

April 30, 2002 G-R #180075

TO:

Mr. David B. De Witt

Phillips 66 Company

2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

CC: Mr.

Mr. David Vossler

Gettler-Ryan Inc.

Petaluma, California

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 RE:

Tosco (Unocal) Service Station

#7376

4191 First Street

Pleasanton, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	April 26, 2002	Groundwater Monitoring and Sampling Report First Quarter - Event of March 15, 2002

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by *May 10, 2002*, this report will be distributed to the following:

cc: Mr. Scott Seary, Alameda County Department of Environmental Health, 1131 Harbor Bay Parkway, Alameda, CA 94502

Ms. Carol Mahoney, Zone 7 Water District, 5997 Parkside Drive, Pleasanton, CA 94588

Enclosure

trans/7376-dbd



GETTLER-RYAN INC.

April 26, 2002 G-R Job #180075

Mr. David B. De Witt Phillips 66 Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

RE: First Quarter Event of March 15, 2002

Groundwater Monitoring & Sampling Report

Tosco (Unocal) Service Station #7376

4191 First Street

Pleasanton, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were present in one well (MW-5). Static water level data and groundwater elevations are summarized in Table 1. Product Thickness/Removal Data is summarized in Table 2. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 3, and a Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

No. 6882

Sincerely,

Deanna L. Harding

Project Coordinator

Douglas L. Lee

Senior Geologist, R.G. No. 6882

Figure 1: Potentiometric Map Figure 2: Concentration Map

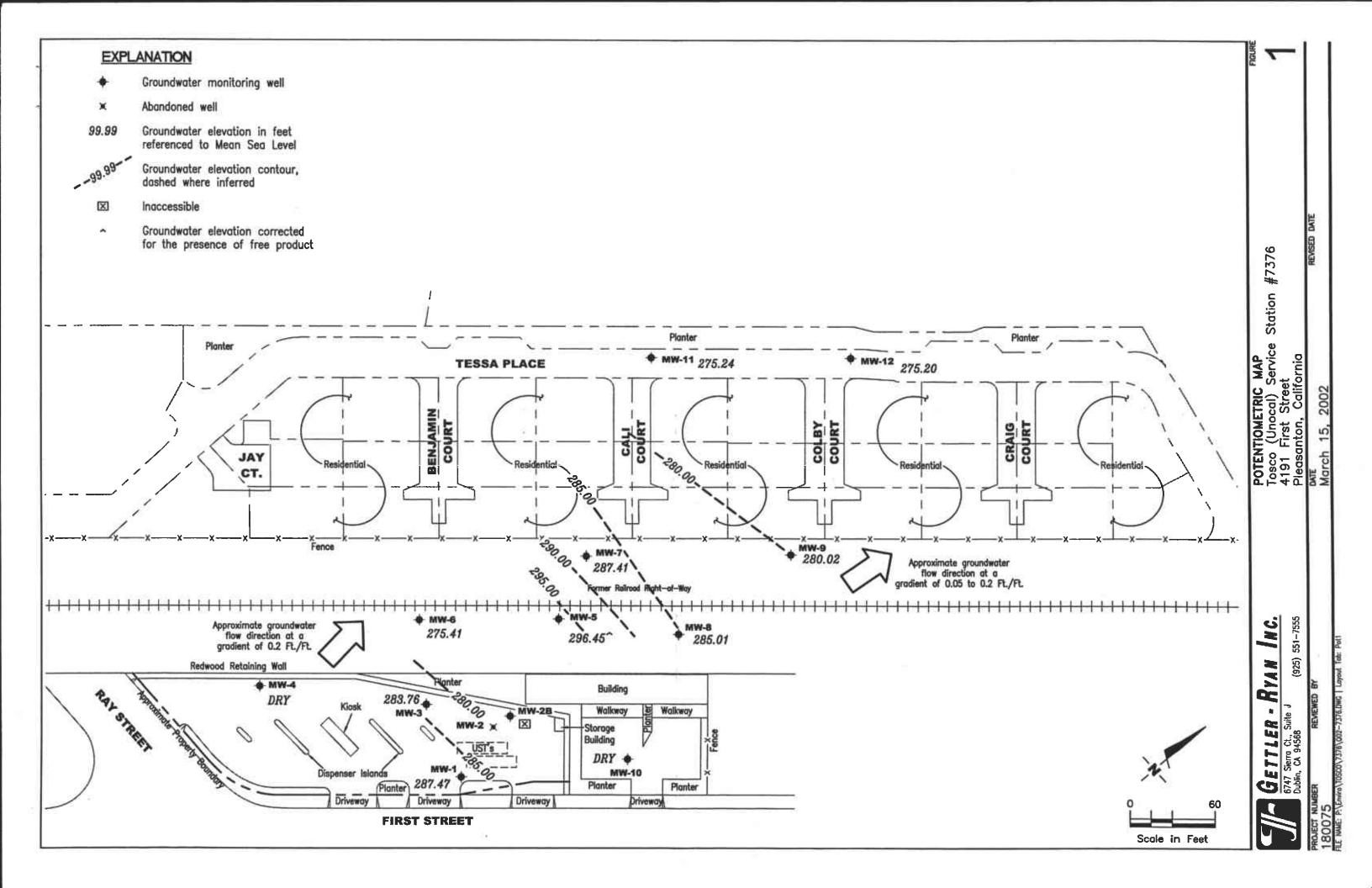
Table 1: Groundwater Monitoring Data and Analytical Results

