



Ground Water

Engineering

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Education

May 23, 1991 Project No. RC01904

Mr. Ariu Levi Division of Hazardous Materials Department of Environmental Health Alameda County Health Care Services Agency 80 Swan Way Oakland, CA 94621

SUBJECT:

Results of Monthly Ground-Water Monitoring, April 1991, Former

Penske Truck Leasing Facility, 725 Julie Ann Way, Oakland, California

Dear Mr. Levi,

The above referenced report is being forwarded to you at the request of Penske Truck Leasing Co. The report details the results of the monthly ground-water monitoring well sampling for April at the former Penske Truck Leasing Facility at 725 Julie Ann Way, Oakland. The monthly sampling has been completed in response to the requirements for ground-water sampling contained in the Alameda County Health Care Services, Department of Environmental Health letter to Penske dated October 24, 1989.

If you have any questions, please do not hesitate to call.

Sincerely,

GERAGHTY & MILLER, INC.

Paul V. Hehn Staff Geologist

Jeffrey W. Hawkins, R.G.

Senior Hydrogeologist/Project Manager

Gary W. Keyes, P.E.

Principal Engineer/Project Officer

CC: Mr. Marc Althen

Penske Truck Leasing Co.



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May 17, 1991 Project No. RC01904

Mr. Marc E. Althen Manager, Environmental Services Penske Truck Leasing Co. Route 10, Green Hills P.O. Box 563 Reading, PA 19603

SUBJECT:

Results of Monthly Ground-Water Monitoring, April 1991, Former Penske Truck

Leasing Facility, 725 Julie Ann Way, Oakland, California

Dear Mr. Althen,

This report presents the results of the monthly ground-water monitoring for April 1991, which was performed on May 1, 1991, at the former Penske Truck Leasing Co. (Penske) facility referenced above (Figure 1). The scope of work for this project was presented to Penske in a previous Geraghty & Miller, Inc. (Geraghty & Miller) letter dated February 7, 1991. The monitoring program consists of collecting depth-to-water measurements, total-well-depth measurements, and water samples from the three wells located at the project site. In accordance with the requirements of the Alameda County Health Care Services Agency, Department of Environmental Health (ACDEH) dated October 24, 1989, the monitoring activities have been performed monthly for a period of 3 months (February, March, and April 1991) and will subsequently be performed quarterly for 3 additional quarters (July and October 1991, and January 1992).

### FIELD PROCEDURES

The monthly ground-water monitoring was performed on May 1, 1991. Ground-water samples were collected from Monitor Wells MW-1 through MW-3. The monitor well locations are shown in Figure 2.

Prior to sampling, depth-to-water and total-well-depth measurements were obtained from each well, and the wells were checked for the presence of liquid-phase hydrocarbons, with a new disposable polyethylene bailer used for each well. Liquid-phase hydrocarbons were not observed

in any of the wells. Each well was purged of approximately three casing volumes of water using a 1-inch diaphragm pump. A summary of the field data is presented in Table 1. Purged water has been stored on site in 55-gallon drums for proper disposal by Penske.

Ground-water samples were collected following purging, with a new polyethylene bailer used for each well. Ground-water samples were placed into the appropriate USEPA approved containers, placed on ice, and transported to Superior Analytical Laboratory, Inc. located in Martinez, California, along with appropriate chain-of-custody documentation. The water samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline (USEPA Method 8015, modified) and benzene, toluene, xylenes, and ethylbenzene (BTXE) (USEPA Method 8020). The water samples are also normally analyzed for TPH as diesel (USEPA Method 8015, modified), but due to an oversight, the samples for TPH as diesel were not collected during the April sampling event. The samples for TPH as diesel will be collected during the quarterly sampling event in July 1991.

## **RESULTS**

### SHALLOW GROUND-WATER FLOW

A summary of the depth-to-water data is presented in Table 2. Depth-to-water ranged from approximately 7.91 feet (Monitor Well MW-1) to 8.58 feet (Monitor Wells MW-2 and MW-3) below the ground surface. A ground-water contour map based on the ground-water elevation data collected on May 1, 1991, is presented in Figure 2. The direction of ground-water flow, based on the May 1991 data, is toward the northwest at a hydraulic gradient of 0.003 ft/ft.

