JUN 2 6 2001

#### **QUARTERLY GROUNDWATER MONITORING REPORT**

5930 College Avenue Oakland, California STID # 514

April 25, 2001

prepared for

William G, Sheaff TTE Trust Mr. Brian Sheaff 1945 Parkside Drive Concord, CA 94519

prepared by

Golden Gate Tank Removal 255 Shipley Street San Francisco, CA 94107

GGTR Job No. 7335

MARK

rk Young an No. 1380
CERTIFIED

Registered Geologist CEO 1380 ENGINEERING GEOLOGIST

No. 06237

General Manage

#### QUARTERLY GROUNDWATER MONITORING REPORT April 25, 2001

5930 College Avenue, Oakland, California STID # 514

#### Introduction

This report presents the results and findings of the April 25, 2001 groundwater monitoring conducted by GOLDEN GATE TANK REMOVAL (GGTR) at 5930 College Avenue in Oakland, California. This monitoring episode was the 5th monitoring event of all three wells at the site. Well MW-1 been monitored a total of seven times now. The Alameda County Health Services Agency (ACHSA) designated the site as case STID #514. A vicinity map showing the general area of the site is presented on Figure 1, Vicinity Map. Features of the site are shown on Figure 2, Site Plan. The groundwater gradient is graphically shown on Figure 3, Groundwater Gradient. Figure 4, Groundwater Monitoring Results at 5930 College Avenue, summarizes the results of historical groundwater monitoring at the site.

#### **Results of Sampling and Laboratory Analysis**

Copies of the official laboratory Certificates of Analysis and the Chain-of-Custody Form are included in the Appendix. Documentation of the purging and sampling is contained in the Field Data Sheets of the Appendix.

Table - April 25, 2001 Groundwater Sampling Results

Well Label	TPH-G (ug/L)	MTBE (ug/L)	BTEX (ug/L)
MW1	120,000	900	21,000 / 13,000 / 390 / 18,000
MW2	56,000	460	6,700 / 1700 / 2,600 / 8,200
MW3	8,400	56	260 / 33 / 290 / 510

NOTES:

TPH-G - Total Petroleum Hydrocarbons as Gasoline,

BTEX - Benzene / Toluene / Ethylbenzene / Xylenes,

MTBE - Methyl Tertiary Butyl Ether

ug/L - micrograms per liter (equivalent to parts per billion - ppb)

ND - not detected above laboratory reporting limit

In general, TPH-g, BTEX and MTBE have demonstrated fluctuating concentrations in all three monitoring wells at the site. Total Petroleum Hydrocarbons as gasoline (TPH-g) remained relatively constant in well MW-1 at 120,000 ug/L. TPH-g increased in well MW2 to 56,000 ug/L this quarter and the increase exceeds the maximum historical value of 42,000 ug/L. TPH-g increased in well MW-3 to 8,400 ug/L and the increase exceeds the maximum historical value of 6,600 ug/L. BTEX and MTBE concentrations continued to fluctuate in all three wells.

No floating free product or noticeable sheen occurred in any of the groundwater wells during this monitoring episode. Gasoline-like odors were noted in purge water from all three monitoring wells.

Total Extractable Petroleum Hydrocarbons (TEPH) and oxygenates were not detected in prior sampling episodes and by agreement with the regulatory agency, TEPH and oxygenates were not included in this groundwater sampling.

#### **Results of Groundwater Elevation Measurements**

On April 26, 2001, GGTR arranged for Virgil Chavez Land Surveying to survey the casing elevations on all three monitoring wells at the site. The survey report is included in the Appendix. The groundwater gradient for the April 25, 2001 monitoring event was measured at 0.69 ft / 100 feet (0.0069 ft/ft) in a direction of 55° west of north. The groundwater gradient is graphically shown on figure 3, Groundwater Gradient.

The table shown below lists the historical data on mean groundwater elevation, flow direction and groundwater slope for the site.

#### Groundwater Elevation, Flow Direction and Slope

Date	Mean Groundwater Elevation in feet	Direction of Flow	Slope in ft / 100 ft
10/07/99	39.87	11° west of south (169° west of north)	0.67 feet / 100 feet
01/26/00	43.1	23° west of north	9.12 feet / 100 feet
10/25/00	39.96	40° east of north	0.64 feet / 100 feet
04/25/01	188.6	55° west of north	0.69 feet / 100 feet

Note that the groundwater elevations prior to April 25, 2001 are referenced to a site-specific datum of 50 feet at well MW1 (no relation to sea level).

