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11:10 am, Aug 25, 2009

Alameda County Environmental Health **Aaron Costa**Project Manager
Marketing Business Unit

Chevron Environmental Management Company 6111 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 543-2961 Fax (925) 543-2324 acosta@chevron.com

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Former Chevron Service Station No. 9-0260

21995 Foothill Boulevard

Hayward, CA

I have reviewed the attached letter dated August 24, 2009.

I agree with the conclusions and recommendations presented in the referenced letter. This information in this letter is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This letter was prepared by Conestoga Rovers Associates, upon who assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

Aaron Costa Project Manager

Attachment: Letter



5900 Hollis Street, Suite A Emeryville, California 94608

Telephone: (510) 420-0700 Fax: (510) 420-9170

http://www.craworld.com

August 24, 2009

Reference No. 311915

Mr. Mark Detterman Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Response to SWRCB Resolution 2009-0042 Letter for Reduction in Monitoring

Former Chevron Service Station #9-0260

21995 Foothill Boulevard Hayward, California

Fuel Leak Case No. RO0383

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting this letter on behalf of Chevron Environmental Management Company (Chevron). This letter is in response to the July 24, 2009 letter from Alameda County Environmental Health (ACEH) stating new groundwater monitoring requirements based on the California State Water Resources Control Board (SWRCB) Resolution No. 2009-042. ACEH states that all monitoring wells should be moved to a semi-annual sampling schedule unless site-specific conditions warrant continuation of quarterly groundwater monitoring of wells. CRA proposes to include three wells in the quarterly monitoring program in addition to the five wells requested by ACEH. Below is CRA's proposed sampling schedule and technical rationale for the proposed additional wells.

PROPOSED SAMPLING SCHEDULE AND TECHNICAL RATIONALE

CRA agrees that it is appropriate to continue monitoring wells MW-5, MW-11, MW-12, MW-16 and MW-19 on a quarterly basis as requested by ACEH. CRA proposes to also continue quarterly monitoring for wells DVE-9, DVE-12 and DVE-20 (Figure 1). These wells are currently part of a dual phase extraction network for ongoing remedial activities at the site and quarterly monitoring is necessary to monitor the effects of the remedial activities. These wells are currently analyzed for total petroleum hydrocarbons as gasoline, benzene, toluene, ethylbenzene, xylenes, and methyl tertiary butyl ether and CRA does not propose any change to the analyses.

All other wells that are monitored quarterly will be converted to a semi-annual sampling schedule.

Equal Employment Opportunity Employer



August 24, 2009

Reference No. 311915

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Please contact Charlotte Evans at (510) 420-3351 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Charlotte Evans

Brandon S. Wilken, PG# 7564

CE/doh/1 Enc.

cc:

Mr. Aaron Costa, Chevron Environmental Management Company

