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Jennifer C. Sedlachek
Project Manager

RECEIVED

By dehloptoxic at 8:43 am, Aug 18, 2006

ExxonMobil
Refining & Supply

August 16, 2006

Mr. Jerry T. Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda, CA 94501-6577

Subject: Former Exxon RAS #7-3399, 2991 Hopyard Road, Pleasanton, California,
ACHCSA File No. RO-362

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, Second Quarter 2006* for the above-referenced site. The report was prepared by ETIC Engineering, Inc. of Pleasant Hill, California, and summarizes the results of the June 2006 sampling event.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

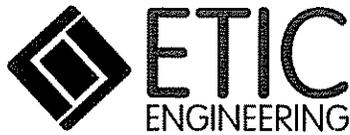
Sincerely,



Jennifer C. Sedlachek
Project Manager

Attachment: ETIC Groundwater Monitoring Report dated August 2006

- c: w/ attachment:
Ms. Cherie McMaulou - California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Matthew Katen - Zone 7 Water Agency
Mr. Stephen Cusenza - City of Pleasanton Public Works Department
Mr. Thomas Elson - Luhdorff and Scalmanini Consulting Engineers
Mr. Robert Ehlers - Valero Energy Corporation
- c: w/o attachment:
Ms. Christa Marting - ETIC Engineering, Inc.



**Report of Groundwater Monitoring
Second Quarter 2006**

**Former Exxon Retail Site 7-3399
2991 Hopyard Road
Pleasanton, California**

ACHCSA File No. RO-362

Prepared for

ExxonMobil Oil Corporation
4096 Piedmont Avenue #194
Oakland, California 94611

Prepared by

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

T. Karthika

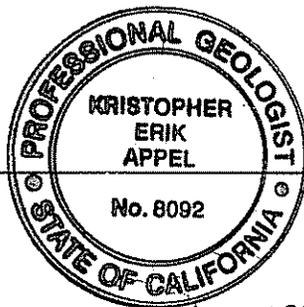
Karthika Thurairajah
Project Manager

8/15/06

Date

K. Erik Appel

K. Erik Appel, P.G. #8092
Senior Project Geologist



August 15, 2006

Date

August 2006

SITE CONTACTS

Site Name: Former Exxon Retail Site 7-3399

Site Address: 2991 Hopyard Road
Pleasanton, California

ExxonMobil Project Manager: Jennifer C. Sedlachek
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(925) 454-5000

INTRODUCTION

At the request of ExxonMobil Oil Corporation, ETIC Engineering, Inc. has prepared this quarterly groundwater monitoring report for former Exxon Retail Site 7-3399. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 21 and 22 March 2006, the dates of the last monitoring event, until 22 and 23 June 2006, the dates of the recent monitoring event. The report also presents results for remediation system monitoring. Groundwater monitoring results, well construction details, a groundwater monitoring plan, and system monitoring results are summarized in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

Site name: Former Exxon Retail Site 7-3399
Site address: 2991 Hopyard Road, Pleasanton, California
Current property owner: Kirk D. Morrison Trust
Current site use: Active Valero-branded station and auto repair facility operated by Steve Asmann Incorporated; fuel system owned and maintained by Valero Energy Corporation
Current phase of project: Groundwater monitoring
Tanks at site: Three underground storage tanks (three grades of gasoline)
Number of wells: 22 (16 onsite, 6 offsite)

GROUNDWATER MONITORING SUMMARY

Gauging and sampling date: 22 and 23 June 2006
Wells gauged and sampled: MW1, MW4, MW5D, MW5S, MW7, MW8, MW9A, MW10, MW11, MW12A, MW13, MW14, OW1, OW2, PMW1-PMW6, VR1, VR2
Wells gauged only:
Groundwater flow direction (Perched zone): East-southeast
Groundwater gradient (Perched zone): 0.018
Groundwater flow direction (Zone 1): Not established
Groundwater gradient (Zone 1): Not calculated due to flat and variable water table
Groundwater flow direction (Zone 3): South-southeast
Groundwater gradient (Zone 3): 0.0008
Remediation system status during groundwater monitoring event: Groundwater extraction system not operating
Well screens submerged: MW1, MW4, MW5D, MW5S, MW7, MW8, MW9A, MW10, MW11, MW12A, MW13, MW14, VR1, VR2
Well screens not submerged: OW1, OW2, PMW1-PMW6
Liquid-phase hydrocarbons: Not observed or detected
Laboratory: TestAmerica, Inc., Nashville, Tennessee

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8021B
- Methyl t-butyl ether by EPA Method 8260B
- Ethanol by EPA Method 8260B (selected samples)
- Ethyl-t-butyl ether, tert-amyl methyl ether, tertiary butyl alcohol, 1,2-dibromoethane, 1,2-dichloroethane, and diisopropyl ether by EPA Method 8260B

Additional comments:

The groundwater flow direction and gradient were analyzed for the Perched Zone and Zone 3.

REMEDATION SYSTEM SUMMARY

Groundwater Extraction System

System description:

The groundwater extraction system (GES) is capable of extracting groundwater from 4 wells: MW9A, OW1, OW2, and VR1. When the system is operated, groundwater is pumped, using electric submersible pumps for wells MW9A and VR1, and using pneumatic pumps for wells OW1 and OW2, through particulate filters, and through two 1,000-pound activated carbon vessels in series. The treated water is discharged to the sanitary sewer under a discharge permit issued by the Dublin San Ramon Services District.

| | |
|------------------------------------------|-------------------------|
| System startup date: | 12 March 2001 |
| Active extraction wells: | None |
| Inactive extraction wells/reason: | MW9A, OW1, OW2, and VR1 |

Modifications made during reporting period/reasons for modifications:

No modifications were made during the reporting period.

Status of system operation during reporting period/reasons for downtime:

The GES was shut down on 27 October 2004 to monitor groundwater under non-pumping conditions.

System performance data totals (totals since system startup):

| | |
|-----------------------------------|--------------------------------------------------|
| Groundwater extracted: | 1,240,120 gallons |
| Pounds of TPH removed: | 1.403 (calculated as the sum of TPH-g and TPH-d) |
| Pounds of benzene removed: | 0.0078 |
| Pounds of MTBE removed: | 0.782 |

GES proposed work:

The GES will remain shut down to monitor groundwater under non-pumping conditions.

ADDITIONAL ACTIVITIES PERFORMED

No additional activities were performed.

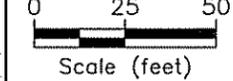
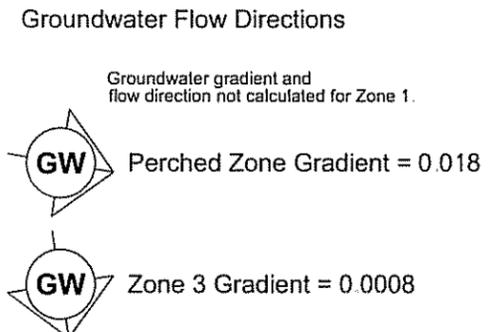
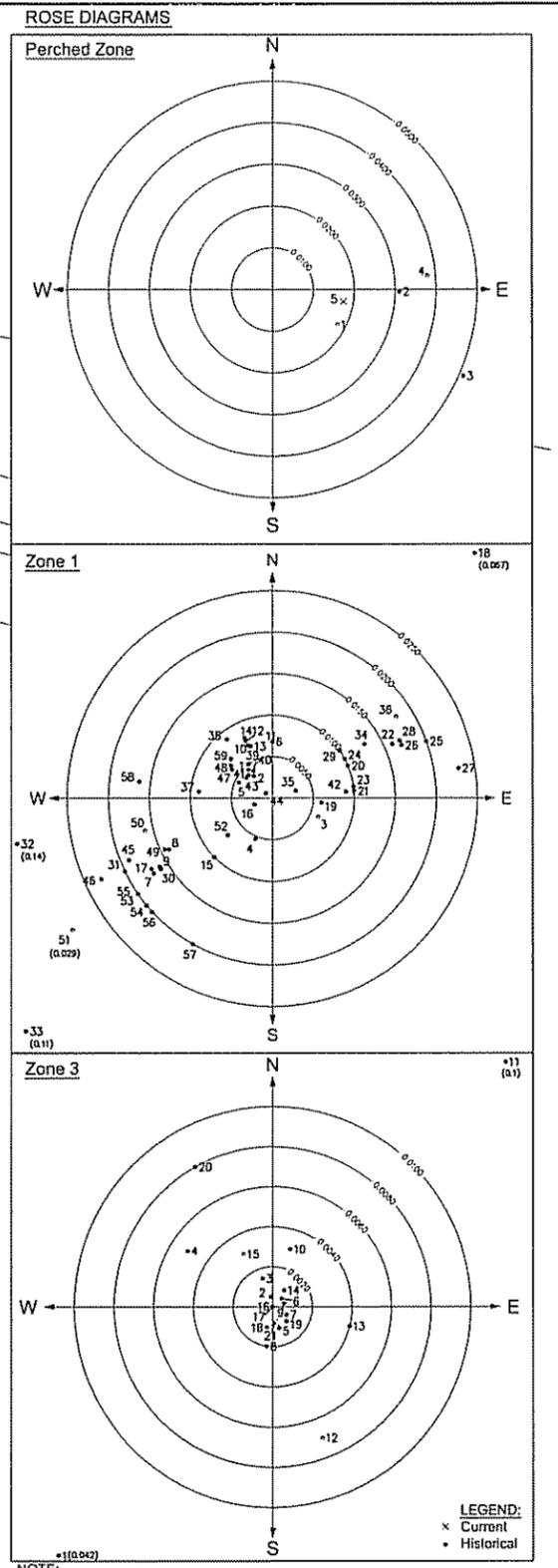
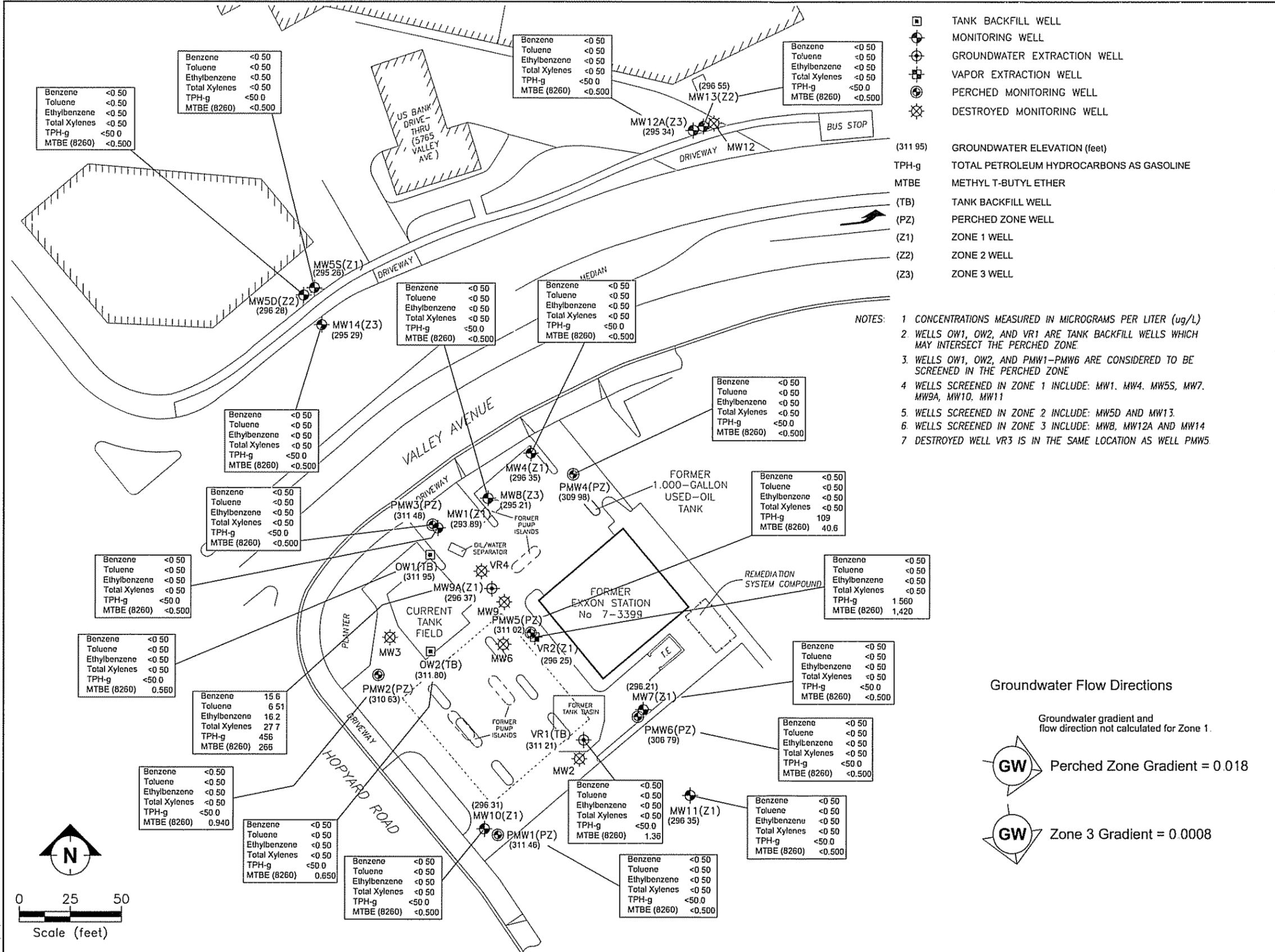
WORK PROPOSED FOR NEXT QUARTER

Groundwater will be monitored in accordance with the attached groundwater monitoring plan. The GES will remain shut down to monitor groundwater under non-pumping conditions.

Attachments:

| | |
|-------------|-------------------------------------------------------------------------------------------------|
| Figure 1: | Site Plan Showing Groundwater Elevations, Analytical Results, and Rose Diagrams |
| Figure 2: | Influent TPH Concentrations and Estimated Mass of TPH Removed by Groundwater Extraction |
| Figure 3: | Influent Benzene Concentrations and Estimated Mass of Benzene Removed by Groundwater Extraction |
| Figure 4: | Influent MTBE Concentrations and Estimated Mass of MTBE Removed by Groundwater Extraction |
| Table 1: | Well Construction Details |
| Table 2: | Groundwater Monitoring Data |
| Table 3: | Groundwater Analytical Results for Oxygenates and Additives |
| Table 4: | Groundwater Monitoring Plan |
| Table 5: | Operation and Performance Data - Groundwater Extraction System |
| Table 6: | Summary of Analytical Results - Groundwater Extraction System |
| Table 7A: | Rose Diagram Data: Perched Zone |
| Table 7B: | Rose Diagram Data: Zone 1 |
| Table 7C: | Rose Diagram Data: Zone 3 |
| Appendix A: | Field Protocols |
| Appendix B: | Field Documents |
| Appendix C: | Laboratory Analytical Reports |

Figures



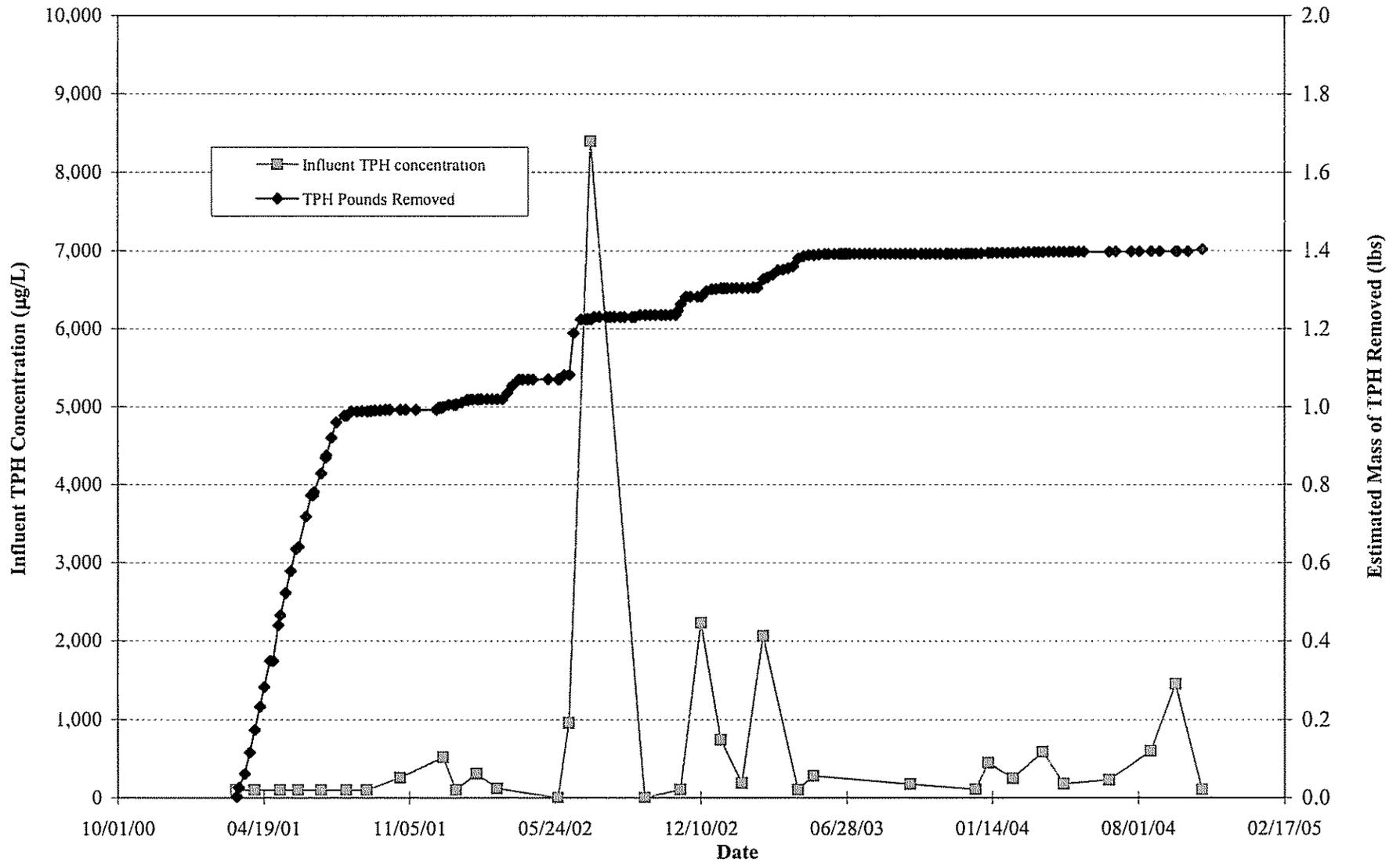
SITE PLAN SHOWING GROUNDWATER ELEVATIONS, ANALYTICAL RESULTS, AND ROSE DIAGRAMS
 FORMER EXXON RS 7-3399
 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA
 22 AND 23 JUNE 2006

FIGURE: **1**

FILENAME: 202006.DWG 07/21/2006

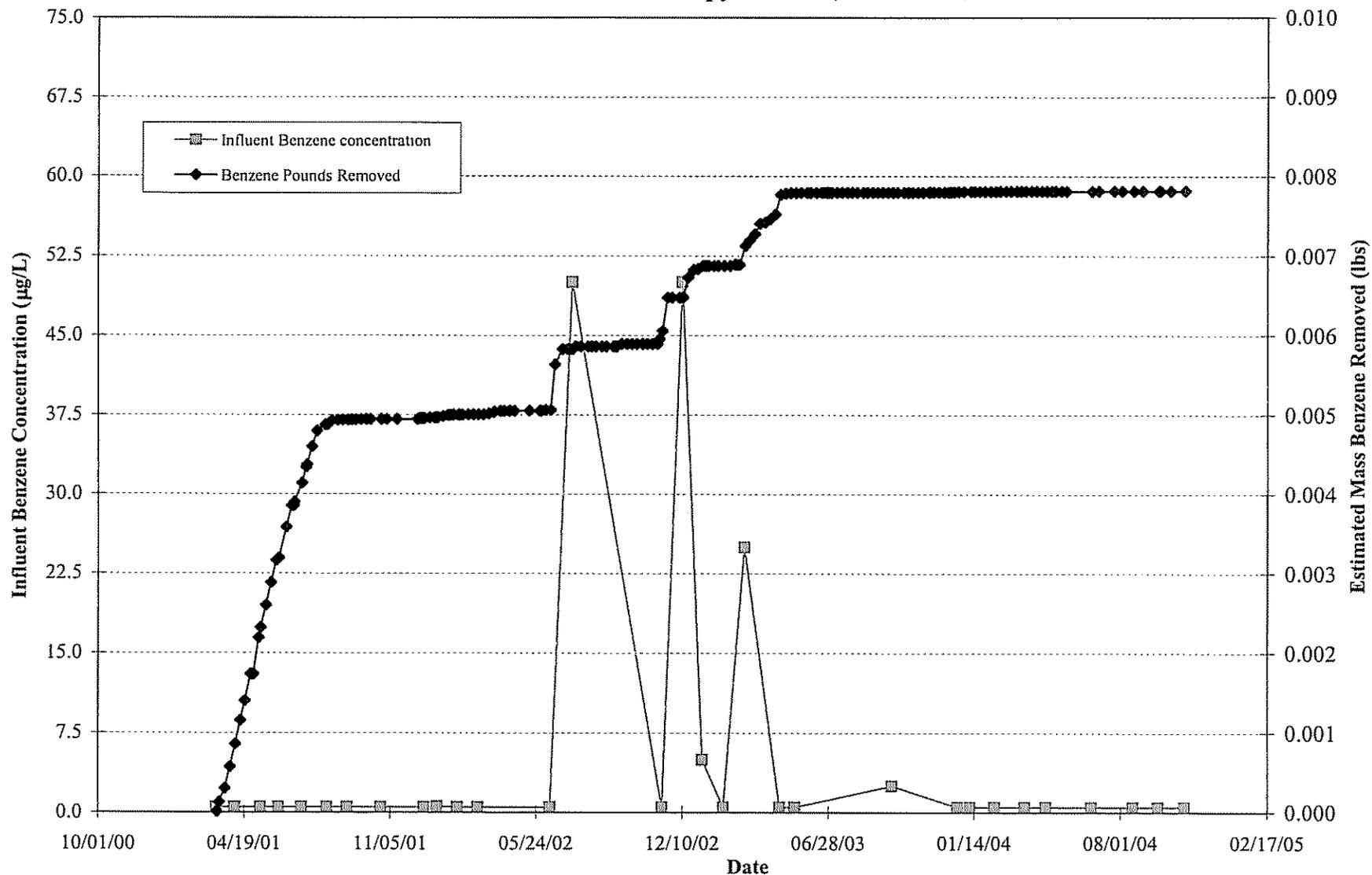


**Figure 2: Influent TPH Concentrations and Estimated Mass of TPH
Removed by Groundwater Extraction
Former Exxon RS 7-3399, 2991 Hopyard Road, Pleasanton, CA**



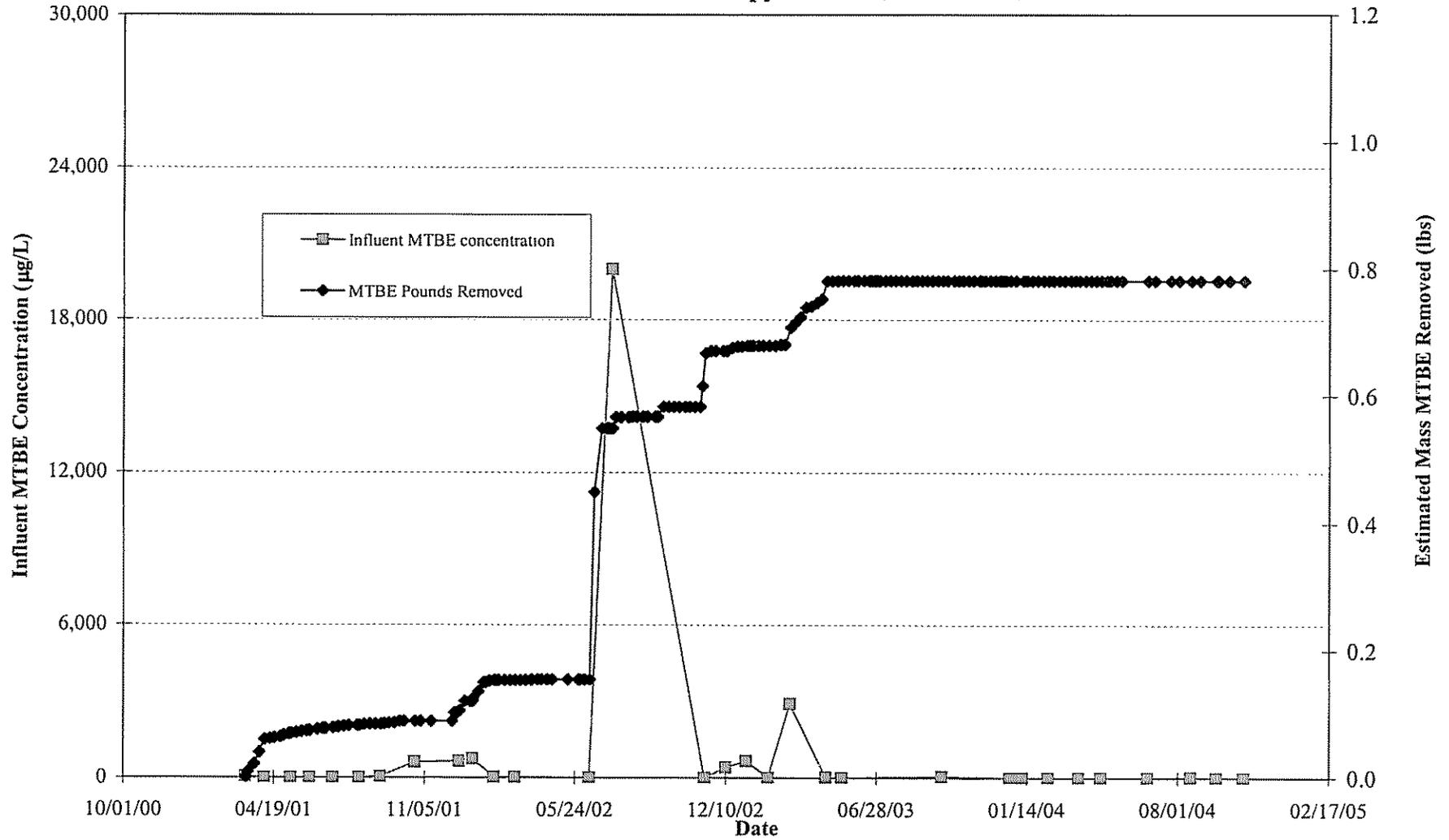
Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

**Figure 3: Influent Benzene Concentrations and Estimated Mass of Benzene
Removed by Groundwater Extraction
Former Exxon RS 7-3399, 2991 Hopyard Road, Pleasanton, CA**



Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

**Figure 4: Influent MTBE Concentrations and Estimated Mass of MTBE
Removed by Groundwater Extraction
Former Exxon RS 7-3399, 2991 Hopyard Road, Pleasanton, CA**



Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

Tables

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | Water Bearing Zone | |
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|--------------------|--------|
| MW1 | d | 04/01/88 | 320.52 | -- | 57 | 57 | -- | 4 | 32-57 | 0.020 | 30-57 | -- | Zone 1 |
| MW2 | a | 04/02/88 | | -- | 57 | 57 | -- | 4 | 37-57 | 0.020 | 34-57 | -- | -- |
| MW3 | a | 04/04/88 | | -- | 60 | 56 | -- | 4 | 36-56 | 0.020 | 35-60 | -- | -- |
| MW4 | d | 04/06/88 | 321.56 | -- | 60 | 57 | -- | 4 | 37-57 | 0.020 | 36-60 | -- | Zone 1 |
| MW5D | d | 05/10/88 | 321.79 | -- | 82.0 | 77.5 | -- | 4 | 67.5-77.5 | 0.020 | 64-77.5 | -- | Zone 2 |
| MW5S | d | 05/11/88 | 320.52 | -- | 58 | 55 | -- | 4 | 40-55 | 0.020 | 37.5-58 | -- | Zone 1 |
| MW6 | a | 05/11/88 | | -- | 59 | 55 | -- | 4 | 40-55 | 0.020 | 36-59 | -- | -- |
| MW7 | d | 07/12/88 | 321.27 | -- | 56.5 f | 53 | -- | 5 | 28-53 | 0.020 | 25-56.5 | -- | Zone 1 |
| MW8 | d | 09/30/89 | 321.86 | PVC | 140 | 133 | 14 | 4 | 118-133 | 0.020 | 114-133 | -- | Zone 3 |
| MW9 | a | 10/04/89 | | PVC | 57.5 | 54.5 | 10 | 4 | 34.5-54.5 | 0.020 | 34-54.5 | -- | -- |
| MW9A | d | 11/03/00 | 321.27 | PVC | 59 | 58 | 12.25 | 6 | 35-55 55-58 c | 0.020 | 33-58 | #3 Sand | Zone 1 |
| MW10 | d | 10/06/89 | 322.99 | PVC | 60.5 | 60 | 10 | 4 | 40-60 | 0.020 | 38-60 | -- | Zone 1 |
| MW11 | d | 11/02/89 | 321.73 | PVC | 55.5 | 55 | 10 | 4 | 35-55 | 0.020 | 33-55 | -- | Zone 1 |
| MW12 | a | 08/17/00 | | PVC | 132 | 131.5 | 8.33 | 2 | 114.5-131.5 | 0.020 | 112.5-132 | #3 Sand | -- |
| MW12A | d | 08/30/00 | 322.62 | PVC | 136 | 130.5 | 8.33 | 2 | 115.5-130.5 | 0.020 | 113.5-130.5 | #3 Sand | Zone 3 |
| MW13 | d, b | 08/23/00 | 322.71 | PVC and Steel | 73 | 72 | 8.33 | 2 | 61.5-72 | 0.020 | 57.5-73 | #3 Sand | Zone 2 |

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | Water Bearing Zone | |
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|--------------------|--------------|
| MW14 | d | 08/29/00 | 321.24 | PVC | 143 | 136 | 8.33 | 2 | 121.5-136.5 | 0.020 | 119.5-143 | #3 Sand | Zone 3 |
| OW1 | | tank backfill well | 321.44 | -- | -- | -- | -- | 4 | e | -- | -- | -- | Perched Zone |
| OW2 | d | tank backfill well | 321.55 | -- | -- | -- | -- | 4 | e | -- | -- | -- | Perched Zone |
| PMW1 | d | 12/16/99 | 322.75 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW2 | d | 12/16/99 | 322.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW3 | d | 12/16/99 | 321.27 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW4 | d | 12/16/99 | 321.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW5 | d | 12/16/99 | 320.04 | PVC | 35.5 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW6 | d | 12/17/99 | 321.38 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| VR1 | d | 10/24/88 | 321.00 | PVC | 30 | 30 | 10 | 4 | 10-30 | 0.020 | 10-30 | -- | -- |
| VR2 | | 11/20/89 | 320.18 | PVC | 45.5 | 45 | 8 | 2 | 35-45 | 0.020 | 33-45.5 | -- | -- |
| VR3 | a | 11/20/89 | | PVC | 35.5 | 35 | 8 | 2 | 5-35 | 0.020 | 4-35.5 | -- | -- |
| VR4 | a | 11/24/89 | | PVC | 35.5 | 32.5 | 8 | 2 | 12.5-32.5 | 0.020 | 4-35.5 | -- | -- |

a Well destroyed.

b PVC screen from 61.5-72, stainless steel blank from 11.5-61.5, PVC blank from surface to 11.5.

c Depth of PVC sump at base of well.

d Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the south bound bridge over Mocho Canal. Elevation = 330.55 feet.

e Well screen is visible near surface and is assumed to extend to near total depth.

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | Water Bearing Zone |
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|--------------------|
|-------------|------------------------|----------------------|-----------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|--------------------|

f The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.

NM Not measured.
PVC Polyvinyl chloride.
TOC Top of casing.

