



5500 Shellmound Street, Emeryville, CA 94608-2411 Fax: 510-54

Fax: 510-547-5043 Phone: 510-547-5420

February 22, 1993

Scott O. Seery
Alameda County Department
of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, California 94621-1426

Re: Shell Service Station
WIC #204-6852-1404
1784 150th Avenue
San Leandro, California 94578
WA Job #81-422-203

Dear Mr. Seery:

This letter describes recently completed and anticipated activities at the Shell service station referenced above (Figure 1). This status report satisfies the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Chapter 3, Subchapter 16, Article 5, Section 265.d. Included below are descriptions and results of activities performed in the fourth quarter 1992, interpretations of the ground water data collected during the fourth quarter and proposed work for the first quarter 1993.

#### Fourth Quarter 1992 Activities:

- EMCON Associates (EMCON) of San Jose, California measured ground water depths and collected ground water samples from the three site wells. EMCON's report describing these activities and presenting analytic results for ground water is included as Attachment A.
- Weiss Associates (WA) measured water levels in the site wells during the months that EMCON did not (Table 1) as you requested in your August 17, 1992 letter.<sup>1</sup>
- WA used the monthly ground water level data to prepare three ground water elevation contour maps (Figure 2, 3 and 4).

Alameda County Department of Environmental Health (ACDEH), August 17, 1992, Letter from ACDEH Senior Hazardous Materials Specialist Scott Seery to Shell Environmental Engineer Kurt Miller regarding new reporting requirements for quarterly status reports for the Shell Service Station at 1784-150th Avenue, San Leandro, California, 2 pp.

• WA used the analytic data to prepare ground water isoconcentration maps for benzene and 1,2-dichloroethane (1,2-DCA) (Figures 5 and 6).

2

#### Ground Water Data Interpretation:

- Ground water beneath the site flowed northwestward in October and December 1992 and southward in November 1992 with a gradient ranging between 0.00077 and 0.0085 ft/ft. In September 1992, ground water flowed west-southwestward with a gradient of 0.00087 ft/ft.
- Total petroleum hydrocarbons as gasoline concentrations decreased in ground water samples from well MW-2 from 110 parts per million (ppm) in September 1992 to 42 ppm in December 1992.
- Hydrocarbon concentrations in water samples from wells MW-1 and MW-3 this quarter are consistent with previous results.

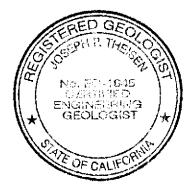
#### Anticipated First Ouarter 1993 Activities:

- WA will continue to analyze water samples from all three wells for volatile organic compounds (VOCs) by EPA Method 601. A January 27, 1993 letter from the ACDEH requested that Shell sample one site well for VOCs as part of a regional hydrogeological study.<sup>2</sup>
- WA will submit a report presenting the results of first quarter 1993 ground water sampling and monthly ground water depth measurements. The report will include tabulated chemical analytic results, three ground water elevation contour maps, and ground water isoconcentration maps for benzene and 1,2-DCA. We will submit a copy of the report to the California Department of Toxic Substances Control.

ACDEH, January 27, 1993, Letter from ACDEH Chief Edgar B. Howell to Shell Environmental Engineer Kurt Miller regarding a regional hydrogeological study in San Leandro, California, 4 pp.

Scott O. Seery February 22, 1993

Please call if you have any questions.



Sincerely,

3

Weiss Associates

J. Michael Asport
Technical Assistant

Joseph P. Theisen, C.E.G. Senior Hydrogeologist

JMA/JPT:jma

J:\SHELL\400\422QMFE3.WP

Attachments:

Figures

Table

A - EMCON's Ground Water Monitoring Report

cc: Dan Kirk, Shell Oil Company, P.O. Box 5278, Concord, California 94520-9998
Lester Feldman, California Regional Water Quality Control Board - San Francisco Bay
Region, 2101 Webster Street, Suite 500, Oakland, California 94612

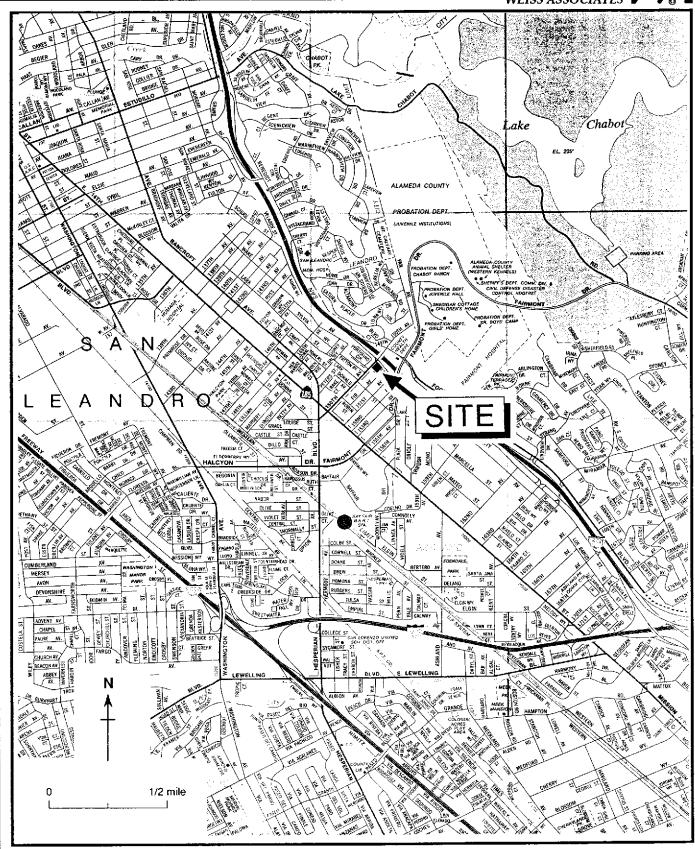


Figure 1. Site Location Map - Shell Service Station WIC #204-6852-1404, 1784 150th Avenue, San Leandro, California

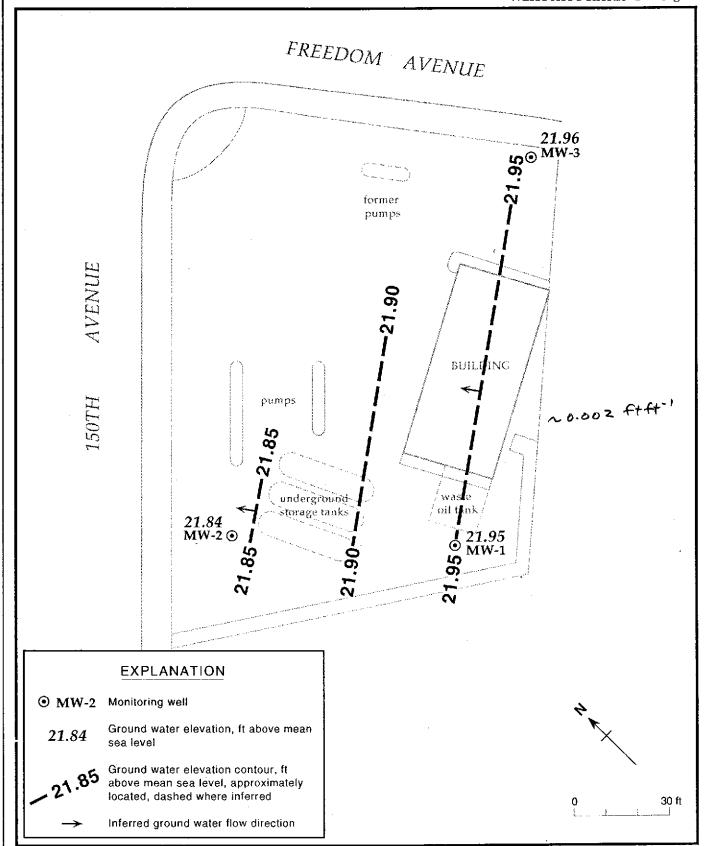


Figure 2. Monitoring Well Locations and Ground Water Elevations Contours - October 6, 1992 - Shell Service Station WIC #204-6852-1404, 1784 150th Avenue, San Leandro, California

