



**CONESTOGA-ROVERS
& ASSOCIATES**

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Alameda County
Environmental Health

5900 Hollis Street, Suite A, Emeryville, California 94608
Telephone: 510-420-0700 Facsimile: 510-420-9170
www.CRAworld.com

March 18, 2008

Mr. Steven Plunkett
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Re: **Request for Review and First Quarter 2008 Monitoring Report**
Former Olympic Service Station
1436 Grant Avenue
San Lorenzo, California
Alameda County RO #373

Dear Mr. Plunkett:

Conestoga-Rovers & Associates, Inc. (CRA) prepared this monitoring report for the site referenced on behalf of George Jaber of Encinal Properties. The site is a former Olympic Service Station that currently operates as San Lorenzo Auto Repair located at 1436 Grant Avenue in San Lorenzo (Figure 1). From 1999 to 2002 soil and groundwater assessments were completed and five quarterly groundwater monitoring and sampling events were conducted during 1999 and 2000. Alameda County Environmental Health Department (ACEHD) requested to reinstate the groundwater monitoring program at the site in a letter dated December 4, 2006. The property is owned by Mr. George Jaber of Encinal Properties and Mr. Tony Malonzo operates the auto repair shop at the site. Commercial properties are located south and southwest of the site. A school is located north of the site. The remainder of the surrounding area properties are residential homes.

On July 10, 1998, four steel, single-walled underground storage tanks (USTs) were removed from the site: one 10,000-gallon gasoline UST, one 8,000-gallon gasoline UST; one 5,000-gallon diesel UST; and one 250-gallon used-oil UST (Figure 2). Six dispensers located on two islands north of the auto repair building were also removed. First quarter 2008 activities are summarized below.

FIRST QUARTER 2008 ACTIVITIES

On February 1, 2008, Muskan Environmental Sampling (Muskan) monitored and sampled groundwater in wells MW-1, MW-2 and MW-3 (Figure 2). Monitoring well construction details are presented in Table 1. Groundwater monitoring and analytical data are summarized in Table 2. The associated field data sheets are presented as Attachment A. The laboratory analytical report is presented as Attachment B. CRA's standard operating procedures for groundwater monitoring and sampling are presented as Attachment C.

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Employment
Opportunity Employer



This quarter, groundwater was approximately 5.25 to 5.71 feet below top of casing and flowed toward the west-southwest at a gradient of approximately 0.003 ft/ft (Figure 2). As shown by the rose diagram on Figure 2, the first quarter 2007 through first quarter 2008 groundwater flow direction has been consistently toward the west-southwest.

No total petroleum hydrocarbons as gasoline (TPHg) or TPH as diesel (TPHd) were detected. No benzene, toluene, ethylbenzene, or xylenes (BTEX) were detected. Methyl-tertiary butyl ether (MTBE) was detected in wells MW-1, MW-2 and MW-3 at concentrations of 110 µg/l, 3.3 µg/l, and 97 (µg/l), respectively. CRA recommends continued groundwater monitoring to monitor petroleum hydrocarbon concentration trends, as site delineation continues.

During the last five sampling events, no TPHd, fuel oxygenates, other than MTBE, or lead scavengers have been detected. Therefore, CRA requests that the suite of analytical analyses be reduced. We recommend that samples be analyzed for TPHg by EPA Method 8015C, BTEX by EPA Method 8021C, and MTBE by EPA Method 8260B. This change in analyses will reduce the quarterly monitoring costs and will provide lower detection limits for the BTEX compounds. Please contact us if this reduction in analyses is acceptable.

ACTIVITIES PLANNED FOR THE SECOND QUARTER OF 2008

Muskan will monitor and sample all wells at the site. CRA will prepare a table summarizing the groundwater monitoring and sampling data and a potentiometric map that will be submitted in a monitoring report along with the field data sheets, standard operating procedures, and the laboratory analytical report.

CRA formerly Cambria Environmental Technology, Inc. submitted the *Site Assessment and Preferential Pathway Study Workplan* to ACEHD on March 2, 2007. On May 31, 2007, CRA submitted the *Site Assessment Workplan Addendum*, requested by the ACEHD. On September 28, 2007, CRA submitted the *Site Assessment Workplan Addendum 2*, requested by the ACEHD. We received approval of this scope of work in a ACEHD letter dated January 22, 2008. CRA has completed the approved field work and will report the results prior to the April 30, 2008 extended deadline.



**CONESTOGA-ROVERS
& ASSOCIATES**

First Quarter 2008 Monitoring Report
Former Olympic Service Station
March 18, 2008

CLOSING

We appreciate this opportunity to work with you on this project. Please call Brandon Wilken at (510) 420-3355 if you have any questions or comments.

Conestoga-Rovers & Associates, Inc. (CRA) prepared this document for use by our client and appropriate regulatory agencies. It is based partially on information available to CRA from outside sources and/or in the public domain, and partially on information supplied by CRA and its subcontractors. CRA makes no warranty or guarantee, expressed or implied, included or intended in this document, with respect to the accuracy of information obtained from these outside sources or the public domain, or any conclusions or recommendations based on information that was not independently verified by CRA. This document represents the best professional judgment of CRA. None of the work performed hereunder constitutes or shall be represented as a legal opinion of any kind or nature.

Sincerely,
Conestoga-Rovers & Associates, Inc.