#### **Discussion of Monitoring Results**

We reviewed the results of the April 25, 2001 sampling episode in comparison with the results of the previous monitoring episodes. There was a significant shift in the groundwater gradient and flow direction again for the third consecutive measurement. The range of historical groundwater flow directions is large. The determination of a consistent down-gradient direction is problematic at this site.

The last two groundwater measurements agree in slope (0.6 ft/100 ft) but differ in flow direction. Previous measurements suggest that the shallow groundwater changes in response to rainfall. Utility trenches occur along the western margin of the site. The high variability in groundwater flow direction may indicate that utility trenches have an impact on the flow of shallow groundwater across the site.

The concentrations of fuel constituents in the groundwater at all three monitoring wells appear to fluctuate seasonally (apparently in relation to groundwater elevation). Localized smear zone contamination of the groundwater appears evident in the fluctuating chemical concentrations observed in all three monitoring wells. Because of the fluctuating concentrations, additional groundwater monitoring episodes are needed to establish a decreasing overall trend in the concentration of fuel contaminants.

GGTR recommends that the monitoring of the three groundwater wells be continued on a quarterly basis as required by the LUFT manual and the HSA. The three samples obtained at that time should be analyzed for TPH-G, BTEX and MTBE.

#### **Water Sample Analytical Methods**

The groundwater samples collected from the three monitoring wells on April 25, 2001 were analyzed for the following fuel constituents:

- Total Petroleum Hydrocarbons as Gasoline (TPH-G)
- Benzene, Toluene, Ethylbenzene and total Xylenes (BTEX)
- Methyl Tertiary Butyl Ether (MTBE)

North State Environmental Laboratory of South San Francisco, California analyzed the groundwater samples on April 26, 2001. All analytical results are tabulated on figure 4, *Groundwater Monitoring Results at 5930 College Avenue*. Copies of the Laboratory Certificates of Analysis, Field Data Sheets and Chain of Custody Forms are included in the Appendix.

#### **Field Procedures**

The GGTR monitoring of three groundwater wells was performed on April 25, 2001, in accordance with the requirements and procedures of the California Regional Water Quality Control Board, Oakland Region (RWQCB) and the ACHSA. Prior to purging and sampling each well, the well casing elevations were surveyed and the depth to groundwater in the well was measured from the top of casing to the nearest 0.01 foot using an electronic sounding probe. A preliminary groundwater sample was also collected at this time and checked for the presence of liquid-phase hydrocarbons or sheen with a clear bailer.

After measuring, each well was purged a minimum of five casing volumes. Groundwater samples for analyses were collected by lowering a disposable, bottom-fill, polyvinyl chloride (PVC) bailer to just below the air-water interface in each well. The sample was then carefully decanted from the bailer into the appropriate containers. All volatile organic analysis (VOA) vials were inverted and checked to insure that no entrapped air was present. The samples were then properly labeled with the sample number, well number, sample date, and the sampler's initials. The samples were then stored in an iced cooler for delivery to a California certified laboratory following proper preservation and chain-of-custody procedures.

#### **Quality Assurance / Quality Control**

Quality Assurance and Quality Control (QA/QC) details are shown on the laboratory Certificates of Analysis in the Appendix. The laboratory reported no quality assurance or quality control problems during the laboratory analysis procedures. All samples were analyzed within specified laboratory holding times.

#### **Project History and Chronology**

During 1996, GGTR removed two underground storage tanks (UST) and fuel dispenser from a common location at the site. The following table shows a summary of the tank designations, size, type of construction and contents:

Designation	Construction	diameter	length	size	contents	
		(feet)	(feet)	(gallons)		_
TANK 1	steel	4	7	675	gasoline	
TANK 2	steel	4	3.5	340	waste oil	

The ages of the tanks are unknown but are believed to be between 40 and 60 years old. During the UST removal there was evidence of a gasoline leak in surrounding soils and GGTR over-excavated gasoline-contaminated soil from surrounding the former UST

location. The removal and over-excavation was documented in the GGTR report dated October 11, 1996.