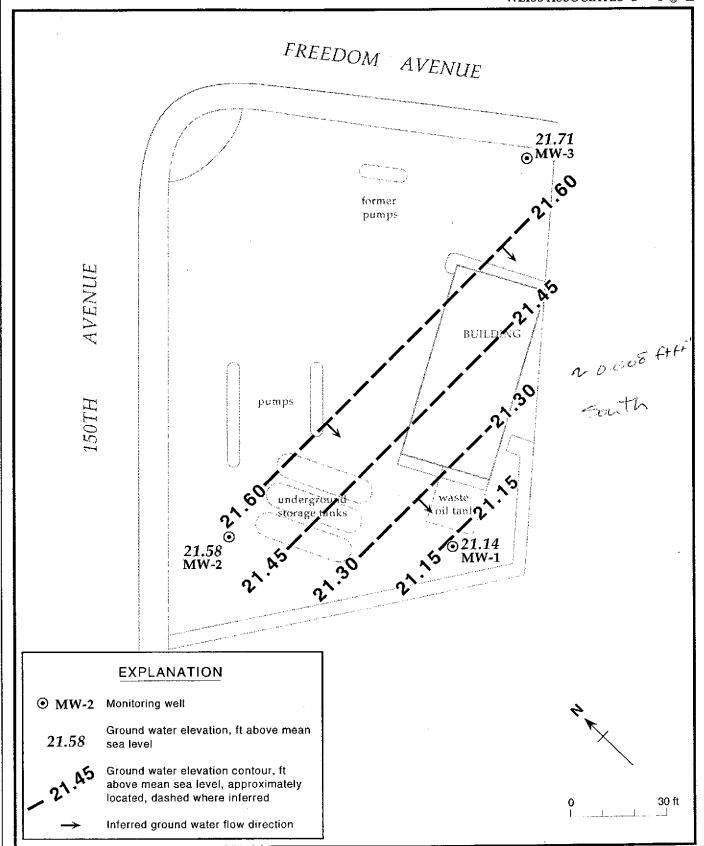


Figure 3. Monitoring Well Locations and Ground Water Elevations Contours - November 11, 1992 - Shell Service Station WIC #204-6852-1404, 1784 150th Avenue, San Leandro, California

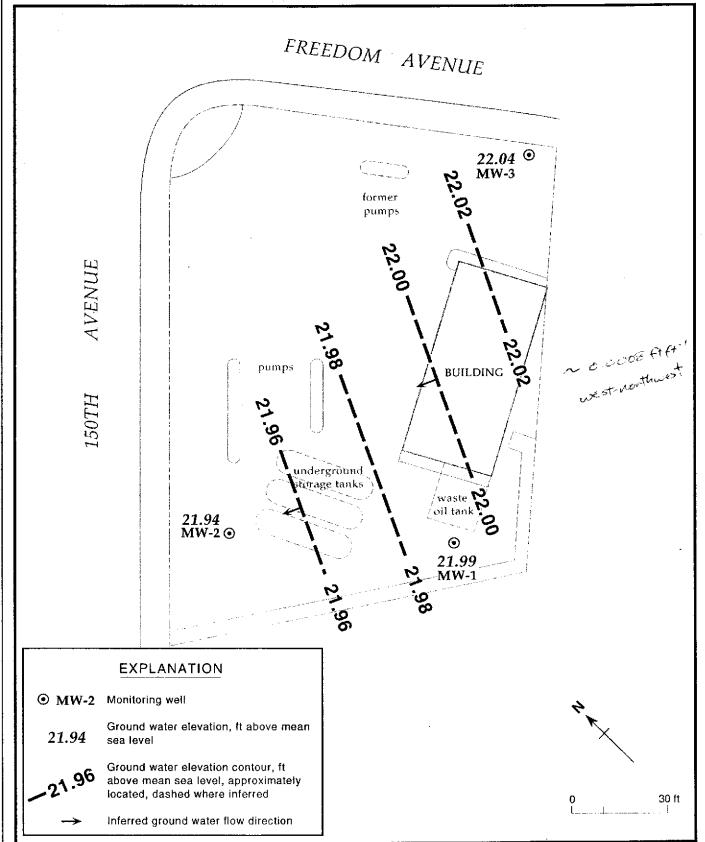


Figure 4. Monitoring Well Locations and Ground Water Elevations Contours - December 4, 1992 - Shell Service Station WIC #204-6852-1404, 1784 150th Avenue, San Leandro, California

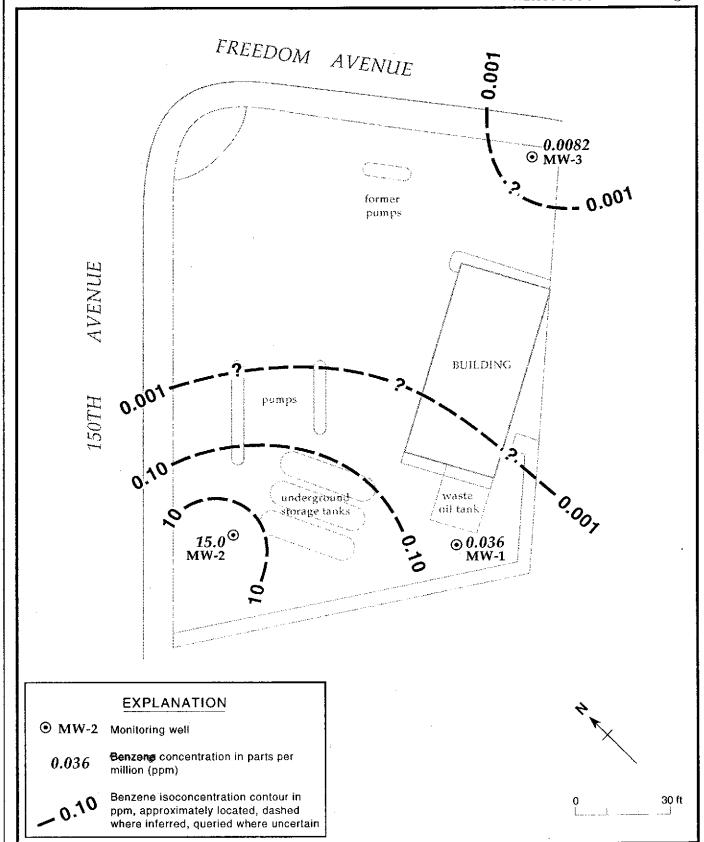


Figure 5. Benzene Concentrations in Ground Water - December 4, 1992 - Shell Service Station WIC #204-6852-1404, 1784 150th Avenue, San Leandro, California

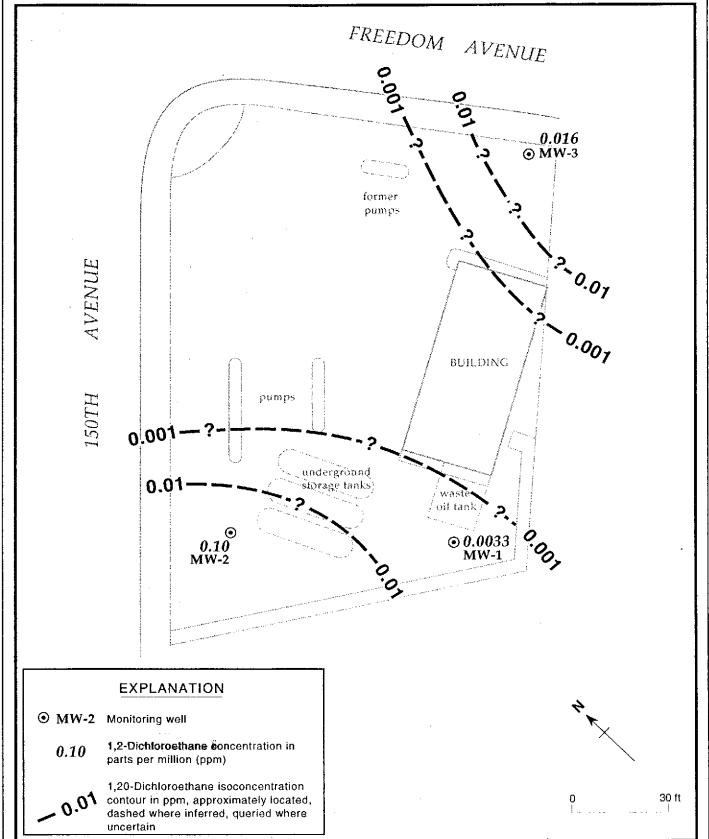


Figure 6. 1,2-Dichloroethane Concentrations in Ground Water - December 4, 1992 - Shell Service Station WIC #204-6852-1404, 1784 150th Avenue, San Leandro, California