Bryan A. Fong
For Bryan A. Fong
Staff Geologist

Brandon S. Wilken
Brandon S. Wilken, P.G.
Senior Project Geologist



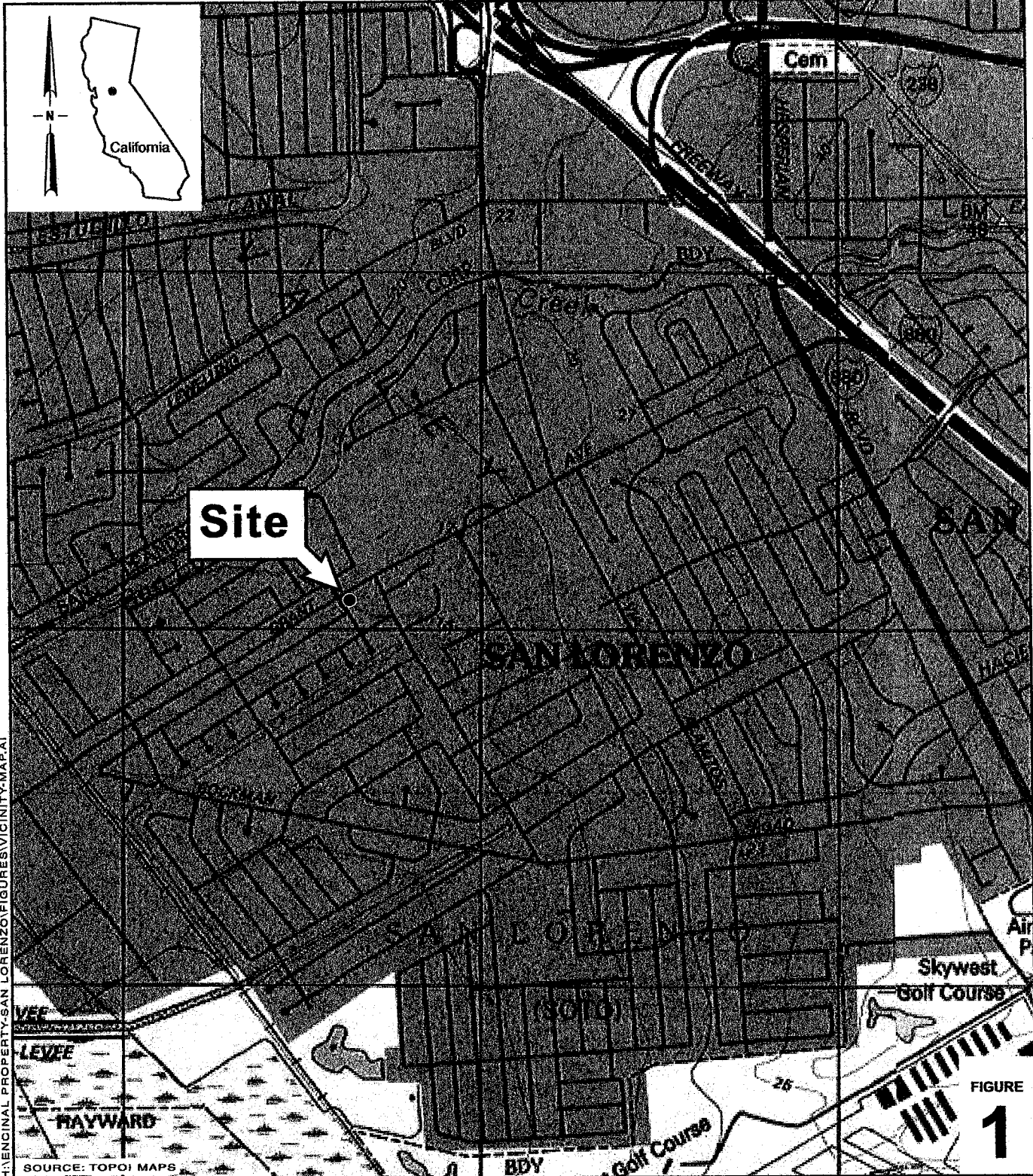
Figures: 1 – Vicinity Map
2 – Groundwater Elevation and Hydrocarbon Concentration Map

Tables: 1 – Well Construction Details
2 – Groundwater Monitoring and Analytical Data

Attachments: A – Field Data Sheets
B – Laboratory Analytical Report
C – Standard Operating Procedures

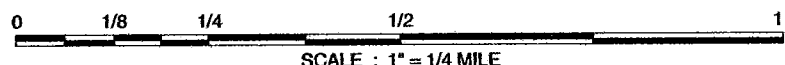
Cc: Mr. George Jaber, Encinal Properties, 2801 Encinal Avenue, Alameda, CA 94501-4726

I:\MR\Encinal Property-San Lorenzo\QM\2008\1Q08\1Q08 QMR.doc



H:\ORIGINAL PROPERTY\SAN LORENZO\FIGURES\VICINITY-MAP.A1

SOURCE: TOPOI MAPS



Olympic Service Station
 1436 Grant Avenue
 San Lorenzo, California



Vicinity Map

FIGURE
1

EXPLANATION

- MW-1 ● Monitoring well location
- BH-A ● Soil boring location
- Confirmation soil sample location (July 1998)
- ▣ Confirmation soil sample location (December 1998)
- 10.00 Groundwater elevation contour line
- Well ID
- ELEV Groundwater elevation
- TPHg Hydrocarbon concentrations in micrograms per liter (µg/L)
- Benzene
- MTBE
- 0.003 Groundwater flow direction and gradient