Table 2: Product Thickness/Removal Data

Table 3: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

7376.qml Chain of Custody Document and Laboratory Analytical Reports



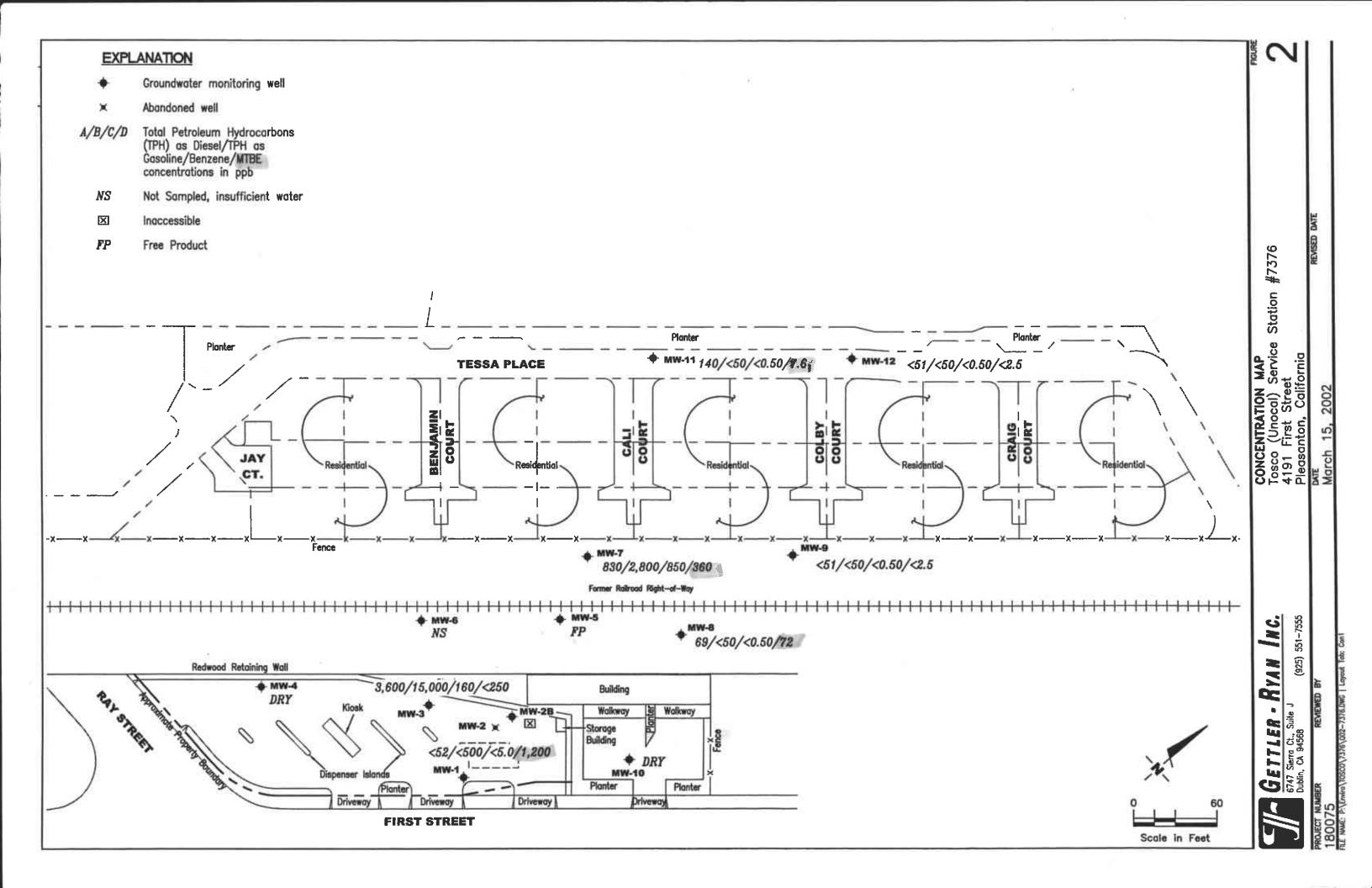


Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7376 4191 First Street Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	Product Thickness (fi.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1												
	12/08/87 ¹		65.0-95.0		••	$2,100^2$	50 ³	58	8.0	ND	10	
366. 99	12/07/94	81.04		285.95	0.00		ND	ND	ND	ND	ND	
	03/01/95	80.09		286.90	0.00	120	ND	ND	1.1	ND	1.3	
	06/01/95	77.53		289.46	0.00	54 ⁵	130	1.0	2.9	0.79	4.5	
	09/06/95	79.00		287.99	0.00	690	ND	ND	ND	ND	ND	6
	12/12/95	77.55		289.44	0.00	190 ⁵	ND	ND	ND	ND	ND	
	03/01/96	75.09		291.90	0.00	56	ND	ND	ND	ND	ND	370
	06/15/96	75.07		291.92	0.00	ND	ND	ND	ND	ND	ND	270
	09/18/96	79.90		287.09	0.00	130 ⁵	ND	ND	ND	ND	ND	590
	12/21/96	78.96		288.03	0.00	ND	ND	ND	ND	ND	ND	150
	03/07/97	71.49		295.50	0.00	ND	ND	ND	ND	ND	ND	220
	06/27/97	80.05		286.94	0.00	ND	ND	ND	ND	ND	ND	17
	09/29/97	80.04		286.95	0.00	ND	ND	ND	ND	ND	ND	24
	12/15/97	80.07		286.92	0.00	ND	ND	ND	ND	ND	ND	25
	03/16/98	71.00		295.99	0.00	ND	ND	ND	0.52	ND	0.71	190
66.98	06/26/98	79.29		287.69	0.00	ND	59 ¹³	0.90	ND	ND	ND	570
	08/18/98	79.93		287.05	0.00		••					
	09/22/98	79.99		286.99	0.00	240^{20}	ND	ND	ND	ND	ND	170
	12/15/98	80.02		286.96	0.00	ND	ND	ND	ND	ND	ND	63
	12/23/98	80.02		286.96	0.00							
	03/15/99	78.95		288.03	0.00	67 ²⁴	ND^{11}	ND	NDII	ND11	NDII	520
	03/23/99	78.69		288.29	0.00							
	06/07/99	79.82		287.16	0.00	ND	ND	ND	ND	ND	ND	310
	09/03/99	79.74		287.24	0.00	76 ¹⁹	ND	ND	ND	ND	ND	67/55.2 ²⁷
	12/06/99	79.74		287.24	0.00	ND	ND	ND	ND	ND	ND	120
	03/10/00	79.66		287.32	0.00	51 ¹⁹	ND	ND	ND	ND	ND	100
	06/08/00	79.57		287.41	0.00	68.2 ²⁰	ND	ND	ND	ND	ND	98.9
	09/25/00	79.48		287.50	0.00	ND	ND	ND	ND	ND	ND	145
	12/19/00	79.64		287.34	0.00	ND	ND	ND	ND	ND	ND	330
	03/05/01	80.03		286.95	0.00	505 ²⁰	ND	ND	ND	ND:	ND	711

Table 1 Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7376 4191 First Street Pleasanton, California

					i iousumon,	Camorna						
WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I, (ft.bgs)	GWE (msl)	Product Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1	06/14/01	79.52	65.0-95.0	287.46	0.00	71 ²⁰	ND	ND	ND	ND	ND	600
(cont)	09/17/01	79.76	0.0-93.0	287.40	0.00	<50	<50	<0.50	<0.50			680
(· · · ·)	09/25/01	79.71		287.27	0.00					<0.50	<0.50	11
	12/17/01	80.73		286.25	0.00	 <53	<50	-0.50	 -0.50		-0.50	210/240 ²⁷
	03/15/02	79.51		287.47	0.00	<52	< 500	<0.50 < 5.0	<0.50 <5.0	<0.50 < 5.0	<0.50 < 5.0	1,200
						 .	4					
MW-2	12/08/87					620 ²	1,800 ³	910	800	260	1,200	-`-
	12/07/94	DAMAGED	•									
	DESTROYED											
MW-2B												
365.05	03/01/95	80.80	65.0-85.0	284.25	0.00	320	ND	ND	ND	ND	ND	
	06/01/95	75.69		289.36	0.00	280	350	19	5.8	ND	7.7	
	09/06/95	77.54		287.51	0.00	ND	ND	90	ND	ND	ND	6
	12/12/95	75.96		289.09	0.00	850 ⁴	1,200	630	ND	15	57	7
	03/01/96	73.27		291.78	0.00	870 ⁴	1,000	620	ND	ND	5.3	4,300
	06/15/96	73.21		291.84	0.00	420	910	350	ND	ND	ND	3,700
	09/18/96	81.08		283.97	0.00	600	1,200	95	ND	ND	ND	5,200
	12/21/96	77.35		287.70	0.00	470	330 ⁸	57	ND	ND	ND	2,900
	03/07/97	69.67		295.38	0.00	870 ⁴	190	28	0.64	ND	1.5	4,300
	06/27/97	82.40		282.65	0.00	680^{4}	98	3.4	1.0	0.53	ND	3,100
	09/29/97	82.72		282.33	0.00	430	ND	ND	ND	ND	ND	3,000
÷	12/15/97	82.57		282.48	0.00	490	54 ⁹	ND	ND	ND	ND	4,100
	03/16/98	69.13		295.92	0.00	4,000 ¹⁰	ND^{11}	17	NDII	ND ¹¹	NDII	4,400
365.05	06/26/98	77.78	•	287.27	0.00	7.90 ¹⁴	ND	ND	ND	ND	ND	4,000
	08/18/98	83.99		281.06	0.00	<u> </u>			· 			
	09/22/98	83.89		281.16	0.00	930 ²⁰	ND ¹¹	ND ¹¹	NDII	ND11	21	4,600
	12/15/98	82.84		282.21	0.00	600	ND	ND	ND	ND	ND	5,100
	12/23/98	82.55		282.50	0.00							

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #7376

'osco (Unocal) Service Station #73 4191 First Street Pleasanton, California

WELL ID/	DATE	DTW	S.1.	GWE	Product Thickness	TPH-D	TPH-G	В	T	E	X	мтве
TOC*(ft.)	DALE	(ft.)	G.I. (ft.bgs)	(msl)	filekness (fl.)	(ppb)	(ppb)	D (ppb)	(ppb)	E (ppb)	A (ppb)	MIBE (ppb)
	20.000000000000000000000000000000000000	U-7	Q-1×65/	· · · · · · · · · · · · · · · · · · ·	V 3-7	· · · · · · · · · · · · · · · · · · ·	(PP-27	(PPU)	80,00 ,121,422,8 0000	(P)V	(PPC)	(рро)
MW-2B	03/15/99	77.31	65.0-85.0	287.74	0.00	390 ²⁵	ND ¹¹	ND ¹¹	ND ¹¹	ND11	ND ¹¹	4,300/4,800 ²⁷
(cont)	03/23/99	· 77,06		287.99	0.00							
	06/07/99	82.96		282.09	0.00	770 ²⁵	ND^{11}	ND^{H}	ND^{11}	ND^{11}	ND^{11}	5,100
	09/03/99	84.16		280.89	0.00	870^{20}	ND^{11}	ND^{11}	ND^{11}	ND^{11}	ND^{11}	6,300/4,400 ²¹
	12/06/99	84.41		280.64	0.00	850 ³²	ND^{11}	NDII	ND^{11}	ND ¹¹	ND^{11}	4,400
	03/10/00	82.42		282.63	0.00	1,500 ²⁰	ND^{11}	NDII	ND ¹¹	ND ¹¹	ND^{11}	6,900
	06/08/00	82.73		282.32	0.00	34	ND^{11}	ND^{11}	ND^{11}	NDII	ND^{11}	7,780
	09/25/00	84.24		280.81	0.00	2,900 ²⁰	52.9 ³⁰	8.83	6.58	0.932	5.60	12,200
	12/19/00	84.39		280.66	0.00	700 ¹⁹	ND^{11}	\mathbf{ND}^{11}	ND^{11}	ND^{11}	ND^{11}	6,000
	03/05/01	84.61		280.44	0.00	36	ND	ND	ND	ND	ND	5,890
NP	06/14/01	83.53		281.52	0.00	570 ²⁰	ND	ND	ND	ND	ND	6,600
	09/17/01	84.55		280.50	. 0.00	36	<200	<2.0	<2.0	<2.0	<2.0	5,100
	09/25/01	INACCESSIBLI	E - CAR PARKE	ED OVER WI	ELL							
•	12/17/01	DRY		- ·								
	03/15/02	INACCESSIBL	E - CAR PARI	KED OVER	WELL		**					
MW-3	10,000,07		76.5-96.5			$2,300^{2}$	24,000 ³	2,600	1,300	160	660	
2.57.04	12/08/87		70.3-90.3	 281.47	0.00	2,500	ND	ND	ND	ND	ND	
367.01	12/07/94	85.54		283.81	0.00	140 ⁴	ND	NĎ	1.1	ND	1.1	
	03/01/95	83.20		289.41	0.00	140 ⁵	62	7.8	0.90	ND	1.6	
	06/01/95	77.60		287.73	0.00	880 ⁵	4,100	380	490	130	710	6
	09/06/95	79.28		289.28	0.00	3,100 ⁴	19,000	600	380	2,100	5,300	7
	12/12/95	77.73		291.83	0.00	1,500 ⁵	3,400	950	3.2	1,900	290	59
	03/01/96	75.18		291.83	0.00	400 ⁴	780	190	8.8	3.8	4.0	630
	06/15/96	75.13		284.17	0.00	170	2,800	340	12	11	110	2,500
	09/18/96	82.84		284.17	0.00	64 ⁴	51	1.3	ND	ND	0.53	20
	12/21/96	79.29			0.00	. 570 ⁴	1,400	53	14	29	68	220
•	03/07/97	71.58		295.43		ND	1,400 ND	ND	ND	ND	ND	27
	06/27/97	83.27	•	283.74	0.00 0.00	ND ND	ND	ND	ND	ND	ND	11
	09/29/97	83.33		283.68	0.00	MD	ND	110	. 10			- -

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7376 4191 First Street Pleasanton, California

					rieasamon,	Camornia						
WELL ID/ FOC*(ft.)	DATE	DTW (ft.)	S.1. (ft.bgs)	GWE (msl)	Product Thickness (fi.)	TPH-D	TPH-G	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE
											occusion (gr. lineal allegation	ų r
/W-3	12/15/97	83.35	76.5-96.5	283.66	0.00	ND	ND	ND	ND	ND	ND	19
cont)	03/16/98	71.07		295.94	0.00	670 ¹⁰	13012	6.5	1.9	1.5	1.6	210
67.03	06/26/98	79.65		287.38	0.00	63 ¹³	400 ¹⁵	15	ND^{11}	ND ¹¹	1.9	490
	08/18/98	83.29		283.74	0.00							
	09/22/98	83.33		283.70	. 0.00	95 ²⁰	ND	ND	ND	ND	ND	24
	12/15/98	83.29		283.74	0.00	ND	ND	ND.	ND	ND	ND	18
	12/23/98	83.28		283.75	0.00		••					
	03/15/99	79.19		287.84	0.00	$3,500^{26}$	26,000	3,100	270	2,200	3,100	1,300
	03/23/99	78.92		288.11	0.00							
	06/07/99	83.22		283.81	0.00	ND	ND	ND	ND	0.63	ND	29
	09/03/99	83.31		283.72	0.00	$2,900^{20}$	$23,000^{30}$	770	ND ¹¹	980	6,400	280/82.4 ²
	12/06/99	83.41		283.62	0.00	$4,200^{20}$	$41,000^{30}$	3,200	3,500	1,300	8,300	ND ¹¹
	03/10/00	83.23		283.80	0.00	$2,500^{20}$	5,100 ³⁰	340	ND ¹¹	97	450	200
	06/08/00	83.22		283.81	0.00	489 ²⁰	1,200 ³⁰	52.0	ND^{II}	41.7	356	55.8
	09/25/00	83.37		283.66	0.00	$4,380^{20}$	$3,400^{30}$	305	ND^{11}	25.4	512	137
	12/19/00	83.27		283.76	0.00	$5,600^{35}$	$6,800^{30}$	260	ND^{11}	120	950	130
	03/05/01	83.34		283.69	0.00	$3,790^{20}$	16,800 ³⁰	1,100	48.6	637	4,260	224
	06/14/01	83.39	•	283.64	0.00	1,300 ²⁰	1,800 ³⁰	260	ND^{11}	5.5	25	83
	09/17/01	84.10		282.93	0.00	290 ²⁰	<50	0.50	< 0.50	<0.50	<0.50	71
	09/25/01	84.23		282.80	0.00							
	12/17/01	83.32		283.71	0.00	700	$1,800^{30}$	120	<5.0	45	270	80/9127
9	03/15/02	83.27	•	283.76	0.00	3,600 ³⁸	15,000	160	<50	140	4,400	<250
		•										
(W-4				,								
59.03	09/18/96	73.67	73.0-93.0	295.36	0.00	200	160	14	ND	ND	1.6	ND
	12/21/96	77.69		291.34	0.00	ND	ND	ND	ND	ND	ND	ND
	03/07/97	68.04		300.99	0.00	ND	ND	1.9	0.99	ND	1.5	ND
	06/27/97	79.06		289.97	0.00	ND	ND	ND	ND	ND	ND	ND
	09/29/97	85.83		283.20	0.00	ND	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7376 4191 First Street

