--
09/21/93	98.15	77.77	20.38	--	--	--	--	36,000	6300	340	1200	1800	--	--	--
12/02/93	98.15	77.31	20.84	--	--	--	--	28,000	5600	230	900	820	--	--	--
03/08/94	98.15	77.88	20.27	--	--	--	--	35,000	6500	760	1000	1300	--	--	--
10/04/94	98.15	77.57	20.58	--	--	--	--	39,000	9700	680	1300	3300	--	--	--
11/14/94	98.15	78.03	20.12	--	--	--	--	26,000	5500	640	690	1800	--	--	--
05/15/95	98.15	79.99	18.16	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	98.15	78.85	19.30	--	--	--	--	23,000	6200	1900	1500	4500	--	--	--
11/28/95	98.15	77.73	20.42	--	--	--	--	38,000	6200	1700	1800	5700	--	--	<120
02/20/96	98.15	81.75	16.40	--	--	--	--	46,000	6600	2200	2400	7300	--	--	<250
05/29/96	98.15	79.61	18.54	--	--	--	--	54,000	6300	1600	2200	7900	--	--	<250
08/27/96	98.15	78.73	19.42	--	--	--	--	45,000	4100	260	1600	2800	--	--	<250
11/22/96	98.15	78.79	19.36	--	--	--	--	36,000	3500	120	1400	1500	--	--	260
02/18/97	98.15	80.93	17.22	--	--	--	--	62,000	5800	1300	2200	8900	--	--	160
05/23/97	98.15	78.67	19.48	--	--	--	--	32,000	4000	370	1900	2900	--	--	<250
08/04/97	98.15	78.43	19.72	--	--	--	--	26,000	3300	280	2100	1500	--	--	200
11/25/97	98.15	78.42	19.73	--	--	--	--	38,000	3900	370	2400	3000	--	--	250

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-16 (CONT'D)															
02/25/98	98.15	84.13	14.02	--	--	--	--	60,000	6400	1400	2200	13,000	--	--	<1000
05/21/98	98.15	80.24	17.91	--	--	--	--	71,000	5100	1200	2300	8200	--	--	560
08/19/98	98.15	78.90	19.25	--	--	--	--	40,000	2300	740	1700	2700	--	--	<250
11/19/98	98.15	77.85	20.30	--	--	--	--	51,000	2900	<200	2200	6300	--	--	<1000
02/12/99	98.15	80.24	17.91	--	--	--	--	11,000	1100	81	810	470	--	--	130
05/10/99	98.15	79.02	19.13	--	--	--	--	52,300	4100	587	2430	8800	--	--	708
05/10/99	98.15	79.02	19.13	--	--	--	Confirmation run	--	--	--	--	--	--	--	<66.7

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-17															
08/13/92	--	82.70	23.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	81.26	24.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	106.00	83.86	22.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	106.00	82.98	23.02	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	--
09/21/93	106.00	82.91	23.09	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	106.00	82.63	23.37	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	106.00	83.17	22.83	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	106.00	83.38	22.62	--	--	--	--	<50	1.2	1.1	<0.5	0.9	--	--	--
10/04/94	106.00	83.00	23.00	--	--	--	--	62	8.0	2.9	0.7	3.1	--	--	--
11/14/94	106.00	82.97	23.03	--	--	--	--	550	22	120	8.9	84	--	--	--
05/15/95	106.00	84.28	21.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	106.00	83.63	22.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	106.00	83.03	22.97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.6
02/20/96	106.00	84.22	21.78	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	106.00	84.28	21.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/27/96	106.00	83.57	22.43	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	106.00	83.18	22.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/18/97	106.00	84.69	21.31	--	--	--	--	140	34	11	1.6	7.7	--	--	71
05/23/97	106.00	83.75	22.25	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	106.00	83.47	22.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	106.00	83.09	22.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	106.00	86.37	19.63	--	--	--	--	<50	3.8	3.3	1.3	4.2	--	--	3.5
05/21/98	106.00	95.39	10.61	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	106.00	84.26	21.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	106.00	83.64	22.36	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	106.00	84.16	21.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	106.00	84.55	21.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/10/99	106.00	84.55	21.45	--	--	--	Confirmation run	--	--	--	--	--	--	--	<2.0

