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March 9, 2009

Mr. Paresh C. Khatri
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1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: **#RO0000346**
Site Address: 3519 Castro Valley Boulevard, Castro Valley, CA
Castro Valley Gasoline Service Station

Dear Mr. Khatri:

As requested in your letter dated January 8, 2009, SOMA's "Site Conceptual Model and Workplan to Address Data Gaps" for the subject property has been uploaded to the State's GeoTracker database and Alameda County's FTP site for your review.

Thank you for your time in reviewing our report. If you have any questions or comments, please call me at (925) 734-6400.

Sincerely,

Mansour Sepehr, Ph.D., PE
Principal Hydrogeologist

Enclosure

cc: Mr. Azim Shakoori w/enclosure
Mr. Matt Herrick w/Broadbent & Associates, Inc. w/enclosure

Site Conceptual Model and Workplan to Address Data Gaps

3519 Castro Valley Boulevard
Castro Valley, California

March 9, 2009

Project 2762

Prepared for

Mr. Mirazim Shakoori
3519 Castro Valley Boulevard
Castro Valley, California

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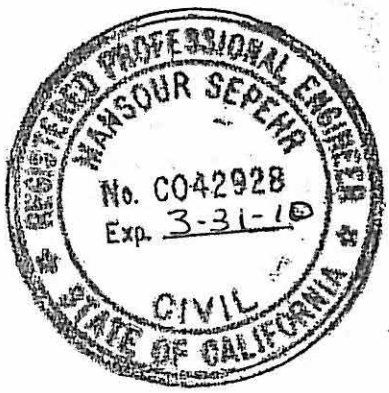
CERTIFICATION

SOMA Environmental Engineering, Inc. has prepared this Site Conceptual Model on behalf Mr. Mirazim Shakoori, for the property located at 3519 Castro Valley Blvd., Castro Valley, California. This Site Conceptual Model was prepared in accordance with Alameda County Environmental Health Services, Environmental Protection Divisions' correspondence, dated January 8, 2009.

Mansour Sepehr, PhD, PE
Principal Hydrogeologist



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1. INTRODUCTION

SOMA Environmental Engineering, Inc. (SOMA) has prepared this document on behalf of Mr. Mirazim Shakoori, for the property located at 3519 Castro Valley Boulevard, Castro Valley, California. It presents the Site Conceptual Model (SCM) and a workplan to address data gaps as requested by Alameda County Environmental Health Services (ACEHS) Environmental Protection Division correspondence dated January 8, 2009. The ACEHS correspondence was in response to the Phase II Investigation conducted by Delta Consulting on behalf of Shell Corporation, and subsequent filing of an Underground Storage Tank Unauthorized Release (Leak) Report on September 24, 2008.

1.1 Site Location and Description

The site is located on the corner of Redwood Road and Castro Valley Boulevard. Figure 1 shows the site and vicinity. Prior to 1989, the site was a Mobil gasoline service station. In 1989, British Petroleum (BP) purchased and operated the station until ownership was transferred to Mr. Mirazim Shakoori in 1993. The station was operated under Chevron brand until recently, and now operates as a Shell gasoline service station.

A Notice of Violation (NOV) was issued in June 1991 due to non-compliance issues at the station; a second NOV was issued in October 1991. An Unauthorized Release was detected during the 1992 Preliminary Site Assessment. A second Unauthorized Release was reported in May 2000, due to a leaking shear valve on piping in the former UST pit. The site underwent remodeling in December 2003, when the former UST pit was excavated and four USTs were removed. Soils were over excavated to 12 feet bgs; the shallow soil (top 5 feet) was reused to backfill the new UST pit, after confirmation sampling determined that no chemicals of potential concern (COCs) were present. The remaining soil and purge water were transported off-site for disposal. The upgraded gasoline USTs, with capacities of 12,000 gallons and 20,000 gallons, as well as new piping and distribution lines, were installed during remodeling. A former dispenser island (and possible source of on-site contamination) was located along the western side of the site and was removed sometime prior to the 1995 Phase II Site Investigation (BP). Site features including the former and current USTs and former dispenser island are shown on Figure 2. Site history and remediation background are summarized in Appendix A.