Pleasanton, California

WELL ID/	N/				Product							
WELL ID/ TOC*(ft.)	DATE	DTW	S.I.	GWE	Thickness		TPH-G	В	Т	E	X	MTBE
		<u>(ft.)</u>	(fi.bgs)	(msl)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-4	12/15/97	87.26	73.0-93.0	281.77	0.00	ND	ND	ND	ND	ND	MD	M
(cont)	03/16/98	75.09		293.94	0.00	ND	ND	ND	0.69	ND ND	ND 0.82	ND
368.81	06/26/98	73.81		295.00	0.00	63016	10013	62	ND	ND ND	0.82 ND	ND
	08/18/98	7 8.75		290.06	0.00	•••						ND
	09/22/98	83.95		284.86	0.00	74 ²⁰	ND	ND	ND	ND	 ND	2.8
	12/15/98	85.41		283.40	0.00	ND	ND	ND	ND	ND	ND	2.6 ND
	12/23/98	84.95		283.86	0.00						ND 	
	03/15/99	78.47		290.34	0.00	ND	ND	ND	ND	ND	ND	ND
	03/23/99	77.37		291.44	0.00							
	06/07/99	76.60		292.21	0.00	ND	ND	ND	ND	ND	ND	ND
	09/03/99	87.23		281.58	0.00	66 ¹⁹	ND	ND	ND	ND	ND	ND/ND ²¹
	12/06/99	92.23		276.58	0.00	95 ¹³	ND	ND	ND	ND	ND	ND
	03/10/00	88.54		280.27	0.00	ND	ND -	ND	ND	ND	ND	ND
	06/08/00	86.98		281.83	0.00	72.8^{20}	ND	ND	ND	ND	ND	ND
	09/25/00	DRY									••	
	12/19/00	DRY			·						-	
	03/05/01	DRY										
	06/14/01	DRY										
	09/17/01	DRY										
	09/25/01	DRY										
	12/17/01	DRY										
	03/15/02	DRY				**						
	•											
1W-5		,										
63.23	09/18/96	64.20	52.0-72.0	299.03	0.00	4,700 ⁵	36,000	6,700	410	730	6,500	4,100
	12/21/96	61.77		301.46	Sheen	4,700 ⁴	25,000	3,200	300	780	3,600	2,600
	03/07/97	56.30		306.93	Sheen	2,100 ⁴	14,000	1,300	120	410	1,200	1,700
	06/27/97	68.88		295.03***	0.90	NOT SAMPLE	D DUE TO T	HE PRESEI	NCE OF FRI	EE PRODUC	CT	
	09/29/97	69.47		294.02***	0.35	NOT SAMPLE	D DUE TO T	HE PRESEN	NCE OF FRI	EE PRODUC	CT	

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7376 4191 First Street Pleasanton, California

WELL ID/ TOC*(ft.)	DATE	DTW (fi.)	S.1. (ft.bgs)	GWE (msl)	Product Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
						-		· · · · · · · · · · · · · · · · · · ·				
MW-5	12/15/97	64.92	52.0-72.0	298.54***	0.30	NOT SAMPLE	ED DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
(cont)	03/16/98	49.63		313.67***	0.09	NOT SAMPLE		HE PRESE	NCE OF FR	EE PRODU	CT	
363.21	06/26/98	64.13		299.08	Sheen	$230,000^{17}$	490 ¹⁸	6.3	2.8	4.2	5.1	10
	08/18/98	70.40		292.81**	0.005							
	09/22/98	69.10		294.16**	0.06	NOT SAMPLE	ED DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	12/15/98	68.84		294.50**	0.17	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	12/23/98	68.42		295.18**	0.50					~~		
	03/15/99	63.81		299.59**	0.25							
	03/23/99	63.59		299.72**	0.13							
	06/07/99	68.25		295.59**	0.82	$4,700,000^{26}$	210,000	6,700	3,700	5,000	20,000	11,000/4,000
	09/03/99	69.38		294.37**	0.70	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	12/06/99	70.02		293.82**	0.82	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	СТ	
	03/10/00	64.56		299.14**	0.64	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	06/08/00	66.47		297.13**	0.51	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	09/25/00	69.02		294.65**	0.60	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	12/19/00	68.31		295.01**	0.14	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	03/05/01	64.19		299.08**	0.08	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	06/14/01	64.02		299.27**	0.11	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	09/17/01	72.07		291.17**	0.04	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	09/25/01	72.17		291.06**	0.03	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	12/17/01	72.11		291.12**	0.03	NOT SAMPLE	D DUE TO T	HE PRESE	NCE OF FR	EE PRODU	CT	
	03/15/02	66.93		296.45**	0.22	NOT SAMPL	ED DUE TO	THE PRES	SENCE OF	FREE PRO	DUCT	
MW-6												
363.12	09/18/96	79.07	68.0-88.0	284.05	0.00	ND	160	5.4	ND	ND	ND	ND
003.12	12/21/96	75.40		287.72	0.00	ND	300 ⁸	96	1.3	ND	1.7	21
	03/07/97	73.40 6 7 .61		295.51	0.00	190 ⁴	1,800 ⁸	920	18	ND	31	290
		80.45		282.67	0.00	73 ⁵	ND	0.73	ND	ND	38	38
	06/27/97				0.00	ND	62 ⁹	ND	ND	ND	ND	43
	09/29/97	86.02		277.10	0.00	ND	04	ND	ND	שאו	1112	7.7

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7376 4191 First Street Pleasanton, California

WELL ID/	DATE	DTW	S.I.	GWE	Product Thickness	TPH-D	TPH-G	В	T	E	X	мтве
TOC*(ft.)		(ft.)	(ft.bgs)	(msl)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
Lanz e												
MW-6	12/15/97	84.03	68.0-88.0	279.09	0.00	ND	78 ⁹	ND	ND	ND	ND	39
(cont)	03/16/98	67.15		295.97	0.00	10010	21012	36	2.5	ND	3.0	64
363.13	06/26/98	75.71		287.42	0.00	180 ¹⁴	530	300	8.3	2.8	8.7	81
	08/18/98	74.86		288.27	0.00							
	09/22/98	UNABLE TO LO										
	12/15/98	UNABLE TO LO	OCATE				•• 					
	12/23/98	80.80		282.33	0.00		120 ²³	1.1	ND	ND	0.78	25
	01/23/99	80.68		282.45	0.00	ND						
	03/15/99	75.29		287.84	0.00	71 ²⁴	62 ²²	1.4	ND	ND	ND	23
	03/23/99	75.03		288.10	0.00							
	06/07/99	82.27		280.86	0.00	160 ²⁸	ND	ND	ND	ND	ND	18
	09/03/99	87.49		275.64	0.00	NOT SAMPLE	D DUE TO I	NSUFFICIE	NT WATER	t		
	12/06/99	DRY					••					
	03/10/00	85.61		277.52	0.00	ND	ND	ND	ND	ND	ND	64
	06/08/00	87.36		275.77	0.00	NOT SAMPLE	D DUE TO I	NSUFFICIE	NT WATER	₹		
	09/25/00	DRY						_				
	12/19/00	87.73		275.40	0.00	NOT SAMPLE	D DUE TO II	NSUFFICIE	NT WATER	₹	-	
	03/05/01	87.82		275.31	0.00	NOT SAMPLE	D DUE TO II	NSUFFICIE	NT WATER	₹		
	06/14/01	87.69		275.44	0.00	NOT SAMPLE	D DUE TO II	NSUFFICIE	NT WATER	₹		
	09/17/01	87.70		275.43	0.00	NOT SAMPLE	D DUE TO II	NSUFFICIE	NT WATER	₹		
	09/25/01	DRY		·		•		••				
	12/17/01	87.74		275.39	0.00	NOT SAMPLE	D DUE TO I	NSUFFICIE	NT WATER	ł		
	03/15/02	87.72		275.41	0.00	NOT SAMPLI	ED DUE TO	INSUFFIC	IENT WAT	ER		
						•						
MW-7												
355.97	06/26/98		55.0-75.0	·						••	 NTD-11	
	08/18/98	68.75		287.22	0.00	$1,400^{20}$	4,000	1,900	48	160	ND ¹¹	1,700
	09/22/98	66.35		289.62	0.00	780 ²⁰	3,200	1,100	ND	22	ND	1,500
•	12/15/98	65.03	•	290.94	0.00	350 ²¹	1,900 ²²	180	2.7	2.9	3.8	1,400
	12/23/98	64.82		291.15	0.00							