TABLE 1. Ground Water Elevations - Shell Service Station WIC #204-6852-1404, 1784 150th Avenue, San Leandro, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
MW-1	03/08/90	49.13	25.29	23.84
	06/12/90		25.85	23,28
	09/13/90		27.49	21.64
	12/18/90		27.41	21.72
	03/07/91		25.79	23.34
	06/07/91		25.64	23.49
	09/17/91		27.54	21.59
	12/09/91		27.81	21.32
	02/13/92		25.57	23.56
	02/24/92		22.83	26.30
	02/27/92		23.09	26.04
	03/01/92		23.26	25.87
	06/03/92		24.64	24.49
	09/01/92		26.74	22.39
	10/06/92		27.18	21.95
	11/11/92		27.99	21.14
	12/04/92		27.14	21.99
MW-2	02/13/92	45.83	22.22	23.61
	02/24/92		19.61	26.22
	02/27/92		19.92	25.91
	03/01/92		21.11	24.72
	06/03/92		21.58	24.25
	09/01/92		23.46	22.37
	10/06/92		23.99	21.84
	11/11/92		24.25	21.58
	12/04/92		23.89	21.94
MW-3	02/13/92	51.97	27.97	24.00
	02/24/92		25.60	26.37
	02/27/92		25.88	26.09
	03/01/92		26.00	25.97
	06/03/92		27.70	24.27
	09/01/92		29.46	22.51
	10/06/92		30.01	21.96
	11/11/92		30.26	21.71
	12/04/92		29.93	22.04

### ATTACHMENT A GROUND WATER MONITORING REPORT AND ANALYTIC REPORT



January 6, 1993 Project: 0G67-036.01 WIC#: 204-6852-1404

Mr. David Elias Weiss Associates 5500 Shellmound Street Emeryville, California 94608-2411

Re: Fourth quarter 1992 ground-water monitoring report, Shell Oil Company, 1784 150th Avenue, San Leandro, California

Dear Mr. Elias:

This letter presents the results of the fourth quarter 1992 ground-water monitoring event for the Shell Oil Company (Shell) site located at 1784 150th Avenue, San Leandro, California (figure 1). Fourth quarter monitoring was conducted on December 4, 1992. The site is monitored quarterly.

#### **GROUND-WATER LEVEL SURVEY**

A water-level survey preceded the purging and sampling of the monitoring wells. The wells included in the survey are identified in figure 2 (supplied by Weiss Associates). During the survey, wells MW-1, MW-2, and MW-3 were measured for depth to water, floating product thickness, and total depth. Depth to water and floating product thickness were measured to the nearest 0.01 foot with an oil/water interface probe. No floating product was observed in any wells. Total depth was measured to the nearest 0.1 foot. Results of the fourth quarter water-level survey, and available data from four previous surveys, are summarized in table 1.

#### SAMPLING AND ANALYSIS

Ground-water samples were collected from wells MW-1, MW-2, and MW-3 on December 4, 1992. Prior to sample collection, the wells were purged with polyvinyl chloride bailers. During the purging operation, ground water was monitored for pH, electrical conductivity, and temperature as a function of volume of water removed. Purging continued until these parameters were stable and a minimum of three casing volumes of ground water were removed. Field measurements from fourth quarter monitoring, and available measurements from four previous monitoring events, are summarized in table 1. Purge water from the monitoring wells was contained in 55-gallon drums. The drums were identified with Shell-approved labels and secured for on-site storage.

0G6703601D.DQC

Mr. David Elias January 6, 1993 Page 2

Ground-water samples were collected with a Teflon® bailer, labeled, placed on ice, and transported to Anametrix Inc. for analysis. Shell chain-of-custody documents accompanied all samples to the laboratory.

All equipment that was placed down a well or that came in contact with ground water was steam cleaned with deionized water prior to use at each well.

Quality control samples for fourth quarter monitoring included a trip blank (TB), a field blank (FB), and a duplicate well sample (MW-3D) collected from well MW-3. All water samples collected during fourth quarter monitoring were analyzed for total petroleum hydrocarbons as gasoline (TPH-g); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and halogenated volatile organic compounds (VOCs) by U.S. Environmental Protection Agency method 601.

#### **ANALYTICAL RESULTS**

Analytical results for the fourth quarter 1992 monitoring event, and available results from four previous monitoring events, are summarized in table 2 (TPH-G and BTEX) and table 3 (VOCs). The original certified analytical report and final chain-of-custody document are attached.

If you have any questions, please call.

Very truly yours,

**EMCON Associates** 

David Larsen

Environmental Sampling Coordinator

Orrin Childs

**Environmental Sampling Supervisor** 

DL/OC:dl

Attachments: Table 1 - Monitoring well field measurement data

Table 2 - Summary of analytical results (TPH-g, BTEX)

Table 3 - Summary of analytical results (VOCs)

Figure 1 - Site location map

Figure 2 - Monitoring well locations

Certified analytical report Chain-of-custody document

#### Table 1 Monitoring Well Field Measurement Data Fourth Quarter 1992

Shell Station: 1784 150th Avenue

San Leandro, California

WIC #: 204-6852-1404

Date: 01/06/93 Project Number: G67-36.01

Well Desig- nation	Water Level Field Date	TOC Elevation	Depth to Water	Ground- water Elevation	Total Well Depth	Floating Product Thickness	Water Sample Field Date	рН	Electrical Conductivity	Temperature	Turbidity
		(ft-MSL)	(feet)	(ft-MSL)	(feet)	(feet)		(std. units)	(micromhos/cm)	(degrees F)	(NTU)
MW-1	09/17/91	49.13	27,54	21.59	NR	NR	09/17/91	NR	NR	NR	NR
MW - 1	03/01/92	49.13	23.26	25.87	44.6	ND	03/01/92	7.20	1490	62.8	6.0
M₩-1	06/03/92	49.13	24.64	24.49	44.6	ND	06/03/92	6.97	. 1507	67.8	2.44
MW - 1	09/01/92	49.13	26.74	22.39	44.5	ND	09/01/92	7.18	1433	65.8	>200
MW - 1	12/04/92	49.13	27.14	21.99	44.7	ND	12/04/92	7.12	1616	58.8	>200
MW - 2	03/01/92	45.83	21.11	24.72	44.4	ND	03/01/92	7.00	1718	63.9	30
MW - 2	06/03/92	45.83	21.58	24.25	44.4	ND	06/03/92	6.67	1679	71.8	4.79
MW - 2	09/01/92	45.83	23.46	22.37	44.4	ND	09/01/92	6.86	1515	66.4	>200
MW - 2	12/04/92	45 . 83	23.89	21.94	44.4	ND	12/04/92	6.82	1972	56.6	>200
MW-3	03/01/92	51.97	26.00	25.97	41.6	ND	03/01/92	6.79	1540	66.6	>200
MW - 3	06/03/92	51.97	27.70	24.27	41.6	ND	06/03/92	6.50	1556	70.2	38.4
MW-3	09/01/92	51.97	29.46	22.51	41.5	ND	09/01/92	6.67	1454	66.9	>200
MW-3	12/04/92	51.97	29.93	22.04	41.6	ND	12/04/92	6.73	1733	59.7	>200

TOC = top of casing

ft-MSL = elevation in feet, relative to mean sea level

std. units = standard pH units

micromhos/cm = micromhos per centimeter

degrees F = degrees Fahrenheit

NTU = nephelometric turbidity units

NR = Not reported; data not available

ND = None detected

## Table 2 Summary of Analytical Results Fourth Quarter 1992 milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 1784 150th Avenue