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-18															
08/04/97	--	--	16.60	--	--	--	--	66,000	8600	6100	2800	12,000	--	--	190
11/25/97	--	--	16.22	--	--	--	--	90,000	8500	6000	3400	14,000	--	--	1200
02/25/98	--	--	12.75	--	--	--	--	60,000	6600	4000	2300	11,000	--	--	<120
05/21/98	--	--	15.24	--	--	--	--	70,000	4700	1800	1700	9600	--	--	880
08/19/98	--	--	16.34	--	--	--	--	93,000	4900	1700	2100	9000	--	--	<250
11/19/98	--	--	17.15	--	--	--	--	62,000	5600	2300	2700	12,000	--	--	1800
02/12/99	--	--	16.08	--	--	--	--	48,000	3700	2400	1900	8800	--	--	1900
05/10/99	--	--	14.98	--	--	--	--	54,700	3250	1770	1900	7570	--	--	1270
05/10/99	--	--	14.98	--	--	--	Confirmation run	--	--	--	--	--	--	--	<66.7

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
P-1															
08/13/92	--	76.41	10.02	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	--	75.63	10.80	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	86.43	77.48	8.95	--	--	--	--	--	--	--	--	--	--	--	--
RINSEATE															
01/05/89	--	--	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
03/08/94	--	--	--	--	--	--	--	<50	1.0	1.4	<0.5	1.5	--	--	--
TRIP BLANK															
01/05/89	--	--	--	--	--	--	--	<1000	<0.3	<0.3	<0.3	<0.3	--	--	--
10/03/89	--	--	--	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/06/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/02/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/02/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/02/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/13/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/21/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
TRIP BLANK (CONT'D)															
03/08/94	--	--	--	--	--	--	--	<50	0.6	0.8	<0.5	0.6	--	--	--
06/13/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/04/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/14/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.60
02/20/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/27/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/18/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/21/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
03/26/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.0
05/10/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 19, 1998.

Earlier field data and analytical results are drawn from the August 19, 1998, Gettler-Ryan, Inc. report.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl tertiary-butyl ether

DCE = 1,2 - Dichloroethane

EDB = Ethylene dibromide

Total fuel & aromatic volatile hydrocarbons = EPA Method 524.2/8240

Analytical Appendix



Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

May 26, 1999

Christine Lillie
Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron(8)/L905155

Dear Christine Lillie:

Enclosed are the results of analyses for sample(s) received by the laboratory on May 11, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Gregory
Project Manager D.M.

CA ELAP Certificate Number I-2360





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

ANALYTICAL REPORT FOR L905155

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW4	L905155-01	Water	5/10/99
MW5	L905155-02	Water	5/10/99
MW7	L905155-03	Water	5/10/99
MW8	L905155-04	Water	5/10/99
MW9	L905155-05	Water	5/10/99
MW10	L905155-06	Water	5/10/99
MW12	L905155-07	Water	5/10/99
MW14	L905155-08	Water	5/10/99
MW15	L905155-09	Water	5/10/99
MW16	L905155-10	Water	5/10/99
MW17	L905155-11	Water	5/10/99
MW18	L905155-12	Water	5/10/99
TB	L905155-13	Water	5/10/99





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Sample Description:
Laboratory Sample Number:

MW4
L905155-01

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050102	5/21/99	5/21/99		10000	68800	ug/l	1
Benzene	"	"	"		100	9680	"	
Toluene	"	"	"		100	11500	"	
Ethylbenzene	"	"	"		100	1450	"	
Xylenes (total)	"	"	"		100	7700	"	
Methyl tert-butyl ether	"	"	"		1000	2080	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		81.0	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050072	5/17/99	5/17/99		143	328	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		107	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Sample Description:
Laboratory Sample Number:

MW5
L905155-02

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050107	5/24/99	5/24/99		20000	102000	ug/l	1
Benzene	"	"	"		200	13300	"	
Toluene	"	"	"		200	17200	"	
Ethylbenzene	"	"	"		200	1240	"	
Xylenes (total)	"	"	"		200	ND	"	
Methyl tert-butyl ether	"	"	"		2000	7560	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		84.1	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050072	5/17/99	5/17/99		250	ND	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		103	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Sample Description:
Laboratory Sample Number:

MW7
L905155-03

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050093	5/20/99	5/20/99		10000	11200	ug/l	1
Benzene	"	"	"		100	384	"	
Toluene	"	"	"		100	764	"	
Ethylbenzene	"	"	"		100	116	"	
Xylenes (total)	"	"	"		100	618	"	
Methyl tert-butyl ether	"	"	"		1000	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		75.6	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050072	5/17/99	5/17/99		25.0	558	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		103	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Sample Description: **MW8**
Laboratory Sample Number: **L905155-04**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050102	5/21/99	5/21/99		25000	104000	ug/l	1
Benzene	"	"	"		250	2980	"	
Toluene	"	"	"		250	22000	"	
Ethylbenzene	"	"	"		250	1960	"	
Xylenes (total)	"	"	"		250	12800	"	
Methyl tert-butyl ether	"	"	"		2500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		79.7	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050072	5/17/99	5/17/99		333	ND	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		107	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Sample Description: MW9
Laboratory Sample Number: L905155-05