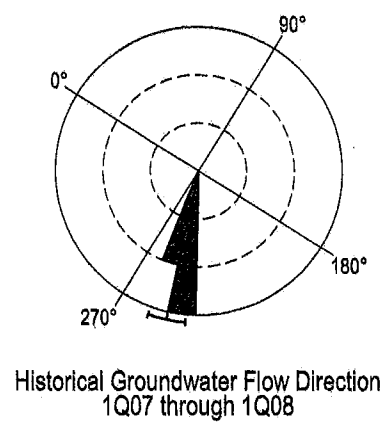
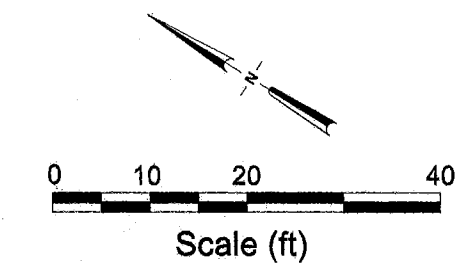
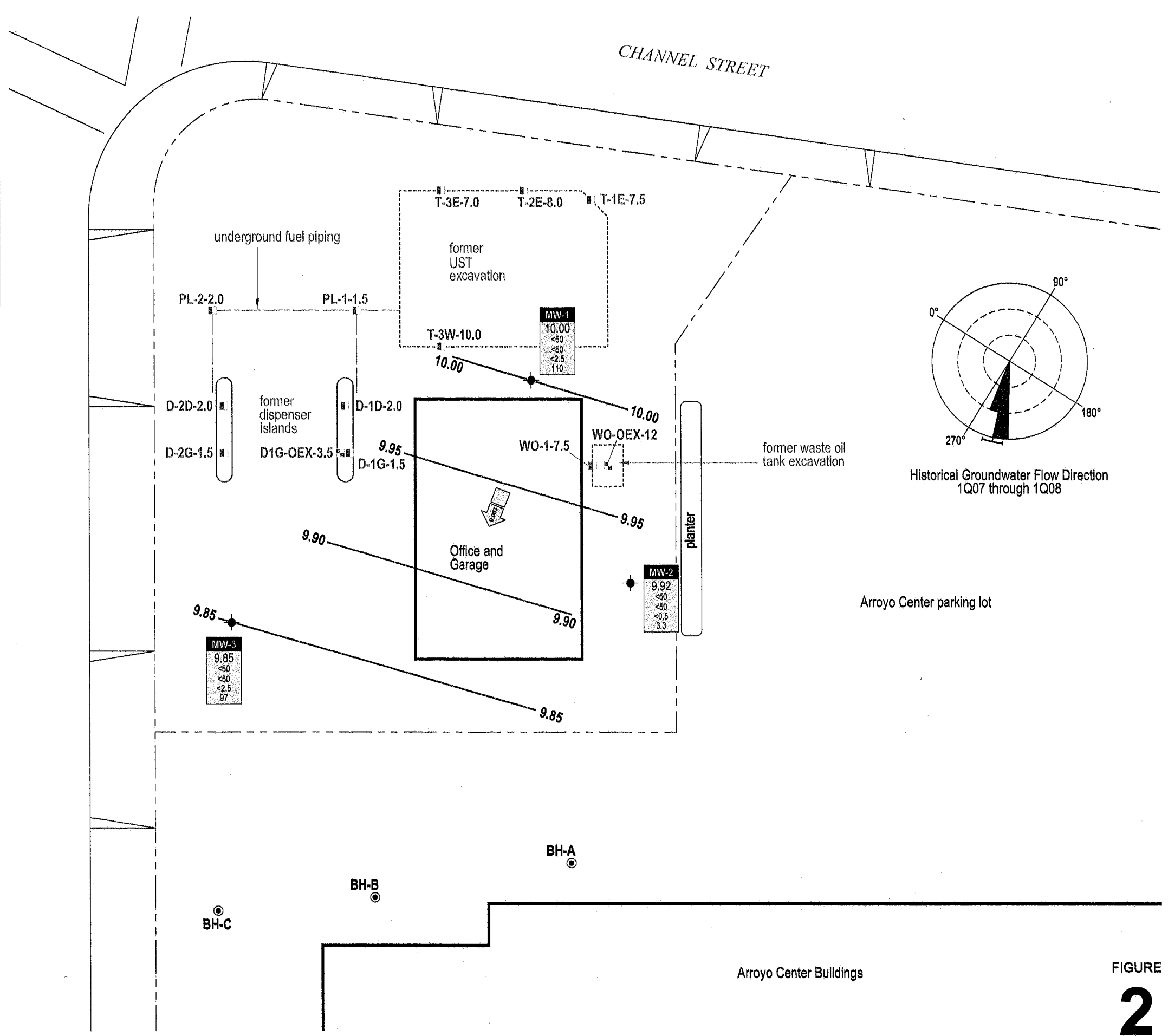


FIGURE 2

HAZARDOUS PROPERTY-SAN LORENZO/FIGURE/ENCINAL_1008-HCGW.DWG

Conestoga-Rovers & Associates

Table 1. Monitoring Well Construction Details - Encinal Properties, Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, California

Well ID	Date Installed	Borehole diameter (in)	Depth of borehole (ft)	Casing diameter (in)	Screened interval (ft bgs)	Slot Size (in)	Filter Pack (ft bgs)	Bentonite seal (ft bgs)	Cement (ft bgs)	TOC elevation (ft above msl)
MW-1	9/24/1999	8	26.5	2	5-26.5	0.020	3.5-26.5	3-3.5	1.5-3	15.71
MW-2	9/24/1999	8	20.0	2	5-20	0.020	3.5-20	3-3.5	1.5-3	15.17
MW-3	9/24/1999	8	21.5	2	5-21	0.020	3.5-21.5	3-3.5	1.5-3	15.13

Abbreviations / Notes

ft = feet

in = inches

ft bgs = feet below grade surface

ft above msl = feet above mean sea level

TOC = top of casing

TOC elevations were surveyed on March 8, 2007 by Virgil Chavez Land Surveying.

Table 2. Groundwater Analytical Data - Encinal Properties, Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, California

Well ID	Date	DTW	GWE	Oil & Grease	TPHmo	TPHd	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	SVOCs & HVOCs	DIPE	TAME	ETBE	TBA	Ethanol	EDB	1,2-DCA	Notes
TOC	Sampled	(ft)	(ft above msl)																		
(ft above msl)																					
Concentrations in micrograms per liter (µg/L)																					
<i>Grab Groundwater Samples</i>																					
Pit Water	9/13/1998	--	--	--	--	2,100	3,600	350	130	39	380	17,000	--	--	--	--	--	--	--	--	
BH-A	4/30/2002	17/8	--	--	<100	<100	180	<0.50	<0.50	8.8	<0.50	82	--	<0.50	<0.50	<0.50	<5.0	--	--	--	
BH-B	4/30/2002	16/8	--	--	<100	<200	2,300	120	11	60	150	2,000	--	<5.0	<5.0	<5.0	<5.0	--	--	--	
BH-C	4/30/2002	16/8	--	--	<100	<150	1,200	57	0.72	43	87	240	--	<0.50	1.0	<0.50	<5.0	--	--	--	
<i>Quarterly Groundwater Samples</i>																					
MW-1	10/6/1999	8.35	6.65	--	--	84	3,900	<25	<25	<25	<25	3,500	--	--	--	--	--	--	--	--	*
15.00	1/13/2000	7.90	7.10	--	--	<50	<1,300	18	<13	<13	<13	1,700	--	--	--	--	--	--	--	--	*
	4/12/2000	7.08	7.92	--	--	56	<1,000	66	<10	<10	<10	1,600	--	--	--	--	--	--	--	--	*
	7/19/2000	7.66	7.34	--	--	52	<1,000	<10	<10	<10	<10	1,200	--	--	--	--	--	--	--	--	*
	10/25/2000	7.91	7.09	--	--	76	4,100	120	<25	<25	<25	6,100	--	--	--	--	--	--	--	--	*
	2/16/2007	6.32	8.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
15.71	3/1/2007	5.88	9.12	--	<250	<50	<50	<1.2	<1.2	<1.2	<1.2	78	--	<1.2	<1.2	<1.2	<12	<120	<1.2	<1.2	*
	5/1/2007	7.24	8.47	--	<250	<50	<50	<5.0	<5.0	<5.0	<5.0	250	--	<5.0	<5.0	<5.0	<50	<500	<5.0	<5.0	*
	8/1/2007	7.77	7.94	--	--	<50	<50	<2.5	<2.5	<2.5	<2.5	520	--	<2.5	<2.5	<2.5	<250	<2500	<2.5	<2.5	*
	11/1/2007	7.71	8.00	--	--	<50	<50	<12	<12	<12	<12	460	--	<12	<12	<12	<120	<1,200	<12	<12	*
	2/1/2008	5.71	10.00	--	--	<50	<50	<2.5	<2.5	<2.5	<2.5	110	--	<2.5	<2.5	<2.5	<10	<250	<2.5	<2.5	*
MW-2	10/6/1999	7.87	6.59	<1,000	<500	<50	70	<0.5	<0.5	<0.5	<0.5	11	ND	--	--	--	--	--	--	--	*
14.46	1/13/2000	7.46	7.00	<1,000	<500	<50	<50	<0.5	<0.5	<0.5	<0.5	6.2	ND	--	--	--	--	--	--	--	
	4/12/2000	6.67	7.79	1,100	<500	<50	<50	<0.5	<0.5	<0.5	<0.5	39	--	--	--	--	--	--	--	--	
	7/19/2000	7.23	7.23	1,300	<500	<50	<1,000	<10	<10	<10	<10	990	--	--	--	--	--	--	--	--	
	10/25/2000	7.52	6.94	--	<500	<50	370	<2.5	<2.5	<2.5	<2.5	690	--	--	--	--	--	--	--	--	
	2/16/2007	5.89	8.57	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
15.17	3/1/2007	5.45	9.01	--	<250	<50	<50	<0.5	<0.5	<0.5	<0.5	9.8	--	<0.5	<0.5	<0.5	<5.0	<50	<0.5	<0.5	*
	5/1/2007	6.83	8.34	--	<250	<50	<50	<5.0	<5.0	<5.0	<5.0	120	--	<5.0	<5.0	<5.0	<50	<500	<5.0	<5.0	*
	8/1/2007	7.35	7.82	--	--	<50	<50	<5.0	<5.0	<5.0	<5.0	130	--	<5.0	<5.0	<5.0	<50	<500	<5.0	<5.0	*
	11/1/2007	7.27	7.90	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	19	--	<0.5	<0.5	<0.5	<5.0	<50	<0.5	<0.5	*
	2/1/2008	5.25	9.92	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	3.3	--	<0.5	<0.5	<0.5	<2.0	<50	<0.5	<0.5	*
MW-3	10/6/1999	7.90	6.51	--	--	300	3,900	900	89	160	560	790	--	--	--	--	--	--	--	--	
14.41	1/13/2000	7.50	6.91	--	--	210	740	110	4.8	35	18	290	--	--	--	--	--	--	--	--	
	4/12/2000	6.61	7.80	--	--	640	2,200	650	9.7	180	24	140	--	--	--	--	--	--	--	--	
	7/19/2000	7.24	7.17	--	--	270	2,700	420	<2.5	160	<2.5	99	--	--	--	--	--	--	--	--	
	10/25/2000	7.52	6.89	--	--	150	710	180	<2.5	24	<2.5	71	--	--	--	--	--	--	--	--	
	2/16/2007	5.90	8.51	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
15.13	3/1/2007	5.44	8.97	--	<250	<50	82	20	<1.7	<1.7	<1.7	100	--	<1.7	<1.7	<1.7	<17	<170	<1.7	<1.7	*
	5/1/2007	6.87	8.26	--	<250	<50	<50	<5.0	<5.0	<5.0	<5.0	88	--	<5.0	<5.0	<5.0	<50	<500	<5.0	<5.0	*
	8/1/2007	7.40	7.73	--	--	<50	130	12	<2.5	<2.5	<2.5	98	--	<2.5	<2.5	<2.5	<25	<250	<2.5	<2.5	*
	11/1/2007	7.35	7.78	--	--	<50	77	<2.5	<2.5	<2.5	<2.5	68	--	<2.5	<2.5	<2.5	<25	<250	<2.5	<2.5	*
	2/1/2008	5.28	9.85	--	--	<50	<50	<2.5	<2.5	<2.5	<2.5	97	--	<2.5	<2.5	<2.5	<10	<250	<2.5	<2.5	

Table 2. Groundwater Analytical Data - Encinal Properties, Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, California

Well ID	Date	DTW	GWE	Oil &	TPHmo	TPHd	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	SVOCs &	DIPE	TAME	ETBE	TBA	Ethanol	EDB	1,2- DCA	Notes
TOC	Sampled	(ft)	(ft above msl)	Grease	Concentrations in micrograms per liter (µg/L)																
(ft above msl)																					

Abbreviations / Notes

TOC = Top of casing
 DTW = Depth to water
 GWE = Groundwater elevation in feet above mean sea level
 ft above msl = feet above mean sea level
 17/8 = Depth to first encountered groundwater/depth of static groundwater
 <n = Not detected above laboratory reporting limit
 -- = Not sampled, not analyzed, not available
 Oil and grease by EPA Method 5520 E&F
 TPHd = Total Petroleum Hydrocarbons as diesel range by EPA Method 8015
 TPHg = Total Petroleum Hydrocarbons as gasoline range by EPA Method 8015
 TPHmo = Total Petroleum Hydrocarbons as motor oil by EPA Method 8015
 Benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8020
 MTBE = Methyl tertiary butyl ether by EPA Method 8260
 Di-isopropyl ether (DIPE), tertiary-amyl methyl ether (TAME), ethyl tertiary-butyl ether (ETBE), tertiary-butyl alcohol (TBA) by EPA Method 8260B
 SVOCs = Semi-volatile organic compounds by EPA Method 8270, refer to corresponding analytical laboratory report for a full list of compounds
 HVOCs = Halogenated volatile organic compound by EPA Method 8010, refer to corresponding analytical laboratory report for a full list of compounds
 * = See Analytical Laboratory Report for laboratory sample description and TPH chromatogram interpretation.
 TOC elevations were surveyed on March 8, 2007 by Virgil Chavez Land Surveying. Prior to this date, TOC elevation were relative to a project datum determined by Aqua Science Engineers, Inc. in 1998.



**CONESTOGA-ROVERS
& ASSOCIATES**

ATTACHMENT A

Field Data Sheets

Well Inspection

CRA

CRA Project Number: 629100

Site Name: Encinal Properties

Person Making Observations: Sanjiv Gill

Date of Observations: 2/1/2008

Well ID	1. Access clear of obstructions	2. Well cover present	3. Bolts in place and not stripped	4. Rubber seal in place, not cracked	5. Cap locked	6. Cap snug	7. No water in outer annular space	8. If water present, >1" below TOC	9. Exposed casing not cracked	10. Outer annular seal adequate	11. Well box acceptable	12. Well labeled	13. Other (see notes)	Notes <small>(Attach extra sheets if necessary.)</small>
MW-1	√	√	√	√	√	√	√	√	√	√	√	√		<input type="checkbox"/> Photograph provided.
MW-2	√	√	√	√	√	√	√	√	√	√	√	√		<input type="checkbox"/> Photograph provided.
MW-3	√	√	√	√	√	√	√	√	√	√	√	√		<input type="checkbox"/> Photograph provided.
														<input type="checkbox"/> Photograph provided.
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														<input type="checkbox"/> Photograph provided.

Legend:
 √ = Yes, wellhead meets quality standard.
 No = No, wellhead does not meet quality standard, needs correction (if necessary, use notes to clarify).
 © = Quality standard not met, but corrected during site visit.

MUSKAN
ENVIRONMENTAL
SAMPLING

DRUM INVENTORY

Client:	Conestoga-Rovers and Associates			
Project:	Encinal Properties			
Site Address:	1436 Grant Avenue, San Lorenzo, CA			
Date:	2/1/2008			
ARRIVAL	Amount	SPH	Soil	Water
COMMENTS (color, type, label markings, location etc.): No drums onsite.	FULL			
	3/4			
	2/3			
	1/2			
	1/3			
	1/4			
	>0,<1/4			
DEPARTURE	Amount	SPH	Soil	Water
COMMENTS (color, type, label markings, location etc.): One black open top steel drum with non haz purge water nera well MW-1 in the back of the building.	FULL			
	3/4			
	2/3			
	1/2			1
	1/3			
	1/4			
	>0,<1/4			
	TOTAL			1

WELL SAMPLING FORM

Date:		2/1/2008				
Client:		Conestoga-Rovers and Associates				
Site Address:		1436 Grant Avenue, San Lorenzo, CA				
Well ID:		MW-2				
Well Diameter:		2"				
Purging Device:		Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		19.36	Fe= mg/L			
Depth to Water:		5.25	ORP= mV			
Water Column Height:		14.11	DO= mg/L			
Gallons/ft:		0.16				
1 Casing Volume (gal):		2.26	COMMENTS: very turbid, very silty			
3 Casing Volumes (gal):		6.77				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS)
9:00	2.3	18.7	7.19	1313		
9:05	4.5	18.8	7.19	1337		
9:10	6.8	18.9	7.11	1318		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-2	2/1/2008	9:15	40 ml VOA, 1 L Amber	HCl, ICE	TPHg TPHd 9 Oxy's	8015 with silica gel clean up, 8021, 8260
Signature:						

WELL SAMPLING FORM

Date: 2/1/2008	
Client: Conestoga-Rovers and Associates	
Site Address: 1436 Grant Avenue, San Lorenzo, CA	
Well ID: MW-3	
Well Diameter: 2"	
Purging Device: Disposable Bailer	
Sampling Method: Disposable Bailer	
Total Well Depth:	19.06
Depth to Water:	5.28
Water Column Height:	13.78
Gallons/ft:	0.16
1 Casing Volume (gal):	2.20
3 Casing Volumes (gal):	6.61
Fe=	mg/L
ORP=	mV
DO=	mg/L
COMMENTS: very turbid, silty	
TIME:	CASING VOLUME (gal)
	TEMP (Celsius)
	pH
	COND. (µS)
9:30	2.2
9:35	4.4
9:40	6.6
Sample ID:	Sample Date:
Sample Time:	Container Type
Preservative	Analytes
Method	
MW-3	2/1/2008
9:45	40 ml VOA, 1 L Amber
HCl, ICE	TPHg TPHd 9 Oxy's
	8015 with silica gel clean up, 8021, 8260
	Signature:



**CONESTOGA-ROVERS
& ASSOCIATES**

ATTACHMENT B

Laboratory Analytical Report

**McC Campbell Analytical, Inc.**

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #629100; Encinal Properties-Former Olympic Station	Date Sampled: 02/01/08
		Date Received: 02/01/08
	Client Contact: Brandon Wilken	Date Reported: 02/07/08
	Client P.O.:	Date Completed: 02/07/08

WorkOrder: 0802020

February 07, 2008

Dear Brandon:

Enclosed within are:

- 1) The results of the 3 analyzed samples from your project: **#629100; Encinal Properties-Former**
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McC Campbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McC Campbell Analytical, Inc.

0802020



McCAMPBELL ANALYTICAL, INC.
 1534 WILLOW PASS ROAD
 PITTSBURG, CA 94565-1791
 Website: www.mccampbell.com Email: main@mccampbell.com
 Telephone: (877) 252-9262 Fax: (925) 252-9269

CHAIN OF CUSTODY RECORD
 TURN AROUND TIME
 RUSH 24 HR 48 HR 72 HR 5 DAY
 GeoTracker EDF PDF Excel Write On (DW)
 Check if sample is effluent and "J" flag is required

Report To: Brandon Wilken Bill To: Conestoga-Rovers & Associates Analysis Request: _____ Other: _____ Comments: _____
 Company: Conestoga-Rovers & Associates
5900 Holtz Street, Ste A
Emeryville, CA E-Mail: wilken@crworld.com
 Tele: (510) 420-3355 Fax: (510) 420-9170
 Project #: 029100 Project Name: Final Properties
 Project Location: 1436 Grant Avenue, San Lorenzo, CA
 Sampler Signature: Muskam Environmental Sampling

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED				Other	Comments
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO ₃	Other		
+ MW-1		2/10/08	10:15	4	VOCS						X	X	X	X	X	
+ MW-2			9:15	1							X	X	X	X	X	
+ MW-3			9:45	1							X	X	X	X	X	
V TB				1	VOCS						X	X	X	X	X	Hold

- TPH in Gas (602 / 8021 + 8015)
- TPH as Diesel (8015)
- Total Petroleum Oil & Grease (1664 / 5630 / 6184 / 6)
- Total Petroleum Hydrocarbons (418-1)
- EPA 502.2 / 601 / 8010 / 8021 (HVOCS)
- MTBE / RTEX ONLY (EPA 603 / 8021)
- EPA 505 / 608 / 8081 (C Pesticides)
- EPA 608 / 8082 PCB's ONLY / Aroclors / Congeners
- EPA 507 / 8141 (SP Pesticides)
- EPA 515 / 8151 (Acidic CI Herbicides)
- EPA 554.2 / 624 / 8260 (VOCs)
- EPA 535.2 / 625 / 8270 (SVOCs)
- EPA 8270-SIM / 8110 (PAHs / PNAs)
- CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)
- LCRT 5 Metals (200.7 / 200.8 / 6010 / 6020)
- Lead (200.7 / 200.8 / 6010 / 6020)

VOCS, SVOCs, PCBs, PAHs, PNAs, Metals, Lead, TCE, PCE, DCE, VC, THM, THM2, THM4, THM5, THM6, THM7, THM8, THM9, THM10, THM11, THM12, THM13, THM14, THM15, THM16, THM17, THM18, THM19, THM20, THM21, THM22, THM23, THM24, THM25, THM26, THM27, THM28, THM29, THM30, THM31, THM32, THM33, THM34, THM35, THM36, THM37, THM38, THM39, THM40, THM41, THM42, THM43, THM44, THM45, THM46, THM47, THM48, THM49, THM50, THM51, THM52, THM53, THM54, THM55, THM56, THM57, THM58, THM59, THM60, THM61, THM62, THM63, THM64, THM65, THM66, THM67, THM68, THM69, THM70, THM71, THM72, THM73, THM74, THM75, THM76, THM77, THM78, THM79, THM80, THM81, THM82, THM83, THM84, THM85, THM86, THM87, THM88, THM89, THM90, THM91, THM92, THM93, THM94, THM95, THM96, THM97, THM98, THM99, THM100

Relinquished By: [Signature] Date: 2/11/08 Time: 11:45am Received By: Me Vall
 Relinquished By: _____ Date: _____ Time: _____ Received By: _____
 Relinquished By: _____ Date: _____ Time: _____ Received By: _____

COMMENTS:
 ICE/ 600
 GOOD CONDITION ✓
 HEAD SPACE ABSENT ✓
 DECHLORINATED IN LAB ✓
 APPROPRIATE CONTAINERS ✓
 PRESERVED IN LAB ✓
 PRESERVATION VOCS O&G METALS OTHER
 PH-2

McC Campbell Analytical, Inc.



1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0802020

ClientID: CETE

EDF

Excel

Fax

Email

HardCopy

ThirdParty

Report to:

Brandon Wilken
Conestoga-Rovers & Associates
5900 Hollis St, Suite A
Emeryville, CA 94608

Email: bwilken@CRAworld.com
TEL: (510) 420-0700 FAX: (510) 420-9170
ProjectNo: #629100; Encinal Properties-Former OI
PO:

Bill to:

Accounts Payable
Conestoga-Rovers & Associates
5900 Hollis St, Ste. A
Emeryville, CA 94608

Requested TAT: 5 days

Date Received: 02/01/2008

Date Printed: 02/01/2008

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)												
					1	2	3	4	5	6	7	8	9	10	11	12	
0802020-001	MW-1	Water	2/1/08 10:15:00	<input type="checkbox"/>	A	B	A										
0802020-002	MW-2	Water	2/1/08 9:15:00 AM	<input type="checkbox"/>	A	B											
0802020-003	MW-3	Water	2/1/08 9:45:00 AM	<input type="checkbox"/>	A	B											

Test Legend:

1	G-MBTEX_W
6	
11	

2	MBTEXOXY-8260B_W
7	
12	

3	PREDF REPORT
8	

4	
9	

5	
10	

The following SampIDs: 001A, 002A, 003A contain testgroup.

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



Sample Receipt Checklist

Client Name: **Conestoga-Rovers & Associates** Date and Time Received: **2/1/08 1:01:52 PM**
Project Name: **#629100; Encinal Properties-Former Olympic Statio** Checklist completed and reviewed by: **Melissa Valles**
WorkOrder N°: **0802020** Matrix Water Carrier: Client Drop-In

Chain of Custody (COC) Information

Chain of custody present? Yes No
Chain of custody signed when relinquished and received? Yes No
Chain of custody agrees with sample labels? Yes No
Sample IDs noted by Client on COC? Yes No
Date and Time of collection noted by Client on COC? Yes No
Sampler's name noted on COC? Yes No

Sample Receipt Information

Custody seals intact on shipping container/cooler? Yes No NA
Shipping container/cooler in good condition? Yes No
Samples in proper containers/bottles? Yes No
Sample containers intact? Yes No
Sufficient sample volume for indicated test? Yes No

Sample Preservation and Hold Time (HT) Information

All samples received within holding time? Yes No
Container/Temp Blank temperature Cooler Temp: 6.6°C NA
Water - VOA vials have zero headspace / no bubbles? Yes No No VOA vials submitted
Sample labels checked for correct preservation? Yes No
TTLC Metal - pH acceptable upon receipt (pH<2)? Yes No NA



Client contacted: Date contacted: Contacted by:

Comments:



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1534 Willow Pass Road, Pittsburg, CA 94565-1701
 Web: www.mcccampbell.com E-mail: main@mcccampbell.com
 Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #629100; Encinal Properties-Former Olympic Station	Date Sampled: 02/01/08
	Client Contact: Brandon Wilken	Date Received: 02/01/08
	Client P.O.:	Date Extracted: 02/04/08-02/08/08
		Date Analyzed: 02/04/08-02/08/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*

Extraction method SW5030B Analytical methods SW8015Cm Work Order: 0802020

Lab ID	Client ID	Matrix	TPH(g)	DF	% SS
001A	MW-1	W	ND,i	1	115
002A	MW-2	W	ND,i	1	94
003A	MW-3	W	ND	1	90

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	µg/L
	S	NA	NA

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.



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Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #629100; Encinal Properties-Former Olympic Station	Date Sampled: 02/01/08
	Client Contact: Brandon Wilken	Date Received: 02/01/08
	Client P.O.:	Date Extracted: 02/05/08
		Date Analyzed: 02/05/08

Oxygenates and BTEX by GC/MS*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0802020

Lab ID	0802020-001B	0802020-002B	0802020-003B		Reporting Limit for DF =1	
Client ID	MW-1	MW-2	MW-3			
Matrix	W	W	W			
DF	5	1	5		S	W

Compound	Concentration			ug/kg	ug/L
tert-Amyl methyl ether (TAME)	ND<2.5	ND	ND<2.5	NA	0.5
Benzene	ND<2.5	ND	ND<2.5	NA	0.5
t-Butyl alcohol (TBA)	ND<10	ND	ND<10	NA	2.0
1,2-Dibromoethane (EDB)	ND<2.5	ND	ND<2.5	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND<2.5	ND	ND<2.5	NA	0.5
Diisopropyl ether (DIPE)	ND<2.5	ND	ND<2.5	NA	0.5
Ethanol	ND<250	ND	ND<250	NA	50
Ethylbenzene	ND<2.5	ND	ND<2.5	NA	0.5
Ethyl tert-butyl ether (ETBE)	ND<2.5	ND	ND<2.5	NA	0.5
Methyl-t-butyl ether (MTBE)	110	3.3	97	NA	0.5
Toluene	ND<2.5	ND	ND<2.5	NA	0.5
Xylenes	ND<2.5	ND	ND<2.5	NA	0.5

Surrogate Recoveries (%)

%SS1:	109	110	111		
%SS2:	102	104	96		
%SS3:	89	90	89		
Comments	i	i			

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.



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Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #629100; Encinal Properties-Former Olympic Station	Date Sampled: 02/01/08
	Client Contact: Brandon Wilken	Date Received: 02/01/08
	Client P.O.:	Date Extracted: 02/01/08
		Date Analyzed 02/01/08-02/02/08

Diesel Range (C10-C23) Extractable Hydrocarbons with Silica Gel Clean-Up*

Extraction method SW3510C/3630C Analytical methods SW8015C Work Order: 0802020

Lab ID	Client ID	Matrix	TPH(d)	DF	% SS
0802020-001A	MW-1	W	ND,i	1	110
0802020-002A	MW-2	W	ND,i	1	112
0802020-003A	MW-3	W	ND	1	109

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	µg/L
	S	NA	NA

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract/matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit; p) see attached narrative.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0802020

EPA Method: SW8021B/8015Cm		Extraction: SW5030B			BatchID: 33571			Spiked Sample ID: 0802023-002A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCSL	CSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex) [£]	ND	60	105	111	5.60	105	107	2.53	70 - 130	30	70 - 130	30
MTBE	ND	10	92.5	98.9	6.72	100	99.2	0.999	70 - 130	30	70 - 130	30
Benzene	ND	10	93.8	93.1	0.761	93.4	96.4	3.12	70 - 130	30	70 - 130	30
Toluene	ND	10	94.3	94.3	0	93.6	96.4	2.87	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	99.4	98.5	0.894	98.4	99.7	1.32	70 - 130	30	70 - 130	30
Xylenes	ND	30	110	110	0	110	110	0	70 - 130	30	70 - 130	30
%SS:	106	10	90	90	0	90	92	2.31	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 33571 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0802020-001A	02/01/08 10:15 AM	02/04/08	02/04/08 10:55 AM	0802020-001A	02/01/08 10:15 AM	02/08/08	02/08/08 4:29 AM
0802020-002A	02/01/08 9:15 AM	02/04/08	02/04/08 2:47 PM	0802020-003A	02/01/08 9:45 AM	02/05/08	02/05/08 8:30 PM
0802020-003A	02/01/08 9:45 AM	02/08/08	02/08/08 4:59 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder 0802020

EPA Method SW8015C		Extraction SW3510C/3630C				BatchID: 33533			Spiked Sample ID: N/A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(d)	N/A	1000	N/A	N/A	N/A	101	102	1.14	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	110	111	0.670	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 33533 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0802020-001A	02/01/08 10:15 AM	02/01/08	02/01/08 9:14 PM	0802020-002A	02/01/08 9:15 AM	02/01/08	02/01/08 10:23 PM
0802020-003A	02/01/08 9:45 AM	02/01/08	02/02/08 1:48 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder 0802020

Analyte	EPA Method SW8260B		Extraction SW5030B			BatchID: 33566			Spiked Sample ID: 0802031-001C			
	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	103	107	3.32	109	108	1.09	70 - 130	30	70 - 130	30
Benzene	ND	10	102	104	1.73	103	103	0	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	82.4	88.8	7.59	102	99.4	2.60	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	100	103	2.94	94.7	97.6	3.06	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	107	108	1.06	120	120	0	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	114	116	1.75	115	117	1.88	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	107	110	2.79	106	105	0.852	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	111	114	3.02	112	113	0.339	70 - 130	30	70 - 130	30
Toluene	ND	10	97.7	96.7	1.08	83.6	86.8	3.77	70 - 130	30	70 - 130	30
%SS1:	109	10	109	108	1.07	99	98	1.39	70 - 130	30	70 - 130	30
%SS2:	105	10	106	105	0.710	96	96	0	70 - 130	30	70 - 130	30
%SS3:	89	10	88	88	0	107	111	2.81	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 33566 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0802020-001B	02/01/08 10:15 AM	02/05/08	02/05/08 9:42 PM	0802020-002B	02/01/08 9:15 AM	02/05/08	02/05/08 6:47 AM
0802020-003B	02/01/08 9:45 AM	02/05/08	02/05/08 10:31 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



**CONESTOGA-ROVERS
& ASSOCIATES**

ATTACHMENT C

Standard Operating Procedures

Conestoga-Rovers & Associates

STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING

This document presents standard field methods for groundwater monitoring, purging and sampling, and well development. These procedures are designed to comply with Federal, State and local regulatory guidelines. CRA's specific field procedures are summarized below.

Groundwater Elevation Monitoring

Prior to performing monitoring activities, the historical monitoring and analytical data of each monitoring well shall be reviewed to determine if any of the wells are likely to contain non-aqueous phase liquid (NAPL) and to determine the order in which the wells will be monitored (i.e. cleanest to dirtiest). Groundwater monitoring should not be performed when the potential exists for surface water to enter the well (i.e. flooding during a rainstorm).

Prior to monitoring, each well shall be opened and the well cap removed to allow water levels to stabilize and equilibrate. The condition of the well box and well cap shall be observed and recommended repairs noted. Any surface water that may have entered and flooded the well box should be evacuated prior to removing the well cap. In wells with no history of NAPL, the static water level and total well depth shall be measured to the nearest 0.01 foot with an electronic water level meter. Wells with the highest contaminant concentrations shall be measured last. In wells with a history of NAPL, the NAPL level/thickness and static water level shall be measured to the nearest 0.01 foot using an electronic interface probe. The water level meter and/or interface probe shall be thoroughly cleaned and decontaminated at the beginning of the monitoring event and between each well. Monitoring equipment shall be washed using soapy water consisting of Liqui-nox™ or Alconox™ followed by one rinse of clean tap water and then two rinses of distilled water.

Groundwater Purging and Sampling

Prior to groundwater purging and sampling, the historical analytical data of each monitoring well shall be reviewed to determine the order in which the wells should be purged and sampled (i.e. cleanest to dirtiest). No purging or groundwater sampling shall be performed on wells with a measurable thickness of NAPL or floating NAPL globules. If a sheen is observed, the well should be purged and a groundwater sample collected only if no NAPL is present. Wells shall be purged either by hand using a disposal or PVC bailer or by using an aboveground pump (e.g. peristaltic or Wattera™) or down-hole pump (e.g. Grundfos™ or DC Purger pump).

Groundwater wells shall be purged approximately three to ten well-casing volumes (depending on the regulatory agency requirements) or until groundwater parameters of temperature, pH, and conductivity have stabilized to within 10% for three consecutive readings. Temperature, pH, and conductivity shall be measured and recorded at least once per well casing volume removed. The total volume of groundwater removed shall be recorded along with any other notable physical characteristic such as color and odor. If required, field parameters such as turbidity, dissolved oxygen (DO), and oxidation-reduction potential (ORP) shall also be measured prior to collection of each groundwater sample.

Groundwater samples shall be collected after the well has been purged. If the well is slow to recharge, a sample shall be collected after the water column is allowed to recharge to 80% of the pre-purging static water level. If the well does not recover to 80% in 2 hours, a sample shall be collected once there is enough groundwater in the well. Groundwater samples shall be collected using clean disposable bailers or pumps (if an operating remediation system exists on site and the project manager approves of its use for sampling) and shall be decanted into clean containers

Conestoga-Rovers & Associates

supplied by the analytical laboratory. New latex gloves and disposable tubing or bailers shall be used for sampling each well. If a PVC bailer or down-hole pump is used for groundwater purging, it shall be decontaminated before purging each well by using soapy water consisting of Liqui-nox™ or Alconox™ followed by one rinse of clean tap water and then two rinses of distilled water. If a submersible pump with non-dedicated discharge tubing is used for groundwater purging, both the inside and outside of pump and discharge tubing shall be decontaminated as described above.

Sample Handling

Except for samples that will be tested in the field, or that require special handling or preservation, samples shall be stored in coolers chilled to 4° C for shipment to the analytical laboratory. Samples shall be labeled, placed in protective foam sleeves or bubble wrap as needed, stored on crushed ice at or below 4° C, and submitted under chain-of-custody (COC) to the laboratory. The laboratory shall be notified of the sample shipment schedule and arrival time. Samples shall be shipped to the laboratory within a time frame to allow for extraction and analysis to be performed within the standard sample holding times.

Sample labels shall be filled out using indelible ink and must contain the site name; field identification number; the date, time, and location of sample collection; notation of the type of sample; identification of preservatives used; remarks; and the signature of the sampler. Field identification must be sufficient to allow easy cross-reference with the field datasheet.

All samples submitted to the laboratory shall be accompanied by a COC record to ensure adequate documentation. A copy of the COC shall be retained in the project file. Information on the COC shall consist of the project name and number; project location; sample numbers; sampler/recorder's signature; date and time of collection of each sample; sample type; analyses requested; name of person receiving the sample; and date of receipt of sample.

Laboratory-supplied trip blanks shall accompany the samples and be analyzed to check for cross-contamination, if requested by the project manager.

Waste Handling and Disposal

Groundwater extracted during sampling shall be stored onsite in sealed U.S. DOT H17 55-gallon drums and shall be labeled with the contents, date of generation, generator identification, and consultant contact. Extracted groundwater may be disposed offsite by a licensed waste handler or may be treated and discharged via an operating onsite groundwater extraction/treatment system.