-- Information not available.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW1 | 04/02/88 | 321.44 | NM | NC | NM | <0.5 | 1.7 | <0.5 | <0.5 | <20 | NA |
| MW1 | 04/06/88 | 321.44 | 36.34 | 285.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/08/88 | 321.44 | 36.29 | 285.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/19/88 | 321.44 | 36.36 | 285.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/06/88 | 321.44 | 38.16 | 283.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/23/88 | 321.44 | 38.71 | 282.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/28/88 | 321.44 | 39.16 | 282.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/06/88 | 321.44 | 39.73 | 281.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/13/88 | 321.44 | 40.22 | 281.22 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/12/88 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 08/26/88 | 321.44 | 41.90 | 279.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/07/88 | 321.44 | 42.27 | 279.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 12/07/88 | 321.44 | 43.94 | 277.50 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 12/19/88 | 321.44 | 43.70 | 277.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/09/89 | 321.44 | 42.53 | 278.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/03/89 | 321.44 | NM | NC | NM | 1.6 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 03/08/89 | 321.44 | 41.96 | 279.48 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/03/89 | 321.44 | 41.59 | 279.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/26/89 | 321.44 | 41.67 | 279.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/30/89 | 321.44 | 43.79 | 277.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/17/89 | 321.44 | 44.74 | 276.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 23 | NA |
| MW1 | 07/18/89 | 321.44 | 44.76 | 276.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/19/89 | 321.44 | 44.82 | 276.62 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/20/89 | 321.44 | 44.85 | 276.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/21/89 | 321.44 | 44.95 | 276.49 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/26/89 | 321.44 | 45.42 | 276.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/02/89 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/03/89 | 321.44 | 46.18 | 275.26 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW1 | 08/17/89 | 321.44 | 47.12 | 274.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/13/89 | 321.44 | 49.08 | 272.36 | 0.00 | 39 | 0.6 | <0.5 | 5.1 | 220 | NA |
| MW1 | 11/28/89 | 321.44 | 50.21 | 271.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 12/20/89 | 321.44 | NM | NC | NM | 56 | 0.72 | <0.5 | 0.71 | 220 | NA |
| MW1 | 01/09/90 | 321.44 | 49.31 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 01/25/90 | 321.44 | NM | NC | NM | 18 | 1.6 | <0.5 | 1.8 | 57 | NA |
| MW1 | 01/26/90 | 321.44 | 49.29 | 272.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/23/90 | 321.44 | 49.02 ^a | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/23/90 | 321.44 | 49.02 | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/27/90 | 321.44 | NM | NC | NM | 3.2 | 2.3 | <0.5 | 3.2 | 55 | NA |
| MW1 | 03/26/90 | 321.44 | 48.71 ^a | 272.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 03/26/90 | 321.44 | 48.70 | 272.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/18/90 | 321.44 | 48.79 | 272.65 | 0.00 | 1.1 | 1.6 | <0.5 | 3.1 | 25 | NA |
| MW1 | 05/17/90 | 321.44 | 49.40 | 272.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 06/11/90 | 321.44 | 50.83 | 270.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 07/30/90 | 321.44 | 52.17 | 269.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 08/27/90 | 321.44 | 53.44 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW1 | 09/28/90 | 321.44 | 53.40 | 268.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 12/27/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/20/91 | 321.44 | 53.35 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/20/91 | 321.44 | 53.55 | 267.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/12/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 12/30/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 01/30/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 02/16/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/02/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/24/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 04/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW1 | 05/21/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 06/08/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 07/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 08/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 09/16/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 10/07/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 11/09/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW1 | 12/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 01/26/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 02/16/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/11/93 | 321.44 | 53.09 | 268.35 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/12/93 | 321.44 | 53.32 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/01/93 | 321.44 | 53.40 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/15/93 | 321.44 | 59.80 | 261.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 08/15/93 | 321.44 | 53.45 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/29/93 | 321.44 | 53.43 | 268.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/30/93 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 10/28/93 | 321.44 | 53.38 | 268.06 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 11/23/93 | 321.44 | 53.46 | 267.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 11/24/93 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 03/10-11/94 | 321.44 | 53.46 | 267.98 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 05/04-05/94 | 321.44 | 53.34 | 268.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 09/01/94 ^e | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 11/16/94 | 321.44 | 52.09 | 269.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 02/15/95 | 321.44 | 49.41 | 272.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 05/09/95 | 321.44 | 39.97 | 281.47 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 08/21/95 | 321.44 | 40.68 | 280.76 | 0.00 | <0.5 | 0.83 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 11/30/95 | 321.44 | 38.99 | 282.45 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW1 | 03/28/96 | 321.44 | 35.70 | 285.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 05/31/96 | 321.44 | 34.17 | 287.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 52 | <5.0 |
| MW1 | 08/28/96 | 321.44 | 38.37 | 283.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 11/18/96 | 321.44 | 38.40 | 283.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 02/28/97 | 321.44 | 33.29 | 288.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 05/23/97 | 321.44 | 33.63 | 287.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 09/23/97 | 321.44 | 38.05 | 283.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 29 |
| MW1 | 12/30/97 | 321.44 | 36.74 | 284.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW1 | 03/24/98 | 321.44 | 31.65 | 289.79 | 0.00 | 1.4 | 2.5 | <0.5 | 1.4 | <50 | 16 |
| MW1 | 06/15/98 | 321.44 | 29.28 | 292.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 22 |
| MW1 | 09/11/98 | 321.44 | 34.94 | 286.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 12/09/98 | 321.44 | 31.14 | 290.30 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0f |
| MW1 | 03/31/99 | 321.44 | 28.10 | 293.34 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 124/131f |
| MW1 | 06/30/99 | 321.44 | 33.94 | 287.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 08/03/99 | 321.44 | 37.94 | 283.50 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/24/99 | 320.52 | 44.92 | 275.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW1 | 12/22/99 | 320.52 | 9.93 | 310.59 | 0.00 | 1.9 | 1.4 | 1.5 | 7.3 | <50 | 990f |
| MW1 | 01/21/00 | 320.52 | 39.35 | 281.17 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW1 | 04/04/00 | 320.52 | 34.70 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW1 | 06/28/00 | 320.52 | 39.72 | 280.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW1 | 09/26/00 | 320.52 | 43.26 | 277.26 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW1 | 12/28/00 | 320.52 | 42.90 | 277.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2f |
| MW1 | 03/28/01 | 320.52 | 42.36 | 278.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0f |
| MW1 | 06/25/01 | 320.52 | 45.51 | 275.01 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 09/26/01 | 320.52 | 53.21 | 267.31 | 0.00 | 3.0 | 4.4 | 1.2 | 5.2 | <50 | <2.5 |
| MW1 | 12/17/01 | 320.52 | 53.21 | 267.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW1 | 03/18/02 | 320.52 | 52.31 | 268.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|---------------------|----------------------|------------------------|-------------------|
| MW1 | 06/17/02 | 320.52 | 52.67 | 267.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/18/02 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW1 | 09/16/02 | 320.52 | 53.46 | 267.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW1 | 12/17/02 | 320.52 | 53.53 | 266.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/28/03 | 320.52 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 06/16/03 | 320.52 | 53.23 | 267.29 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW1 | 09/22/03 | 320.52 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 12/22/03 | 320.52 | 53.52 | 267.00 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/23/04 | 320.52 | 53.45 | 267.07 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/21/04 | 320.52 | 53.47 | 267.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/22/04 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW1 | 09/20/04 | 320.52 | 53.63 | 266.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/21/04 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW1 | 12/20/04 | 320.52 | 53.62 | 266.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW1 | 03/28/05 | 320.52 | 50.48 | 270.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/29/05 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.70f |
| MW1 | 06/20/05 | 320.52 | 43.40 | 277.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/21/05 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW1 | 09/25/05 | 320.52 | 43.88 | 276.64 | 0.00 | <0.5 | <0.5 | 1.37 | 8.07 | <50 | <0.5f |
| MW1 | 12/21/05 | 320.52 | 38.80 | 281.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW1 | 03/21/06 | 320.52 | 28.70 | 291.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/22/06 | 320.52 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| MW1 | 06/22/06 | 320.52 | 26.63 | 293.89 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW2 | 04/02/88 | NM | NM | NC | 0.25 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/04/88 | NM | NM | NC | 1.5 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/05/88 | NM | NM | NC | 1.5 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/06/88 | NM | 39.31 | NC | 3.2 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW2 | 04/08/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW2 | 04/19/88 | NM | 38.90 | NC | 2.48 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/06/88 | NM | 38.78 | NC | 0.26 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/23/88 | NM | 39.23 | NC | 0.13 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/28/88 | NM | 39.72 | NC | NM | NS | NS | NS | NS | NS | NS |
| MW2 | 07/06/88 | NM | 40.31 | NC | Slight sheen | 25,700 | 18,500 | 2,900 | 21,400 | 62,000 | NA |
| MW2 | 07/12/88 | | Well destroyed | | | | | | | | |
| MW3 | 04/06/88 | NM | 37.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 20 | NA |
| MW3 | 04/08/88 | NM | 37.14 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 04/19/88 | NM | 37.22 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/06/88 | NM | 39.02 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/23/88 | NM | 39.58 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/28/88 | NM | 40.04 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 07/06/88 | NM | 40.60 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW3 | 07/13/88 | NM | 41.09 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW3 | 08/12/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW3 | 08/26/88 | NM | 42.77 | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW3 | 08/29/88 | | Well destroyed | | | | | | | | |
| MW4 | 04/08/88 | 321.56 | 36.41 | 285.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/11/88 | 321.56 | NM | NC | NM | 1.8 | 16.3 | 0.6 | 7.1 | 80 | NA |
| MW4 | 04/19/88 | 321.56 | 36.51 | 285.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/06/88 | 321.56 | 38.26 | 283.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/23/88 | 321.56 | 38.83 | 282.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/28/88 | 321.56 | 39.28 | 282.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/06/88 | 321.56 | 39.85 | 281.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 07/13/88 | 321.56 | 40.31 | 281.25 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW4 | 08/12/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 08/26/88 | 321.56 | 42.01 | 279.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/07/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 12/07/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 12/19/88 | 321.56 | 43.83 | 277.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/09/89 | 321.56 | 42.67 | 278.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/08/89 | 321.56 | 42.11 | 279.45 | 0.00 | 3.8 | 1.0 | <0.5 | <0.5 | 440 | NA |
| MW4 | 04/03/89 | 321.56 | 41.73 | 279.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/26/89 | 321.56 | 41.79 | 279.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/30/89 | 321.56 | 43.88 | 277.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 100 | NA |
| MW4 | 07/17/89 | 321.56 | 44.85 | 276.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 390 | NA |
| MW4 | 07/18/89 | 321.56 | 44.88 | 276.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/19/89 | 321.56 | 44.92 | 276.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/20/89 | 321.56 | 44.98 | 276.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 200 | NA |
| MW4 | 07/21/89 | 321.56 | 45.04 | 276.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/26/89 | 321.56 | 45.50 | 276.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 66 | NA |
| MW4 | 08/02/89 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 08/03/89 | 321.56 | 46.28 | 275.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/17/89 | 321.56 | 47.22 | 274.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/13/89 | 321.56 | 49.19 | 272.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 11/28/89 | 321.56 | 50.34 | 271.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/20/89 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 01/09/90 | 321.56 | 49.47 | 272.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 01/26/90 | 321.56 | 49.36 | 272.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/23/90 | 321.56 | 49.18 ^a | 272.38 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/23/90 | 321.56 | 49.15 | 272.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/26/90 | 321.56 | 48.84 ^a | 272.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 03/26/90 | 321.56 | 48.83 | 272.73 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW4 | 04/18/90 | 321.56 | 48.90 | 272.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/17/90 | 321.56 | 50.03 | 271.53 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/11/90 | 321.56 | 50.98 | 270.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/30/90 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/01/90 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW4 | 08/27/90 | 321.56 | 53.61 | 267.95 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/28/90 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/27/90 | 321.56 | 53.68 | 267.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 03/20/91 | 321.56 | 53.56 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 06/20/91 | 321.56 | 53.75 | 267.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/12/91 | 321.56 | 53.70 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/30/91 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 01/30/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 03/02/92 | 321.56 | 53.83 | 267.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/24/92 | 321.56 | 53.73 | 267.83 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 04/14/92 | 321.56 | 53.76 | 267.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/21/92 | 321.56 | 54.73 | 266.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/08/92 | 321.56 | 53.80 | 267.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/14/92 | 321.56 | 53.60 | 267.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/10/92 | 321.56 | 53.71 | 267.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/16/92 | 321.56 | 53.89 | 267.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 10/07/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 11/09/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 12/10/92 | 321.56 | 53.83 | 267.73 | 0.00 | 57 | 34 | 11 | 200 | 600 | NA |
| MW4 | 01/26/93 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 02/16/93 | 321.56 | 53.64 | 267.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/11/93 | 321.56 | 53.54 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/12/93 | 321.56 | 53.62 | 267.94 | 0.00 | 20 | 10 | 22 | 80 | 360 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW4 | 06/01/93 | 321.56 | 53.52 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/15/93 | 321.56 | 53.80 | 267.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/15/93 | 321.56 | 53.65 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/29/93 | 321.56 | 54.23 | 267.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/30/93 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 10/28/93 | 321.56 | 53.54 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/23/93 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/24/93 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 03/10-11/94 | 321.56 | 53.64 | 267.92 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 05/04-05/94 | 321.56 | 53.54 | 268.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 09/01/94 ^e | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 11/16/94 | 321.56 | 52.96 | 268.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 02/15/95 | 321.56 | 50.37 | 271.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 05/09/95 | 321.56 | 44.86 | 276.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW4 | 08/21/95 | 321.56 | 41.71 | 279.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.6 |
| MW4 | 11/30/95 | 321.56 | 39.95 | 281.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 03/28/96 | 321.56 | 36.76 | 284.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 05/31/96 | 321.56 | 35.19 | 286.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW4 | 08/28/96 | 321.56 | 39.39 | 282.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/18/96 | 321.56 | 39.42 | 282.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/28/97 | 321.56 | 34.38 | 287.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/23/97 | 321.56 | 34.66 | 286.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/23/97 | 321.56 | 39.05 | 282.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW4 | 12/30/97 | 321.56 | 37.78 | 283.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/24/98 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 06/15/98 | 321.56 | 30.32 | 291.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/11/98 | 321.56 | 35.97 | 285.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW4 | 12/09/98 | 321.56 | 32.93 | 288.63 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|--------------|
| MW4 | 03/31/99 | 321.56 | 29.71 | 291.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW4 | 06/30/99 | 321.56 | 34.99 | 286.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.65/3.12f,h |
| MW4 | 08/03/99 | 321.56 | 38.52 | 283.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/24/99 | 321.56 | 42.93 | 278.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.12f |
| MW4 | 12/22/99 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 04/04/00 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW4 | 06/28/00 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW4 | 09/26/00 | 321.56 | 44.24 | 277.32 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW4 | 12/28/00 | 321.56 | 43.92 | 277.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2f |
| MW4 | 03/28/01 | 321.56 | 43.39 | 278.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0f |
| MW4 | 06/25/01 | 321.56 | 46.56 | 275.00 | 0.00 | <0.5 | <0.5 | <0.5 | 0.66 | <50 | <2.5 |
| MW4 | 09/26/01 | 321.56 | 53.51 | 268.05 | 0.00 | <0.5 | 0.69 | <0.5 | 0.96 | <50 | <2.5 |
| MW4 | 12/17/01 | 321.56 | 53.51 | 268.05 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW4 | 03/18/02 | 321.56 | 53.28 | 268.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/19/02 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 06/17/02 | 321.56 | 53.57 | 267.99 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 09/16/02 | 321.56 | 53.63 | 267.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW4 | 12/17/02 | 321.56 | 53.68 | 267.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 03/28/03 | 321.56 | 53.70 | 267.86 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 06/16/03 | 321.56 | 53.56 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 09/22/03 | 321.56 | 53.69 | 267.87 | 0.00 | <0.5 | 1.0 | <0.5 | 0.8 | <50 | <0.5 |
| MW4 | 12/22/03 | 321.56 | 53.66 | 267.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 03/23/04 | 321.56 | 53.61 | 267.95 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 06/21/04 | 321.56 | 53.64 | 267.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/22/04 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW4 | 09/20/04 | 321.56 | 53.75 | 267.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/21/04 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|---------------------|----------------------|------------------------|-------------------|
| MW4 | 12/20/04 | 321.56 | 53.67 | 267.89 | 0.00 | <0.5 | 0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 03/28/05 | 321.56 | 51.62 | 269.94 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.10f |
| MW4 | 06/20/05 | 321.56 | 44.40 | 277.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/25/05 | 321.56 | 44.92 | 276.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/26/05 | 321.56 | NM | NC | NM | 0.57 | <0.5 | <0.5 | 1.20 | <50 | <0.5f |
| MW4 | 12/21/05 | 321.56 | 39.81 | 281.75 | 0.00 | <0.5 | <0.5 | <0.5 | 0.76 | <50 | <0.5f |
| MW4 | 03/21/06 | 321.56 | 29.66 | 291.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/22/06 | 321.56 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| MW4 | 06/22/06 | 321.56 | 25.21 | 296.35 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW5D | 05/25/88 | 321.79 | 38.55 | 283.24 | 0.00 | <0.5 | 3.1 | <0.5 | <0.5 | <20 | NA |
| MW5D | 06/06/88 | 321.79 | 38.90 | 282.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/23/88 | 321.79 | 39.56 | 282.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/28/88 | 321.79 | 40.23 | 281.56 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/06/88 | 321.79 | 40.69 | 281.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/13/88 | 321.79 | 41.22 | 280.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 40 | NA |
| MW5D | 08/12/88 | 321.79 | 42.34 | 279.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/26/88 | 321.79 | 42.60 | 279.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/07/88 | 321.79 | 42.99 | 278.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/07/88 | 321.79 | 44.58 | 277.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 02/09/89 ^e | 321.79 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/08/89 ^d | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 03/08/89 | 321.79 | 42.49 | 279.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/03/89 | 321.79 | 42.21 | 279.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/26/89 | 321.79 | 42.36 | 279.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/30/89 | 321.79 | 44.79 | 277.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/17/89 | 321.79 | 45.73 | 276.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/18/89 | 321.79 | 45.75 | 276.04 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW5D | 07/19/89 | 321.79 | 44.89 | 276.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/20/89 | 321.79 | 46.02 | 275.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/21/89 | 321.79 | 46.18 | 275.61 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/26/89 | 321.79 | 46.83 | 274.96 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 08/02/89 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 08/03/89 | 321.79 | 47.67 | 274.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/17/89 | 321.79 | 48.27 | 273.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/13/89 | 321.79 | 50.60 | 271.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 11/28/89 | 321.79 | 51.16 | 270.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/20/89 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 01/09/90 | 321.79 | 50.42 | 271.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 01/26/90 | 321.79 | 50.10 | 271.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 02/23/90 | 321.79 | 50.08 | 271.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/26/90 | 321.79 | 49.77 | 272.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 04/18/90 | 321.79 | 49.80 | 271.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/17/90 | 321.79 | 51.32 | 270.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/11/90 | 321.79 | 52.10 | 269.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/30/90 | 321.79 | 53.47 | 268.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/01/90 | 321.79 | NM | NM | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 08/27/90 | 321.79 | 58.24 | 263.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/29/90 | 321.79 | 60.70 | 261.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/27/90 | 321.79 | 62.52 | 259.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/20/91 | 321.79 | 59.18 | 262.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 06/20/91 | 321.79 | 65.02 | 256.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/12/91 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 12/30/91 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 01/30/92 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/02/92 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5D | 03/24/92 | 321.79 | 74.98 | 246.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/14/92 | 321.79 | 74.42 | 247.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/21/92 | 321.79 | 75.67 | 246.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/08/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 07/14/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 08/10/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 09/16/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 10/07/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 11/09/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 12/10/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 01/26/93 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 02/16/93 | 321.79 | 76.47 | 245.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/11/93 | 321.79 | 74.03 | 247.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/12/93 | 321.79 | 70.96 | 250.83 | 0.00 | 1.0 | 1.0 | 2.5 | 7.4 | <50 | NA |
| MW5D | 06/01/93 | 321.79 | 67.64 | 254.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/15/93 | 321.79 | 54.40 | 267.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 08/15/93 | 321.79 | 67.85 | 253.94 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/29/93 | 321.79 | 67.62 | 254.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/30/93 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 10/28/93 | 321.79 | 66.15 | 255.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 11/23/93 | 321.79 | 64.80 | 256.99 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/10-11/94 | 321.79 | 59.10 | 262.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 05/04-05/94 | 321.79 | 55.66 | 266.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 09/01/94 ^e | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 11/16/94 | 321.79 | 54.36 | 267.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 02/15/95 | 321.79 | 51.20 | 270.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/09/95 | 321.79 | 45.49 | 276.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/12/95 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW5D | 08/21/95 | 321.79 | 42.35 | 279.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 11/30/95 | 321.79 | 43.60 | 278.19 | 0.00 | 5.4 | 10 | 1.4 | 12 | 77 | <5.0 |
| MW5D | 03/28/96 | 321.79 | 37.12 | 284.67 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 05/31/96 | 321.79 | 35.67 | 286.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 08/28/96 | 321.79 | 40.22 | 281.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 11/18/96 | 321.79 | 39.89 | 281.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5D | 02/28/97 | 321.79 | 34.75 | 287.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 02/28/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^R | 02/28/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 05/23/97 | 321.79 | 35.21 | 286.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 05/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^R | 05/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/23/97 | 321.79 | 39.58 | 282.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 09/23/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^R | 09/23/97 | 321.79 | NM | NC | NM | <0.5 | 1.5 | <0.5 | <0.5 | <50 | 3.0 |
| MW5D | 12/30/97 | 321.79 | 38.30 | 283.49 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D ^D | 12/30/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D ^R | 12/30/97 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 03/24/98 | 321.79 | 32.77 | 289.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 06/15/98 | 321.79 | 30.69 | 291.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 06/15/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/11/98 | 321.79 | 36.68 | 285.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 33 |
| MW5D ^D | 09/11/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 35 |
| MW5D | 10/28/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0f |
| MW5D | 12/09/98 | 321.79 | 32.70 | 289.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0f |
| MW5D ^D | 12/09/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0f |
| MW5D ^R | 12/09/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0f |
| MW5D | 03/31/99 | 321.79 | 28.91 | 292.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5D ^D | 03/31/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW5D | 06/30/99 | 321.79 | 35.90 | 285.89 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D ^D | 06/30/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.3/<0.5f,h |
| MW5D ^R | 06/30/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 08/03/99 | 321.79 | 40.39 | 281.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5D ^D | 08/03/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5D | 09/24/99 | 321.79 | 44.25 | 277.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5D ^D | 09/24/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5D ^R | 09/24/99 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5D | 12/22/99 | 321.79 | 38.51 | 283.28 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW5D ^D | 12/22/99 | 321.79 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW5D | 04/04/00 | 321.79 | 30.05 | 291.74 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW5D | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW5D | 06/28/00 | 321.79 | 42.00 | 279.79 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.47f |
| MW5D | 09/26/00 | 321.79 | 45.05 | 276.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW5D | 12/28/00 | 321.79 | 44.44 | 277.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2f |
| MW5D | 03/28/01 | 321.80 | 43.90 | 277.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0f |
| MW5D | 06/25/01 | 321.80 | 48.19 | 273.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 09/26/01 | 321.80 | 55.78 | 266.02 | 0.00 | 1.3 | 1.9 | 0.55 | 2.7 | <50 | <2.5 |
| MW5D | 12/17/01 | 321.79 | 55.89 | 265.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5D | 03/18/02 | 321.79 | 54.60 | 267.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 06/17/02 | 321.79 | 54.92 | 266.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 09/16/02 | 321.79 | 59.66 | 262.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5D | 12/17/02 | 321.79 | 61.56 | 260.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 03/28/03 | 321.79 | 58.90 | 262.89 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 06/16/03 | 321.79 | 55.73 | 266.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 09/22/03 | 321.79 | 60.57 | 261.22 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 12/22/03 | 321.79 | 60.24 | 261.55 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|-------------------|
| MW5D | 03/23/04 | 321.79 | 58.65 | 263.14 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 06/21/04 | 321.79 | 57.54 | 264.25 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5D | 09/20/04 | 321.79 | 61.56 | 260.23 | 0.00 | <0.5 | 6.1 | 0.9 | 6.8 | <50 | <0.5 |
| MW5D | 12/20/04 | 321.79 | 58.58 | 263.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5D | 03/28/05 | 321.79 | 51.25 | 270.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5D | 06/20/05 | 321.79 | 44.76 | 277.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5D | 09/25/05 | 321.79 | 45.28 | 276.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/26/05 | 321.79 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.66 | <50 | <0.5f |
| MW5D | 12/21/05 | 321.79 | 39.90 | 281.89 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5D | 03/21/06 | 321.79 | 29.76 | 292.03 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| MW5D | 06/22/06 | 321.79 | 25.51 | 296.28 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW5S | 05/25/88 | 321.64 | 38.46 | 283.18 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <20 | NA |
| MW5S | 06/06/88 | 321.64 | 38.86 | 282.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/23/88 | 321.64 | 39.52 | 282.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/28/88 | 321.64 | 39.84 | 281.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/06/88 | 321.64 | 40.45 | 281.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/13/88 | 321.64 | 40.90 | 280.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/22/88 | 321.64 | 41.30 | 280.34 | 0.00 | 0.9 | 4.1 | 1.3 | 8.7 | 50 | NA |
| MW5S | 08/05/88 | 321.64 | 23.84 ^b | 297.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/12/88 | 321.64 | 42.21 | 279.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/26/88 | 321.64 | 42.55 | 279.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/07/88 | 321.64 | 42.94 | 278.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 12/07/88 | 321.64 | 44.67 | 276.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/09/89 | 321.64 | 43.19 | 278.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/08/89 | 321.64 | 42.11 | 279.53 | 0.00 | <0.5 | <0.5 | <0.5 | <1.0 | <20 | NA |
| MW5S | 04/26/89 | 321.64 | 41.84 | 279.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/30/89 | 321.64 | 43.95 | 277.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5S | 07/17/89 | 321.64 | 44.91 | 276.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/18/89 | 321.64 | 44.93 | 276.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/19/89 | 321.64 | 44.98 | 276.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/20/89 | 321.64 | 45.02 | 276.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 07/21/89 | 321.64 | 45.10 | 276.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/26/89 | 321.64 | 45.57 | 276.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/02/89 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 08/03/89 | 321.64 | 46.31 | 275.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/17/89 | 321.64 | 47.25 | 274.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/13/89 | 321.64 | 49.22 | 272.42 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 11/28/89 | 321.64 | 50.39 | 271.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/20/89 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 01/09/90 | 321.64 | 49.51 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/26/90 | 321.64 | 49.40 | 272.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/23/90 | 321.64 | 49.20 ^a | 272.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/23/90 | 321.64 | 49.20 | 272.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/26/90 | 321.64 | 48.89 ^a | 272.75 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 03/26/90 | 321.64 | 48.88 | 272.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/18/90 | 321.64 | 48.95 | 272.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 05/17/90 | 321.64 | 50.06 | 271.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/11/90 | 321.64 | 50.98 | 270.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/30/90 | 321.64 | 53.40 | 268.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/01/90 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 08/27/90 | 321.64 | 53.60 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/28/90 | 321.64 | 53.55 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/27/90 | 321.64 | 53.61 | 268.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 03/20/91 | 321.64 | 53.56 | 268.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/20/91 | 321.64 | 53.73 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW5S | 09/12/91 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/30/91 | 321.64 | 53.80 | 267.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/30/92 | 321.64 | 53.82 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/02/92 | 321.64 | 53.82 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/14/92 | 321.64 | 53.74 | 267.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 05/21/92 | 321.64 | 53.77 | 267.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/08/92 | 321.64 | 53.81 | 267.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/14/92 | 321.64 | 53.74 | 267.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/10/92 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/16/92 | 321.64 | 53.90 | 267.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 10/07/92 | 321.64 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5S | 11/09/92 | 321.64 | 53.87 | 267.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/10/92 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/26/93 | 321.64 | 53.38 | 268.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/16/93 | 321.64 | 53.44 | 268.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/11/93 | 321.64 | 53.28 | 268.36 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/12/93 | 321.64 | 53.42 | 268.22 | 0.00 | 11 | 5.9 | 13 | 48 | 220 | NA |
| MW5S | 06/01/93 | 321.64 | 53.56 | 268.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/15/93 | 321.64 | 53.00 | 268.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/15/93 | 321.64 | 53.60 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/29/93 | 321.64 | 53.62 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/30/93 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 10/28/93 | 321.64 | 54.62 | 267.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 11/23/93 | 321.64 | 53.62 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/10-11/94 | 321.64 | 53.61 | 268.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 05/04-05/94 | 321.64 | 53.52 | 268.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 09/01/94 ^c | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 11/16/94 | 321.64 | 53.05 | 268.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW5S | 09/01/94 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 11/16/94 | 321.64 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 02/15/95 | 321.64 | 50.55 | 271.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 05/09/95 | 321.64 | 44.96 | 276.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 08/21/95 | 321.64 | 41.77 | 279.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 11/30/95 | 321.64 | 39.95 | 281.69 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 03/28/96 | 321.64 | 36.80 | 284.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 05/31/96 | 321.64 | 35.28 | 286.36 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 08/28/96 | 321.64 | 39.46 | 282.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 11/18/96 | 321.64 | 39.47 | 282.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW5S | 02/28/97 | 321.64 | 34.44 | 287.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 05/23/97 | 321.64 | 34.72 | 286.92 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 09/23/97 | 321.64 | 39.09 | 282.55 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 12/30/97 | 321.64 | 37.83 | 283.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 03/24/98 | 321.64 | 32.76 | 288.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 06/15/98 | 321.64 | 30.46 | 291.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 09/11/98 | 321.64 | 36.04 | 285.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 12/09/98 | 321.64 | 33.00 | 288.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0f |
| MW5S | 03/31/99 | 321.64 | 29.20 | 292.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW5S | 06/30/99 | 321.64 | 35.08 | 286.56 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 08/03/99 | 321.64 | 38.62 | 283.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/24/99 | 320.52 | 42.89 | 277.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5S | 12/22/99 | 320.52 | 42.05 | 278.47 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW5S | 04/04/00 | 320.52 | 35.91 | 284.61 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW5S | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW5S | 06/28/00 | 320.52 | 40.75 | 279.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW5S | 09/26/00 | 320.52 | 44.34 | 276.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW5S | 12/28/00 | 320.52 | 43.95 | 276.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|-------------------|