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #7376

co (Unocal) Service Station # 4191 First Street Pleasanton, California

*****					Product							
WELL ID/ TOC*(ft.)	DATE	DTW	S.I.	GWE	Thickness	TPH-D	TPH-G	В	T	E	X	MTBE
·		(ft.)	(ft.bgs)	(msl)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-7	03/15/99	60.44	55.0-75.0	295.53	0.00	460^{26}	2,700	1,100	ND ¹¹	30	16	1,400/970 ²⁷
(cont)	03/23/99	60.43		295.54	0.00							
	06/07/99	64.48		291.49	0.00	550 ²⁵	$2,600^{29}$	180	21	ND	13	1,200
	09/03/99	69.98		285.99	0.00	550 ²⁰	870 ³⁰	69	ND^{11}	ND^{11}	ND ¹¹	1,100/872 ²
	12/06/99	70.18		285.79	0.00	220^{20}	$1,900^{31}$	350	ND ¹¹	ND^{11}	NDII	1,100
•	03/10/00	67.36		288.61	0.00	930 ²⁰	$2,900^{31}$	1,600	ND^{11}	40	54	1,100
	06/08/00	69.81		286.16	0.00	463 ²⁰	625 ³⁰	30.8	ND	0.761	0.940	1,290 ³⁵
	09/25/00	70.15		285.82	0.00	1,810 ²⁰	$2,180^{22}$	423	ND^{11}	ND^{11}	NDII	1,510
	12/19/00	70.11		285.86	0.00	93032	5,900 ³¹	1,000	ND^{11}	NDII	ND^{11}	1,300
	03/05/01	68.72		287.25	0.00	801 ²⁰	$13,200^{30}$	5,070	195	306	385	1,530
	06/14/01	70.00		285.97	0.00	710 ²⁰	$6,400^{30}$	3,300	85	96	170	1,000
	09/17/01	70.28		285.69	0.00	860^{20}	$11,000^{37}$	3,000	<50	<50	<50	750
	09/25/01	70.49		285.48	0.00					#14		
	12/17/01	71.35		284.62	0.00	470	$5,800^{30}$	1,100	<10	<10	<10	760/670 ²⁷
	03/15/02	68.56		287.41	0.00	830 ³⁸	2,800	850	22	74	39	360
MW-8											•	
362.37	06/26/98	63.00	66.0-86.0	299.37	0.00	80 ¹⁹	ND	6.0	ND	ND	ND	150
	08/18/98	73.38		288.99	0.00							
	09/22/98	70.89		291.48	0.00	120 ²⁰	ND	ND	ND	ND	ND	9.5
	12/15/98	70.29		292.08	0.00	ND	ND	ND	ND	ND	ND	3.0
	12/23/98	70.03		292.34	0.00	••				••		
	03/15/99	UNABLE TO L	OCATE				•••					
361.83	03/23/99	64.86		296.97	0.00	60^{24}	ND	ND	0.77	ND	0.96	190
	06/07/99	68.30		293.53	0.00	ND	ND	ND	ND	ND	ND	ND
	09/03/99	73.92		287.91	0.00	13019	ND	ND	0.57	ND	ND	170/146 ²⁷
÷	12/06/99	74.98		286.85	0.00	160 ¹⁹	ND	ND	ND	ND	ND	150
	03/10/00	71.54		290.29	0.00	61 ¹⁹	ND	ND	ND	ND	ND	150
	06/08/00	72.60		289.23	0.00	135 ²⁰	ND	ND	ND	ND	ND	42.8
	09/25/00	75.31		286.52	0.00	518 ²⁰	ND	ND	ND	ND	ND	227

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7376

4191 First Street

Pleasanton, California

				,	· · · · · · · · · · · · · · · · · · ·							
WELL ID/	DATE	DTW	e r	CNIII	Product	TIME IN	ana c			W.7	•	k arronari
TOC*(ft.)	DAIL	(ft.)	S.I.	GWE (msl)	Thickness	TPH-D	TPH-G	В	T	E	X	MTBE
		(Jis)	(ft.bgs)	(((131)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ррь)
MW-8	12/19/00	75.54	66.0-86.0	286.29	0.00	100 ¹⁹	ND	ND	ND	ND	ND	160
(cont)	03/05/01	75.91		285.92	0.00	161 ²⁰	ND	ND	ND	ND	ND	125
	06/14/01	75.51		286.32	0.00	94 ²⁰	ND	ND	ND	ND	ND	140
	09/17/01	77.19	,	284.64	0.00	60^{20}	<50	< 0.50	<0.50	< 0.50	<0.50	110
	09/25/01	77.17		284.66	0.00							**
	12/17/01	79.94		281.89	0.00	<52	<50	<0.50	< 0.50	< 0.50	<0.50	140/170 ²⁷
	03/15/02	76.82		285.01	0.00	69 ³⁸	<50	<0.50	<0.50	<0.50	<0.50	72
MW-9												
354.85	11/29/99	74.50		280.35	0.00	4-		•=				
	12/06/99	74.35		280.50	0.00	ND	ND	ND	ND	ND	ND	3.0/2.7 ²⁷
	03/10/00	65.94		288.91	0.00	15019	ND	ND	ND	ND	ND	2.5
	06/08/00	70.77		284.08	0.00	67.8^{20}	ND	ND	ND	ND	ND	ND
	09/25/00	74.75		280.10	0.00	903 ²⁰	ND	ND	0.516	ND	ND	10.5
	12/19/00	74.43		280.42	0.00	ND	ND	ND	ND	ND	ND	ND
	03/05/01	74.63		280.22	0.00	96.5 ²⁰	ND	ND	ND	ND	ND	ND
	06/14/01	74.75		280.10	0.00	ND	ND	ND	ND	ND	ND	ND
	09/17/01	74. 7 8		280.07	0.00	<50	<50	< 0.50	< 0.50	< 0.50	<0.50	<2.5
	09/25/01	74.83		280.02	0.00							
•	12/17/01	74.80		280.05	0.00	<52	<50	< 0.50	< 0.50	< 0.50	< 0.50	<5.0/<1.0 ²
	03/15/02	74.83		280.02	0.00	<51	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-10												
362.62	11/29/99	DRY				+-						••
	12/06/99	DRY		_								
	03/10/00 ³³	85.04		277.58	0.00	78 ²⁰	ND	ND	ND	ND	ND	130/150 ²⁷
	06/08/00	DRY			 .							
•	09/25/00	DRY										
	12/19/00	DRY										

Table 1 **Groundwater Monitoring Data and Analytical Results**

Tosco (Unocal) Service Station #7376

4191 First Street

Pleasanton, California

					Product							
WELL ID/ TOC*(ft.)	DATE	DTW	S.I.	GWE	Thickness	TPH-D	TPH-G	В	T	E	X	MTBE
100 (10)		(ft.)	(ft.bgs)	(msl)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-10	03/05/01	DRY										
(cont)	06/14/01	DRY										
(voin)	09/17/01	DRY			· 						<u></u> ·	
				**					** ·			
	09/25/01	DRY		***	'	••					. 	
	12/17/01	DRY					**					
	03/15/02	DRY				We		**				
MW-11												
354.66	09/25/01	81.24	70	273.42	0.00	<50	<50	-0.50	-0.20	-0.50	-A 50	
	12/17/01	80.47		274.19	0.00			<0.50	<0.50	<0.50	<0.50	9.0
	03/15/02	79.42				110 140³⁸	<50	<0.50	<0.50	<0.50	<0.50	10/14 ²⁷
÷	03/13/02	13.42		275.24	0.00	140	<50	<0.50	<0.50	<0.50	<0.50	7.6
MW-12												
354.08	09/25/01	80.78		273.30	0.00	<50	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
	12/17/01	80.02		274.06	0.00	77	<50	< 0.50	< 0.50	< 0.50	< 0.50	<5.0/<1.0 ²⁷
	03/15/02	78.88		275.20	0.00	<51	<50	<0.50	<0.50	<0.50	<0.50	<2.5
Trip Blank												
TB-LB	03/16/98	**					ND	ND	ND	ND	ND	ND
	06/26/98						ND	ND	ND	ND	ND	ND
	08/18/98		•				ND	ND	ND	ND	ND	ND
	09/22/98						ND	ND	ND	ND	ND	ND
	12/15/98						ND	ND	ND	ND	ND	ND
	12/23/98						ND	ND	ND	ND	ND	ND
	03/15/99				_		ND	ND	ND	ND	ND	ND
	03/23/99						ND	ND	ND	ND	ND	ND
	06/07/99					••	ND	ND	ND	ND	ND	ND
	09/03/99						ND	ND	ND	ND	ND	ND
7376.xls/#1800	75				10							As of 03/15/02

Table 1 Groundwater Monitoring Data and Analytical Results Tosco (Unocal) Service Station #7376

4191 First Street

Pleasanton, California

WELL ID/ TOC*(ft.)	ĐATE	DTW (ft.)	S.1. (ft.bgs)	GWE (msl)	Product Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE
TB-LB	12/06/99											
							ND	ND	ND	ND	ND	ND
(cont)	03/10/00						ND	ND	ND	ND	ND	ND
	06/08/00						ND	ND	ND	ND	ND	ND
	09/25/00						ND	ND	ND	ND	ND	ND
	12/19/00				••		ND	ND	ND	ND	ND	ND
	03/05/01						ND	ND	ND	ND	ND	ND
	06/14/01	. ••					ND	ND	ND	ND	ND	ND
	09/17/01						<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
	09/25/01						<50	< 0.50	<0.50	< 0.50	< 0.50	<2.5
	12/17/01						<50	< 0.50	< 0.50	< 0.50	<0.50	<5.0
	03/15/02						<50	< 0.50	< 0.50	<0.50	< 0.50	<2.5

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7376 4191 First Street Pleasanton, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 16, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

TPH-D = Total Petroleum Hydrocarbons as Diesel

(ppb) = Parts per billion

DTW = Depth to Water

TPH-G = Total Petroleum Hydrocarbons as Gasoline

ND = Not Detected

(ft.) = Feet

B = Benzene

-- = Not Measured/Not Analyzed

S.I. = Screen Interval

T = Toluene

NP = No Purge

(ft.bgs) = Feet Below Ground Surface

E = Ethylbenzene

GWE = Groundwater Elevation

X = Xylenes

(msl) = Mean sea level

MTBE = Methyl tertiary butyl ether

- * TOC elevations were re-surveyed September 22, 2001, using the previous measurement references, (Benchmark Elevation = 353.92 feet, NGVD 29).

 On March 22, 1999, MW-8 was re-surveyed and on November 26, 1999, MW-9 and MW-10 were surveyed, the Benchmark was a cut "+" on a concrete transformer pad on the north side of the property to the northwest, (Elevation = 353.92 feet, msl).

 TOC elevations have been surveyed relative to msl per City of Pleasanton Benchmark V1, a brass disk on the north curb of Ray Street, approximately
 - 200 feet northwest of the centerline of First Street (Elevation = 367.17 feet msl).
- *** GWE corrected for the presence of free product; correction factor: [(TOC DTW) + (Product Thickness x 0.75)].

GWE corrected for the presence of free product; correction factor: [(TOC - DTW) + (Product Thickness x 0.77)].