1.2 Regional and Site Geology

The site is located in the Coast Range Geomorphic Province, on the eastern side of San Francisco Bay, approximately 1 mile west of the Hayward Fault. The U.S. Geologic Survey (USGS) mapped the site as weakly consolidated, slightly weathered, poorly sorted, irregular interbedded clay, silt, sand, and gravel. In

addition, in developed urban areas such as the Bay Area, earthwork construction often involves emplacement of artificial fill derived from nearby cuts or quarries; quite often, artificial fill is emplaced over native earth materials to provide level building pads and base rock for roadways.

Per ACEHS correspondence (1994), the site is located in the Castro Valley Basin, an isolated, structural basin surrounded to the west, north, and east by folded and faulted uplands comprised of Cretaceous sandstone, shale, and conglomerates of marine origin. The valley is bounded on the west by active traces of the Hayward fault. Sediments collected in the valley are mostly of fluvial origin and relatively thin (<100 feet thick). Based on overall structure and topography of the basin in which Castro Valley is located, heterogeneity of sediments (sands, silts, and clays), and depth at which groundwater is first encountered and where it eventually stabilizes, and on past evidence at this and nearby sites, per the referenced ACEHS correspondence it is not unreasonable to conclude that groundwater is present under confined or semi-confined conditions in vicinity of the site.

1.3 Regional and Site Hydrology

According to California's Groundwater Bulletin 118, the principal water bearing formation of the Castro Valley Groundwater Basin is alluvium of Pleistocene age, which unconformably overlies consolidated non-water bearing rock of Jurassic age and underlies a thin surficial deposit of alluvium of Holocene age. The Pleistocene alluvium is a heterogeneous mixture of unconsolidated clay, silt, sand, and gravel with a maximum thickness of 80 feet. According to Bulletin 118, groundwater in Castro Valley is unconfined and yields to wells are limited, usually only sufficient for irrigation.

The uplands north, east, and west of the valley likely represent areas of groundwater recharge from rain infiltration to aquifers present in the valley. The major drainage through the valley is San Lorenzo Creek located approximately ¾ mile east of the site.

Depth to first encountered groundwater at the site has historically been between 18 and 25 feet below ground surface (bgs). Stable groundwater has historically been observed from 2.36 to 12.02 feet bgs in groundwater monitoring wells. During the First Quarter 2009 Groundwater Monitoring Event, groundwater was observed to flow southeasterly across the site at an approximate gradient of 0.0129 feet/feet. The Rose diagram on Figure 2 demonstrates historical groundwater flow directions at the site. Groundwater elevation, flow, and direction are discussed in depth in Sections 2.4 and 2.6. All monitoring wells on-site and off-site have been surveyed using the NAVD88 and NAD83 Datums (Tables 3 and 4, Appendix C)

1.4 Land Use

According the General Plan, the site is zoned “general commercial,” and located in an area consisting primarily of commercial and some residential properties. The properties surrounding and downgradient of the site are all commercial. At this time, there are no plans to rezone the site or vicinity for residential land use. Figure 3 illustrates the zoning subdivision of the site and its general vicinity.

1.5 Evaluation of Delta Environmental Investigation (September 24, 2008)

During the September 24, 2008 Phase II Investigation conducted by Delta Consultants on behalf of Shell Oil Products US (Appendix B), residual soil impact was observed north of the former USTs, in B-3 at 12 feet bgs (TPH-g at 720 mg/kg) and next to the planter area in the northwestern corner of the site, B-1 at 17 feet bgs (TPH-g, 120 mg/kg). Although contamination has been observed previously in the vicinity of B-3, in samples collected from ESE-3 at 10.5 feet bgs (TPH-g, 220 mg/kg, benzene 1.4 mg/kg), the observed levels were significantly lower. ESE-3 was decommissioned as part of UST remodeling in 2003. Soil contamination was also observed in vicinity of SB-1 from 1 to 8 feet bgs, east of the station building (TPH-g between 140 and 310 mg/kg) and at SB-2 from 5 to 8 feet bgs, west of the station building, (TPH-g between 20 and 230 mg/kg). No other Delta soil samples exhibited COC concentrations above laboratory detection limits.

