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31 January 2007

Mr. Roger Papler, P.G. California Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612

Subject:

Results of Fourth Quarter 2006 Groundwater Monitoring and Response to

RWQCB Comments to the Monitoring Well Installation Report Hopyard Cleaners, 2771 Hopyard Road, Pleasanton, California

Self-Monitoring Program No. R5-2006-0059

Dear Mr. Papler:

This report transmits results of the Fourth Quarter 2006 Groundwater Monitoring at the Hopyard Cleaners site (the "Site") in Pleasanton, California and also addresses the RWQCB comments on the Monitoring Well Installation Report submitted on 31 October 2006. A site location map is provided in Figure 1. The work described in this report was performed in compliance with the California Regional Water Quality Control Board (RWQCB) Monitoring and Reporting Program (MRP) No. R5-2006-0059.

The monitoring well network at the Site consists of 3 wells installed to 30 feet below ground surface (bgs). Well completion details are summarized in Table 1. Well locations relative to the site are shown in Figure 2. A soil gas vapor intrusion evaluation was also performed using the Johnson and Ettinger (J&E) subsurface vapor intrusion model [Johnson and Ettinger, 1991 and USEPA, 2000]. Results from this evaluation are presented in this report.

# WORK PERFORMED THIS QUARTER

The three groundwater monitoring wells were installed on 26, 27 and 29 September 2006 and developed on 3 October 2006. A report documenting well installation and development activities was submitted to the RWQCB on 31 October 2006. This is the first quarterly monitoring report for these wells.

The Site monitoring wells were surveyed on 25 October 2006 by Kier & Wright, Civil Engineers and Surveyors, Inc. (Kier & Wright) of Pleasanton, California. The horizontal and vertical position of the top of casing of each monitoring well was surveyed using NAD83 as the horizontal datum and NAVD88 for the vertical datum. Horizontal state plane coordinates and top of casing elevations for the wells are presented in Table 1.

The quarterly groundwater monitoring event was performed on 20 November 2006. During this event, monitoring well MW-3 was developed further since during the first round of development the well dewatered and additional development was believed to be beneficial. The well was bailed, surged and then 20 casing volumes of water were purged. The development log for MW-3 is presented in Attachment 1.

# **QUARTERLY GROUNDWATER MONITORING**

Quarterly groundwater monitoring was performed at the Site on 20 November 2006. Details are described below.

# **Sampling and Analytical Procedures**

The groundwater sampling fieldwork was performed by Environmental Sampling Services, Inc. (ESS), of Martinez, California. ESS's report, including field procedures and sampling logs, is provided in Attachment 1. Samples were sent to Severn Trent Laboratories, Inc. (STL) of Pleasanton, California for analysis. Groundwater samples from the Site monitoring wells were analyzed for volatile organic compounds (VOCs) by EPA method 8260B.

# **Groundwater Elevations and Flow Conditions**

Table 2 summarizes groundwater elevations measured during this sampling event. Groundwater beneath the Site was encountered between approximately 14 and 16 ft bgs. This depth corresponds to an elevation approximately between 310 and 312 ft above Mean Sea Level (MSL).

Water level measurements taken during the November 2006 event were used to construct groundwater elevation contours, presented as Figure 2. The water levels measured in the Site monitoring wells in November 2006 indicate a general flow to the northwest (Figure 2) with an average gradient of 0.004 ft/ft (22 ft/mile).

# Data QA/QC

GeoSyntec performed a quality assurance/quality control (QA/QC) review of the analytical data. Data were reviewed for completeness, accuracy, precision, sample contamination, conformance with holding times, and detection limits within acceptable ranges. The results of the QA/QC review indicate that groundwater data are of acceptable quality.

# **Analytical results**

Laboratory analytical reports are provided in Attachment 2. Table 3 summarizes analytical results for groundwater samples collected during the November 2006 event. Analytical results for the current sampling event are also shown in Figure 2. Isoconcentration contour maps for tetrachloroethene (PCE) and trichloroethene (TCE) are shown in Figures 3 and 4.

Analytical results from samples taken from the three monitoring wells showed the highest VOC concentrations at MW-2. The PCE and TCE concentrations at well MW-2 were 5,700 and 370  $\mu$ g/L, respectively. These concentrations are higher than previous results from hydropunch groundwater samples collected in the vicinity of MW-2. Based on this result, additional groundwater samples to characterize the lateral extent of contamination are proposed in the Future Work section of this report. The samples collected from MW-1 and MW-3 had concentrations consistent with previous results from hydropunch groundwater samples collected near those wells.

# RESULTS OF SOIL GAS VAPOR INTRUSION EVALUATION USING J&E MODEL

In accordance with the Order, vapor intrusion concerns were assessed by evaluating the potential for VOCs to volatilize from the subsurface. This pathway was evaluated using the Johnson and Ettinger (J&E) subsurface vapor intrusion model [Johnson and Ettinger, 1991 and USEPA, 2000] to estimate potential migration of subsurface vapors into indoor air. The J&E model spreadsheets were only used to calculate indoor air concentrations and not to calculate risk.

For the soil gas-to-indoor air pathway, the maximum soil gas concentration of PCE from the September 2006 data  $(5,200 \,\mu\text{g/m}^3)$  and a sampling depth of 5 feet were used in the J&E model. For the groundwater-to-indoor air pathway, the maximum groundwater concentration from the November 2006  $(5,700 \,\mu\text{g/L})$ , along with the average depth to groundwater of 15 feet bgs, were used in the J&E model. Based on the site soil characterization, model defaults for clay soils were used in the model (bulk density, total soil porosity, and water-filled porosity).

The J&E vapor intrusion model requires the characterization of several building-specific parameters including building size (area and floor height), ventilation rate, and volumetric flow rate of soil gas into the building. The DTSC default building dimensions, air exchange rate, and volumetric flow rate of soil gas into the building for the commercial scenario were used in the model.

The results of the J&E model (Table 4) show calculated indoor air concentrations for PCE greater than RWQCB Environmental Screening Level (ESL) for both the soil gasto-indoor air and groundwater-to-indoor air pathways. The calculated indoor air concentrations for TCE were less than the RWQCB ESL. To confirm the preliminary results and distribution of soil gas, additional soil gas samples will be collected along the sidewalk in front of the buildings and in the vicinity of MW-2. Sample locations are shown on Figure 6 and summarized in Table 5. At each location, soil gas samples will be collected at a depth of approximately 5 ft. Soil gas samples will be retrieved using

direct-push drilling methods (e.g., Geoprobe<sup>®</sup> sampling system) and will be performed in accordance with the joint RWQCB/DTSC Guidance for Active Soil-Gas Investigations (RWQCB/DTSC, 2003).

Following collection, samples will be delivered to an on-site State-certified mobile laboratory for analysis of VOCs by EPA Method 8260B.

# RESPONSE TO RWQCB COMMENTS ON MONITORING WELL INSTALLATION REPORT

This section is organized with the RWQCB comment in *italics* followed by Geosyntec's response to each comment:

Comment 1: Workplan should specify collection of soil-vapor samples adjacent to nearby buildings.

Response: We agree that the soil vapor intrusion pathway should be further investigated. However, using the results from the soil gas samples collected in September 2006 and reported in the Monitoring Well Installation Report [Geosyntec 2006] a preliminary evaluation using the J&E model was performed as described above. The results of the evaluation indicate that modeled indoor air concentrations are greater than RWQCB ESLs for PCE and below RWQCB ESLs for TCE. Therefore, additional soil gas samples will be collected at the locations shown in Figure 6 and summarized in Table 5 to confirm the preliminary J&E results.

Comment 2: J&E model should use highest soil gas result after additional samples are collected.

Response: A preliminary evaluation of soil gas vapor intrusion was performed using the J&E model. Based on these results, additional soil gas samples will be collected at the locations shown in Figure 6. If soil gas sample results are greater than the soil gas sample results collected in September 2006, then the modeled indoor air concentration

for the soil gas-to-indoor air pathway will be recalculated using the highest soil gas concentration.

Comment 3: Deeper zone sampling closer to source using dual wall DPT to fully evaluate impact.

Response: We agree that the vertical extent of contamination should be characterized in order to implement remedial measures. To that end, we are using a phased approach to direct data gathering due to site logistical limitations. As discussed above, some additional horizontal delineation is required. Vertical extent samples were collected close to the source during the January 2006 MIP Investigation [Geosyntec 2006]. MIP-5 was sampled between 42-46 ft bgs and the result was substantially lower than the sample taken from 16-20 ft bgs (Figure 5) indicating that downward migration of the contaminants has been limited. Figure 5 shows results for the hydropunch groundwater samples collected during the MIP Investigation. We recommend delineating the horizontal extents of the plume before taking deeper samples to delineate the vertical extent. A schedule for collection of additional groundwater samples is presented in the Future Work section.

Comment 4: Evaluate the need for deeper zone wells based on deeper zone groundwater analytical.

Response: Based on analytical groundwater results from deeper intervals (40 - 60 ft bgs), at least one deeper groundwater monitoring well is necessary to monitor vertical migration of the plume. We recommend delineating the vertical and horizontal extents of the plume before installing deeper monitoring wells. Also, we recommend confirming the groundwater flow direction through at least two more quarterly groundwater level measurements. Fully understanding the fluctuations in groundwater flow direction are essential in determining an appropriate location for a deeper well.

Comment 5: Schedule of additional groundwater sampling should be specified.

Response: The schedule for additional groundwater sampling is presented in the Future Work section of this report.

Comment 6: Delete draft artifacts from the Table of Contents (i.e. "Error! Bookmark not defined").

Response: These errors will be corrected in the report and uploaded to Geotracker.

Comment 6: Remove specific individual references to Water Board staff.

Response: From now on no references will be made to specific individuals of the Water Board staff.

## **FUTURE WORK**

The next quarterly groundwater monitoring event will be performed in early February 2007. If the results from MW-2 are confirmed, Geosyntec proposes three additional groundwater sampling locations. Two of the locations will be to the southwest of the Site in order to characterize the horizontal extent of the plume in that direction and to confirm results from the January 2005 Investigation [Geosyntec 2005]. The third sample location will be upgradient of MW-2. These locations are in addition to the four groundwater sampling locations proposed in the Monitoring Well Installation Report. Two groundwater samples, one shallow and one intermediate, will be collected from each location. The additional proposed locations are shown in Figure 7 and summarized in Table 5. These groundwater samples, the groundwater samples proposed in the Monitoring Well Installation Report, and the proposed soil gas samples will be collected in March 2007 and the results will be discussed in the quarterly monitoring report due to the RWQCB on 31 April 2007.

If you have any questions, please call either of the undersigned at (510) 836-3034.

Sincerely,

Sergio A. Santos, P.E.

Staff Engineer

No. 389
CERTIFIED
HYDROGEOLOGIST

CO. THE OF CALIFORNIA

D. Scott Felton, P.E. Project Engineer

Copy w/attachments to:

Ms. Clare Leung, Hopyard Cleaners

Ms. Joy Ricigliano, Zurich Insurance

Mr. Wyman Hong, Zone 7 Water Agency

#### Attachments:

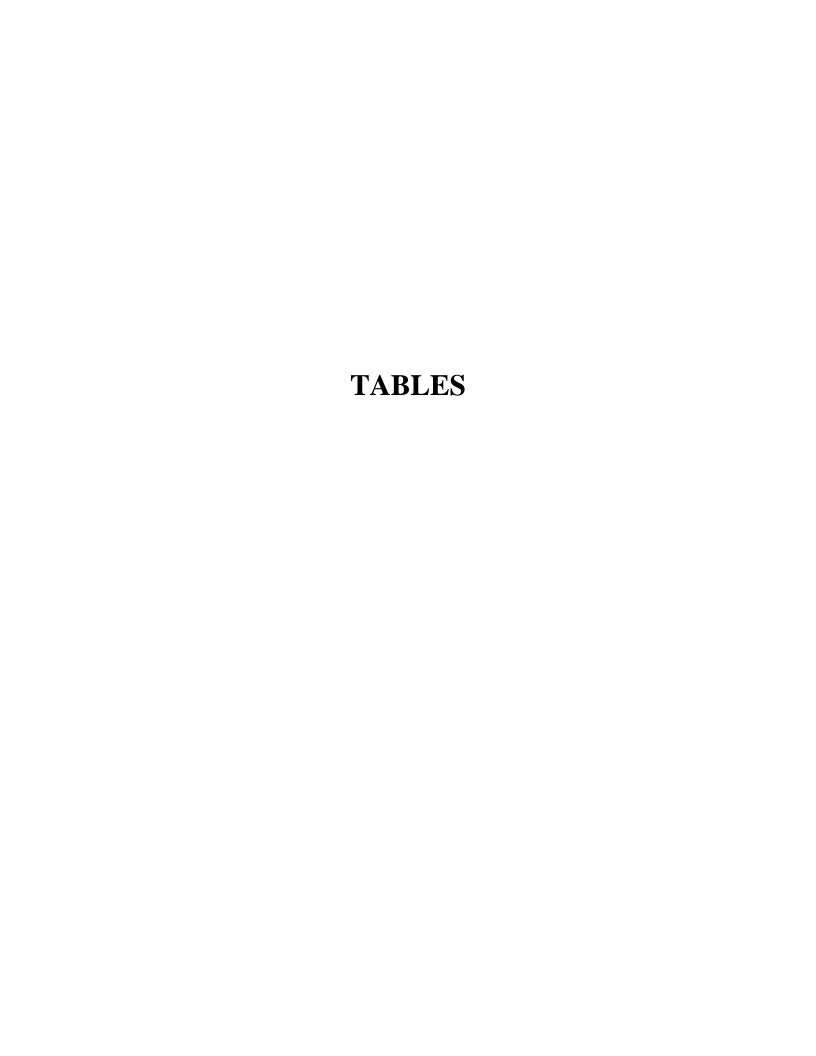
Table 1	Well Construction Summary
Table 2	Groundwater Elevations
Table 3	Groundwater Analytical Summary
Table 4	Summary of Calculated Indoor Air Concentrations
Table 5	Summary of Proposed Sample Locations
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Figure 1	Site Location
Figure 1 Figure 2	November 2006 Groundwater Elevation Contours and Analytical
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_	November 2006 Groundwater Elevation Contours and Analytical
Figure 2	November 2006 Groundwater Elevation Contours and Analytical Results
Figure 2 Figure 3	November 2006 Groundwater Elevation Contours and Analytical Results November 2006 PCE Isoconcentration Contours

Figure 6 Proposed Additional Soil Gas Sampling Locations

Figure 7 Proposed Additional Groundwater Sampling Locations

Attachment 1 Environmental Sampling Services Field Report

Attachment 2 Laboratory Analytical Report



# Table 1 Monitoring Well Construction Summary Hopyard Cleaners Pleasanton, California

Well I.D.	Date of Completion	Northing	Easting	TOC Elevation (MSL)	Total Depth (ft bgs)		_		-		Well Casing Material	Well Diameter (inches)
					Borehole	Well	Top	Bottom				
MW-1	9/29/2006	2071427.29	6157712.24	325.77	30	30	20.00	30.00	SCH 40 PVC	2		
MW-2	9/26/2006	2071357.03	6157791.18	325.69	30	30	20.00	30.00	SCH 40 PVC	2		
MW-3	9/27/2006	2071461.21	6157787.94	326.27	30	30	20.00	30.00	SCH 40 PVC	2		

Notes:

MSL = mean sea level TOC = Top of Casing System - NAD 83, Zone IV Elevations are based on NAVD 88 Datum

Table 2 Groundwater Elevations Hopyard Cleaners Pleasanton, California

Well I.D.	TOC Elevation (ft MSL)	Sample Date	Depth to Groundwater Below TOC (ft)	Groundwater Elevation (ft MSL)
MW-1	325.77	11/20/2006	14.88	310.89
MW-2	325.69	11/20/2006	14.36	311.33
MW-3	326.27	11/20/2006	15.28	310.99

## Notes:

ft MSL = feet above mean sea level

TOC = Top of Casing

Elevations are based on NAVD 88 Datum

# Table 3 Groundwater Analytical Summary Hopyard Cleaners Pleasanton, California

			tile Organic Con A Method 82601	-
Well I.D.	Sample Date	cis-1,2- DCE	PCE	TCE
MW-1	11/20/2006	370	3100	370
MW-2	11/20/2006	800 / 800	5700 / 5800	370 / 360
MW-3	11/20/2006	9.5	93	7.2

#### Notes

Table shows only compounds detected above the laboratory reporting limit cis-1,2-DCE - cis-1,2-dichloroethene

PCE - tetrachloroethene

TCE - trichloroethene

"-- / --" - result on right represents duplicate sample

# Table 4 Summary of Calculated Indoor Air Concentrations Hopyard Cleaners Pleasanton, California

Compound	RWQCB ESLs for Commercial Land Use (ug/m3)	Soil Gas-to- Indoor Air Modeled Concentrations (ug/m3)	Groundwater-to- Indoor Air Modeled Concentrations (ug/m3)
PCE	6.9E-01	1.1E+00	7.3E+00
TCE	2.0E+00	5.2E-03	3.5E-01

## Notes:

Indoor air concentrations modeled using the Johnson & Ettinger model (Johnson and Ettinger, 1991 and USEPA, 2000)

ESL - Environmental Screening Level

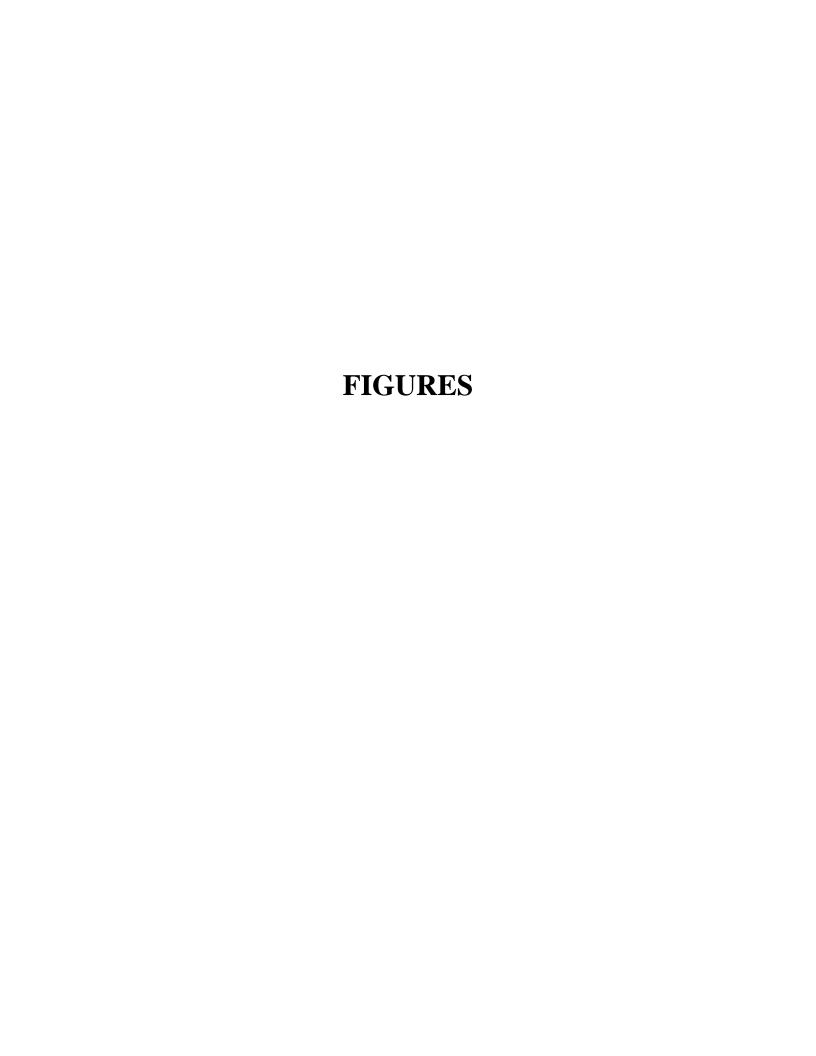
PCE - tetrachloroethene TCE - trichloroethene

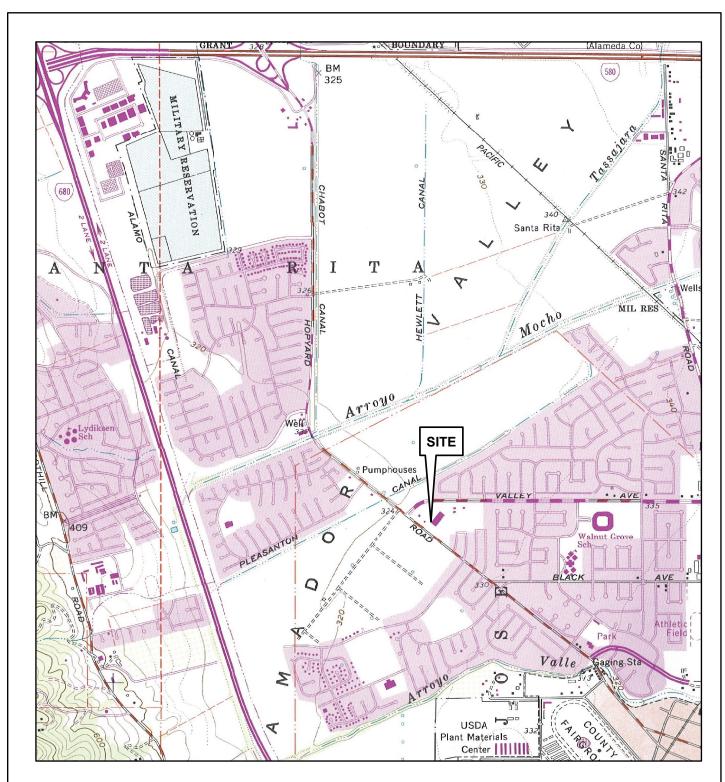
# Table 5 Summary of Proposed Sampling Locations Hopyard Cleaners Pleasanton, California

Proposed Sample I.D.	Sample Type	Rationale
SG-1	Soil Gas	Soil gas sample located adjacent to commercial building to define soil gas distribution.
SG-2	Soil Gas	Soil gas sample located adjacent to commercial building to define soil gas distribution.
SG-3	Soil Gas	Soil gas sample located adjacent to commercial building to define soil gas distribution.
SG-4	Soil Gas	Soil gas sample located adjacent to commercial building to define soil gas distribution.
SG-5	Soil Gas	Soil gas sample located adjacent to monitoring well with highest PCE concentration to define soil gas distribution.
SG-6	Soil Gas	Soil gas sample located upgradient of monitoring well with highest PCE concentration to define soil gas distribution.

# Table 5 Summary of Proposed Sampling Locations Hopyard Cleaners Pleasanton, California

Proposed Sample I.D.	Sample Type	Rationale
B-36	Groundwater	Groundwater sample located cross-gradient from the Site to define the horizontal extent and to confirm results from the January 2005 Investigation
B-37	Groundwater	Groundwater sample located cross-gradient from the Site to define the horizontal extent and to confirm results from the January 2005 Investigation
B-38	Groundwater	Groundater sample located upgradient of monitoring well with highest PCE concentraion to define upgradient extent.
Southeast of Valero Gas Station	Groundwater	Groundwater sample located downgradient of Site to define downgradient extent.
South Corner of Hopyard and Valley Roads	Groundwater	Groundwater sample located downgradient of Site to define downgradient extent.





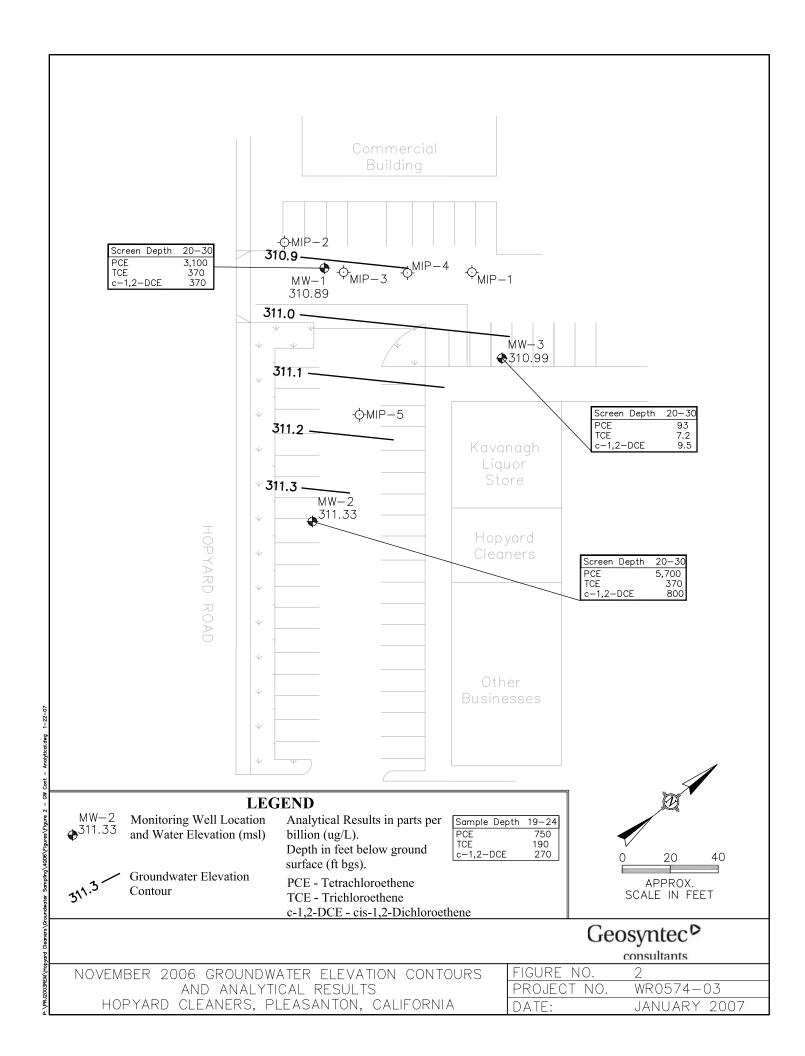
Topo Source: U.S.G.S 7.5 Minute Series, Dublin, CA Quadrangle (1980) Contour Interval = 40 Feet

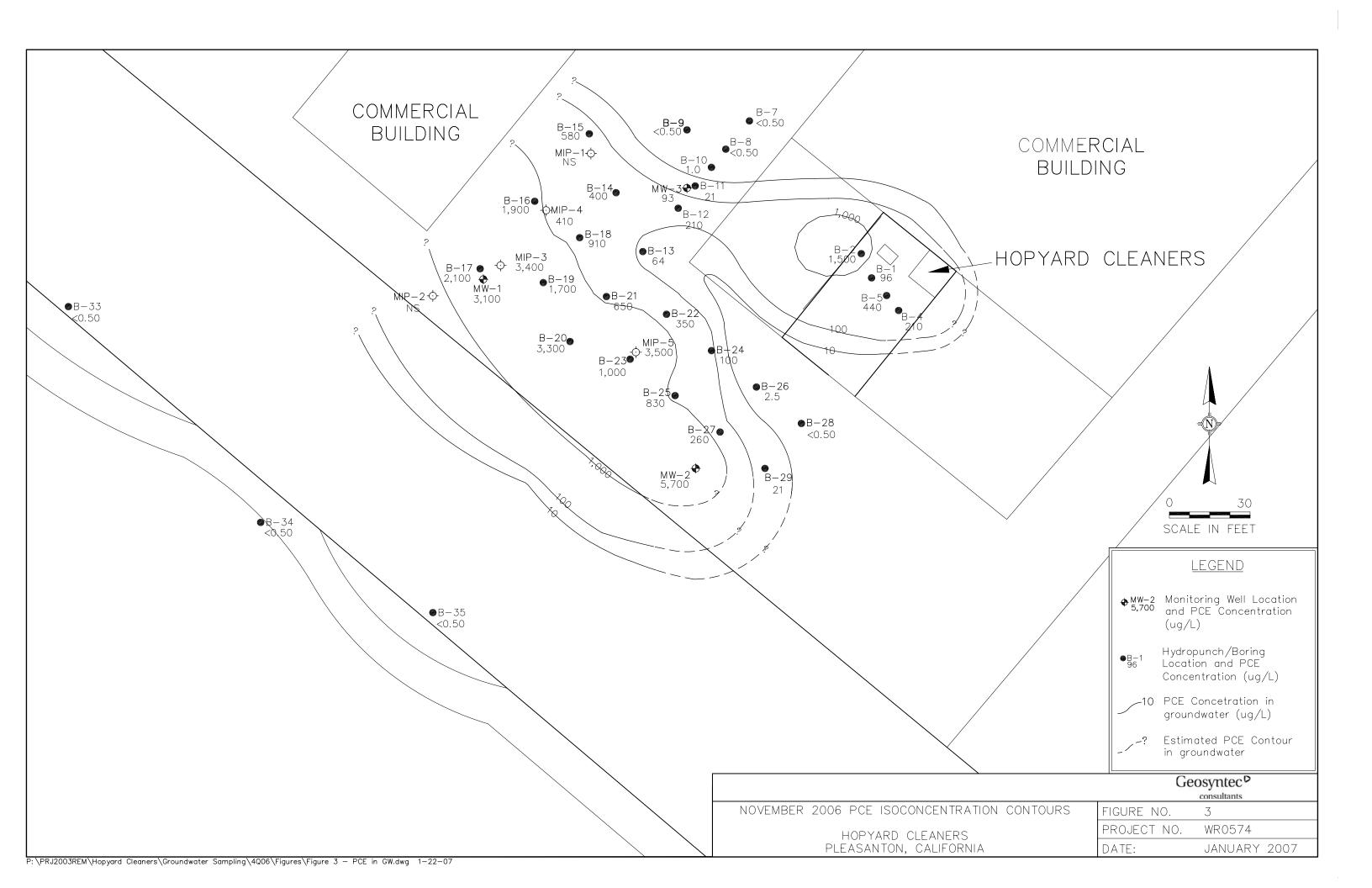
SITE LOCATION MAP HOPYARD CLEANERS 2771 HOPYARD ROAD PLEASANTON, CALIFORNIA

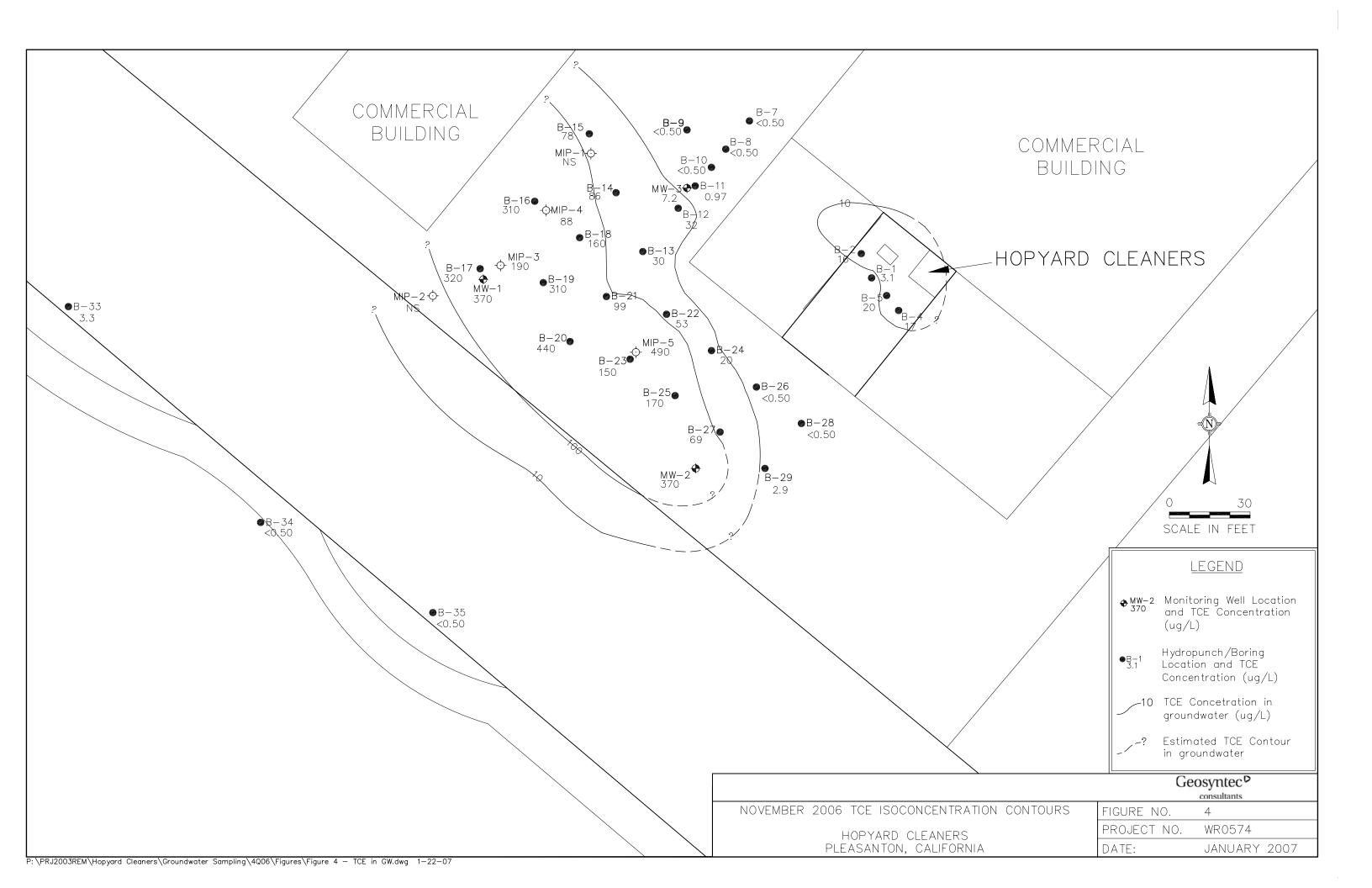


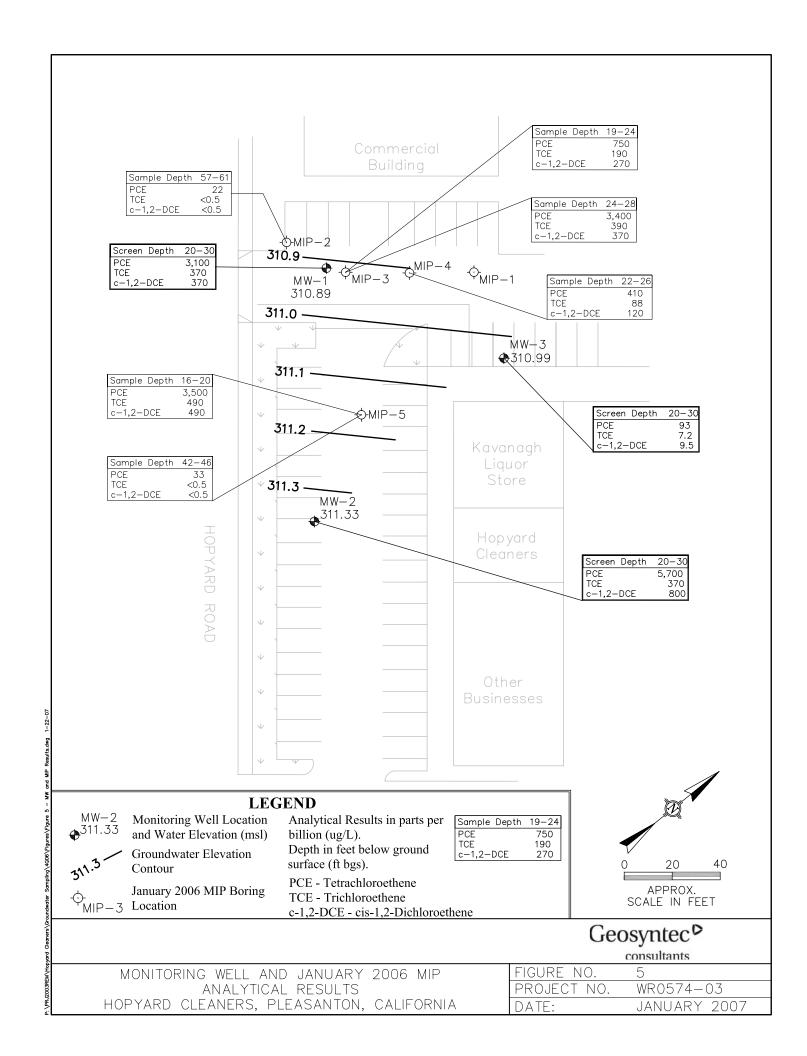


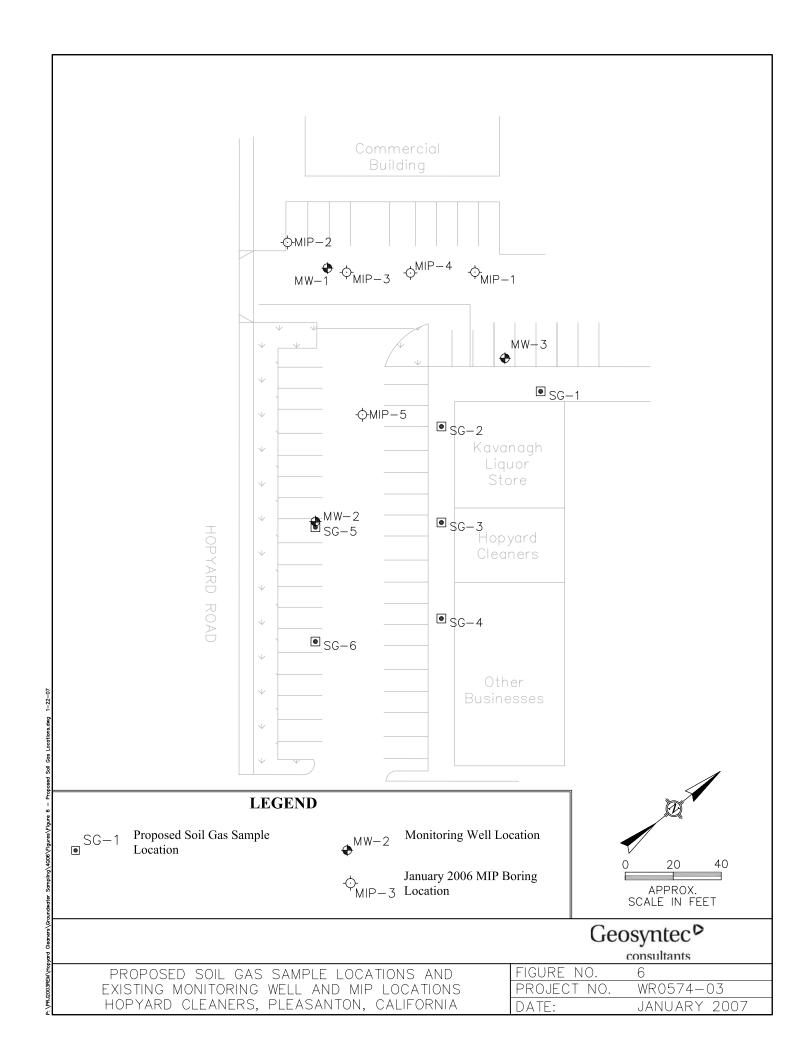
FIGURE NO.	1
PROJECT NO.	WR0574
DATE:	JANUARY 2007
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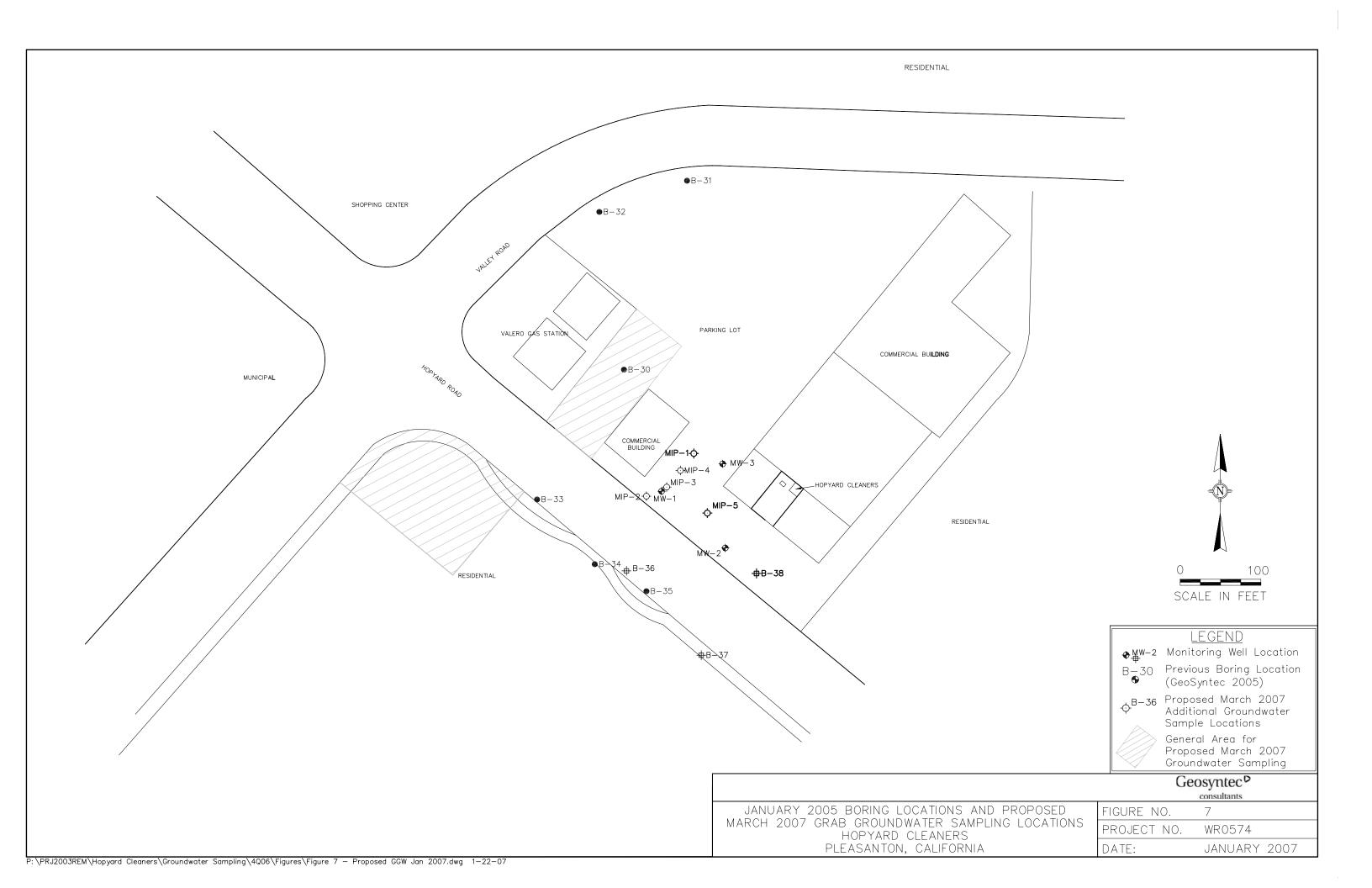












# ATTACHMENT 1 ESS FIELD REPORT



# FIELD ACTIVITY REPORT FOR

# NOVEMBER 2006 WELL DEVELOPMENT & QUARTERLY GROUNDWATER SAMPLING EVENT

# HOPYARD CLEANERS 2771 HOPYARD ROAD PLEASANTON, CALIFORNIA

Task: Well Development and Quarterly Groundwater Sampling Event

ESS Personnel: Jacqueline Lee

Date of Activities: November 20, 2006

#### **Decontamination Procedures**

All downhole equipment was cleaned with Liqui-Nox® laboratory-grade soap, potable water, and rinsed with distilled water prior to use and between each monitoring well.

#### Field Equipment Calibration

Both individual field meters and a YSI® multiparameter meter with an in-line flow through chamber were used to monitor water quality parameters during well development and purging. The instruments were calibrated with solution standards (see MW-3 Water Sample Log Sheet).

#### **Groundwater Level Measurements**

Following atmospheric equilibration of approximately twenty minutes, depth to groundwater and well depth were measured and recorded for each monitoring well. All readings were performed with a Solinst® electrical water level indicator and referenced to the surveyor's mark at the top of PVC well casing (Table 1). Three successive readings that agreed to within one-hundredth of a foot determined depth to groundwater and well depth.

#### Well Development

Mechanical surging for 10 minutes with a 2-inch PVC surge block and removal of 20 casing volumes with a centrifugal pump was used for well development. New pump



tubing was used. Standard field measurements (pH, Specific Conductance, Temperature and Turbidity) were recorded during the removal of the first ten casing volumes. ORP readings were requested during the second half of development; therefore, a YSI Multiparameter was calibrated and used. The amount of fine silt was reduced to a minimum following removal of twenty casing volumes. The criterion of 10 NTUs for turbidity was not achieved. Well depth was confirmed after development. After completion of well development, the well was sampled.

#### Water Quality Field Parameters

Water quality parameters were monitored and recorded throughout well purging. Field measurements included: pH, Specific Conductance (uS), Temperature (Celsius), ORP (mV), Turbidity (NTUs) and physical characteristics such as color (see Water Quality Sample Log Sheets).

#### Well Purging & Sampling Procedures

The minimum removal of three well casing volumes and stabilization of water quality parameters were required prior to sampling. If stabilization did not occur within three casing volumes, purging continued until stabilization was achieved or until five casing volumes were removed.

Stabilization was achieved after three successive readings were within the following criteria:  $\pm 0.1$  for pH,  $\pm 10$  % for Specific Conductivity, and  $\pm 10$  mV for ORP.

A centrifugal pump and new tubing were used for purging all wells. The pump intake was set just below the pumping water level. Following stabilization or the removal of required casing volumes, each well was allowed to recharge to 80% of the static water level prior to sampling.

New disposable polyethylene bailers with VOC bottom emptying devices were used for sample collection.

## Chemical Analyses

All wells were sampled for Volatile Organic Compounds by EPA Method 8260B.

## Sample Containers

Severn Trent Laboratories (STL-SF) of Pleasanton, California provided all sample containers.

Each VOCs sample set was contained in three, 40-ml VOA clear glass containers preserved with hydrochloric acid.

#### Sample Handling

All sample labels were completed with waterproof ink and affixed to sample containers.



During decanting, 40-ml VOA sample containers were slightly tilted to avoid aeration or degassing. Each sample container was inverted and tapped lightly to check for air bubbles. The absence of air bubbles indicated a successful seal.

All sample containers were wiped dry, sealed in Ziploc® bags, and placed a chilled cooler for storage and shipment.

#### QA/QC

A Trip Blank set, supplied by STL-SF, was stored in the cooler throughout the sampling event and submitted for analysis.

One blind duplicate was collected from MW-2 and was labeled "MW-DUP @ 10:30".

No other QA/QC samples were requested.

# Chain of Custody (COC) Form

All sample handling was conducted under standard chain of custody procedures. The COC included: sampler's name and signature, sample identification, sample date and time, analysis request section.

# Shipment of Samples

Samples were relinquished to STL-SF November 20, 2006.

# Storage of Investigative Derived Wastewater (IDW)

Approximately 90 gallons of purged groundwater and decontamination water generated from this sampling event were stored two, labeled 55-gallon drums. The drums are stored along with six other drums along the southeast corner of the property.

#### **Comments**

During sample collection of MW-3, the sample did not contain any sedimentation, the other wells did.

One 9/16" bolt is missing from the well monument cover at MW-1.

Jacqueline Lee

Partner

Enclosure

Table 1: Summary of Well Development & Groundwater Sampling

Water Sample Log Sheets

Chain of Custody



Table 1: Summary of November 2006 Well Development and Quarterly Groundwater Sampling Event

Project Name: Hopyard Cleaners

Project Location: 2771 Hopyard Road, Pleasanton, California

#### Well Development:

Well/Sample	Date of	Time of	Depth to Well Well Groundwater Depth Depth				
Identification	Measurement	Measurement	(Ft., TOC)	(Ft., TOC) Before Development	(Ft., TOC) After Development	Gallons Removed	Equivalent Casing Volumes
MW-3	11/20/2006	10:30·	15.28	30.29	30.29	51	20.90

Well Sampling:

Well/Sample Identification	Date of Measurement	Time of Measurement	Depth to Groundwater (Ft., TOC)	Well Depth (Ft., TOC)	Sample Date	Sample Time	QA/QC Type	QA/QC Sample Identification
MW-1	11/20/2006	10:15	14.88	30.27	11/20/2006	15:15	None	NA
MW-2	11/20/2006	10:12	14.36	30.31	11/20/2006	14:40	Duplicate	MW-DUP
MW-3	11/20/2006	10:30	15.28	30.29	11/20/2006	13:10	None	NA

Legend:

TOC = Top of Well Casing

NA = Not Applicable



WA:	TER	QUALIT	Y SAMPLE L	OG SH	EET	WELL IDEN	TIFICATI	ON MW-1	DATE	11/20/06			
Proje	ect N	ame: <u>Ho</u> p	yard Cleaners	- Pleas	anton, CA	Project Task:	Quarterly	Groundwat	ter Monitorir	<u>10</u>			
	Laboratory: STL San Francisco (Pleasanton) Weather Conditions: Overcast												
Well	Des	cription:	2") 3" 4" 5"	6" Oth	er:	Well Type: <b>(</b>	VO Stai	inless Steel	Other:				
Is Well Secured? Yes No Bolt Size: 916 Type of Lock / Lock number: Master, key Code = Unknown													
Obs	Observations / Comments: Missing bilt												
Purg	Purge Method: PE Disp. Bailer Peristaltic Pump Grundfos Pump Centrifugal Pump Other:												
Pump Lines: NA New Cleaned / Dedicated Bailer Line: NA New Cleaned / Dedicated													
Method of Cleaning Pump: NA Alconox Liqui-nox Tap Water DI Rinse Other:													
Meth	o bor	of Cleaning	g Bailer: NA 🛚	Alconox	Liqui-nox	Tap Water D	I Rinse O	ther: well	water Ring	e			
Sam	ıpling	Method:	Disp. Teflon I	Bailer 🕊	isp. PE B	ailer Grundl=o	s Redi-flo	w Pump P	Peristaltic Pu	ımp			
734 V	Лeter	Serial No	: <del>217254 %</del>	<b>~</b> 330089	195131974	Megge. Cond. N	Лeter Seri	al No.: 96H	10203AB /	E agoe 1522			
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		Name and		FIELD \	WATER Q	UALITY PARA	METERS						
						Specific							
Da		Time	Discharge (Gallons)	рН	Temp. (°C)	Conductance mS (S)	Turbidity (NTU's)	Color	Cor	mments			
1/20	loc	15:04	1.0	7.04	12.06	1539	108	u ten	DEP = 1202	mJ			
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		15:09	8,0	7,00	2190	1589	730	MEDBEN	* > 99.	.3 mV			
		15:10	10.0	7.01	21.91	1578	936	u		· l mV			
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QA/0	QC:	None	@ -	<b>-</b> as	an Equip	ment Blank D	)unlicate	MS/MSD	Lah Shlit I	Field Blank			
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WATER	R QUALI	TY SAMPLE	LOG SH	IEET	WELL IDEN	TIFICATI	ON MW-2	DATE 11/20/06					
Project I	Vame: <u>Ho</u>	pyard Cleaner	s - Pleas	anton, CA	Project Task: Quarterly Groundwater Monitoring								
Laborato	ory: <u>STL</u> :	San Francisco	(Pleasar	iton)	Weather Con	ditions: 🔾	ver cast						
Well De	Well Description: 2 3" 4" 5" 6" Other: Well Type: PVO Stainless Steel Other:												
is Well S	is Well Secured? (es) / No Bolt Size: 9/16 Type of Lock / Lock number: Master key code unknown												
Observations / Comments:													
Purge M	Purge Method: PE Disp. Bailer Peristaltic Pump Grundfos Pump Centrifugal Pump Other:												
Pump Lines: NA (New) / Cleaned / Dedicated Bailer Line: NA (New) Cleaned / Dedicated													
Method	Method of Cleaning Pump: NA Alconox Liqui-nox Tap Water DI Rinse Other:												
Method	of Cleanir	ng Bailer: NA	Alconox	Liqui-nox	Tap Water D	l Rinse O	ther: <u>Well</u>	Water Rinse					
Samplin <b>YSI</b>	g Method:	Disp. Teflon	Bailer <b>(</b>	Disp. PE B	ailer Grundl-c	s Redi-flo	w Pump P	Peristaltic Pump					
<del>pr</del> Mete	r Serial N	o.: <u>217254</u>	330089	319340R	<del>Opec. Con</del> d. I	<del>Vete</del> r Seri	al No.: 96 <b>⊦</b>	10203AB /AD 00C1522					
Date/IIn	ne Calibra	ited: 11/20/06@	10:23(	10 @ 25°C	Spec.Cond. N	leter Calib	ration: <u>Sel</u>	f Test Other:					
ivietnoa i	to Measur	e Water Level	Solinst	/ Slope Se	erial No.: <b>_2</b>	1758	P.I.D.	Reading: <u>NA</u> ppm					
Beginnin	ig vvater i	evel (BTOC):	15:1	14.36	Ending Wa	ter Level (	BTOC):	15.231					
	0 163(3"	(DTW) = (	5.75	(ft.of water	) x "K" = <b>2.96</b>	(Gals./CV)	x <u>3</u> (No. o	f CV) = (Gals.)					
1,40)	0.103(2 W	vell <b>)</b> "K" = 0.6	FIFLD I	) "K" = 1.	02(5" well) "K UALITY PARA	(" = 1.46(6"	well) "k" =	= 2.61(8" well)					
r - to and a second				MAILING	Specific	VIVIE I EKS							
Date	Time	Discharge (Gallons)	рН	Temp. (°C)	Conductance mS (3)	Turbidity (NTU's)	Color	Comments					
1/20/2006	14:26	1.0	7.01	21.80	1374	71000	DK Brai	orp= 128.5					
	14:27	3.0	7.09	21.43	1349	715	í.	130.9					
	14:.28	5.0	7.04	21.24	1389	373	med sen	121.1					
	14:30	7.0	7.06	21.31	1389	159	14	128.0					
	14:32	10.0	7.07	12.22	1395	836	A	114.8					
- de	(4:34	12,0	7.08	22.02	1390	269	u	118.5					
l													
*													
								**************************************					
		<b>13.5</b> Ga			Casing Volum	es Remov	red: <b>5</b> ,	21					
Deta/Tim	or disposa	of discharged	water: (	55 Gallon				stem Other:					
Date/ IIII	ie Sample	ed: <u>(1/20/06</u>	_ @ _	4:40	Analysis	EPA 8260	) - 3 VOAs 1	w/HCI <sub>K</sub>					
OA/OC:	MW-DUP	21 420/06 10'	30	on Fault									
			as	an ⊑quipr	nent Blank	uplicate	MS/MSD	Lab Split Field Blank					
Open vi	atil 11.4	DOAM.	K T	THE , as	this well	Host.Si	ve nook?	tore does not					
- pan - vi	1141	· · · · · · · · · · · · · · · · · · ·						- MARKET THE STATE OF THE STATE					
Recorded	d By: Jac	ki Lee)/ Stephe	n Penm	an Signa	nture:			***************************************					



***	ER	QUALIT	DATE 11/20/2006											
Project Name: Hopyard Cleaners - Pleasanton, CA Project Task: Well Development & Qtrly. GW Monitoring														
Laboratory: STL San Francisco (Pleasanton) Weather Conditions: Overcust, foggy am														
Well	Des	cription:(	<b>2"</b> 3" 4" 5"	6" Oth	er:	Well Type:	VC) Stai	nless Steel	Other:					
ls W	ell S	ecured?	es/No Bolt	Size:	9/16"	Type of Lock	/ Lock nui	mber: Mas	er key code unknaan					
Obse	ervat	ions / Co	mments: swal	obed w	ell (screen	<u>linterval</u> ) fron	10:34-	10:44	,					
Purg	Purge Method: PE Disp. Bailer Peristaltic Pump Grundfos Pump Centrifugal Pump Other:													
Pump Lines: NA (New) / Cleaned / Dedicated Bailer Line: NA (New) / Cleaned / Dedicated														
Method of Cleaning Pump: NA Alconox Liqui-nox Tap Water DI Rinse Other:														
Meth	od o	f Cleanin	g Bailer: NA	Alconox	Liqui-nox	Tap Water D	l Rinse O	ther: <u>Well</u>	Water Ringe					
Sam	pling	Method:	Disp. Teflon E	Bailer 🌘	isp. PE Ba	ailer GrundFo	s Redi-flo	w Pump P	eristaltic Pump					
						•			10203AB (AE)					
									f Test Other:					
									Reading: <u>NA</u> ppm					
_		- 1					•		18.307 C 13:06					
l.					•			,	of CV) = <b><u>24,46</u></b> (Gals.)					
_	K"= (	).163(2" w	/ell <b>)</b> "K" = 0.65					•	= 2.61(8" well)					
		T	r	FIELD	WATER Q	UALITY PARA	METERS							
Date		Time	Discharge	рН	Temp.	Specific Conductance	Turbidity	Color	Comments					
De	ile	111116	(Gallons)	рп	(°C)	mS (us)	(NTU's)	Coloi	Comments					
11/20/0	۸/	144.5-		6.95	· · ·	<u> </u>		olive	fine silt (~50ml settled)					
ו פון עבו		11:10	5.0	6.13	ચા.ા	1280.5	71000	BKA)	TIME SILE ( SOMI SETTLES)					
,_,	i		_		0				en anticon as					
		11:15	10.0	<b>३.05</b>	21-8	1465.2	71000	u	7=20'; letting it recover					
			lo.0	7.05 6.93	21-8 20.7	1465.2 1538.2	71000 71000	ч	7=20'; lethay it recover					
		11:15							Y=28'; letting it recover letting it recover again					
		ाः।इ ।।:।इ	15.0 20.0	6.93 7.05 6.91	20.7	1538.2 1696.	71000	и	letting it recover again					
		11:15 11:34 11:39 11:54	15.0 20.0 25.0	6.93 7.05 6.91	20.7	1538.2 1696.	71000 71000 617	ч	letting it recover again					
		11:15 11:34 11:39 11:54 12:20	20.0 20.0 25.0 30.0	6.93 7.05 6.91 7.02	20.7 22.2 20.8 Reading: 20.58	1538.2 1696 1616	71000 71000 617 615	и и <b>med ren</b>	Ictting it recover again  V. INTE SINT  ORP = 1750 mV  Minute					
		11:15 11:34 11:39 11:54 12:20 12:21	15.0 20.0 25.0 30.0 3.5.0	6.93 7.05 6.91 7.02 7.09	20.7 22.2 20.8 Reading: 20.58	1538.2 1696 1616 1781 1806	71000 71000 617 615 71000	u u <b>mto ran</b>	v. Intresint ORP = 173.0 mV  ORP = 123.3 mV  Sind: Sitt					
4		11:15 11:34 11:39 11:54 12:20 12:21	15.0 20.0 25.0 30.0 3.5.0 37.540.04	6.93 7.05 6.91 7.02 7.09 7.05	20.7 22.2 20.8 Reading: 20.58 21.93	1538.2 1696 1616 1781 1806 1803	71000 71000 617 615 71000 792	u mto gas u	v. 1947 sit recover again  v. 1947 sitt  orp = 173.0 mV  orp = 123.3 mV minute.  orp = 119.4 mV ant. sitt					
u 26	106	11:15 11:34 11:39 11:54 12:20 12:21 12:31 12:33	15.0 20.0 25.0 30.0 35.0 37.540.04 40.0	6.93 7.05 6.91 7.02 7.09 7.05 7.02	20.7 22.2 20.8 Reading: 20.58 21.93	1538.2 1696 1616 1781 1806 1803	71000 71000 617 615 71000 792 71000	MED REN	Icttias it recover again  V. Intresint  ORP = 173.0 mV  ORP = 123.3 mV minute.  ORP = 119.4 mV aut. sitt  ORP = 108.9 mV					
u   ze	lo6	11:15 11:34 11:39 11:54 12:20 12:21 12:31 12:33 charge:	15.0 20.0 25.0 30.0 37.540.04 40.0	6.93 7.05 6.91 7.02 7.09 7.05 7.02 allons	20.7 20.8 Reading: 20.58 21.93 21.65 22.42	1538.2 1696 1616 1781 1806 1803 1811 Casing Volum	71000 71000 617 615 71000 792 71000	######################################	Ictting it recover again  V. INTRESHT  ORP = 173.0 mV  ORP = 173.0 mV  ORP = 173.3 mV suct. Sitt  ORP = 119.4 mV zuct. Sitt  ORP = 108.9 mV  O.90					
Tota	lob I Dis	11:15 11:34 11:39 11:54 12:20 12:21 12:31 12:33 charge:of dispose	15.0 20.0 25.0 30.0 37.540.0.4 40.0 51 Ga	6.93 7.05 6.91 7.02 7.09 7.05 7.02 allons water:	20.7 20.8 Readings 20.58 21.93 21.65 22.42	1538.2 1696 1616 1781 1906 1803 1811 Casing Volum Drum(s) Pol	71000 71000 617 615 71000 792 71000 es Remov	mto gas  "  "  ved:2 reatment S	Ictias it recover again  V. INTR SIH  ORP = 1720 mV  ORP = 1720 mV  ORP = 1723 anv and sit  ORP = 119.4 mV and sit  ORP = 108.9 mV  O.90  ystem Other:					
Tota	lob I Dis	11:15 11:34 11:39 11:54 12:20 12:21 12:31 12:33 charge:of dispose	15.0 20.0 25.0 30.0 37.540.04 40.0	6.93 7.05 6.91 7.02 7.09 7.05 7.02 allons water:	20.7 20.8 Reading: 20.58 21.93 21.65 22.42	1538.2 1696 1616 1781 1906 1803 1811 Casing Volum Drum(s) Pol	71000 71000 617 615 71000 792 71000 es Remov	######################################	Ictias it recover again  V. INTR SIH  ORP = 1720 mV  ORP = 1720 mV  ORP = 1723 anv and sit  ORP = 119.4 mV and sit  ORP = 108.9 mV  O.90  ystem Other:					
Tota Metr Date	l Dis	11:15 11:34 11:39 11:54 12:20 12:21 12:31 12:33 charge:of disposate Sample	15.0 20.0 25.0 30.0 37.540.04 40.0 51 Gall of discharged discharged discharged	6.93 7.05 6.91 7.02 7.09 7.05 7.02 allons water: @ 1:	20.7 20.8 Reading: 20.58 21.93 21.65 22.42 55 Gallon 31.10	1538.2 1646 1616 1781 1906 1803 1811 Casing Volum Drum(s) Pol Analysis:	71000 71900 617 615 71000 792 71000 res Remov y Tank T EPA 826	mto gas  "  ved:2 reatment S 0 - \$\frac{9}{2}\text{VOAs}	Ictting it recover again  V. INTR SIH  ORP = 175.0 mV  ORP = 175.0 mV  Minute  Minute  ORP = 119.4 mV 2 mt. SIH  ORP = 108.9 mV  O.90  ystem Other:  W/HCI					
Tota Meth Date	I Dis nod o	11:15 11:34 11:39 11:54 12:20 12:29 12:31 12:33 charge:_ of disposate Sample	15.0 20.0 25.0 30.0 37.540.04 40.0 51 Ga al of discharged ed: 11/20/06	6.93 7.05 6.91 7.02 7.09 7.05 7.02 allons water: @ 1:	20.3 20.8 Reading: 20.58 21.93 21.65 22.42 55 Gallon 3:10	1538.2 1696 1616 1781 1806 1803 1811 Casing Volum Drum(s) Poli	71000 71000 617 615 71000 792 71000 res Remove Tank TEPA 826	wed:	Ictting it recover again  V. INTRESHT  ORP = 173.0 mV  ORP = 173.0 mV  ORP = 173.3 mV smt. Sitt  ORP = 119.4 mV smt. Sitt  ORP = 108.9 mV  O.90  ystem Other:  w/HCl <sub>A</sub> Lab Split Field Blank					
Tota Metr Date	I Dis nod o	11:15 11:34 11:39 11:54 12:20 12:21 12:31 12:33 charge: _of disposate Sample None	15.0 20.0 25.0 30.0 37.540.04 40.0 51 Ga al of discharged ed: 11/20/06	6.93 7.05 6.91 7.02 7.09 7.05 7.02 allons water:(	20.7 20.8 Reading: 20.58 21.93 21.65 22.42 55 Gallon 31.10	1538.2 1646 1616 1781 1906 1803 1811 Casing Volum Drum(s) Poli Analysis: ment Blank E	71000 71000 617 615 71000 792 71000 res Remove Tank TEPA 826 Duplicate	wed: 2 reatment S 0 - 3 VOAs  MS/MSD  Wants Of	Icting it recover again  V. INTR SIH  ORP = 1750 mV  ORP = 1750 mV  ORP = 1233 mV minute  Minute  ORP = 119.4 mV amt. SIH  ORP = 108.9 mV  O.90  ystem Other:  W/HCI  Lab Split Field Blank  Prendings.					
Tota Meth Date	I Disanod of James and American America	11:15 11:34 11:39 11:54 12:20 12:29 12:31 12:33 charge:_of disposate Sample None.of disposate Sample	15.0 20.0 25.0 30.0 37.540.0.4 40.0 51 Gall of discharged ed: 11/20/06	6.93 7.05 6.91 7.02 7.09 7.05 7.02 allons water:  (a) 230.29 Calib (6)	20.3 20.8 Reading: 20.58 21.93 21.65 22.42 55 Gallon 3:10	1538.2 1696 1616 1781 1806 1803 1811 Casing Volum Drum(s) Pol Analysis: ment Blank E 24.46. (c)	71000 71000 71000 71000 71000 1000 1000	wed: 2 reatment S 0 - 3 VOAs  MS/MSD wants On	Icting it recover again  V. IHTE SIH  ORP = 173.0 mV  ORP = 123.3 mV minute.  ORP = 119.4 mV amt. SIH  ORP = 108.9 mV  O.90  ystem Other:  w/HCl <sub>x</sub> Lab Split Field Blank  Prendings.  O. Sp. Co.d. = 1,000 \$					
Tota Meth Date QA/C	I Dis nod of the control of the cont	11:15 11:34 11:39 11:54 12:20 12:21 12:31 12:33 charge:	15.0 20.0 25.0 30.0 37.540.04 40.0 51 Ga al of discharged ed: 11/20/06	6.93 7.05 6.91 7.07 7.09 7.05 7.02 allons water:  as 30.29 Calib G	20.7 20.8 Reading: 20.58 21.93 21.65 22.42 55 Gallon 3:10 s an Equipo	1538.2 1646 1616 1781 1906 1803 1811 Casing Volum Drum(s) Poli Analysis: ment Blank E 24.46. (c)	71000 71000 71000 71000 71000 1000 1000	wed: 2 reatment S 0 - 3 VOAs  MS/MSD wants On	Icting it recover again  V. INTR SIH  ORP = 1750 mV  ORP = 1750 mV  ORP = 1233 mV minute  Minute  ORP = 119.4 mV amt. SIH  ORP = 108.9 mV  O.90  ystem Other:  W/HCI  Lab Split Field Blank  Prendings.					



NATE	R QUALIT	Y SAMPLE			WELL IDEN			MW-3	Page 2			
			FIELD W	ATER QUA	LITY PARAME	TERS CC	NTINUE					
Date	Time	Discharge (Gallons)	pН	Temp. (°C)	Specific Conductance mS us	Turbidity (NTUs)	Redox (mV)	Dissolved Oxygen (mg/L)	Water Level (BTOC)	Color		
1/20/06	12:44	45	7.00	21.81	1805	400	102.2	MA	1	med Brn		
1	12:53	50	7.01	23.53	1834	7 1000	94.3	4		4		
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	scharge:			. 41	Casing Volum			<u>ه٩.</u>				
		Cleaners	,	-	dy, no sedin	neutati en	•					
_	_	h mark a	1 MW-2	Cia front	of bookston)	per Pri	operty o	wner (9:	s)120 -5	(70)		
•	Sill (Town	to (ountry)	<u> </u>	Llisa 78	ookstare). Ca	led Geos	ynte to	resolve.				
•		eline Lee / S	•	nman R	ecorded by:	> LL						



STL San Francisco Chain of Custody
1220 Quarry Lane ● Pleasanton CA 94566-4756
Phone: (925) 484-1919 ● Fax: (925) 484-1096
Email: sflogin@stl-inc.com

Reference #:

								cmai	i. <u>Siio</u>	gin(a):	<u>sti-inc</u>	com.					Date	Nov.	on ma	ma P	ane'	١.	òf	2		
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Attn: Sergio Santos				j			<u> </u>	1 .	1	1	1		1	1 .	1	-					γò					
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Bill To:	Address: 475 14 5 Ste 400  Phone: (540)\$36-3034 Email:			語用	affic 121	* °	88	4 Z	8	₩ 62	100	EPA 8081 EPA 8082	5	747	3	þ	6	¥ #		SO <sub>4</sub> D NO <sub>3</sub> NO <sub>2</sub> D PO <sub>4</sub>		1				
2   2   2   2   2   2   2   2   2   2			88	Purgeable Aromatics BTEXEPA - 🗅 8021 🗅 8260B	94 55 foto	82 GO T	8 600	(HVOCs) EPA 8021 by 82608 Volatile Organics GCMS (VOCs)	8-1	Oil and Grease Detroleum (EPA1664) D Total Pestiddes D EPA 8081 D	一品品	82	100		88	ĬĔ	i de	널			1 '		1 5			
	Ja	aci (	ee		A A	A B	Fuel Tests EPA 8260B: ID Gas ID BTEXID Five Oxyenates ID DCA, EDB ID Ethanol	불습	69	Semivolatiles GC/MS □ EPA 8270 □ 625	eas			stals 77.4	8	Met	(S)	ale 4	ပ်	បក				1 8		
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STEEL COLLEGE			Dean	TPH EPA O Gas w/	8 X	TEPH EPA 801 510* 🏻 Silica Gel	15 E	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	通品	₩ <u>₩</u>	P A	S gi	A.S.	M17	als:	ž Č	34	主古	ያቸ	Si		1		ام م		
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pecial instructions / Comments:			Global ID _		-	Signature					/ <u>,</u>	Signature Tim					ne Signature				Time					
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e Terms and Conditions on reverse							Company							Company						Company						

# ATTACHMENT 2 LABORATORY ANALYTICAL REPORT



# **ANALYTICAL REPORT**

Job Number: 720-6597-1

Job Description: Hopyard Cleaners

For: GeoSyntec Consultants 475 14th Street, Suite 450 Oakland, CA 94612

Attention: Mr. Sergio Santos



Melissa Brewer Project Manager I mbrewer@stl-inc.com 11/29/2006

Project Manager: Melissa Brewer

## **EXECUTIVE SUMMARY - Detections**

Client: GeoSyntec Consultants Job Number: 720-6597-1

Lab Sample ID Analyte	Client Sample ID	Result / Qualifier	Reporting Limit	Units	Method
720-6597-2	MW-DUP				
cis-1,2-Dichloroethe	ene	800	40	ug/L	8260B
Tetrachloroethene		5800	40	ug/L	8260B
Trichloroethene		360	40	ug/L	8260B
720-6597-3	MW-3				
cis-1,2-Dichloroethe	ene	9.5	1.0	ug/L	8260B
Tetrachloroethene	0110	93	1.0	ug/L	8260B
Trichloroethene		7.2	1.0	ug/L	8260B
720-6597-4	MW-2				
cis-1,2-Dichloroethe	ene	800	50	ug/L	8260B
Tetrachloroethene		5700	50	ug/L	8260B
Trichloroethene		370	50	ug/L	8260B
720-6597-5	MW-1				
cis-1,2-Dichloroethe	ene	370	50	ug/L	8260B
Tetrachloroethene		3100	50	ug/L	8260B
Trichloroethene		370	50	ug/L	8260B
				•	

#### **METHOD SUMMARY**

Client: GeoSyntec Consultants Job Number: 720-6597-1

Description	Lab Location	Method	Preparation Method
Matrix: Water			
Volatile Organic Compounds by GC/MS (Low Level)	STL SF	SW846 8260	В
Purge-and-Trap	STL SF		SW846 5030B

#### LAB REFERENCES:

STL SF = STL San Francisco

#### **METHOD REFERENCES:**

SW846 - "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

# **SAMPLE SUMMARY**

Client: GeoSyntec Consultants Job Number: 720-6597-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled	Date/Time Received
720-6597-1TB	TRIP BLANK	Water	11/20/2006 0900	11/20/2006 1630
720-6597-2	MW-DUP	Water	11/20/2006 1030	11/20/2006 1630
720-6597-3	MW-3	Water	11/20/2006 1310	11/20/2006 1630
720-6597-4	MW-2	Water	11/20/2006 1440	11/20/2006 1630
720-6597-5	MW-1	Water	11/20/2006 1515	11/20/2006 1630

Client: GeoSyntec Consultants Job Number: 720-6597-1

Client Sample ID: TRIP BLANK

 Lab Sample ID:
 720-6597-1TB
 Date Sampled:
 11/20/2006 0900

 Client Matrix:
 Water
 Date Received:
 11/20/2006 1630

#### 8260B Volatile Organic Compounds by GC/MS (Low Level)

Method: 8260B Analysis Batch: 720-15777 Instrument ID: Varian 3900G

Preparation: 5030B Lab File ID: c:\saturnws\data\200611\11

Dilution: 1.0 Initial Weight/Volume: 40 mL

Date Analyzed: 11/27/2006 2152 Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		5.0
Acetone	ND		50
Benzene	ND		0.50
Dichlorobromomethane	ND		0.50
Bromobenzene	ND		1.0
Chlorobromomethane	ND		1.0
Bromoform	ND		1.0
Bromomethane	ND		1.0
Methyl Ethyl Ketone	ND		50
n-Butylbenzene	ND		1.0
sec-Butylbenzene	ND		1.0
tert-Butylbenzene	ND		1.0
Carbon disulfide	ND		5.0
Carbon tetrachloride	ND		0.50
Chlorobenzene	ND		0.50
Chloroethane	ND		1.0
Chloroform	ND		1.0
Chloromethane	ND		1.0
2-Chlorotoluene	ND		0.50
4-Chlorotoluene	ND		0.50
Chlorodibromomethane	ND		0.50
1,2-Dichlorobenzene	ND		0.50
1,3-Dichlorobenzene	ND		0.50
1,4-Dichlorobenzene	ND		0.50
1,3-Dichloropropane	ND		1.0
1,1-Dichloropropene	ND		0.50
1,2-Dibromo-3-Chloropropane	ND		1.0
Ethylene Dibromide	ND		0.50
Dibromomethane	ND		0.50
Dichlorodifluoromethane	ND		0.50
1,1-Dichloroethane	ND		0.50
1,2-Dichloroethane	ND		0.50
1,1-Dichloroethene	ND		0.50
cis-1,2-Dichloroethene	ND		0.50
trans-1,2-Dichloroethene	ND		0.50
1,2-Dichloropropane	ND		0.50
cis-1,3-Dichloropropene	ND		0.50
trans-1,3-Dichloropropene	ND		0.50
Ethylbenzene	ND		0.50
Hexachlorobutadiene	ND		1.0
Isopropylbenzene	ND		0.50
4-Isopropyltoluene	ND		1.0
Methylene Chloride	ND		5.0

Client: GeoSyntec Consultants Job Number: 720-6597-1

Client Sample ID: TRIP BLANK

 Lab Sample ID:
 720-6597-1TB
 Date Sampled:
 11/20/2006 0900

 Client Matrix:
 Water
 Date Received:
 11/20/2006 1630

#### 8260B Volatile Organic Compounds by GC/MS (Low Level)

Method: 8260B Analysis Batch: 720-15777 Instrument ID: Varian 3900G

Preparation: 5030B Lab File ID: c:\saturnws\data\200611\11

Dilution: 1.0 Initial Weight/Volume: 40 mL Date Analyzed: 11/27/2006 2152 Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
methyl isobutyl ketone	ND		50
Naphthalene	ND		1.0
N-Propylbenzene	ND		1.0
Styrene	ND		0.50
1,1,1,2-Tetrachloroethane	ND		0.50
1,1,2,2-Tetrachloroethane	ND		0.50
Tetrachloroethene	ND		0.50
Toluene	ND		0.50
1,2,3-Trichlorobenzene	ND		1.0
1,2,4-Trichlorobenzene	ND		1.0
1,1,1-Trichloroethane	ND		0.50
1,1,2-Trichloroethane	ND		0.50
Trichloroethene	ND		0.50
Trichlorofluoromethane	ND		1.0
1,2,3-Trichloropropane	ND		0.50
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50
1,2,4-Trimethylbenzene	ND		0.50
1,3,5-Trimethylbenzene	ND		0.50
Vinyl acetate	ND		50
Vinyl chloride	ND		0.50
Xylenes, Total	ND		1.0
2,2-Dichloropropane	ND		0.50
Surrogate	%Rec		Acceptance Limits
4-Bromofluorobenzene	107		79 - 118
1,2-Dichloroethane-d4 (Surr)	116		78 - 117
Toluene-d8 (Surr)	109		77 - 121

Client: GeoSyntec Consultants Job Number: 720-6597-1

Client Sample ID: MW-DUP

 Lab Sample ID:
 720-6597-2
 Date Sampled:
 11/20/2006 1030

 Client Matrix:
 Water
 Date Received:
 11/20/2006 1630

#### 8260B Volatile Organic Compounds by GC/MS (Low Level)

Method: 8260B Analysis Batch: 720-15825 Instrument ID: Saturn 2K3

Preparation: 5030B Lab File ID: d:\data\200611\112806\SA-

Dilution: 80 Initial Weight/Volume: 40 mL Date Analyzed: 11/28/2006 1636 Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		400
Acetone	ND		4000
Benzene	ND		40
Dichlorobromomethane	ND		40
Bromobenzene	ND		80
Chlorobromomethane	ND		80
Bromoform	ND		80
Bromomethane	ND		80
Methyl Ethyl Ketone	ND		4000
n-Butylbenzene	ND		80
sec-Butylbenzene	ND		80
tert-Butylbenzene	ND		80
Carbon disulfide	ND		400
Carbon tetrachloride	ND		40
Chlorobenzene	ND		40
Chloroethane	ND		80
Chloroform	ND		80
Chloromethane	ND		80
2-Chlorotoluene	ND		40
4-Chlorotoluene	ND		40
Chlorodibromomethane	ND		40
1,2-Dichlorobenzene	ND		40
1,3-Dichlorobenzene	ND		40
1,4-Dichlorobenzene	ND		40
1,3-Dichloropropane	ND		80
1,1-Dichloropropene	ND		40
1,2-Dibromo-3-Chloropropane	ND		80
Ethylene Dibromide	ND		40
Dibromomethane	ND		40
Dichlorodifluoromethane	ND		40
1,1-Dichloroethane	ND		40
1,2-Dichloroethane	ND		40
1,1-Dichloroethene	ND		40
cis-1,2-Dichloroethene	800		40
trans-1,2-Dichloroethene	ND		40
1,2-Dichloropropane	ND		40
cis-1,3-Dichloropropene	ND		40
trans-1,3-Dichloropropene	ND		40
Ethylbenzene	ND		40
Hexachlorobutadiene	ND		80
Isopropylbenzene	ND		40
4-Isopropyltoluene	ND		80
Methylene Chloride	ND		400
•			

Client: GeoSyntec Consultants Job Number: 720-6597-1

Client Sample ID: MW-DUP

 Lab Sample ID:
 720-6597-2
 Date Sampled:
 11/20/2006 1030

 Client Matrix:
 Water
 Date Received:
 11/20/2006 1630

#### 8260B Volatile Organic Compounds by GC/MS (Low Level)

Method: 8260B Analysis Batch: 720-15825 Instrument ID: Saturn 2K3

Preparation: 5030B Lab File ID: d:\data\200611\112806\SA-

Dilution: 80 Initial Weight/Volume: 40 mL Date Analyzed: 11/28/2006 1636 Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
methyl isobutyl ketone	ND		4000
Naphthalene	ND		80
N-Propylbenzene	ND		80
Styrene	ND		40
1,1,1,2-Tetrachloroethane	ND		40
1,1,2,2-Tetrachloroethane	ND		40
Tetrachloroethene	5800		40
Toluene	ND		40
1,2,3-Trichlorobenzene	ND		80
1,2,4-Trichlorobenzene	ND		80
1,1,1-Trichloroethane	ND		40
1,1,2-Trichloroethane	ND		40
Trichloroethene	360		40
Trichlorofluoromethane	ND		80
1,2,3-Trichloropropane	ND		40
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		40
1,2,4-Trimethylbenzene	ND		40
1,3,5-Trimethylbenzene	ND		40
Vinyl acetate	ND		4000
Vinyl chloride	ND		40
Xylenes, Total	ND		80
2,2-Dichloropropane	ND		40
Surrogate	%Rec		Acceptance Limits
4-Bromofluorobenzene	108		79 - 118
1,2-Dichloroethane-d4 (Surr)	104		78 - 117
Toluene-d8 (Surr)	97		77 - 121

Client: GeoSyntec Consultants Job Number: 720-6597-1

Client Sample ID: MW-3

 Lab Sample ID:
 720-6597-3
 Date Sampled:
 11/20/2006
 1310

 Client Matrix:
 Water
 Date Received:
 11/20/2006
 1630

#### 8260B Volatile Organic Compounds by GC/MS (Low Level)

Method: 8260B Analysis Batch: 720-15825 Instrument ID: Saturn 2K3

Preparation: 5030B Lab File ID: d:\data\200611\112806\SA-

Dilution: 2.0 Initial Weight/Volume: 40 mL Date Analyzed: 11/28/2006 1922 Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		10
Acetone	ND		100
Benzene	ND		1.0
Dichlorobromomethane	ND		1.0
Bromobenzene	ND		2.0
Chlorobromomethane	ND		2.0
Bromoform	ND		2.0
Bromomethane	ND		2.0
Methyl Ethyl Ketone	ND		100
n-Butylbenzene	ND		2.0
sec-Butylbenzene	ND		2.0
tert-Butylbenzene	ND		2.0
Carbon disulfide	ND		10
Carbon tetrachloride	ND		1.0
Chlorobenzene	ND		1.0
Chloroethane	ND		2.0
Chloroform	ND		2.0
Chloromethane	ND		2.0
2-Chlorotoluene	ND		1.0
4-Chlorotoluene	ND		1.0
Chlorodibromomethane	ND		1.0
1,2-Dichlorobenzene	ND		1.0
1,3-Dichlorobenzene	ND		1.0
1,4-Dichlorobenzene	ND		1.0
1,3-Dichloropropane	ND		2.0
1,1-Dichloropropene	ND		1.0
1,2-Dibromo-3-Chloropropane	ND		2.0
Ethylene Dibromide	ND		1.0
Dibromomethane	ND		1.0
Dichlorodifluoromethane	ND		1.0
1,1-Dichloroethane	ND		1.0
1,2-Dichloroethane	ND		1.0
1,1-Dichloroethene	ND		1.0
cis-1,2-Dichloroethene	9.5		1.0
trans-1,2-Dichloroethene	ND		1.0
1,2-Dichloropropane	ND		1.0
cis-1,3-Dichloropropene	ND		1.0
trans-1,3-Dichloropropene	ND		1.0
Ethylbenzene	ND		1.0
Hexachlorobutadiene	ND		2.0
Isopropylbenzene	ND		1.0
4-Isopropyltoluene	ND		2.0
Methylene Chloride	ND		10

Client: GeoSyntec Consultants Job Number: 720-6597-1

Client Sample ID: MW-3

 Lab Sample ID:
 720-6597-3
 Date Sampled:
 11/20/2006
 1310

 Client Matrix:
 Water
 Date Received:
 11/20/2006
 1630

#### 8260B Volatile Organic Compounds by GC/MS (Low Level)

Method: 8260B Analysis Batch: 720-15825 Instrument ID: Saturn 2K3

Preparation: 5030B Lab File ID: d:\data\200611\112806\SA-

Dilution: 2.0 Initial Weight/Volume: 40 mL Date Analyzed: 11/28/2006 1922 Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
methyl isobutyl ketone	ND		100
Naphthalene	ND		2.0
N-Propylbenzene	ND		2.0
Styrene	ND		1.0
1,1,1,2-Tetrachloroethane	ND		1.0
1,1,2,2-Tetrachloroethane	ND		1.0
Tetrachloroethene	93		1.0
Toluene	ND		1.0
1,2,3-Trichlorobenzene	ND		2.0
1,2,4-Trichlorobenzene	ND		2.0
1,1,1-Trichloroethane	ND		1.0
1,1,2-Trichloroethane	ND		1.0
Trichloroethene	7.2		1.0
Trichlorofluoromethane	ND		2.0
1,2,3-Trichloropropane	ND		1.0
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		1.0
1,2,4-Trimethylbenzene	ND		1.0
1,3,5-Trimethylbenzene	ND		1.0
Vinyl acetate	ND		100
Vinyl chloride	ND		1.0
Xylenes, Total	ND		2.0
2,2-Dichloropropane	ND		1.0
Surrogate	%Rec		Acceptance Limits
4-Bromofluorobenzene	105		79 - 118
1,2-Dichloroethane-d4 (Surr)	100		78 - 117
Toluene-d8 (Surr)	98		77 - 121

Client: GeoSyntec Consultants Job Number: 720-6597-1

Client Sample ID: MW-2

 Lab Sample ID:
 720-6597-4
 Date Sampled:
 11/20/2006
 1440

 Client Matrix:
 Water
 Date Received:
 11/20/2006
 1630

#### 8260B Volatile Organic Compounds by GC/MS (Low Level)

Method: 8260B Analysis Batch: 720-15825 Instrument ID: Saturn 2K3

Preparation: 5030B Lab File ID: d:\data\200611\112806\SA-

Dilution: 100 Initial Weight/Volume: 40 mL Date Analyzed: 11/28/2006 2208 Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		500
Acetone	ND		5000
Benzene	ND		50
Dichlorobromomethane	ND		50
Bromobenzene	ND		100
Chlorobromomethane	ND		100
Bromoform	ND		100
Bromomethane	ND		100
Methyl Ethyl Ketone	ND		5000
n-Butylbenzene	ND		100
sec-Butylbenzene	ND		100
tert-Butylbenzene	ND		100
Carbon disulfide	ND		500
Carbon tetrachloride	ND		50
Chlorobenzene	ND		50
Chloroethane	ND		100
Chloroform	ND		100
Chloromethane	ND		100
2-Chlorotoluene	ND		50
4-Chlorotoluene	ND		50
Chlorodibromomethane	ND		50
1,2-Dichlorobenzene	ND		50
1,3-Dichlorobenzene	ND		50
1,4-Dichlorobenzene	ND		50
1,3-Dichloropropane	ND		100
1,1-Dichloropropene	ND		50
1,2-Dibromo-3-Chloropropane	ND		100
Ethylene Dibromide	ND		50
Dibromomethane	ND		50
Dichlorodifluoromethane	ND		50
1,1-Dichloroethane	ND		50
1,2-Dichloroethane	ND		50
1,1-Dichloroethene	ND		50
cis-1,2-Dichloroethene	800		50
trans-1,2-Dichloroethene	ND		50
1,2-Dichloropropane	ND		50
cis-1,3-Dichloropropene	ND		50
trans-1,3-Dichloropropene	ND		50
Ethylbenzene	ND		50
Hexachlorobutadiene	ND		100
Isopropylbenzene	ND		50
4-Isopropyltoluene	ND		100
Methylene Chloride	ND		500

Client: GeoSyntec Consultants Job Number: 720-6597-1

Client Sample ID: MW-2

 Lab Sample ID:
 720-6597-4
 Date Sampled:
 11/20/2006
 1440

 Client Matrix:
 Water
 Date Received:
 11/20/2006
 1630

#### 8260B Volatile Organic Compounds by GC/MS (Low Level)

Method: 8260B Analysis Batch: 720-15825 Instrument ID: Saturn 2K3

Preparation: 5030B Lab File ID: d:\data\200611\112806\SA-

Dilution: 100 Initial Weight/Volume: 40 mL Date Analyzed: 11/28/2006 2208 Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
methyl isobutyl ketone	ND		5000
Naphthalene	ND		100
N-Propylbenzene	ND		100
Styrene	ND		50
1,1,1,2-Tetrachloroethane	ND		50
1,1,2,2-Tetrachloroethane	ND		50
Tetrachloroethene	5700		50
Toluene	ND		50
1,2,3-Trichlorobenzene	ND		100
1,2,4-Trichlorobenzene	ND		100
1,1,1-Trichloroethane	ND		50
1,1,2-Trichloroethane	ND		50
Trichloroethene	370		50
Trichlorofluoromethane	ND		100
1,2,3-Trichloropropane	ND		50
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		50
1,2,4-Trimethylbenzene	ND		50
1,3,5-Trimethylbenzene	ND		50
Vinyl acetate	ND		5000
Vinyl chloride	ND		50
Xylenes, Total	ND		100
2,2-Dichloropropane	ND		50
Surrogate	%Rec		Acceptance Limits
4-Bromofluorobenzene	112		79 - 118
1,2-Dichloroethane-d4 (Surr)	99		78 - 117
Toluene-d8 (Surr)	98		77 - 121

Client: GeoSyntec Consultants Job Number: 720-6597-1

Client Sample ID: MW-1

 Lab Sample ID:
 720-6597-5
 Date Sampled:
 11/20/2006
 1515

 Client Matrix:
 Water
 Date Received:
 11/20/2006
 1630

#### 8260B Volatile Organic Compounds by GC/MS (Low Level)

Method: 8260B Analysis Batch: 720-15792 Instrument ID: Saturn 2K3

Preparation: 5030B Lab File ID: d:\data\200611\112706\SA-

Dilution: 100 Initial Weight/Volume: 40 mL Date Analyzed: 11/27/2006 2051 Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		500
Acetone	ND		5000
Benzene	ND		50
Dichlorobromomethane	ND		50
Bromobenzene	ND		100
Chlorobromomethane	ND		100
Bromoform	ND		100
Bromomethane	ND		100
Methyl Ethyl Ketone	ND		5000
n-Butylbenzene	ND		100
sec-Butylbenzene	ND		100
tert-Butylbenzene	ND		100
Carbon disulfide	ND		500
Carbon tetrachloride	ND		50
Chlorobenzene	ND		50
Chloroethane	ND		100
Chloroform	ND		100
Chloromethane	ND		100
2-Chlorotoluene	ND		50
4-Chlorotoluene	ND		50
Chlorodibromomethane	ND		50
1,2-Dichlorobenzene	ND		50
1,3-Dichlorobenzene	ND		50
1,4-Dichlorobenzene	ND		50
1,3-Dichloropropane	ND		100
1,1-Dichloropropene	ND		50
1,2-Dibromo-3-Chloropropane	ND		100
Ethylene Dibromide	ND		50
Dibromomethane	ND		50
Dichlorodifluoromethane	ND		50
1,1-Dichloroethane	ND		50
1,2-Dichloroethane	ND		50
1,1-Dichloroethene	ND		50
cis-1,2-Dichloroethene	370		50
trans-1,2-Dichloroethene	ND		50
1,2-Dichloropropane	ND		50
cis-1,3-Dichloropropene	ND		50
trans-1,3-Dichloropropene	ND		50
Ethylbenzene	ND		50
Hexachlorobutadiene	ND		100
Isopropylbenzene	ND		50
4-Isopropyltoluene	ND		100
Methylene Chloride	ND		500

Client: GeoSyntec Consultants Job Number: 720-6597-1

Client Sample ID: MW-1

 Lab Sample ID:
 720-6597-5
 Date Sampled:
 11/20/2006
 1515

 Client Matrix:
 Water
 Date Received:
 11/20/2006
 1630

#### 8260B Volatile Organic Compounds by GC/MS (Low Level)

Method: 8260B Analysis Batch: 720-15792 Instrument ID: Saturn 2K3

Preparation: 5030B Lab File ID: d:\data\200611\112706\SA-

Dilution: 100 Initial Weight/Volume: 40 mL Date Analyzed: 11/27/2006 2051 Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
methyl isobutyl ketone	ND		5000
Naphthalene	ND		100
N-Propylbenzene	ND		100
Styrene	ND		50
1,1,1,2-Tetrachloroethane	ND		50
1,1,2,2-Tetrachloroethane	ND		50
Tetrachloroethene	3100		50
Toluene	ND		50
1,2,3-Trichlorobenzene	ND		100
1,2,4-Trichlorobenzene	ND		100
1,1,1-Trichloroethane	ND		50
1,1,2-Trichloroethane	ND		50
Trichloroethene	370		50
Trichlorofluoromethane	ND		100
1,2,3-Trichloropropane	ND		50
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		50
1,2,4-Trimethylbenzene	ND		50
1,3,5-Trimethylbenzene	ND		50
Vinyl acetate	ND		5000
Vinyl chloride	ND		50
Xylenes, Total	ND		100
2,2-Dichloropropane	ND		50
Surrogate	%Rec		Acceptance Limits
4-Bromofluorobenzene	106		79 - 118
1,2-Dichloroethane-d4 (Surr)	103		78 - 117
Toluene-d8 (Surr)	101		77 - 121

# **DATA REPORTING QUALIFIERS**

Lab Section Qualifier Description

Client: GeoSyntec Consultants Job Number: 720-6597-1

# **QC Association Summary**

		Report			
Lab Sample ID	Client Sample ID	Basis	Client Matrix	Method	Prep Batch
GC/MS VOA					
Analysis Batch:720-157	777				
LCS 720-15777/1	Lab Control Spike	T	Water	8260B	
MB 720-15777/2	Method Blank	T	Water	8260B	
720-6597-1TB	TRIP BLANK	Т	Water	8260B	
Analysis Batch:720-157	792				
LCS 720-15792/3	Lab Control Spike	T	Water	8260B	
MB 720-15792/4	Method Blank	Т	Water	8260B	
720-6597-5	MW-1	Т	Water	8260B	
720-6597-5MS	Matrix Spike	Т	Water	8260B	
720-6597-5MSD	Matrix Spike Duplicate	Т	Water	8260B	
Analysis Batch:720-158	325				
LCS 720-15825/1	Lab Control Spike	T	Water	8260B	
MB 720-15825/2	Method Blank	T	Water	8260B	
720-6597-2	MW-DUP	T	Water	8260B	
720-6597-2MS	Matrix Spike	T	Water	8260B	
720-6597-2MSD	Matrix Spike Duplicate	T	Water	8260B	
720-6597-3	MW-3	T	Water	8260B	
720-6597-4	MW-2	Т	Water	8260B	

# Report Basis T = Total

Client: GeoSyntec Consultants Job Number: 720-6597-1

Method Blank - Batch: 720-15777 Method: 8260B Preparation: 5030B

Lab Sample ID: MB 720-15777/2 Analysis Batch: 720-15777 Instrument ID: Varian 3900G

Client Matrix: Water Prep Batch: N/A Lab File ID: c:\saturnws\data\200611\11

Dilution: 1.0 Units: ug/L Initial Weight/Volume: 40 mL Date Analyzed: 11/27/2006 1434 Final Weight/Volume: 40 mL

Date Analyzed: 11/27/2006 1434 Date Prepared: 11/27/2006 1434

Analyte	Result	Qual	RL
Methyl tert-butyl ether	ND		5.0
Acetone	ND		50
Benzene	ND		0.50
Dichlorobromomethane	ND		0.50
Bromobenzene	ND		1.0
Chlorobromomethane	ND		1.0
Bromoform	ND		1.0
Bromomethane	ND		1.0
Methyl Ethyl Ketone	ND		50
n-Butylbenzene	ND		1.0
sec-Butylbenzene	ND		1.0
tert-Butylbenzene	ND		1.0
Carbon disulfide	ND		5.0
Carbon tetrachloride	ND		0.50
Chlorobenzene	ND		0.50
Chloroethane	ND		1.0
Chloroform	ND		1.0
Chloromethane	ND		1.0
2-Chlorotoluene	ND		0.50
4-Chlorotoluene	ND		0.50
Chlorodibromomethane	ND		0.50
1,2-Dichlorobenzene	ND		0.50
1,3-Dichlorobenzene	ND		0.50
1,4-Dichlorobenzene	ND		0.50
1,3-Dichloropropane	ND		1.0
1,1-Dichloropropene	ND		0.50
1,2-Dibromo-3-Chloropropane	ND		1.0
Ethylene Dibromide	ND		0.50
Dibromomethane	ND		0.50
Dichlorodifluoromethane	ND		0.50
1,1-Dichloroethane	ND		0.50
1,2-Dichloroethane	ND		0.50
1,1-Dichloroethene	ND		0.50
cis-1,2-Dichloroethene	ND		0.50
trans-1,2-Dichloroethene	ND		0.50
1,2-Dichloropropane	ND		0.50
cis-1,3-Dichloropropene	ND		0.50
trans-1,3-Dichloropropene	ND		0.50
Ethylbenzene	ND		0.50
Hexachlorobutadiene	ND		1.0
Isopropylbenzene	ND		0.50

Client: GeoSyntec Consultants Job Number: 720-6597-1

Method Blank - Batch: 720-15777 Method: 8260B Preparation: 5030B

Lab Sample ID: MB 720-15777/2 Analysis Batch: 720-15777 Instrument ID: Varian 3900G

Client Matrix: Water Prep Batch: N/A Lab File ID: c:\saturnws\data\200611\11

Dilution: 1.0 Units: ug/L Initial Weight/Volume: 40 mL Date Analyzed: 11/27/2006 1434 Final Weight/Volume: 40 mL

Date Prepared: 11/27/2006 1434

Analyte	Result	Qual	RL
4-Isopropyltoluene	ND		1.0
Methylene Chloride	ND		5.0
methyl isobutyl ketone	ND		50
Naphthalene	ND		1.0
N-Propylbenzene	ND		1.0
Styrene	ND		0.50
1,1,1,2-Tetrachloroethane	ND		0.50
1,1,2,2-Tetrachloroethane	ND		0.50
Tetrachloroethene	ND		0.50
Toluene	ND		0.50
1,2,3-Trichlorobenzene	ND		1.0
1,2,4-Trichlorobenzene	ND		1.0
1,1,1-Trichloroethane	ND		0.50
1,1,2-Trichloroethane	ND		0.50
Trichloroethene	ND		0.50
Trichlorofluoromethane	ND		1.0
1,2,3-Trichloropropane	ND		0.50
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50
1,2,4-Trimethylbenzene	ND		0.50
1,3,5-Trimethylbenzene	ND		0.50
Vinyl acetate	ND		50
Vinyl chloride	ND		0.50
Xylenes, Total	ND		1.0
2,2-Dichloropropane	ND		0.50
Surrogate	% Rec	Acceptance Limits	
4-Bromofluorobenzene	108	79 - 118	
1,2-Dichloroethane-d4 (Surr)	113	78 - 117	
Toluene-d8 (Surr)	111	77 - 121	

Client: GeoSyntec Consultants Job Number: 720-6597-1

Lab Control Spike - Batch: 720-15777

Method: 8260B Preparation: 5030B

Lab Sample ID: LCS 720-15777/1

Client Matrix: Water Dilution: 1.0

Date Analyzed: 11/27/2006 1400 Date Prepared: 11/27/2006 1400 Analysis Batch: 720-15777

Prep Batch: N/A

Units: ug/L

Instrument ID: Varian 3900G

Lab File ID: c:\saturnws\data\200611\11

Initial Weight/Volume: 40 mL Final Weight/Volume: 40 mL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Benzene	20.0	18.7	93	69 - 129	
Chlorobenzene	20.0	20.6	103	61 - 121	
1,1-Dichloroethene	20.0	19.5	97	65 - 125	
Toluene	20.0	19.4	97	70 - 130	
Trichloroethene	20.0	17.4	87	74 - 134	
Surrogate	% R	ec	Acc	ceptance Limits	
4-Bromofluorobenzene	10	9		79 - 118	
1,2-Dichloroethane-d4 (Surr)	11:	2		78 - 117	
Toluene-d8 (Surr)	10	5		77 - 121	

Client: GeoSyntec Consultants Job Number: 720-6597-1

Method Blank - Batch: 720-15792 Method: 8260B Preparation: 5030B

Lab Sample ID: MB 720-15792/4 Analysis Batch: 720-15792 Instrument ID: Saturn 2K3

Client Matrix: Water Prep Batch: N/A Lab File ID: d:\data\200611\112706\MB

Dilution: 1.0 Units: ug/L Initial Weight/Volume: 40 mL Date Analyzed: 11/27/2006 1304 Final Weight/Volume: 40 mL

Date Analyzed: 11/27/2006 1304 Date Prepared: 11/27/2006 1304

Analyte	Result	Qual	RL
Methyl tert-butyl ether	ND		5.0
Acetone	ND		50
Benzene	ND		0.50
Dichlorobromomethane	ND		0.50
Bromobenzene	ND		1.0
Chlorobromomethane	ND		1.0
Bromoform	ND		1.0
Bromomethane	ND		1.0
Methyl Ethyl Ketone	ND		50
n-Butylbenzene	ND		1.0
sec-Butylbenzene	ND		1.0
tert-Butylbenzene	ND		1.0
Carbon disulfide	ND		5.0
Carbon tetrachloride	ND		0.50
Chlorobenzene	ND		0.50
Chloroethane	ND		1.0
Chloroform	ND		1.0
Chloromethane	ND		1.0
2-Chlorotoluene	ND		0.50
4-Chlorotoluene	ND		0.50
Chlorodibromomethane	ND		0.50
1,2-Dichlorobenzene	ND		0.50
1,3-Dichlorobenzene	ND		0.50
1,4-Dichlorobenzene	ND		0.50
1,3-Dichloropropane	ND		1.0
1,1-Dichloropropene	ND		0.50
1,2-Dibromo-3-Chloropropane	ND		1.0
Ethylene Dibromide	ND		0.50
Dibromomethane	ND		0.50
Dichlorodifluoromethane	ND		0.50
1,1-Dichloroethane	ND		0.50
1,2-Dichloroethane	ND		0.50
1,1-Dichloroethene	ND		0.50
cis-1,2-Dichloroethene	ND		0.50
trans-1,2-Dichloroethene	ND		0.50
1,2-Dichloropropane	ND		0.50
cis-1,3-Dichloropropene	ND		0.50
trans-1,3-Dichloropropene	ND		0.50
Ethylbenzene	ND		0.50
Hexachlorobutadiene	ND		1.0
Isopropylbenzene	ND		0.50

Client: GeoSyntec Consultants Job Number: 720-6597-1

Method Blank - Batch: 720-15792 Method: 8260B Preparation: 5030B

Lab Sample ID: MB 720-15792/4 Analysis Batch: 720-15792 Instrument ID: Saturn 2K3

Client Matrix: Water Prep Batch: N/A Lab File ID: d:\data\200611\112706\MB

Dilution: 1.0 Units: ug/L Initial Weight/Volume: 40 mL Date Analyzed: 11/27/2006 1304 Final Weight/Volume: 40 mL

Date Prepared: 11/27/2006 1304

Analyte	Result	Qual	RL
4-Isopropyltoluene	ND		1.0
Methylene Chloride	ND		5.0
methyl isobutyl ketone	ND		50
Naphthalene	ND		1.0
N-Propylbenzene	ND		1.0
Styrene	ND		0.50
1,1,1,2-Tetrachloroethane	ND		0.50
1,1,2,2-Tetrachloroethane	ND		0.50
Tetrachloroethene	ND		0.50
Toluene	ND		0.50
1,2,3-Trichlorobenzene	ND		1.0
1,2,4-Trichlorobenzene	ND		1.0
1,1,1-Trichloroethane	ND		0.50
1,1,2-Trichloroethane	ND		0.50
Trichloroethene	ND		0.50
Trichlorofluoromethane	ND		1.0
1,2,3-Trichloropropane	ND		0.50
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50
1,2,4-Trimethylbenzene	ND		0.50
1,3,5-Trimethylbenzene	ND		0.50
Vinyl acetate	ND		50
Vinyl chloride	ND		0.50
Xylenes, Total	ND		1.0
2,2-Dichloropropane	ND		0.50
Surrogate	% Rec	Accept	ance Limits
4-Bromofluorobenzene	111	79	- 118
1,2-Dichloroethane-d4 (Surr)	105	78	- 117
Toluene-d8 (Surr)	98	77	- 121

Client: GeoSyntec Consultants Job Number: 720-6597-1

Lab Control Spike - Batch: 720-15792

Method: 8260B Preparation: 5030B

Lab Sample ID: LCS 720-15792/3

Client Matrix: Water Dilution: 1.0

Date Analyzed: 11/27/2006 1231 Date Prepared: 11/27/2006 1231 Analysis Batch: 720-15792

Prep Batch: N/A

Units: ug/L

Instrument ID: Saturn 2K3

Lab File ID: d:\data\200611\112706\LS-

Initial Weight/Volume: 40 mL Final Weight/Volume: 40 mL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Benzene	20.0	20.1	100	69 - 129	
Chlorobenzene	20.0	21.9	110	61 - 121	
1,1-Dichloroethene	20.0	21.0	105	65 - 125	
Toluene	20.0	20.2	101	70 - 130	
Trichloroethene	20.0	18.6	93	74 - 134	
Surrogate	% R	ec	Acc	ceptance Limits	
4-Bromofluorobenzene	11	1		79 - 118	
1,2-Dichloroethane-d4 (Surr)	99			78 - 117	
Toluene-d8 (Surr)	96			77 - 121	

Job Number: 720-6597-1 Client: GeoSyntec Consultants

Matrix Spike/ Method: 8260B Matrix Spike Duplicate Recovery Report - Batch: 720-15792 Preparation: 5030B

MS Lab Sample ID: 720-6597-5 Analysis Batch: 720-15792 Instrument ID: Saturn 2K3

Client Matrix: Prep Batch: N/A d:\data\200611\112706\S<sub>4</sub> Water Lab File ID:

Initial Weight/Volume: 40 mL Dilution: 100

Date Analyzed: 11/27/2006 2124 Final Weight/Volume: 40 mL Date Prepared: 11/27/2006 2124

MSD Lab Sample ID: 720-6597-5 Instrument ID: Saturn 2K3 Analysis Batch: 720-15792

Client Matrix: Water Prep Batch: N/A Lab File ID: d:\data\200611\112706\SA-

Dilution: 100 Initial Weight/Volume: 40 mL

Date Analyzed: 11/27/2006 2157 Final Weight/Volume: 40 mL Date Prepared: 11/27/2006 2157

	<u>%</u>	Rec.				
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual MSD Qual
Benzene	102	101	69 - 129	1	20	
Chlorobenzene	110	108	61 - 121	1	20	
1,1-Dichloroethene	102	102	65 - 125	0	20	
Toluene	102	101	70 - 130	1	20	
Trichloroethene	92	92	74 - 134	0	20	
Surrogate		MS % Rec	MSD %	Rec	Acce	ptance Limits
4-Bromofluorobenzene		107	108		79	9 - 118
1,2-Dichloroethane-d4 (Surr)		99	99		78	3 - 117
Toluene-d8 (Surr)		98	100		77	7 - 121

Client: GeoSyntec Consultants Job Number: 720-6597-1

Method Blank - Batch: 720-15825 Method: 8260B Preparation: 5030B

Lab Sample ID: MB 720-15825/2 Analysis Batch: 720-15825 Instrument ID: Saturn 2K3

Client Matrix: Water Prep Batch: N/A Lab File ID: d:\data\200611\112806\MB

Dilution: 1.0 Units: ug/L Initial Weight/Volume: 40 mL Date Analyzed: 11/28/2006 1243 Final Weight/Volume: 40 mL

Date Prepared: 11/28/2006 1243

Analyte	Result	Qual	RL
Methyl tert-butyl ether	ND		5.0
Acetone	ND		50
Benzene	ND		0.50
Dichlorobromomethane	ND		0.50
Bromobenzene	ND		1.0
Chlorobromomethane	ND		1.0
Bromoform	ND		1.0
Bromomethane	ND		1.0
Methyl Ethyl Ketone	ND		50
n-Butylbenzene	ND		1.0
sec-Butylbenzene	ND		1.0
tert-Butylbenzene	ND		1.0
Carbon disulfide	ND		5.0
Carbon tetrachloride	ND		0.50
Chlorobenzene	ND		0.50
Chloroethane	ND		1.0
Chloroform	ND		1.0
Chloromethane	ND		1.0
2-Chlorotoluene	ND		0.50
4-Chlorotoluene	ND		0.50
Chlorodibromomethane	ND		0.50
1,2-Dichlorobenzene	ND		0.50
1,3-Dichlorobenzene	ND		0.50
1,4-Dichlorobenzene	ND		0.50
1,3-Dichloropropane	ND		1.0
1,1-Dichloropropene	ND		0.50
1,2-Dibromo-3-Chloropropane	ND		1.0
Ethylene Dibromide	ND		0.50
Dibromomethane	ND		0.50
Dichlorodifluoromethane	ND		0.50
1,1-Dichloroethane	ND		0.50
1,2-Dichloroethane	ND		0.50
1,1-Dichloroethene	ND		0.50
cis-1,2-Dichloroethene	ND		0.50
trans-1,2-Dichloroethene	ND		0.50
1,2-Dichloropropane	ND		0.50
cis-1,3-Dichloropropene	ND		0.50
trans-1,3-Dichloropropene	ND		0.50
Ethylbenzene	ND		0.50
Hexachlorobutadiene	ND		1.0
Isopropylbenzene	ND		0.50

Client: GeoSyntec Consultants Job Number: 720-6597-1

Method Blank - Batch: 720-15825 Method: 8260B Preparation: 5030B

Lab Sample ID: MB 720-15825/2 Analysis Batch: 720-15825 Instrument ID: Saturn 2K3

Client Matrix: Water Prep Batch: N/A Lab File ID: d:\data\200611\112806\MB

Dilution: 1.0 Units: ug/L Initial Weight/Volume: 40 mL Date Analyzed: 11/28/2006 1243 Final Weight/Volume: 40 mL

Date Analyzed: 11/28/2006 1243 Date Prepared: 11/28/2006 1243

Analyte	Result	Qual	RL
4-Isopropyltoluene	ND		1.0
Methylene Chloride	ND		5.0
methyl isobutyl ketone	ND		50
Naphthalene	ND		1.0
N-Propylbenzene	ND		1.0
Styrene	ND		0.50
1,1,1,2-Tetrachloroethane	ND		0.50
1,1,2,2-Tetrachloroethane	ND		0.50
Tetrachloroethene	ND		0.50
Toluene	ND		0.50
1,2,3-Trichlorobenzene	ND		1.0
1,2,4-Trichlorobenzene	ND		1.0
1,1,1-Trichloroethane	ND		0.50
1,1,2-Trichloroethane	ND		0.50
Trichloroethene	ND		0.50
Trichlorofluoromethane	ND		1.0
1,2,3-Trichloropropane	ND		0.50
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50
1,2,4-Trimethylbenzene	ND		0.50
1,3,5-Trimethylbenzene	ND		0.50
Vinyl acetate	ND		50
Vinyl chloride	ND		0.50
Xylenes, Total	ND		1.0
2,2-Dichloropropane	ND		0.50
Surrogate	% Rec	Acceptance Limits	
4-Bromofluorobenzene	110	79 - 118	
1,2-Dichloroethane-d4 (Surr)	102	78 - 117	
Toluene-d8 (Surr)	98	77 - 121	

Client: GeoSyntec Consultants Job Number: 720-6597-1

Lab Control Spike - Batch: 720-15825

Method: 8260B Preparation: 5030B

Lab Sample ID: LCS 720-15825/1

Client Matrix: Water Dilution: 1.0

Date Analyzed: 11/28/2006 1210 Date Prepared: 11/28/2006 1210 Analysis Batch: 720-15825

Prep Batch: N/A

Units: ug/L

Instrument ID: Saturn 2K3

Lab File ID: d:\data\200611\112806\LS-

Initial Weight/Volume: 40 mL Final Weight/Volume: 40 mL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Benzene	20.0	20.6	103	69 - 129	
Chlorobenzene	20.0	21.9	109	61 - 121	
1,1-Dichloroethene	20.0	20.8	104	65 - 125	
Toluene	20.0	20.4	102	70 - 130	
Trichloroethene	20.0	18.2	91	74 - 134	
Surrogate	% R	ec	Acc	eptance Limits	
4-Bromofluorobenzene	10:	9		79 - 118	
1,2-Dichloroethane-d4 (Surr)	94			78 - 117	
Toluene-d8 (Surr)	10	0		77 - 121	

Client: GeoSyntec Consultants Job Number: 720-6597-1

Matrix Spike/ Method: 8260B Matrix Spike Duplicate Recovery Report - Batch: 720-15825 Preparation: 5030B

MS Lab Sample ID: 720-6597-2 Analysis Batch: 720-15825 Instrument ID: Saturn 2K3

Client Matrix: Prep Batch: N/A d:\data\200611\112806\S<sub>4</sub> Water Lab File ID:

Initial Weight/Volume: 40 mL Dilution: 80

Date Analyzed: 11/28/2006 1709 Final Weight/Volume: 40 mL Date Prepared: 11/28/2006 1709

MSD Lab Sample ID: 720-6597-2 Instrument ID: Saturn 2K3 Analysis Batch: 720-15825

Client Matrix: Water Prep Batch: N/A Lab File ID: d:\data\200611\112806\SA-

Dilution: 80 Initial Weight/Volume: 40 mL

Date Analyzed: 11/28/2006 1742 Final Weight/Volume: 40 mL Date Prepared: 11/28/2006 1742

	<u>%</u>	Rec.									
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual MSD Qual					
Benzene	99	106	69 - 129	7	20						
Chlorobenzene	113	111	61 - 121	2	20						
1,1-Dichloroethene	103	105	65 - 125	2	20						
Toluene	99	105	70 - 130	5	20						
Trichloroethene	89	94	74 - 134	5	20						
Surrogate	MS % Rec		MSD %	% Rec	Acceptance Limits						
4-Bromofluorobenzene		108	111		79	9 - 118					
1,2-Dichloroethane-d4 (Surr)		100	101		78 - 117						
Toluene-d8 (Surr)		97	101		77 - 121						



STL San Francisco Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756 Phone: (925) 484-1919 • Fax: (925) 484-1096 Email: sflogin@stl-inc.com

Reference #:

Date Nov. 20,2006 Page \_ 1 \_ of \_

Report To	y the territor											Ana	alysis	Requ	est									
Attn: Sergio Sa	ntos						anol					80 80			4 ,	82 .				ш.	19-			
Company: Geosyntec	Consulta	ants		360B		ca Ge	1 BTE)	90	OCs)		Ę	0 608	8310		DRCRA	0.8/60;		H <sub>2</sub> O)	Alkalinity TDS 🗆	000				
Address: 475 14th S Phone: (56)836-3634	t, Ste 4	00		□ 8015/8021 □ 8260B □ BTEX □ MTBE	82606	Sili	Gas C	IS y 826(	MS (V		Petroleum Total					PA 20		omiun te for	Aka 178	□ SO <sub>4</sub> □ NO <sub>3</sub> □ NO <sub>4</sub>				
Phone: (5/6)836-3034	Email:			15/802 TEX	atics 021	* No in	DB: DDCA	arbor 021 b	GC/I	MS 1 625		EPA 8081 EPA 8082	0 8270	17471		s by E	0	t Chro	00	SON		,		ainers
Bill To: Same	Sam	pled By: E		080	Purgeable Aromatics BTEXEPA - □ 8021 □ 8260B	TEPH EPA 801 5M* 🗆 Silica Gel	Fuel Tests EPA 8260B: □ Gas □ BTEX □ Five Oxyenates □ DCA, EDB □ Ethanol	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	Volatile Organics GCMS (VOCs)	Semivolatiles GCMS □ EPA 8270 □ 625	sase (		□ ∞	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ Other.	Low Level Metals by EPA 200.8/6020 (ICP-MS):	W.E.T (STLC) TCLP	Hexavalent Chromium pH (24h hold time for H <sub>2</sub> O)	Spec Cond. TSS	교교				of Containers
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Trip Blank	11/20/06 9:		HCL						X														ğ	2
MW-DUP	1/20/06/10	- 1	1						X						:								Q	3
MW-3	1/20/02/13								X														8	3
MW-2	1/20/06/14				_				X															3
MW-1	1/20/06 13								X														<u>n</u>	3
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Project Info. Sample Receipt 1) Relinquished by:  Project Name: # of Containers:							170	2) Relinquished by:  3) Relinquished by:																
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T				1) Received by Sulf K130				2) R	2) Received by:						3) Received by:									
Report: □ Routine □ Level 3 □ Level 4 □ EDD □ State Tank Fund EDF				DF	Signature Time /				Sign	Signature Time						Signature Time					-			
Special Instructions / Comments: Global ID  QUESTIONS: Call Jacki le @ 925-260-7999					9	T. Bullace 11/20/06																		
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See Terms and Conditions on rever	26				1	Jonny	7	Ð	age :	28 of	29	. 00111						0.000				11/2	9/20	06

## LOGIN SAMPLE RECEIPT CHECK LIST

Client: GeoSyntec Consultants Job Number: 720-6597-1

Login Number: 6597

Question	T/F/NA	Comment
Radioactivity either was not measured or, if measured, is at or below background	NA	
The cooler's custody seal, if present, is intact.	NA	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	