| MW5S | 03/28/01 | 320.52 | 43.41 | 277.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0f |
| MW5S | 06/25/01 | 320.52 | 46.58 | 273.94 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 09/26/01 | 320.52 | 53.47 | 267.05 | 0.00 | 1.8 | 2.8 | 0.94 | 4.4 | <50 | <2.5 |
| MW5S | 12/17/01 | 320.52 | 53.52 | 267.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW5S | 03/18/02 | 320.52 | 53.25 | 267.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 06/17/02 | 320.52 | 53.49 | 267.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 09/16/02 | 320.52 | 53.62 | 266.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5S | 12/17/02 | 320.52 | 53.67 | 266.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 03/28/03 | 320.52 | 53.60 | 266.92 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 06/16/03 | 320.52 | 53.49 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/22/03 | 320.52 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW5S | 12/22/03 | 320.52 | 53.63 | 266.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/23/04 | 320.52 | 53.61 | 266.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 06/21/04 | 320.52 | 53.57 | 266.95 | 0.00 | <0.5 | 1.0 | <0.5 | 1.4 | <50 | <0.5f |
| MW5S ^l | 09/20/04 | 320.52 | 53.80 | 266.72 | 0.00 | <0.5 | 2.2 | <0.5 | 2.2 | <50 | <0.5 |
| MW5S ^l | 12/20/04 | 320.52 | 53.79 | 266.73 | 0.00 | <0.5 | 0.8 | <0.5 | 1.0 | <50 | <0.5 |
| MW5S | 03/28/05 | 320.52 | 51.76 | 268.76 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5S | 06/20/05 | 320.52 | 44.50 | 276.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5S | 09/25/05 | 320.52 | 44.97 | 275.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/26/05 | 320.52 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.52 | <50 | <0.5f |
| MW5S | 12/21/05 | 320.52 | 39.83 | 280.69 | 0.00 | <0.5 | <0.5 | <0.5 | 0.76 | <50 | <0.5f |
| MW5S | 03/21/06 | 320.52 | 29.57 | 290.95 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| MW5S | 06/22/06 | 320.52 | 25.26 | 295.26 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW6 | 05/11/88 | NM | 37.31 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 05/17/88 | NM | NM | NM | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW6 | 06/06/88 | NM | 38.70 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 06/23/88 | NM | 39.23 | NC | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW6 | 06/28/88 | NM | 39.74 | NC | 0.00 | 31.8 | 7.5 | 5.4 | 6.7 | 440 | NA |
| MW6 | 07/13/88 | NM | 40.78 | NC | 0.00 | 162.3 | 7.7 | 22.5 | 14.1 | 290 | NA |
| MW6 | 08/05/88 | NM | 41.72 | NC | 0.00 | 245 | 5.2 | 47.1 | 23.7 | 1,180 | NA |
| MW6 | 08/12/88 | NM | 42.14 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 08/17/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW6 | 08/26/88 | NM | 42.51 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 09/07/88 | NM | 42.85 | NC | 0.00 | 474 | 16 | 262 | 136 | 2,920 | NA |
| MW6 | 10/24/88 | | Well destroyed | | | | | | | | |
| MW7 | 07/13/88 | 321.27 | 40.50 | 280.77 | 0.00 | 860 | 1,910 | 710 | 4,420 | 16,700 | NA |
| MW7 | 07/22/88 | 321.27 | 41.85 ^a | 279.42 | 0.00 | 136 | 85 | 5 | 58 | 460 | NA |
| MW7 | 08/05/88 | 321.27 | 41.45 ^a | 279.82 | 0.00 | 73.3 | 52.8 | 2.3 | 28.1 | 270 | NA |
| MW7 | 08/12/88 | 321.27 | 42.69 | 278.58 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 09/07/88 | 321.27 | 42.60 | 278.67 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/07/88 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 01/17/89 | 321.27 | 43.20 | 278.07 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 02/09/89 | 321.27 | NM | NC | NM | 600 | 688 | 10 | 448 | 6,700 | NA |
| MW7 | 06/30/89 | 321.27 | NM | NC | NM | 180 | 50 | 13 | 40 | 1,100 | NA |
| MW7 | 08/02/89 | 321.27 | NM | NC | NM | 1.6 | <0.5 | <0.5 | 0.6 | 31 | NA |
| MW7 | 09/13/89 | 321.27 | NM | NC | NM | <0.5 | 2.6 | <0.5 | 12 | 87 | NA |
| MW7 | 10/12/89 | 321.27 | 49.93 | 271.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/28/89 | 321.27 | 57.61 ^a | 263.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 12/20/89 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW7 | 01/09/90 | 321.27 | 57.57 ^a | 263.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/90 | 321.27 | 57.54 ^a | 263.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/90 | 321.27 | 49.08 | 272.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/23/90 | 321.27 | 55.26 ^a | 266.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/23/90 | 321.27 | 48.93 | 272.34 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW7 | 03/26/90 | 321.27 | 57.52 ^a | 263.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/26/90 | 321.27 | 48.60 | 272.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 04/18/90 | 321.27 | 57.55 ^a | 263.72 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 05/17/90 | 321.27 | 57.40 ^a | 263.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/11/90 | 321.27 | 50.68 | 270.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 07/30/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 08/27/90 | 321.27 | 53.05 | 268.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/28/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/27/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/20/91 | 321.27 | 54.11 | 267.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/20/91 | 321.27 | 55.14 | 266.13 | 0.00 | <0.5 | 1.8 | 0.6 | 4.1 | 74 | NA |
| MW7 | 09/12/91 | 321.27 | 55.84 | 265.43 | 0.00 | 3.5 | <0.5 | 1.7 | 6.8 | <50 | NA |
| MW7 | 12/30/91 | 321.27 | 55.21 | 266.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 01/30/92 | 321.27 | 54.88 | 266.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/02/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/24/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 04/14/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 05/21/92 | 321.27 | 53.36 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/08/92 | 321.27 | 54.20 | 267.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 07/14/92 | 321.27 | 53.31 | 267.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 08/10/92 | 321.27 | 54.01 | 267.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/16/92 | 321.27 | 55.97 | 265.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 10/07/92 | 321.27 | 56.09 | 265.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/09/92 | 321.27 | 54.16 | 267.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 12/10/92 | 321.27 | 56.02 | 265.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/93 | 321.27 | 56.15 | 265.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/16/93 | 321.27 | 56.23 | 265.04 | 0.00 | 28 | 30 | 17 | 200 | 600 | NA |
| MW7 | 03/11/93 | 321.27 | 55.82 | 265.45 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW7 | 04/12/93 | 321.27 | 55.45 | 265.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/01/93 | 321.27 | 54.90 | 266.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 07/15/93 | 321.27 | 54.50 | 266.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 08/15/93 | 321.27 | 54.25 | 267.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/29/93 | 321.27 | 54.55 | 266.72 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/30/93 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 10/28/93 | 321.27 | 54.94 | 266.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/23/93 | 321.27 | 54.73 | 266.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/24/93 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 03/10-11-94 | 321.27 | 52.83 | 268.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 05/04-05/94 | 321.27 | 52.77 | 268.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 09/01/94 ^e | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 11/16/94 | 321.27 | 52.74 | 268.53 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 02/15/95 | 321.27 | 50.05 | 271.22 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 05/09/95 | 321.27 | 44.61 | 276.66 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW7 | 08/21/95 | 321.27 | 41.40 | 279.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.1 |
| MW7 | 11/30/95 | 321.27 | 39.64 | 281.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 03/28/96 | 321.27 | 36.42 | 284.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 05/31/96 | 321.27 | 34.87 | 286.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW7 | 08/28/96 | 321.27 | 39.11 | 282.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/18/96 | 321.27 | 39.10 | 282.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/28/97 | 321.27 | 34.03 | 287.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 05/23/97 | 321.27 | 34.36 | 286.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/23/97 | 321.27 | 38.66 | 282.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.4 |
| MW7 | 12/30/97 | 321.27 | 37.45 | 283.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/24/98 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 06/15/98 | 321.27 | 30.05 | 291.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/11/98 | 321.27 | 35.63 | 285.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW7 | 12/09/98 | 321.27 | 21.54 | 299.73 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/31/99 | 321.27 | 28.84 | 292.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW7 | 06/30/99 | 321.27 | 34.68 | 286.59 | 0.00 | 5.96 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 08/03/99 | 321.27 | 38.22 | 283.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/24/99 | 321.27 | 42.59 | 278.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 11.7f |
| MW7 | 12/22/99 | 321.27 | 41.69 | 279.58 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <5.0f |
| MW7 | 04/04/00 | 321.27 | 35.45 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW7 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW7 | 06/28/00 | 321.27 | 40.46 | 280.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.88f |
| MW7 | 09/26/00 | 321.27 | 44.00 | 277.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW7 | 12/28/00 | 321.27 | 44.63 | 276.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2f |
| MW7 | 03/28/01 | 321.27 | 43.04 | 278.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.17f |
| MW7 | 06/25/01 | 321.27 | 46.31 | 274.96 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 09/26/01 | 321.27 | 52.90 | 268.37 | 0.00 | 0.62 | 0.84 | <0.5 | 1.0 | <50 | <2.5 |
| MW7 | 12/17/01 | 321.27 | 53.17 | 268.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW7 | 03/18/02 | 321.27 | 53.10 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 06/17/02 | 321.27 | 53.12 | 268.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 8.2/6.40f |
| MW7 | 09/16/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/17/02 | 321.27 | 54.17 | 267.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/28/03 | 321.27 | 54.45 | 266.82 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 06/16/03 | 321.27 | 53.33 | 267.94 | 0.00 | -- | -- | -- | -- | -- | -- |
| MW7 | 06/17/03 | 321.27 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 09/22/03 | 321.27 | 54.57 | 266.70 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 12/22/03 | 321.27 | 54.70 | 266.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 03/23/04 | 321.27 | 54.36 | 266.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 06/21/04 | 321.27 | 53.92 | 267.35 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/22/04 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW7 | 09/20/04 | 321.27 | 55.09 | 266.18 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|-------------------|
| MW7 | 09/21/04 | 321.27 | NM | NC | NM | <0.5 | 2.1 | <0.5 | 3.6 | <50 | <0.5 |
| MW7 | 12/20/04 | 321.27 | 54.53 | 266.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 03/28/05 | 321.27 | 51.50 | 269.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW7 | 06/20/05 | 321.27 | 44.30 | 276.97 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW7 | 09/25/05 | 321.27 | 44.83 | 276.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW7 | 12/21/05 | 321.27 | 39.65 | 281.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW7 | 03/21/06 | 321.27 | 29.40 | 291.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/22/06 | 321.27 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| MW7 | 06/22/06 | 321.27 | 25.06 | 296.21 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW8 | 10/01/89 | 321.86 | 53.88 | 267.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 10/03/89 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 11/28/89 | 321.86 | 53.74 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/20/89 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.61 | <20 | NA |
| MW8 | 01/09/90 | 321.86 | 57.90 | 263.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 01/26/90 | 321.86 | 53.57 | 268.29 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 01/31/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.87 | <20 | NA |
| MW8 | 02/09/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 1.1 | <20 | NA |
| MW8 | (Blank) | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 02/23/90 | 321.86 | 52.16 | 269.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/26/90 | 321.86 | 52.80 ^a | 269.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | (Blank) | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 04/18/90 | 321.86 | 51.60 | 270.26 | 0.00 | <0.5 | 0.58 | <0.5 | 1.1 | <20 | NA |
| MW8 | 05/17/90 | 321.86 | 58.21 | 263.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 06/11/90 | 321.86 | 58.65 | 263.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 07/30/90 | 321.86 | 64.33 | 257.53 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/01/90 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 08/27/90 | 321.86 | 70.41 | 251.45 | 0.00 | <0.5 | <0.5 | <0.5 | 0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW8 | 09/28/90 | 321.86 | 71.93 | 249.93 | 0.00 | <0.5 | <0.5 | <0.5 | 0.5 | <50 | NA |
| MW8 | 12/27/90 | 321.86 | 66.60 | 255.26 | 0.00 | <0.5 | <0.5 | <0.5 | 0.6 | <50 | NA |
| MW8 | 03/20/91 | 321.86 | 60.75 | 261.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 06/20/91 | 321.86 | 88.77 | 233.09 | 0.00 | <0.5 | <0.5 | <0.5 | 0.6 | <50 | NA |
| MW8 | 09/12/91 | 321.86 | 103.17 | 218.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 10/14/91 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 12/30/91 | 321.86 | 81.15 | 240.71 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 01/30/92 | 321.86 | 81.69 | 240.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/02/92 | 321.86 | 78.45 | 243.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/24/92 | 321.86 | 76.55 | 245.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 04/14/92 | 321.86 | 75.56 | 246.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/21/92 | 321.86 | 86.99 | 234.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/08/92 | 321.86 | 91.69 | 230.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 07/14/92 | 321.86 | 94.65 | 227.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/10/92 | 321.86 | 95.02 | 226.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/16/92 | 321.86 | 91.90 | 229.96 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <50 | NA |
| MW8 | 10/07/92 | 321.86 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW8 | 11/09/92 | 321.86 | 84.35 | 237.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/10/92 | 321.86 | 82.20 | 239.66 | 0.00 | <0.5 | 0.6 | <0.5 | <0.5 | <50 | NA |
| MW8 | 01/26/93 | 321.86 | 78.63 | 243.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 02/16/93 | 321.86 | 76.90 | 244.96 | 0.00 | 0.7 | 0.6 | <0.5 | 2.3 | <50 | NA |
| MW8 | 03/11/93 | 321.86 | 74.39 | 247.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 04/12/93 | 321.86 | 71.20 | 250.66 | 0.00 | 26 | 7.3 | 11 | 38 | 230 | NA |
| MW8 | 06/01/93 | 321.86 | 68.04 | 253.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 07/15/93 | 321.86 | 78.05 | 243.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/15/93 | 321.86 | 78.45 | 243.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/29/93 | 321.86 | 73.64 | 248.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/30/93 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW8 | 10/28/93 | 321.86 | 67.53 | 254.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 11/23/93 | 321.86 | 64.68 | 257.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 11/24/93 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 03/10-11/94 | 321.86 | 59.26 | 262.60 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 05/04-05/94 | 321.86 | 56.84 | 265.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 09/01/94 ^e | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 11/16/94 | 321.86 | 55.47 | 266.39 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 02/15/95 | 321.86 | 52.00 | 269.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/09/95 | 321.86 | 46.60 | 275.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/12/95 | 321.86 | NM | NC | NM | 2.3 | 1.2 | 2.0 | 7.4 | <50 | NA |
| MW8 | 08/21/95 | 321.86 | 43.86 | 278.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 11/30/95 | 321.86 | 41.25 | 280.61 | 0.00 | <0.5 | <0.5 | 0.69 | 2.7 | <50 | <5.0 |
| MW8 | 03/28/96 | 321.86 | 37.71 | 284.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 05/31/96 | 321.86 | 36.71 | 285.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 08/28/96 | 321.86 | 42.80 | 279.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 11/18/96 | 321.86 | 40.78 | 281.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW8 | 02/28/97 | 321.86 | 35.14 | 286.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 02/28/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 02/28/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 05/23/97 | 321.86 | 36.41 | 285.45 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 05/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 05/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 09/23/97 | 321.86 | 41.22 | 280.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 09/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 09/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 12/30/97 | 321.86 | 39.81 | 282.05 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^D | 12/30/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^R | 12/30/97 | 321.86 | NM | NC | NM | <0.5 | 0.52 | <0.5 | <0.5 | <50 | 3.2f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|--------------|
| MW8 | 03/24/98 | 321.86 | 31.46 | 290.40 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 06/15/98 | 321.86 | 31.43 | 290.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 ^D | 06/15/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW8 | 09/11/98 | 321.86 | 38.73 | 283.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 09/11/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 12/09/98 | 321.86 | 28.96 | 292.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0f |
| MW8 ^D | 12/09/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0f |
| MW8 ^R | 12/09/98 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0f |
| MW8 | 03/31/99 | 321.86 | 25.05 | 296.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 ^D | 03/31/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 ^R | 03/31/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW8 | 06/30/99 | 321.86 | 42.62 | 279.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 06/30/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 13.1/1.18f,h |
| MW8 ^R | 06/30/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 08/03/99 | 321.86 | 51.59 | 270.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.672f |
| MW8 ^D | 08/03/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.659f |
| MW8 ^R | 08/03/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW8 | 09/24/99 | 321.86 | 50.95 | 270.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.777f |
| MW8 ^D | 09/24/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.776f |
| MW8 | 12/22/99 | 321.86 | 38.59 | 283.27 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW8 ^D | 12/22/99 | 321.86 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW8 ^R | 12/22/99 | 321.86 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW8 | 04/04/00 | 321.86 | 36.21 | 285.65 | 0.00 | <1 | <1 | <1 | <1 | <50 | 3.3/<5f |
| MW8 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW8 | 06/28/00 | 321.86 | 46.51 | 275.35 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW8 | 09/26/00 | 321.86 | 47.55 | 274.31 | 0.00 | <0.5 | <0.5 | <0.5 | 0.528 | <50 | <1f |
| MW8 | 12/28/00 | 321.86 | 45.68 | 276.18 | 0.00 | 1.03 | 1.25 | <0.5 | 1.76 | <50 | <2f |
| MW8 | 03/28/01 | 321.86 | 45.40 | 276.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.00f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|---------------------|----------------------|------------------------|-------------------|
| MW8 | 06/25/01 | 321.86 | 57.84 | 264.02 | 0.00 | 0.71 | 1.0 | <0.5 | 1.4 | <50 | <2.5 |
| MW8 | 09/26/01 | 321.86 | 60.08 | 261.78 | 0.00 | <0.5 | 0.53 | <0.5 | 0.75 | <50 | <2.5 |
| MW8 | 12/17/01 | 321.86 | 61.24 | 260.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 | 03/18/02 | 321.86 | 57.53 | 264.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/19/02 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 06/17/02 | 321.86 | 58.25 | 263.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 09/16/02 | 321.86 | 70.68 | 251.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW8 | 12/17/02 | 321.86 | 67.76 | 254.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 03/28/03 | 321.86 | 62.40 | 259.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 06/16/03 | 321.86 | 62.99 | 258.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 09/22/03 | 321.86 | 74.94 | 246.92 | 0.00 | <0.5 | 2.4 | <0.5 | 1.1 | <50 | <0.5 |
| MW8 | 12/22/03 | 321.86 | 67.09 | 254.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.7/0.5f |
| MW8 | 03/23/04 | 321.86 | 68.27 | 253.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.6/0.60f |
| MW8 | 06/21/04 | 321.86 | 62.18 | 259.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/22/04 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.80f |
| MW8 | 09/20/04 | 321.86 | 69.10 | 252.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/20/04 | 321.86 | 58.62 | 263.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW8 | 03/28/05 | 321.86 | 50.40 | 271.46 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/29/05 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW8 | 06/20/05 | 321.86 | 45.30 | 276.56 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/21/05 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.70f |
| MW8 | 09/25/05 | 321.86 | 46.46 | 275.40 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/26/05 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW8 | 12/21/05 | 321.86 | 39.15 | 282.71 | 0.00 | <0.5 | <0.5 | <0.5 | 0.78 | <50 | <0.5f |
| MW8 | 03/21/06 | 321.86 | 29.10 | 292.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/22/06 | 321.86 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| MW8 | 06/22/06 | 321.86 | 26.65 | 295.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/23/06 | 321.86 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW9 | 10/03/89 | 321.44 | NM | NC | NM | 1,000 | 9,200 | 3,000 | 13,000 | 89,000 | NA |
| MW9 | 10/12/89 | 321.44 | 50.24 | 271.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 11/28/89 | 321.44 | 50.59 | 270.85 | 0.10 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/01/89 | 321.44 | 50.32 | 271.12 | 0.02 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/07/89 | 321.44 | 50.13 | 271.31 | 0.16 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/13/89 | 321.44 | 49.91 | 271.53 | Slight Sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 12/20/89 | 321.44 | 49.78 | 271.66 | Slight Sheen | 6,300 | 31,000 | 9,500 | 55,000 | 190,000 | NA |
| MW9 | 01/02/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/09/90 | 321.44 | 49.39 | 272.05 | Slight Sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 01/25/90 | 321.44 | NM | NC | NM | 2,400 | 9,400 | 2,700 | 15,000 | 77,000 | NA |
| MW9 | 01/26/90 | 321.44 | 49.30 | 272.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 02/23/90 | 321.44 | 49.06 ^a | 272.38 | 0.00 | 1,200 | 7,100 | 2,300 | 14,000 | 97,000 | NA |
| MW9 | 02/23/90 | 321.44 | 49.05 | 272.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 03/26/90 | 321.44 | 48.75 ^a | 272.69 | 0.00 | 1,800 | 7,700 | 2,000 | 11,000 | 89,000 | NA |
| MW9 | 03/26/90 | 321.44 | 48.73 | 272.71 | Slight sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 04/18/90 | 321.44 | 48.81 | 272.63 | 0.00 | 2,000 | 7,500 | 2,500 | 16,000 | 110,000 | NA |
| MW9 | 05/17/90 | 321.44 | 49.96 | 271.48 | 0.00 | 1,500 | 5,700 | 2,300 | 14,000 | 81,000 | NA |
| MW9 | 06/11/90 | 321.44 | 51.58 | 269.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 06/20/90 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 430 | NA |
| MW9 | 07/30/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 08/27/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 09/28/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 12/27/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/20/91 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 06/20/91 | 321.44 | 49.63 | 271.81 | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 09/12/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 12/30/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW9 | 01/30/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/02/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/24/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 04/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 05/21/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 06/08/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 07/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 08/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 09/16/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 10/07/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/09/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 12/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/26/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 02/16/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 03/11/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 04/12/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 06/01/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 07/15/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 08/15/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 09/29/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 10/28/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/23/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 03/10-11/94 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 05/04-05/94 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/16/94 | 321.44 | 52.62 | 268.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 02/15/95 | 321.44 | 49.76 | 271.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW9 | 05/09/95 | 321.44 | 44.30 | 277.14 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW9 | 08/21/95 | 321.44 | 41.11 | 280.33 | 0.00 | 270 | 51 | 5.2 | 140 | 1,100 | <25 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|------------------------|----------------------|------------------------|--------------------------|------------------------|--------------|
| MW9 | 11/30/95 | 321.44 | 39.40 | 282.04 | 0.00 | 920 | 680 | 120 | 870 | 6,600 | <100 |
| MW9 | 03/28/96 | 321.44 | 36.13 | 285.31 | 0.00 | 72 | 28 | 1.8 | 49 | 360 | <10 |
| MW9 | 05/31/96 | 321.44 | 34.56 | 286.88 | 0.00 | 2,800 | 510 | <50 | 400 | 8,200 | <5.0 |
| MW9 | 08/28/96 | 321.44 | 38.80 | 282.64 | 0.00 | 1.6 | <0.5 | <0.5 | 9.6 | 160 | 28 |
| MW9 | 11/18/96 | 321.44 | 38.74 | 282.70 | 0.00 | 2,000 | 610 | 130 | 790 | 7,100 | <200 |
| MW9 | 02/28/97 | 321.44 | 33.74 | 287.70 | 0.00 | 2,900 | 2,600 | 280 | 2,400 | 22,000 | 4,200 |
| MW9 | 05/23/97 | 321.44 | 33.77 | 287.67 | 0.00 | 5,300 | 5,200 | 800 | 3,900 | 32,000 | 1,600 |
| MW9 | 09/23/97 | 320.68 | 38.17 | 282.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 20 |
| MW9 | 12/30/97 | 320.68 | 38.83 | 281.85 | 0.00 | 840 | 750 | 80 | 310 | 4,600 | 1,100f |
| MW9 | 03/24/98 | 320.68 | 31.32 | 289.36 | 0.00 | 11,000 | 16,000 | 1,200 | 6,200 | 62,000 | 7,000 |
| MW9 | 06/15/98 | 320.68 | 28.72 | 291.96 | 0.00 | 1.8 | 2.7 | <0.5 | 3.8 | <50 | 8.1 |
| MW9 | 09/11/98 | 320.68 | 31.52 | 289.16 | 0.00 | 1.5 | 0.97 | <0.5 | 1.1 | <50 | 7.1 |
| MW9 | 12/09/98 | 320.68 | 28.92 | 291.76 | 0.00 | 1.4 | 2.9 | <0.5 | <0.5 | <50 | 7.9f |
| MW9 | 03/31/99 | 320.68 | 27.77 | 292.91 | 0.00 | 2,560 | 4,100 | 118 | 3,090 | 18,400 | 3,850/4,950f |
| MW9 | 06/30/99 | 320.68 | 32.57 | 288.11 | 0.00 | 0.883 | 1.43 | <0.5 | 1.24 | <50 | 7.05/5.81f,h |
| MW9 | 08/03/99 | 320.68 | 36.24 | 284.44 | 0.00 | 1.20 | 1.70 | <0.5 | 0.60 | 91.1 | <0.5f |
| MW9 | 09/24/99 | 320.26 | 41.65 | 278.61 | 0.00 | 2.60/3.13 ¹ | 1.06 | <0.5 | 1.17 | <50 | 3.92f |
| MW9 | 12/22/99 | 320.26 | 40.55 | 279.71 | 0.00 | 860/870 ¹ | 380/380 ¹ | <5.0/<5.0 ⁱ | 2,190/2,170 ¹ | 7,300 | 4,300f |
| MW9 | 04/04/00 | 320.26 | 34.69 | 285.57 | 0.00 | 2.7 | 2.5 | <1 | 9 | <50 | 310/300f |
| MW9 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW9 | 06/28/00 | 320.26 | 39.31 | 280.95 | 0.00 | 111 | 2.98 | <0.5 | 14.9 | 207 | 488f |
| MW9 | 09/26/00 | 320.26 | 43.14 | 277.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 77.2f |
| MW9 | 11/03/00 | Well destroyed | | | | | | | | | |
| MW9A | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW9A | 12/28/00 | NM | 43.72 | NC | 0.00 | 14.5 | 3.75 | 26.4 | 37.4 | 1,040 | 65.5f |
| MW9A | 03/28/01 | 321.17 | 43.90 | 277.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0f |
| MW9A | 06/25/01 | 321.17 | 49.84 | 271.33 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW9A | 09/26/01 | 321.17 | 56.35 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 12/17/01 | 321.27 | 55.13 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/18/02 | 321.27 | 53.02 | 268.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 06/17/02 | 321.27 | 56.70 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 09/16/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 12/17/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 03/28/03 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 06/16/03 | 321.27 | 56.17 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 09/22/03 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 12/22/03 | 321.27 | 56.28 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/23/04 | 321.27 | 56.42 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 06/21/04 | 321.27 | 56.33 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 09/20/04 | 321.27 | 56.45 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 12/20/04 | 321.27 | 56.50 | NC ¹ | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/28/05 | 321.27 | 51.12 | 270.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/29/05 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.00f |
| MW9A | 06/20/05 | 321.27 | 44.03 | 277.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.60f |
| MW9A | 09/25/05 | 321.27 | 44.44 | 276.83 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW9A | 12/21/05 | 321.27 | 39.42 | 281.85 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW9A | 03/21/06 | 321.27 | 29.40 | 291.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/22/06 | 321.27 | NM | NC | NM | 22 | 9.0 | 26 | 56 | 420 | 230f |
| MW9A | 06/22/06 | 321.27 | 24.90 | 296.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 06/23/06 | 321.27 | NM | NC | NM | 15.6 | 6.51 | 16.2 | 27.7 | 456 | 266f |
| MW10 | 10/12/89 | 322.99 | 51.93 | 271.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 20 | NA |
| MW10 | 11/28/89 | 322.99 | 51.88 | 271.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/20/89 | 322.99 | 51.47 | 271.52 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 01/09/90 | 322.99 | 50.98 | 272.01 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW10 | 01/26/90 | 322.99 | 50.87 | 272.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/23/90 | 322.99 | 50.67 ^a | 272.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/23/90 | 322.99 | 50.65 | 272.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/26/90 | 322.99 | 50.36 ^a | 272.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 03/26/90 | 322.99 | 50.35 | 272.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/18/90 | 322.99 | 50.45 | 272.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/11/90 | 322.99 | 51.16 | 271.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 07/30/90 | 322.99 | 55.72 | 267.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 08/27/90 | 322.99 | 57.75 | 265.24 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW10 | 09/28/90 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 12/27/90 | 322.99 | 58.08 | 264.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/20/91 | 322.99 | 57.80 | 265.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/20/91 | 322.99 | 58.00 | 264.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/12/91 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 12/30/91 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 01/30/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/02/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/24/92 | 322.99 | 58.53 | 264.46 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/14/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 05/21/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 06/08/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 07/14/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 08/10/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/16/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 10/07/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 11/09/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 12/10/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 01/26/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW10 | 02/16/93 | 322.99 | 58.23 | 264.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/11/93 | 322.99 | 57.81 | 265.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/12/93 | 322.99 | 57.84 | 265.15 | 0.00 | 21 | 11 | 21 | 75 | 350 | NA |
| MW10 | 06/01/93 | 322.99 | 57.88 | 265.11 | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 07/15/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 08/15/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/29/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 10/28/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 11/23/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/10-11/94 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 05/04-05/94 | 322.99 | 57.21 | 265.78 | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/01/94 ^e | 322.99 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 11/16/94 | 322.99 | 54.82 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 02/15/95 | 322.99 | 51.90 | 271.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 05/09/95 | 322.99 | 46.32 | 276.67 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW10 | 08/21/95 | 322.99 | 43.06 | 279.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 11/30/95 | 322.99 | 41.34 | 281.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 03/28/96 | 322.99 | 38.15 | 284.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 05/31/96 | 322.99 | 36.61 | 286.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW10 | 08/28/96 | 322.99 | 40.86 | 282.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 11/18/96 | 322.99 | 40.90 | 282.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/28/97 | 322.99 | 35.75 | 287.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 05/23/97 | 322.99 | 36.07 | 286.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/23/97 | 322.99 | 40.41 | 282.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/30/97 | 322.99 | 38.20 | 284.79 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/24/98 | 322.99 | 34.12 | 288.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/15/98 | 322.99 | 31.79 | 291.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/11/98 | 322.99 | 35.40 | 287.59 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW10 | 12/09/98 | 322.99 | 34.32 | 288.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/31/99 | 322.99 | 30.55 | 292.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.0 |
| MW10 | 06/30/99 | 322.99 | 36.36 | 286.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 08/03/99 | 322.99 | 39.95 | 283.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/24/99 | 322.99 | 44.40 | 278.59 | 0.00 | <0.5 | <0.5 | <0.5 | 0.87 | <50 | 19.30f |
| MW10 | 12/22/99 | 322.99 | 43.39 | 279.60 | 0.00 | 9.5 | 5.3 | 3.9 | 25.1 | 140 | <5.0f |
| MW10 | 04/04/00 | 322.99 | 37.18 | 285.81 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW10 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW10 | 06/28/00 | 322.99 | 42.19 | 280.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW10 | 09/26/00 | 322.99 | 45.80 | 277.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.39f |
| MW10 | 12/28/00 | 322.99 | 45.41 | 277.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2f |
| MW10 | 03/28/01 | 322.99 | 44.89 | 278.10 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0f |
| MW10 | 06/25/01 | 322.99 | 48.13 | 274.86 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 09/26/01 | 322.99 | 56.45 | 266.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 12/17/01 | 322.99 | 56.61 | 266.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 03/18/02 | 322.99 | 54.99 | 268.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW10 | 06/17/02 | 322.99 | 55.36 | 267.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/18/02 | 322.99 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW10 | 09/16/02 | 322.99 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 12/17/02 | 322.99 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 03/28/03 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 06/16/03 | 322.99 | 56.89 | 266.10 | 0.00 | -- | -- | -- | -- | -- | -- |
| MW10 | 06/17/03 | 322.99 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW10 | 09/22/03 | 322.99 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 12/22/03 | 322.99 | 58.10 | 264.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/23/04 | 322.99 | 57.60 | 265.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/21/04 | 322.99 | 57.72 | 265.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/20/04 | 322.99 | 58.26 | 264.73 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|-------------------|
| MW10 | 12/20/04 | 322.99 | 57.94 | 265.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/28/05 | 322.99 | 53.31 | 269.68 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW10 | 06/20/05 | 322.99 | 47.93 | 275.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW10 | 09/25/05 | 322.99 | 46.50 | 276.49 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW10 | 12/21/05 | 322.99 | 41.24 | 281.75 | 0.00 | <0.5 | <0.5 | <0.5 | 0.76 | <50 | <0.5f |
| MW10 | 03/21/06 | 322.99 | 31.29 | 291.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/22/06 | 322.99 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| MW10 | 06/22/06 | 322.99 | 26.68 | 296.31 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW11 | 11/10/89 | 321.77 | 50.64 | 271.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/16/89 | 321.77 | NM | NC | NM | 4.1 | 9.4 | 0.74 | 20 | 150 | NA |
| MW11 | 11/28/89 | 321.77 | 50.51 | 271.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/20/89 | 321.77 | 51.47 | 270.30 | 0.00 | 7.2 | 7.5 | 2.9 | 13 | 150 | NA |
| MW11 | 01/09/90 | 321.77 | 49.68 | 272.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/26/90 | 321.77 | 49.55 | 272.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/23/90 | 321.77 | 49.37 ^a | 272.40 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/23/90 | 321.77 | 49.35 | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/26/90 | 321.77 | 49.03 ^a | 272.74 | 0.00 | <0.5 | <0.5 | <0.5 | 2.7 | 32 | NA |
| MW11 | 04/18/90 | 321.77 | 49.12 | 272.65 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/17/90 | 321.77 | 50.30 | 271.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/11/90 | 321.77 | 51.16 | 270.61 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/30/90 | 321.77 | 53.50 | 268.27 | 0.00 | <0.5 | <0.5 | <0.5 | 3.8 | 26 | NA |
| MW11 | 08/27/90 | 321.77 | 53.65 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/28/90 | 321.77 | 53.62 | 268.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/27/90 | 321.77 | 53.63 | 268.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/20/91 | 321.77 | 53.26 | 268.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/20/91 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/12/91 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-------------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| MW11 | 12/30/91 | 321.77 | 53.95 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/30/92 | 321.77 | 53.65 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/02/92 | 321.77 | 53.68 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/24/92 | 321.77 | 53.70 | 268.07 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 04/14/92 | 321.77 | 53.66 | 268.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/21/92 | 321.77 | 53.62 | 268.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/08/92 | 321.77 | 53.61 | 268.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/14/92 | 321.77 | 53.53 | 268.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 08/10/92 | 321.77 | 53.58 | 268.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/16/92 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 10/07/92 | 321.77 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 11/09/92 | 321.77 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 12/10/92 | 321.77 | 53.59 | 268.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/26/93 | 321.77 | 53.67 | 268.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/16/93 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/11/93 | 321.77 | 53.58 | 268.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 04/12/93 | 321.77 | 53.54 | 268.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 06/01/93 | 321.77 | 53.52 | 268.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/15/93 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 08/15/93 | 321.77 | 53.55 | 268.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/29/93 | 321.77 | 53.62 | 268.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/30/93 | 321.77 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 10/28/93 | 321.77 | 53.63 | 268.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/23/93 | 321.77 | 53.58 | 268.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/24/93 | 321.77 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 03/10-11/94 | 321.77 | 53.61 | 268.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/04-05/94 | 321.77 | 53.51 | 268.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/16/94 | 321.77 | 53.46 | 268.31 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| MW11 | 02/15/95 | 321.77 | 50.57 | 271.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 05/09/95 | 321.77 | 45.05 | 276.72 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW11 | 08/21/95 | 321.77 | 41.88 | 279.89 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.8 |