- 1,2-Dichloroethene (1,2-DCE) was detected at a concentration of 18 ppb.
- ² Reported as Total Extractable Hydrocarbons (TEH).
- Reported as Total Petroleum Hydrocarbons (TPH).
- Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.
- Laboratory report indicates the hydrocarbons detected did not appear to be diesel.
- Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
- Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.
- R Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- Laboratory report indicates diesel and unidentified hydrocarbons >C16.
- Detection limit raised. Refer to analytical reports.
- Laboratory report indicates gasoline and unidentified hydrocarbons <C7.</p>
- Laboratory report indicates discrete peaks.
- Laboratory report indicates diesel and unidentified hydrocarbons >C20.
- Laboratory report indicates discrete peaks and unidentified hydrocarbons <C7.</p>
- Laboratory report indicates diesel and unidentified hydrocarbons <C15.</p>

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7376 4191 First Street Pleasanton, California

EXPLANATIONS: (cont)

- Laboratory report indicates diesel and unidentified hydrocarbons <C15 and >C20.
- Laboratory report indicates gasoline and unidentified hydrocarbons >C8.
- Laboratory report indicates unidentified hydrocarbons >C16.
- Laboratory report indicates unidentified hydrocarbons C9-C24.
- Laboratory report indicates diesel and unidentified hydrocarbons <C12.</p>
- Laboratory report indicates unidentified hydrocarbons C6-C12.
- Laboratory report indicates unidentified hydrocarbons C6-C9.
- Laboratory report indicates unidentified hydrocarbons >C14.
- Laboratory report indicates unidentified hydrocarbons >C10.
- 26 Laboratory report indicates unidentified hydrocarbons >C9.
- MTBE by EPA Method 8260.
- Laboratory report indicates unidentified hydrocarbons >C15.
- 29 Laboratory report indicates gasoline and unidentified hydrocarbons >C6.
- Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons < C6.
- Laboratory report indicates unidentified hydrocarbons C9-C40.
- Well re-developed.
- The diesel container for MW-2 was broken at lab, therefore; unable to report diesel result.
- 35 Laboratory report indicates unidentified hydrocarbons <C16.</p>
- 36 Laboratory was unable to report diesel result due to insufficient amount of sample.
- Laboratory report indicates unidentified hydrocarbons C6-C10.
- Laboratory report indicates unidentified hydrocarbons C10-C28.

Product Thickness/Removal Data

Tosco (Unocal) Service Station #7376 4191 First Street

Pleasanton, California

WELL ID	DATE	DTW	Product Thickness	Amount Bailed (Product + Water)
WELLID	DAIL	(ft.)	(ft.)	(rroduct + water) (gallons)
			•	6
MW-5	03/07/97	56.30	Sheen	
	06/27/97	68.88	0.90	
•	09/29/97	69.47	0.35	
	12/15/97	64,92	0.30	••
	03/16/98	49.63	0.09	0.25
	06/26/98	63.00	Sheen	
	08/18/98	70.40	0.005	
	09/22/98	69.10	0.06	
	12/15/98	68.84	0.17	
	12/23/98	68.42	0.50	
	03/15/99	63.81	0.25	0.13
	03/23/99	63.59	0.13	0.00
	06/07/99	68.25	0.82	0.94
	09/03/99	69.38	0.70	0.078
	12/06/99	70.02	0.82	0.00
	03/10/00	64.56	0.64	0.00
	06/08/00	66.47	0.51	0.00
	09/25/00	69.02	0.60	0.00
	12/19/00	68.31	0.14	0.00
	03/05/01	64.19	0.08	0.00
	06/14/01	64.02	0.11	0.00
	09/17/01	72.07	0.04	0.00
	09/25/01	72.17	0.03	0.00
	12/17/01	72.11	0.03	0.00
	03/15/02	66.93	0.22	0.00

EXPLANATIONS:

Product thickness/removal data prior to March 16, 1998, were compiled from reports prepared by MPDS Services, Inc.

DTW = Depth to water

(ft.) = Feet

-- = Not Measured/Not Available

Table 3 Groundwater Analytical Results - Oxygenate Compounds Tosco (Unocal) Service Station #7376

4191 First Street

Pleasanton, California

				~ · · · · · · · · · · · · · · · · · · ·	Cuntonna				
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(ppb)	(ppb)	(ppb)	(ppb)	(pph)	(ppb)	(ppb)	(ppb)
MW-1	09/03/99	ND	ND	55.2	ND	ND	ND		
	12/17/01	<1,000	<40	240	<2.0	<2.0	<2.0	<2.0	
		,,==.	. ***	2.0	2.0	\2.0	\2.0	₹2.0	<2.0
MW-2B	03/15/99	ND	3,800	4,800	13	ND	ND		
	09/03/99	ND^2	3,480	4,400	ND^2	ND^2	ND^2		••
	12/17/01	DRY							
MW-3	09/03/99	ND	ND	82.4	ND	ND	ND		
	12/17/01	<500	26	91	<1.0	<1.0	ND <1.0		
	12,17,01	2500	20	71	<1.0	₹1.0	<1.0	<1.0	<1.0
MW-4	09/03/99	ND	ND	ND	ND	ND	ND	u	
	12/17/01	DRY							
MW-5	06/07/99	ND ²	ND^2	4,000¹	ND^2	ND^2	ND^2		
IVA VV -5	09/03/99	NOT SAMPLED D				ND 	ND 		
	12/17/01	NOT SAMPLED D							
	12/1//01	NOI SAMPLED D	OE TO THE PRE	SENCE OF FREE I	RODUCI	·			-
MW-6	12/14/01	NOT SAMPLED D	UE TO INSUFFIC	CIENT WATER					
MW-7	03/15/99	ND	610	970	4.3	ND	ND		
	09/03/99	ND^2	460	872	4.36	ND^2	ND^2	•	
	12/17/01	<5,000	<200	670	<10	<10	<10	<10	<10
							<u></u> .		
MW-8	09/03/99	ND	ND	146	12.4	ND	NĎ	## .4.0	
	12/17/01	<500	77	170	9.8	<1.0	<1.0	<1.0	<1.0

7376.xls/#180075

As of 03/15/02

Table 3
Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7376

4191 First Street Pleasanton, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (pph)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-9	12/06/99 12/17/01	.<500	ND <20	2.7 <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0
MW-10	03/10/00 12/17/01	DRY	, ND ,	150 	ND 	ND 	ND 	22	ND
MW-11	12/17/01	<500	<20	14	<1.0	<1.0	<1.0	<1.0	<1.0
MW-12	12/17/01	<500	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0

7376.xls/#180075

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7376 4191 First Street Pleasanton, California

EXPLANATIONS:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = Dichloroethane

EDB = 1,2-Dibromoethane

(ppb) = Parts per billion

ND = Not Detected

-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Laboratory results indicate sample contains high concentration of Hexane.

Detection limit raised. Refer to analytical reports.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Phillips 66 Company, the purge water and decontamination water generated during sampling activities is transported to Phillips 66 - San Francisco Refinery, located in Rodeo, California.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Address: 419 City: Ple)1 First Str	eet	.				
	easanton. CA		Date:		3/15/02	<u></u>	
Well ID	·		Samp		Varthes		
		Well (Condition:	or			
Well Diameter	2in	Hydro	carbon		Amount Ba	iled	
Total Depth	86.45 n		ness:		(product/wate		(Gallons)
Depth to Water	79.51 n	Facto	r (VF)		.50		= 0.66
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sampling Equipment	: O	sposable Bailer essure Baile ab Sample ther:	iler r	S 3 (gal.)
Starting Time: Sampling Time: Purging Flow Rate: Did well de-water?		W	/eather Conditio /ater Color: ediment Descrip yes; Time: _	tion: _	lor_	Odor: <u>n</u>	
Time Volu (ga		Conduc µmho 83	s/gm °F	erature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1029 2	7.50	82	S 68.	٥			
1038 3.	5 7.47	81	<u> 3</u> 08	. 3			
		-					
			•			3	,
SAMPLE ID (#) - CONTAINER		ORY INFORMA		PRATORY	ANAL	YSES'
4W-1 3	X VOA VIAL	Υ	HCL	SEQUO	IA	TPH(G)/btex/	
1, 1	Amber	٠.	NONE	-		TPH-D	
		 -					
COMMENTS:		1		- <i>.</i>		<u> </u>	

9/97-fieldat.frm

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility# To	sco #7376		Job#:	180075.8	35	
Address: 41	<u>91 First Stree</u>	<u>t</u>	Date:	3/15/02		
City: Pl	easanton, CA		Sample	r: Vartes		· · · · · · · · · · · · · · · · · · ·
Well ID	MW-2B	Well Condition	on: <u>4</u>	a Inacco	sciblo.	
Well Diameter	2in.	Hydrocarbon		Amount B		
Total Depth	85.25 n.	Volume		<u>ifeet)</u> (product/wa		(Gallons) = 0.66
Depth to Water	<u>ft.</u>	Factor (VF)		6" = 1.50	12" = 5.80	2 0.00
	X. VF		X 3 (case vol	ume) = Estimated P	urge Volume:	(gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	Ec	ampling quipment:	Disposable B Bailer Pressure Bail Grab Sample Other:	er	
Starting Time: Sampling Time: Purging Flow Rate Did well de-water	gpr ?	Water C	olor: t Description	on:Volu	Odor:	
	lume pH	Conductivity µmhos/cm	Temperá	ture D.O. (mg/L)		Alkalinity (ppm)
= Z						

SAMPLE ID		ABORATORY II	:	ON LABORATORY	-ANAI	YSES -
	X VOA VIAL	Y HCL	· · · · · · · · · · · · · · · · · · ·	EQUOIA	TPH(G)/btex/	
COMMENTS:	parked o.	rer.		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	·
						

WELL MONITORING/SAMPLING FIELD DATA SHEET.