Elevated COC concentrations in groundwater were observed in B-5, B-6, MW-1 (ESE-1), MW-2 (ESE-2) and MW-3 (SOMA-1), Figure 2. Delta gave ESE-1, ESE-2, and SOMA-1 unique identifiers during their investigation due to a lack of historical review. TPH-g was detected in B-6 (900 µg/L), which is similar to concentrations observed in nearby ESE-5 (1,100 µg/L) during the First Quarter 2009 monitoring event (Tables 2, 3, and 4). MtBE was elevated in remaining groundwater samples. MtBE in B-5 was 5 µg/L, and in the monitoring wells concentrations were comparable to the First Quarter 2009 monitoring event: ESE-1 (15 µg/L compared to 13 µg/L), ESE-2 (51 µg/L compared to 36 µg/L), and SOMA-1 (19 µg/L compared to 14 µg/L). TBA was elevated in ESE-1 (38 µg/L) when Delta sampled in September, and was further elevated when sampled on January 6, 2009 (93 µg/L). No other COCs were observed above detection limits in the groundwater samples collected by Delta.

The subsurface and groundwater contamination observed by Delta is consistent with historical site contamination, and likely a result of previous releases (1988 and 2000) and possible co-mingling plumes from off-site migration.

2. SITE CONCEPTUAL MODEL

The following interprets all data obtained to date to increase understanding of stability, extent, and impact of the contamination on public health and the environment. The following sections summarize the lateral and vertical extent of impacted media; identify contaminants of concern, preferential flow paths, and sensitive receptors; and evaluate current data gaps in the Site Conceptual Model (SCM). Figure 4 presents a flow chart for the SCM and Figure 5 presents a 2-D representation of the SCM, demonstrating the vertical extent of contamination as well as potential preferential flow paths.

2.1 Beneficial Uses of Groundwater

The Water Quality Control Plan ("Basin Plan") for the San Francisco Bay Region adopted by California Regional Water Quality Control Board (CRWQCB), San Francisco Bay Region (Regional Board) declares that all surface and ground waters of the state are suitable, or potentially suitable, for municipal or domestic water supply and should be so designated by the Regional Boards unless total dissolved solids (TDS) exceed 3,000 mg/L (5,000 µS/cm, electrical conductivity, EC) and the well is not capable of sustaining a yield of 200 gallons per day.

During the groundwater monitoring event of January 2009, TDS values were not recorded, but EC measurements during the groundwater monitoring event ranged from 699 µS/cm to 962 µS/cm.

Based on observed EC values, it is hypothesized that groundwater at the site is a current or potential source of drinking water. In general, the Basin Plan states that drinking water resources shall not contain concentrations of constituents that exceed the Maximum Contaminant Levels (MCLs).

2.2 Identification of Chemicals of Potential Concern

The goal of this site conceptual model is to identify COCs and their presence in soil, soil vapor and groundwater, to determine whether these COCs have been fully delineated in soil and groundwater.

Identified site-specific COCs include total petroleum hydrocarbons as gasoline (TPH-g); benzene, toluene, ethylbenzene, and total xylenes (collectively known as BTEX); methyl tertiary-butyl ether (MtBE); and tertiary-butyl alcohol (TBA). COCs have been detected in soil and groundwater beneath the site, including recently at concentrations that exceed CRWQCB Environmental Screening Limits (ESLs). There has been no historical or current observation of light or dense non-aqueous phase liquids (LNAPL/DNAPL) or free product in groundwater at the site.