| MW11 | 11/30/95 | 321.77 | 40.04 | 281.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW11 | 03/28/96 | 321.77 | 36.90 | 284.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW11 | 05/31/96 | 321.77 | 35.34 | 286.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW11 | 08/28/96 | 321.77 | 39.56 | 282.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/18/96 | 321.77 | 39.56 | 282.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/28/97 | 321.77 | 34.50 | 287.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/23/97 | 321.77 | 34.80 | 286.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/23/97 | 321.77 | 39.18 | 282.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/30/97 | 321.77 | 37.94 | 283.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/24/98 | 321.77 | 32.86 | 288.91 | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 06/15/98 | 321.77 | 30.49 | 291.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/11/98 | 321.77 | 35.96 | 285.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/09/98 | 321.77 | 33.06 | 288.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/31/99 | 321.77 | 29.31 | 292.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.79/2.64f |
| MW11 | 06/30/99 | 321.77 | 35.15 | 286.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW11 | 08/03/99 | 321.77 | 38.65 | 283.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/24/99 | 321.73 | 43.08 | 278.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.93f |
| MW11 | 12/22/99 | 321.73 | 40.94 | 280.79 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW11 | 04/04/00 | 321.73 | 35.91 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW11 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW11 | 06/28/00 | 321.73 | 40.46 | 281.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW11 | 09/26/00 | 321.73 | 44.45 | 277.28 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW11 | 12/28/00 | 321.73 | 44.11 | 277.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.71f |
| MW11 | 03/28/01 | 321.73 | 43.60 | 278.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0f |
| MW11 | 06/25/01 | 321.73 | 46.78 | 274.95 | 0.00 | 3.0 | 7.3 | 2.0 | 11 | 59 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|-------------------|
| MW11 | 09/26/01 | 321.73 | 53.54 | 268.19 | 0.00 | 3.8 | 3.7 | 0.65 | 3.2 | <50 | <2.5 |
| MW11 | 12/17/01 | 321.73 | 53.56 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW11 | 03/18/02 | 321.73 | 53.50 | 268.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW11 | 06/17/02 | 321.73 | 53.67 | 268.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW11 | 09/16/02 | 321.73 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 12/17/02 | 321.73 | 53.20 | 268.53 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.7/0.70f |
| MW11 | 03/28/03 | 321.73 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 06/16/03 | 321.73 | 53.63 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/22/03 | 321.73 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 12/22/03 | 321.73 | 53.67 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 ^J | 03/23/04 | 321.73 | 53.64 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW11 | 06/21/04 | 321.73 | 53.57 | 268.16 | 0.00 | <0.5 | <0.5 | <0.5 | 2.4 | <50 | 0.5f |
| MW11 | 09/20/04 | 321.73 | 53.11 | 268.62 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 ^J | 12/20/04 | 321.73 | 53.45 | 268.28 | 0.00 | <0.5 | 3.6 | <0.5 | 1.2 | <50 | <0.5 |
| MW11 | 03/28/05 | 321.73 | 51.92 | 269.81 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW11 | 06/20/05 | 321.73 | 44.65 | 277.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW11 | 09/25/05 | 321.73 | 45.19 | 276.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW11 | 12/21/05 | 321.73 | 39.98 | 281.75 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW11 | 03/21/06 | 321.73 | 29.69 | 292.04 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| MW11 | 06/22/06 | 321.73 | 25.38 | 296.35 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW12 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW12 | 08/30/00 | Well destroyed | | | | | | | | | |
| MW12A | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW12A | 09/26/00 | NM | 48.26 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW12A | 12/28/00 | NM | 46.45 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2f |
| MW12A | 03/28/01 | 322.53 | 46.07 | 276.46 | 0.00 | 0.622 | 0.823 | <0.5 | 0.526 | <50 | <2.5/<1.0f |
| MW12A | 06/25/01 | 322.53 | 50.20 | 272.33 | 0.00 | <0.5 | 0.82 | <0.5 | 1.0 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|--------------------|-----------------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|---------------------|----------------------|------------------------|-------------------|
| MW12A | 09/26/01 | 322.53 | 60.83 | 261.70 | 0.00 | 1.6 | 2.0 | 0.5 | 2.6 | <50 | <2.5 |
| MW12A | 12/17/01 | 322.62 | 62.20 | 260.42 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW12A | 03/18/02 | 322.62 | 58.35 | 264.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 06/17/02 | 322.62 | 58.85 | 263.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 09/16/02 | 322.62 | 71.56 | 251.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW12A | 12/17/02 | 322.62 | 68.54 | 254.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 03/28/03 | 322.62 | 62.78 | 259.84 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 06/16/03 | 322.62 | 63.85 | 258.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A ^J | 09/22/03 | 322.62 | 76.30 | 246.32 | 0.00 | <0.5 | 2.3 | <0.5 | 1.9 | <50 | <0.5 |
| MW12A | 12/22/03 | 322.62 | 88.71 | 233.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 03/23/04 | 322.62 | 68.16 | 254.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 06/21/04 | 322.62 | 63.12 | 259.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW12A | 09/20/04 | 322.62 | 70.15 | 252.47 | 0.00 | <0.5 | 4.2 | 0.6 | 4.9 | <50 | <0.5 |
| MW12A | 12/20/04 | 322.62 | 59.00 | 263.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A | 03/28/05 | 322.62 | 51.18 | 271.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW12A | 06/20/05 | 322.62 | 45.99 | 276.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW12A | 09/25/05 | 322.62 | 47.00 | 275.62 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW12A | 09/26/05 | 322.62 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW12A | 12/21/05 | 322.62 | 39.84 | 282.78 | 0.00 | <0.5 | 0.69 | <0.5 | 1.34 | <50 | <0.5f |
| MW12A | 03/21/06 | 322.62 | 30.73 | 291.89 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| MW12A | 06/22/06 | 322.62 | 27.28 | 295.34 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW13 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW13 | 09/26/00 | NM | 45.62 | NC | 0.00 | 0.504 | 0.594 | <0.5 | 0.982 | <50 | 1.62f |
| MW13 | 12/28/00 | NM | 45.15 | NC | 0.00 | 1.19 | 1.05 | <0.5 | 1.25 | <50 | 2.17f |
| MW13 | 03/28/01 | 322.62 | 44.57 | 278.05 | 0.00 | 0.769 | 1.45 | <0.5 | 0.594 | <50 | <2.5/<1.0f |
| MW13 | 06/25/01 | 322.62 | 48.24 | 274.38 | 0.00 | <0.5 | 1.1 | <0.5 | 1.1 | <50 | <2.5 |
| MW13 | 09/26/01 | 322.62 | 56.05 | 266.57 | 0.00 | 1.3 | 1.7 | 0.54 | 3.0 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|---------------------|----------------------|------------------------|-------------------|
| MW13 | 12/17/01 | 322.71 | 56.40 | 266.31 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW13 | 03/18/02 | 322.71 | 55.20 | 267.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 06/17/02 | 322.71 | 55.38 | 267.33 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 09/16/02 | 322.71 | 59.80 | 262.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW13 | 12/17/02 | 322.71 | 62.05 | 260.66 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 03/28/03 | 322.71 | 59.50 | 263.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 06/16/03 | 322.71 | 56.33 | 266.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 09/22/03 | 322.71 | 60.71 | 262.00 | 0.00 | <0.5 | 2.3 | <0.5 | 2.0 | <50 | <0.5 |
| MW13 | 12/22/03 | 322.71 | 60.83 | 261.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 03/23/04 | 322.71 | 59.21 | 263.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 06/21/04 | 322.71 | 57.99 | 264.72 | 0.00 | <0.5 | 0.5 | <0.5 | 0.9 | <50 | <0.5f |
| MW13 | 09/20/04 | 322.71 | 61.78 | 260.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 12/20/04 | 322.71 | 59.52 | 263.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 03/28/05 | 322.71 | 52.10 | 270.61 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW13 | 06/20/05 | 322.71 | 45.51 | 277.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW13 | 09/25/05 | 322.71 | 45.97 | 276.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW13 | 09/26/05 | 322.71 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW13 | 12/21/05 | 322.71 | 40.70 | 282.01 | 0.00 | <0.5 | 0.97 | <0.5 | 0.80 | <50 | <0.5f |
| MW13 | 03/21/06 | 322.71 | 31.51 | 291.20 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| MW13 | 06/22/06 | 322.71 | 26.16 | 296.55 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW14 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| MW14 | 09/26/00 | NM | 46.90 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW14 | 12/28/00 | NM | 45.09 | NC | 0.00 | 2.04 | <0.5 | 0.740 | 1.78 | <50 | <2f |
| MW14 | 03/28/01 | 321.16 | 44.70 | 276.46 | 0.00 | 0.516 | 0.978 | <0.5 | 0.919 | <50 | <2.5/<1.0f |
| MW14 | 06/25/01 | 321.16 | 56.74 | 264.42 | 0.00 | <0.5 | 0.66 | <0.5 | 0.87 | <50 | <2.5 |
| MW14 | 09/26/01 | 321.16 | 59.43 | 261.73 | 0.00 | 3.4 | 4.1 | 1.1 | 5.3 | <50 | <2.5 |
| MW14 | 12/17/01 | 321.24 | 60.78 | 260.46 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|-------------------|
| MW14 | 03/18/02 | 321.24 | 57.50 | 263.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 06/17/02 | 321.24 | 57.51 | 263.73 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 09/16/02 | 321.24 | 70.06 | 251.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW14 | 12/17/02 | 321.24 | 67.05 | 254.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 03/28/03 | 321.24 | 61.70 | 259.54 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 06/16/03 | 321.24 | 62.34 | 258.90 | 0.00 | -- | -- | -- | -- | -- | -- |
| MW14 | 06/17/03 | 321.24 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 ^d | 09/22/03 | 321.24 | 74.50 | 246.74 | 0.00 | <0.5 | 0.9 | <0.5 | 0.8 | <50 | <0.5 |
| MW14 | 12/22/03 | 321.24 | 66.61 | 254.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 03/23/04 | 321.24 | 66.91 | 254.33 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 06/21/04 | 321.24 | 61.18 | 260.06 | 0.00 | <0.5 | 0.6 | <0.5 | 0.8 | <50 | <0.5f |
| MW14 | 09/20/04 | 321.24 | 68.51 | 252.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW14 | 09/21/04 | 321.24 | NM | NC | NM | <0.5 | 5.0 | 0.7 | 5.9 | <50 | <0.5 |
| MW14 | 12/20/04 | 321.24 | 57.61 | 263.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW14 | 03/28/05 | 321.24 | 49.81 | 271.43 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW14 | 06/20/05 | 321.24 | 44.62 | 276.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW14 | 09/25/05 | 321.24 | 45.77 | 275.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW14 | 09/26/05 | 321.24 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW14 | 12/21/05 | 321.24 | 38.37 | 282.87 | 0.00 | <0.5 | <0.5 | <0.5 | 0.75 | <50 | <0.5f |
| MW14 | 03/21/06 | 321.24 | 29.36 | 291.88 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| MW14 | 06/22/06 | 321.24 | 25.95 | 295.29 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| OW1 | 09/24/99 | 322.45 | 10.37 | 312.08 | 0.00 | 2.10 | 1.41 | <0.5 | 7.22 | 119 | 7,810f |
| OW1 | 12/22/99 | 322.45 | 10.93 | 311.52 | 0.00 | 12 | <5.0 | <5.0 | 5.2 | 360 | 44,000f |
| OW1 | 04/04/00 | 322.45 | 10.83 | 311.62 | 0.00 | 1 | <1 | <1 | <1 | 120 | 5,300/6,800f |
| OW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| OW1 | 06/28/00 | 322.45 | 11.91 | 310.54 | 0.00 | 1.20 | <1 | <1 | <1 | <100 | 1,530f |
| OW1 | 09/26/00 | 322.45 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|---------------------|----------------------|------------------------|---------------|
| OW1 | 12/28/00 | 322.45 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 03/28/01 | 321.44 | 9.65 | 311.79 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 8.27/7.97f |
| OW1 | 06/25/01 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 09/26/01 | 321.44 | 11.37 | 310.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 250/220f |
| OW1 | 12/17/01 | 321.44 | 9.28 | 312.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.0f |
| OW1 | 03/18/02 | 321.44 | 11.05 | 310.39 | 0.00 | 0.70 | 0.70 | <0.5 | <0.5 | <50 | 13.7/14.5f |
| OW1 | 06/17/02 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 09/16/02 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 12/17/02 | 321.44 | 9.24 | 312.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.1/4.80f |
| OW1 | 03/28/03 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 06/16/03 | 321.44 | 11.40 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 09/22/03 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 12/22/03 | 321.44 | 9.65 | 311.79 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| OW1 | 03/23/04 | 321.44 | 10.56 | 310.88 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 06/21/04 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 09/20/04 | 321.44 | 10.69 | 310.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 12/20/04 | 321.44 | 10.66 | 310.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 03/28/05 | 321.44 | 8.50 | 312.94 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 03/29/05 | 321.44 | NM | NC | NM | <0.5 | 0.6 | <0.5 | <0.5 | <50 | <0.5f |
| OW1 | 06/20/05 | 321.44 | 10.44 | 311.00 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 06/21/05 | 321.44 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| OW1 | 09/25/05 | 321.44 | 10.51 | 310.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| OW1 | 12/21/05 | 321.44 | 10.35 | 311.09 | 0.00 | <0.5 | 0.86 | <0.5 | 0.54 | <50 | <0.5f |
| OW1 | 03/21/06 | 321.44 | 9.01 | 312.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 03/22/06 | 321.44 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| OW1 | 06/22/06 | 321.44 | 9.49 | 311.95 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | 0.560f |
| OW2 | 09/24/99 | 321.55 | 9.48 | 312.07 | 0.00 | 31.1 | <0.5 | <0.5 | 20.6 | 275 ^B | 177,000f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|------------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|--------------|
| OW2 | 12/22/99 | 321.55 | 10.13 | 311.42 | 0.00 | <5.0 | <5.0 | <5.0 | 5.2 | 410 | 85,000f |
| OW2 | 04/04/00 | 321.55 | 10.00 | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| OW2 | 06/28/00 | 321.55 | 11.00 | 310.55 | 0.00 | <50 | <50 | <50 | <50 | <5,000 | 45,400f |
| OW2 | 09/26/00 | 321.55 | 11.11 | 310.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,690f |
| OW2 | 12/28/00 | 321.55 | 11.11 | 310.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4,520f |
| OW2 | 03/28/01 | 321.33 | 6.59 | 314.74 | 0.00 | 3.92 | 1.16 | 0.692 | 2.71 | <50 | 9,130/5,650f |
| OW2 | 06/25/01 | 321.33 | 11.93 | 309.40 | 0.00 | <2.0 | <2.0 | <2.0 | 3.1 | <200 | 4,000/4,000f |
| OW2 | 09/26/01 | 321.33 | 12.01 | 309.32 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 160/130f |
| OW2 | 12/17/01 | 321.55 | 5.96 | 315.59 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,300/630f |
| OW2 | 03/18/02 | 321.55 | 10.96 | 310.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 03/19/02 | 321.55 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 1,290 | 1,560/1,720f |
| OW2 | 06/17/02 | 321.55 | 11.78 | 309.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 06/18/02 | 321.55 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 1,310 | 1,910/1,800f |
| OW2 | 09/16/02 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 12/17/02 | 321.55 | 6.14 | 315.41 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.3/5.00f |
| OW2 | 03/28/03 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 06/16/03 | 321.55 | 12.08 | 309.47 | 0.00 | -- | -- | -- | -- | -- | -- |
| OW2 ¹ | 06/17/03 | 321.55 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | 587 | 552/575f |
| OW2 | 09/22/03 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 12/22/03 | 321.55 | 9.46 | 312.09 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 50.2/59.6f |
| OW2 | 03/23/04 | 321.55 | 10.42 | 311.13 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.4/3.70f |
| OW2 | 06/21/04 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 09/20/04 | 321.55 | 12.22 | 309.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 12/20/04 | 321.55 | 10.50 | 311.05 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| OW2 | 03/28/05 | 321.55 | 8.25 | 313.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 03/29/05 | 321.55 | NM | NC | NM | <0.5 | <0.5 | <0.5 | 0.6 | <50 | 8.50f |
| OW2 | 06/20/05 | 321.55 | 10.31 | 311.24 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|---------------|
| OW2 | 06/21/05 | 321.55 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| OW2 | 09/25/05 | 321.55 | 10.40 | 311.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| OW2 | 12/21/05 | 321.55 | 10.24 | 311.31 | 0.00 | <0.5 | <0.5 | <0.5 | 0.82 | <50 | <0.5f |
| OW2 | 03/21/06 | 321.55 | 8.87 | 312.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 03/22/06 | 321.55 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 2.5f |
| OW2 | 06/22/06 | 321.55 | 9.75 | 311.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 06/23/06 | 321.55 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | 0.650f |
| PMW1 | 12/22/99 | 322.75 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| PMW1 | 04/04/00 | 322.75 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW1 | 06/28/00 | 322.75 | 13.72 | 309.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| PMW1 | 09/26/00 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/28/00 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/28/01 | 322.74 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/25/01 | 322.74 | 15.09 | 307.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW1 | 09/26/01 | 322.74 | 15.56 | 307.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/17/01 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/18/02 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/17/02 | 322.75 | 14.91 | 307.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 09/16/02 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/17/02 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/28/03 | 322.75 | 13.25 | 309.50 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW1 | 06/16/03 | 322.75 | 13.90 | 308.85 | 0.00 | -- | -- | -- | -- | -- | -- |
| PMW1 | 06/17/03 | 322.75 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.6/<0.5f |
| PMW1 | 09/22/03 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/22/03 | 322.75 | 12.69 | 310.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW1 | 03/23/04 | 322.75 | 13.42 | 309.33 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|-------------------|
| PMW1 | 06/21/04 | 322.75 | 15.35 | 307.40 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 09/20/04 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/20/04 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/28/05 | 322.75 | 14.67 | 308.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/20/05 | 322.75 | 12.05 | 310.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 09/25/05 | 322.75 | 11.47 | 311.28 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW1 | 12/21/05 | 322.75 | 11.82 | 310.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW1 | 03/21/06 | 322.75 | 12.55 | 310.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/22/06 | 322.75 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| PMW1 | 06/22/06 | 322.75 | 11.29 | 311.46 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| PMW2 | 12/22/99 | 322.37 | 12.85 | 309.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 04/04/00 | 322.37 | 10.65 | 311.72 | 0.00 | <1 | <1 | <1 | <1 | <50 | 740/720f |
| PMW2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW2 | 06/28/00 | 322.37 | 11.50 | 310.87 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,570f |
| PMW2 | 09/26/00 | 322.37 | 12.36 | 310.01 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 157f |
| PMW2 | 12/28/00 | 322.37 | 11.85 | 310.52 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 445 | 234f |
| PMW2 | 03/28/01 | 322.07 | 10.68 | 311.39 | 0.00 | <0.5 | 0.632 | <0.5 | 1.88 | <50 | 400/284f |
| PMW2 | 06/25/01 | 322.07 | 12.10 | 309.97 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.6/5.7f |
| PMW2 | 09/26/01 | 322.07 | 12.26 | 309.81 | 0.00 | 1.6 | 2.9 | 1.0 | 4.7 | <50 | 59/46f |
| PMW2 | 12/17/01 | 322.37 | 10.08 | 312.29 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 23/10f |
| PMW2 | 03/18/02 | 322.37 | 11.90 | 310.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/19/02 | 322.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.50/1.8f |
| PMW2 | 06/17/02 | 322.37 | 13.00 | 309.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 06/18/02 | 322.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.6/4.30f |
| PMW2 | 09/16/02 | 322.37 | 14.73 | 307.64 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW2 | 12/17/02 | 322.37 | 14.14 | 308.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.5/<0.5f |
| PMW2 | 03/28/03 | 322.37 | 13.05 | 309.32 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.4/6.50f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|---------------|
| PMW2 | 06/16/03 | 322.37 | 13.89 | 308.48 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 09/22/03 | 322.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW2 | 12/22/03 | 322.37 | 10.86 | 311.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW2 | 03/23/04 | 322.37 | 11.33 | 311.04 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 13.0/11.2f |
| PMW2 | 06/21/04 | 322.37 | 14.09 | 308.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 06/22/04 | 322.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.70f |
| PMW2 | 09/20/04 | 322.37 | 15.39 | 306.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 12/20/04 | 322.37 | 14.93 | 307.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/28/05 | 322.37 | 9.62 | 312.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/29/05 | 322.37 | NM | NC | NM | <0.5 | 0.9 | <0.5 | 1.4 | <50 | 7.50f |
| PMW2 | 06/20/05 | 322.37 | 11.10 | 311.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 06/21/05 | 322.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW2 | 09/25/05 | 322.37 | 12.11 | 310.26 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 29.7f |
| PMW2 | 12/21/05 | 322.37 | 13.52 | 308.85 | 0.00 | <0.5 | <0.5 | <0.5 | 0.72 | <50 | 7.78f |
| PMW2 | 03/21/06 | 322.37 | 14.37 | 308.00 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/22/06 | 322.37 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| PMW2 | 06/22/06 | 322.37 | 11.74 | 310.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 06/23/06 | 322.37 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | 0.940f |
| PMW3 | 12/22/99 | 321.27 | 12.61 | 308.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 04/04/00 | 321.27 | 9.78 | 311.49 | 0.00 | <1 | <1 | <1 | <1 | <50 | 250/310f |
| PMW3 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW3 | 06/28/00 | 321.27 | 10.52 | 310.75 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 31.5f |
| PMW3 | 09/26/00 | 321.27 | 10.39 | 310.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 13.6f |
| PMW3 | 12/28/00 | 321.27 | 12.20 | 309.07 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2f |
| PMW3 | 03/28/01 | 321.27 | 9.37 | 311.90 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.08f |
| PMW3 | 06/25/01 | 321.27 | 12.47 | 308.80 | 0.00 | 2.1 | 6.8 | 2.4 | 11 | 63 | <2.5 |
| PMW3 | 09/26/01 | 321.27 | 9.81 | 311.46 | 0.00 | 2.0 | 3.7 | 1.4 | 5.9 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|---------------------|----------------------|------------------------|-------------------|
| PMW3 | 12/17/01 | 321.27 | 7.16 | 314.11 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW3 | 03/18/02 | 321.27 | 9.89 | 311.38 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.30/0.7f |
| PMW3 | 06/17/02 | 321.27 | 10.35 | 310.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 06/18/02 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 09/16/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW3 | 12/17/02 | 321.27 | 7.76 | 313.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 03/28/03 | 321.27 | 11.00 | 310.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 06/16/03 | 321.27 | 10.76 | 310.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 09/22/03 | 321.27 | 10.17 | 311.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 12/22/03 | 321.27 | 9.11 | 312.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 03/23/04 | 321.27 | 10.27 | 311.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 06/21/04 | 321.27 | 10.94 | 310.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 06/22/04 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW3 | 09/20/04 | 321.27 | 10.44 | 310.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 09/21/04 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.5/1.30f |
| PMW3 | 12/20/04 | 321.27 | 10.61 | 310.66 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 03/28/05 | 321.27 | 8.36 | 312.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 03/29/05 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW3 | 06/20/05 | 321.27 | 10.09 | 311.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 06/21/05 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW3 | 09/25/05 | 321.27 | 10.08 | 311.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW3 | 12/21/05 | 321.27 | 10.20 | 311.07 | 0.00 | <0.5 | 0.89 | <0.5 | 0.80 | <50 | 3.67f |
| PMW3 | 03/21/06 | 321.27 | 11.01 | 310.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 03/22/06 | 321.27 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| PMW3 | 06/22/06 | 321.27 | 9.79 | 311.48 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| PMW4 | 12/22/99 | 321.37 | 15.32 | 306.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 04/04/00 | 321.37 | 10.60 | 310.77 | 0.00 | <1 | <1 | <1 | <1 | <50 | 28/27f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|---------------------|----------------------|------------------------|-------------|
| PMW4 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW4 | 06/28/00 | 321.37 | 14.00 | 307.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.73f |
| PMW4 | 09/26/00 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/28/00 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/28/01 | 321.37 | 14.11 | 307.26 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.11f |
| PMW4 | 06/25/01 | 321.37 | 15.07 | 306.30 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW4 | 09/26/01 | 321.37 | 14.11 | 307.26 | 0.00 | 7.4 | 13 | 4.2 | 18 | 110 | <2.5 |
| PMW4 | 12/17/01 | 321.37 | 11.86 | 309.51 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW4 | 03/18/02 | 321.37 | 14.17 | 307.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/19/02 | 321.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW4 | 06/17/02 | 321.37 | 15.55 | 305.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 09/15/02 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/17/02 | 321.37 | 15.22 | 306.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW4 | 03/28/03 | 321.37 | 14.95 | 306.42 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW4 | 06/16/03 | 321.37 | 14.80 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 09/22/03 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/22/03 | 321.37 | 15.28 | 306.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/23/04 | 321.37 | 14.40 | 306.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 06/21/04 | 321.37 | 15.32 | 306.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 06/22/04 | 321.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW4 | 09/20/04 | 321.37 | 15.50 | 305.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 09/21/04 | 321.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW4 | 12/20/04 | 321.37 | 13.52 | 307.85 | 0.00 | <0.5 | 0.7 | <0.5 | 0.7 | <50 | <0.5 |
| PMW4 | 03/28/05 | 321.37 | 10.30 | 311.07 | 0.00 | <0.5 | 0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW4 | 06/20/05 | 321.37 | 12.91 | 308.46 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 06/21/05 | 321.37 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW4 | 09/25/05 | 321.37 | 14.55 | 306.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/21/05 | 321.37 | 13.37 | 308.00 | 0.00 | <0.5 | 1.17 | <0.5 | 1.83 | <50 | <0.5f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|-------------------|
| PMW4 | 03/21/06 | 321.37 | 14.12 | 307.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/22/06 | 321.37 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50f |
| PMW4 | 06/22/06 | 321.37 | 11.39 | 309.98 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| PMW5 | 12/22/99 | 320.04 | 13.19 | 306.85 | 0.00 | 1.0 | <1.0 | <1.0 | <1.0 | <50 | 810f |
| PMW5 | 04/04/00 | 320.04 | 9.61 | 310.43 | 0.00 | <1 | <1 | <1 | <1 | <50 | 680/890f |
| PMW5 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW5 | 06/28/00 | 320.04 | 10.10 | 309.94 | 0.00 | 1.79 | <0.5 | <0.5 | <0.5 | <50 | 629f |
| PMW5 | 09/26/00 | 320.04 | 12.15 | 307.89 | 0.00 | 1.83 | <0.5 | <0.5 | <0.5 | <50 | 743f |
| PMW5 | 12/28/00 | 320.04 | 12.48 | 307.56 | 0.00 | 1.93 | <0.5 | <0.5 | <0.5 | <50 | 919f |
| PMW5 | 03/28/01 | 320.04 | 6.90 | 313.14 | 0.00 | 1.38 | 0.790 | <0.5 | <0.5 | <50 | 420/304f |
| PMW5 | 06/25/01 | 320.04 | 11.74 | 308.30 | 0.00 | 1.1 | <0.5 | <0.5 | <0.5 | <50 | 540/560f |
| PMW5 | 09/26/01 | 320.04 | 12.30 | 307.74 | 0.00 | 3.8 | 3.6 | 1.2 | 5.9 | <50 | 500/440f |
| PMW5 | 12/17/01 | 320.04 | 8.89 | 311.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 230/94f |
| PMW5 | 03/18/02 | 320.04 | 10.70 | 309.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 03/19/02 | 320.04 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 179 | 152/35f |
| PMW5 | 06/17/02 | 320.04 | 12.82 | 307.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/18/02 | 320.04 | NM | NC | NM | 1.1 | 0.5 | <0.5 | <0.5 | 167 | 260/226f |
| PMW5 | 09/16/02 | 320.04 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW5 | 12/17/02 | 320.04 | 13.05 | 306.99 | 0.00 | 1.2 | <0.5 | <0.5 | <0.5 | 172 | 228/192f |
| PMW5 | 03/28/03 | 320.04 | 14.95 | 305.09 | 0.00 | 0.80 | <0.5 | <0.5 | <0.5 | 192 | 234/244f |
| PMW5 | 06/16/03 | 320.04 | 12.94 | 307.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 09/22/03 | 320.04 | 14.10 | 305.94 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 12/22/03 | 320.04 | 13.55 | 306.49 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 03/23/04 | 320.04 | 10.85 | 309.19 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 34.7/34.5f |
| PMW5 | 06/21/04 | 320.04 | 13.25 | 306.79 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/22/04 | 320.04 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 18.8f |
| PMW5 | 09/20/04 | 320.04 | 13.95 | 306.09 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-------------------|-----------------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|--------------|
| PMW5 ^f | 09/21/04 | 320.04 | NM | NC | NM | <0.5 | 5.7 | 0.9 | 6.8 | <50 | <0.5 |
| PMW5 ^f | 12/20/04 | 320.04 | 13.89 | 306.15 | 0.00 | <0.5 | 1.1 | <0.5 | 1.4 | <50 | 1.2/1.47f |
| PMW5 | 03/28/05 | 320.04 | 9.98 | 310.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 34.0f |
| PMW5 | 06/20/05 | 320.04 | 10.40 | 309.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/21/05 | 320.04 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 46.0f |
| PMW5 | 09/25/05 | 320.04 | 12.24 | 307.80 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 70.1f |
| PMW5 | 12/21/05 | 320.04 | 13.29 | 306.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 03/21/06 | 320.04 | 14.03 | 306.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 ^f | 03/22/06 | 320.04 | NM | NC | NM | <0.50 | 0.84 | <0.50 | <0.50 | <50 | 1.5f |
| PMW5 | 06/22/06 | 320.04 | 9.02 | 311.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/23/06 | 320.04 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | 109 | 40.6f |
| PMW6 | 12/22/99 | 321.38 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| PMW6 | 04/04/00 | 321.38 | 15.10 | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| PMW6 | 06/28/00 | 321.38 | 14.60 | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/26/00 | 321.38 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/28/00 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/28/01 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/25/01 | 321.38 | 14.82 | 306.56 | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW6 | 09/26/01 | 321.38 | 15.42 | 305.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/17/01 | 321.38 | 15.12 | 306.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/18/02 | 321.38 | 15.51 | 305.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/17/02 | 321.38 | 15.56 | 305.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/16/02 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/17/02 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/28/03 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/16/03 | 321.38 | 14.88 | NC | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|-------------------|
| PMW6 | 09/22/03 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/22/03 | 321.38 | 15.48 | 305.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/23/04 | 321.38 | 14.39 | 306.99 | 0.00 | 0.50 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW6 | 06/21/04 | 321.38 | 15.45 | 305.93 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/22/04 | 321.38 | NM | NC | NM | <0.5 | 0.6 | <0.5 | 0.8 | <50 | <0.5f |
| PMW6 | 09/20/04 | 321.38 | 15.57 | 305.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/20/04 | 321.38 | 15.56 | 305.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/28/05 | 321.38 | 14.44 | 306.94 | 0.00 | <0.5 | 0.7 | <0.5 | 0.9 | <50 | <0.5f |
| PMW6 | 06/20/05 | 321.38 | 14.67 | 306.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/25/05 | 321.38 | 15.36 | 306.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/21/05 | 321.38 | 15.32 | 306.06 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/21/06 | 321.38 | 14.43 | 306.95 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/22/06 | 321.38 | NM | NC | NM | <0.50 | <0.50 | <0.50 | 0.79 | <50 | <0.50f |
| PMW6 | 06/22/06 | 321.38 | 14.59 | 306.79 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| VR1 | 03/24/92 | NM | NM | NC | NM | 1.7 | <0.5 | <0.5 | <0.5 | <50 | NA |
| VR1 | 06/30/99 | NM | 19.52 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.83/7.31f,h |
| VR1 | 08/03/99 | NM | 19.53 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 2.49f |
| VR1 | 09/24/99 | 321.00 | 19.73 | 301.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.94f |
| VR1 | 12/22/99 | 321.00 | 21.35 | 299.65 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 10f |
| VR1 | 04/04/00 | 321.00 | 19.23 | 301.77 | 0.00 | <1 | <1 | <1 | <1 | <50 | 4,500/5,500f |
| VR1 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| VR1 | 06/28/00 | 321.00 | 20.42 | 300.58 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,370f |
| VR1 | 09/26/00 | 321.00 | 21.92 | 299.08 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 387f |
| VR1 | 12/28/00 | 321.00 | 21.85 | 299.15 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 200f |
| VR1 | 03/28/01 | 320.90 | 23.99 | 296.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 86.6/55.9f |
| VR1 | 06/25/01 | 320.90 | 23.84 | 297.06 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 09/26/01 | 320.90 | 23.96 | 296.94 | 0.00 | <0.5 | 0.53 | <0.5 | <0.5 | <50 | 140/130f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|----------------|
| VR1 | 12/17/01 | 321.00 | 24.12 | 296.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 100/39f |
| VR1 | 03/18/02 | 321.00 | 23.07 | 297.93 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 03/19/02 | 321.00 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 1,240 | 1,340/1,450f |
| VR1 | 06/17/02 | 321.00 | 24.46 | 296.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 06/18/02 | 321.00 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 122 | 188/160f |
| VR1 | 09/16/02 | 321.00 | 27.07 | 293.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 135 | 175f |
| VR1 | 12/17/02 | 321.00 | 24.25 | 296.75 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.3/2.50f |
| VR1 | 03/28/03 | 321.00 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR1 | 06/16/03 | 321.00 | 25.85 | 295.15 | 0.00 | -- | -- | -- | -- | -- | -- |
| VR1 | 06/17/03 | 321.00 | -- | -- | -- | <0.5 | <0.5 | <0.5 | <0.5 | 90.2 | 42.8/34.8f |
| VR1 | 09/22/03 | 321.00 | 28.07 | 292.93 | 0.00 | <0.5 | 0.5 | <0.5 | <0.5 | 78.1 | 80.7/85.6f |
| VR1 | 12/22/03 | 321.00 | 24.86 | 296.14 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 42.5/42.1f |
| VR1 | 03/23/04 | 321.00 | 25.86 | 295.14 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.7/4.70f |
| VR1 | 06/21/04 | 321.00 | 27.73 | 293.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 06/22/04 | 321.00 | NM | NC | NM | 2.20 | 2.6 | 8.6 | 77.4 | 988 | 43.3f |
| VR1 | 09/20/04 | 321.00 | 27.86 | 293.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 12/20/04 | 321.00 | 26.73 | 294.27 | 0.00 | <0.5 | 0.5 | 1.4 | 14.1 | 93.3 | 5.6/6.60f |
| VR1 | 03/28/05 | 321.00 | 24.87 | 296.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 03/29/05 | 321.00 | NM | NC | NM | <0.5 | <0.5 | 0.6 | 7.3 | 50.4 | 2.30f |
| VR1 | 06/20/05 | 321.00 | 25.88 | 295.12 | 0.00 | <0.5 | <0.5 | <0.5 | 3.6 | <50 | 6.30f |
| VR1 | 09/25/05 | 321.00 | 23.65 | 297.35 | 0.00 | <0.5 | <0.5 | <0.5 | 0.76 | <50 | 21.5f |
| VR1 | 12/21/05 | 321.00 | 23.82 | 297.18 | 0.00 | <0.5 | 0.51 | <0.5 | 2.64 | <50 | 8.99f |
| VR1 | 03/21/06 | 321.00 | 23.44 | 297.56 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 03/22/06 | 321.00 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 6.1f |
| VR1 | 06/22/06 | 321.00 | 9.79 | 311.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 06/23/06 | 321.00 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | 1.36f |
| VR2 | 06/30/99 | NM | 33.63 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,080/1,160f,h |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|----------|-------------------------------------------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
| VR2 | 08/03/99 | NM | 37.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3,390f |
| VR2 | 09/24/99 | 320.18 | 41.54 | 278.64 | 0.00 | 2,650 | <50 | <50 | 309 | 5,170 | 1,030f |
| VR2 | 12/22/99 | 320.18 | 40.63 | 279.55 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 34f |
| VR2 | 01/21/00 | 320.18 | 39.04 | 281.14 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 17f |
| VR2 | 04/04/00 | 320.18 | 35.63 | 284.55 | 0.00 | <1 | <1 | <1 | <1 | <50 | 370/400f |
| VR2 | 06/15/00 | STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION | | | | | | | | | |
| VR2 | 06/28/00 | 320.18 | 39.28 | 280.90 | 0.00 | 1.12 | <1 | <1 | <1 | <50 | 268f |
| VR2 | 09/26/00 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/28/00 | 320.18 | 42.55 | 277.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 10.6f |
| VR2 | 03/28/01 | 320.18 | 42.00 | 278.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.85/2.98f |
| VR2 | 06/25/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/26/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/17/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/18/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/17/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/16/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/17/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/28/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/16/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/22/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/22/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/23/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/21/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/20/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/20/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/28/05 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/20/05 | 320.18 | 43.06 | 277.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR2 | 09/25/05 | 320.18 | DRY | NC | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|-----------------|----------------------------|-----------------------|------------------------------|----------------------|-----------------|-----------------|----------------------|----------------------|------------------------|----------------|
| VR2 | 12/21/05 | 320.18 | 38.43 | 281.75 | 0.00 | <0.5 | <0.5 | <0.5 | 0.95 | <50 | 3.60f |
| VR2 | 03/21/06 | 320.18 | 39.44 | 280.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR2 | 03/22/06 | 320.18 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | 830 | 1,500f |
| VR2 | 06/22/06 | 320.18 | 23.93 | 296.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR2 | 06/23/06 | 320.18 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | 1,560 | 1,420f |
| VR3 | 06/30/99 | NM | 9.15 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,220/1,380f,h |
| VR3 | 08/03/99 | NM | 8.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 16,100f |
| VR3 | 09/24/99 | 318.73 | 8.97 | 309.76 | 0.00 | 7.20 | 1.14 | <1.0 | 1.94 | 122 | 10,900f |
| VR3 | 11/05/99 | | Well destroyed | | | | | | | | |
| VR4 | 06/30/99 | NM | 8.50 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 146 |
| VR4 | 08/03/99 | NM | 8.69 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 71.7 ^b | 3.96f |
| VR4 | 09/24/99 | 321.19 | 9.10 | 312.09 | 0.00 | 0.890 | 2.22 | 0.800 | 3.15 | 79.6 | 90.6f |
| VR4 | 11/05/99 | | Well destroyed | | | | | | | | |