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050093	5/20/99	5/20/99		5000	16900	ug/l	1
Benzene	"	"	"		50.0	ND	"	
Toluene	"	"	"		50.0	112	"	
Ethylbenzene	"	"	"		50.0	506	"	
Xylenes (total)	"	"	"		50.0	1850	"	
Methyl tert-butyl ether	"	"	"		500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		73.9	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050056	5/17/99	5/18/99		20.0	ND	ug/l	2
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		97.6	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Sample Description:
Laboratory Sample Number:

MW10
L905155-06

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050093	5/20/99	5/20/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		75.6	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050056	5/17/99	5/17/99		2.00	ND	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		98.4	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Sample Description:
Laboratory Sample Number:

MW12
L905155-07

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050093	5/20/99	5/20/99		10000	72600	ug/l	1
Benzene	"	"	"		100	9920	"	
Toluene	"	"	"		100	8100	"	
Ethylbenzene	"	"	"		100	1600	"	
Xylenes (total)	"	"	"		100	7480	"	
Methyl tert-butyl ether	"	"	"		1000	25800	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		76.8	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050056	5/17/99	5/17/99		667	32500	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		96.0	%	





Blaine Tech Services	Project: Chevron(8)	Sampled: 5/10/99
1680 Rogers Avenue	Project Number: Chevron 9-0260/990510-C1	Received: 5/11/99
San Jose, CA 95112	Project Manager: Christine Lillie	Reported: 5/26/99

Sample Description: MW14
Laboratory Sample Number: L905155-08

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050102	5/21/99	5/21/99		500	1930	ug/l	1
Benzene	"	"	"		5.00	254	"	
Toluene	"	"	"		5.00	41.2	"	
Ethylbenzene	"	"	"		5.00	6.71	"	
Xylenes (total)	"	"	"		5.00	23.0	"	
Methyl tert-butyl ether	"	"	"		50.0	76.4	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		82.2	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050056	5/17/99	5/18/99		5.00	ND	ug/l	2
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		96.4	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Sample Description:
Laboratory Sample Number:

MW15
L905155-09

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050102	5/21/99	5/21/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		75.3	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050056	5/17/99	5/18/99		2.00	ND	ug/l	
Surrogate: <i>1,2</i> -Dichloroethane- <i>d</i> 4	"	"	"	76.0-114		98.8	%	





Blaine Tech Services	Project: Chevron(8)	Sampled: 5/10/99
1680 Rogers Avenue	Project Number: Chevron 9-0260/990510-C1	Received: 5/11/99
San Jose, CA 95112	Project Manager: Christine Lillie	Reported: 5/26/99

Sample Description: **MW16**
Laboratory Sample Number: **L905155-10**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050102	5/21/99	5/21/99		5000	52300	ug/l	1
Benzene	"	"	"		50.0	4100	"	
Toluene	"	"	"		50.0	587	"	
Ethylbenzene	"	"	"		50.0	2430	"	
Xylenes (total)	"	"	"		50.0	8800	"	
Methyl tert-butyl ether	"	"	"		500	708	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		81.1	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050056	5/17/99	5/18/99		66.7	ND	ug/l	2
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		102	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Sample Description:

MW17

Laboratory Sample Number:

L905155-11

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050102	5/21/99	5/21/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		81.6	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050056	5/17/99	5/18/99		2.00	ND	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		100	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Sample Description:
Laboratory Sample Number:

MW18
L905155-12

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050094	5/20/99	5/20/99		5000	54700	ug/l	1
Benzene	"	"	"		50.0	3250	"	
Toluene	"	"	"		50.0	1770	"	
Ethylbenzene	"	"	"		50.0	1900	"	
Xylenes (total)	"	"	"		50.0	7570	"	
Methyl tert-butyl ether	"	"	"		500	1270	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		97.0	%	

MTBE by EPA Method 8260A

Methyl tert-butyl ether	9050056	5/17/99	5/18/99		66.7	ND	ug/l	2
Surrogate: 1,2-Dichloroethane-d4	"	"	"	76.0-114		98.6	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Sample Description:

TB

Laboratory Sample Number:

L905155-13

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050094	5/20/99	5/20/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		86.2	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9050093										
Date Prepared: 5/20/99										
Extraction Method: EPA 5030B [P/T]										
Blank										
9050093-BLK1										
Purgeable Hydrocarbons as Gasoline	5/20/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.13	"	70.0-130	91.3			
LCS										
9050093-BS1										
Purgeable Hydrocarbons as Gasoline	5/20/99	250		241	ug/l	70.0-130	96.4			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		7.79	"	70.0-130	77.9			
Matrix Spike										
9050093-MS1										
L905159-03										
Purgeable Hydrocarbons as Gasoline	5/20/99	250	525	716	ug/l	60.0-140	76.4			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.7	"	70.0-130	107			
Matrix Spike Dup										
9050093-MSD1										
L905159-03										
Purgeable Hydrocarbons as Gasoline	5/20/99	250	525	752	ug/l	60.0-140	90.8	25.0	17.2	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		11.3	"	70.0-130	113			
Batch: 9050094										
Date Prepared: 5/20/99										
Extraction Method: EPA 5030B [P/T]										
Blank										
9050094-BLK1										
Purgeable Hydrocarbons as Gasoline	5/20/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.9	"	70.0-130	109			
LCS										
9050094-BS1										
Purgeable Hydrocarbons as Gasoline	5/20/99	250		307	ug/l	70.0-130	123			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		12.4	"	70.0-130	124			
Matrix Spike										
9050094-MS1										
L905158-03										
Purgeable Hydrocarbons as Gasoline	5/20/99	250	ND	278	ug/l	60.0-140	111			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		11.4	"	70.0-130	114			
Matrix Spike Dup										
9050094-MSD1										
L905158-03										
Purgeable Hydrocarbons as Gasoline	5/20/99	250	ND	286	ug/l	60.0-140	114	25.0	2.67	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(8) Project Number: Chevron 9-0260/990510-C1 Project Manager: Christine Lillie	Sampled: 5/10/99 Received: 5/11/99 Reported: 5/26/99
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Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
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Matrix Spike Dup (continued)

9050094-MSD1 L905158-03

Surrogate: a,a,a-Trifluorotoluene	5/20/99	10.0		10.2	ug/l	70.0-130	102			
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Batch: 9050102

Date Prepared: 5/21/99

Extraction Method: EPA 5030B [P/T]

Blank

9050102-BLK1

Purgeable Hydrocarbons as Gasoline	5/21/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.67	"	70.0-130	96.7			

LCS

9050102-BS1

Benzene	5/21/99	10.0		9.37	ug/l	70.0-130	93.7			
Toluene	"	10.0		9.20	"	70.0-130	92.0			
Ethylbenzene	"	10.0		9.60	"	70.0-130	96.0			
Xylenes (total)	"	30.0		27.8	"	70.0-130	92.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.31	"	70.0-130	83.1			

Matrix Spike

9050102-MS1

Benzene	5/21/99	10.0		66.6	ug/l	60.0-140				
Toluene	"	10.0		141	"	60.0-140				
Ethylbenzene	"	10.0		16.0	"	60.0-140				
Xylenes (total)	"	30.0		82.5	"	60.0-140				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.97	"	70.0-130	89.7			

Matrix Spike Dup

9050102-MSD1

Benzene	5/21/99	10.0		64.7	ug/l	60.0-140		25.0		
Toluene	"	10.0		136	"	60.0-140		25.0		
Ethylbenzene	"	10.0		16.1	"	60.0-140		25.0		
Xylenes (total)	"	30.0		81.7	"	60.0-140		25.0		
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.13	"	70.0-130	91.3			

Batch: 9050107

Date Prepared: 5/24/99

Extraction Method: EPA 5030B [P/T]

Blank

9050107-BLK1

Purgeable Hydrocarbons as Gasoline	5/24/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)										
9050107-BLK1										
Surrogate: a,a,a-Trifluorotoluene	5/24/99	10.0		8.66	ug/l	70.0-130	86.6			
LCS										
9050107-BS1										
Purgeable Hydrocarbons as Gasoline	5/24/99	250		252	ug/l	70.0-130	101			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.23	"	70.0-130	92.3			
Matrix Spike										
9050107-MS1 L905187-01										
Purgeable Hydrocarbons as Gasoline	5/24/99	250	ND	250	ug/l	60.0-140	100			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.16	"	70.0-130	81.6			
Matrix Spike Dup										
9050107-MSD1 L905187-01										
Purgeable Hydrocarbons as Gasoline	5/24/99	250	ND	252	ug/l	60.0-140	101	25.0	0.995	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.10	"	70.0-130	81.0			