## **GROUND-WATER ANALYTICAL RESULTS**

A summary of the ground-water analytical results is presented in Table 2. Copies of the certified laboratory reports and chain-of-custody documentation are included in Attachment 1. Benzene was detected in the water sample collected from Monitor Well MW-1 (2.2  $\mu$ g/L). TPH as gasoline, toluene, ethylbenzene or xylenes were not detected in the water samples collected from Monitor Wells MW-1, MW-2 and MW-3.

## **DISCUSSION**

### SHALLOW GROUND-WATER FLOW

Since the initial depth-to-water level measurements were taken in October 1990 (Geraghty & Miller, November 15, 1990), the direction of ground-water flow has consistently been towards the west/northwest at a hydraulic gradient ranging from 0.003 ft/ft (March and April 1991) to 0.01 ft/ft (February 1991).

### GROUND-WATER ANALYTICAL RESULTS

Based on the results presented in Table 2 for the water samples collected at the site, the concentrations of all analyses have generally been decreasing in concentration with each sampling event.

Concentrations of TPH as gasoline have been detected only in the water sample collected from Monitor Well MW-1. The concentrations have decreased from 260  $\mu$ g/L (February 1991) to non-detect levels (May 1991). TPH as diesel were detected in the water samples collected from all three monitor wells during October 1990 but were detected only in the water samples collected from Monitor Well MW-1 during February and March 1991. The concentrations of TPH as diesel detected in the water samples collected from Monitor Well MW-1 have decreased from 2,900  $\mu$ g/L (October 1990) to 73  $\mu$ g/L (February 1991).

Concentrations of benzene detected in the water sample collected from Monitor Well MW-1 have decreased from 43  $\mu$ g/L (February 1991) to 2.2  $\mu$ g/L (May 1991). The concentration of benzene in Monitor Well MW-3 has decreased from 28  $\mu$ g/l (October 1990) to non-detect levels (May 1991). There was no benzene detected in the water samples collected in Monitor Well MW-2 during the February 28, March 25, or May 1, 1991 sampling events.

The highest concentrations of toluene (18.0 µg/L, October 1990), ethylbenzene (7.0 µg/L, February 1991), and xylenes (5.7 µg/L, October 1990) have been detected in water samples collected from Monitor Well MW-1. Toluene, ethylbenzene, and xylenes were not detected in the water samples collected from Monitor Wells MW-2 and MW-3 during February, March, and May 1991, and the concentrations detected in Monitor Well MW-1 have decreased, reaching the non-detect level by the May, 1991, sampling.

Geraghty & Miller recommends that a copy of this monthly ground-water monitoring report be forwarded to the Alameda County Health Care Services Agency, Department of Environmental Health in Oakland, California.

Geraghty & Miller appreciates the opportunity to be of service to Penske. If you have any questions regarding this proposal, please do not hesitate to call.

Sincerely,

GERAGHTY & MILLER, INC.

Paul V. Hehn

Staff Scientist/Project Geologist

Jeffrey W. Hawkins, R.G.

Senior Scientist/Project Manager

Gary W. Keyes, P.E.

Principal Engineer/Project Officer

Attachments:

Table 1 - Summary of Field Sampling, Depth-to-Water,

and Casing Elevation Data

Table 2 - Summary of Ground-Water Analytical Results

Figure 1 - Site Location Map

Figure 2 - Ground-Water Contour Map

Attachment 1 - Copies of Certified Laboratory Reports and Chain-of-Custody Documentation