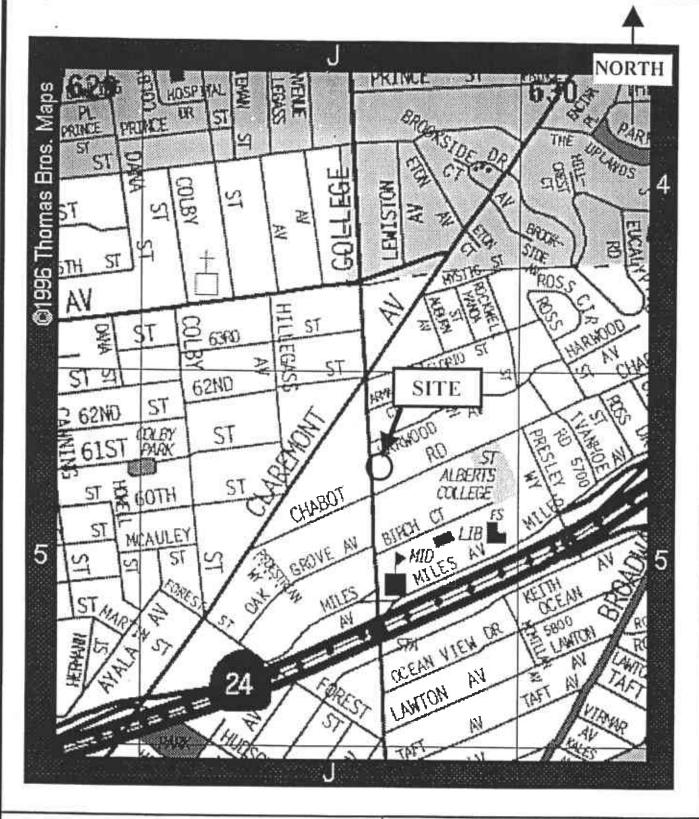
The following list of activities shows the significant investigation and remedial action performed at the site:

08/06/96	Underground storage tanks 1 and 2 were removed and samples recovered
08/15/96	A work plan was submitted by GGTR for over excavation and disposal of
	gasoline-contaminated soil surrounding the UST
09/30/96	Over-excavation of gasoline-contaminated soil performed
10/01/96	Last of additional excavation soil disposed of at a Class II facility
10/11/96	TANK REMOVAL REPORT published by GGTR
12/30/96	ACHSA submitted letter requiring soil and groundwater investigation
03/10/97	GGTR authorized to prepare a work plan for additional investigation
04/01/97	GGTR submitted work plan for a Soil and Groundwater Investigation
04/21/97	ACHSA submitted letter authorizing work plan
05/06/98	GGTR drills borings B! through B3
05/20/98	GGTR drills borings B4 ( Monitoring Well MW1)
05/27/98	GGTR develops monitoring well MW1
06/01/98	GGTR measures, purges and samples monitoring well MW1
06/17/98	GGTR submitted Soil and Groundwater Investigation Report
07/21/98	GGTR submitted Work Plan Addendum for installation of two additional
	groundwater monitoring wells
09/10/98	GGTR measures, purges and samples monitoring well MW1 then submits a
	groundwater monitoring report
10/02/99	GGTR drills two borings (B5 and B6) and converts them to groundwater
	monitoring Wells (MW2 and MW3)
10/04/99	GGTR develops monitoring wells MW2 and MW3
10/07/99	GGTR surveys monitoring wells MW2 / MW3; measures, purges and samples
	monitoring wells MW1, MW2 and MW3 then submits a groundwater
	monitoring report
10/22/99	GGTR submitted Summary Report
11/24/99	HCS submitted letter requiring quarterly monitoring and setting parameters
	for January 2000 analyses
01/26/00	GGTR measures, purges and samples monitoring wells MW1, MW2 and
	MW3 then submits a groundwater monitoring report
10/25/00	GGTR measures, purges and samples monitoring wells MW1, MW2 and
	MW3 then submits a groundwater monitoring report
04/25/01	GGTR surveys, measures and samples monitoring wells MW1, MW2
	and MW3 then submits a groundwater monitoring report

#### **Report Submittal to Regulatory Agencies**

As per local environmental guidelines, GGTR recommends that a copy of this quarterly groundwater monitoring report be submitted to the local regulatory agency as soon as possible:

Alameda County Health Care Services Environmental Health Services Environmental Protection (LOP) 1131 Harbor Bay Parkway Suite 250 Alameda, CA 94502 Attention: Eva Chu