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(8) Project Number: Chevron 9-0260/990510-C1 Project Manager: Christine Lillie	Sampled: 5/10/99 Received: 5/11/99 Reported: 5/26/99
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MTBE by EPA Method 8260A/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes
Batch: 9050056		Date Prepared: 5/13/99			Extraction Method: EPA 5030B [P/T]					
Blank		9050056-BLK1								
Methyl tert-butyl ether	5/13/99			ND	ug/l	2.00				
Surrogate: 1,2-Dichloroethane-d4	"	50.0		48.8	"	76.0-114	97.6			
Blank		9050056-BLK2								
Methyl tert-butyl ether	5/17/99			ND	ug/l	2.00				
Surrogate: 1,2-Dichloroethane-d4	"	50.0		47.7	"	76.0-114	95.4			
LCS		9050056-BS1								
Methyl tert-butyl ether	5/13/99	50.0		46.8	ug/l	70.0-130	93.6			
Surrogate: 1,2-Dichloroethane-d4	"	50.0		50.4	"	76.0-114	101			
LCS		9050056-BS2								
Methyl tert-butyl ether	5/17/99	50.0		42.9	ug/l	70.0-130	85.8			
Surrogate: 1,2-Dichloroethane-d4	"	50.0		46.9	"	76.0-114	93.8			
Matrix Spike		9050056-MS1		L905034-01						
Methyl tert-butyl ether	5/13/99	50.0	ND	47.6	ug/l	60.0-140	95.2			
Surrogate: 1,2-Dichloroethane-d4	"	50.0		50.8	"	76.0-114	102			
Matrix Spike Dup		9050056-MSD1		L905034-01						
Methyl tert-butyl ether	5/13/99	50.0	ND	47.8	ug/l	60.0-140	95.6	25.0	0.419	
Surrogate: 1,2-Dichloroethane-d4	"	50.0		50.8	"	76.0-114	102			
Batch: 9050072		Date Prepared: 5/17/99			Extraction Method: EPA 5030B [P/T]					
Blank		9050072-BLK1								
Methyl tert-butyl ether	5/17/99			ND	ug/l	2.00				
Surrogate: 1,2-Dichloroethane-d4	"	50.0		53.3	"	76.0-114	107			
LCS		9050072-BS1								
Methyl tert-butyl ether	5/17/99	50.0		52.0	ug/l	70.0-130	104			
Surrogate: 1,2-Dichloroethane-d4	"	50.0		53.7	"	76.0-114	107			
Matrix Spike		9050072-MS1		L905225-01						
Methyl tert-butyl ether	5/17/99	50.0		52.0	ug/l	60.0-140				
Surrogate: 1,2-Dichloroethane-d4	"	50.0		56.1	"	76.0-114	112			
Matrix Spike Dup		9050072-MSD1		L905225-01						
Methyl tert-butyl ether	5/17/99	50.0		52.4	ug/l	60.0-140		25.0		
Surrogate: 1,2-Dichloroethane-d4	"	50.0		50.7	"	76.0-114	101			





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(8)
Project Number: Chevron 9-0260/990510-C1
Project Manager: Christine Lillie

Sampled: 5/10/99
Received: 5/11/99
Reported: 5/26/99

Notes and Definitions

#	Note
1	Chromatogram Pattern: Gasoline C6-C12
2	Sample was diluted due to high non-target compounds.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference



Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number 9-0260
Facility Address 21995 Foothill Blvd., Hayward
Consultant Project Number 990510 - C1
Consultant Name BLAINE TECH SERVICE, INC.
Address 1680 ROGERS AVE., SAN JOSE 95128
Project Contact (Name) CHRISTINE LILLIE
(Phone) 408-573-0555 (Fax Number) 408-573-7771

Chevron Contact (Name) PHIL BRIGGS
(Phone) (925) 842-9136
Laboratory Name SEQUOIA
Laboratory Service Order 9144488
Laboratory Service Code ZZ02800
Samples Collected by (Name) Christine Lillie
Signature [Signature]