San Leandro, California

WIC #: 204-6852-1404

Date: 01/06/93 Project Number: G67-36.01

Sample Sample Desig- Field nation Date	esig-	Sample Field	Sample Field	TPH-g	Benzene	Toluene	Ethyl- benzene	Total Xylenes	TPH-d	
		(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)			
(W - 1	09/17/91	0.33	0.067	<0.0005	0.0030	0.0022	0.12&			
W - 1	03/01/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.05			
W-1	06/03/92	1.5	0.52	0.18	0.072	0,23	NA			
W - 1	09/01/92	0,13	0.016	0.0014	0.0018	0.0034	NA			
W-1	12/04/92	0.15	0.036	0.0007	0.0018	0.0021	NA			
N-2	03/01/92	86.	30,	34.	2.3	16.	1.0*			
N-2	06/03/92	87.	28.	18.	2.0	10.	NA			
W-2	09/01/92	110.	21.	13.	1.9	7.8	NA			
₩-2	12/04/92	42.	15.	2.4	0.96	2.9	NA			
W-3	03/01/92	2.2	0.069	<0.0005	<0.0005	<0.0005	0.44			
w-3	06/03/92	4.1	0.013	0.072	0.044	0.085	NA			
W-3	09/01/92	1.9	0.020	0.0068	0.0055	<0.005	₩A			
W-3	12/04/92	2.4	0.0082	<0.005	<0.005	<0.005	NA			
W-3D	09/01/92	1.9	0.021	0.0066	0.0034	<0.005	NA			
W-3D	12/04/92	2.1	0.011	<0.0005	0.0057	<0.0005	NA			
8	09/01/92	<0.05	<0.0005	0.0007	<0.0005	<0.0005	NA			
3	12/04/92	0.060	<0.0005	<0.0005	<0.0005	<0.0005	NA			

TPH-g = total petroleum hydrocarbons as gasoline

TPH-d = total petroleum hydrocarbons as diesel

<sup>&</sup>amp; = Result is due to a non-diesel hydrocarbon compound

NA = Not analyzed

<sup>\* =</sup> Diesel result is due to a petroleum haydroarbon that is lighter than diesel

#### Table 2 Summary of Analytical Results Fourth Quarter 1992 milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 1784 150th Avenue

San Leandro, California

WIC #: 204-6852-1404

Date: 01/06/93

Project Number: G67-36.01

Sample Desig- nation	Water Sample Field Date	TPH-g	Benzene	To luen <b>e</b>	Ethyl- benzene	Total Xylenes	TPH-d
		(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)
TB	09/17/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	NA.
TB	03/01/92	<0.05	<0.0005	0.0006	<0.0005	0.0009	NA
TB	06/03/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	NA
TB	09/01/92	<0.05	<d.0005< td=""><td>&lt;0.0005</td><td>&lt;0.0005</td><td>&lt;0.0005</td><td>NA</td></d.0005<>	<0.0005	<0.0005	<0.0005	NA
TB	12/04/92	0.051	<0.0005	<0.0005	<0.0005	<0.0005	NA

TPH-g = total petroleum hydrocarbons as gasoline TPH-d = total petroleum hydrocarbons as diesel NA = Not analyzed

## Table 3 Summary of Analytical Results Volatile Organic Compounds by EPA Method 601 Fourth Quarter 1992

milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 1784 150th Avenue

San Leandro, California

WIC #: 204-6852-1404

Date: 01/06/93 Project Number: G67-36.01

One also	Water	
Sample Desig-	Sample Field	
nation	Date	1,2-DCA
		(mg/l)
MW-1	09/17/91	0.0060
MW - 1	03/01/92	0.0030
MW - 1	06/03/92	0.0030
MW - 1	09/01/92	0.0013^
MW - 1	12/04/92	0.0033
MW - 2	03/01/92	0.082
MW - 2	06/03/92	<0.05
MW-2	09/01/92	0.083#
MW-2	12/04/92	0.10
MW-3	03/01/92	0.013
MW-3	06/03/92	0.016
MW-3	09/01/92	0.019
MW-3	12/04/92	0.016
MW-3D	09/01/92	0.021
MW-3D	12/04/92	0.018
	00/04/00	0.000
FB	09/01/92	<0.0005
FB	12/04/92	<0.0005+

<sup>1,2-</sup>DCA = 1,2-Dichloroethane

<sup>^ =</sup> In the matrix spike/matrix spike duplicate of sample MW-1, the RPD for Freon 113 and 1,3-dichlorobenzene was greater than 25%

<sup># =</sup> Sample MW-2 was diluted 1:100 for EPA method 8010 due to the interfering hydrocarbons peaks

<sup>+ =</sup> The trip and field blank samples from 12/04/92 contained 0.014 and 0.010 mg/l of 1,3-Dichlorobenzene, respectively

# Table 3 Summary of Analytical Results Volatile Organic Compounds by EPA Method 601 Fourth Quarter 1992 milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 1784 150th Avenue

San Leandro, California

WIC #: 204-6852-1404

Date: 01/06/93

Project Number: G67-36.01

Sample Sample
Desig- Field

nation Date 1,2-DCA

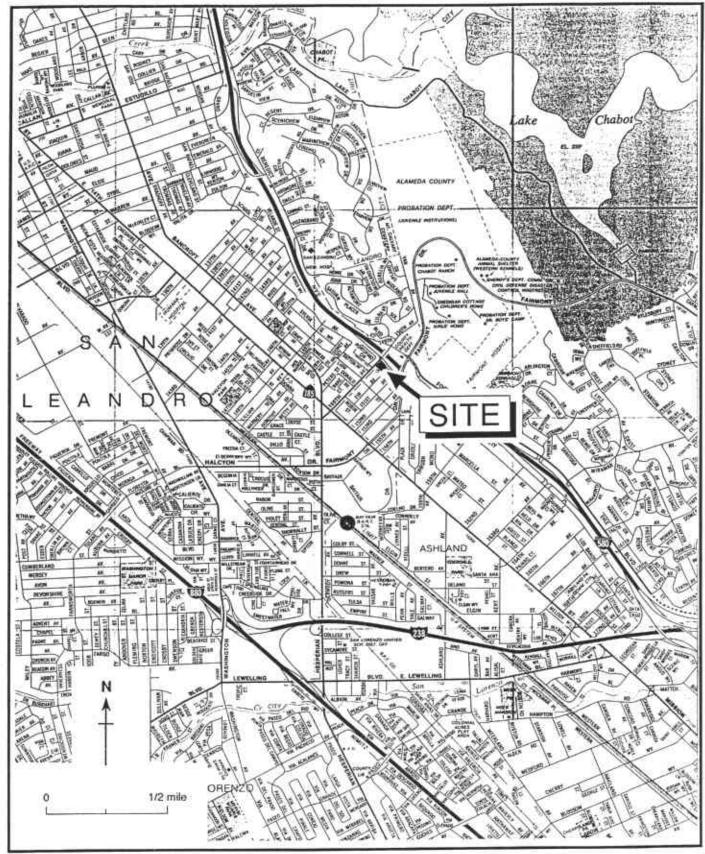
(mg/l)

TB 09/01/92 <0.0005 TB 12/04/92 <0.0005+

1,2-DCA = 1,2-Dichloroethane

<sup>+ =</sup> The trip and field blank samples from 12/04/92 contained 0.014 and 0.010 mg/l of 1,3-Dichlorobenzene, respectively





Site Location Map - Shell Service Station WIC #204-6852-1404, 1784 150th Avenue, San Leandro, California Figure 1.

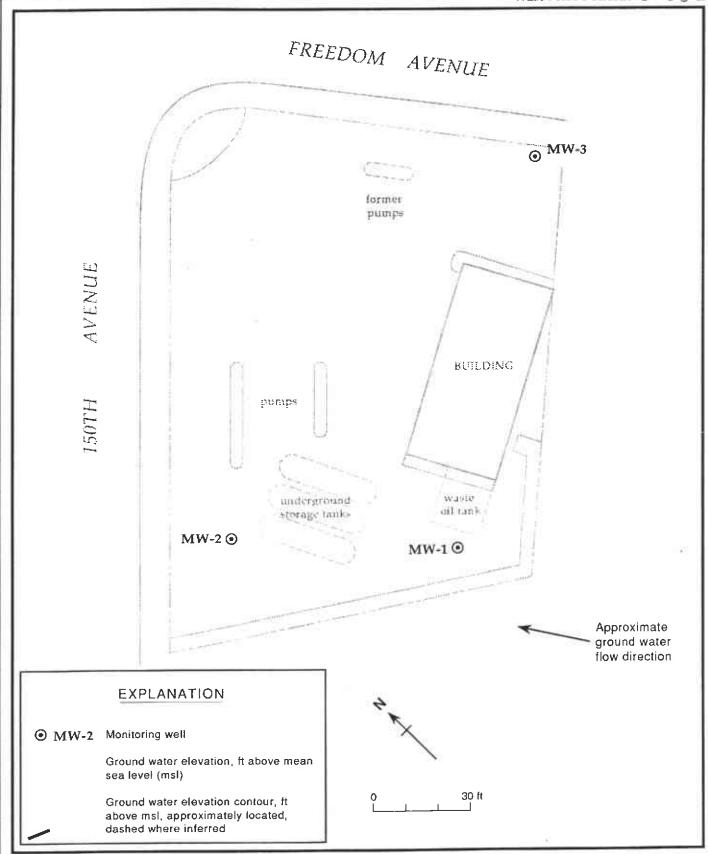


Figure 2. Monitoring Well Locations -Shell Service Station WIC #204-6852-1404, 1784 150th Avenue, San Leandro, California