2.3 Nearby Release Sites

Xtra Oil is an active gasoline station located at 3495 Castro Valley Boulevard, directly west of the site (Figures 2 and 6). A similar lithology is observed at the site, consisting primarily of silty and clay with coarser sediments observed below 18 to 19 feet bgs. There are currently four 12,000-gallon USTs at the site; these tanks were installed in 1992 after removal of the former tanks. During the 1992 tank removal, surrounding soil was excavated from the tank pit and disposed of off-site. In 1990, MW-1 through MW-3 were installed at the Xtra Oil Station. TPH-g was detected in the soil at concentrations of 25 to 1,400 mg/kg. TPH-d was detected at 120 mg/kg. Also during this time, three boreholes were advanced at the site; TPH-g was detected in these boreholes ranging from 450 to 2,000 mg/kg. MW-2 was destroyed in 1996 during the widening of Redwood Road. In 1997, MW-4 was installed. In 2007, a groundwater extraction system was installed in EW-1. In late 2007, MW-5 through MW-12 were installed on-site and off-site downgradient of the USTs. Groundwater monitoring events have been ongoing since 1990. During the Fourth Quarter 2008 monitoring event at the site, approximately 0.33 feet of free product was encountered in OW-1 (located in Redwood Road, between Xtra Oil and subject site (approximately 55 feet west of subject site's property boundary). Free product was also observed in MW-4, along the eastern boarder of the Xtra Oil station (approximately 120 feet west of subject site's boundary). A reported groundwater flow direction at Xtra Oil station has fluctuated from easterly toward the subject site to the south-southwesterly (rose diagram of groundwater flow direction is shown on Figure 2). During the latest groundwater monitoring event dated January 9, 2009, TPH-g was detected at concentrations ranging from 18,000 to 87,000 µg/L, and TPH-d was observed from 3,800 to 7,600 µg/L. Benzene was detected at concentrations ranging from 180 to 26,000 µg/l, MtBE was detected in MW-3 and EW-1 from 4,700 to 7,700 µg/L, TBA was detected in the same wells at levels of 8,000 and 10,000 µg/L. Groundwater monitoring well MW-8 installed within the eastern sidewalk west of groundwater monitoring well SOMA-4 exhibited TPH-d and TPH-g concentrations of 1,500 µg/l and 6,200 µg/L illustrating the plume migration in the southeasterly direction from Xtra Oil Site. Figure 2 shows locations of groundwater monitoring wells.

Groundwater was observed to flow south/southeast with a gradient of 0.015 ft/ft in the vicinity of Redwood Road. Groundwater at this site has historically flowed due east, to south of east in the vicinity of the USTs; rose diagram of approximate groundwater flow direction is shown of Figure 2. Recent and historical environmental investigation and monitoring reports for 3495 Castro Valley Blvd (Xtra Oil station) is attached in Appendix B.

A Unocal station is situated 0.2 miles north of our site on Redwood Road; Figure 2 shows the station location. Groundwater monitoring was conducted at this site from 1999 to 2003. An SCM for this location has recently been requested from ACEHS. Per the October 2003 monitoring report, groundwater flows slightly east of south with a 0.012 ft/ft gradient. TPH-g was detected at concentrations of 140

to 3,000 µg/L and MtBE was detected between 13 and 1,00 µg/L. Benzene, ethylbenzene and total xylenes were all detected in MW-101 at approximately 100 µg/L.

2.4 Lithology and Hydrogeology

As shown in cross sections A-A', B-B', and B-A' (Figure 7) presented in Figures 8, 9, and 10, the site is underlain with interbedded silty clay, sandy silt/silty sand, clayey sand, and clayey silt. As shown in these cross-sections, an unconsolidated sequence of permeable and relatively impermeable sediments underlies the site. As borehole logs for TWB-1 through TWB-5 and SOMA-4 demonstrate, these unconsolidated sequences continue off-site to the south, with no obvious changes in lithology. Boring logs utilized to create the geological cross-sections are included in Appendix D.