### GOLDEN GATE TANK REMOVAL

255 Shipley Street
San Francisco, California 94107
Telephone (415) 512 1555 Fax (415) 512 0964

#### VICINITY MAP

5930 College Avenue Oakland, California

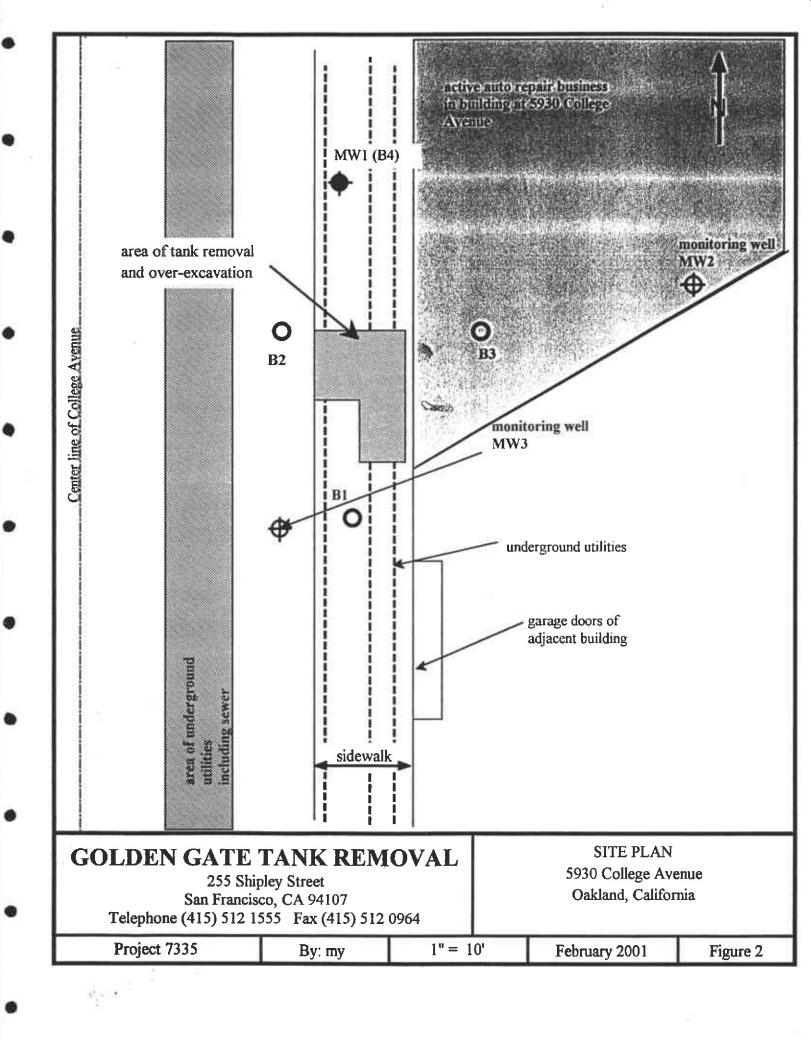
Project 7335

By: jnc

Not to scale

January, 2000

Figure 1



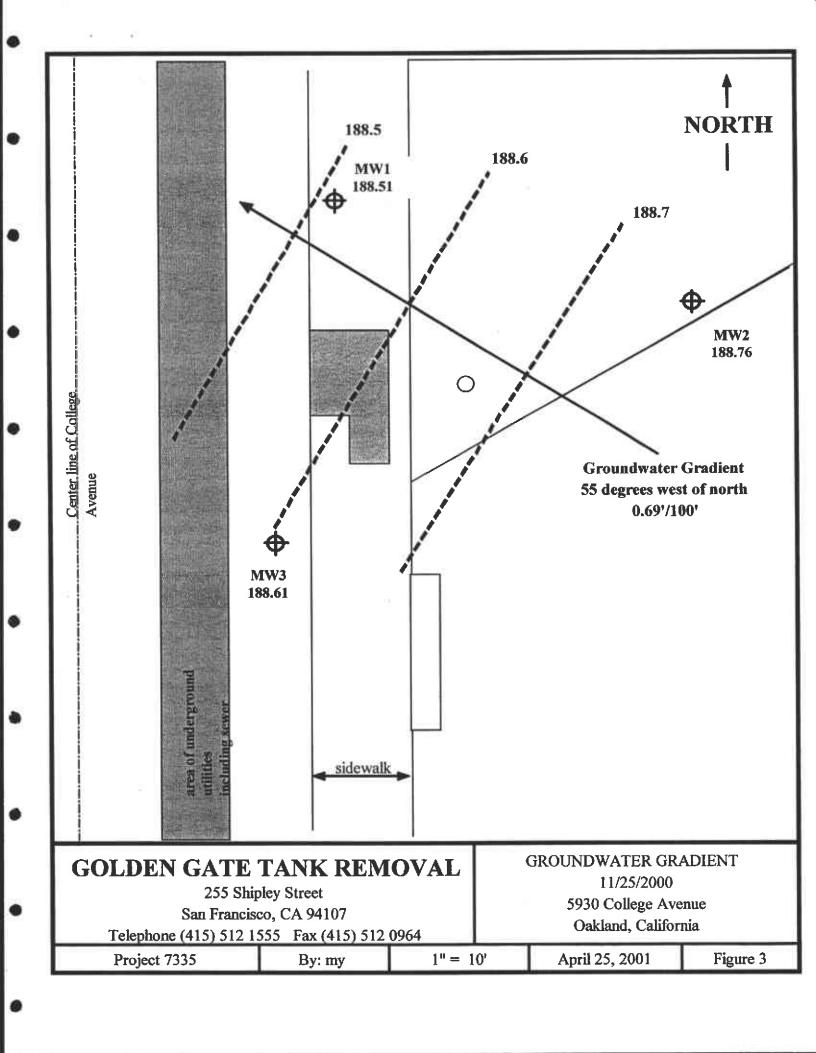


Figure 4 - Groundwater Monitoring Results at 5930 College Avenue

Well Label	Date of Sampling	Casing Elevation	Depth to	Water Elevation	Free Product,	TPH-G	ТЕРН	VO	MTBE	BTEX
20001	~ ····································	(feet)	Water (feet)	(feet)	Odor or Sheen	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW1	06/01/98	50.00*	4.81	45.19	slight sheen	160,000	ND		1,900	28,000 / 21,000 / 3,800 / 21,000
	09/10/98	50.00*	7.50	42.50	odor	290,000	ND		440	<50 / 25,000 / 7,100 / 32,000
	10/07/99	50.00*	10.04	39.96	odor	85,000	ND		1,100	20,000 / 13,000 / 3,800 / 17,000
	01/26/00	50.00*	8.26	41.74	slight sheen	130,000			470	25,000 / 18,000 / 4,500 / 22,000
	10/25/00	50.00*	10.10	39.90	odor	130,000		ND	1,300	23,000 / 12,000 / 3,900 / 18,000
	02/02/01	50.00*	9.61	40.39	0dor	128,000			780	19,000 / 11,000 / 3,800 / 18,000
	04/25/01	195.90	7.39	188.51	odor	120,000			900	21,000 / 13,000 / 390 / 18,000
MW2	10/07/99	51.42*	11.49	39.93	slight odor	18,000	ND		490	3,000 / 1,700 / 1,000 / 3,900
	01/26/00	51.42*	7.85	43.57	none	42,000			560	9,300 / 2,200 / 2,300 / 7,700
	10/25/00	51.42*	11.57	39.85	slight odor	31,000		ND	500	5,500 / 370 / 1,700 / 2,600
	02/02/01	51.42*	10.77	40.65	odor	36,000			400	4,300 / 530 / 1,800 / 4,500
	04/25/01	197.28	8.52	188.76	odor	56,000		-	460	6,700 / 1700 / 2,600 / 8,200
MW3	10/07/99	49.39*	9.67	39.72	none	6,600	ND		390	310 / 110 / 430 / 1,000
	01/26/00	49.39*	5.40	43.99	none	3,300			40	110 / 8 / 100 / 32