#### **ANAMETRIX INC.**

Environmental & Analytical Chemistry

Part of Inchcape Environmental



MR. DAVID LARSEN EMCON ASSOCIATES 1938 JUNCTION AVE. SAN JOSE, CA 95131 Workorder # : 9212119
Date Received : 12/07/92

Project ID : 204-6852-1404

Purchase Order: MOH-B813

The following samples were received at Anametrix, Inc. for analysis:

ANAMETRIX ID	CLIENT SAMPLE ID
9212119- 1	MW-1
9212119- 2	MW-2
9212119- 3	MW-3
9212119- 4	MW-3D
9212119- 5	TB
9212119- 6	FB

This report consists of 17 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anametrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Sarah Schoen, Ph.D. Laboratory Director 12-21-92

**EMCON** ASSOCIATES

DEC 2 2 1992

RECEIVED

### ANAMETRIX REPORT DESCRIPTION GC

#### Organic Analysis Data Sheets (OADS)

OADS forms contain tabulated results for target compounds. The OADS are grouped by method and, within each method, organized sequentially in order of increasing Anametrix ID number.

#### Surrogate Recovery Summary (SRS)

SRS forms contain quality assurance data. An SRS form will be printed for each method, <u>if</u> the method requires surrogate compounds. They will list surrogate percent recoveries for all samples and any method blanks. Any surrogate recovery outside the established limits will be flagged with an "\*", and the total number of surrogates outside the limits will be listed in the column labelled "Total Out".

#### Matrix Spike Recovery Form (MSR)

MSR forms contain quality assurance data. They summarize percent recovery and relative percent difference information for matrix spikes and matrix spike duplicates. This information is a statement of both accuracy and precision. Any percent recovery or relative percent difference outside established limits will be flagged with an "\*", and the total number outside the limits will be listed at the bottom of the page. Not all reports will contain an MSR form.

#### Qualifiers

Anametrix uses several data qualifiers (Q) in it's report forms. These qualifiers give additional information on the compounds reported. They should help a data reviewer to verify the integrity of the analytical results. The following is a list of qualifiers and their meanings:

- U Indicates that the compound was analyzed for, but was not detected at or above the specified reporting
- B Indicates that the compound was detected in the associated method blank.
- J Indicates that the compound was detected at an amount below the specified reporting limit. Consequently, the amount should be considered an approximate value. Tentatively identified compounds will always have a "J" qualifier because they are not included in the instrument calibration.
- E Indicates that the amount reported exceeded the linear range of the instrument calibration.
- D Indicates that the compound was detected in an analysis performed at a secondary dilution.

Absence of a qualifier indicates that the compound was detected at a concentration at or above the specified reporting limit.

#### REPORTING CONVENTIONS

- ♦ Due to a size limitation in our data processing step, only the first eight (8) characters of your project ID and sample ID will be printed on the report forms. However, the report cover letter and report summary pages display up to twenty (20) characters of your project and sample IDs.
- ♦ Amounts reported are gross values, i.e., not corrected for method blank contamination.

mh/3426 - Disk 10MH

#### REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN EMCON ASSOCIATES 1938 JUNCTION AVE. SAN JOSE, CA 95131 Workorder # : 9212119
Date Received : 12/07/92
Project ID : 204-6852-1404
Purchase Order: MOH-B813
Department : GC
Sub-Department: VOA

#### SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9212119- 1	MW-1	WATER	12/04/92	8010
9212119- 2	MW-2	WATER	12/04/92	8010
9212119- 3	MW-3	WATER	12/04/92	8010
9212119- 4	MW-3D	WATER	12/04/92	8010
9212119- 5	TB	WATER	12/04/92	8010
9212119- 6	FB	WATER	12/04/92	8010

#### REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN EMCON ASSOCIATES 1938 JUNCTION AVE. SAN JOSE, CA 95131

Workorder # : 9212119 Date Received: 12/07/92 Project ID: 204-6852-1404 Purchase Order: MOH-B813

Department : GC Sub-Department: VOA

#### QA/QC SUMMARY :

- Samples MW-2, MW-3, and MW-3D were analyzed at a dilution due to interfering hydrocarbon peaks.

### DESCRIPTIONS FOR SPECIFIC COMPOUNDS ANALYZED EPA METHOD 601/8010

CAS #	COMPOUND NAME	ABBREVIATED NAME
74-87-3	Chloromethane	Chloromethane
74-83-9	Bromomethane	Bromoethane
75-71-8	Dichlorodifluoromethane	Freon 12
75-01-4	Vinyl Chloride	Vinyl Chloride
75-00-3	Chloroethane	Chloroethane
75-09-2	Methylene Chloride	Methylene Chlor
75-69-4	Trichlrofluoromethane	Freon 11
75-35-4	1,1-Dichloroethene	1,1-DCE
75-34-3	1,1-Dichloroethane	1,1-DCA
156-59-2	Cis-1,2-Dichloroethene	Cis-1,2-DCE
156-60-5	Trans-1,2-Dichloroethene	Trans-1,2-DCE
67-66-3	Chloroform	Chloroform
76-13-1	Trichlorotrifluoroethane	Freon 113
107-06-2	1,2-Dichloroethane	1,2-DCA
71-55-6	1,1,1-Trichloroethane	1,1,1-TCA
56-23-5	Carbon Tetrachloride	Carbon Tet
75-27-4	Bromodichloromethane	BromodichloroMe
78-87-5	1,2-Dichloropropane	1,2-DCPA
10061-02-6	Trans-1,3-Dichloropropene	Trans-1,3-DCPE
79-01-6	Trichloroethene	TCE
124-48-1	Dibromochloromethane	DibromochloroMe
79-00-5	1,1,2-Trichloroethane	1,1,2-TCA
10061-01-5	Cis-1,3-Dichloropropene	Cis-1,3-DCPE
110-75-8	2-Chloroethylvinylether	Chloroethylvinl
75-25-2	Bromoform	Bromoform
127-18-4	Tetrachloroethene	PCE
79-34-5	1,1,2,2-Tetrachloroethane	PCA
108-90-7	Chlorobenzene	Chlorobenzene
95-50-1	1,2-Dichlorobenzene	1,2-DCB
541-73-1	1,3-Dichlorobenzene	1,3-DCB
106-46-7	1,4-Dichlorobenzene	1,4-DCB
352-33-0	p-Chlorofluorobenzene	Chlorofluoroben

mh/3426 - 10MH

Sample I.D. : 204-6852-1404 MW-1 Anametrix I.D. : 9212119-01

:CP KK Matrix : WATER Analyst Supervisor

Date sampled: 12/04/92 Date analyzed: 12/11/92 Dilution: NONE : 12/17/92 Date released

Instrument ID : HP14

     CAS #	Compound Name	Reporting Limit (mg/L)	Amount   Found   (mg/L)
174-87-3	* Chloromethane	0.001	i ND
i74-83-9	* Bromomethane	0.0005	i nd i
75-71-8	* Dichlorodifluoromethane	0.001	ND I
75-01-4	* Vinyl Chloride	0.0005	i du i
75-00-3	* Chloroethane	0.0005	ND i
75-09-2	* Methylene Chloride	0.0005	I ND I
75 <del>−</del> 69−4	* Trichlorofluoromethane	0.0005	ND i
75-35-4	* 1,1-Dichloroethene	0.0005	i nd i
75-34-3	* 1,1-Dichloroethane	0.0005	į ND į
156-59-2	# Cis-1,2-Dichloroethene	0.0005	j ND j
156-60-5	* Trans-1,2-Dichloroethene	0.0005	ND [
67-66-3	* Chloroform	0.0005	ND
76-13-1	# Trichlorotrifluoroethane	0.0005	ND
107-06-2	* 1,2-Dichloroethane	0.0005	0.0033
71-55-6	* 1,1,1-Trichloroethane	0.0005	ND
56-23-5	* Carbon Tetrachloride	0.0005	ND
75-27-4	* Bromodichloromethane	0.0005	ND
78-87-5	* 1,2-Dichloropropane	0.0005	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.0005	ND
79-01-6	* Trichloroethene	0.0005	ND
124-48-1	* Dibromochloromethane	0.0005	ND
79-00-5	* 1,1,2-Trichloroethane	0.0005	ИД
10061-01-5	* cis-1,3-Dichloropropene	0.0005	ND
110-75-8	* 2-Chloroethylvinylether	0.001	ND
75-25-2	* Bromoform	0.0005	ND
127-18-4	* Tetrachloroethene	0.0005	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.0005	ND
108-90-7	* Chlorobenzene	0.0005	ND
95-50-1	* 1,2-Dichlorobenzene	0.001	ND
541-73-1	* 1,3-Dichlorobenzene	0.001	ND
106-46-7	* 1,4-Dichlorobenzene	0.001	ND
1	% Surrogate Recovery	51-136%	100%

ND: Not detected at or above the practical quantitation limit for the method.