## REFERENCES

- Alameda County Health Care Services Agency. October 24, 1989. Letter on Unauthorized Release, Underground Fuel and Waste Oil Tanks, 725 Julie Ann Way, Oakland, California.
- Geraghty & Miller, Inc. November 15, 1990. Results of Initial Soil and Ground-Water Assessment Activities, Former Penske Truck Leasing Co. Facility, 725 Julie Ann Way, Oakland, California.
- Geraghty & Miller, Inc. February 7, 1991. Scope of Work and Project Budget Estimate for Ground-Water Monitoring Activities for the Period February 1991 through February 1992, Former Penske Truck Leasing Co. Facility, 725 Julie Ann Way, Oakland, California.
- Geraghty & Miller, Inc. March 19, 1991. Results of Monthly Ground-Water Monitoring, February 1991, Former Penske Truck Leasing Facility, 725 Julie Ann Way, Oakland, California.
- Geraghty & Miller, Inc. April 11, 1991. Results of Monthly Ground-Water Monitoring, March 1991, Former Penske Truck Leasing Facility, 725 Julie Ann Way, Oakland, California.

Table 1 - Summary of Field Sampling, Depth-to-Water, and Casing Elevation Data Monthly and Quarterly Water Sampling Former Penske Truck Leasing Facility, 725 Julie Ann Way, Oakland, CA.

		Depth to	Top of Casing	Top of Water	Measured Depth	Calculated	Actual Purge		Stabili	zed	Casing
		Water (a)	Elevation	Elevation	of Well (a)	Purge Volume (b)	Volume		Temp.	SC	Diameter
Well	Date	(feet)	(feet MSL)	(feet MSL)	(feet)	(gallons)	(gallons)	pН	(F)	(µmhos/cm)	(inches)
MW-1	2-Oct-90	9.76	5.42	-4.34	37.28	59	47	6.71	87.5	536	4
*****	28-Feb-91	8.54	5.42	-3.12	33.58	65	70	6.3	66	970	4
	25-Mar-91	7.35	5.42	-1.93	33.5	71	75	6.5	64	720	4
	1-May-91	7.91	5.42	-2.49	33.7	67	51	6.2	65	350	4
MW-2	2-Oct-90	10.38	6.21	-4.17	32,97	48	47	6.92	86,4	546	4
	28-Feb-91	9.19	6.21	-2.98	29.39	53	55	6.6	64	946	4
	25-Mar-91	7.95	6,21	-1.74	29.39	57	70	6.6	63	640	4
	1-May-91	8.58	6.21	-2.37	29.6	55	50	6.2	64	300	4
MW-3	2-Oct-90	10.38	6.10	-4.28	37.08	57	54	6.89	88.4	639	4
	28-Feb-91	9.45	6.10	-3.35	31.61	58	60	6.1	66	1,020	4
	25-Mar-91	7.98	6.10	-1.88	31.6	70	75	6.4	65	820	4
	1-May-91	8.58	6.10	-2.48	33.7	65	50	6.4	67	410	4

Measured from top of PVC casing. Based on four casing volumes. (a)

<sup>(</sup>b)

Specific Conductance SC

Mean Sea-Level MSL

Table 2 - Ground-Water Analytical Results Monthly and Quarterly Water Sampling
Former Penske Truck Leasing Facility, 725 Julie Ann Way, Oakland, CA.

Well	Date	TPH Gasoline (a) (µg/L)	TPH Diesel (a) (µg/L)	Benzene (b) (μg/L)	Toluene (b) (μg/L)	Ethyl- benzene (b) (µg/L)	Xylenes (b) (μg/L)
	<u>.</u>		•				
MW-1	2-Oct-90	- 170	2,900	20.0	18.0	1.9	5.7
	28-Feb-91	260	550	43.0	1.0	7.0	1.0
	25-Mar-91	73	160	10.0	ND(<0.3)	0.5	ND(<0.3)
	1-May-91	ND(<50)	(c)	(2.2)	ND(<0.3)	ND(<0.3)	ND(<0.3)
MW-2	2-Oct-90	ND(<50)	80	0.4	ND(<0.3)	ND(<0.3)	0.5
	28-Feb-91	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	25-Mar-91	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	1-May-91	ND(<50)	(c)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
MW-3	2-Oct-90	ND(<50)	90	28 .0	3.1	0.6	1.5
	28-Feb-91	ND(<50)	ND(<50)	6 .0	ND(<0.3)	ND(<0.3)	ND(<0.3)
	25-Mar-91	ND(<50)	ND(<50)	0.6	ND(<0.3)	ND(<0.3)	ND(<0.3)
	1-May-91	ND(<50)	(c)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)

Analysis by Superior Analytical Laboratories, Inc. San Francisco and Martinez, California.