- a Water level recorded during pumping of MW7.
- b Anomalous water level possibly due to recharge from a perched water zone.
- c Casing head cut to lower elevation.
- d Casing head damaged by construction.
- e Results obtained past the technical holding time.
- f Analysis of MTBE by EPA Method 8260.
- g Unidentified Hydrocarbon C6-C12.
- h Analysis performed outside of EPA recommended hold time.
- i Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.
- j Grab groundwater sample collected.

D Duplicate.
 LPH Liquid-phase hydrocarbons.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (µg/L) |
|-----------------|------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|
|-----------------|------|----------------------------|-----------------------|------------------------------|----------------------|----------------|----------------|----------------------|----------------------|------------------------|-------------|

MTBE Methyl tertiary butyl ether.

NA Not analyzed.

NC Not calculated.

ND Not detected at or above the laboratory reporting limits.

NM Not measured.

NS Not sampled.

R Rinseate.

TPH Total Petroleum Hydrocarbons.

µg/L Micrograms per liter.

Note: TPH-g results beginning March 2002 include MTBE.

Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|-------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| MW1 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/21/04 | <100 | h | -- | -- | -- | -- | -- | -- |
| MW1 | 12/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW1 | 03/29/05 | <100 | -- | 1.70 | -- | -- | -- | -- | -- |
| MW1 | 06/21/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| MW1 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 12/21/05 | <50 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 03/22/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 06/22/06 | <100 | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| MW4 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 09/21/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW4 | 03/28/05 | -- | -- | 1.10 | -- | -- | -- | -- | -- |
| MW4 | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 12/21/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 03/22/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 06/22/06 | -- | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| MW5D | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW5D | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW5D | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW5D | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|-------------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| MW5D | 12/21/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 03/21/06 | 62 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 06/22/06 | -- | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| MW5S | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S ^a | 09/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW5S | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW5S | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW5S | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 12/21/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 03/21/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 06/22/06 | -- | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| MW7 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 09/21/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW7 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW7 | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW7 | 09/25/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 12/21/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 03/22/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 06/22/06 | -- | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | 2.18 | <0.500 |
| MW8 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 12/22/03 | -- | -- | 0.5 | -- | -- | -- | -- | -- |
| MW8 | 03/23/04 | -- | -- | 0.60 | -- | -- | -- | -- | -- |
| MW8 | 06/22/04 | <100 | <10 | 0.80 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|-------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| MW8 | 12/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW8 | 03/29/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| MW8 | 06/21/05 | <100 | -- | 0.70 | -- | -- | -- | -- | -- |
| MW8 | 09/26/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 12/21/05 | <50 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 03/22/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 06/23/06 | <100 | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| MW9A | 03/29/05 | <100 | <10 | 1.00 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 06/20/05 | <100 | <10 | 1.60 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 12/21/05 | <50 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 03/22/06 | <50 | <10 | 230 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW9A | 06/23/06 | <100 | 49.0 | 266 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| MW10 | 03/28/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| MW10 | 06/20/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| MW10 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 12/21/05 | <50 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 03/22/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 06/22/06 | <100 | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| MW11 | 12/17/02 | -- | -- | 0.70 | -- | -- | -- | -- | -- |
| MW11 | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW11 | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|--------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| MW11 | 09/25/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 12/21/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 03/21/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 06/22/06 | -- | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| MW12A | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 09/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW12A | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW12A | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW12A | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 12/21/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 12/21/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 03/21/06 | <50 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 06/22/06 | -- | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| MW13 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 09/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW13 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW13 | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW13 | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 12/21/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 03/21/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 06/22/06 | -- | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|------------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| MW14 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 09/21/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| MW14 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW14 | 06/20/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| MW14 | 09/26/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 12/21/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 03/21/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 06/22/06 | -- | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| OW1 | 12/17/02 | -- | -- | 4.80 | -- | -- | -- | -- | -- |
| OW1 | 03/29/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| OW1 | 06/21/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| OW1 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| OW1 | 12/21/05 | <50 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| OW1 | 03/22/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 06/22/06 | <100 | <10.0 | 0.560 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| OW2 | 12/17/02 | -- | -- | 5.00 | -- | -- | -- | -- | -- |
| OW2 ^a | 06/17/03 | -- | -- | 575 | -- | -- | -- | -- | -- |
| OW2 | 12/22/03 | -- | -- | 59.6 | -- | -- | -- | -- | -- |
| OW2 | 03/23/04 | -- | -- | 3.70 | -- | -- | -- | -- | -- |
| OW2 | 12/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| OW2 | 03/29/05 | <100 | -- | 8.50 | -- | -- | -- | -- | -- |
| OW2 | 06/21/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| OW2 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|-------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| OW2 | 12/21/05 | <50 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 03/22/06 | <50 | <10 | 2.5 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 06/23/06 | <100 | <10.0 | 0.650 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| PMW1 | 06/17/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW1 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW1 | 12/21/05 | <50 | <10 | <0.5 | <0.5 | <0.5 | <1 | <0.5 | <0.5 |
| PMW1 | 03/22/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 06/22/06 | <100 | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| PMW2 | 09/16/02 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 12/17/02 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW2 | 03/28/03 | -- | -- | 6.50 | -- | -- | -- | -- | -- |
| PMW2 | 03/23/04 | -- | -- | 11.2 | -- | -- | -- | -- | -- |
| PMW2 | 06/22/04 | <100 | <10 | 2.70 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 03/29/05 | <100 | -- | 7.50 | -- | -- | -- | -- | -- |
| PMW2 | 06/21/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW2 | 09/25/05 | <100 | <10 | 29.7 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 12/21/05 | <50 | <10 | 7.78 | <0.5 | <0.5 | <1 | <0.5 | <0.5 |
| PMW2 | 03/22/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW2 | 06/23/06 | <100 | <10.0 | 0.940 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| PMW3 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 09/21/04 | <100 | -- | 1.30 | -- | -- | -- | -- | -- |
| PMW3 | 12/20/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| PMW3 | 03/29/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|-------------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| PMW3 | 06/21/05 | <100 | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW3 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 12/21/05 | <50 | <10 | 3.67 | <0.5 | <0.5 | <1 | <0.5 | <0.5 |
| PMW3 | 03/22/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 06/22/06 | <100 | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| PMW4 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 09/21/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| PMW4 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW4 | 06/21/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW4 | 12/21/05 | -- | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 03/22/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 06/22/06 | -- | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| PMW5 | 12/17/02 | -- | -- | 192 | -- | -- | -- | -- | -- |
| PMW5 | 03/28/03 | -- | -- | 244 | -- | -- | -- | -- | -- |
| PMW5 | 03/23/04 | -- | -- | 34.5 | -- | -- | -- | -- | -- |
| PMW5 | 06/22/04 | <100 | <10 | 18.8 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW5 ^d | 09/21/04 | <100 | -- | -- | -- | -- | -- | -- | -- |
| PMW5 ^d | 12/20/04 | <100 | -- | 1.47 | -- | -- | -- | -- | -- |
| PMW5 | 03/28/05 | <100 | -- | 34.0 | -- | -- | -- | -- | -- |
| PMW5 | 06/21/05 | <100 | -- | 46.0 | -- | -- | -- | -- | -- |
| PMW5 | 09/25/05 | <100 | <10 | 70.1 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW5 ^d | 03/22/06 | <50 | <10 | 1.5 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW5 | 06/23/06 | <100 | <10.0 | 40.6 | <0.500 | <0.500 | <0.500 | 2.24 | <0.500 |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|-------------|-----------------|----------------------|-----------------|----------------------|-------------------|---------------------|---------------------|---------------------|--------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro-ethane | 1,2-Dibromo-ethane |
| PMW6 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW6 | 03/28/05 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| PMW6 | 03/22/06 | <50 | <10 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW6 | 06/22/06 | -- | <10.0 | <0.500 | <0.500 | <0.500 | <0.500 | 2.17 | <0.500 |
| VR1 | 09/16/02 | -- | <10 | 175 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 12/17/02 | -- | -- | 2.50 | -- | -- | -- | -- | -- |
| VR1 | 06/17/03 | -- | -- | 34.8 | -- | -- | -- | -- | -- |
| VR1 | 09/22/03 | -- | -- | 85.6 | -- | -- | -- | -- | -- |
| VR1 | 12/22/03 | -- | -- | 42.1 | -- | -- | -- | -- | -- |
| VR1 | 03/23/04 | -- | -- | 4.70 | -- | -- | -- | -- | -- |
| VR1 | 06/22/04 | <100 | <10 | 43.3 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 12/20/04 | <100 | -- | 6.60 | -- | -- | -- | -- | -- |
| VR1 | 03/29/05 | <100 | -- | 2.30 | -- | -- | -- | -- | -- |
| VR1 | 06/20/05 | <100 | -- | 6.30 | -- | -- | -- | -- | -- |
| VR1 | 09/25/05 | <100 | <10 | 21.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 12/21/05 | <50 | <10 | 8.99 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 03/22/06 | <50 | <10 | 6.1 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 06/23/06 | <100 | <10.0 | 1.36 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| VR2 | 12/21/05 | <50 | <10 | 3.60 | <0.5 | <0.5 | <1 | <0.5 | <0.5 |
| VR2 | 03/22/06 | <50 | <500 | 1,500 | <0.50 | <0.50 | 1.2 | <0.50 | <0.50 |
| VR2 | 06/23/06 | <100 | 239 | 1,420 | <0.500 | <0.500 | 1.97 | <0.500 | <0.500 |

a Grab sample collected.
 -- Not analyzed.
 µg/L Micrograms per liter.

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Date | Concentration (µg/L) | | | | | | | |
|----------------|------|----------------------|-----------------|-------------------------|----------------------|------------------------|------------------------|-------------------------|------------------------|
| | | Ethanol | t-Butyl alcohol | Methyl t-butyl ether | Diisopropyl ether | Ethyl t-butyl ether | t-Amyl methyl ether | 1,2-Dichloro- ethane | 1,2-Dibromo- ethane |

Notes: All analyses by EPA Method 8260, unless otherwise noted.
Analytical results prior to 16 September 2002 are not presented in this table.

TABLE 4 GROUNDWATER MONITORING PLAN,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | Groundwater Gauging Frequency | Groundwater Sampling and Analysis Frequency | |
|-------------|-------------------------------|---------------------------------------------|------|
| | | BTEX and TPH-g | MTBE |
| MW1 | Q | Q | Q |
| MW4 | Q | Q | Q |
| MW5D | Q | Q | Q |
| MW5S | Q | Q | Q |
| MW7 | Q | Q | Q |
| MW8 | Q | Q | Q |
| MW9A | Q | Q | Q |
| MW10 | Q | Q | Q |
| MW11 | Q | Q | Q |
| MW12A | Q | Q | Q |
| MW13 | Q | Q | Q |
| MW14 | Q | Q | Q |
| OW1 | Q | Q | Q |
| OW2 | Q | Q | Q |
| PMW1 | Q | Q | Q |
| PMW2 | Q | Q | Q |
| PMW3 | Q | Q | Q |
| PMW4 | Q | Q | Q |
| PMW5 | Q | Q | Q |
| PMW6 | Q | Q | Q |
| VR1 | Q | Q | Q |
| VR2 | Q | Q | Q |

Q = Quarterly.

BTEX = Benzene, toluene, ethylbenzene, total xylenes

TPH-g = Total Petroleum Hydrocarbons as gasoline.

MTBE = Methyl tertiary butyl ether.

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| 03/12/01 | 0 | 0% | 185 | 0.0 | | | | 0.000 | 0.000 | 0.0000 | 0.0000 | 0.000 | 0.000 |
| 03/12/01 | 0.26 | 100% | 2,390 | 5.8 | 102.5 | < 0.500 | 66.3 | 0.002 | 0.002 | 0.0000 | 0.0000 | 0.001 | 0.001 |
| 03/15/01 | 2.80 | 100% | 30,740 | 7.0 | | | | 0.024 | 0.026 | 0.0001 | 0.0001 | 0.008 | 0.009 |
| 03/23/01 | 5.44 | 67% | 73,030 | 5.4 | | | | 0.036 | 0.062 | 0.0002 | 0.0003 | 0.012 | 0.021 |
| 03/30/01 | 6.94 | 100% | 137,670 | 6.5 | | | | 0.055 | 0.116 | 0.0003 | 0.0006 | 0.019 | 0.040 |
| 04/06/01 | 7.03 | 100% | 206,240 | 6.8 | < 100 | < 0.500 | < 2.5 | 0.058 | 0.174 | 0.0003 | 0.0009 | 0.020 | 0.060 |
| 04/13/01 | 7.02 | 100% | 276,970 | 7.0 | | | | 0.059 | 0.233 | 0.0003 | 0.0012 | 0.001 | 0.061 |
| 04/19/01 | 5.97 | 100% | 335,570 | 6.8 | | | | 0.049 | 0.282 | 0.0002 | 0.0014 | 0.001 | 0.062 |
| 04/27/01 | 8.04 | 100% | 415,750 | 6.9 | | | | 0.067 | 0.349 | 0.0003 | 0.0017 | 0.002 | 0.064 |
| 05/01/01 | 3.92 | 100% | NM | NC | | | | 0.000 | 0.349 | 0.0000 | 0.0017 | 0.002 | 0.066 |
| 05/08/01 | 7.10 | 100% | 525,007 | 6.9 | | | | 0.091 | 0.440 | 0.0005 | 0.0022 | 0.002 | 0.069 |
| 05/11/01 | 2.86 | 100% | 555,840 | 7.5 | < 100 | < 0.500 | < 2.5 | 0.026 | 0.465 | 0.0001 | 0.0023 | 0.001 | 0.069 |
| 05/18/01 | 7.08 | 100% | 623,650 | 6.6 | | | | 0.057 | 0.522 | 0.0003 | 0.0026 | 0.001 | 0.071 |
| 05/25/01 | 7.02 | 100% | 691,110 | 6.7 | | | | 0.056 | 0.578 | 0.0003 | 0.0029 | 0.001 | 0.072 |
| 06/01/01 | 7.06 | 100% | 758,630 | 6.6 | | | | 0.056 | 0.634 | 0.0003 | 0.0032 | 0.001 | 0.073 |
| 06/05/01 | 3.96 | 100% | 766,070 | 1.3 | < 100 | < 0.50 | < 2.5 | 0.006 | 0.641 | 0.0000 | 0.0032 | 0.000 | 0.074 |
| 06/15/01 | 9.96 | 100% | 859,280 | 6.5 | | | | 0.078 | 0.718 | 0.0004 | 0.0036 | 0.002 | 0.076 |
| 06/22/01 | 3.53 | 50% | 924,570 | 12.8 | | | | 0.054 | 0.773 | 0.0003 | 0.0039 | 0.001 | 0.077 |
| 06/25/01 | 1.38 | 50% | 924,578 | 0.0 | | | | 0.000 | 0.773 | 0.0000 | 0.0039 | 0.000 | 0.077 |
| 06/26/01 | 1.19 | 100% | 934,690 | 5.9 | | | | 0.008 | 0.781 | 0.0000 | 0.0039 | 0.000 | 0.077 |
| 07/06/01 | 5.02 | 50% | 992,100 | 7.9 | < 100 | < 0.50 | < 2.5 | 0.048 | 0.829 | 0.0002 | 0.0041 | 0.001 | 0.078 |
| 07/12/01 | 6.04 | 100% | 1,040,560 | 5.6 | | | | 0.040 | 0.870 | 0.0002 | 0.0043 | 0.001 | 0.079 |
| 07/13/01 | 0.94 | 100% | 1,048,180 | 5.6 | | | | 0.006 | 0.876 | 0.0000 | 0.0044 | 0.000 | 0.080 |
| 07/20/01 | 6.99 | 100% | 1,102,500 | 5.4 | | | | 0.045 | 0.921 | 0.0002 | 0.0046 | 0.001 | 0.081 |
| 07/27/01 | 6.88 | 100% | 1,150,270 | 4.8 | | | | 0.040 | 0.961 | 0.0002 | 0.0048 | 0.001 | 0.082 |
| 08/07/01 | 11.01 | 100% | 1,169,700 | 1.2 | | | | 0.016 | 0.977 | 0.0001 | 0.0049 | 0.000 | 0.082 |
| 08/10/01 | 3.13 | 100% | 1,170,090 | 0.1 | < 100 | < 0.50 | < 2.5 | 0.000 | 0.978 | 0.0000 | 0.0049 | 0.000 | 0.082 |
| 08/16/01 | 6.07 | 100% | 1,182,500 | 1.4 | | | | 0.010 | 0.988 | 0.0001 | 0.0049 | 0.002 | 0.084 |
| 08/24/01 | 7.78 | 100% | 1,183,080 | 0.1 | | | | 0.000 | 0.988 | 0.0000 | 0.0049 | 0.000 | 0.084 |
| 08/31/01 | 7.14 | 100% | 1,183,450 | 0.0 | | | | 0.000 | 0.989 | 0.0000 | 0.0049 | 0.000 | 0.084 |
| 09/07/01 | 7.11 | 100% | 1,183,920 | 0.0 | < 100 | < 0.50 | 29 | 0.000 | 0.989 | 0.0000 | 0.0049 | 0.000 | 0.084 |
| 09/12/01 | 4.71 | 100% | 1,184,270 | 0.1 | | | | 0.001 | 0.990 | 0.0000 | 0.0049 | 0.001 | 0.085 |
| 09/18/01 | 5.99 | 100% | 1,184,840 | 0.1 | | | | 0.001 | 0.990 | 0.0000 | 0.0049 | 0.001 | 0.086 |
| 09/25/01 | 7.23 | 100% | 1,185,000 | 0.0 | | | | 0.000 | 0.991 | 0.0000 | 0.0049 | 0.000 | 0.086 |
| 10/02/01 | 7.06 | 100% | 1,186,110 | 0.1 | | | | 0.002 | 0.992 | 0.0000 | 0.0049 | 0.002 | 0.088 |
| 10/08/01 | 0.00 | 0% | 1,186,110 | 0.0 | | | | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.088 |
| 10/23/01 | 0.00 | 0% | 1,186,110 | 0.0 | 260 | < 0.50 | 460 | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.088 |
| 10/30/01 | 7.23 | 100% | 1,186,120 | 0.0 | | | | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.088 |
| 11/13/01 | 0.00 | 0% | 1,186,150 | 0.0 | | | | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.089 |

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) | | | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Cumulative | | | |
|----------|-------------------|---------------------|----------------------|-------------------------------------|-----------------------|---------|------|--------------------------------|-------------------------------------|------------------------------|------------------------|---------------------------|---------------------|
| | | | | | Total TPH | Benzene | MTBE | | | Est. Pounds Removed* Benzene | Pounds Removed Benzene | Est. Pounds Removed* MTBE | Pounds Removed MTBE |
| 12/11/01 | 0.00 | 0% | 1,186,150 | 0.0 | | | | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.089 |
| 12/14/01 | 3.01 | 100% | 1,188,700 | 0.6 | | | | 0.006 | 0.998 | 0.0000 | 0.0050 | 0.013 | 0.102 |
| 12/17/01 | 2.31 | 100% | NM | NC | | | | NC | 0.998 | NC | 0.0050 | NC | 0.102 |
| 12/18/01 | 0.00 | 0% | NM | NC | | | | NC | 0.998 | NC | 0.0050 | NC | 0.102 |
| 12/21/01 | 0.00 | 0% | 1,189,280 | 0.2 | < 520 | < 0.50 | 800 | 0.002 | 1.000 | 0.0000 | 0.0050 | 0.003 | 0.105 |
| 12/28/01 | 3.59 | 50% | 1,191,340 | 0.4 | | | | 0.005 | 1.005 | 0.0000 | 0.0050 | 0.015 | 0.120 |
| 01/04/02 | 0.00 | 0% | 1,191,350 | 0.0 | | | | 0.000 | 1.005 | 0.0000 | 0.0050 | 0.000 | 0.120 |
| 01/07/02 | 0.00 | 0% | 1,191,350 | 0.0 | | | | 0.000 | 1.005 | 0.0000 | 0.0050 | 0.000 | 0.120 |
| 01/08/02 | 0.96 | 100% | 1,191,940 | 0.4 | < 98 | 0.57 | 920 | 0.002 | 1.007 | 0.0000 | 0.0050 | 0.004 | 0.124 |
| 01/15/02 | 3.50 | 50% | 1,194,700 | 0.5 | | | | 0.005 | 1.011 | 0.0000 | 0.0050 | 0.011 | 0.135 |
| 01/22/02 | 3.48 | 50% | 1,198,310 | 0.7 | | | | 0.006 | 1.018 | 0.0000 | 0.0050 | 0.014 | 0.149 |
| 01/25/02 | 0.00 | 0% | 1,198,310 | 0.0 | | | | 0.000 | 1.018 | 0.0000 | 0.0050 | 0.000 | 0.149 |
| 01/29/02 | 4.09 | 100% | 1,198,950 | 0.1 | | | | 0.001 | 1.019 | 0.0000 | 0.0050 | 0.003 | 0.152 |
| 01/30/02 | 0.70 | 100% | NM | NC | | | | NC | 1.019 | NC | 0.0050 | NC | 0.152 |
| 02/05/02 | 6.30 | 100% | 1,199,110 | 0.02 | < 310 | < 0.50 | 38 | 0.000 | 1.019 | 0.0000 | 0.0050 | 0.001 | 0.153 |
| 02/08/02 | 2.36 | 100% | NM | NC | | | | NC | 1.019 | NC | 0.0050 | NC | 0.153 |
| 02/11/02 | 3.60 | 100% | 1,199,310 | 0.0 | | | | 0.000 | 1.019 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 02/19/02 | 8.00 | 100% | 1,199,420 | 0.0 | | | | 0.000 | 1.019 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 02/26/02 | 7.03 | 100% | 1,199,590 | 0.0 | | | | 0.000 | 1.020 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/05/02 | 6.99 | 100% | 1,199,590 | 0.0 | < 120 | < 0.50 | 14 | 0.000 | 1.020 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/12/02 | 3.49 | 50% | 1,199,600 | 0.0 | | | | 0.000 | 1.020 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/19/02 | 3.51 | 50% | 1,203,100 | 0.7 | | | | 0.016 | 1.036 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/26/02 | 6.99 | 100% | 1,207,200 | 0.4 | | | | 0.018 | 1.054 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 03/27/02 | 0.97 | 100% | 1,207,768 | 0.4 | | | | 0.003 | 1.057 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/04/02 | 7.82 | 100% | 1,210,690 | 0.3 | | | | 0.013 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/09/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/16/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/17/02 | 0.00 | 0% | 1,210,696 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/23/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/14/02 | 0.00 | 0% | 1,210,840 | 0.0 | | | | 0.001 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/28/02 | 0.00 | 0% | 1,210,840 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/29/02 | 0.00 | 0% | 1,210,850 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/30/02 | 0.88 | 100% | 1,210,850 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 06/05/02 | 6.13 | 100% | 1,213,350 | 0.3 | | | | 0.011 | 1.082 | 0.0000 | 0.0051 | 0.000 | 0.154 |
| 06/12/02 | 7.02 | 100% | 1,213,400 | 0.0 | < 960 | < 0.50 | 9.2 | 0.000 | 1.082 | 0.0000 | 0.0051 | 0.000 | 0.154 |
| 06/18/02 | 5.98 | 100% | 1,216,120 | 0.3 | | | | 0.106 | 1.188 | 0.0006 | 0.0056 | 0.295 | 0.449 |
| 06/28/02 | 10.02 | 100% | 1,217,040 | 0.1 | | | | 0.036 | 1.224 | 0.0002 | 0.0058 | 0.100 | 0.549 |
| 07/05/02 | 6.99 | 100% | 1,217,040 | 0.0 | | | | 0.000 | 1.224 | 0.0000 | 0.0058 | 0.000 | 0.549 |
| 07/08/02 | 2.43 | 100% | 1,217,040 | 0.0 | | | | 0.000 | 1.224 | 0.0000 | 0.0058 | 0.000 | 0.549 |

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| 07/12/02 | 4.54 | 100% | 1,217,040 | 0.0 | 8,400 | < 50.00 | 26000 | 0.000 | 1.224 | 0.0000 | 0.0058 | 0.000 | 0.549 |
| 07/16/02 | 4.04 | 100% | 1,217,200 | 0.0 | | | | 0.006 | 1.230 | 0.0000 | 0.0059 | 0.017 | 0.566 |
| 07/23/02 | 7.05 | 100% | 1,217,200 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.566 |
| 08/02/02 | 9.87 | 100% | 1,217,200 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.566 |
| 08/07/02 | 5.18 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.001 | 0.567 |
| 08/13/02 | 5.74 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 08/21/02 | 8.19 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 08/27/02 | 5.79 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 09/06/02 | 10.21 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 09/10/02 | 4.00 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 09/17/02 | 7.04 | 100% | 1,217,350 | 0.0 | | | | 0.005 | 1.235 | 0.0000 | 0.0059 | 0.015 | 0.582 |
| 09/24/02 | 6.98 | 100% | 1,217,350 | 0.0 | NA | NA | NA | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/01/02 | 7.03 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/08/02 | 6.69 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/16/02 | 6.32 | 79% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/22/02 | 6.03 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/29/02 | 7.16 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 11/05/02 | 7.03 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 11/08/02 | 2.19 | 78% | 1,217,650 | 0.1 | | | | 0.011 | 1.246 | 0.0001 | 0.0060 | 0.033 | 0.615 |
| 11/12/02 | 4.21 | 100% | 1,218,130 | 0.1 | < 105 | < 0.50 | < 2.5 | 0.017 | 1.263 | 0.0001 | 0.0061 | 0.052 | 0.667 |
| 11/19/02 | 6.92 | 100% | 1,220,110 | 0.2 | | | | 0.019 | 1.282 | 0.0004 | 0.0065 | 0.003 | 0.670 |
| 11/25/02 | 6.04 | 100% | 1,220,110 | 0.0 | | | | 0.000 | 1.282 | 0.0000 | 0.0065 | 0.000 | 0.670 |
| 12/05/02 | 10.06 | 100% | 1,220,110 | 0.0 | | | | 0.000 | 1.282 | 0.0000 | 0.0065 | 0.000 | 0.670 |
| 12/10/02 | 4.97 | 100% | 1,220,120 | 0.0 | 2,230 | < 50 | 420 | 0.000 | 1.282 | 0.0000 | 0.0065 | 0.000 | 0.670 |
| 12/17/02 | 7.00 | 100% | 1,221,220 | 0.1 | | | | 0.014 | 1.296 | 0.0003 | 0.0067 | 0.005 | 0.676 |
| 12/24/02 | 7.01 | 100% | 1,221,640 | 0.0 | | | | 0.005 | 1.301 | 0.0001 | 0.0068 | 0.002 | 0.677 |
| 12/30/02 | 6.00 | 100% | 1,221,670 | 0.0 | | | | 0.000 | 1.301 | 0.0000 | 0.0068 | 0.000 | 0.678 |
| 01/06/03 | 6.96 | 100% | 1,221,850 | 0.0 | 745 | < 5.0 | 690 | 0.002 | 1.303 | 0.0000 | 0.0069 | 0.001 | 0.678 |
| 01/10/03 | 3.42 | 84% | 1,221,880 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 01/14/03 | 3.90 | 100% | 1,221,890 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 01/21/03 | 7.02 | 100% | 1,221,900 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 01/27/03 | 6.04 | 100% | 1,221,910 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 02/04/03 | 7.91 | 100% | 1,221,920 | 0.0 | < 190 | < 0.50 | 8.6 | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 02/12/03 | 8.05 | 100% | 1,221,920 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| 02/19/03 | 6.94 | 100% | 1,222,060 | 0.0 | | | | 0.001 | 1.305 | 0.0000 | 0.0069 | 0.002 | 0.680 |
| 02/20/03 | 0.00 | 0% | 1,222,060 | 0.0 | | | | 0.000 | 1.305 | 0.0000 | 0.0069 | 0.000 | 0.680 |
| 02/25/03 | 5.04 | 100% | 1,222,060 | 0.0 | | | | 0.000 | 1.305 | 0.0000 | 0.0069 | 0.000 | 0.680 |
| 03/05/03 | 7.97 | 100% | 1,224,310 | 0.2 | 2,061 | < 25 | 2900 | 0.021 | 1.326 | 0.0002 | 0.0071 | 0.027 | 0.708 |
| 03/11/03 | 5.94 | 100% | 1,224,930 | 0.1 | | | | 0.006 | 1.332 | 0.0001 | 0.0072 | 0.008 | 0.715 |

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| 03/18/03 | 7.04 | 100% | 1,225,680 | 0.1 | | | | 0.007 | 1.338 | 0.0001 | 0.0073 | 0.009 | 0.724 |
| 03/25/03 | 7.00 | 100% | 1,226,890 | 0.1 | | | | 0.011 | 1.349 | 0.0001 | 0.0074 | 0.015 | 0.739 |
| 04/01/03 | 7.04 | 100% | 1,227,060 | 0.0 | | | | 0.002 | 1.351 | 0.0000 | 0.0074 | 0.002 | 0.741 |
| 04/08/03 | 3.52 | 50% | 1,227,470 | 0.1 | | | | 0.004 | 1.355 | 0.0000 | 0.0075 | 0.005 | 0.746 |
| 04/15/03 | 3.45 | 50% | 1,227,990 | 0.1 | | | | 0.005 | 1.359 | 0.0001 | 0.0075 | 0.006 | 0.752 |
| 04/22/03 | 7.06 | 100% | 1,230,320 | 0.2 | < 102 | < 0.50 | 25 | 0.021 | 1.380 | 0.0002 | 0.0078 | 0.028 | 0.781 |
| 04/29/03 | 7.00 | 100% | 1,233,510 | 0.3 | | | | 0.005 | 1.385 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/06/03 | 6.99 | 100% | 1,235,160 | 0.2 | | | | 0.003 | 1.388 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/13/03 | 6.99 | 100% | 1,235,490 | 0.0 | < 280 | < 0.50 | < 2.5 | 0.001 | 1.389 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/20/03 | 7.06 | 100% | 1,235,950 | 0.0 | | | | 0.001 | 1.390 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/28/03 | 7.98 | 100% | 1,236,460 | 0.0 | | | | 0.001 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/02/03 | 4.99 | 100% | 1,236,480 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/10/03 | 7.99 | 100% | 1,236,480 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/17/03 | 6.81 | 100% | 1,236,490 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/20/03 | 3.19 | 100% | 1,236,650 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/24/03 | 4.08 | 100% | 1,236,650 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/25/03 | 1.00 | 100% | 1,236,650 | 0.0 | NA | NA | NA | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/27/03 | 1.92 | 100% | 1,236,680 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/01/03 | 4.01 | 100% | 1,236,680 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/08/03 | 6.99 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/15/03 | 6.98 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/22/03 | 7.02 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/29/03 | 6.81 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/05/03 | 7.17 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/13/03 | 8.06 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/19/03 | 6.02 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/26/03 | 6.98 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/02/03 | 6.99 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/09/03 | 6.96 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/16/03 | 7.03 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/23/03 | 7.00 | 100% | 1,236,780 | 0.0 | 175 | < 2.5 | 60 | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/29/03 | 1.51 | 25% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/08/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/14/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/20/03 | 5.77 | 100% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/27/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/03/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/11/03 | 8.15 | 100% | 1,236,950 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/13/03 | 0.82 | 43% | 1,236,950 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|-------------------|---------------------|----------------------|-------------------------------------|---------------------------------|-------------------------------|----------------------------|--------------------------------|-------------------------------------|------------------------------|-----------------------------------|---------------------------|--------------------------------|
| 11/18/03 | 5.12 | 100% | 1,236,960 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/25/03 | 7.04 | 100% | 1,236,960 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/02/03 | 6.97 | 100% | 1,236,970 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/08/03 | 5.85 | 100% | 1,237,060 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/11/03 | 3.08 | 100% | 1,237,160 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/16/03 | 4.79 | 100% | 1,237,310 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/22/03 | 6.13 | 100% | 1,237,580 | 0.0 | 108 | < 0.5 | 2.5 | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/29/03 | 7.14 | 100% | 1,237,740 | 0.0 | | | | 0.000 | 1.393 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/08/04 | 9.96 | 100% | 1,238,160 | 0.0 | 450 | < 0.50 | < 2.5 | 0.001 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/13/04 | 4.99 | 100% | 1,238,160 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/20/04 | 7.00 | 100% | 1,238,160 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/27/04 | 7.00 | 100% | 1,238,200 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/04/04 | 8.01 | 100% | 1,238,360 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/11/04 | 7.03 | 100% | 1,238,360 | 0.0 | 250 | < 0.50 | < 2.5 | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/17/04 | 5.96 | 100% | 1,238,410 | 0.0 | | | | 0.000 | 1.395 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/25/04 | 8.06 | 100% | 1,238,700 | 0.0 | | | | 0.001 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/03/04 | 7.01 | 100% | 1,238,770 | 0.0 | | | | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/11/04 | 7.96 | 100% | 1,238,770 | 0.0 | | | | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/17/04 | 6.00 | 100% | 1,238,770 | 0.0 | | | | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/23/04 | 6.02 | 100% | 1,238,770 | 0.0 | 590 | < 0.50 | < 2.5 | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/31/04 | 7.96 | 100% | 1,239,030 | 0.0 | | | | 0.001 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/07/04 | 7.04 | 100% | 1,239,030 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/14/04 | 6.96 | 100% | 1,239,030 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/21/04 | 7.02 | 100% | 1,239,050 | 0.0 | 180 | < 0.50 | 7.8 | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/28/04 | 7.04 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 05/03/04 | 4.94 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 05/11/04 | 7.92 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 05/18/04 | 7.08 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/22/04 | 34.81 | 100% | 1,239,050 | 0.0 | 230 | < 0.50 | < 2.5 | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/01/04 | 9.02 | 100% | 1,239,270 | 0.0 | | | | 0.001 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/22/04 | 21.17 | 100% | 1,239,270 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/02/04 | 10.96 | 100% | 1,239,300 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/18/04 | 16.06 | 100% | 1,239,320 | 0.0 | 600 | < 0.50 | 33 | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/30/04 | 10.81 | 92% | 1,239,320 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/21/04 | 22.04 | 100% | 1,239,370 | 0.0 | 1,450 | < 0.50 | < 2.5 | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/23/04 | 2.15 | 100% | 1,239,380 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/07/04 | 14.05 | 100% | 1,239,380 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/27/04 | 20.00 | 100% | 1,240,120 | 0.0 | 104 | < 0.50 | < 2.5 | 0.005 | 1.403 | 0.0000 | 0.0078 | 0.000 | 0.782 |

The GES was shut down on 10/27/04

**TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|------------------------|-------------------|---------------------|----------------------|-------------------------------------|------------------------------------|----------------------------------|-------------------------------|-----------------------------------|----------------------------------------|---------------------------------|--------------------------------------|------------------------------|-----------------------------------|
| Total / Average | | | 1,240,120 | | | | | 1.403 | 1.403 | 0.0078 | 0.0078 | 0.782 | 0.782 |

Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

* Est. Pounds Removed = Average influent conc. (µg/L) * period flow total (gallons) * 1 lb/454 g * 1g/1,000,000µg * 3.785 L/gallon

gpm - Gallons per minute.

µg/L - Micrograms per liter.

TPH - Total Petroleum Hydrocarbons as gasoline and diesel.

MTBE - Methyl tertiary butyl ether.

NM - Not measured.

NM - Not analysed.

NC - Not calculated.