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT														Remarks	
					BTEX/MTBE+TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8260)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HClD	TPH-D Extended			
*Mw4	13	W	HCl	3/10/99 12:28	X															
*Mw5	11			16:00	X															
*Mw7	1			15:20	X															
*Mw8	1			14:40	X															
*Mw9	1			16:30	X															
*Mw10	1			12:35	X															
*Mw12	1			15:35	X															
*Mw14	1			13:00	X															
*Mw15	1			11:25	X															
*Mw16	1			13:20	X															
*Mw17	1			11:00	X															
*Mw18	1			13:40	X															
ITB	2	W	HCl	—	X															

Relinquished By (Signature)

[Signature]

Organization

BTS

Date/Time

5/11/99 10:09

Received By (Signature)

[Signature]

Organization

SEQUOIA

Date/Time

5/11/99

iced Y/N

Turn Around Time (Circle Choice)

24 Hrs.

48 Hrs.

5 Days

10 Days

As Contracted

Relinquished By (Signature)

[Signature]

Organization

Date/Time

5/11/99

Received By (Signature)

Organization

Date/Time

iced Y/N

Relinquished By (Signature)

[Signature]

Organization

Date/Time

Received For Laboratory By (Signature)

[Signature]

Organization

Date/Time

5/11/99

iced Y/N

Field Data Sheets

WELL GAUGING DATA

Project # 990510-C1 Date 5/10/99 Client Cherry

Site # 9-0260 21995 Foothill Blvd, Hayward

[illegible]

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510-C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW-4</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>22.50</u>	Depth to Water: <u>10.74</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
Disposable Bailer
Middleburg
Electric Submersible
Extraction Pump
 Other: _____

Sampling Method: Bailer
Disposable Bailer
Extraction Port
 Other: _____

<u>6.3</u>	X	<u>3</u>	=	<u>18.9</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>14:18</u>	<u>75.4</u>	<u>7.6</u>	<u>800</u>	<u>6</u>	<u>Strong odor</u>
<u>14:19</u>	<u>71.2</u>	<u>7.4</u>	<u>1000</u>	<u>12</u>	
<u>14:20</u>	<u>71.0</u>	<u>7.2</u>	<u>1000</u>	<u>19</u>	

Did well dewater? Yes <u>No</u>	Gallons actually evacuated: <u>19</u>
Sampling Time: <u>14:25</u>	Sampling Date: <u>5/10/99</u>
Sample I.D.: <u>MW-4</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other: _____	
Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____	
D.O. (if req'd):	Pre-purge: <u>mg/L</u> Post-purge: <u>mg/L</u>
O.R.P. (if req'd):	Pre-purge: <u>mV</u> Post-purge: <u>mV</u>

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510-C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW-5</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>17.95</u>	Depth to Water: <u>12.72</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> <u>HACH</u>

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Middleburg</u> <u>Electric Submersible</u> <u>Extraction Pump</u> Other: _____	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> ✓ <u>Extraction Port</u> Other: _____
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<u>3.4</u>	X	<u>3</u>	=	<u>10.2</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>15:51</u>	<u>71.4</u>	<u>7.2</u>	<u>800</u>	<u>4</u>	
<u>15:51</u>	<u>70.2</u>	<u>7.1</u>	<u>1000</u>	<u>8</u>	
<u>15:52</u>	<u>70.0</u>	<u>7.2</u>	<u>1000</u>	<u>11</u>	

Did well dewater? <u>Yes</u> <u>NO</u>	Gallons actually evacuated: <u>11</u>
Sampling Time: <u>16:00</u>	Sampling Date: <u>5/10/99</u>
Sample I.D.: <u>MW-5</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: <u>mg/L</u> Post-purge: <u>mg/L</u>
O.R.P. (if req'd):	Pre-purge: <u>mV</u> Post-purge: <u>mV</u>

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510-C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW-9</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>18.16</u>	Depth to Water: <u>13.04</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Middleburg</u> <u>Electric Submersible</u> ✓ <u>Extraction Pump</u> Other: _____	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> ✓ <u>Extraction Port</u> Other: _____
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<u>3.3</u>	x	<u>3</u>	=	<u>9.9</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>15:10</u>	<u>72.2</u>	<u>7.3</u>	<u>800</u>	<u>4</u>	
<u>15:12</u>	<u>72.8</u>	<u>7.2</u>	<u>800</u>	<u>8</u>	
<u>15:13</u>	<u>72.4</u>	<u>7.2</u>	<u>800</u>	<u>10</u>	

Did well dewater? Yes <u>No</u>	Gallons actually evacuated: <u>10</u>
Sampling Time: <u>18:20</u>	Sampling Date: <u>5/10/99</u>
Sample I.D.: <u>MW-5</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: <u>mg/L</u> Post-purge: <u>mg/L</u>
O.R.P. (if req'd):	Pre-purge: <u>mV</u> Post-purge: <u>mV</u>