During soil and groundwater investigations only one water bearing zone (WBZ) was encountered. An 18 to 22 foot thick bed of confining silty clay and clayey silt overlies the WBZ. The WBZ is composed of silty sand, sand, and clayey sand with a thickness of 2 to 15 feet. As seen in B-5 and ESE-4, this WBZ narrows under the center of the site to an approximately 2-foot thickness. If viewed south from ESE-5, along TWB-5 and SOMA-4, the WBZ thickens to 10 to 15 feet, possibly due to fossilized stream channels (which can happen in fluvial depositional environments). Preferential flow (stream) channels have also been observed south (downgradient) of the Xtra Oil station across Redwood Road. The WBZ appears to be continuous and extends off-site to the southeast. Below the WBZ is a fairly homogenous silty clay unit that extends to 30 feet bgs, the greatest depths explored during historical investigations on-site.

Based on historical boring logs (Appendix D), initial groundwater was encountered at depths of 18 to 25 feet bgs. Depth to stabilized groundwater in the monitoring wells has historically ranged between 2.36 feet to 12.02 feet bgs. Stable depth to groundwater levels during the January 2009 groundwater monitoring event were observed between 7.66 feet in ESE-5 and 10.81 feet in SOMA-1. This implies that groundwater in the WBZ reflects potentiometric pressure; therefore, the WBZ is considered a semi-confined to confined aquifer and the wells on- and off-site appear to be screened appropriately within the First WBZ.

The January 2009 groundwater elevation measurements at this site reveal that groundwater flow in the WBZ is southeasterly at a gradient of 0.0129 feet/feet. Groundwater elevations measured during this event varied from 167.28 feet mean sea level (MSL) in well SOMA-3 to 171.79 feet MSL in MW-6. Figure 11 shows the contour map of groundwater elevation and groundwater flow direction across the site. Figure 2 shows rose diagrams of historical flow directions for groundwater at both the subject site and the Xtra Oil station across Redwood Road. Historically, groundwater flow at the subject site has been

south/southeasterly while flow at the Xtra Oil station has been due east to southwest.

2.5 Lateral and Vertical Extent of Historical Soil Contamination

An Unauthorized Release was detected during the 1992 Preliminary Site Assessment at the subject site. A second Unauthorized Release was reported in May 2000, due to a leaking shear valve on the piping in the former UST pit. The site underwent remodeling in December 2003, when the former UST pit was excavated and the four USTs removed, a 2,000-gallon waste-oil tank was also removed at this time (location shown on Figure 2). Soils were over excavated to 12 feet bgs (8 feet for the waste-oil tank); the shallow soil (top 5 feet) was reused to backfill the new UST pit, after confirmation sampling determined that no COCs were present. The remaining soil and purge water from the former UST pit were transported off-site for disposal. The upgraded gasoline USTs, with capacities of 12,000 gallons and 20,000 gallons, as well as new piping and distribution lines, were installed during remodeling. A former dispenser island (and possible source of on-site contamination) was located along the western side of the site and was removed sometime prior to the 1995 Phase II Site Investigation (BP).

During removal of the USTs, piping, and distribution lines in 2003, TPH-g was detected at 530 mg/kg in PL1 at 4 feet bgs and in SB2-Composite at 390 mg/kg. MtBE was detected in samples taken from 8 to 10 feet bgs in the former UST tank pit along the northeast, northwest, and southwest tank wall. (0.059 to 0.075 mg/kg) and in the SB1-Composite at 0.23 mg/kg. During the off-site TWB investigation (December 2003), all COCs were non-detect or below ESLs, except MtBE, which was observed in TWB-2 at 24 feet bgs (0.027 mg/kg).