G:\Projects\73399\MasterO&M\73399_h2o.xls\Field Table

**TABLE 6: SUMMARY OF ANALYTICAL RESULTS - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Sample Location | Date | Concentration (µg/L) | | | | | TPH-d | MTBE | MTBE by 8260B |
|---------------------------------------------|----------|----------------------|---------|---------|-------------------|------------------|--------|--------|---------------|
| | | TPH-g | Benzene | Toluene | Ethyl- benzene | Total Xylenes | | | |
| Influent | | | | | | | | | |
| | 03/12/01 | 52.5 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | 66.3 | 65.7 |
| | 04/06/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | NA |
| | 05/11/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 2.0 |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | 29 | 52 |
| | 10/23/01 | 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 210 | 460 | 620 |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 470 | 800 | 650 |
| | 01/08/02 | < 50 | 0.57 | < 0.50 | < 0.50 | < 0.50 | < 48 | 920 | 750 |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 260 | 38 | 35 |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 70 | 14 | 16 |
| | 05/28/02 | NA | NA | NA | NA | NA | NA | NA | NA |
| | 06/12/02 | < 50 | < 0.50 | 0.62 | < 0.50 | < 0.50 | 910 | 9.2 | 10 |
| | 07/12/02 | 7,900 | < 50 | 78 | < 50 | < 50 | 500 | 26,000 | 20,000 |
| | 09/24/02 | NA | NA | NA | NA | NA | NA | NA | NA |
| | 11/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 55 | < 2.5 | 3.0 |
| | 12/10/02 | 230 | < 50 | < 50 | < 50 | < 50 | 2,000 | NA | 420 |
| | 01/06/03 | 670 | < 5.0 | < 5.0 | < 5.0 | < 5.0 | 75 | 690 | 670 |
| | 02/04/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 140 | 8.6 | 8.7 |
| | 03/05/03 | 2,000 | < 25 | < 25 | < 25 | < 25 | 61 | NA | 2,900 |
| | 04/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 52 | NA | 25 |
| | 05/13/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 230 | < 2.5 | NA |
| | 09/23/03 | 55 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | 120 | 60 | NA |
| | 12/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | 1.1 | 58 | 2.5 | NA |
| | 01/08/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 400 | < 2.5 | NA |
| | 02/11/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 200 | < 2.5 | NA |
| | 03/23/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 540 | < 2.5 | NA |
| | 04/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 130 | 7.8 | NA |
| | 06/22/04 | < 50 | < 0.50 | 2.5 | < 0.50 | 2.6 | 180 | < 2.5 | NA |
| | 08/18/04 | 150 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 450 | 33 | NA |
| | 09/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 1,400 | < 2.5 | NA |
| | 10/27/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 54 | < 2.5 | NA |
| After First Carbon Vessel (Intermediate) | | | | | | | | | |
| | 03/12/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 |
| | 04/06/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | NA |
| | 05/11/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 2.0 |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 |
| | 10/23/01 | < 50 | < 0.50 | 0.50 | 2.7 | 2.9 | 200 | < 2.5 | < 2.0 |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 |
| | 01/08/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 290 | < 2.5 | < 0.50 |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 320 | < 2.5 | < 0.50 |
| | 05/28/02 | NA | NA | NA | NA | NA | NA | NA | NA |
| | 06/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 760 | < 2.5 | < 0.50 |
| | 07/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 62 | < 2.5 | < 0.50 |

**TABLE 6: SUMMARY OF ANALYTICAL RESULTS - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Sample | Concentration (µg/L) | | | | | | | | | |
|-----------------|----------------------|------------------------------------------|---------|---------|-------------------|------------------|--------|--------|---------------|--|
| Location | Date | TPH-g | Benzene | Toluene | Ethyl- benzene | Total Xylenes | TPH-d | MTBE | MTBE by 8260B | |
| | 09/24/02 | NS | NS | NS | NS | NS | NS | NS | NS | |
| | 11/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | 0.89 | |
| | 12/10/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 71 | NA | < 0.50 | |
| | 01/06/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 81 | < 2.5 | < 0.50 | |
| | 02/04/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 120 | < 2.5 | < 0.50 | |
| | 03/05/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NA | < 0.50 | |
| | 04/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NA | < 0.50 | |
| | 05/13/03 | < 50 | < 0.50 | < 1.0 | < 1.0 | < 1.7 | 100 | < 2.5 | NA | |
| | 06/25/03 | NA | NA | NA | NA | NA | NA | NA | NA | |
| | 09/23/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 91 | NA | < 0.50 | |
| | 12/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA | |
| | 01/08/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA | |
| | 02/11/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 91 | < 2.5 | NA | |
| | 03/23/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | NA | |
| | 04/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA | |
| | 06/22/04 | < 50 | < 0.50 | 2.1 | < 0.50 | 2.4 | < 50 | < 2.5 | NA | |
| | 08/18/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 97 | < 2.5 | NA | |
| | 09/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | NA | |
| | 10/27/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA | |
| Effluent | | | | | | | | | | |
| | 03/12/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 04/06/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | NA | |
| | 05/11/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50.0 | < 2.50 | < 1.00 | |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 60 | < 2.5 | < 2.0 | |
| | 07/06/01 | TPH-d result confirmed with spare sample | | | | | < 50 | | | |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 1.0 | |
| | 10/23/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 700 | < 2.5 | < 2.0 | |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 01/08/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 58 | < 2.5 | < 0.50 | |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 400 | < 2.5 | < 0.50 | |
| | 05/28/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 1,200 | < 2.5 | < 0.50 | |
| | 06/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 51 | < 2.5 | < 0.50 | |
| | 07/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 51 | < 2.5 | < 0.50 | |
| | 09/24/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 460 | < 2.5 | < 0.50 | |
| | 11/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 | |
| | 12/10/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 59 | NA | < 0.50 | |
| | 01/06/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 73 | < 2.5 | < 0.50 | |
| | 02/04/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 74 | < 2.5 | < 0.50 | |
| | 03/05/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NA | < 0.50 | |
| | 04/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NA | < 0.50 | |
| | 05/13/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 75 | < 2.5 | < 0.50 | |
| | 06/25/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 470 | < 2.5 | < 0.50 | |
| | 09/23/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 150 | < 2.5 | < 0.50 | |
| | 11/26/03 | < 50 | < 0.50 | 1.5 | < 0.50 | 1.4 | < 47 | < 2.5 | < 0.50 | |
| | 12/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | < 0.50 | |
| | 01/08/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | < 0.50 | |
| | 02/11/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | < 0.50 | |
| | 03/23/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA | |
| | 04/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 54 | < 2.5 | NA | |

**TABLE 6: SUMMARY OF ANALYTICAL RESULTS - GROUNDWATER EXTRACTION SYSTEM
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

| Sample | | Concentration (µg/L) | | | | | | | |
|-------------------------------------|----------|----------------------|---------|---------|-------------------|------------------|-------|-------|---------------|
| Location | Date | TPH-g | Benzene | Toluene | Ethyl- benzene | Total Xylenes | TPH-d | MTBE | MTBE by 8260B |
| | 06/22/04 | < 50 | < 0.50 | 3.1 | < 0.50 | 3.6 | 100 | < 2.5 | < 0.50 |
| | 08/18/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | < 0.50 |
| | 09/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 0.50 |
| | 10/27/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 |
| The GES was shut down on 10/27/2004 | | | | | | | | | |

NA - Not Analyzed

µg/L - Micrograms per liter

TPH-g - Total Petroleum Hydrocarbons as gasoline

TPH-d - Total Petroleum Hydrocarbons as diesel

MTBE - Methyl tertiary butyl ether

TABLE 7A ROSE DIAGRAM DATA: PERCHED ZONE,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| ID | Date | Gradient | | Direction | |
|----------|-----------------|--------------|----------|-----------|----------|
| 1 | 04/04/00 | 0.0180 | S | 62 | E |
| 2 | 06/28/00 | 0.031 | S | 89 | E |
| 3 | 09/26/00 | 0.051 | S | 66 | E |
| 4 | 12/28/00 | 0.038 | N | 85 | E |
| -- | 03/28/01 | NC | -- | -- | -- |
| -- | 09/25/05 | NC | -- | -- | -- |
| -- | 12/21/05 | NC | -- | -- | -- |
| -- | 03/21/06 | NC | -- | -- | -- |
| 5 | 06/22/06 | 0.018 | S | 80 | E |

NC Not calculated.

TABLE 7B ROSE DIAGRAM DATA: ZONE 1,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| ID | Date | Gradient | | Direction | |
|----|----------|----------|----|-----------|----|
| 1 | 06/23/88 | 0.0045 | N | 40 | W |
| 2 | 08/26/88 | 0.0035 | N | 40 | W |
| -- | 12/07/88 | NC | -- | -- | -- |
| 3 | 03/08/89 | 0.006 | S | 68 | E |
| 4 | 06/30/89 | 0.0053 | S | 23 | W |
| -- | 08/03/89 | NC | -- | -- | -- |
| 5 | 11/28/89 | 0.0045 | N | 65 | W |
| -- | 01/09/90 | NC | -- | -- | -- |
| 6 | 06/11/90 | 0.0068 | N | 0 | W |
| -- | 09/28/90 | NC | -- | -- | -- |
| 7 | 12/27/90 | 0.017 | S | 58 | W |
| 8 | 03/20/91 | 0.014 | S | 64 | W |
| 9 | 06/20/91 | 0.016 | S | 59 | W |
| 10 | 09/12/91 | 0.007 | N | 25 | W |
| -- | 12/30/91 | NC | -- | -- | -- |
| 11 | 03/02/92 | 0.0069 | N | 24 | W |
| 12 | 06/08/92 | 0.0076 | N | 25 | W |
| 13 | 09/16/92 | 0.0068 | N | 23 | W |
| 14 | 12/10/92 | 0.008 | N | 25 | W |
| 15 | 03/11/93 | 0.01 | S | 45 | W |
| 16 | 06/01/93 | 0.0023 | S | 71 | W |
| -- | 09/29/93 | NC | -- | -- | -- |
| -- | 11/23/93 | NC | -- | -- | -- |
| -- | 03/10/94 | NC | -- | -- | -- |
| 17 | 05/04/94 | 0.017 | S | 60 | W |
| -- | 09/01/94 | NC | -- | -- | -- |
| 18 | 11/16/94 | 0.067 | N | 40 | E |
| 19 | 02/15/95 | 0.006 | S | 85 | E |
| 20 | 05/09/95 | 0.01 | N | 67 | E |
| 21 | 08/21/95 | 0.01 | N | 85 | E |
| 22 | 11/30/95 | 0.016 | N | 66 | E |
| 23 | 03/28/96 | 0.01 | N | 82 | E |
| 24 | 05/31/96 | 0.01 | N | 62 | E |
| 25 | 08/28/96 | 0.02 | N | 70 | E |
| 26 | 11/18/96 | 0.017 | N | 68 | E |
| 27 | 02/28/97 | 0.023 | N | 81 | E |
| 28 | 05/23/97 | 0.017 | N | 66 | E |
| -- | 09/23/97 | NC | -- | -- | -- |
| 29 | 12/30/97 | 0.01 | N | 55 | E |
| 30 | 03/24/98 | 0.016 | S | 58 | W |
| 31 | 06/15/98 | 0.02 | S | 64 | W |

TABLE 7B ROSE DIAGRAM DATA: ZONE 1,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| ID | Date | Gradient | | Direction | |
|----|------------|----------|----|-----------|----|
| 32 | 09/11/98 | 0.14 | S | 80 | W |
| 33 | 12/09/98 | 0.11 | S | 47 | W |
| 34 | 03/31/99 | 0.013 | N | 60 | E |
| 35 | 06/30/99 | 0.003 | N | 72 | E |
| 36 | 08/03/99 | 0.018 | N | 57 | E |
| 37 | 09/24/99 | 0.009 | N | 85 | W |
| 38 | 12/22/99 | 0.009 | N | 38 | W |
| 39 | 04/04/00 | 0.005 | N | 35 | W |
| 40 | 06/28/00 | 0.004 | N | 35 | W |
| 41 | 09/26/00 | 0.004 | N | 46 | W |
| 42 | 12/28/00 | 0.009 | N | 85 | E |
| 43 | 03/28/01 | 0.004 | N | 52 | W |
| 44 | 06/25/01 | 0.001 | N | 52 | W |
| 45 | 09/26/01 | 0.019 | S | 67 | W |
| 46 | 12/17/01 | 0.023 | S | 65 | W |
| 47 | 03/18/02 | 0.006 | N | 55 | W |
| 48 | 6/17-18/02 | 0.0064 | N | 52 | W |
| 49 | 09/16/02 | 0.0145 | S | 65 | W |
| 50 | 12/17/02 | 0.016 | S | 76 | W |
| 51 | 03/28/03 | 0.029 | S | 57 | W |
| 52 | 6/16-17/03 | 0.007 | S | 51 | W |
| -- | 09/22/03 | NC | -- | -- | -- |
| 53 | 12/22/03 | 0.02 | S | 55 | W |
| 54 | 03/23/04 | 0.02 | S | 50 | W |
| 55 | 6/21-22/04 | 0.02 | S | 55 | W |
| 56 | 9/20-21/04 | 0.02 | S | 47 | W |
| 57 | 12/20/04 | 0.02 | S | 29 | W |
| 58 | 03/28/05 | 0.016 | N | 83 | W |
| 59 | 06/20/05 | 0.0070 | N | 47 | W |
| -- | 09/25/05 | NC | -- | -- | -- |
| -- | 12/21/05 | NC | -- | -- | -- |
| -- | 03/21/06 | NC | -- | -- | -- |
| -- | 06/22/06 | NC | -- | -- | -- |

NC Not calculated.

TABLE 7C ROSE DIAGRAM DATA: ZONE 3,
FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| ID | Date | Gradient | | Direction | |
|-----------|-----------------|---------------|----------|-----------|----------|
| 1 | 06/25/01 | 0.042 | S | 41 | W |
| 2 | 09/26/01 | 0.0005 | N | 10 | W |
| 3 | 12/17/01 | 0.0015 | N | 20 | W |
| 4 | 03/18/02 | 0.0051 | N | 57 | W |
| 5 | 6/17-18/02 | 0.0011 | S | 17 | E |
| 6 | 09/16/02 | 0.0006 | N | 48 | E |
| 7 | 12/17/02 | 0.0008 | S | 70 | E |
| 8 | 03/28/03 | 0.002 | S | 9 | W |
| 9 | 6/16-17/03 | 0.0006 | N | 73 | E |
| 10 | 09/22/03 | 0.0030 | N | 17 | E |
| 11 | 12/22/03 | 0.1 | N | 44 | E |
| 12 | 03/23/04 | 0.007 | S | 21 | E |
| 13 | 6/21-22/04 | 0.004 | S | 76 | E |
| 14 | 9/20-21/04 | 0.001 | N | 35 | E |
| 15 | 12/20/04 | 0.003 | N | 29 | W |
| 16 | 03/28/05 | 0.0002 | N | 38 | W |
| 17 | 06/20/05 | <0.001 | N | 27 | W |
| 18 | 09/25/05 | 0.0011 | S | 16 | W |
| 19 | 12/21/05 | 0.001 | S | 44 | E |
| 20 | 03/21/06 | 0.008 | N | 29 | W |
| 21 | 06/22/06 | 0.0008 | S | 9 | E |

Appendix A
Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed from the well and, if the well does not recover, the well is considered “functionally dry.” Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler’s initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B
Field Documents



MONITORING WELL DATA FORM

Client: ExxonMobil

Date: 06-23-06

Project Number: UP3399.1

Station Number: 7-3399

Site Location:
2991 Hopyard Rd, Pleasanton, CA

Samplers: ALEX, AHMAD, DANIEL

| MONITORING WELL NUMBER | DEPTH TO WATER (TOC) FT. | DEPTH TO PRODUCT (TOC) FT. | APPARENT PRODUCT THICKNESS (FT.) | AMOUNT OF PRODUCT REMOVED (L) | Well Completion Depth | DEPTH TO BOTTOM (TOC) | WELL CASING DIAMETER |
|------------------------|--------------------------|----------------------------|----------------------------------|-------------------------------|-----------------------|-----------------------|----------------------|
| MW1 | 26.63 | | | | 57.00 | 54.94 | 4" |
| MW4 | 25.21 | | | | 57.00 | 56.70 | 4" |
| MW5D | 25.51 | | | | 77.50 | 77.47 | 4" |
| MW5S | 25.26 | | | | 55.00 | 54.55 | 4" |
| MW7 | 25.06 | | | | 53.00 | 59.33 | 6" |
| MW8 | 26.65 | | | | 133.00 | 132.87 | 4" |
| MW9A | 24.90 | | | | 58.00 | 56.90 | 6" |
| MW10 | 26.68 | | | | 60.00 | 56.67 | 4" |
| MW11 | 25.38 | | | | 55.00 | 54.45 | 4" |
| MW12A | 27.28 | | | | 130.50 | 128.47 | 2" |
| MW13 | 26.16 | | | | 72.00 | 70.75 | 2" |
| MW14 | 25.95 | | | | 136.00 | 131.97 | 2" |
| OW1 | 9.49 | | | | | 11.51 | 4" |
| OW2 | 9.75 | | | | | 12.50 | 4" |
| VR1 | 9.79 | | | | 30.00 | 30.10 | 4" |
| VR2 | 23.93 | | | | 45.00 | 43.40 | 2" |
| PMW1 | 11.29 | | | | 16.00 | 15.67 | 4" |
| PMW2 | 11.74 | | | | 16.00 | 15.50 | 4" |
| PMW3 | 9.79 | | | | 16.00 | 15.57 | 4" |
| PMW4 | 11.39 | | | | 16.00 | 15.8 | 4" |
| PMW5 | 9.02 | | | | 16.00 | 14.58 | 4" |
| PMW6 | 14.59 | | | | 16.00 | 15.8 | 4" |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |



GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: MW1 Date: 6/22/06
 Project No: UP3399 1 Personnel: Daniel

GAUGING DATA

Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| | | 54.94 | 26.63 | 28.31 | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | 18.11 |

PURGING DATA

Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | 1238 | 1241 | 1249 | | | |
|---------------------|-------------------------|-------------------------|-------------------------|--|--|--|
| Volume Purge (gal) | 18.5 | 37 | 55.5 | | | |
| Temperature (C) | 24.4 | 22.9 | 24.6 | | | |
| pH | 7.20 | 7.03 | 6.89 | | | |
| Spec. Cond. (umhos) | 2389 | 2427 | 2443 | | | |
| Turbidity/Color | None None | None None | None None | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: 1251 Approximate Depth to Water During Sampling: 29 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|-----------------|-------------------|
| MW1 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

Total Purge Volume: 55.5 (gallons) Disposal: SYSTEM

Weather Conditions: Sunny BOLTS / N

Condition of Well Box and Casing at Time of Sampling: NK CAP & LOCK / N

Well Head Conditions Requiring Correction: ∅ GROUT / N

Problems Encountered During Purging and Sampling: ∅ WELL BOX / N

Comments: SECURED / N



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|-------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: MW4 | Date: 6/22/06 |
| Project No: UP3399.1 | Personnel: Daniel | |

GAUGING DATA

Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| | | 56.70 | 25.21 | 31.49 | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | 20.15 |

PURGING DATA

Purge Method: WATERRA BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|------|--------------------|-----------------|------|---------------------|-----------------|--------------|----------------|-----------------|
| 0945 | 20.5 | 21.0 | 7.15 | 2286 | none | N | 1 | N |
| 1001 | 41 | 20.6 | 6.88 | 2271 | none | N | 2 | N |
| 1018 | 61.5 | 21.6 | 6.81 | 2245 | none | N | 3 | N |

Comments/Observations:

SAMPLING DATA

Time Sampled: 1021 Approximate Depth to Water During Sampling: 32 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|-----------------|-------------------|
| MW4 | 6 | Voa | HCL | 40 ml | none | TPH-g, BTEX, MTBE |
| | | | | | none | |
| | | | | | none | |

| | |
|---------------------------------------------------------------------------------------|----------------------------------------------------|
| Total Purge Volume: 61.5 (gallons) | Disposal: SYSTEM |
| Weather Conditions: Sunny | BOLTS <input checked="" type="checkbox"/> / N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK <input checked="" type="checkbox"/> / N |
| Well Head Conditions Requiring Correction: <input checked="" type="checkbox"/> | GROUT <input checked="" type="checkbox"/> / N |
| Problems Encountered During Purging and Sampling: <input checked="" type="checkbox"/> | WELL BOX <input checked="" type="checkbox"/> / N |
| Comments: | SECURED <input checked="" type="checkbox"/> / N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|-----------------|----------------|
| Project Name: Exxon 7-3399 | Well No: MWS P | Date: 06-22-04 |
| Project No: UP3399 1 | Personnel: Alex | |

GAUGING DATA

Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter: | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|---------------------------------|------|------|------|---------------------|--------------------------|
| | | 77.47 | - 25.51 | = 51.96 | X 1 | 2 | 4 | 6 | 32.25 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: WATER / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | 0804 | 0839 | 0910 | | | |
|---------------------|---------------------------|--------------------------|--------------------------|--|--|--|
| Volume Purge (gal) | 33.5 | 61 | 100.5 | | | |
| Temperature (C) | 18.7 | 18.7 | 21.9 | | | |
| pH | 7.57 | 7.04 | 6.87 | | | |
| Spec. Cond. (umhos) | 1610 | 1558 | 1525 | | | |
| Turbidity/Color | SLURRY NONE | CLEAR NONE | CLEAR NONE | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: 0920 Approximate Depth to Water During Sampling: 25.0 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MWS P | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |

| | |
|----------------------------------------------------------|----------------------------------------------------|
| Total Purge Volume: 100.5 (gallons) | Disposal: SYSTEM |
| Weather Conditions: OK | BOLTS <input checked="" type="checkbox"/> / N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK <input checked="" type="checkbox"/> / N |
| Well Head Conditions Requiring Correction: N | GROUT <input checked="" type="checkbox"/> / N |
| Problems Encountered During Purging and Sampling: N | WELL BOX <input checked="" type="checkbox"/> / N |
| Comments: | SECURED <input checked="" type="checkbox"/> / N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|-----------------|----------------|
| Project Name: Exxon 7-3399 | Well No: MWSS | Date: 06-22-06 |
| Project No: UP3399 1 | Personnel: ALEX | |

| GAUGING DATA | | | | | | |
|----------------------------------------|--------------------|-----------------------|---------------------|----------------------------------|------|--------------------------|
| Water Level Measuring Method: WLM / IP | | | | Measuring Point Description: TOC | | |
| WELL-PURGE VOLUME CALCULATION: | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Total Purge Volume (gal) |
| | 54.55 | - 25.26 | = 29.29 | X 1 | 2 | 4 |
| | | | | 0.04 | 0.16 | 0.64 |
| | | | | | | 1.44 |
| | | | | | | 18.74 = 56.23 |

| PURGING DATA | | | | | | |
|------------------------------------|--------------|--------------|--------------|-------------|-------|--|
| Purge Method: WATERRA BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 0754 | 0814 | 0830 | | | |
| Volume Purge (gal) | 19 | 38 | 57 | | | |
| Temperature (C) | 19.0 | 19.0 | 19.1 | | | |
| pH | 6.34 | 6.37 | 6.56 | | | |
| Spec. Cond. (umhos) | 2374 | 2310 | 2290 | | | |
| Turbidity/Color | CLEAR / NONE | CLEAR / NONE | CLEAR / NONE | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| | |
|----------------------|---------------------------------------------------------|
| SAMPLING DATA | |
| Time Sampled: 0840 | Approximate Depth to Water During Sampling: 25.0 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MWSS | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|----------------------------------------------------------|--------------------|
| Total Purge Volume: 57 (gallons) | Disposal: SYSTEM |
| Weather Conditions: OK | BOLTS (Y) / N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK (Y) / N |
| Well Head Conditions Requiring Correction: N | GROUT (Y) / N |
| Problems Encountered During Purging and Sampling: N | WELL BOX (Y) / N |
| Comments: | SECURED (Y) / N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: MW8 | Date: 6/23/06 |
| Project No: UP3399 1 | Personnel: AHMAA | |

| GAUGING DATA | | | | | | |
|-----------------------------------------------|--------------------|-----------------------|---------------------|----------------------------------|------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Total Purge Volume (gal) |
| | 132.87 | 26.65 | 106.2 | 1 | 2 | 67.9 |
| | | | | 0.04 | 0.16 | 203 |
| | | | | 0.64 | 1.44 | |

| PURGING DATA | | | | | | |
|---------------------|------------------------|-----------|--------------|--------|-------------|-------|
| Purge Method: | WATERRA / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) |
| Time | 1027 | 1150 | 1306 | | | |
| Volume Purge (gal) | 68 | 136 | 204 | | | |
| Temperature (C) | 19.9 | 20.5 | 23.1 | | | |
| pH | 7.1 | 7.2 | 7.7 | | | |
| Spec. Cond. (umhos) | 773 | 775 | 783 | | | |
| Turbidity/Color | CLEAR/H/C | CLEAR/N/C | CLEAR/H/L | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|--------------------|-------------------------------------------------------|
| Time Sampled: 1310 | Approximate Depth to Water During Sampling: 30 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW8 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|----------------------------------------------------------|--------------------|
| Total Purge Volume: 203 (gallons) | Disposal: SYSTEM |
| Weather Conditions: OK | BOLTS (Y) / N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK (Y) / N |
| Well Head Conditions Requiring Correction: NO | GROUT (Y) / N |
| Problems Encountered During Purging and Sampling: NO | WELL BOX (Y) / N |
| Comments: | SECURED (Y) / N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|-------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: MW9A | Date: 6/23/06 |
| Project No: UP3399.1 | Personnel: Daniel | |

GAUGING DATA

Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| | | 56.90 | 24.90 | 32 | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | 46.08 |

PURGING DATA

Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | 0757 | 0832 | 0904 | | | |
|---------------------|-------------------------|-------------------------|-------------------------|--|--|--|
| Volume Purge (gal) | 46.5 | 95 | 139.5 | | | |
| Temperature (C) | 19.8 | 19.9 | 20.4 | | | |
| pH | 6.99 | 7.10 | 6.94 | | | |
| Spec. Cond. (umhos) | 2201 | 1823 | 1859 | | | |
| Turbidity/Color | muddy BLK | muddy BLK | muddy BLK | | | |
| Odor (Y/N) | Y | Y | Y | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

Slight stream DC

SAMPLING DATA

Time Sampled: 0907 Approximate Depth to Water During Sampling: 33 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW9A | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |

Total Purge Volume: 139.5 (gallons) Disposal: SYSTEM

Weather Conditions: Sunny BOLTS / N

Condition of Well Box and Casing at Time of Sampling: OK CAP & LOCK / N

Well Head Conditions Requiring Correction: Ø GROUT / N

Problems Encountered During Purging and Sampling: Ø WELL BOX / N

Comments: SECURED / N



GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: MW1 ϕ Date: 4/27/06
 Project No: UP3399.1 Personnel: AHM Δ

GAUGING DATA

Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| | | 56.67 | - 26.68 | = 29.99 | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | 19.19 |

PURGING DATA

Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | 11:01 | 11:14 | 11:29 | | | |
|---------------------|-------------|-------------|-------------|--|--|--|
| Volume Purge (gal) | 2 ϕ | 4 ϕ | 6 ϕ | | | |
| Temperature (C) | 23.7 | 22.0 | 21.8 | | | |
| pH | 6.62 | 6.64 | | | | |
| Spec. Cond. (umhos) | 2113 | 214 ϕ | 212 ϕ | | | |
| Turbidity/Color | clear / N/C | clear / N/C | clear / N/C | | | |
| Odor (Y/N) | Y | Y | Y | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: 11:35 Approximate Depth to Water During Sampling: 28 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW1 ϕ | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

Total Purge Volume: 6 ϕ (gallons) Disposal: SYSTEM

Weather Conditions: Hot BOLTS Y / N

Condition of Well Box and Casing at Time of Sampling: OK CAP & LOCK Y / N

Well Head Conditions Requiring Correction: NO GROUT Y / N

Problems Encountered During Purging and Sampling: NO WELL BOX Y / N

Comments: SECURED Y / N



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|-----------------|----------------|
| Project Name: Exxon 7-3399 | Well No: MW11 | Date: 06-22-06 |
| Project No: UP3399 1 | Personnel: ALEX | |

| GAUGING DATA | | | | | | |
|----------------------------------------|--------------------|-----------------------|---------------------|----------------------------------|-----------|---------------------|
| Water Level Measuring Method: WLM / IP | | | | Measuring Point Description: TOC | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | Casing Volume (gal) |
| | 57.45 | 25.38 | 29.07 | 1 0.04 | 2 0.16 | 4 0.64 |
| | = | | | = | | 18.40 |
| | = | | | = | | 55.81 |

| PURGING DATA | | | | | | |
|--------------------------------------|--------------|--------------|--------------|-------------|-------|--|
| Purge Method: WATERRA / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 1110 | 1125 | 1150 | | | |
| Volume Purge (gal) | 19 | 38 | 57 | | | |
| Temperature (C) | 24.6 | 22.5 | 22.9 | | | |
| pH | 6.82 | 6.16 | 6.64 | | | |
| Spec. Cond. (umhos) | 1949 | 1909 | 1932 | | | |
| Turbidity/Color | CLEAR / NONE | CLEAR / NONE | CLEAR / NONE | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|--------------------|---------------------------------------------------------|
| Time Sampled: 1200 | Approximate Depth to Water During Sampling: 26.0 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW11 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|----------------------------------------------------------|----------------------------------------------------|
| Total Purge Volume: 57 (gallons) | Disposal: SYSTEM |
| Weather Conditions: OK | BOLTS <input checked="" type="checkbox"/> / N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK <input checked="" type="checkbox"/> / N |
| Well Head Conditions Requiring Correction: N | GROUT <input checked="" type="checkbox"/> / N |
| Problems Encountered During Purging and Sampling: N | WELL BOX <input checked="" type="checkbox"/> / N |
| Comments: | SECURED <input checked="" type="checkbox"/> / N |

GROUNDWATER PURGE AND SAMPLE

| | |
|----------------------------|-----------------|
| Project Name: Exxon 7-3399 | Well No: MW 12A |
| Project No: UP3399.1 | Date: 6/22/06 |
| Personnel: Daniel | |

| GAUGING DATA | | | | | | | | | |
|-----------------------------------------------|--------------------|-----------------------|---------------------|----------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
| | 28.47 | 27.28 | 101.19 | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | 16.19 | 48.57 |

| PURGING DATA | | | | | | |
|---------------------------------------------|-----------------|-----------------|-----------------|-------------|-------|--|
| Purge Method: <u>WATERRA</u> / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 0742 | 0757 | 0812 | | | |
| Volume Purge (gal) | 16.5 | 33 | 39.5 | | | |
| Temperature (C) | 18.2 | 17.8 | 18.0 | | | |
| pH | 5.87 | 6.75 | 7.07 | | | |
| Spec Cond. (umhos) | 939.7 | 893.5 | 900.9 | | | |
| Turbidity/Color | None | None | None | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | | |
|--------------------|---------------------------------------------|--------|
| Time Sampled: 0814 | Approximate Depth to Water During Sampling: | (feet) |
| Comments: | | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| 12A | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|-------------------------------------------------------------------------------------|----------------------------------------------------|
| Total Purge Volume: 39.5 (gallons) | Disposal: SYSTEM |
| Weather Conditions: Sunny | BOLTS <input checked="" type="checkbox"/> / N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK <input checked="" type="checkbox"/> / N |
| Head Conditions Requiring Correction: <input checked="" type="checkbox"/> | GROUT <input checked="" type="checkbox"/> / N |
| Issues Encountered During Purging and Sampling: <input checked="" type="checkbox"/> | WELL BOX <input checked="" type="checkbox"/> / N |
| Comments: | SECURED <input checked="" type="checkbox"/> / N |



GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: MW13 Date: 6/22/06
 Project No: UP3399.1 Personnel: Daniel

GAUGING DATA

Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|-----------|-----------|-----------|---------------------|--------------------------|
| | | 70.75 | 26.16 | 44.59 | 1 0.04 | 2 0.16 | 4 0.64 | 6 1.44 | 7.13 |

PURGING DATA

Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | 0825 | 0834 | 0844 | | | |
|---------------------|-------------------------|-------------------------|-------------------------|--|--|--|
| Volume Purge (gal) | 7.5 | 15 | 22.5 | | | |
| Temperature (C) | 19.2 | 19.4 | 19.6 | | | |
| pH | 6.77 | 6.89 | 6.83 | | | |
| Spec. Cond. (umhos) | 1619 | 1612 | 1644 | | | |
| Turbidity/Color | none none | none none | none none | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: 0846 Approximate Depth to Water During Sampling: 45 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW13 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

Total Purge Volume: 22.5 (gallons) Disposal: SYSTEM

Weather Conditions: Sunny BOLTS / N

Condition of Well Box and Casing at Time of Sampling: OK CAP & LOCK / N

Well Head Conditions Requiring Correction: None GROUT / N

Problems Encountered During Purging and Sampling: P WELL BOX / N

Comments: SECURED / N



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|-----------------|----------------|
| Project Name: Exxon 7-3399 | Well No: MW14 | Date: 03-22-06 |
| Project No: UP3399.1 | Personnel: ALEX | |

| GAUGING DATA | | | | | | | | | |
|-----------------------------------------------|--------------------|-----------------------|---------------------|----------------------------------|------|------|------|---------------------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
| | 131.97 | - 25.95 | = 106.02 | X 1 | (2) | 4 | 6 | 14.94 | = 50.85 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

| PURGING DATA | | | | | | |
|--------------------|----------------------|--------------|--------------|--------|-------------|-------|
| Purge Method: | WATERRA BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) |
| Time | 0935 | 1000 | 1025 | | | |
| Volume Purge (gal) | 17 | 34 | 51 | | | |
| Temperature (C) | 19.6 | 19.5 | 19.8 | | | |
| pH | 7.24 | 7.25 | 6.79 | | | |
| Spec Cond. (umhos) | 967 | 963 | 1092 | | | |
| Turbidity/Color | CLEAR / NONE | CLEAR / NONE | CLEAR / NONE | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|--------------------|---------------------------------------------------------|
| Time Sampled: 1030 | Approximate Depth to Water During Sampling: 26.0 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| MW14 | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |

| | |
|----------------------------------------------------------|-------------------------|
| Total Purge Volume: 57 (gallons) | Disposal: SYSTEM |
| Weather Conditions: OK | BOLTS <u>Y</u> / N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK <u>Y</u> / N |
| Well Head Conditions Requiring Correction: N | GROUT <u>Y</u> / N |
| Problems Encountered During Purging and Sampling: N | WELL BOX <u>Y</u> / N |
| Comments: | SECURED <u>Y</u> / N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|--------------------------|----------------------|
| Project Name: Exxon 7-3399 | Well No: <u>0W1</u> | Date: <u>6/22/06</u> |
| Project No: UP3399 1 | Personnel: <u>Daniel</u> | |

GAUGING DATA
 Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | | 11.51 | - 9.49 | = 2.02 | ⊗ 1 | 2 | ⓐ | 6 | 129 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA
 Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec. Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|------|--------------------|-----------------|----|---------------------|-----------------|------------|----------------|-----------------|
| | 1.5 | | | | | | 1 | Y |
| | 3 | | | | | | 2 | |
| | 4.5 | | | | | | 3 | |

Comments/Observations:
Dewatered @ 50 Gallons (hand bailed)

SAMPLING DATA
 Time Sampled: 1312 Approximate Depth to Water During Sampling: 1000 (feet)
 Comments:

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| <u>0W1</u> | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |

Total Purge Volume: .5 (gallons) Disposal: SYSTEM

| | | |
|-----------------------------------------------------------------|------------|-----------------------------------------|
| Weather Conditions: <u>Sunny</u> | BOLTS | <input checked="" type="checkbox"/> / N |
| Condition of Well Box and Casing at Time of Sampling: <u>OK</u> | CAP & LOCK | <input checked="" type="checkbox"/> / N |
| Well Head Conditions Requiring Correction: <u>0</u> | GROUT | <input checked="" type="checkbox"/> / N |
| Problems Encountered During Purging and Sampling: <u>0</u> | WELL BOX | <input checked="" type="checkbox"/> / N |
| Comments: | SECURED | <input checked="" type="checkbox"/> / N |



GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: OW2 Date: 06-23-06
 Project No: UP3399.1 Personnel: ALEX

GAUGING DATA

Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|---------------------------------------------------------------------------------|---------------------|--------------------------|
| | 12.50 | 9.75 | 2.75 | $\times \begin{matrix} 1 & 2 & 4 & 6 \\ 0.04 & 0.16 & 0.64 & 1.44 \end{matrix}$ | 1.76 | 5.28 |

PURGING DATA

Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | 0942 | 0946 | 0950 | | | |
|--------------------|-----------------------|-------------|-------------|--|--|--|
| Volume Purge (gal) | 2 | 4 | 6 | | | |
| Temperature (°C) | 20.6 | 20.1 | 20.1 | | | |
| pH | 7.53 | 7.10 | 7.02 | | | |
| Spec Cond. (umhos) | 614 | 570.5 | 568.9 | | | |
| Turbidity/Color | CLAY / BRN | SILTY / BRN | SILTY / BRN | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

SAMPLING DATA

Time Sampled: 1000 Approximate Depth to Water During Sampling: 10.0 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| <u>OW2</u> | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |
| | | | | | / | |