	10/25/00	49.39*	9.24	40.15	slight odor	4,500		ND	ND	100 / 2 / 120 / 130
	02/02/01	49.39*	8.73	40.66	slight odor	2,900			35	35 / 3 / 160 / 298
	04/25/01	195.22	6.61	188.61	slight odor	8,400			56	260 / 33 / 290 / 510

NOTES:

TPH-G - Total Petroleum Hydrocarbons as Gasoline & BTEX - Benzene / Toluene / Ethylbenzene / Xylenes TEPH - Total Extractable Petroleum Hydrocarbons; Oxygenates or Volatile Organics by GC/MS Method 8260 MTBE - Methyl Tertiary Butyl Ether

ug/L - micrograms per liter (equivalent to parts per billion - ppb)

ND - not detected above laboratory detection limits

<sup>\* -</sup> assumed local datum of 50 feet prior to survey on April 26, 2001

<sup>--</sup> not analyzed

#### **APPENDIX**

# LABORATORY CERTIFICATES OF ANALYSIS, FIELD DATA SHEETS & CHAIN OF CUSTODY FORMS & VIRGIL CHAVEZ LAND SURVEYING REPORT

**GROUNDWATER MONITORING** 

**FOR** 

5930 College Avenue Oakland, California STID # 514

Project No. 7335 April 25, 2001

#### Virgil Chavez Land Surveying

312 Georgia Street, Suite 225 Vallejo, California 94590-5907 (707) 553-2476 • Fax (707) 553-8698

April 27, 2001 Project No. 2017-00

Tracy Wallace Golden Gate Tank Removal, Inc. 255 Shipley Street San Francisco, CA 94107

Subject: Monitoring Well Survey 5930 College Avenue

Oakland, CA

Dear Tracy:

This is to confirm that we have proceeded at your request to survey the monitoring wells located at the above referenced location. The survey was completed on April 26, 2001. The benchmark for the survey was a City of Oakland benchmark being a cut square in the top of curb, at the curb return at the northeast corner of College Avenue and Miles Avenue. Measurements taken at approximate north side of top of box and top of casings.