A 601/8010 approved compound (Federal Register, 10/26/84). A compound added by Anametrix, Inc.

Sample I.D. : 204-6852-1404 MW-2 Anametrix I.D.

Matrix: WATER Analyst

Date sampled: 12/04/92 Date analyzed: 12/11/92 Supervisor Date released Dilution Instrument ID : HP14

CAS #	Compound Name	Reporting Limit (mg/L)	Amount   Found   (mg/L)
174-87-3	* Chloromethane	0.1	l ND I
74-83-9	* Bromomethane	0.05	i nd i
75-71-8	* Dichlorodifluoromethane	0.1	ND
75-01-4	* Vinyl Chloride	0.05	ND I
75-00-3	* Chloroethane	0.05	ND
75-09-2	* Methylene Chloride	0.05	i nd i
75-69-4	* Trichlorofluoromethane	0.05	i nd i
75-35-4	* 1,1-Dichloroethene	0.05	i ир i
75-34-3	* 1,1-Dichloroethane	0.05	i nd i
156-59-2	# Cis-1,2-Dichloroethene	0.05	i nd i
156-60-5	* Trans-1,2-Dichloroethene	0.05	i nd i
67-66-3	* Chloroform	0.05	i nd i
i76−13 <b>−</b> 1	# Trichlorotrifluoroethane	0.05	i nd i
107-06-2	* 1,2-Dichloroethane	0.05	i 0.10 i
71-55-6	* 1,1,1-Trichloroethane	0.05	i nd i
j56-23-5	* Carbon Tetrachloride	0.05	i nd i
75-27-4	* Bromodichloromethane	0.05	i nd i
j78-87-5	* 1,2-Dichloropropane	0.05	ND i
10061-02-6	* Trans-1,3-Dichloropropene	0.05	ND i
79-01-6	* Trichloroethene	0.05	j ND j
124-48-1	* Dibromochloromethane	0.05	ND i
j 79−00−5	* 1,1,2-Trichloroethane	0.05	i nd
10061-01-5	* cis-1,3-Dichloropropene	0.05	ND i
1110-75-8	* 2-Chloroethylvinylether	0.1	ND i
75-25-2	* Bromoform	0.05	i nd i
127-18-4	* Tetrachloroethene	0.05	ND i
79-34-5	* 1,1,2,2-Tetrachloroethane	0.05	ND i
108-90-7	* Chlorobenzene	0.05	ND i
95-50-1	* 1,2-Dichlorobenzene	0.1	ND i
541-73-1	* 1,3-Dichlorobenzene	0.1	ND j
106-46-7	* 1,4-Dichlorobenzene	0.1	ND [
	% Surrogate Recovery	51 <b>-</b> 136%	96% [

Not detected at or above the practical quantitation limit ND: for the method.

A compound added by Anametrix, Inc.

A 601/8010 approved compound (Federal Register, 10/26/84).

Sample I.D. : 204-6852-1404 MW-3 Anametrix I.D. : 9212119-03

Q KK Matrix : WATER Analyst

Supervisor

Date sampled: 12/04/92 Date analyzed: 12/11/92 Dilution: 5 : 12/17/92 Date released Instrument ID : HP14

1		Reporting	Amount
		Limit	Found
CAS #	Compound Name	(mg/L)	(mg/L)
74-87-3	* Chloromethane	0.005	ND
74-83-9	* Bromomethane	0.0025	ND
75 <b>-</b> 71-8	* Dichlorodifluoromethane	0.005	ND
75-01-4	* Vinyl Chloride	0.0025	ND [
75-00-3	* Chloroethane	0.0025	ND [
75-09-2	* Methylene Chloride	0.0025	ND [
75-69-4	* Trichlorofluoromethane	0.0025	ND [
75-35-4	* 1,1-Dichloroethene	0.0025	ND
75-34-3	* 1,1-Dichloroethane	0.0025	ND
156-59-2	# Cis-1,2-Dichloroethene	0.0025	ND i
156-60-5	* Trans-1,2-Dichloroethene	0.0025	ND i
67-66-3	* Chloroform	0.0025	ND i
76-13-1	# Trichlorotrifluoroethane	0.0025	ND i
107-06-2	* 1,2-Dichloroethane	0.0025	0.016
71-55-6	* 1,1,1-Trichloroethane	0.0025	ND i
56-23-5	* Carbon Tetrachloride	0.0025	ND i
75-27-4	* Bromodichloromethane	0.0025	ND
78-87-5	* 1,2-Dichloropropane	0.0025	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.0025	ND
79-01-6	* Trichloroethene	0.0025	ND
124-48-1	* Dibromochloromethane	0.0025	ND
79-00-5	* 1,1,2-Trichloroethane	0.0025	ND
10061-01-5	* cis-1,3-Dichloropropene	0.0025	ND
110-75-8	* 2-Chloroethylvinylether	0.005	ND
75-25-2	* Bromoform	0.0025	ND
127-18-4	* Tetrachloroethene	0.0025	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.0025	ND
108-90-7	* Chlorobenzene	0.0025	ND
95-50-1	* 1,2-Dichlorobenzene	0.0025	ND ND
541-73-1	* 1,3-Dichlorobenzene	0.005	ND I
106-46-7	* 1,4-Dichlorobenzene	0.005	ND I
1100-40-1		0.005	1 110
1	% Surrogate Recovery	51-136%	   100%
<u> </u>	1 0 0 marroya de 1 mesor et 1	1 31 1330	, <u> </u>

ND: Not detected at or above the practical quantitation limit for the method.

A compound added by Anametrix, Inc.

A 601/8010 approved compound (Federal Register, 10/26/84).

Anametrix I.D. Sample I.D. : 204-6852-1404 MW-3D : 9212119-04

CP KK Analyst Matrix : WATER Supervisor Date sampled : 12/04/92

: 12/17/92 Date analyzed: 12/11/92 Date released

Dilution Instrument ID : HP14

1		Reporting	Amount
i		Limit	Found
CAS #	Compound Name	(mg/L)	(mg/L)
74-87-3	* Chloromethane	0.005	ND
74-83-9	* Bromomethane	0.0025	ND
75-71-8	* Dichlorodifluoromethane	0.005	ND
75-01-4	* Vinyl Chloride	0.0025	ND
<b>75-</b> 00-3	* Chloroethane	0.0025	ND
75 <b>-</b> 09-2	* Methylene Chloride	0.0025	ND
75-69-4	* Trichlorofluoromethane	0.0025	ND
75-35-4	* 1,1-Dichloroethene	0.0025	ND
75-34-3	* 1,1-Dichloroethane	0.0025	ND
156-59-2	# Cis-1,2-Dichloroethene	0.0025	ND
156-60-5	* Trans-1,2-Dichloroethene	0.0025	ND
67-66-3	* Chloroform	0.0025	ND
76-13-1	# Trichlorotrifluoroethane	0.0025	ND
107-06-2	* 1,2-Dichloroethane	0.0025	0.018
71-55-6	* 1,1,1-Trichloroethane	0.0025	j ND j
56-23-5	* Carbon Tetrachloride	0.0025	ND
75-27-4	* Bromodichloromethane	0.0025	ND
78-87-5	* 1,2-Dichloropropane	0.0025	j ND
10061-02-6	* Trans-1,3-Dichloropropene	0.0025	ND
79-01-6	* Trichloroethene	0.0025	ND
124-48-1	* Dibromochloromethane	0.0025	ND
79-00-5	* 1,1,2-Trichloroethane	0.0025	ND
10061-01-5	* cis-1,3-Dichloropropene	0.0025	j ND j
110-75-8	* 2-Chloroethylvinylether	0.005	ND 1
Ì75 <b>−</b> 25−2	* Bromoform	0.0025	j nd j
127-18-4	* Tetrachloroethene	0.0025	j ND j
79-34-5	* 1,1,2,2-Tetrachloroethane	0.0025	i nd i
108-90-7	* Chlorobenzene	0.0025	ND
95-50-1	* 1,2-Dichlorobenzene	0.005	ND
541-73-1	* 1,3-Dichlorobenzene	0.005	ND
106-46-7	* 1,4-Dichlorobenzene	0.005	ИД
	   % Surrogate Recovery	   51-136%	97%

ND: Not detected at or above the practical quantitation limit for the method.

A 601/8010 approved compound (Federal Register, 10/26/84). A compound added by Anametrix, Inc.

Sample I.D. : 204-6852-1404 TB Anametrix I.D. : 9212119-05

Analyst Supervisor : CP KK : WATER Matrix

Date sampled: 12/04/92 Date analyzed: 12/11/92 Dilution: NONE 12/17/92 Date released

Instrument ID : HP14

CAS #	Compound Name	Reporting Limit (mg/L)	Amount   Found   (mg/L)
174-87-3	* Chloromethane	0.001	ND I
74-83-9	* Bromomethane	0.0005	ND
75-71-8	* Dichlorodifluoromethane	0.001	ND
75-01-4	* Vinyl Chloride	0.0005	ND
75-00-3	* Chloroethane	0.0005	ND
75-09-2	* Methylene Chloride	0.0005	ND
75-69-4	* Trichlorofluoromethane	0.0005	ND
75-35-4	* 1,1-Dichloroethene	0.0005	ND
75-34-3	* 1,1-Dichloroethane	0.0005	ND
156-59-2	# Cis-1,2-Dichloroethene	0.0005	ND
156-60-5	* Trans-1,2-Dichloroethene	0.0005	ND
67-66-3	* Chloroform	0.0005	ND
76-13-1	# Trichlorotrifluoroethane	0.0005	ND
107-06-2	* 1,2-Dichloroethane	0.0005	ND
71-55-6	* 1,1,1-Trichloroethane	0.0005	ND
56-23-5	* Carbon Tetrachloride	0.0005	ND
75-27-4	* Bromodichloromethane	0.0005	ND
78-87 <b>-</b> 5	* 1,2-Dichloropropane	0.0005	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.0005	ND
79-01-6	* Trichloroethene	0.0005	ND
124-48-1	* Dibromochloromethane	0.0005	ND
79-00-5	* 1,1,2-Trichloroethane	0.0005	ND
10061-01-5	* cis-1,3-Dichloropropene	0.0005	ND
110-75-8	* 2-Chloroethylvinylether	0.001	ND
75-25-2	* Bromoform	0.0005	ND
127-18-4	* Tetrachloroethene	0.0005	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.0005	ND
108-90-7	* Chlorobenzene	0.0005	ND
95-50-1	* 1,2-Dichlorobenzene	0.001	ND
541-73-1	* 1,3-Dichlorobenzene	0.001	0.014
106-46-7	* 1,4-Dichlorobenzene	0.001	ND
	% Surrogate Recovery	51 <b>-</b> 136%	98%

ND: Not detected at or above the practical quantitation limit for the method.

A compound added by Anametrix, Inc.

A 601/8010 approved compound (Federal Register, 10/26/84).

Sample I.D. : 204-6852-1404 FB Anametrix I.D. : 9212119-06

: WATER Analyst Matrix Supervisor

Date sampled: 12/04/92 Date analyzed: 12/11/92 Dilution: NONE : 12/17/92 Date released : HP14 Instrument ID

     CAS #	Compound Name	Reporting Limit (mg/L)	Amount   Found   (mg/L)
174-87-3	* Chloromethane	0.001	ND
74-83-9	* Bromomethane	0.0005	ND
75-71-8	* Dichlorodifluoromethane	0.001	ND
75-01-4	* Vinyl Chloride	0.0005	i nd i
75-00-3	* Chloroethane	0.0005	ND I
75-09-2	* Methylene Chloride	0.0005	i nd i
75-69-4	* Trichlorofluoromethane	0.0005	i nd i
75-35-4	* 1,1-Dichloroethene	0.0005	i du i
75-34-3	* 1,1-Dichloroethane	0.0005	i nd i
156-59-2	# Cis-1,2-Dichloroethene	0.0005	i nd i
156-60-5	* Trans-1,2-Dichloroethene	0.0005	ND
67-66-3	* Chloroform	0.0005	ND (
76-13-1	# Trichlorotrifluoroethane	0.0005	ND i
107-06-2	* 1,2-Dichloroethane	0.0005	ND i
71-55-6	* 1,1,1-Trichloroethane	0.0005	ND
56-23-5	* Carbon Tetrachloride	0.0005	ND
75-27-4	* Bromodichloromethane	0.0005	ND
78-87 <b>-</b> 5	* 1,2-Dichloropropane	0.0005	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.0005	ND
79-01-6	* Trichloroethene	0.0005	ND
124-48-1	* Dibromochloromethane	0.0005	ND
79 <b>-</b> 00-5	* 1,1,2-Trichloroethane	0.0005	ND
10061-01-5	* cis-1,3-Dichloropropene	j 0.0005	ND
110-75-8	* 2-Chloroethylvinylether	0.001	j nd [
75-25-2	* Bromoform	0.0005	ND
127-18-4	* Tetrachloroethene	0.0005	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.0005	ND
108-90-7	* Chlorobenzene	0.0005	ND
95-50-1	* 1,2-Dichlorobenzene	0.001	ND
541-73 <del>-</del> 1	* 1,3-Dichlorobenzene	0.001	0.010
106-46-7	* 1,4-Dichlorobenzene	0.001	ND
	% Surrogate Recovery	51-136%	97%

ND: Not detected at or above the practical quantitation limit for the method.

A compound added by Anametrix, Inc.

A 601/8010 approved compound (Federal Register, 10/26/84).

Anametrix I.D. : 14B1211H01 Sample I.D. : VBLANK

CP KK Analyst Supervisor : WATER Matrix

Date sampled: N/A
Date analyzed: 12/11/92
Dilution: NONE : 12/17/92 Date released

Instrument ID : HP14

CAS #	Compound Name	Reporting Limit (mg/L)	Amount   Found   (mg/L)
174-87-3	* Chloromethane	0.001	ND I
74-83-9	* Bromomethane	0.0005	ND
75-71-8	* Dichlorodifluoromethane	0.001	ND
75-01-4	* Vinyl Chloride	0.0005	ND
75-00-3	* Chloroethane	0.0005	ND
75-09-2	* Methylene Chloride	0.0005	ND
75-69-4	* Trichlorofluoromethane	0.0005	ND İ
75-35-4	* 1,1-Dichloroethene	0.0005	ND
75-34-3	* 1,1-Dichloroethane	0.0005	ND j
156-59-2	# Cis-1,2-Dichloroethene	0.0005	ND
<b>156-60-</b> 5	* Trans-1,2-Dichloroethene	0.0005	ND
i 67 <b>−</b> 66−3	* Chloroform	0.0005	ND j
76-13-1	# Trichlorotrifluoroethane	0.0005	ND
107-06-2	* 1,2-Dichloroethane	0.0005	ND
71-55-6	* 1,1,1-Trichloroethane	0.0005	ND
56-23-5	* Carbon Tetrachloride	0.0005	ND
75-27-4	* Bromodichloromethane	0.0005	ND
78-87 <b>-</b> 5	* 1,2-Dichloropropane	0.0005	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.0005	ND
79-01-6	* Trichloroethene	0.0005	ND
124-48-1	* Dibromochloromethane	0.0005	ND
79-00-5	* 1,1,2-Trichloroethane	0.0005	ND
10061-01-5	* cis-1,3-Dichloropropene	0.0005	ND
110-75-8	* 2-Chloroethylvinylether	0.001	ND
75-25-2	* Bromoform	0.0005	ND
127-18-4	* Tetrachloroethene	0.0005	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.0005	ND
108-90-7	* Chlorobenzene	0.0005	ND
95−50−1	* 1,2-Dichlorobenzene	0.001	ND
541-73-1	* 1,3-Dichlorobenzene	0.001	ND
106-46-7	* 1,4-Dichlorobenzene	0.001	ND (
1	% Surrogate Recovery	51-136%	97%

ND: Not detected at or above the practical quantitation limit for the method.

A 601/8010 approved compound (Federal Register, 10/26/84). A compound added by Anametrix, Inc.

#### LABORATORY CONTROL SAMPLE EPA METHOD 601/8010 ANAMETRIX, INC. (408)432-8192

Anametrix I.D.: W0121192 : LABORATORY CONTROL SAMPLE

Project/Case Matrix SDG/Batch Analyst : WATER Supervisor : N/A

Instrument I.D.: HP14 Date analyzed : 12/11/92

COMPOUND	SPIKE AMOUNT (ug/L)	AMOUNT RECOVERED (ug/L)	PERCENT RECOVERY	%RECOVERY LIMITS
FREON 113 1,1-DICHLOROETHENE trans-1,2-DICHLOROETHENE 1,1-DICHLOROETHANE cis-1,2-DICHLOROETHENE 1,1,1-TRICHLOROETHANE TRICHLOROETHENE TETRACHLOROETHENE CHLOROBENZENE 1,3-DICHLOROBENZENE 1,4-DICHLOROBENZENE 1,2-DICHLOROBENZENE	10 10 10 10 10 10 10 10 10 10	10.6 9.0 8.8 9.3 9.6 10.1 8.8 8.5 9.0 7.7 8.3	106% 90% 88% 93% 96% 101% 88% 85% 90% 77% 83% 84%	34 - 128 63 - 133 55 - 145 49 - 121 66 - 168 72 - 143 63 - 147 60 - 133 70 - 148 49 - 139 70 - 133 69 - 140

<sup>\*</sup> Limits based on data generated by Anametrix, Inc., August, 1992.

#### REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN EMCON ASSOCIATES 1938 JUNCTION AVE. SAN JOSE, CA 95131

Workorder # : 9212119 Date Received: 12/07/92
Project ID: 204-6852-1404
Purchase Order: MOH-B813
Department: GC
Sub-Department: TPH

#### SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9212119- 1	MW-1	WATER	12/04/92	TPHg/BTEX
9212119- 2	MW-2	WATER	12/04/92	TPHg/BTEX
9212119- 3	MW-3	WATER	12/04/92	TPHg/BTEX
9212119- 4	MW-3D	WATER	12/04/92	TPHg/BTEX
9212119- 5	TB	WATER	12/04/92	TPHg/BTEX
9212119- 6	FB	WATER	12/04/92	TPHg/BTEX

#### REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN EMCON ASSOCIATES 1938 JUNCTION AVE. SAN JOSE, CA 95131 Workorder # : 9212119 Date Received : 12/07/92 Project ID : 204-6852-1404

Purchase Order: MOH-B813 Department : GC

Sub-Department: TPH

#### QA/QC SUMMARY:

- No QA/QC problems encountered for these samples.

GC/TPH - PAGE 2

### ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9212119 Project Number: 204-6852-1404

Matrix : WATER Date Released : 12/15/92

Date Sampled : 12/04/92

	Reporting Limit	Sample I.D.# MW-1	Sample I.D.# MW-2	Sample I.D.# MW-3	Sample I.D.# MW-3D	Sample I.D.# TB
COMPOUNDS	(mg/L)	-01	-02	-03	-04	-05
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline  % Surrogate Rec Instrument I. Date Analyzed RLMF	D. Ī	0.036 0.0007 0.0018 0.0021 0.15 80% HP21 12/10/92	15 2.4 0.96 2.9 42 81% HP21 12/10/92 250	0.0082 ND ND ND 2.4 112% HP21 12/10/92	0.011 ND 0.0057 ND 2.1 75% HP21 12/10/92	ND ND ND ND 0.051 93% HP21 12/10/92

ND - Not detected at or above the practical quantitation limit for the method.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst Burch 1215-92
Date

Church Balmer 13/15/52
Supervisor Date

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.

RLMF - Reporting Limit Multiplication Factor.

### ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9212119 Project Number: 204-6852-1404

Matrix : WATER Date Released : 12/15/92

Date Sampled : 12/04/92

	Reporting Limit	Sample I.D.# FB	Sample I.D.# BD1001E3	 	
COMPOUNDS	(mg/L)	-06	BLANK		
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline % Surrogate Rec Instrument I. Date Analyzed RLMF	overy	ND ND ND ND 0.060 92% HP21 12/10/92	ND ND ND ND ND ND 97% HP21 12/10/92		

- ND Not detected at or above the practical quantitation limit for the method.
- TPHg Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
- BTEX Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
- RLMF Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Overlish Buch 12.15.72 Analyst Date

Ohryl Bulma 12/15/5.
Supervisor Date

#### TOTAL VOLATILE HYDROCARBON LABORATORY CONTROL SAMPLE REPORT EPA METHOD 5030 WITH GC/FID ANAMETRIX, INC. (408) 432-8192

Anametrix I.D. : LCSW1210 Analyst : CMB Sample I.D. : LAB CONTROL SAMPLE

: WATER Matrix Date Sampled : N/A Supervisor

Date Released : 12/15/92 Date Analyzed: 12/10/92

Instrument I.D.: HP21

COMPOUND	SPIKE AMT. (mg/L)	REC LCS (mg/L)	%REC LCS	% REC LIMITS
GASOLINE	0.375	0.350	93%	56-116
SURROGATE		95%		53-147

<sup>\*</sup> Quality control established by Anametrix, Inc.

						الما	المحدا	100	·	We.	/ (	<u> </u>		ĺ	ں ہے	U11	L (F-1	· · · · · · · · · · · · · · · · · · ·	No. of the Control of		
	LL OII					1G -	WE:	ST			CH	AII Se	1 O rial N	F C	UŞT	101	Y	REC	CORD		e: 12-7-12 e / of /
		1784 / Sau							l	And	alys	is R	equi	irec	1				LAB: Anam		
WIC#:	204-6				01														CHECK ONE (1) BOX ONLY	1	T
Shell Engineer:  Dan Kiv K  Consultant Name  EMCON Ass  Consultant Conta  David Le  Comments: 3-  Sampled by: 6-	& Addres	ss: 197 & S	38 Jan J	Phone (510) 6 (408) (408) (208)	75-616 1011 A CUA 95 No.:	ive.	Į	PH (EPA 8015 Mod. Diesel)	0/602)	nics (EPA 8240)	5	Combination TPH 8015 & BTEX 8020	1 (HVOCS)				pes	N/A	Soil Classify/Disposal  Water Classify/Disposal  Soil/Air Rent. or Sys.  O & M  Water Rent. or Sys.  O & M	6441   6442   6443   6463	24 hours
Printed Name: D  Sample ID	Δ	Sta	f for	-	Alr	No. of	TPH (EPA 8015	PH (EPA 8015	BTEX (EPA 8020/602)	Volatile Organics	Test for Disposal	Combination	EP# 601	•	Asbestos	Container Size	Preparation Used	Composite Y/	MATERIAL DESCRIPTION		SAMPLE CONDITION/ COMMENTS
MW-1	12-4- 92			X		6	-			-	-	X	χ			40	HU	ĬŤ			
MW-Z				χ		6						γ	У								
MW-3				X		6						X	Y								
MW-3D				X		6				<u> </u>		X	X								
TB				X		6						X	Y								
FB	<b>Q</b> '			X		6						X	X		-	9	D	19			<del></del>
Relinquished by (signer Relinquished by (signer	j 2> ature):	<i>₽</i> ¥€ Print	ed Nam	) [ [ ]  •:   [ ]	TON	/		10;    10; 10;		Red	<u>/ CC/</u> celve	<u>त (शं</u> ठ	nature	<u> </u>	. le	1.2		M., Printe	ad Name: chele D Agus ad Name:	lar.	Dale: Time:
xelinquisied by (signi	ANRWJ;				Must PR	OVIDE	Tim	10:	E TUI	$\beth$					1 1 1 1 2 -	Vice .	AND.				Dale: Time:

Shell Cit Chn at Custon,