Total Purge Volume: 6 (gallons) Disposal: SYSTEM

| | | | |
|-------------------------------------------------------|-----------|------------|----------------------|
| Weather Conditions: | <u>OK</u> | BOLTS | <u>Y</u> / <u>OK</u> |
| Condition of Well Box and Casing at Time of Sampling: | <u>OK</u> | CAP & LOCK | <u>Y</u> / N |
| Well Head Conditions Requiring Correction: | <u>N</u> | GROUT | <u>Y</u> / N |
| Problems Encountered During Purging and Sampling: | <u>N</u> | WELL BOX | <u>Y</u> / N |
| Comments: | | SECURED | <u>Y</u> / N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|------------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: VRZ | Date: 6/23/06 |
| Project No: UP3399 1 | Personnel: AMER / ALEX | |

| GAUGING DATA | | | | | | | | | |
|-----------------------------------------------|--------------------|-----------------------|---------------------|----------------------------------|------|------|------|---------------------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
| | 43.47 | - 23.93 | = 19.47 | X 1 | 2 | 4 | 6 | 3.11 | = 9.3 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

| PURGING DATA | | | | | | |
|---------------------------------------------|-----------|--------------|-------------|-------------|-------|--|
| Purge Method: <u>WATERRA</u> / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 0818 | 0822 | 0826 | | | |
| Volume Purge (gal) | 35 | 70 | 105 | | | |
| Temperature (C) | 19.6 | 19.7 | 19.7 | | | |
| pH | 6.45 | 6.73 | 6.77 | | | |
| Spec. Cond. (umhos) | 1462 | 1519 | 1545 | | | |
| Turbidity/Color | clear/N/C | clear/N/C | clear/NOISE | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

| SAMPLING DATA | |
|--------------------|---------------------------------------------------------|
| Time Sampled: 0835 | Approximate Depth to Water During Sampling: 24.0 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| VRZ | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |
| | | | | | / | |

| | |
|----------------------------------------------------------|--------------------|
| Total Purge Volume: 105 (gallons) | Disposal: SYSTEM |
| Weather Conditions: OK | BOLTS (Y) / N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK (Y) / N |
| Well Head Conditions Requiring Correction: NO | GROUT (Y) / N |
| Problems Encountered During Purging and Sampling: NO | WELL BOX (Y) / N |
| Comments: | SECURED (Y) / N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|------------------|---------------|
| Project Name: Exxon 7-3399 | Well No: PMWI | Date: 6/27/85 |
| Project No: UP3399 1 | Personnel: AHMAD | |

| GAUGING DATA | | | | | | | | | | |
|-----------------------------------------------|--------------------|-----------------------|---------------------|----------------------------------|------|------|------|---------------------|--------------------------|-----|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | | | | | |
| WELL PURGE VOLUME CALCULATION: | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) | |
| | 15.57 | 11.29 | 4.38 | X | 1 | 2 | 4 | 6 | 2.8 | 8.4 |
| | | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

| PURGING DATA | | | | | | |
|-------------------------------------------|-------------|--------------|--------|-------------|-------|--|
| Purge Method: <u>WATERRA</u> BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 1157 | | | | | |
| Volume Purge (gal) | 3 | 6 | 9 | | | |
| Temperature (°C) | 35.2 | / | / | | | |
| pH | 6.77 | / | / | | | |
| Spec. Cond. (umhos) | 896 | / | / | | | |
| Turbidity/Color | clear / 1/2 | / | / | | | |
| Odor (Y/N) | N | / | / | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | D | D | | | |

Comments/Observations: PURGED 4.80 GALLON TOTAL → THEN WENT DRY.

| |
|--|
| |
|--|

| SAMPLING DATA | |
|--------------------|-------------------------------------------------------|
| Time Sampled: 1215 | Approximate Depth to Water During Sampling: 15 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| PMWI | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |

| | |
|-----------------------------------------------------------------|---------------------------|
| Total Purge Volume: <u>4</u> (gallons) | Disposal: SYSTEM |
| Weather Conditions: <u>OK</u> | BOLTS <u>(Y)</u> / N |
| Condition of Well Box and Casing at Time of Sampling: <u>OK</u> | CAP & LOCK <u>(Y)</u> / N |
| Well Head Conditions Requiring Correction: <u>NO</u> | GROUT <u>(Y)</u> / N |
| Problems Encountered During Purging and Sampling: <u>NO</u> | WELL BOX <u>(Y)</u> / N |
| Comments: | SECURED <u>(Y)</u> / N |



GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: Pmw3 Date: 6/22/06
 Project No: UP3399 1 Personnel: Daniel

| GAUGING DATA | | | | | | | | | |
|-----------------------------------------------|--------------------|-----------------------|---------------------|----------------------------------|---------------------------------------|------|---------------------------------------|---------------------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
| | | 15.57 | - 9.97 | = 5.6 | <input checked="" type="checkbox"/> 1 | 2 | <input checked="" type="checkbox"/> 4 | 6 | 3.58 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

| PURGING DATA | | | | | | |
|---------------------------------------------|-----------------|-----------------|--------|-----------------|-------|--|
| Purge Method: <u>WATERRA</u> / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 1205 | 1209 | / | | | |
| Volume Purge (gal) | 4 | 8 | | 12 | | |
| Temperature (°C) | 23.4 | 22.5 | | | | |
| pH | 7.71 | 7.53 | | | | |
| Spec Cond. (umhos) | 904.6 | 890.2 | | | | |
| Turbidity/Color | None | None | | None | | |
| Odor (Y/N) | N | N | | N | | |
| Casing Volumes | 1 | 2 | | 3 | | |
| Dewatered (Y/N) | Y | N | | N | | |

Comments/Observations: Dewatered @ 9 gallons 1212

| SAMPLING DATA | |
|--------------------|----------------------------------------------------------|
| Time Sampled: 1214 | Approximate Depth to Water During Sampling: 10.00 (feet) |
| Comments: | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| Pmw3 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

| | |
|-----------------------------------------------------------------|----------------------------------------------------|
| Total Purge Volume: <u>9</u> (gallons) | Disposal: SYSTEM |
| Weather Conditions: <u>Sunny</u> | BOLTS <input checked="" type="checkbox"/> / N |
| Condition of Well Box and Casing at Time of Sampling: <u>OK</u> | CAP & LOCK <input checked="" type="checkbox"/> / N |
| Well Head Conditions Requiring Correction: <u>0</u> | GROUT <input checked="" type="checkbox"/> / N |
| Problems Encountered During Purging and Sampling: <u>0</u> | WELL BOX <input checked="" type="checkbox"/> / N |
| Comments: | SECURED <input checked="" type="checkbox"/> / N |



GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-3399 Well No: PMW5 Date: 6/22/06
 Project No: UP3399 1 Personnel: Daniel

GAUGING DATA

Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION: | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|--------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | 15.8 | 11.39 | 4.41 | X 1 | 2 | 4 | 6 | 282 | 8.46 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA

Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm)

| Time | Volume Purge (gal) | Temperature (C) | pH | Spec Cond. (umhos) | Turbidity/Color | Odor (Y/N) | Casing Volumes | Dewatered (Y/N) |
|------|--------------------|-----------------|----|--------------------|-----------------|------------|----------------|-----------------|
| | 3 | | | | | | 1 | |
| | 6 | | | | | | 2 | |
| | 9 | | | | | | 3 | |

Comments/Observations:

Dewatered @ .25 gallons (1042)

SAMPLING DATA

Time Sampled: 1045 Approximate Depth to Water During Sampling: .5 (feet)

Comments:

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| PMW5 | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |

Total Purge Volume: 282 (gallons) Disposal: SYSTEM

Weather Conditions: Sunny BOLTS / N

Condition of Well Box and Casing at Time of Sampling: EK CAP & LOCK / N

Well Head Conditions Requiring Correction: GROUT / N

Problems Encountered During Purging and Sampling: WELL BOX / N

Comments: SECURED / N



GROUNDWATER PURGE AND SAMPLE

| | |
|----------------------------|-----------------------------|
| Project Name: Exxon 7-3399 | Well No: PMW5 Date: 6/23/06 |
| Project No: UP3399 1 | Personnel: AHMAD |

| GAUGING DATA | | | | | | | | | |
|-----------------------------------------------|--------------------|-----------------------|---------------------|----------------------------------|------|------|------|---------------------|--------------------------|
| Water Level Measuring Method: <u>WLM</u> / IP | | | | Measuring Point Description: TOC | | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
| | 1458 | - 903 | = 556 | X | 1 | 2 | (4) | 6 | 3.55 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

| PURGING DATA | | | | | | |
|---------------------------------------------|-------------|--------------|--------|-------------|-------|--|
| Purge Method: <u>WATERRA</u> / BAILER / SUB | | Purge Depth: | Screen | Purge Rate: | (gpm) | |
| Time | 07:43 | 07:48 | 1 | | | |
| Volume Purge (gal) | 4 | 8 | 12 | | | |
| Temperature (C) | 19.1 | 18.7 | 1 | | | |
| pH | 7.58 | 8.32 | | | | |
| Spec. Cond. (umhos) | 620 | 413 | | | | |
| Turbidity/Color | silty/brown | silty/brown | | | | |
| Odor (Y/N) | N | N | | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | | | | |

Comments/Observations:

| SAMPLING DATA | |
|-----------------------------------------------|-------------------------------------------------------|
| Time Sampled: 0805 | Approximate Depth to Water During Sampling: 14 (feet) |
| Comments: Purge of 9.6 gallons well went dry. | |

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| PMW5 | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |

| | |
|----------------------------------------------------------|--------------------|
| Total Purge Volume: 9 (gallons) | Disposal: SYSTEM |
| Weather Conditions: OK | BOLTS (Y) / N |
| Condition of Well Box and Casing at Time of Sampling: OK | CAP & LOCK (Y) / N |
| Well Head Conditions Requiring Correction: NO | GROUT (Y) / N |
| Problems Encountered During Purging and Sampling: NO | WELL BOX (Y) / N |
| Comments: | SECURED (Y) / N |



GROUNDWATER PURGE AND SAMPLE

| | | |
|----------------------------|------------------------|-----------------------|
| Project Name: Exxon 7-3399 | Well No: <i>PMW6</i> | Date: <i>06-22-06</i> |
| Project No: UP3399 1 | Personnel: <i>ALEX</i> | |

GAUGING DATA
 Water Level Measuring Method: *WLM* / IP Measuring Point Description: TOC

| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | | | | Casing Volume (gal) | Total Purge Volume (gal) |
|-------------------------------|--------------------|-----------------------|---------------------|--------------------------------|------|------|------|---------------------|--------------------------|
| | | 15.80 | 14.59 | 1.21 | X 1 | 2 | 4 | 6 | .77 |
| | | | | 0.04 | 0.16 | 0.64 | 1.44 | | |

PURGING DATA
 Purge Method: *WATERRA / BAILER / SUB* Purge Depth: Screen Purge Rate: (gpm)

| Time | 1355 | 1400 | 1405 | | | |
|--------------------|---------------------|---------------------|---------------------|--|--|--|
| Volume Purge (gal) | 1 | 2 | 3 | | | |
| Temperature (C) | 28.1 | 22.9 | 21.5 | | | |
| pH | 6.80 | 6.78 | 6.52 | | | |
| Spec Cond. (umhos) | 1704 | 1452 | 1444 | | | |
| Turbidity/Color | <i>CLEAR / NONE</i> | <i>CLEAR / NONE</i> | <i>CLEAR / NONE</i> | | | |
| Odor (Y/N) | N | N | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | N | | | |

Comments/Observations:

SAMPLING DATA
 Time Sampled: *1415* Approximate Depth to Water During Sampling: *15.6* (feet)
 Comments:

| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
|---------------|----------------------|----------------|--------------|-------------------------|------------------|-------------------|
| <i>PMW6</i> | 6 | Voa | HCL | 40 ml | / | TPH-g, BTEX, MTBE |
| | | | | | / | |
| | | | | | / | |

Total Purge Volume: *3* (gallons) Disposal: SYSTEM

| | | |
|-----------------------------------------------------------------|------------|--------------|
| Weather Conditions: <i>HOT !!!!!!!</i> | BOLTS | <i>Y</i> / N |
| Condition of Well Box and Casing at Time of Sampling: <i>OK</i> | CAP & LOCK | <i>Y</i> / N |
| Well Head Conditions Requiring Correction: <i>N</i> | GROUT | <i>Y</i> / N |
| Problems Encountered During Purging and Sampling: <i>N</i> | WELL BOX | <i>Y</i> / N |
| Comments: | SECURED | <i>Y</i> / N |

Appendix C

Laboratory Analytical Reports

July 10, 2006

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Bryan Campbell

Work Order: NPF3860
Project Name: Exxon 7-3399 PO:4505802133
Project Nbr: 7-3399
P/O Nbr: 4505802133
Date Received: 06/28/06

| SAMPLE IDENTIFICATION | LAB NUMBER | COLLECTION DATE AND TIME |
|-----------------------|------------|--------------------------|
| MW1 | NPF3860-01 | 06/22/06 12:51 |
| MW4 | NPF3860-02 | 06/22/06 10:21 |
| MW5D | NPF3860-03 | 06/22/06 09:20 |
| MW5S | NPF3860-04 | 06/22/06 08:40 |
| MW7 | NPF3860-05 | 06/22/06 15:10 |
| MW8 | NPF3860-06 | 06/23/06 13:10 |
| MW9A | NPF3860-07 | 06/23/06 09:07 |
| MW10 | NPF3860-08 | 06/22/06 11:35 |
| MW11 | NPF3860-09 | 06/22/06 12:00 |
| MW12A | NPF3860-10 | 06/22/06 08:14 |
| MW13 | NPF3860-11 | 06/22/06 08:46 |
| MW14 | NPF3860-12 | 06/22/06 10:30 |
| OW1 | NPF3860-13 | 06/22/06 13:12 |
| OW2 | NPF3860-14 | 06/23/06 10:00 |
| VR1 | NPF3860-15 | 06/23/06 10:10 |
| VR2 | NPF3860-16 | 06/23/06 08:35 |
| PMW1 | NPF3860-17 | 06/22/06 12:15 |
| PMW2 | NPF3860-18 | 06/23/06 10:36 |
| PMW3 | NPF3860-19 | 06/22/06 12:14 |
| PMW4 | NPF3860-20 | 06/22/06 10:45 |
| PMW5 | NPF3860-21 | 06/23/06 08:05 |
| PMW6 | NPF3860-22 | 06/22/06 14:15 |

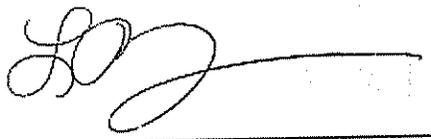
An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

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Report Approved By:



Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Bryan Campbell

Work Order: NPF3860
Project Name: Exxon 7-3399 PO:4505802133
Project Number: 7-3399
Received: 06/28/06 08:00

Leah R. Klingensmith
Senior Project Management

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|---------------------------------------------------------------------------|--------|------|-------|-------|-----------------|--------------------|-------------|---------|
| Sample ID: NPF3860-01 (MW1 - Ground Water) Sampled: 06/22/06 12:51 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 13:47 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 13:47 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 13:47 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 13:47 | SW846 8021B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 90 % | | | | | 07/05/06 13:47 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 18:24 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 18:24 | SW846 8260B | 6070589 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/04/06 18:24 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 18:24 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 18:24 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 18:24 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 18:24 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 18:24 | SW846 8260B | 6070589 |
| Surr: 1,2-Dichloroethane-d4 (70-130%) | 94 % | | | | | 07/04/06 18:24 | SW846 8260B | 6070589 |
| Surr: Dibromofluoromethane (79-122%) | 102 % | | | | | 07/04/06 18:24 | SW846 8260B | 6070589 |
| Surr: Toluene-d8 (78-121%) | 101 % | | | | | 07/04/06 18:24 | SW846 8260B | 6070589 |
| Surr: 4-Bromofluorobenzene (78-126%) | 96 % | | | | | 07/04/06 18:24 | SW846 8260B | 6070589 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 13:47 | SW846 8015B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 90 % | | | | | 07/05/06 13:47 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-02 (MW4 - Ground Water) Sampled: 06/22/06 10:21 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 14:18 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 14:18 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 14:18 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 14:18 | SW846 8021B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 07/05/06 14:18 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 18:49 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 18:49 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 18:49 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 18:49 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 18:49 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 18:49 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 18:49 | SW846 8260B | 6070589 |
| Surr: 1,2-Dichloroethane-d4 (70-130%) | 93 % | | | | | 07/04/06 18:49 | SW846 8260B | 6070589 |
| Surr: Dibromofluoromethane (79-122%) | 103 % | | | | | 07/04/06 18:49 | SW846 8260B | 6070589 |
| Surr: Toluene-d8 (78-121%) | 102 % | | | | | 07/04/06 18:49 | SW846 8260B | 6070589 |
| Surr: 4-Bromofluorobenzene (78-126%) | 98 % | | | | | 07/04/06 18:49 | SW846 8260B | 6070589 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|-----------------------------------------------------------------------------------|--------------|------|-------|-------|-----------------|-----------------------|--------------------|----------------|
| Sample ID: NPF3860-02 (MW4 - Ground Water) - cont. Sampled: 06/22/06 10:21 | | | | | | | | |
| Purgeable Petroleum Hydrocarbons - cont | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 14:18 | SW846 8015B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>93 %</i> | | | | | <i>07/05/06 14:18</i> | <i>SW846 8015B</i> | <i>6070429</i> |
| Sample ID: NPF3860-03 (MW5D - Ground Water) Sampled: 06/22/06 09:20 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 14:49 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 14:49 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 14:49 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 14:49 | SW846 8021B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>93 %</i> | | | | | <i>07/05/06 14:49</i> | <i>SW846 8021B</i> | <i>6070429</i> |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 19:15 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 19:15 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 19:15 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 19:15 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 19:15 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 19:15 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 19:15 | SW846 8260B | 6070589 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | <i>93 %</i> | | | | | <i>07/04/06 19:15</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | <i>104 %</i> | | | | | <i>07/04/06 19:15</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Toluene-d8 (78-121%)</i> | <i>102 %</i> | | | | | <i>07/04/06 19:15</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: 4-Bromofluorobenzene (78-126%)</i> | <i>96 %</i> | | | | | <i>07/04/06 19:15</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 14:49 | SW846 8015B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>93 %</i> | | | | | <i>07/05/06 14:49</i> | <i>SW846 8015B</i> | <i>6070429</i> |
| Sample ID: NPF3860-04 (MW5S - Ground Water) Sampled: 06/22/06 08:40 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 15:20 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 15:20 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 15:20 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 15:20 | SW846 8021B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>94 %</i> | | | | | <i>07/05/06 15:20</i> | <i>SW846 8021B</i> | <i>6070429</i> |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 19:40 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 19:40 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 19:40 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 19:40 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 19:40 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 19:40 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 19:40 | SW846 8260B | 6070589 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | <i>94 %</i> | | | | | <i>07/04/06 19:40</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | <i>103 %</i> | | | | | <i>07/04/06 19:40</i> | <i>SW846 8260B</i> | <i>6070589</i> |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|------------------------------------------------------------------------------------|--------|------|-------|-------|-----------------|--------------------|-------------|---------|
| Sample ID: NPF3860-04 (MW5S - Ground Water) - cont. Sampled: 06/22/06 08:40 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8260B - cont | | | | | | | | |
| Surr: Toluene-d8 (78-121%) | 102 % | | | | | 07/04/06 19:40 | SW846 8260B | 6070589 |
| Surr: 4-Bromofluorobenzene (78-126%) | 97 % | | | | | 07/04/06 19:40 | SW846 8260B | 6070589 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 15:20 | SW846 8015B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 94 % | | | | | 07/05/06 15:20 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-05 (MW7 - Ground Water) Sampled: 06/22/06 15:10 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 15:51 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 15:51 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 15:51 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 15:51 | SW846 8021B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 91 % | | | | | 07/05/06 15:51 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 20:05 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 20:05 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | 2.18 | | ug/L | 0.500 | 1 | 07/04/06 20:05 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 20:05 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 20:05 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 20:05 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 20:05 | SW846 8260B | 6070589 |
| Surr: 1,2-Dichloroethane-d4 (70-130%) | 94 % | | | | | 07/04/06 20:05 | SW846 8260B | 6070589 |
| Surr: Dibromofluoromethane (79-122%) | 104 % | | | | | 07/04/06 20:05 | SW846 8260B | 6070589 |
| Surr: Toluene-d8 (78-121%) | 102 % | | | | | 07/04/06 20:05 | SW846 8260B | 6070589 |
| Surr: 4-Bromofluorobenzene (78-126%) | 96 % | | | | | 07/04/06 20:05 | SW846 8260B | 6070589 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 15:51 | SW846 8015B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 91 % | | | | | 07/05/06 15:51 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-06 (MW8 - Ground Water) Sampled: 06/23/06 13:10 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 16:22 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 16:22 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 16:22 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 16:22 | SW846 8021B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 07/05/06 16:22 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 20:31 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 20:31 | SW846 8260B | 6070589 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/04/06 20:31 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 20:31 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 20:31 | SW846 8260B | 6070589 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|-----------------------------------------------------------------------------------|--------------|------|-------|-------|-----------------|-----------------------|--------------------|----------------|
| Sample ID: NPF3860-06 (MW8 - Ground Water) - cont. Sampled: 06/23/06 13:10 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8260B - cont | | | | | | | | |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 20:31 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 20:31 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 20:31 | SW846 8260B | 6070589 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | <i>93 %</i> | | | | | <i>07/04/06 20:31</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | <i>104 %</i> | | | | | <i>07/04/06 20:31</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Toluene-d8 (78-121%)</i> | <i>101 %</i> | | | | | <i>07/04/06 20:31</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: 4-Bromofluorobenzene (78-126%)</i> | <i>96 %</i> | | | | | <i>07/04/06 20:31</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 16:22 | SW846 8015B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>93 %</i> | | | | | <i>07/05/06 16:22</i> | <i>SW846 8015B</i> | <i>6070429</i> |
| Sample ID: NPF3860-07 (MW9A - Ground Water) Sampled: 06/23/06 09:07 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | 15.6 | | ug/L | 0.50 | 1 | 07/05/06 16:53 | SW846 8021B | 6070429 |
| Toluene | 6.51 | | ug/L | 0.50 | 1 | 07/05/06 16:53 | SW846 8021B | 6070429 |
| Ethylbenzene | 16.2 | | ug/L | 0.50 | 1 | 07/05/06 16:53 | SW846 8021B | 6070429 |
| Xylenes, total | 27.7 | | ug/L | 0.50 | 1 | 07/05/06 16:53 | SW846 8021B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>89 %</i> | | | | | <i>07/05/06 16:53</i> | <i>SW846 8021B</i> | <i>6070429</i> |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 20:56 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 20:56 | SW846 8260B | 6070589 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/04/06 20:56 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 20:56 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 20:56 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 20:56 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | 266 | | ug/L | 5.00 | 10 | 07/06/06 18:25 | SW846 8260B | 6071129 |
| Tertiary Butyl Alcohol | 49.0 | | ug/L | 10.0 | 1 | 07/04/06 20:56 | SW846 8260B | 6070589 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | <i>93 %</i> | | | | | <i>07/04/06 20:56</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | <i>94 %</i> | | | | | <i>07/06/06 18:25</i> | <i>SW846 8260B</i> | <i>6071129</i> |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | <i>103 %</i> | | | | | <i>07/04/06 20:56</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | <i>104 %</i> | | | | | <i>07/06/06 18:25</i> | <i>SW846 8260B</i> | <i>6071129</i> |
| <i>Surr: Toluene-d8 (78-121%)</i> | <i>102 %</i> | | | | | <i>07/04/06 20:56</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Toluene-d8 (78-121%)</i> | <i>103 %</i> | | | | | <i>07/06/06 18:25</i> | <i>SW846 8260B</i> | <i>6071129</i> |
| <i>Surr: 4-Bromofluorobenzene (78-126%)</i> | <i>96 %</i> | | | | | <i>07/04/06 20:56</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: 4-Bromofluorobenzene (78-126%)</i> | <i>98 %</i> | | | | | <i>07/06/06 18:25</i> | <i>SW846 8260B</i> | <i>6071129</i> |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | 456 | | ug/L | 50.0 | 1 | 07/05/06 16:53 | SW846 8015B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>89 %</i> | | | | | <i>07/05/06 16:53</i> | <i>SW846 8015B</i> | <i>6070429</i> |
| Sample ID: NPF3860-08 (MW10 - Ground Water) Sampled: 06/22/06 11:35 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 17:24 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 17:24 | SW846 8021B | 6070429 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|------------------------------------------------------------------------------------|--------------|------|-------|-------|-----------------|-----------------------|--------------------|----------------|
| Sample ID: NPF3860-08 (MW10 - Ground Water) - cont. Sampled: 06/22/06 11:35 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B - cont | | | | | | | | |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 17:24 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 17:24 | SW846 8021B | 6070429 |
| <i>Surr: a,a,a-Trifluorotoluene (63-134%)</i> | <i>94 %</i> | | | | | <i>07/05/06 17:24</i> | <i>SW846 8021B</i> | <i>6070429</i> |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 21:21 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 21:21 | SW846 8260B | 6070589 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/04/06 21:21 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 21:21 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 21:21 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 21:21 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 21:21 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 21:21 | SW846 8260B | 6070589 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | <i>93 %</i> | | | | | <i>07/04/06 21:21</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | <i>103 %</i> | | | | | <i>07/04/06 21:21</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Toluene-d8 (78-121%)</i> | <i>102 %</i> | | | | | <i>07/04/06 21:21</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: 4-Bromofluorobenzene (78-126%)</i> | <i>97 %</i> | | | | | <i>07/04/06 21:21</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 17:24 | SW846 8015B | 6070429 |
| <i>Surr: a,a,a-Trifluorotoluene (63-134%)</i> | <i>94 %</i> | | | | | <i>07/05/06 17:24</i> | <i>SW846 8015B</i> | <i>6070429</i> |
| Sample ID: NPF3860-09 (MW11 - Ground Water) Sampled: 06/22/06 12:00 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 17:54 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 17:54 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 17:54 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 17:54 | SW846 8021B | 6070429 |
| <i>Surr: a,a,a-Trifluorotoluene (63-134%)</i> | <i>92 %</i> | | | | | <i>07/05/06 17:54</i> | <i>SW846 8021B</i> | <i>6070429</i> |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 21:47 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 21:47 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 21:47 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 21:47 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 21:47 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 21:47 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 21:47 | SW846 8260B | 6070589 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 17:54 | SW846 8015B | 6070429 |
| <i>Surr: a,a,a-Trifluorotoluene (63-134%)</i> | <i>92 %</i> | | | | | <i>07/05/06 17:54</i> | <i>SW846 8015B</i> | <i>6070429</i> |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|-----------------------------------------------------------------------------|--------------|------|-------|-------|-----------------|-----------------------|--------------------|----------------|
| Sample ID: NPF3860-10 (MW12A - Ground Water) Sampled: 06/22/06 08:14 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 18:25 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 18:25 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 18:25 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 18:25 | SW846 8021B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>92 %</i> | | | | | <i>07/05/06 18:25</i> | <i>SW846 8021B</i> | <i>6070429</i> |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 22:12 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 22:12 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 22:12 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 22:12 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 22:12 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 22:12 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 22:12 | SW846 8260B | 6070589 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | <i>91 %</i> | | | | | <i>07/04/06 22:12</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | <i>103 %</i> | | | | | <i>07/04/06 22:12</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Toluene-d8 (78-121%)</i> | <i>101 %</i> | | | | | <i>07/04/06 22:12</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: 4-Bromofluorobenzene (78-126%)</i> | <i>98 %</i> | | | | | <i>07/04/06 22:12</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 18:25 | SW846 8015B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>92 %</i> | | | | | <i>07/05/06 18:25</i> | <i>SW846 8015B</i> | <i>6070429</i> |
| Sample ID: NPF3860-11 (MW13 - Ground Water) Sampled: 06/22/06 08:46 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 19:58 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 19:58 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 19:58 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 19:58 | SW846 8021B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>91 %</i> | | | | | <i>07/05/06 19:58</i> | <i>SW846 8021B</i> | <i>6070429</i> |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 22:37 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 22:37 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 22:37 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 22:37 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 22:37 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 22:37 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 22:37 | SW846 8260B | 6070589 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | <i>92 %</i> | | | | | <i>07/04/06 22:37</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | <i>103 %</i> | | | | | <i>07/04/06 22:37</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Toluene-d8 (78-121%)</i> | <i>102 %</i> | | | | | <i>07/04/06 22:37</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: 4-Bromofluorobenzene (78-126%)</i> | <i>96 %</i> | | | | | <i>07/04/06 22:37</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 19:58 | SW846 8015B | 6070429 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|------------------------------------------------------------------------------------|--------|------|-------|-------|-----------------|--------------------|-------------|---------|
| Sample ID: NPF3860-11 (MW13 - Ground Water) - cont. Sampled: 06/22/06 08:46 | | | | | | | | |
| Purgeable Petroleum Hydrocarbons - cont | | | | | | | | |
| Surr a.a.a-Trifluorotoluene (63-134%) | 91 % | | | | | 07/05/06 19:58 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-12 (MW14 - Ground Water) Sampled: 06/22/06 10:30 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 20:29 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 20:29 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 20:29 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 20:29 | SW846 8021B | 6070429 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 92 % | | | | | 07/05/06 20:29 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 23:03 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 23:03 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 23:03 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 23:03 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 23:03 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 23:03 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 23:03 | SW846 8260B | 6070589 |
| Surr 1,2-Dichloroethane-d4 (70-130%) | 92 % | | | | | 07/04/06 23:03 | SW846 8260B | 6070589 |
| Surr Dibromofluoromethane (79-122%) | 103 % | | | | | 07/04/06 23:03 | SW846 8260B | 6070589 |
| Surr Toluene-d8 (78-121%) | 102 % | | | | | 07/04/06 23:03 | SW846 8260B | 6070589 |
| Surr 4-Bromofluorobenzene (78-126%) | 97 % | | | | | 07/04/06 23:03 | SW846 8260B | 6070589 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 20:29 | SW846 8015B | 6070429 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 92 % | | | | | 07/05/06 20:29 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-13 (OW1 - Ground Water) Sampled: 06/22/06 13:12 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 21:00 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 21:00 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 21:00 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 21:00 | SW846 8021B | 6070429 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 92 % | | | | | 07/05/06 21:00 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 23:28 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/04/06 23:28 | SW846 8260B | 6070589 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/04/06 23:28 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/04/06 23:28 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 23:28 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/04/06 23:28 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | 0.560 | | ug/L | 0.500 | 1 | 07/04/06 23:28 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/04/06 23:28 | SW846 8260B | 6070589 |
| Surr 1,2-Dichloroethane-d4 (70-130%) | 92 % | | | | | 07/04/06 23:28 | SW846 8260B | 6070589 |
| Surr Dibromofluoromethane (79-122%) | 103 % | | | | | 07/04/06 23:28 | SW846 8260B | 6070589 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|-----------------------------------------------------------------------------------|--------|------|-------|-------|-----------------|--------------------|-------------|---------|
| Sample ID: NPF3860-13 (OW1 - Ground Water) - cont. Sampled: 06/22/06 13:12 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8260B - cont. | | | | | | | | |
| Surr: Toluene-d8 (78-121%) | 102 % | | | | | 07/04/06 23:28 | SW846 8260B | 6070589 |
| Surr: 4-Bromofluorobenzene (78-126%) | 97 % | | | | | 07/04/06 23:28 | SW846 8260B | 6070589 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 07/05/06 21:00 | SW846 8015B | 6070429 |
| Surr: a,a,a-Trifluorotoluene (63-134%) | 92 % | | | | | 07/05/06 21 00 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-14 (OW2 - Ground Water) Sampled: 06/23/06 10:00 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 07/05/06 21:31 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0 50 | 1 | 07/05/06 21:31 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 07/05/06 21:31 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 07/05/06 21:31 | SW846 8021B | 6070429 |
| Surr: a,a,a-Trifluorotoluene (63-134%) | 90 % | | | | | 07/05/06 21 31 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0 500 | 1 | 07/04/06 23:53 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0 500 | 1 | 07/04/06 23:53 | SW846 8260B | 6070589 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/04/06 23:53 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0 500 | 1 | 07/04/06 23:53 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 07/04/06 23:53 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0 500 | 1 | 07/04/06 23:53 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | 0.650 | | ug/L | 0 500 | 1 | 07/04/06 23:53 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10 0 | 1 | 07/04/06 23:53 | SW846 8260B | 6070589 |
| Surr: 1,2-Dichloroethane-d4 (70-130%) | 92 % | | | | | 07/04/06 23 53 | SW846 8260B | 6070589 |
| Surr: Dibromofluoromethane (79-122%) | 103 % | | | | | 07/04/06 23 53 | SW846 8260B | 6070589 |
| Surr: Toluene-d8 (78-121%) | 102 % | | | | | 07/04/06 23 53 | SW846 8260B | 6070589 |
| Surr: 4-Bromofluorobenzene (78-126%) | 97 % | | | | | 07/04/06 23 53 | SW846 8260B | 6070589 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 07/05/06 21:31 | SW846 8015B | 6070429 |
| Surr: a,a,a-Trifluorotoluene (63-134%) | 90 % | | | | | 07/05/06 21 31 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-15 (VR1 - Ground Water) Sampled: 06/23/06 10:10 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 07/05/06 22:02 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0 50 | 1 | 07/05/06 22:02 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 07/05/06 22:02 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 07/05/06 22:02 | SW846 8021B | 6070429 |
| Surr: a,a,a-Trifluorotoluene (63-134%) | 90 % | | | | | 07/05/06 22 02 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0 500 | 1 | 07/05/06 00:18 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0 500 | 1 | 07/05/06 00:18 | SW846 8260B | 6070589 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/05/06 00:18 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0 500 | 1 | 07/05/06 00:18 | SW846 8260B | 6070589 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|-----------------------------------------------------------------------------------|--------|------|-------|-------|-----------------|--------------------|-------------|---------|
| Sample ID: NPF3860-15 (VR1 - Ground Water) - cont. Sampled: 06/23/06 10:10 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8260B - cont. | | | | | | | | |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 07/05/06 00:18 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0 500 | 1 | 07/05/06 00:18 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | 1.36 | | ug/L | 0 500 | 1 | 07/05/06 00:18 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10 0 | 1 | 07/05/06 00:18 | SW846 8260B | 6070589 |
| Surr: 1,2-Dichloroethane-d4 (70-130%) | 94 % | | | | | 07/05/06 00:18 | SW846 8260B | 6070589 |
| Surr: Dibromofluoromethane (79-122%) | 105 % | | | | | 07/05/06 00:18 | SW846 8260B | 6070589 |
| Surr: Toluene-d8 (78-121%) | 102 % | | | | | 07/05/06 00:18 | SW846 8260B | 6070589 |
| Surr: 4-Bromofluorobenzene (78-126%) | 96 % | | | | | 07/05/06 00:18 | SW846 8260B | 6070589 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 07/05/06 22:02 | SW846 8015B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 90 % | | | | | 07/05/06 22:02 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-16 (VR2 - Ground Water) Sampled: 06/23/06 08:35 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 07/05/06 22:33 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0 50 | 1 | 07/05/06 22:33 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 07/05/06 22:33 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 07/05/06 22:33 | SW846 8021B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 95 % | | | | | 07/05/06 22:33 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | 1.97 | | ug/L | 0 500 | 1 | 07/05/06 00:44 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0 500 | 1 | 07/05/06 00:44 | SW846 8260B | 6070589 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/05/06 00:44 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0 500 | 1 | 07/05/06 00:44 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 07/05/06 00:44 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0 500 | 1 | 07/05/06 00:44 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | 1420 | | ug/L | 5 00 | 10 | 07/06/06 18:00 | SW846 8260B | 6071129 |
| Tertiary Butyl Alcohol | 239 | | ug/L | 10 0 | 1 | 07/05/06 00:44 | SW846 8260B | 6070589 |
| Surr: 1,2-Dichloroethane-d4 (70-130%) | 95 % | | | | | 07/05/06 00:44 | SW846 8260B | 6070589 |
| Surr: 1,2-Dichloroethane-d4 (70-130%) | 94 % | | | | | 07/06/06 18:00 | SW846 8260B | 6071129 |
| Surr: Dibromofluoromethane (79-122%) | 104 % | | | | | 07/05/06 00:44 | SW846 8260B | 6070589 |
| Surr: Dibromofluoromethane (79-122%) | 104 % | | | | | 07/06/06 18:00 | SW846 8260B | 6071129 |
| Surr: Toluene-d8 (78-121%) | 102 % | | | | | 07/05/06 00:44 | SW846 8260B | 6070589 |
| Surr: Toluene-d8 (78-121%) | 103 % | | | | | 07/06/06 18:00 | SW846 8260B | 6071129 |
| Surr: 4-Bromofluorobenzene (78-126%) | 97 % | | | | | 07/05/06 00:44 | SW846 8260B | 6070589 |
| Surr: 4-Bromofluorobenzene (78-126%) | 96 % | | | | | 07/06/06 18:00 | SW846 8260B | 6071129 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | 1560 | | ug/L | 50 0 | 1 | 07/05/06 22:33 | SW846 8015B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 95 % | | | | | 07/05/06 22:33 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-17 (PMW1 - Ground Water) Sampled: 06/22/06 12:15 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 07/05/06 23:03 | SW846 8021B | 6070429 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|------------------------------------------------------------------------------------|--------------|------|-------|-------|-----------------|-----------------------|--------------------|----------------|
| Sample ID: NPF3860-17 (PMW1 - Ground Water) - cont. Sampled: 06/22/06 12:15 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B - cont | | | | | | | | |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 23:03 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 23:03 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 23:03 | SW846 8021B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>91 %</i> | | | | | <i>07/05/06 23:03</i> | <i>SW846 8021B</i> | <i>6070429</i> |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 01:09 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/05/06 01:09 | SW846 8260B | 6070589 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/05/06 01:09 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/05/06 01:09 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 01:09 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 01:09 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 01:09 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/05/06 01:09 | SW846 8260B | 6070589 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | <i>94 %</i> | | | | | <i>07/05/06 01:09</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | <i>103 %</i> | | | | | <i>07/05/06 01:09</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Toluene-d8 (78-121%)</i> | <i>101 %</i> | | | | | <i>07/05/06 01:09</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: 4-Bromofluorobenzene (78-126%)</i> | <i>97 %</i> | | | | | <i>07/05/06 01:09</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 23:03 | SW846 8015B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>91 %</i> | | | | | <i>07/05/06 23:03</i> | <i>SW846 8015B</i> | <i>6070429</i> |
| Sample ID: NPF3860-18 (PMW2 - Ground Water) Sampled: 06/23/06 10:36 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/05/06 23:34 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/05/06 23:34 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/05/06 23:34 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/05/06 23:34 | SW846 8021B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>91 %</i> | | | | | <i>07/05/06 23:34</i> | <i>SW846 8021B</i> | <i>6070429</i> |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 01:34 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/05/06 01:34 | SW846 8260B | 6070589 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/05/06 01:34 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/05/06 01:34 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 01:34 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 01:34 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | 0.940 | | ug/L | 0.500 | 1 | 07/05/06 01:34 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/05/06 01:34 | SW846 8260B | 6070589 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | <i>93 %</i> | | | | | <i>07/05/06 01:34</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | <i>104 %</i> | | | | | <i>07/05/06 01:34</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: Toluene-d8 (78-121%)</i> | <i>100 %</i> | | | | | <i>07/05/06 01:34</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| <i>Surr: 4-Bromofluorobenzene (78-126%)</i> | <i>98 %</i> | | | | | <i>07/05/06 01:34</i> | <i>SW846 8260B</i> | <i>6070589</i> |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Bryan Campbell

Work Order: NPF3860
Project Name: Exxon 7-3399 PO:4505802133
Project Number: 7-3399
Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|------------------------------------------------------------------------------------|--------|------|-------|-------|-----------------|--------------------|-------------|---------|
| Sample ID: NPF3860-18 (PMW2 - Ground Water) - cont. Sampled: 06/23/06 10:36 | | | | | | | | |
| Purgeable Petroleum Hydrocarbons - cont | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/05/06 23:34 | SW846 8015B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | 91 % | | | | | 07/05/06 23:34 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-19 (PMW3 - Ground Water) Sampled: 06/22/06 12:14 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/06/06 00:05 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/06/06 00:05 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/06/06 00:05 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/06/06 00:05 | SW846 8021B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | 92 % | | | | | 07/06/06 00:05 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 02:00 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/05/06 02:00 | SW846 8260B | 6070589 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/05/06 02:00 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/05/06 02:00 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 02:00 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 02:00 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 02:00 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/05/06 02:00 | SW846 8260B | 6070589 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | 95 % | | | | | 07/05/06 02:00 | SW846 8260B | 6070589 |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | 104 % | | | | | 07/05/06 02:00 | SW846 8260B | 6070589 |
| <i>Surr: Toluene-d8 (78-121%)</i> | 102 % | | | | | 07/05/06 02:00 | SW846 8260B | 6070589 |
| <i>Surr: 4-Bromofluorobenzene (78-126%)</i> | 96 % | | | | | 07/05/06 02:00 | SW846 8260B | 6070589 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/06/06 00:05 | SW846 8015B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | 92 % | | | | | 07/06/06 00:05 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-20 (PMW4 - Ground Water) Sampled: 06/22/06 10:45 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/06/06 00:36 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/06/06 00:36 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/06/06 00:36 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/06/06 00:36 | SW846 8021B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | 92 % | | | | | 07/06/06 00:36 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 02:25 | SW846 8260B | 6070589 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/05/06 02:25 | SW846 8260B | 6070589 |
| 1,2-Dichloroethane | ND | | ug/L | 0.500 | 1 | 07/05/06 02:25 | SW846 8260B | 6070589 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 02:25 | SW846 8260B | 6070589 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 02:25 | SW846 8260B | 6070589 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/05/06 02:25 | SW846 8260B | 6070589 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/05/06 02:25 | SW846 8260B | 6070589 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | 92 % | | | | | 07/05/06 02:25 | SW846 8260B | 6070589 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|------------------------------------------------------------------------------------|--------|------|-------|-------|-----------------|--------------------|-------------|---------|
| Sample ID: NPF3860-20 (PMW4 - Ground Water) - cont. Sampled: 06/22/06 10:45 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8260B - cont | | | | | | | | |
| Surr: Dibromofluoromethane (79-122%) | 103 % | | | | | 07/05/06 02:25 | SW846 8260B | 6070589 |
| Surr: Toluene-d8 (78-121%) | 102 % | | | | | 07/05/06 02:25 | SW846 8260B | 6070589 |
| Surr: 4-Bromofluorobenzene (78-126%) | 97 % | | | | | 07/05/06 02:25 | SW846 8260B | 6070589 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/06/06 00:36 | SW846 8015B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 92 % | | | | | 07/06/06 00:36 | SW846 8015B | 6070429 |
| Sample ID: NPF3860-21 (PMW5 - Ground Water) Sampled: 06/23/06 08:05 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/06/06 04:43 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/06/06 04:43 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/06/06 04:43 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/06/06 04:43 | SW846 8021B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 89 % | | | | | 07/06/06 04:43 | SW846 8021B | 6070429 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/06/06 17:09 | SW846 8260B | 6071129 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/06/06 17:09 | SW846 8260B | 6071129 |
| Ethanol | ND | | ug/L | 100 | 1 | 07/06/06 17:09 | SW846 8260B | 6071129 |
| 1,2-Dichloroethane | 2.24 | | ug/L | 0.500 | 1 | 07/06/06 17:09 | SW846 8260B | 6071129 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/06/06 17:09 | SW846 8260B | 6071129 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/06/06 17:09 | SW846 8260B | 6071129 |
| Methyl tert-Butyl Ether | 40.6 | | ug/L | 0.500 | 1 | 07/06/06 17:09 | SW846 8260B | 6071129 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/06/06 17:09 | SW846 8260B | 6071129 |
| Surr: 1,2-Dichloroethane-d4 (70-130%) | 94 % | | | | | 07/06/06 17:09 | SW846 8260B | 6071129 |
| Surr: Dibromofluoromethane (79-122%) | 104 % | | | | | 07/06/06 17:09 | SW846 8260B | 6071129 |
| Surr: Toluene-d8 (78-121%) | 103 % | | | | | 07/06/06 17:09 | SW846 8260B | 6071129 |
| Surr: 4-Bromofluorobenzene (78-126%) | 97 % | | | | | 07/06/06 17:09 | SW846 8260B | 6071129 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | 109 | | ug/L | 50.0 | 1 | 07/06/06 04:43 | SW846 8015B | 6070429 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 89 % | | | | | 07/06/06 04:43 | SW846 8015B | 6070429 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|----------------------------------------------------------------------------|--------------|------|-------|-------|-----------------|-----------------------|--------------------|----------------|
| Sample ID: NPF3860-22 (PMW6 - Ground Water) Sampled: 06/22/06 14:15 | | | | | | | | |
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| Benzene | ND | | ug/L | 0.50 | 1 | 07/06/06 05:13 | SW846 8021B | 6070429 |
| Toluene | ND | | ug/L | 0.50 | 1 | 07/06/06 05:13 | SW846 8021B | 6070429 |
| Ethylbenzene | ND | | ug/L | 0.50 | 1 | 07/06/06 05:13 | SW846 8021B | 6070429 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 07/06/06 05:13 | SW846 8021B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>90 %</i> | | | | | <i>07/06/06 05:13</i> | <i>SW846 8021B</i> | <i>6070429</i> |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | | ug/L | 0.500 | 1 | 07/06/06 17:35 | SW846 8260B | 6071129 |
| 1,2-Dibromoethane (EDB) | ND | | ug/L | 0.500 | 1 | 07/06/06 17:35 | SW846 8260B | 6071129 |
| 1,2-Dichloroethane | 2.17 | | ug/L | 0.500 | 1 | 07/06/06 17:35 | SW846 8260B | 6071129 |
| Ethyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/06/06 17:35 | SW846 8260B | 6071129 |
| Diisopropyl Ether | ND | | ug/L | 0.500 | 1 | 07/06/06 17:35 | SW846 8260B | 6071129 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0.500 | 1 | 07/06/06 17:35 | SW846 8260B | 6071129 |
| Tertiary Butyl Alcohol | ND | | ug/L | 10.0 | 1 | 07/06/06 17:35 | SW846 8260B | 6071129 |
| <i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i> | <i>93 %</i> | | | | | <i>07/06/06 17:35</i> | <i>SW846 8260B</i> | <i>6071129</i> |
| <i>Surr: Dibromofluoromethane (79-122%)</i> | <i>105 %</i> | | | | | <i>07/06/06 17:35</i> | <i>SW846 8260B</i> | <i>6071129</i> |
| <i>Surr: Toluene-d8 (78-121%)</i> | <i>103 %</i> | | | | | <i>07/06/06 17:35</i> | <i>SW846 8260B</i> | <i>6071129</i> |
| <i>Surr: 4-Bromofluorobenzene (78-126%)</i> | <i>97 %</i> | | | | | <i>07/06/06 17:35</i> | <i>SW846 8260B</i> | <i>6071129</i> |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50.0 | 1 | 07/06/06 05:13 | SW846 8015B | 6070429 |
| <i>Surr: a.a.a-Trifluorotoluene (63-134%)</i> | <i>90 %</i> | | | | | <i>07/06/06 05:13</i> | <i>SW846 8015B</i> | <i>6070429</i> |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

| Analyte | Blank Value | Q | Units | Q C Batch | Lab Number | Analyzed Date/Time |
|-------------------------------------------------------|-------------|---|-------|-----------|---------------|--------------------|
| Volatile Organic Compounds by EPA Method 8021B | | | | | | |
| 6070429-BLK1 | | | | | | |
| Benzene | <0.42 | | ug/L | 6070429 | 6070429-BL K1 | 07/05/06 13:16 |
| Toluene | <0.36 | | ug/L | 6070429 | 6070429-BL K1 | 07/05/06 13:16 |
| Ethylbenzene | <0.36 | | ug/L | 6070429 | 6070429-BL K1 | 07/05/06 13:16 |
| Xylenes, total | <0.36 | | ug/L | 6070429 | 6070429-BL K1 | 07/05/06 13:16 |
| Surrogate a.a.a-Trifluorotoluene | 89% | | | 6070429 | 6070429-BL K1 | 07/05/06 13:16 |
| 6070429-BLK2 | | | | | | |
| Benzene | <0.42 | | ug/L | 6070429 | 6070429-BL K2 | 07/06/06 04:12 |
| Toluene | <0.36 | | ug/L | 6070429 | 6070429-BL K2 | 07/06/06 04:12 |
| Ethylbenzene | <0.36 | | ug/L | 6070429 | 6070429-BL K2 | 07/06/06 04:12 |
| Xylenes, total | <0.36 | | ug/L | 6070429 | 6070429-BL K2 | 07/06/06 04:12 |
| Surrogate a.a.a-Trifluorotoluene | 91% | | | 6070429 | 6070429-BL K2 | 07/06/06 04:12 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | |
| 6070589-BLK1 | | | | | | |
| Tert-Amyl Methyl Ether | <0.200 | | ug/L | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| 1,2-Dibromoethane (EDB) | <0.250 | | ug/L | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| Ethanol | <30.7 | | ug/L | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| 1,2-Dichloroethane | <0.390 | | ug/L | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| Ethyl tert-Butyl Ether | <0.200 | | ug/L | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| Diisopropyl Ether | <0.200 | | ug/L | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| Methyl tert-Butyl Ether | <0.200 | | ug/L | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| Tertiary Butyl Alcohol | <5.06 | | ug/L | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| Surrogate 1,2-Dichloroethane-d4 | 94% | | | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| Surrogate Dibromofluoromethane | 103% | | | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| Surrogate Toluene-d8 | 102% | | | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| Surrogate 4-Bromofluorobenzene | 97% | | | 6070589 | 6070589-BL K1 | 07/04/06 17:59 |
| 6071129-BLK1 | | | | | | |
| Tert-Amyl Methyl Ether | <0.200 | | ug/L | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |
| 1,2-Dibromoethane (EDB) | <0.250 | | ug/L | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |
| Ethanol | <30.7 | | ug/L | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |
| 1,2-Dichloroethane | <0.390 | | ug/L | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |
| Ethyl tert-Butyl Ether | <0.200 | | ug/L | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |
| Diisopropyl Ether | <0.200 | | ug/L | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |
| Methyl tert-Butyl Ether | <0.200 | | ug/L | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |
| Tertiary Butyl Alcohol | <5.06 | | ug/L | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |
| Surrogate 1,2-Dichloroethane-d4 | 94% | | | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |
| Surrogate Dibromofluoromethane | 104% | | | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |
| Surrogate Toluene-d8 | 102% | | | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |
| Surrogate 4-Bromofluorobenzene | 96% | | | 6071129 | 6071129-BL K1 | 07/06/06 10:33 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

| Analyte | Blank Value | Q | Units | Q C Batch | Lab Number | Analyzed Date/Time |
|-----------------------------------------|-------------|---|-------|-----------|--------------|--------------------|
| Purgeable Petroleum Hydrocarbons | | | | | | |
| 6070429-BLK1 | | | | | | |
| GRO as Gasoline | <39.0 | | ug/L | 6070429 | 6070429-BLK1 | 07/05/06 13:16 |
| Surrogate a.a.a-Trifluorotoluene | 89% | | | 6070429 | 6070429-BLK1 | 07/05/06 13:16 |
| 6070429-BLK2 | | | | | | |
| GRO as Gasoline | <39.0 | | ug/L | 6070429 | 6070429-BLK2 | 07/06/06 04:12 |
| Surrogate a.a.a-Trifluorotoluene | 91% | | | 6070429 | 6070429-BLK2 | 07/06/06 04:12 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

| Analyte | Known Val | Analyzed Val | Q | Units | % Rec | Target Range | Batch | Analyzed Date/Time |
|-------------------------------------------------------|-----------|--------------|---|-------|-------|--------------|---------|--------------------|
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | |
| 6070429-BS1 | | | | | | | | |
| Benzene | 100 | 107 | | ug/L | 107% | 77 - 122 | 6070429 | 07/06/06 02:09 |
| Toluene | 100 | 108 | | ug/L | 108% | 74 - 121 | 6070429 | 07/06/06 02:09 |
| Ethylbenzene | 100 | 99.8 | | ug/L | 100% | 77 - 121 | 6070429 | 07/06/06 02:09 |
| Xylenes, total | 200 | 218 | | ug/L | 109% | 72 - 121 | 6070429 | 07/06/06 02:09 |
| Surrogate: <i>a.a.a-Trifluorotoluene</i> | 30.0 | 33.9 | | | 113% | 63 - 134 | 6070429 | 07/06/06 02:09 |
| 6070429-BS3 | | | | | | | | |
| Benzene | 100 | 108 | | ug/L | 108% | 77 - 122 | 6070429 | 07/06/06 05:44 |
| Toluene | 100 | 109 | | ug/L | 109% | 74 - 121 | 6070429 | 07/06/06 05:44 |
| Ethylbenzene | 100 | 102 | | ug/L | 102% | 77 - 121 | 6070429 | 07/06/06 05:44 |
| Xylenes, total | 200 | 221 | | ug/L | 110% | 72 - 121 | 6070429 | 07/06/06 05:44 |
| Surrogate: <i>a.a.a-Trifluorotoluene</i> | 30.0 | 33.8 | | | 113% | 63 - 134 | 6070429 | 07/06/06 05:44 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | |
| 6070589-BS1 | | | | | | | | |
| Tert-Amyl Methyl Ether | 50.0 | 44.1 | | ug/L | 88% | 56 - 145 | 6070589 | 07/04/06 16:43 |
| 1,2-Dibromoethane (EDB) | 50.0 | 46.8 | | ug/L | 94% | 75 - 128 | 6070589 | 07/04/06 16:43 |
| Ethanol | 5000 | 6390 | | ug/L | 128% | 48 - 164 | 6070589 | 07/04/06 16:43 |
| 1,2-Dichloroethane | 50.0 | 46.8 | | ug/L | 94% | 74 - 131 | 6070589 | 07/04/06 16:43 |
| Ethyl tert-Butyl Ether | 50.0 | 42.9 | | ug/L | 86% | 64 - 141 | 6070589 | 07/04/06 16:43 |
| Diisopropyl Ether | 50.0 | 44.2 | | ug/L | 88% | 73 - 135 | 6070589 | 07/04/06 16:43 |
| Methyl tert-Butyl Ether | 50.0 | 42.5 | | ug/L | 85% | 66 - 142 | 6070589 | 07/04/06 16:43 |
| Tertiary Butyl Alcohol | 500 | 657 | | ug/L | 131% | 42 - 154 | 6070589 | 07/04/06 16:43 |
| Surrogate: <i>1,2-Dichloroethane-d4</i> | 50.0 | 45.5 | | | 91% | 70 - 130 | 6070589 | 07/04/06 16:43 |
| Surrogate: <i>Dibromofluoromethane</i> | 50.0 | 51.8 | | | 104% | 79 - 122 | 6070589 | 07/04/06 16:43 |
| Surrogate: <i>Toluene-d8</i> | 50.0 | 50.6 | | | 101% | 78 - 121 | 6070589 | 07/04/06 16:43 |
| Surrogate: <i>4-Bromofluorobenzene</i> | 50.0 | 49.1 | | | 98% | 78 - 126 | 6070589 | 07/04/06 16:43 |
| 6071129-BS1 | | | | | | | | |
| Tert-Amyl Methyl Ether | 50.0 | 41.5 | | ug/L | 83% | 56 - 145 | 6071129 | 07/06/06 09:17 |
| 1,2-Dibromoethane (EDB) | 50.0 | 45.2 | | ug/L | 90% | 75 - 128 | 6071129 | 07/06/06 09:17 |
| Ethanol | 5000 | 5170 | | ug/L | 103% | 48 - 164 | 6071129 | 07/06/06 09:17 |
| 1,2-Dichloroethane | 50.0 | 45.9 | | ug/L | 92% | 74 - 131 | 6071129 | 07/06/06 09:17 |
| Ethyl tert-Butyl Ether | 50.0 | 41.2 | | ug/L | 82% | 64 - 141 | 6071129 | 07/06/06 09:17 |
| Diisopropyl Ether | 50.0 | 43.8 | | ug/L | 88% | 73 - 135 | 6071129 | 07/06/06 09:17 |
| Methyl tert-Butyl Ether | 50.0 | 39.3 | | ug/L | 79% | 66 - 142 | 6071129 | 07/06/06 09:17 |
| Tertiary Butyl Alcohol | 500 | 483 | | ug/L | 97% | 42 - 154 | 6071129 | 07/06/06 09:17 |
| Surrogate: <i>1,2-Dichloroethane-d4</i> | 50.0 | 45.4 | | | 91% | 70 - 130 | 6071129 | 07/06/06 09:17 |
| Surrogate: <i>Dibromofluoromethane</i> | 50.0 | 52.2 | | | 104% | 79 - 122 | 6071129 | 07/06/06 09:17 |
| Surrogate: <i>Toluene-d8</i> | 50.0 | 51.6 | | | 103% | 78 - 121 | 6071129 | 07/06/06 09:17 |
| Surrogate: <i>4-Bromofluorobenzene</i> | 50.0 | 49.0 | | | 98% | 78 - 126 | 6071129 | 07/06/06 09:17 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

| Analyte | Known Val | Analyzed Val | Q | Units | % Rec | Target Range | Batch | Analyzed Date/Time |
|------------------------------------------|-----------|--------------|---|-------|-------|--------------|---------|--------------------|
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| 6070429-BS2 | | | | | | | | |
| GRO as Gasoline | 1000 | 992 | | ug/L | 99% | 68 - 128 | 6070429 | 07/06/06 02:39 |
| Surrogate: <i>a.a.a-Trifluorotoluene</i> | 30.0 | 32.5 | | | 108% | 63 - 134 | 6070429 | 07/06/06 02:39 |
| 6070429-BS4 | | | | | | | | |
| GRO as Gasoline | 1000 | 1060 | | ug/L | 106% | 68 - 128 | 6070429 | 07/06/06 06:15 |
| Surrogate: <i>a.a.a-Trifluorotoluene</i> | 30.0 | 33.9 | | | 113% | 63 - 134 | 6070429 | 07/06/06 06:15 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

| Analyte | Orig Val | MS Val | Q | Units | Spike Conc | % Rec | Target Range | Batch | Sample Spiked | Analyzed Date/Time |
|-------------------------------------------------------|----------|--------|---|-------|------------|-------|--------------|---------|---------------|--------------------|
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | | |
| 6070429-MS1 | | | | | | | | | | |
| Benzene | 0.0370 | 53.8 | | ug/L | 50.0 | 108% | 50 - 159 | 6070429 | NPF3860-01 | 07/06/06 01:07 |
| Toluene | ND | 54.2 | | ug/L | 50.0 | 108% | 57 - 150 | 6070429 | NPF3860-01 | 07/06/06 01:07 |
| Ethylbenzene | ND | 50.3 | | ug/L | 50.0 | 101% | 50 - 155 | 6070429 | NPF3860-01 | 07/06/06 01:07 |
| Xylenes, total | ND | 115 | | ug/L | 100 | 115% | 48 - 151 | 6070429 | NPF3860-01 | 07/06/06 01:07 |
| Surrogate: <i>a.a.a-Trifluorotoluene</i> | | 31.7 | | ug/L | 30.0 | 106% | 63 - 134 | 6070429 | NPF3860-01 | 07/06/06 01:07 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | | | |
| 6070589-MS1 | | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | 41.3 | | ug/L | 50.0 | 83% | 45 - 155 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| 1,2-Dibromoethane (EDB) | ND | 45.1 | | ug/L | 50.0 | 90% | 71 - 138 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| Ethanol | ND | 5790 | | ug/L | 5000 | 116% | 36 - 177 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| 1,2-Dichloroethane | ND | 46.8 | | ug/L | 50.0 | 94% | 70 - 140 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| Ethyl tert-Butyl Ether | ND | 41.0 | | ug/L | 50.0 | 82% | 57 - 148 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| Diisopropyl Ether | ND | 44.8 | | ug/L | 50.0 | 90% | 67 - 143 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| Methyl tert-Butyl Ether | ND | 39.0 | | ug/L | 50.0 | 78% | 55 - 152 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| Tertiary Butyl Alcohol | ND | 58.1 | | ug/L | 500 | 116% | 19 - 183 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| Surrogate: <i>1,2-Dichloroethane-d4</i> | | 46.3 | | ug/L | 50.0 | 93% | 70 - 130 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| Surrogate: <i>Dibromofluoromethane</i> | | 52.7 | | ug/L | 50.0 | 105% | 79 - 122 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| Surrogate: <i>Toluene-d8</i> | | 51.5 | | ug/L | 50.0 | 103% | 78 - 121 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| Surrogate: <i>4-Bromofluorobenzene</i> | | 49.0 | | ug/L | 50.0 | 98% | 78 - 126 | 6070589 | NPF3860-20 | 07/05/06 02:50 |
| 6071129-MS1 | | | | | | | | | | |
| Tert-Amyl Methyl Ether | 0.920 | 42.8 | | ug/L | 50.0 | 84% | 45 - 155 | 6071129 | NPF3890-01 | 07/06/06 19:16 |
| 1,2-Dibromoethane (EDB) | ND | 46.9 | | ug/L | 50.0 | 94% | 71 - 138 | 6071129 | NPF3890-01 | 07/06/06 19:16 |
| Ethanol | 2.42 | 5930 | | ug/L | 5000 | 119% | 36 - 177 | 6071129 | NPF3890-01 | 07/06/06 19:16 |
| 1,2-Dichloroethane | 1.10 | 48.4 | | ug/L | 50.0 | 95% | 70 - 140 | 6071129 | NPF3890-01 | 07/06/06 19:16 |
| Ethyl tert-Butyl Ether | ND | 42.1 | | ug/L | 50.0 | 84% | 57 - 148 | 6071129 | NPF3890-01 | 07/06/06 19:16 |
| Diisopropyl Ether | 10.2 | 55.9 | | ug/L | 50.0 | 91% | 67 - 143 | 6071129 | NPF3890-01 | 07/06/06 19:16 |
| Methyl tert-Butyl Ether | 34.4 | 74.4 | | ug/L | 50.0 | 80% | 55 - 152 | 6071129 | NPF3890-01 | 07/06/06 19:16 |
| Tertiary Butyl Alcohol | 51.0 | 668 | | ug/L | 500 | 123% | 19 - 183 | 6071129 | NPF3890-01 | 07/06/06 19:16 |
| Surrogate: <i>1,2-Dichloroethane-d4</i> | | 46.1 | | ug/L | 50.0 | 92% | 70 - 130 | 6071129 | NPF3890-01 | 07/06/06 19:16 |
| Surrogate: <i>Dibromofluoromethane</i> | | 52.5 | | ug/L | 50.0 | 105% | 79 - 122 | 6071129 | NPF3890-01 | 07/06/06 19:16 |
| Surrogate: <i>Toluene-d8</i> | | 51.8 | | ug/L | 50.0 | 104% | 78 - 121 | 6071129 | NPF3890-01 | 07/06/06 19:16 |
| Surrogate: <i>4-Bromofluorobenzene</i> | | 48.7 | | ug/L | 50.0 | 97% | 78 - 126 | 6071129 | NPF3890-01 | 07/06/06 19:16 |

Client ETIC Engineering Pleasant Hill (10236)
 2285 Moreflo Avenue
 Pleasant Hill, CA 94523
 Attn Bryan Campbell

Work Order: NPF3860
 Project Name: Exxon 7-3399 PO:4505802133
 Project Number: 7-3399
 Received: 06/28/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

| Analyte | Orig Val | Duplicate | Q | Units | Spike Conc | % Rec | Target Range | RPD | Limit | Batch | Sample Duplicated | Analyzed Date/Time |
|-------------------------------------------------------|----------|-----------|---|-------|------------|-------|--------------|-----|-------|---------|-------------------|--------------------|
| Volatile Organic Compounds by EPA Method 8021B | | | | | | | | | | | | |
| 6070429-MSD1 | | | | | | | | | | | | |
| Benzene | 0.0370 | 51.8 | | ug/L | 50.0 | 104% | 50 - 159 | 4 | 33 | 6070429 | NPF3860-01 | 07/06/06 01:38 |
| Toluene | ND | 51.4 | | ug/L | 50.0 | 103% | 57 - 150 | 5 | 33 | 6070429 | NPF3860-01 | 07/06/06 01:38 |
| Ethylbenzene | ND | 45.5 | | ug/L | 50.0 | 91% | 50 - 155 | 10 | 35 | 6070429 | NPF3860-01 | 07/06/06 01:38 |
| Xylenes, total | ND | 106 | | ug/L | 100 | 106% | 48 - 151 | 8 | 35 | 6070429 | NPF3860-01 | 07/06/06 01:38 |
| Surrogate: a,a,a-Trifluorotoluene | | 31.6 | | ug/L | 30.0 | 105% | 63 - 134 | | | 6070429 | NPF3860-01 | 07/06/06 01:38 |
| Volatile Organic Compounds by EPA Method 8260B | | | | | | | | | | | | |
| 6070589-MSD1 | | | | | | | | | | | | |
| Tert-Amyl Methyl Ether | ND | 41.1 | | ug/L | 50.0 | 82% | 45 - 155 | 0.5 | 24 | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| 1,2-Dibromoethane (EDB) | ND | 44.5 | | ug/L | 50.0 | 89% | 71 - 138 | 1 | 27 | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| Ethanol | ND | 5880 | | ug/L | 5000 | 118% | 36 - 177 | 2 | 45 | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| 1,2-Dichloroethane | ND | 46.2 | | ug/L | 50.0 | 92% | 70 - 140 | 1 | 21 | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| Ethyl tert-Butyl Ether | ND | 40.6 | | ug/L | 50.0 | 81% | 57 - 148 | 1 | 22 | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| Diisopropyl Ether | ND | 43.9 | | ug/L | 50.0 | 88% | 67 - 143 | 2 | 22 | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| Methyl tert-Butyl Ether | ND | 38.8 | | ug/L | 50.0 | 78% | 55 - 152 | 0.5 | 27 | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| Tertiary Butyl Alcohol | ND | 587 | | ug/L | 500 | 117% | 19 - 183 | 1 | 39 | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| Surrogate: 1,2-Dichloroethane-d4 | | 45.9 | | ug/L | 50.0 | 92% | 70 - 130 | | | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| Surrogate: Dibromofluoromethane | | 52.7 | | ug/L | 50.0 | 105% | 79 - 122 | | | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| Surrogate: Toluene-d8 | | 51.0 | | ug/L | 50.0 | 102% | 78 - 121 | | | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| Surrogate: 4-Bromofluorobenzene | | 48.7 | | ug/L | 50.0 | 97% | 78 - 126 | | | 6070589 | NPF3860-20 | 07/05/06 03:16 |
| 6071129-MSD1 | | | | | | | | | | | | |
| Tert-Amyl Methyl Ether | 0.920 | 41.8 | | ug/L | 50.0 | 82% | 45 - 155 | 2 | 24 | 6071129 | NPF3890-01 | 07/06/06 19:41 |
| 1,2-Dibromoethane (EDB) | ND | 44.0 | | ug/L | 50.0 | 88% | 71 - 138 | 6 | 27 | 6071129 | NPF3890-01 | 07/06/06 19:41 |
| Ethanol | 2.42 | 5040 | | ug/L | 5000 | 101% | 36 - 177 | 16 | 45 | 6071129 | NPF3890-01 | 07/06/06 19:41 |
| 1,2-Dichloroethane | 1.10 | 45.6 | | ug/L | 50.0 | 89% | 70 - 140 | 6 | 21 | 6071129 | NPF3890-01 | 07/06/06 19:41 |
| Ethyl tert-Butyl Ether | ND | 40.4 | | ug/L | 50.0 | 81% | 57 - 148 | 4 | 22 | 6071129 | NPF3890-01 | 07/06/06 19:41 |
| Diisopropyl Ether | 10.2 | 53.7 | | ug/L | 50.0 | 87% | 67 - 143 | 4 | 22 | 6071129 | NPF3890-01 | 07/06/06 19:41 |
| Methyl tert-Butyl Ether | 34.4 | 74.4 | | ug/L | 50.0 | 80% | 55 - 152 | 0 | 27 | 6071129 | NPF3890-01 | 07/06/06 19:41 |
| Tertiary Butyl Alcohol | 51.0 | 631 | | ug/L | 500 | 116% | 19 - 183 | 6 | 39 | 6071129 | NPF3890-01 | 07/06/06 19:41 |
| Surrogate: 1,2-Dichloroethane-d4 | | 46.5 | | ug/L | 50.0 | 93% | 70 - 130 | | | 6071129 | NPF3890-01 | 07/06/06 19:41 |
| Surrogate: Dibromofluoromethane | | 52.7 | | ug/L | 50.0 | 105% | 79 - 122 | | | 6071129 | NPF3890-01 | 07/06/06 19:41 |
| Surrogate: Toluene-d8 | | 51.6 | | ug/L | 50.0 | 103% | 78 - 121 | | | 6071129 | NPF3890-01 | 07/06/06 19:41 |
| Surrogate: 4-Bromofluorobenzene | | 48.4 | | ug/L | 50.0 | 97% | 78 - 126 | | | 6071129 | NPF3890-01 | 07/06/06 19:41 |

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Bryan Campbell

Work Order: NPF3860
Project Name: Exxon 7-3399 PO:4505802133
Project Number: 7-3399
Received: 06/28/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

| Method | Matrix | AIHA | Nelac | California |
|-------------|--------|------|-------|------------|
| NA | Water | | | |
| SW846 8015B | Water | N/A | X | X |
| SW846 8021B | Water | N/A | X | X |
| SW846 8260B | Water | N/A | X | X |

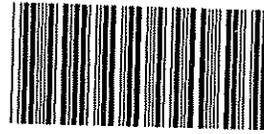
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Bryan Campbell

Work Order: NPF3860
Project Name: Exxon 7-3399 PO:4505802133
Project Number: 7-3399
Received: 06/28/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

| <u>Method</u> | <u>Matrix</u> | <u>Analyte</u> |
|---------------|---------------|----------------|
|---------------|---------------|----------------|



BC#

NPF3860

Cooler Received/Opened On: 6/28/06@8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 8417

Fed-Ex

Temperature of representative sample or temperature blank when opened: 4.0 Degrees Celsius
(indicate IR Gun ID#)

101282

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 2 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial).....

6. Were custody seals on containers: YES NO and Intact YES NO NA
were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial).....

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial).....

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial).....

I certify that I attached a label with the unique LIMS number to each container (initial).....

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____