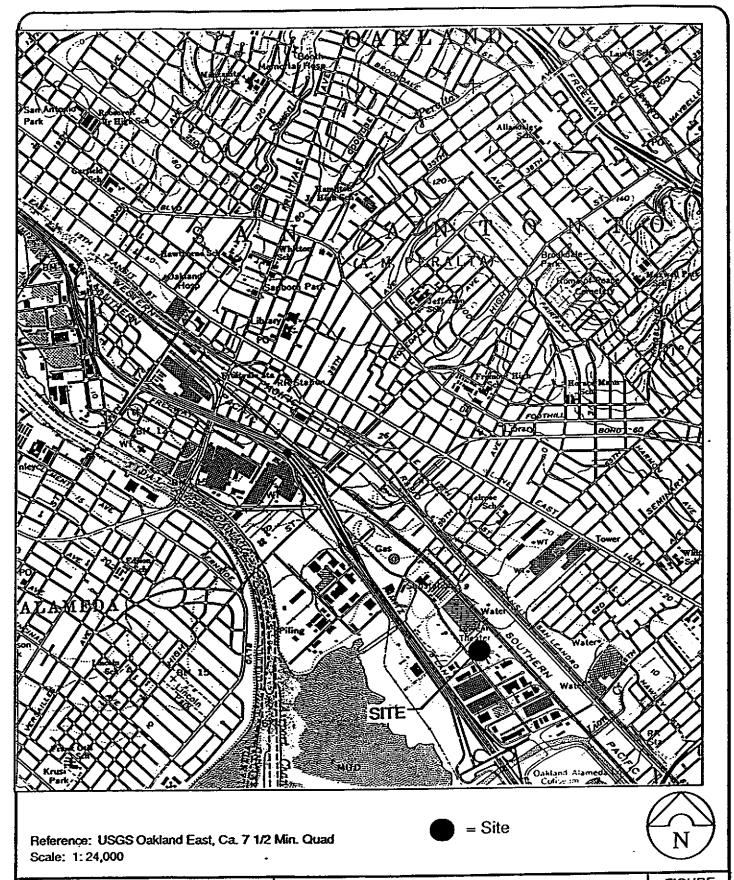
Analyzed by USEPA Method 8015, modified.

<sup>(</sup>a) (b)

Analyzed by USEPA Method 8020. No Results - Sample for TPH as Diesel Not Collected. (c)

Reported Detection Limit ()