During the September 2008 Phase II Investigation conducted by Delta (Appendix B), what appears to be a residual soil impact was observed north of the former USTs, in B-3 at 12 feet bgs (TPH-g at 720 mg/kg). Although contamination has been observed previously in the vicinity of B-3, in samples collected from ESE-3 at 10.5 feet bgs (TPH-g, 220 mg/kg, benzene 1.4 mg/kg), the observed levels were significantly lower. The lateral and vertical extent of soil contamination around B-3 boring at this time constitutes a data gap in SCM. ESE-3 was decommissioned as part of the UST remodeling in 2003. Soil contamination was also observed in vicinity of SB-1 from 1 to 8 feet bgs, east of the station building (TPH-g between 140 and 310 mg/kg) and at SB-2 from 5 to 8 feet bgs, west of the station building, (TPH-g between 20 and 230 mg/kg). Contamination observed next to the planter area in the northwestern corner of the site, B-1 at 17 feet bgs (TPH-g, 120 mg/kg). All other Delta-collected soil samples were non-detect for COCs. Figures 12 and 13 show the lateral extent of TPH-g and benzene contamination in soil. Based on the historical concentrations observed in ESE-3 and other borings, it could be assumed that soil contamination observed by Delta in September 2008 does not constitute a new release and is rather a residual contamination from historical releases.

To further define the lateral and vertical extent of residual soil impact, SOMA proposes advancing two soil borings in the vicinity of the current UST pit (adjacent to B-1) to determine the lateral extent and the origin of soil contamination. Elevated TPH-g concentration in B-3 is consistent with the source area around the historical UST pit; therefore, SOMA believes that no further investigation in this area is necessary at this time. The vertical extent of soil contamination appears to be limited to the vadose zone. These proposed borings are discussed further in Section 3.

2.6 Lateral and Vertical Extent of Contaminants in Groundwater

Based on existing analytical data derived from historical site investigations and ongoing quarterly groundwater monitoring events, the WBZ appears to be impacted with TPH-g and benzene along the western portion of the site and in vicinity of ESE-1, south of the station building. The highest concentration of TPH-g is observed in ESE-5 and B-6 (1,100 and 900 µg/L), southwest of the UST pit. The TPH-g groundwater impact observed on-site may be due to contamination from the Xtra Oil station west of the site, across Redwood Road. Free product was observed in observation well OW-1 and MW-4, west and northwest of ESE-5 during the October 2008 monitoring event, and TPH-g, benzene, and MtBE were detected in the Xtra Oil on-site wells at concentrations up to two orders of magnitude greater than at the subject site. Groundwater has historically flowed easterly to southeasterly across the subject site. Figures 14, 15, and 16 illustrate TPH-g, MtBE, TBA, and TAME contamination in the WBZ. MtBE, TBA, and TAME impact are centered in the southeastern portion of the site, downgradient and crossgradient of the former and current USTs. The plume appears to be centered on SOMA-1 and ESE-2 and has moved off-site beyond SOMA-2 and SOMA-3 (Figures 22 and 23). Elevated MtBE concentrations were observed in SOMA-4 (10 µg/L), downgradient of the site and the Xtra Oil release. The full extent of off-site migration of the MtBE/TBA plume, as well as the origin of the TPH-g contamination along the western border of the property is not fully delineated and represents a current data gap.

To address this data gap, SOMA proposes to advance four soil borings northeast and west/northwest of B-6 and ESE-5 to further define the lateral extent of on-site contamination in the WBZ and determine if a comingling may exist between the on-site PHC plume and the plume at the nearby station west of the site. This is discussed in greater detail in Section 3.

2.7 Environmental Screening Levels

The representative site-specific concentrations for COCs were compared to the most conservative CRWQCB Final ESLs as well as MCLs, in order to determine whether additional site-specific risk evaluation is warranted. Commercial ESLs based on site land use (Section 1.4) are used as screening values and can be

revisited as relevant data becomes available. Soil and groundwater samples collected at this site have historically demonstrated concentrations moderately above listed ESLs (Tables 1 through 4).