Benchmark Elevation = 179.075 feet, MSL.

	Rim	TOC
<u>Well No.</u>	Elevation	<u> Rlevation</u>
MW - 1	196.37'	195.901
MW - 2	197.51'	197.281
MW - 3	195.38'	195.22'

Virgil D

Sincerely,

Chavez, F

PLS 63



## CERTIFICATE OF ANALYSIS

Lab Number:

01-0598

Client:

Golden Gate Tank

Project:

#7335-5930 COLLEGE AVE, OAKLAND, CA

Date Reported: 05/01/2001

Gasoline, BTEX and MTBE by Methods 8015M and 8020

Analyte Sample: 01-0598-01	Method	Result	<u>Unit</u>	Date Sampled	Date Analyzed
Gasoline				04/25/2001	WATER
Benzene	8015M	120000	ug/L		04/26/2001
Ethylbenzene	8020	21000	ug/L		
MTBE	8020	390	$\mathrm{ug}/\mathrm{L}$		
Toluene	8020	900	ug/L		
Xylenes	8020	13000	.ug/L	•	
Wateries	8020	18000	ug/L		
Sample: 01-0598-02	Client ID:	7335-MW2		DA (DE (DA))	
Gasoline	8015M	56000	1200/5	04/25/2001	WATER
Benzene	8020	6700	ug/L		04/26/2001
Ethylbenzene	8020	2600	ug/L		
MTBE	8020	460	ug/L		
Toluene	8020		ug/L		
Xylenos	8020	1700	ug/L		
On 1		8200	ug/L		
Sample: 01-0598-03	Client ID:	7335-MW3		04/25/2001	WATER
Gasoline	8015M	8400	ug/L	0174372001	<del></del>
Benzene	8020	260	ug/L		04/26/2001
Ethylbenzene	8020	290	ug/L		
MTBE	8020	56	ug/L		
Foluene .	8020	33			
Kylenes	8020	510	ug/L		
		310	ug/Լ		

Page

90 South Spruce Avenue, Suite V • South San Francisco, CA 94080 • (650) 266-4563 • FAX (650) 266-4560

## CERTIFICATE OF ANALYSIS

Quality Control/Quality Assurance

Lab Number:

01-0598

Client:

Golden Gate Tank

Project:

#7335-5930 COLLEGE AVE, OAKLAND, CA

Date Reported: 05/01/2001

Gasoline, BTEX and MTBE by Methods 8015M and 8020

Analyte	Method	Reporting Limit	Unit	Blank	Avg MS/MSD Recovery	RPD
Gasoline	8015M	50			. – 4	
Benzene			ng/L	ND	112	1
	8020	0.5	ug/L	ND	100	2
Toluene	8020	0.5	ug/L	ND		2
Ethylbenzene	8020	0.5	_		101	1
Xylenes	8020		ug/L	ND	103	1
MTBE		1.0	$\mathtt{ug}/\mathtt{L}$	ND	103	1
.v T 17.7.1	8020	0.5	ug/L	ND	95	4
			<b>J</b> . –	740	ى د	0

ELAP Certificate NO:1753

Reviewed and Approved

John A. Murphy/Laboratory Director

Page 2 of 2



North State Environmental Analytical Laboratory 90 South Spruce Avenue, Suite W, South San Francisco, CA 94080 Phone: (650) 266-4563 Fax: (650) 266-4560

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Chain of Custody / Req	uest for A	nalysis	
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7335-MWZ 7335-HW3	WATER	ZUDANA	Coor	04-250	<del>/                                    </del>	17	1			<del> </del>	<del>                                     </del>			
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## GROUNDWATER WELL MONITORING FIELD DATA SHEET