Client/ Facility# Tos	sco #7376		Jo	b#:	180075.8	5	
Address: 419	<u> 1 First Stre</u>	et	Da	te:	3/15/02		
City: Ple	easanton, CA		Sa		Varthes		
Well ID	MW-3		l Condition:	_ 0K			
Well Diameter	in.	Hyd	rocarbon		Amount Ba		
Total Depth	94.10 1				et) (product/wate 3" = 0.38		(Gallons)
Depth to Water	83,27 n				= 1.50		= 0.66
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundios Other:		= <u>]. 8 </u>	ng`	Disposable Be Baller Pressure Balle Grab Sample Other:	iler r	Z. 5 leal
Starting Time: Sampling Time: Purging Flow Rate: Did well de-water?		iom.	Water Color: Sediment Des	cription:	Ptte cla Dean Volum	Odor: 4	
1534 4	1.)	μml 	10s/cm 027 213	emperatur 69. 4 69. 0	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
SAMPLE ID (#	r) - CONTAINER	LABORA	ATORY INFOR		_	·ANAL	YSES
MW-3	X VOA VIAL	Y	HCL	SEC	UOIA	TPH(G)/btex/	mtbe
- 1	Augher	مـ	3431		<u>.</u>	TPH-D	
COMMENTS:							

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility# To	osco #7376	J	ob#: <u>1</u>	80075.85	5	
Address:4	191 First Stree	et c	ate:	115/02		
City: P	leasanton, CA	s	Sampler: <i>L</i>	lartker		
Well ID	MW-4	Well Condition:	ok			
Well Diameter	in.	Hydrocarbon		Amount Ba		
Total Depth	92.85 n.		2* = 0.17			(Gallons)
Depth to Water	DRY n	Factor (VF)		50		' = 0.66
	x v	/F × 3	(case volume) =	Estimated Pur	ge Volume: _	<u>(gal.)</u>
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		ment: Dis Bai Pre Gri	posable Bailer essure Baile ab Sample her:	r	
Starting Time: Sampling Time:		Water Color	nditions:		Odor:	
•	e:ar r?		escription: e:			
Time V	olume pH		Temperature	D.O.	and the second second	Alkalinity
	[gal.)	μmhos/cm	•F	(mg/L)	(mV)	(ppm)
	/	//		<u>.</u>	 	
/_						
						4-2-5
			· · ·			
SAMPLE ID		LABORATORY INFO EFRIG. PRESERV. TY	PE LABO	RATORY	·ANAL	YSES -
		Y HCL	SEQUO	(A	TPH(G)/btex/	mtbe
	X-VOA VIAL		1			
	X-VOA VIAL					
	X VOA VIAL					
COMMENTS:	X VOA VIAL					

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility# <u>T</u>	osco #7376		Job#: _	180075.85		
Address: <u>4</u>]	<u>191 First Stree</u>	<u> </u>	Date: _	3/15/02		<u>. </u>
City:P	leasanton. CA	······································		Varthe		
Well ID	MW-5	Well Condition	n: Ok			
Well Diameter	2in.	Hydrocarbon Thickness:	O.22	Amount Bai		6
Total Depth	72.50 m	Volume	2* = 0.17			(Gallons) = 0.66
Depth to Water	_66.93 ft.	Factor (VF)	6° =		12" = 5.80	
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	Equ	mpling Dipment: [] 	Estimated Purg Disposable Bail Baller Pressure Bailer Grab Sample Other:	er	
Starting Time: Sampling Time: Purging Flow Rat Did well de-wate		_ Water Co Sediment	Description:	and the same of th	Odor:	
Time V	olume pH gal.)	Conductivity µmhos/cm	Temperature •F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
		ABORATORY IN	FORMATION		· · · · · · · · · · · · · · · · · · ·	
SAMPLE ID	(#) - CONTAINER REF	RIG. PRESERV.	TYPE LA	· · · · · · · · · · · · · · · · · · ·	·ANALY	
	X VOA VIAL	Y HCL	- SEQU	IOTA	TPH(G)/btex/m	the
·						
COMMENTS: _M	ot Sampled du	e to the p	resenco··	of Free F	rio duct	٧
		J		7		

WELL MONITORING/SAMPLING FIELD DATA SHEET.

Facility# T	osco #7376		Job#: _	180075.8	35	
Address: <u>4</u>	<u> 191 First Stre</u>	et	Date: _	3/15/02	<u> </u>	
City:P	leasanton, CA		Sampler:	Varithy		·
Well ID	MW- 6	Well Conditio	n: <u> </u>			
Well Diameter		Hydrocarbon Thickness:		Amount B		20 alla 1
Total Depth	88.00 m	Volume Factor (VF)	2" = 0.17	3" = 0.38 = 1.50		(Gallons) = 0.66
Depth to Water	87.72 n.				12 - 5.00	
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	Eq	mpling uipment:	Disposable Baller Pressure Balle Grab Sample Other:	ail er er	(g al.)
Starting Time: Sampling Time:			Conditions:			
	te:		Description:			
Did well de-wate	ar?		Гime:		- Area	
2 22112	Volume pH (gal.)	Conductivity	Temperature •F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
-		/	····			41.6*4
SAMPLE ID	(#) CONTAINER F	LABORATORY IN		_	-ANAL	YSES -
	X VOA VIAL	Y HCL	SEQ	AIOU	TPH(G)/btex/r	ntbe
				•		
COMMENTS:	Insufficient	water to	Sampl			<u>:</u>
	y v					
			<u> </u>			

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility#	Tosco #7376		Job	#: <u> </u>]	80075.85	· ·	
Address:	4191 First Str	eet	Dat	e:	3/15/02		<u> </u>
City:	Pleasanton. CA		San	npler:	laithes		
Well ID	MW- '7	We	Il Condition:	OK			
Well Diameter	2 in	-	drocarbon	7565.	Amount Bai		
Total Depth	76.80 n				(product/water	-	(Gallons) = 0.66
Depth to Water	68.56 n	1	actor (VF)			12" = 5.80	2 0.66
Purge Equipment:	Disposable Beiler Bailer Stack Suction Grundfos Other:	٠.	= <u>1.40</u> x 3 (ca Sampling Equipme	nt: Dis Ba Pro Gr	Estimated Purp sposable Bai iler essure Bailer ab Sample her:	er	F. S (991.)
		gpm.	Weather Condi Water Color: Sediment Desc If yes; Time:	ription:	n. silt	Odor: :/	(as)
1448 -	Volume pH (gal.) 7.46 3 7.30 4.5 7.23	πη <u> </u> 	144 <u>(</u>	nperature	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
SAMPLE ID	(#) - CONTAINER	REFRIG.	ATORY INFORM	LABO	·····		YSES
MW-7	3 X VOA VIAL	Y	HCL	SEQUO	IA	TPH(G)/btex/	mtbe
	1 Ambar	~	ndke	٠		TPH- D	
						,	
COMMENTS: _				<u> </u>		<u>.</u>	
			 			· · · · · · · · · · · · · · · · · · ·	

WELL MONITORING/SAMPLING FIELD DATA SHEET.

Client/ Facility# To	sco #7376		Jo	ob#:	180075,8!	5	
Address: 41	<u>91 First St</u>	reet	D	ate:	3/15/0	2_	
City:P1	easanton, C	<u> </u>	S	ampler:(
Well ID	MW- 8	_ w	ell Condition:	<u>or</u>			
Well Diameter	2	-	drocarbon	· 50 0	Amount Ba	iled	
Total Depth	84.50 76.82	<u>π.</u> ν		" = 0.17 6" = 1	3" = 0.38		(Gallons) = 0.66
Depth to Water Purge Equipment:	7.68 Disposable Baile Bailer Stack	x vf <u>8-/}</u>	_ <u>_ 1. 30</u> x 3 (Sampl Equipr	case volume) = ing nent: Di	<u> </u>	ge Volume: <u>4</u>	(cal.)
	Suction Grundfos - Other:	· -	· ·	Gı	essure Baile ab Sample ther:		·
Starting Time:	1256		Weather Cor	ditions: _	pty el	力 .	
Sampling Time:	1327		Water Color:				
Purging Flow Rate Did well de-water		gpm.	Sediment De		<u> </u>		
Time Vo	lume pH			emperature	D.O. (mg/L)		Alkalinity (ppm)
	3 7.50 7.41		836	68.7			
		<u> </u>					
			•••	•		-	
SAMPLE ID (#) - CONTAINER	LABOR REFRIG.	ATORY INFOI PRESERV. TYP	R MATION PE LABO	RATORY	·ANALY	'SES ^{' T}
MN-8 3	3 X VOA VIAL	Υ	HCL	SEQUO	IA_	TPH(G)/btex/m	
	Ancter	u	NORE			TPH-D	
	_		<u> </u>		·		
COMMENTS:					· · · · · · · · · · · · · · · · · · ·		

WELL MONITORING/SAMPLING FIELD DATA SHEET.

	osco_#7376		Job#	: _1	<u>80075,8</u>		
Address: <u>4</u>	<u>191 First Stre</u>	et	Date:		3/15/02		
City: P	leasanton. CA		Samp	oler:/	arther	-	
Well ID	MW- 9	Well (Condition: _	Ote			
Well Diameter	2 _{in.}	_	carbon		Amount Ba	iled	
Total Depth	78.05 n		ness: <u> </u>		(product/wate	,	(Gallons) = 0.66
Depth to Water	74.83 n		r (VF)		50 - 0.38		= 0.06
			0.54x 3 (case	volume) == '	Estimated Pur	ge Volume:	Z (gal.)
Purge Equipment:	Disposable Bailer Bailer Stack)	Sampling Equipment		posable Ba	iler	
	Suction			Pre	ler ssure Baile	r	
	Grundfos - Other:				sb Sample ner:	· · · · · · · · · · · · · · · · · · ·	
Starting Time:	1355	w	eather Condition	ons:	pth, e	del	
Sampling Time:	1420		ater Color:			Odor:	ව
	te:		ediment Descripyes; Time: _				(qa).
Jiu 17011 00 11010							
		Conduc		eratu re F	D.O.		Alkalinity
, , ,	olume pH (gal.) - 1.67	μmhos 21 \$	/	し 🕏	(mg/L)	(mV)	(ppm)
1359.	(gal.) - 7.67 1 7.52	μmhos 718 70	6:	7.8 8.2	(mg/L)	(mv)	(ppm)
1359.	(gal.)	707	6:	1.8 8.2 1.5	(mg/L)	(mv)	(ppm)
1359.	(gal.) - 7.67 1 7.52	707	6:		(mg/L)	(mv)	(ppm)
1359.	(gal.) - 7.67 1 7.52	707	6:		(mg/L)	(mv)	(ppm)
1359. 1405 1415	(gal.)— 7.67 7.52 7.48	707 FII	ORY INFORMA	ATION			****
1359. 1405 1415	(gal.) - 7.67 1 7.52 2 7.48	707 FII	ORY INFORMA	ATION LABOR	RATORY		YSES
1359. 1405 1415	(gal.) - 7.67 1 7.52 2 7.48 (#) - CONTAINER	LABORAT	ORY INFORMA	ATION	RATORY	ANAL	YSES
1359. 1405 1415 SAMPLE ID	(gal.) - 7.67 7.52 7.48 (#) · CONTAINER 3 X VOA VIAL	LABORAT	ORY INFORMA	ATION LABOR	RATORY	-ANAL* TPH(G)/btex/r	YSES
1359. 1405 1415 SAMPLE ID	(gal.) - 7.67 7.52 7.48 (#) · CONTAINER 3 X VOA VIAL	LABORAT	ORY INFORMA	ATION LABOR	RATORY	-ANAL* TPH(G)/btex/r	YSES

WELL MONITORING/SAMPLING FIELD DATA SHEET.