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510-C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW-8</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>17.75</u>	Depth to Water: <u>10.98</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer Disposable Bailer ✓

Middleburg Extraction Port

Electric Submersible Other: _____

Extraction Pump

Other: _____

<u>4.4</u>	X	<u>3</u>	=	<u>13.2</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>14:31</u>	<u>69.8</u>	<u>7.2</u>	<u>800</u>	<u>5</u>	
<u>14:32</u>	<u>69.2</u>	<u>7.1</u>	<u>800</u>	<u>10</u>	
<u>14:33</u>	<u>70.0</u>	<u>7.0</u>	<u>800</u>	<u>15</u>	

Did well dewater? Yes NO Gallons actually evacuated: 15

Sampling Time: 14:40 Sampling Date: 5/10/99

Sample I.D.: MW-8 Laboratory: Sequoia CORE N. Creek Assoc.

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	

Project #: 990510C1	Station #: 9-0260
Sampler: CB	Date: 5/10/99
Well I.D.: MW-8	Well Diameter: 2 3 4 6 8
Total Well Depth: 17.75	Depth to Water: 10.98
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:	Bailer	Sampling Method:	Bailer
	Disposable Bailer		Disposable Bailer
	Middleburg		Extraction Port
	Electric Submersible	Other:	_____
	Extraction Pump		
Other:			

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
14:31	69.8	7.2	800	5	
14:32	69.2	7.1	800	10	
14:33	70.0	7.0	800	15	

O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
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CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510-C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW9</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>17:15</u>	Depth to Water: <u>12.34</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer
 Disposable Bailer Disposable Bailer ☒
 Middleburg Extraction Port
 Electric Submersible ☒ Other: _____
 Extraction Pump

<u>3.1</u> 1 Case Volume (Gals.)	x	<u>3</u> Specified Volumes	=	<u>9.2</u> Gals. Calculated Volume
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Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
16:24	69.8	8.2	800	3	
16:25	70.0	7.8	800	6	
16:28	70.2	7.7	800	10	

Did well dewater? Yes ☒ No ☒	Gallons actually evacuated: <u>9.2</u> <u>10</u>
Sampling Time: <u>16:20</u>	Sampling Date: <u>5/10/99</u>
Sample I.D.: <u>MW9</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW-10</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>27.56</u>	Depth to Water: <u>10.22</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible ☒ Extraction Pump	Sampling Method: Bailer Disposable Bailer ☒ Extraction Port Other: _____
Other: _____	

<u>11.3</u>	X	<u>3</u>	=	<u>33.9</u> Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:22	70.0	8.0	900	12	
12:24	70.0	7.8	900	24	
12:26	70.0	7.8	900	36	

Did well dewater? Yes ☒ No ☒	Gallons actually evacuated: <u>36</u>
Sampling Time: <u>12:35</u>	Sampling Date: <u>5/10/99</u>
Sample I.D.: <u>MW-10</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	

Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW-12</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>20.45</u>	Depth to Water: <u>12.47</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Middleburg</u> <u>Electric Submersible</u> <u>Extraction Pump</u> Other: _____	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Extraction Port</u> Other: _____
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<u>5.2</u> 1 Case Volume (Gals.)	x	<u>3</u> Specified Volumes	=	<u>15.6</u> Calculated Volume	Gals.
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Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>5:28</u>	<u>69.0</u>	<u>7.7</u>	<u>800</u>	<u>6</u>	<u>Cloudy / over</u> ↑
<u>5:29</u>	<u>70.0</u>	<u>7.3</u>	<u>800</u>	<u>12</u>	
<u>5:30</u>	<u>70.6</u>	<u>7.2</u>	<u>800</u>	<u>16</u>	

Did well dewater?	Yes <u>NO</u>	Gallons actually evacuated: <u>16</u>
Sampling Time:	<u>15:35</u>	Sampling Date: <u>5/10/99</u>
Sample I.D.:	<u>MW-12</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:		
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:		
D.O. (if req'd):	Pre-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV
	Post-purge:	mg/L
	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510-C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW-14</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: 40.90 <u>40.90</u>	Depth to Water: <u>19.11</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer Disposable Bailer ☒

Middleburg Extraction Port

Electric Submersible Other: _____

Extraction Pump

Other: _____

<u>3.5</u>	$\times$	<u>3</u>	$=$	<u>10.5</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:45	69.0	7.8	800	4	
12:49	67.8	7.1	800	8	
12:53	68.0	7.1	800	10.5	