COC	**Groundwater** *As current or potential source of drinking water* **(µg/L)**	**Soil <3.0 m (mg/kg)**	**Soil >3.0 m (mg/kg)**	**Soil Vapor Intrusion (µg/m^3)**	**Vapor Intrusion into Buildings (µg/L)**
TPH-g	100	83	83	1,000	1,000
Benzene	1	0.044	0.044	84	540
Toluene	40	2.9	2.9	63,000	380,000
Ethyl-Benzene	30	2.3	3.2	980	170,000
Total Xylenes	20	2.3	2.3	21,000	160,000
MtBE	5	0.023	0.025	9,400	24,000
TBA	12	0.075	0.075	NL	NL

Note: NL = not listed; California Regional Water Quality Control Board, Interim Final November 2007, revised May 2008, Environmental Screening Limits, Tables A, C, E, F1-a.

ESL screening levels are Tier 1 levels (conservative target risk and hazard levels) that take into consideration additive risk due to presence of multiple chemicals with similar target health effects. For carcinogens, the human health risk screening levels represented by ESLs are based on a target cancer risk of 10^{-6} for both residential and commercial exposure scenarios; this represents the lower end of the acceptable range of 10^{-4} and 10^{-6} recommended by the USEPA. Furthermore, as stated by CRWQCB, active remediation is generally warranted at sites where estimated cancer risk exceeds 10^{-6}. To evaluate potential health risks associated with on-site and off-site occupants, hypothetical residents, and future construction workers, SOMA compared representative chemical concentrations at the site to established ESLs. The ESLs were used to establish initial cleanup goals, to prioritize areas of concern, to estimate the potential health risks, and to determine if further evaluation is warranted. The presence of a chemical at concentration exceeding an ESL does not indicate that adverse impact to the human health or environment will occur. SOMA evaluated the potential exposure routes for the on-site and off-site areas (Figure 4). Although the site is capped with concrete and no soil is exposed at the surface, at this time, as a conservative measure, site analytical data was compared to ESLs for residential, commercial, and trench workers exposure scenario and to ESLs for groundwater as current or potential source of drinking water. As shown in Tables

1 through 4, existing TPH-g concentrations in soil north of the former USTs, and TPH-g, benzene, MtBE, and TBA concentrations in groundwater along the southern portion of the site and off-site to the south, exceed corresponding ESLs intended to address human health, groundwater protection, and nuisance concerns for construction/trench worker exposure scenario.

2.8 On-Site Vapor Intrusion Concerns

Depth to the water table is 18 to 22 feet bgs, and the WBZ is overlaid with an 18-foot-thick confining layer. Groundwater COC levels are below the ESL for Vapor Intrusion into Buildings except TPH-g in ESE-5 (1,100 µg/L vs. ESL of 1,000 µg/L); ESE-5 is located 25 feet west of the station building. Based on the distance from ESE-5 it was assumed that concentrations would decrease beneath the site building, as shown on Figure 14, reducing the risks of vapor intrusion. Therefore, at this time a soil vapor study is not deemed necessary, unless requested by the regulatory agency.

2.9 Plume Behavior Evaluation

Behavior of the plume margin is of concern when defining dissolved contaminant plume behavior. Evaluation of plume behavior assists in determining if the plume is a receding plume, a stable plume or an advancing plume.

After the 2003 UST removal, COC concentrations dropped in ESE-2, MW-7, and SOMA-1 (Figures 18, 20, and 21). MtBE is observed to migrate off-site, passing SOMA-2 from October 2004 through September 2007 and concentrations increased in SOMA-3 from early 2006, until dropping below ESLs during recent monitoring events (Figures 22 and 23). TPH-g was elevated in SOMA-4, until August 2006, when levels dropped below ESL and have remained constant at approximately 10 µg/L (Figure 24).