Project Numb Well Number	er 7335	Site Name 5	930 Cone WALLACE	Co Date C	<u>14-25-01</u>
BAIN-	N GOSTON	time of sample	te, methods used, w	PURLING	C 578
Volume Height of		Diameter 2 inch 4 inc	ch Volume	Number of well volumes	total gallons to purge
	7.11	0.16) 0.65	1,13 gals.	5	<u>5,6</u> gal
Quality of put TIME 11/20 11/10 11/10 11/25 Additional	VOLUME PUI	gals gals gals gals gals gals gals gals	CONDUCTIVITY 7.41 7.30 7.27 1.27	TEMP 1 61.4 61.1 -61.1	NOTES



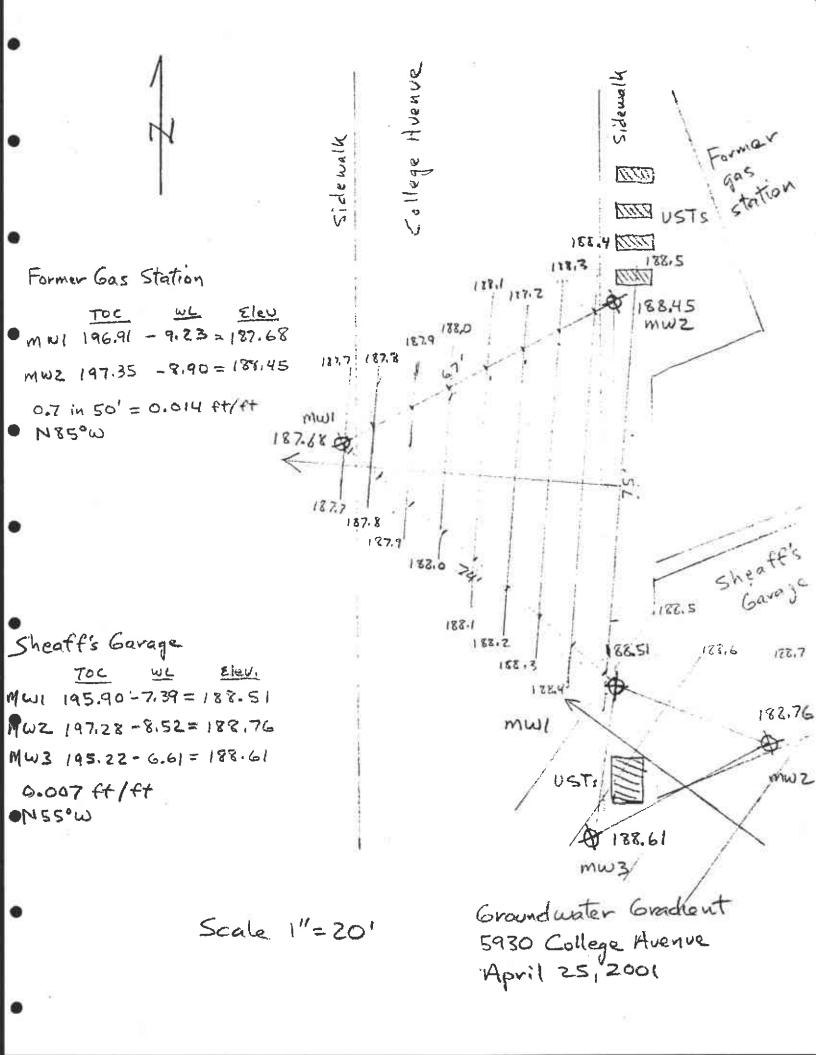
## GROUNDWATER WELL MONITORING FIELD DATA SHEET

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## GROUNDWATER WELL MONITORING FIELD DATA SHEET

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olume - eight of ater	-	ameter inch 4 inch	Volume	Number of well volumes	total gallons to purge
		0,65	- 9 gals.	5	. <b>8.6</b> gal
IME S:46	VOLUME PURGED  VOLUME PURGED  gals  gals  gals	pII C	ONDUCTIVITY 5.29 5.30 5.42	TEMP 58.6 51.5 51.7	NOTES O
1:00	gals gals gals gals		2.50 5.54	60.4	8.0



6747 Sierra Court, Suite J Dublin, CA 94568-2611 925-551-7555 ext. 171 FAX 925-551-7888

Gettler - Ryan Inc.