Did well dewater? Yes <u>NO</u>	Gallons actually evacuated: <u>11</u>
Sampling Time: <u>13:00</u>	Sampling Date: <u>5/10/99</u>
Sample I.D.: <u>MW-14</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other: _____	
Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____	
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510-C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW-15</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: <u>21.98</u>	Depth to Water: <u>14.39</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Middleburg</u> <u>Electric Submersible</u> <u>Extraction Pump</u> Other: _____	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Extraction Port</u> Other: _____
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<u>1.2</u>	X	<u>3</u>	=	<u>3.6</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>11:14</u>	<u>65.6</u>	<u>7.8</u>	<u>800</u>	<u>2</u>	
<u>11:16</u>	<u>65.4</u>	<u>7.5</u>	<u>800</u>	<u>3</u>	
<u>11:18</u>	<u>66.0</u>	<u>7.5</u>	<u>800</u>	<u>4</u>	

Did well dewater? Yes <u>NO</u>	Gallons actually evacuated: <u>4</u>
Sampling Time: <u>11:25</u>	Sampling Date: <u>5/10/99</u>
Sample I.D.: <u>MW-15</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: <u>mg/L</u> Post-purge: <u>mg/L</u>
O.R.P. (if req'd):	Pre-purge: <u>mV</u> Post-purge: <u>mV</u>

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW-16</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: <u>37.94</u>	Depth to Water: <u>19.13</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method:

☐ Bailer
☒ Disposable Bailer
☐ Middleburg
☐ Electric Submersible
☐ Extraction Pump
 Other: _____

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port
 Other: _____

<u>3</u>	$\times$	<u>3</u>	$=$	<u>9</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
13:09	66.6	7.4	800	3	
13:12	66.2	6.9	800	0	
13:15	66.2	6.9	800	9	

Did well dewater? Yes ☒ No ☒	Gallons actually evacuated: <u>9</u>				
Sampling Time: <u>1320</u>	Sampling Date: <u>5/10/99</u>				
Sample I.D.: <u>MW-16</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs				
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:					
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:					
D.O. (if req'd):	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Pre-purge:</td> <td style="width: 50%; text-align: right;">mg/L</td> </tr> <tr> <td>Post-purge:</td> <td style="text-align: right;">mg/L</td> </tr> </table>	Pre-purge:	mg/L	Post-purge:	mg/L
Pre-purge:	mg/L				
Post-purge:	mg/L				
O.R.P. (if req'd):	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Pre-purge:</td> <td style="width: 50%; text-align: right;">mV</td> </tr> <tr> <td>Post-purge:</td> <td style="text-align: right;">mV</td> </tr> </table>	Pre-purge:	mV	Post-purge:	mV
Pre-purge:	mV				
Post-purge:	mV				

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510-C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW-17</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: <u>33.46</u>	Depth to Water: <u>21.45</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Middleburg
☐ Electric Submersible
☐ Extraction Pump
 Other: _____

Sampling Method:

☒ Bailer
☒ Disposable Bailer
☐ Extraction Port
 Other: _____

<u>1.9</u>	X	<u>3</u>	=	<u>5.7</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10:50	67.6	7.8	700	2	
10:52	68.0	7.8	600	4	
10:54	67.6	7.3	600	6	

Did well dewater? Yes ☒ No	Gallons actually evacuated: <u>6</u>
Sampling Time: <u>11:00</u>	Sampling Date: <u>5/10/99</u>
Sample I.D.: <u>MW-17</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV
	Post-purge: mg/L
	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990510C1</u>	Station #: <u>9-0260</u>
Sampler: <u>CB</u>	Date: <u>5/10/99</u>
Well I.D.: <u>MW-18</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>25.57</u>	Depth to Water: <u>14.98</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Disposable Bailer ☒ Middleburg Electric Submersible Extraction Pump Other: _____	Sampling Method: Bailer Disposable Bailer ☒ Extraction Port Other: _____
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69.7 <u>91.7</u> x	<u>3</u> =	207 <u>5.1</u> Gals.
1 Case Volume (Gals.)	Specified Volumes	Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
13:28	68.4	7.2	800	70 2	
13:30	67.6	6.9	800	14 4	
13:32	67.0	6.8	800	24 6	

Did well dewater? Yes ☒ No ☒	Gallons actually evacuated: 207 <u>6</u>
Sampling Time: <u>13:40</u>	Sampling Date: <u>5/10/99</u>
Sample I.D.: <u>MW-18</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV