July 31, 2000

DC UUC SCHOOL SECTION OF THE SECTION

QUARTERLY GROUNDWATER MONITORING REPORT JULY 2000 GROUNDWATER SAMPLING ASE JOB NO. 3406

a t

Former Olympic Service Station 1436 Grant Avenue San Lorenzo, California

Submitted by:
AQUA SCIENCE ENGINEERS, INC.
208 West El Pintado Road
Danville, CA 94526
(925) 820-9391

1.0 INTRODUCTION

The following is a report detailing the results of the July 2000 quarterly groundwater sampling at the Former Olympic Service Station located at 1436 Grant Avenue, San Lorenzo, California (Figures 1 and 2).

2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On July 19, 2000, ASE associate geologist Ian Reed measured the depth to water in each site monitoring well using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating product or sheen. No free-floating product or sheen was observed in any of the site monitoring wells. Groundwater elevation data is presented in Table One, and groundwater elevation (potentiometric surface) contours are plotted on Figure 2. The groundwater flow is to the west at a gradient of 0.004-feet/foot, which is consistent with previous findings. The water table has dropped approximately 0.6-feet this quarter.

TABLE ONE
Groundwater Elevation Data

	Date	Top of Casing	Depth to	Groundwater
Well	of	Elevation	Water	Elevation
I.D.	Measurement	(relative to project datum)	(feet)	(project data)
MW-1	10/06/99	15.00	8.35	6.65
141 44 - 1	01/13/00	15.00		
			7.90	7.10
	04/12/00		7.08	7.92
	07/19/00		7.66	7.34
MW-2	10/06/99	14.46	7.87	6,59
	01/13/00		7.46	7.00
	04/12/00		6.67	7.79
	07/19/00		7.23	7.23
MW-3	10/06/99	14.41	7.90	6.51
212.11	01/13/00	A T , T L	7.50	6.91
	04/12/00			
			6.61	7.80
	07/19/00		7.24	7.17

Former Olympic Service Station Report - July 2000

3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

On July 19, 2000, ASE associate geologist Ian Reed collected groundwater samples from all three site monitoring wells for analysis. the wells were purged of four well casing volumes groundwater. The pH, temperature and conductivity of the purge water were monitored during evacuation, and samples were not collected until these parameters stabilized. A slight hydrocarbon odor was present in water purged from monitoring well MW-3. Samples were collected from each well using dedicated polyethylene bailers. The groundwater samples to be analyzed for non-volatile compounds were decanted from the bailers into 1-liter amber glass bottles. The samples to be analyzed for volatile compounds were contained in 40-ml volatile organic analysis (VOA) vials, preserved with hydrochloric acid, and sealed without headspace. All the samples were labeled, placed in protective foam sleeves, and stored on ice for transport to Chromalab, Inc. of Pleasanton, California under chain of custody. Well sampling purge water was contained in sealed and labeled 55-gallon steel drums. See Appendix A for a copy of the Field Logs.

The groundwater samples were analyzed by Chromalab petroleum hydrocarbons as gasoline (TPH-G) by modified EPA Method 5030/8015, total petroleum hydrocarbons as diesel (TPH-D) by modified EPA Method 3510/8015, and benzene, toluene, ethyl benzene, and total xylenes (collectively known as BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8020. Groundwater samples collected from monitoring well MW-2, located near the former waste-oil underground storage tank (UST), were also analyzed for total petroleum hydrocarbons as motor oil (TPH-MO) by modified EPA Method 3510/8015, and oil and grease (O&G) by Standard Method 5520. The analytical results are tabulated in Tables Two and Three, and copies of the certified analytical report and chain of custody form are included in Appendix B.

Former Olympic Service Station Report - July 2000

TABLE TWO
Summary of Chemical Analysis of GROUNDWATER Samples
TPH-G, TPH-D, TPH-MO, BTEX, MTBE and O&G
All results are in parts per billion

Well ID &			TPH						-
Date	TPH	TPH	Motor			Ethyl	Total		Oil &
Sampled	Gasoline	Diesel	Oil	Benzene	Toluene	Benzene	Xylenes	MTBE	Grease
<u>MW-1</u>									
10/06/99	3,900*	84**		< 25	< 25	< 25	< 25	3,500	
1/13/00	< 1,300	< 50		18	< 13	< 13	< 13	1,700	
4/12/00	< 1,000	56**		66	< 10	< 10	< 10	1,600	
7/19/00	< 1,000	52**		< 10	< 10	< 10	< 10	1,200	
<u>MW-2</u>									
10/06/99	70*	< 50	< 500	< 0.5	< 0.5	< 0.5	< 0.5	11	< 1,000
1/13/00	< 50	< 50	< 500	< 0.5	< 0.5	< 0.5	< 0.5	6.2	< 1,000
4/12/00	< 50	< 50	< 500	< 0.5	< 0.5	< 0.5	< 0.5	39	1,100
7/19/00	< 1,000	< 50	< 500	< 10	< 10	< 10	< 10	996	1,300
<u>MW-3</u>									
10/06/99	3,900	300**		900	89	160	560	790	
1/13/00	740	210		110	4.8	3 5	18	290	
4/12/00	2,200	640**		650	9.7	180	2 4	140	
7/19/00	2,700*	270 * *	-	420	< 2.5	160	< 2.5	99	
MCL	NE	NE	NE	1.0	150	700	1,750	1 3	NE

Notes:

Most recent concentrations are in bold.

Non-detectable concentrations are noted by the less than symbol (<) followed by the detection limit.

MCL is the California Department of Health Services maximum contaminant level for drinking water.

NE = MCL is not established.

^{* =} Hydrocarbons not typical of gasoline pattern.

^{** =} Hydrocarbons not typical of diesel pattern.

^{--- =} Not analyzed

TABLE THREE

Summary of Chemical Analysis of GROUNDWATER Samples Monitoring Well MW-2 VOCs and SVOCs

All results are in parts per billion

Date Sampled	<u>VOCs</u>	<u>SVOCs</u>
10/06/99	ND	ND
01/13/00	ND	ND
04/12/00	NA	NA
7/19/00	N A	N A

Notes:

ND = No compounds detected at various detection limits.

NA = Samples were not analyzed for VOCs and SVOCs.

4.0 CONCLUSIONS AND RECOMMENDATIONS

The groundwater samples collected from monitoring well MW-1 contained 52 parts per billion (ppb) TPH-D and 1,200 ppb MTBE. No BTEX was detected in groundwater samples collected from monitoring well MW-1 this quarter. Overall, there appears to be a slight decreasing trend in hydrocarbon concentrations in groundwater samples collected from monitoring well MW-1.

The only hydrocarbon concentrations detected in groundwater samples collected from monitoring well MW-2 were 1,300 ppb O&G and 990 ppb MTBE. These results show an increasing trend in MTBE concentrations in groundwater samples collected from monitoring well MW-2.

Groundwater samples collected from monitoring well MW-3 contained 2,700 ppb TPH-G, 270 ppb TPH-D, 420 ppb benzene, 160 ppb ethyl benzene, and 99 ppb MTBE. In general, results for this well show a slight decreasing trend in BTEX and MTBE concentrations, although there is no obvious pattern in TPH-G and TPH-D concentrations.

The MTBE concentrations in groundwater samples collected from all three wells exceeded the California Department of Health Services (DHS) maximum contaminant level (MCL) for drinking water. The benzene concentration detected in groundwater samples collected from monitoring well MW-3 also exceeded the DHS MCL for drinking.

Since the monitoring wells have now been sampled quarterly for one year, our client, Mr. George Jaber, requests that the Alameda County Health

Care Services Agency (ACHCSA) review this case for closure at this time. ASE requests that the ACHCSA respond to this request in writing during the next quarter.

5.0 REPORT LIMITATIONS

The results of this assessment represent conditions at the time of the groundwater sampling, at the specific locations where the samples were collected, and for the specific parameters analyzed by the laboratory.

It does not fully characterize the site for contamination resulting from unknown sources, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CAL-EPA certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project. Should you have any questions or comments, please feel free to call us at (925) 820-9391.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Robert E. Kitay, R.G., R.E.A.

Senior Geologist

held & tilly

Attachments: Figures 1 and 2

Appendices A through B

cc: Mr. George Jaber

Mr. Scott Seery, Alameda County Health Care Services Agency

Mr. Chuck Headlee, California Regional Water Quality Control Board

No. 6586

Former Olympic Service Station Report - July 2000

- 5 -



NORTH



LOCATION MAP

Olympic Service Station 1436 Grant Avenue San Lorenzo, California

AQUA SCIENCE ENGINEERS, INC.

Figure 1

GRANT AVENUE SIDEWALK PLANTER MW-3 (7.17)FORMER DISFENSERS Estimated Groundwater Flow Direction CHANNEL STREET 7.3 FORMER OFFICE GAS & DIESEL-FUEL AND TANK SIDEWALK GARAGE **FXCAYATION** (7.34')MW-2 (7.23')FORMER WASTE-OIL UST EXCAVATION PLANTER LEGEND



1" = 20'

MW-1 (7.34') Monitoring Well with groundwater elevation 7.3' Groundwater elevation contour

POTENTIOMETRIC SURFACE MAP - 7/19/00

Olympic Service Station 1436 Grant Avenue San Lorenzo, California

AQUA SCIENCE ENGINEERS, INC.

Figure 2

WELL SAMPLING FIELD LOG

Project Name	and Address:		1bor		
Job #:	3406	Date of	sampling: _	7/19/00	
Well Name: _	MW.1	Sampled	by:	1772	
Total depth of	MW. / well (feet):	24,34'	Well dian	neter (inches): _	z*
Depth to water	er before sampling	(feet):		(r(c)	
Thickness of	floating product if	anv:		KAU	
Depth of well	casing in water (feet):		6,69	
Number of ga	llons per well cas	ing volume	(gallons):	3	
Number of we	casing in water () Illons per well cas ell casing volumes	to be remo	ved:		
Req'd volume	of groundwater to	be purged	before sam	pling (gallons):	/2_
	ed to purge the w				
Time Evacuati	ion Began: <u> 1115</u>	Tir	ne Evacuat	ion Finished:	1135
Approximate	volume of ground	water purged	d :	12-	
Did the well	go dry?:\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Aft	ter how ma	any gallons:	
Time samples	were collected:		1142		
Depth to water	er at time of sampery at time of san	oling:	9-1		
Percent recove	erv at time of sar	mpling:		96-6	
Samples colle	ery at time of sail		انه می (C)	r conter	
Sample color:	CLER	Od	or:	Merke.	
Description of	f sediment in sam	ple:	(₇ %)	· †	
CHEMICAL 1	•				
Volume Purged	Temp	<u>pH</u>	Conductiv	ity.	
		<u>(, 71</u>	1210	•	
- 1 2 - 3 - 4	70.0		1210)	
3	<u> </u>	6,72			
Ч	70	272	1210		
				1	
	, . 				
SAMPLES CC	LLECTED				
	containers Volume & t		Pres Iced?	<u>Ànalysis</u>	
$M^{\omega-1}$		21 VOH			
	2 1-11tr	Amber		-	
:				·	

Project N	Jame	and Ado	dress:		(Jaba	or		/
Job #:	, , , ,	3400	0	Date o	f sampli	ing:	7/19/	00
Well Nar	ne:	MW	-2	Sample	d by: _		7/19/ ITR	
Total der	oth of	well (fe	et):	18.56	_ Well	l diamete	r (inches):	2 "
Depth to	wate	r before	sampling	(feet):		7.2	3'	
Thickness	s of f	loating i	product if	anv.				
Depth of	well	casing i	n water (fo	eet):			11,33'	
Number	of gal	llons per	well casin	ng volum	gallo:	ns):	< . 🔾	·
			g volumes					
							g (gallons):	8
Equipmen	at use	d to pu	rge the we	ell:		doo: 50	intel	
Time Ev	acuati	on Bega	n: 1045		ime Ev	acuation	Finished:	1100
			of groundy					
							gallons:	-
Time sai	noles	were co	ollected:			1105		
Depth to	wate	r at tim	e of sampl	ing:		7.	48	
Percent 1	recove	ry at ti	me of sam	pling:		9	q'/.	
Samples	collec	cted with	h:			det. L	oller	
Sample o	color:	ر و	ra 11.5 our	(Odor:		n====	
CHEMIC	CAL I	DATA						
Volume Pu	rged		<u>Temp</u>	pН	Co	nductivity		
1			131	6.01		700		
7			71,9	6,07		790		
3			27.1	6,02		720		
U			728	6,02		$-2e^{i}$		
		_						
SAMPLE	es co	LLECTE	ED					
<u>Sample</u> MW - Z	# of c	ontainers	Volume & ty 40 m/V	pe container UH	Prc:	2 <u>Ana</u>	ulysis	·
		<u></u>	1-1,4	er Amber		, ' 		·.
				-				

Project Name and Addre	ess:	Jobei		
Job #: 3406	Date	of sampling:	4 113:10	(()
Well Name:		led by:		
Total depth of well (feet) Depth to water before s Thickness of floating pro Depth of well casing in Number of gallons per v Number of well casing):	<u>'</u> Well diamet	er (inches): _	
Depth to water before s	ampling (feet): _	7,2	<u>-9</u>	<u>-</u>
Thickness of floating pro	oduct if any:	 _	- 	
Depth of well casing in	water (feet):		74	
Number of gallons per v	vell casing volun	ne (gallons):		
Number of well casing	volumes to be re	emoved:		
Req'd volume of ground	water to be purg	ed before sampli	ng (gallons):	
Equipment used to purg	e the well:	<u> </u>	<u> </u>	
Time Evacuation Began:	<u> 1150 _ </u>	Time Evacuation	n Finished:	1200
Approximate volume of	groundwater pu	rged:	8	
Did the well go dry?: 1	JU	After how many	y gallons:	
Time samples were coll	ected:	1205		
Depth to water at time Percent recovery at time	of sampling:	7.62		
Percent recovery at time	e of sampling:	9a11		
O 1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•	المحال		
Samples collected with: Sample color: Clear Description of sediment	190y	Odor: and H	60000	
Description of sediment	in sample:	f. 5717		
CHEMICAL DATA				V
Volume Purged	<u>femp</u> pH	Conductivity	,	-
1	70.1 7.02	87.		
Z	1.2	910		
	71,2 7,13	<i>U</i> • • •		
3	11.0 7.12			
3		<u> </u>		
	11.0 7.12	60		
3	11.0 7.12	60		
SAMPLES COLLECTED	11.6 7.12 11.3 7.11	60		
SAMPLES COLLECTED	11.6 7.12 11.3 2.11 clume & type contained Clon VC/h	&11 		
SAMPLES COLLECTED Sample # of containers Vo	11.6 7.12 11.3 7.11	&11 		·
SAMPLES COLLECTED Sample # of containers Vo	11.6 7.12 11.3 2.11 clume & type contained Clon VC/h	&11 		·
SAMPLES COLLECTED Sample # of containers Vo	11.6 7.12 11.3 2.11 clume & type contained Clon VC/h	&11 		· .

Environmental Services (SDB)

Submission #: 2000-07-0285

Date: July 26, 2000

Aqua Science Engineers, Inc.

208 West El Pintado Road Danville, CA 94526

Attn.: Mr. Ian T. Reed

Project: JABOR

Dear Mr. Reed.

Attached is our report for your samples received on Wednesday July 19, 2000 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after August 18, 2000 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919. You can also contact me via email. My email address is: vvancil@chromalab.com

Sincerely,

Vincent Vancil

Submission #: 2000-07-0285

Petroleum Oil & Grease

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville, CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #:

Project: JABOR

Samples Reported

Sample ID .	Matrix	Date Sampled	Lab#
MW-2	Water	07/19/2000 11:05	2

Submission #: 2000-07-0285

Aqua Science Engineers, Inc. To:

Test Method:

5520 B & F

Attn.: Ian T. Reed

Prep Method:

5520 B & F

Petroleum Oil & Grease

Sample ID:

MW-2

Lab Sample ID: 2000-07-0285-002

Project:

Received:

07/19/2000 14:15

JABOR

07/20/2000

Sampled:

07/19/2000 11:05

Extracted:

Matrix:

Water

QC-Batch:

2000/07/20-02.23

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Oil and Grease (Petroleum)	1.3	1.0	mg/L	1.00	07/20/2000	

Submission #: 2000-07-0285

To: Aqua Science Engineers, Inc. Test Method:

5520 B & F

Attn.: Ian T. Reed

Prep Method:

5520 B & F

Batch QC Report Petroleum Oil & Grease

Method Blank

Water

QC Batch # 2000/07/20-02.23

MB:

2000/07/20-02.23-001

Date Extracted: 07/20/2000

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Oil and Grease (Petroleum)	ND	1	mg/L	07/20/2000	

Submission #: 2000-07-0285

To: Aqua Science Engineers, Inc. Test Method:

5520 B & F

Attn: Ian T. Reed

Prep Method:

5520 B & F

Batch QC Report

Petroleum Oil & Grease

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/07/20-02.23

LCS: LCSD: 2000/07/20-02.23-002 2000/07/20-02.23-003 Extracted: 07/20/2000 Extracted: 07/20/2000

Analyzed Analyzed 07/20/2000 07/20/2000

Compound	Conc.	[mg/L]	Exp.Conc.	[mg/L]	Recov	ery [%]	RPD	Ctrl. Limi	ts [%]	Flag	s
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Oil and Grease	39.4	38.1	40.0	40.0	98.5	95,3	3.3	80-120	20		

Submission #: 2000-07-0285

Gas/BTEX and MTBE

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville, CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #:

Project: JABOR

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	07/19/2000 11:40	1
MW-2	Water	07/19/2000 11:05	2
MW-3	Water	07/19/2000 12:05	3

Submission #: 2000-07-0285

Environmental Services (SDB)

To: Aqua Science Engineers, Inc. Test Method:

8020 8015M

Attn.: lan T. Reed

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-1

Lab Sample ID: 2000-07-0285-001

Project:

Received:

07/19/2000 14:15

JABOR

Extracted:

07/21/2000 19:33

Sampled:

07/19/2000 11:40

QC-Batch:

2000/07/21-01.01

Matrix:

The transfer of the second of	*********	to A. C. C. C. Control of the Account of the				
Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	1000	ug/L	20.00	07/21/2000 19:33	
Benzene	ND	10	ug/L	20.00	07/21/2000 19:33	
Toluene	ND	10	ug/L	20.00	07/21/2000 19:33	
Ethyl benzene	ND	10	ug/L	20.00	07/21/2000 19:33	
Xylene(s)	ND	10	ug/L	20.00	07/21/2000 19:33	
MTBE	1200	100	ug/L	20.00	07/21/2000 19:33	
Surrogate(s)						
Trifluorotoluene	78.8	58-124	%	1.00	07/21/2000 19:33	
4-Bromofluorobenzene-FID	71.9	50-150	%	1.00	07/21/2000 19:33	

Environmental Services (SDB)

Test Method:

Aqua Science Engineers, Inc.

8020

8015M

Submission #: 2000-07-0285

Attn.: Ian T. Reed

To:

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-2

Lab Sample ID: 2000-07-0285-002

Project:

Received:

07/19/2000 14:15

JABOR

Extracted:

07/24/2000 15:46

Sampled:

07/19/2000 11:05

QC-Batch:

2000/07/24-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	1000	ug/L	20.00	07/24/2000 15:46	
Benzene	ND	10	ug/L	20.00	07/24/2000 15:46	
Toluene	ND	10	ug/L	20.00	07/24/2000 15:46	
Ethyl benzene	ND	10	ug/L	20.00	07/24/2000 15:46	
Xylene(s)	ND	10	ug/L	20.00	07/24/2000 15:46	
MTBE	990	100	ug/L	20.00	07/24/2000 15:46	
Surrogate(s)						
Trifluorotoluene	61.7	58-124	%	1.00	07/24/2000 15:46	
4-Bromofluorobenzene-FID	76.1	50-150	%	1.00	07/24/2000 15:46	

Submission #: 2000-07-0285

Environmental Services (SDB)

To: Aqua Science Engineers, Inc. Test Method:

8020 8015M

Attn.: Ian T. Reed

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-3

Lab Sample ID: 2000-07-0285-003

Project:

Received:

07/19/2000 14:15

JABOR

Extracted:

07/24/2000 12:04

Sampled:

07/19/2000 12:05

QC-Batch:

2000/07/24-01.02

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	2700	250	ug/L	5.00	07/24/2000 12:04	g
Benzene	420	2.5	ug/L	5.00	07/24/2000 12:04	D
Toluene	ND	2.5	ug/L	5.00	07/24/2000 12:04	
Ethyl benzene	160	2.5	ug/L	5.00	07/24/2000 12:04	
Xylene(s)	ND	2.5	ug/L	5.00	07/24/2000 12:04	
MTBE	99	25	ug/L	5.00	07/24/2000 12:04	
Surrogate(s)						
Trifluorotoluene	96.1	58-124	%	1.00	07/24/2000 12:04	
4-Bromofluorobenzene-FID	115.1	50-150	%	1.00	07/24/2000 12:04	

Aqua Science Engineers, Inc.

Test Method:

8020 8015M

Attn.: Ian T. Reed

To:

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Water

QC Batch # 2000/07/21-01.01

Submission #: 2000-07-0285

MB:

2000/07/21-01.01-001

Date Extracted: 07/21/2000 06:54

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	07/21/2000 06:54	
Benzene	ND	0.5	ug/L	07/21/2000 06:54	
Toluene	ND	0.5	ug/L	07/21/2000 06:54	
Ethyl benzene	ND	0.5	ug/L	07/21/2000 06:54	
Xylene(s)	ND	0.5	ug/L	07/21/2000 06:54	
МТВЕ	ND	5.0	ug/L	07/21/2000 06:54	
Surrogate(s)					
Trifluorotoluene	95.2	58-124	%	07/21/2000 06:54	
4-Bromofluorobenzene-FID	71.4	50-150	%	07/21/2000 06:54	

To: Aqua Science Engineers, Inc. Test Method:

8020

8015M

Attn.: Ian T. Reed

MB:

Prep Method:

5030

Date Extracted: 07/24/2000 05:50

Batch QC Report Gas/BTEX and MTBE

Water

Method Blank

2000/07/24-01.02-001

QC Batch # 2000/07/24-01.02

Submission #: 2000-07-0285

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	07/24/2000 05:50	
Benzene	ND	0.5	ug/L	07/24/2000 05:50	
Toluene	ND	0.5	ug/L	07/24/2000 05:50	
Ethyl benzene	ND	0.5	ug/L	07/24/2000 05:50	
Xylene(s)	ND	0.5	: ug/L	07/24/2000 05:50	
MTBE	ND	5.0	ug/L	07/24/2000 05:50	
Surrogate(s)					
Trifluorotoluene	90.6	58-124	%	07/24/2000 05:50	
4-Bromofluorobenzene-FID	101.6	50-150	%	07/24/2000 05:50	

Submission #: 2000-07-0285

To: Aqua Science Engineers, Inc. Test Method:

8020 8015M

Attn.: lan T. Reed

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Water

QC Batch # 2000/07/24-01.01

MB:

2000/07/24-01.01-001

Date Extracted: 07/24/2000 06:22

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	07/24/2000 06:22	
Benzene	ND	0.5	ug/L	07/24/2000 06:22	
Toluene	ND	0.5	ug/L	07/24/2000 06:22	
Ethyl benzene	ND	0.5	ug/L	07/24/2000 06:22	
Xylene(s)	ND	0.5	ug/L	07/24/2000 06:22	
MTBE	ND	5.0	ug/L	07/24/2000 06:22	
Surrogate(s)					
Trifluorotoluene	90.4	58-124	%	07/24/2000 06:22	
4-Bromofluorobenzene-FID	75.0	50-150	%	07/24/2000 06:22	

To: Aqua Science Engineers, Inc. Test Method:

8020

Submission #: 2000-07-0285

8015M

Attn: Ian T. Reed *

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/07/21-01.01

LCS:

2000/07/21-01.01-002

Extracted: 07/21/2000 07:30

Analyzed

07/21/2000 07:30

LCSD:

2000/07/21-01.01-003

Extracted: 07/21/2000 08:05

Analyzed

07/21/2000 08:05

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Lim	its [%]	Flag	js
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	520	481	500	500	104.0	96.2	7.8	75-125	20		
Benzene	92.5	91.1	100.0	100.0	92.5	91.1	1.5	77-123	20		
Toluene	86.3	85.1	100.0	100.0	86.3	85.1	1.4	78-122	20		
Ethyl benzene	83.1	82.6	100.0	100.0	83,1	82.6	0.6	70-130	20	<u> </u>	
Xylene(s)	241	241	300	300	80.3	80.3	0.0	75-125	20		
Surrogate(s)											
Trifluorotoluene	421	419	500	500	84.2	83.8		58-124			İ
4-Bromofluorobenzene-FI	375	354	500	500	75.0	70.8		50-150			

Aqua Science Engineers, Inc.

Test Method:

8020

8015M

Submission #: 2000-07-0285

Attn: Ian T. Reed

To:

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/07/24-01.02

LCS: LCSD: 2000/07/24-01.02-002 2000/07/24-01.02-003 Extracted: 07/24/2000 06:21 Extracted: 07/24/2000 06:52 Analyzed Analyzed

07/24/2000 06:21 07/24/2000 06:52

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Limi	its [%]	Flag	js –
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	533	535	500	500	106.6	107.0	0,4	75-125	20		
Benzene	92.0	85.3	100.0	100.0	92.0	85.3	7.6	77-123	20		
Toluene	89.4	82.8	100.0	100.0	89.4	82.8	7.7	78-122	20		Ì
Ethyl benzene	83.5	78.7	100.0	100.0	83.5	78.7	5.9	70-130	20		
Xylene(s)	255	243	300	300	85.0	81,0	4.8	75-125	20		
Surrogate(s)	[
Trifluorotoluene	452	391	500	500	90.4	78.2		58-124			
4-Bromofluorobenzene-FI	579	594	500	500	115,8	118,8		50-150			
	1										1

Submission #: 2000-07-0285

Aqua Science Engineers, Inc.

Test Method:

8020

8015M

Attn: Ian T. Reed

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/07/24-01.01

LCS: LCSD:

2000/07/24-01.01-002 2000/07/24-01.01-003 Extracted: 07/24/2000 06:57 Extracted: 07/24/2000 07:32 Analyzed Analyzed

07/24/2000 06:57 07/24/2000.07:32

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	/ery [%]	RPD	Ctrl, Lim	its [%]	Flag	js
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	531	474	500	500	106.2	94.8	11.3	75-125	20		
Benzene	93.5	91.3	100.0	100.0	93.5	91.3	2.4	77-123	20		
Toluene	88.2	85.5	100,0	100.0	88.2	85.5	3.1	78-122	20		
Ethyl benzene	86.0	81.7	100.0	100.0	86.0	81.7	5.1	70-130	20		
Xylene(s)	251	241	300	300	83.7	80.3	4.1	75-125	20		
Surrogate(s)											
Trifluorotoluene	429	410	500	500	85.8	82,0		58-124			
4-Bromofluorobenzene-Fl	394	378	500	500	78.8	75.6		50-150			
	1		1			L	l			i	ļ

To: Aqua Science Engineers, Inc.

Test Method:

8015M 8020

Submission #: 2000-07-0285

Attn:lan T. Reed

Prep Method: 5030

Legend & Notes

Gas/BTEX and MTBE

Analyte Flags

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

Submission #: 2000-07-0285

Diesel

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville, CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #:

Project: JABOR

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	07/19/2000 11:40	1
MW-3	Water	07/19/2000 12:05	3

Submission #: 2000-07-0285

To: Aqua Science Engineers, Inc.

8015M

Attn.: Ian T. Reed

Test Method: Prep Method:

3510/8015M

Diesel

Sample ID:

MW-1

Lab Sample ID: 2000-07-0285-001

Project:

Received:

07/19/2000 14:15

JABOR

Extracted:

07/19/2000 12:49

Sampled:

07/19/2000 11:40

2000/07/19-04.10

Matrix:

Water

QC-Batch:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	52	50	ug/L	1.00	07/20/2000 10:58	edr
Surrogate(s) o-Terphenyl	94.4	60-130	%	1.00	07/20/2000 10:58	

Environmental Services (SDB)

Test Method:

8015M

Submission #: 2000-07-0285

Prep Method:

3510/8015M

Diesel

60-130

Sample ID:

Attn.: lan T. Reed

MW-3

Aqua Science Engineers, Inc.

Lab Sample ID: 2000-07-0285-003

Project:

To:

JABOR

Received:

07/19/2000 14:15

Extracted:

07/19/2000 12:49

Sampled:

07/19/2000 12:05

Result

270

87.9

QC-Batch:

2000/07/19-04.10

07/20/2000 12:07

Matrix:

Compound

Surrogate(s)

o-Terphenyl

Diesel

Water

-				'	
Į	Rep.Limit	Units	Dilution	Analyzed	Flag
	50	ug/L	1.00	07/20/2000 12:07	edr

1.00

Aqua Science Engineers, Inc.

Attn.: Ian T. Reed

To:

Test Method:

8015M

Prep Method:

3510/8015M

Batch QC Report

Diesel

Method Blank

Water

QC Batch # 2000/07/19-04.10

Submission #: 2000-07-0285

MB:

2000/07/19-04.10-001

Date Extracted: 07/19/2000 12:49

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	50	ug/L	07/20/2000 23:02	
Surrogate(s) o-Terpheny!	89.5	60-130	%	07/20/2000 23:02	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Attn: Ian T. Reed

To:

Test Method:

8015M

Prep Method:

3510/8015M

Submission #: 2000-07-0285

Batch QC Report

Diesel

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/07/19-04.10

LCS: LCSD: 2000/07/19-04.10-002 2000/07/19-04.10-003

Extracted: 07/19/2000 12:49 Extracted: 07/19/2000 12:49 Analyzed 0 Analyzed 0

07/20/2000 19:15 07/20/2000 20:02

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	/ery [%]	RPD	Ctrl. Limi	its [%]	Flags		
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD	
Diesel	973	986	1250	1250	77.8	78.9	1.4	60-130	25			
Surrogate(s) o-Terphenyl	20.2	20.2	20,0	20.0	101.0	101.0		60-130				

To: Aqua Science Engineers, Inc.

Test Method: 8015M

Prep Method: 3510/8015M

Submission #: 2000-07-0285

Attn:lan T. Reed Legend & Notes

Diesel

Analyte Flags

edr

Hydrocarbon reported is in the early Diesel range, and does not match our Diesel standard

Printed on: 07/26/2000 17:01

Submission #: 2000-07-0285

Total Extractable Petroleum Hydrocarbons (TEPH)

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville, CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #:

Project: JABOR

Samples Reported

Sample 1D	Matrix	Date Sampled	Lab#
MW-2	Water	07/19/2000 11:05	2

Submission #: 2000-07-0285

To: Aqua Science Engineers, Inc. Test Method:

8015m

Attn.: Ian T. Reed

Prep Method:

3510/8015M

Total Extractable Petroleum Hydrocarbons (TEPH)

Sample ID:

MW-2

Lab Sample ID: 2000-07-0285-002

Project:

Received:

07/19/2000 14:15

JABOR

Extracted:

07/19/2000 12:49

Sampled:

07/19/2000 11:05

QC-Batch:

2000/07/19-04.10

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel Motor Oil	ND ND	50 500	ug/L ug/L	1.00 1.00	07/20/2000 11:32 07/20/2000 11:32	
Surrogate(s) o-Terphenyl	101.4	60-130	%	1,00	07/20/2000 11:32	

Aqua Science Engineers, Inc.

Attn.: Ian T. Reed

To:

Test Method:

8015m

Prep Method:

3510/8015M

Submission #: 2000-07-0285

Batch QC Report

Total Extractable Petroleum Hydrocarbons (TEPH)

Method Blank

Water

QC Batch # 2000/07/19-04.10

MB:

2000/07/19-04.10-001

Date Extracted: 07/19/2000 12:49

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel Motor Oil	ND ND	50 500	ug/L ug/L	07/20/2000 23:02 07/20/2000 23:02	
Surrogate(s) o-Terphenyl	89.5	60-130	%	07/20/2000 23:02	

Submission #: 2000-07-0285

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method:

8015m

Attn: Ian T. Reed

Prep Method:

3510/8015M

Batch QC Report

Total Extractable Petroleum Hydrocarbons (TEPH)

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/07/19-04.10

LCS:

2000/07/19-04.10-002

Extracted: 07/19/2000 12:49

Analyzed 07/20

07/20/2000 19:15

LCSD: 2000/07/19-04.10-003

Extracted: 07/19/2000 12:49

Analyzed 07/20/2000 20:02

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Lim	ts [%]	Flags		
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD	
Diesel	973	986	1250	1250	77.8	78,9	1.4	60-130	25			
Surrogate(s)												
o-Terphenyl	20.2	20.2	20.0	20.0	101.0	101.0		60-130		ļ		

2000-07-0285 1220 Querry Lana • Flassenton, California 84566-4756

Naferanca #: <u>53403</u>

Chain of Custody

	H-H-VA	ommental Sn	rvices (SD	D) (DOHS	tua O		(>1	, -0	- 12j		4 T	74.39	14771-14	1717			DA1	re	7/19	do		PAGE	1		or.	- {
enos	l Men	1. R	· cc			(i)		400	i dest		\$ (gr. 1)	(j.n.č)	5) (N		ALVE!	S APA					e e e e e e e e e e e e e e e e e e e	TO L				
ADDRESS ZUB W St. Protector Danville CA 94576					1	97			- T			1.	{		7						9	SALES	C. Stronger		1	
					3020) 31473F	F	₩ 28	Ι.	Ř	60]	2597 D		a	, [[[편] [6] [10]	1	4	[l gr		
	$-\mathcal{D}$	anvike	CA	945	26	8020)	. 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	80	2 8	l gg	38	İ	a 🖺		2 5	0.2	ł	_	25	١.]	Tare .	174		1 1	SHIP
SARTL	ERS (SIGUATORE	3			LI FONE 110		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Ž.		132	등 적	1	見る	1	0.8	2 3		5 q	X 550		[3	5 8	1	. 1		6 9
				ı	(FAN RO.)	PA BD	1 5 D		뚭	발송	jj @	32	49 C		5 P	ا موا	SE C	를 다 지수	1 ME	3	0	5 2	K			0
S0550	AMPLE ID.	D. D. T.				발 함	PURGEARLE ARCMATICS BTEX (EPA 8020)	TPH-Dissel (D'A BOTEM)	TEPE (EPA 8015M)	PERCEASE EXECUTED IN (HVOCs) (EVOCs) (EVOCs)	Σğ	SEMIYOLATILES (EPA 6270)	2 8		PESTICIDES(EPA BC80) PC6'S (EPA BOSQ)	3	D Spec Cond	Ce. Cr. Pb. N.	CAM 17 METALS ITA 6010/7470/7471	TOTAL LEAD	טאיביו. (פדיבה) סירכבי	O Hearnlent Chambuni O re (24 hr. hold date for		i l		NUMBER OF CONTAINERS
					PRESERV	ቆዩሽ	ğ. M	Ē	ΡĢ	見る	Şž	90	Of & Grees			PKA's by U 8270	200	ទី៩	35	‡	र्वा क	百百. 00.	6			N.
	MM-1	7/19	[140	1. vile	Hec	X	4	×				/	1		M		,			_						
!	<u> </u>	717	1165	poler	ACL			1]	V								 					
	M10 3	7/19	1,00		1	15/	-	V		<u>-</u>					===			i			<u> </u>		\times			
	<u> </u>		1205	1234	THEC	⁄_							<i>2</i> %)		π)/	•				l i	/				
]	[[4	-[0]											-	
	_	1			Ī	1									_			[
				·	·														[l			- 1
~		-	 		<u>-</u>					i			1	į					1			Ţ				_
							,		ſ													[-	— <u> </u> -		[-	
											[—i		[.		—	<u></u>				l]
							_				_												ĺ	- }		
≓F	CAECT INFOR	Vario	er all and Serve		<u> </u>				l								1						[~		[.	
MUNECLE	3406	CONTRACTOR	TOTAL	NO. DZ DO	HEARING ON	7			UISHE				1.	neui	PIULPS	HED NY	<u>1</u>	- <u></u> l		2. 10	Et ai On	usquen r				
PORCE	Auten Sil -/		- HEAD			-	—- !	190		<u> (</u>		14/	5							1						- }
.o. r	2906			ENATURE	5.0			_1/	Ľ	Q(Y	2.	7/1	1/00	eS trat	LA MIN'ES				(4194	a e	CHARD	E)			r	3 RYET
-	STANDARD		CONFO	hus to ne	CORD			Punt	(i) PURLEY	1			PATEL		TEO MAI	(E)			1113	i p	WHIED F	13.Lef;			n:	1/20
TAT Y	_B-DAY			21	.),,	OTH		(CONIP#	riti)		·			- FCON	PARK						=3127.17.					
PEGME HISTOUG HORS/COMMENTS: Report: () Renthie (11, evel 2 () Level 3 () Level 4 11 Electronic Report				<u> </u>		HECEN	(80 MY				1.		ENED D	ıγ			:	_	CFIVE) BY [I A	ስርስስ <u>ተ</u>			-		
	n sraumite 11º62	rl Z () Level 3	ill Letald	II Electen	nic Report		-	ESUNYU						1_						\int_{I}	Don		40	UIIII La	p~	3
				•				#3444VII	(Arte)			-	(MME)	(S)Gra	A HUSTES				thrift	回發	THAR	10C7	740	my	HEST.	<u>έη</u>
							ľ	han see) MINIS	·			tx(()	liam)	(EI) FIXI	ŧrj		· · · · · · · · · · · · · · · · · · ·	(JAN		A FOW	CVV	119	105	17	1
							_}	COUPA	199			·		I_OM	14134					1	fre	me	lib	7/	19/0	Will Co
					•									1	7320				-	IN	7			Ti	ナナマツ	1