NĎ Not Detected



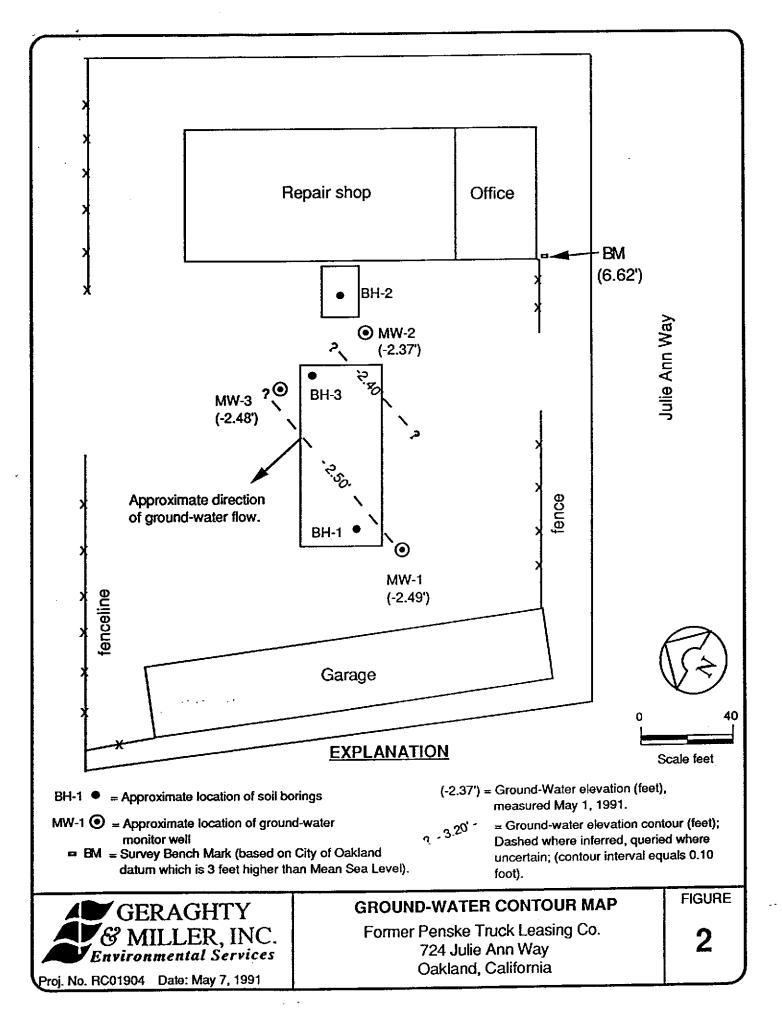


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## SITE LOCATION MAP

Former Penske Truck Leasing Co. 724 Julie Ann Way Oakland, California FIGURE

1



## ATTACHMENT 1

## COPIES OF CERTIFIED ANALYTICAL REPORTS

## AND

CHAIN-OF-CUSTODY DOCUMENTATION

# SUPERIOR ANALYTICAL LABORATORIES, INC.

825 ARNOLD, STE. 114 • MARTINEZ, CALIFORNIA 94553 • (415) 229-1512

DOHS #319 DOHS #220

## CERTIFICATE OF ANALYSIS

LABORATORY NO.: 83032 CLIENT: Geraghty & Miller CLIENT JOB NO.: RCO-1902 DATE RECEIVED: 05/03/91 DATE REPORTED: 05/10/91

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS by Modified EPA SW-846 Method 5030 and 8015

LAB	Sample Identification	Concentration (mg/L) Gasoline Range				
#						
1	MW2	ND(0.05				
2	MW3	ND<0.05				
3	MW1	ND<0.05				
4	TRIP BLANK	ND<0.05				

mg/L - parts per million (ppm)

Method Detection Limit for Gasoline in water: 0.05 mg/L

### QAQC Summary:

Daily Standard run at 2mg/L: RPD Gasoline = <15 MS/MSD Average Recovery = 94%: Duplicate RPD = 2

Richard Srna, Ph.D.

**OUTSTANDING QUALITY AND SERVICE** 

## SUPERIOR ANALYTICAL LABORATORIES, INC.

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DOHS #319 DOHS #220

## CERTIFICATE OF ANALYSIS

LABORATORY NO.: 83032 CLIENT: Geraghty & Miller CLIENT JOB NO.: RCO-1902 DATE RECEIVED: 05/03/91 DATE REPORTED: 05/10/91

ANALYSIS FOR BENZENE, TOLUENE, ETHYL BENZENE & XYLENES by EPA SW-846 Methods 5030 and 8020

LAB #		Concentration(ug/L)					
	Sample Identification	 Benzene	Toluene	Ethyl Benzene	Xylenes		
1	MW2	ND(0.3	ND(0.3	ND<0.3	ND<0.3		
. 2	MW3	ND<0.3	ND<0.3	ND<0.3	ND<0.3		
. 2	MW1	2.2	ND<0.3	ND<0.3	ND<0.3		
4	TRIP BLANK	ND<0.3	ND<0.3	ND<0.3	ND<0.3		

ug/L - parts per billion (ppb)

Method Detection Limit in Water: 0.3 ug/L

QAQC Summary:

Daily Standard run at 20ug/L: RPD = <15%

MS/MSD Average Recovery =98%: Duplicate RPD = 4

Richard Srna, Ph.D.

aboratory Manager

GRM Form 09 1-90

Delivery Method:

☐ In Person

PECIFY

☐ Common Carrier \_\_\_\_\_

Southment 90-0136

Other \_\_\_

☐ Lab Courier