## Fax

To: TRACY Wallace	From: Denise Vance
Fox: 415-512-0964	Date: 5-14-01
Phone: 415-512-1555	Pages:
RE: JOINT MONITORING W/ Cheveout	¥209339 4-25-01
With: Sheaff's Garage	e - college ave, Oakland
Enclosed:	,
Gauging Data	
☐ Analytical Lab for the above	-mentioned site.
Please fax your:	
Gauging Data	
☐ Analytical Lab	

To: Denise A. Vance @ 925-551-7888

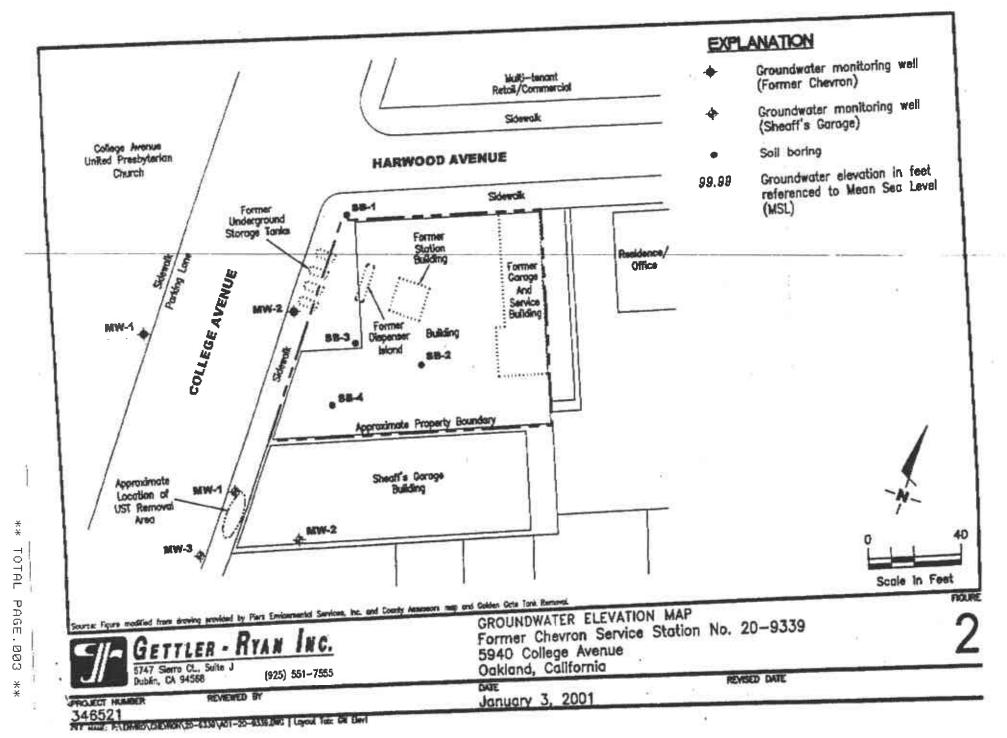
Thanks, Denise Vance



#### MONITORING WELL OBSERVATION SUMMARY SHEET

CHEVRON #	20933	9	G-R JOB#:	38625	51
LOCATION:	59400	ollege ANE	. DATE:	4-25	-01
спү:	Oaklan	d, CA	TIME:		
Weil ID	Total Depth	Depth to Water	Product Thickness	TOB or TOC	Comments Fue 6 Ep
MW-I	20.10	9.23	<del>0</del>	TOE	60
MW-2	20.06	8.90	-0-	Toc	6.0
					12.0 TOTA
N. Wales			<del></del>		
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		-			
		-	ANA		
					727
					***
Comments:					
Sampler:	FRANK	т	Assistant		

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#### Virgil Chavez Land Surveying

312 Georgia Street. Suite 225 Vallejo. California 94590-5907 (707) 553-2476 • Fax (707) 553-8698

December 28, 2000 Project No. 1904-12

Andrew Smith Gettler-Ryan Inc. 6747 Sierra Court, Suite J Dublin, CA 94568-2611

Subject: Monitoring Well Survey

Former Chevron Station No. 3-0021

5940 College Avenue

Oakland, CA

#### Dear Andrew:

This is to confirm survey the new wells located at the above referenced location. In the survey was completed on December 27, 2000. The benchmark used for the survey was a City of Oakland benchmark being a cut square in the top of curb, at the curb return at the northeast corner of College Avenue and Miles Avenue. The station and offset data are relative to the west face of building, beginning at the southwest building corner. Measurements taken at approximate north side of top of box and top of casings were marked at location of measurements.

Benchmark Elev. = 179.075 feet, MSL.

Well No.	Rim Elevation	TOC <u>Rlevation</u>	Station	<u>Offset</u>
MW - 1 MW - 2 SW Bldg.	197.43' 197.58'	196.91' 197.35'	0+26.47 0+56.75 0+00	-66.83(LT) -7.96(LT) 0.00 0.00

Sincerely,

Chavez, PLS 63

AND SUPPLIED IN CORP.

No. 6323

OF CALIFORNIA

OF CALIFORNIA