Client/ Facility# To	osco #7376		Job#:	_ 180075.8	85
Address: 41	<u>191 First Stree</u>	et	Date:	31150	<u> </u>
City: P	leasanton, CA		Sampler	: Vartes	
Well ID	MW- 10	Well Condi	tion: _ ご	n	
Well Diameter		Hydrocarbo		Amount B	
Total Depth	93.40 tt.	Thickness:		<u>(feet) (product/wa</u> 3" = 0.38	ter): (Gallons)
Depth to Water	DRY to	Factor (VF)		6" = 1.50	
	x v	F =	_ X 3 (case volu	me) = Estimated Pt	urge Volume;(gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sampling Equipment:	Disposable Baller Baller Pressure Balle Grab Sample Other:	er
	e:	Water m. Sedime	Color:ent Description	n:	Odor:
Did well de-water	n	If yes;	Time:	Volur	The:(gal.)
	olume pH	Conductivity µmhos/cm	Temperati •F	ure D.O. (mg/L)	
SAMPLE ID		LABORATORY	INFORMATIO		ANALYSES
	X VOA VIAL	Y HC		QUOLA	TPH(G)/btex/mtbe
				•	
COMMENTS:					,
				<u> </u>	

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility# T	osco #7376			Job#:	18	0075.85	5				
2	191 First Str	eet	·	Date:		115/02					
City:P	leasanton. CA		Sampler: Varthe								
Well ID	<u>MW- 11</u>	_ We	ell Condition	n:)h_						
Well Diameter			drocarbon	B 0		mount Ba					
Total Depth	\$6.33	r A	ickness: 'olume actor (VF)		7 .	3" = 0.38	· 4	(Gallons) = 0.66			
Depth to Water	79.42,	L .									
Purge (Equipment:	Disposable Baile Baller Stack Suction Grundfos Other:		Sa	X 3 (case vo mpli ng uipm ent:	Disp Baile Pres Grat	òsable Baj	ī	3-5 (gal.)			
- -	120-t 1240 Ite:		Water Co Sediment	lor:	<u> </u>		Odor: n	چ (gal,)			
1215	Volume pH (gal.) 7.57 7 7.47	μ n	aductivity hosecon 685 680 674	Temper 68.6		D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)			
SAMPLE ID	(#) - CONTAINER	LABOF REFRIG,	ATORY IN	FORMAT		ATORY	·ANAL	YSES			
MW-11	3 X VOA VIAL	Y	HCL		SEQUOIA		TPH(G)/btex/	mtbe			
	1 Acubir	u	NON		m_		TPH-D				
COMMENTS:					<u>, , , , , , , , , , , , , , , , , , , </u>						

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility# To	osco #7376		Job#:	_ 180075.8	5
Address: 41	l <mark>91 First Str</mark> e	et	Date:	3/15/02	
City: P	leasanton, CA		Sample	er: Vartker	
Well ID	MW- 12	Well Condition	on:	Ne .	
Well Diameter		Hydrocarbon	3 60	Amount Ba	siled
Total Depth	89.33 n.	Thickness:		(feet) (product/wat	
Depth to Water	78.88 tt.	Factor (VF)			12* = 5.80
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	\$	empling quipment:	Disposable Ba Bailer Pressure Baile Grab Sample Other:	er
Starting Time:	1116	Weather	Condition	s: ptk e	ldy
Sampling Time:	1145		olor:		Odor: <u>no</u>
Purging Flow Rate				on: <u>\$\f\</u>	
Did well de-water		11 yes;	rime:	Volur	ne: (ga
1120.	olume pH gal.) 7.66	Conductivity µmhos/cm 744	Tempers	(mg/L)	ORP Alkalinit (mV) (ppm)
	<u>7.51</u> 5.5 7.46	735	<u>68.5</u>		· · · · · · · · · · · · · · · · · · ·
			 -		****
SAMPLE ID	(#) - CONTAINER R	LABORATORY I	•	ION LABORATORY	ANALYOFO T
	3 X VOA VIAL	Y HCL		SEQUOLA	ANALYSES TPH(G)/btex/mtbe
7.00	1 Am Ver		N=		TPH-D
		<u> </u>			
		<u></u>			<u> </u>
COMMENTS:					



TOSC Trace Murbering C 2000 Compani Sun Flamon, Californ	Company M.Su.Jos	Coneu	Facility Hant Proj Hant Hon Idress	Address Set Humi 674 Stoot (Ro	4191 tler- 7 SIE ma) De	Pirst St 075.85 Ryan Inc RRA COURT anna L. 1 5)551÷755	reet, (G-) .SUII	Plea R Inc E J,	JUBL I	IH,CA	9456	- La	berulety	Release Release Collected Data	(Phone). Sag: Number by (Acc. 31.	925. uo <u>ia</u>	271- Anal	2384 ytico (23 7	<u> </u>	/Q.n	
Sample Number	Lob Semple Number	Number of Containers	Notrs S = Sei A = Air Y = Noter C = Chorces	Type G = Grab C = Composite D = Discrete	Three	Sample Preservation	load (Yee or No)	TPH Gas BYEC WANTER (1274)	(\$100) (\$100)	Oil and Gream	Purpenda Holosarbora (2010)	Purgeoble Aromotics (3020)		To B	CACP ZAAI			-			DO NOT BILL TB-LB ANALYSIS 8 Oxy's - MIBB, THA, DIFE, BIBE TAME, 1,2DCA EOB, Filhanol
TB-LB	01	1	W	G		HCI	4	X	<u>`</u>]					
nw-	02	.4	u	44.	1045	¥	ખ	X	X										, ,		
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1 April, 2002

Deanna Harding Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568

RE: Tosco(1)

Sequoia Report: L203067

REGENTE

GENERAL CONTRACTOR

Enclosed are the results of analyses for samples received by the laboratory on 03/15/02 17:40. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

0 / 0////0

Wayne Stevenson Project Manager

CA ELAP Certificate #2360



1551 Industrial Road San Carlos CA 94070 (650) 232-9600 FAX (650) 232-9612 www.sequoialabs.com

Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: SS#7376; 4191 First St., Pleasanton

Project Manager: Deanna Harding

Reported: 04/01/02 16:26

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	L203067-01	Water	03/15/02 00:00	03/15/02 17:40
MW-1	L203067-02	Water	03/15/02 10:45	03/15/02 17:40
MW-3	L203067-03	Water	03/15/02 15:55	03/15/02 17:40
MW-7	L203067-04	Water	03/15/02 15:10	03/15/02 17:40
MW-8	L203067-05	Water	03/15/02 13:27	03/15/02 17:40
MW-9	L203067-06	Water	03/15/02 14:20	03/15/02 17:40
MW-11	L203067-07	Water	03/15/02 12:40	03/15/02 17:40
MW-12	L203067-08	Water	03/15/02 11:45	03/15/02 17:40





Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: SS#7376; 4191 First St., Pleasanton

Project Manager: Deanna Harding

Reported: 04/01/02 16:26

Diesel Hydrocarbons (C10-C28) by 8015B modified Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (L203067-02) Water San	npled: 03/15/02 10:45	Received: 0	3/15/02	17:40					
Diesel Range Organics (C10-C28)	ND	52	ug/l	1	2C22025	03/22/02	03/31/02	8015Bm	
Surrogate: n-Octacosane		105 %	50-	150	н	н	#	n j	
MW-3 (L203067-03) Water San	mpled: 03/15/02 15:55	Received: 0	3/15/02	17:40					
Diesel Range Organics (C10-C28)	3600	200	ug/l	4	2C22025	03/22/02	04/01/02	8015Bm	D-15
Surrogate: n-Octacosane		120 %	50-	150	и.	. "	*	n	
MW-7 (L203067-04) Water San	npled: 03/15/02 15:10	Received: 0	3/15/02	17:40					
Diesel Range Organics (C10-C28)	830	52	ug/l	1	2C22025	03/22/02	03/31/02	8015Bm	D-15
Surrogate: n-Octacosane		98.8 %	50-	150	н	μ	*	tt .	
MW-8 (L203067-05) Water San	npled: 03/15/02 13:27	Received: 0	3/15/02	17:40					
Diesel Range Organics (C10-C28)	69	52	ug/l	1	2C22025	03/22/02	03/31/02	8015Bm	D-15
Surrogate: n-Octacosane		103 %	50-	150	rt	Ħ	"	н '	
MW-9 (L203067-06) Water San	npled: 03/15/02 14:20	Received: 0	3/15/02	17:40					
Diesel Range Organics (C10-C28)	ND	51	ug/l	1	2C22025	03/22/02	03/31/02	8015Bm	
Surrogate: n-Octacosane		80.0 %	50-	150	,	*	"	" -	*** . ***. <u>/****</u>
MW-11 (L203067-07) Water Sa	mpled: 03/15/02 12:40	Received:	03/15/02	17:40					
Diesel Range Organics (C10-C28)	140	51	ug/l	1	2C22025	03/22/02	03/31/02	8015Bm	D-15
Surrogate: n-Octacosane		116%	50-	150	#	*	Ħ	*	
MW-12 (L203067-08) Water Sa	mpled: 03/15/02 11:45	Received:	03/15/02	17:40					
Diesel Range Organics (C10-C28)	ND	51	ug/l	1	2C22025	03/22/02	03/31/02	8015Bm	
Surrogate: n-Octacosane		96.5 %	50-	150	п	н	#	"	



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Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: SS#7376; 4191 First St., Pleasanton

Project Manager: Deanna Harding

Reported: 04/01/02 16:26

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

ts Dilution	Batch	Prepared	Analyzed	Method	Notes
/02 17:40	·····				
/1 1	2C27003	03/28/02	03/28/02	EPA 8015M/8021	
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**	***	н	11	и	
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70-130	#	Ħ	н	"	
02 17:40					
1 10	2C27003	03/28/02	03/28/02	EPA 8015M/8021	-
	n	**	71	H	Q-28
11	**	Ħ	4	'n.	
III	"	n	"		
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19	44		11	п	
70-130	Ħ	,,	,,	n ·	
02 17:40					
7 1 00	2C27003	03/28/02	03/28/02	EPA 8015M/8021	
Ħ	**	**	e	n	Q-2
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Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: SS#7376; 4191 First St., Pleasanton

Project Manager: Deanna Harding

Reported: 04/01/02 16:26

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notesi
MW-7 (L203067-04) Water Sampled: (03/15/02 15:10	Received: (3/15/02	17:40					_
Purgeable Hydrocarbons (C6-C12)	2800	1200	ug/l	25	2C27003	03/28/02	03/28/02	EPA 8015M/8021	-
Веплепе	850	12	**	n	#	"	н	н	Q-28a
Toluene	22	12	**	Ш	**		*	**	•
Ethylbenzene	74	12		н	.,	Ħ	*	n .	
Xylenes (total)	39	12	**	n	•	•	77	**	
Methyl tert-butyl ether (MTBE)	360	62	11	11	я	99	*	п	
Surrogate: a,a,a-Trifluorotoluene		112 %	70-	130	"	**	"	rr	
MW-8 (L203067-05) Water Sampled: 0	3/15/02 13:27	Received: (3/15/02	17:40					
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	1	2C27003	03/28/02	03/28/02	EPA 8015M/8021	
Benzene	ND	0.50	**	11	**	11	н	11	Q-28
Toluene	ND	0.50	•	n		11	Ħ	31	
Ethylbenzene	ND	0.50	•	11	**	11	n	· H	
Xylenes (total)	ND	0.50	"	11	π	н	W	н	
Methyl tert-butyl ether (MTBE)	72	2.5	*	**	**	II .	"	u	
Surrogate: a,a,a-Trifluorotoluene		81 %	70-	130	n	n	n	"	
MW-9 (L203067-06) Water Sampled: 0	3/15/02 14:20	Received: 0	3/15/02 1	17:40					
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	1	2C27003	03/28/02	03/28/02	EPA 8015M/8021	·
Benzene	ND	0.50	11	11	n	*	**	Ħ	Q-28
Toluene	ND	0.50	Ħ	# 6	**	и	**	n	
Ethylbenzene	ND	0.50	**	71	**	"	Ħ	**	
Xylenes (total)	ND	0.50	*1	,,			**	11	
Methyl tert-butyl ether (MTBE)	ND	2.5	**	11	•	**	Ħ	Ħ	
Surrogate: a,a,a-Trifluorotoluene		95 %	70-	130	"	n	"	n	



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Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J

Project: Tosco(1)

Project Number: SS#7376; 4191 First St., Pleasanton

Reported: 04/01/02 16:26

Dublin CA, 94568

Project Manager: Deanna Harding

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-11 (L203067-07) Water Sample	ed: 03/15/02 12:40	Received:	03/15/02	17:40					
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	1	2C27003	03/28/02	03/28/02	EPA 8015M/8021	
Benzene	ND	0.50	н	H	н	rt .	**	11	Q-28
Toluene	ND	0.50	μ	н	н	**	*	li .	
Ethylbenzene	ND	0.50	ti	Ħ	"	н	**	н	
Xylenes (total)	ND	0.50	н	n	н	Ħ	11		
Methyl tert-butyl ether (MTBE)	7.6	2.5	п	*		91	11		
Surrogate: a,a,a-Trifluorotoluene		92 %	70-	-130	n	"	"	**	
MW-12 (L203067-08) Water Sample	ed: 03/15/02 11:45	Received:	03/15/02	17:40					
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l	1	2C27003	03/28/02	03/28/02	EPA 8015M/8021	
Benzene	ND	0.50	11	#	"	111	"	н	Q-28
Toluene	ND	0.50	н	**	11	*	11	"	
Ethylbenzene	ND	0.50	11		11	₩	н		
Xylenes (total)	ND	0.50	11	ΨT	н	H	tt	н	
Methyl tert-butyl ether (MTBE)	ND ND	2.5	н		#	11	n	т	
Surrogate: a,a,a-Trifluorotoluene		91 %	70-	130	"	"	11	"	•



Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: SS#7376; 4191 First St., Pleasanton

Project Manager: Deanna Harding

Reported: 04/01/02 16:26

Diesel Hydrocarbons (C10-C28) by 8015B modified - Quality Control Sequoia Analytical - Morgan Hill

Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
			Prepared:	03/22/02	Analyzed	: 03/31/02			
ND	50	ug/l							
31.7		"	50.0		63.4	50-150			
			Prepared:	03/22/02	Analyzed	: 03/31/02			
455	50	ug/l	500		91.0	60-140			
38.1		H	50.0		76.2	50-150			
			Prepared:	03/22/02	Analyzed	l: 03/31/02			
482	50	ug/l	500		96.4	60-140	5.76	50	
39.7		"	50.0		79.4	50-150			
	ND 31.7 455 38.1	ND 50 31.7 455 50 38.1 482 50	ND 50 ug/l 31.7 " 455 50 ug/l 38.1 " 482 50 ug/l	Prepared:	Prepared: 03/22/02 ND 50 ug/l	Result Limit Units Level Result %REC Prepared: 03/22/02 Analyzed ND 50 ug/l 31.7 " 50.0 63.4 Prepared: 03/22/02 Analyzed 455 50 ug/l 500 91.0 38.1 " 50.0 76.2 Prepared: 03/22/02 Analyzed 482 50 ug/l 500 96.4	Result Limit Units Level Result %REC Limits Prepared: 03/22/02 Analyzed: 03/31/02 ND 50 ug/l 50.0 63.4 50-150 Prepared: 03/22/02 Analyzed: 03/31/02 455 50 ug/l 500 91.0 60-140 38.1 " 50.0 76.2 50-150 Prepared: 03/22/02 Analyzed: 03/31/02 482 50 ug/l 500 96.4 60-140	Result Limit Units Level Result %REC Limits RPD Prepared: 03/22/02 Analyzed: 03/31/02 ND 50 ug/l 50.0 63.4 50-150 Prepared: 03/22/02 Analyzed: 03/31/02 455 50 ug/l 500 91.0 60-140 38.1 " 50.0 76.2 50-150 Prepared: 03/22/02 Analyzed: 03/31/02 482 50 ug/l 500 96.4 60-140 5.76	Result Limit Units Level Result %REC Limits RPD Limit



Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: SS#7376; 4191 First St., Pleasanton

Project Manager: Deanna Harding

Reported: 04/01/02 16:26

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2C27003 - EPA 5030B P/T				_						
Blank (2C27003-BLK1)				Prepared	& Analyz	ed: 03/28/	02			
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l		-					
Benzene	ND	0.50	**							
Toluene	ND	0.50	H							
Ethylbenzene	ND	0.50	tr							
Xylenes (total)	ND	0.50								
Methyl tert-butyl ether (MTBE)	ND	2.5	**							
Surrogate: a,a,a-Trifluorotoluene	30.0		'n	30.0		100	70-130			
Blank (2C27003-BLK2)				Prepared:	03/28/02	Analyzed	1: 03/29/02			
Purgeable Hydrocarbons (C6-C12)	ND	50	ug/l							
Benzene	ND	0.50	π							
Toluene	ND	0.50	Ħ							
Ethylbenzene	ND	0.50	n							
Xylenes (total)	ND	0.50	н							
Methyl tert-butyl ether (MTBE)	ND	2.5	n							
Surrogate: a,a,a-Trifluorotoluene	29.8		II	30.0		99	70-130			
LCS (2C27003-BS1)				Prepared	& Analyz	ed: 03/28/	02			
Benzene	16.8	0.50	ug/l	20.0		84	70-130			
Toluene	18.6	0.50	"	20.0		93	70-130			
Ethylbenzene	. 17.9	0.50		20.0		90	70-130			
Xylenes (total)	59.9	0.50		60.0		100	70-130			
Surrogate: a,a,a-Trifluorotoluene	28.9		n	30.0		96	70-130	_	' to'	
LCS (2C27003-BS2)				Prepared	& Analyz	ed: 03/29/	02			
Benzene	16.6	0.50	ug/l	20.0		83	70-130			
Toluene	20.5	0.50	н	20.0		102	70-130			
Ethylbenzene	20.2	0.50	h	20.0		101	70-130			
Xylenes (total)	64.0	0.50	11	60.0		107	70-130			
Surrogate: a,a,a-Trifluorotoluene	33.7		**	30.0	-	112	70-130			



Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: SS#7376; 4191 First St., Pleasanton

Project Manager: Deanna Harding

Reported: 04/01/02 16:26

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2C27003 - EPA 5030B P/T										
LCS Dup (2C27003-BSD1)				Prepared:	03/29/02	Analyzed	: 03/30/02			
Benzene	17.9	0.50	ug/l	20.0		90	70-130	6	20	
Toluene	18.5	0.50	11	20.0		92	70-130	0.5	20	
Ethylbenzene	18.3	0.50	11	20.0		92	70-130	2	20	
Xylenes (total)	58.0	0.50	11	60.0		97	70-130	3	20	
Surrogate: a,a,a-Trifluorotoluene	31.6		"	30.0		105	70-130			
Matrix Spike (2C27003-MS1)				Prepared:	03/28/02	Analyzed	1: 03/29/02			
Benzene	ND	0.50	ug/l	20.0			70-130			QM-07
Toluene	ND	0.50	'n	20.0			70-130		ě.	
Ethylbenzene	ND	0.50	н	20.0			70-130			
Xylenes (total)	ND	0.50	н	60.0			70-130		-	
Surrogate: a,a,a-Trifluorotoluene	0.00		"	30.0			70-130			
Matrix Spike Dup (2C27003-MSD1)				Prepared:	03/28/02	Analyzeo	1: 03/29/02	ļ		
Benzene	ND	0.50	ug/l	20.0			70-130		20	QM-07,QR-0
Toluene	ND	0.50	tt	20.0			70-130		20	•
Ethylbenzene	ND	0.50	Ħ	20.0			70-130		20	
Xylenes (total)	ND	0.50	н	60.0			70-130		20	
Surrogate: a,a,a-Trifluorotoluene	0.00		"	30.0			70-130			



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Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568

Project: Tosco(1)

Project Number: SS#7376; 4191 First St., Pleasanton

Project Manager: Deanna Harding

Reported: 04/01/02 16:26

Notes and Definitions

D-15	Chromatogram Pattern: Unidentified Hy	drocarbons C10-C28
------	---------------------------------------	--------------------

Q-28 The opening calibration verification standard was outside acceptance criteria by -1%. Although the Laboratory Control Sample

verified the accuracy of the batch, this should be considered in evaluating the data for its intended purpose.

The opening calibration verification standard was outside acceptance criteria by -22%. Although the Laboratory Control Sample Q-28a verified the accuracy of the batch, this should be considered in evaluating the data for its intended purpose.

The spike recovery was outside control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS QM-07

recovery.

QR-07 The RPD was outside control limits. The results may still be useful for their intended purpose.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

Sample results reported on a dry weight basis dry

RPD Relative Percent Difference