Removal of the former USTs did not impact ESE-5 (Figure 19), where TPH-g concentrations have fluctuated with spikes in early 2005 and 2006, when concentrations jumped from 2,500 and 3,500 to nearly 5,000 µg/L. TPH-g levels have decreased with some minor fluctuations. TPH-g concentrations were recently detected at 1,100 µg/L. The UST removal appears to have affected MtBE concentrations in ESE-1 (Figure 17). Since 2003, MtBE in ESE-1 has decreased. Benzene and TPH-g concentration have fluctuated, but remained around 100-200 µg/L for benzene and around 1,000 µg/L for TPH-g. This suggest that the plume affecting these wells did not result from the documented 2000 piping release, but continued elevated concentrations suggest that the plume affecting these wells is moving across the lower portion of the site, in an easterly direction.

To evaluate movement of the contaminant plume, concentration versus distance was plotted. Figure 25 shows the MtBE plume shrinking over time and with

distance from the former USTs. TBA is seen to increase near the former USTs pit, with a sharp drop in TBA past the property line at ESE-2 (Figure 26). Figures 27, 28, and 29 shows TPH-g, MtBE, and TBA concentrations with distance from the western property boundary. The TPH-g plume is stable beneath ESE-5 and advancing under the site, as shown by the increased concentrations in ESE-1. The MtBE plume is shrinking and the TBA plume has advanced to the center of the southern portion of the site.

Based on the most recent groundwater monitoring event (Q1 2009), groundwater flows southeasterly across the site at an approximate gradient of 0.0129 feet/feet. In addition to determining the directions of groundwater flow, it is essential to determine approximate rates of groundwater movement. Hydraulic conductivity and gradient data are required to estimate the Darcian or bulk flow rates of ground water. Since at this time, no slug or pumping test has been conducted at the site, hydraulic conductivity data was estimated based on lithologies observed within the site WBZ. The WBZ is comprised of silty sands (SM) and sandy silts (ML) and some sands (SP). Therefore, hydraulic conductivity was estimated between 10^{-5} and 10^{-3} (cm/s).

Using Darcy's Law and the groundwater flow gradient of 0.012 ft/ft and aquifer porosity of 0.25, the groundwater flow velocity was calculated to be between 0.5 and 50 ft/year.

2.10 Preferential Flow Pathway Study

To evaluate whether existing utility lines, including water, sewer, and storm drain lines, are acting as preferential flow paths, utility maps of the site vicinity were obtained from the Castro Valley Sanitary District and Alameda County Public Works Department. As Figure 30 shows, no sewer main, storm or water lines pass through the site. A sewer, storm, water and high-pressure gas main pass the site along Redwood Road and Castro Valley Blvd. at depths from 2 to 7.2 feet bgs. Private lines that connect the site to the main sewer, storm, and main water lines run at approximately 4 feet bgs. Since groundwater occurs below 21 feet bgs, it is unlikely that private or public utility lines act as preferential flow pathways.

2.11 Sensitive Receptor Survey

SOMA conducted a sensitive receptor survey in August 2006. After reviewing records from the Department of Water Resources District, 14 properties were identified as having well(s) on their premises. Of the 14 properties, five were reported to have irrigation wells. The remaining nine properties (locations) were reported to have monitoring or decommissioned wells. All five irrigation wells were located to the northeast (upgradient of the site) and are not expected to be impacted by contaminant plumes migrating off-site. Figure 31 illustrates the locations of these sensitive receptors.

Based on records obtained from the Alameda County Public Works Agency, 11 properties were identified as having well(s) on their premises. Of the 11 properties, two were reported to have irrigation wells; the remaining nine were reported to have decommissioned well(s), monitoring wells, or soil borings on their premises. From the two identified irrigation wells, one (No ***11***) is located upgradient, and the other (No ***4***) is located approximately 2,000 feet downgradient from the site. Figure 32 illustrates the locations of these sensitive receptors. Although the off-site wells show detectable levels of COCs, the concentration levels are relatively low and decrease notably with distance. Therefore, the downgradient irrigation well (No ***4***), is not likely to be impacted by the contaminant plume in the immediate future.

The public records also indicated presence of seven potential sensitive receptors (facilities) within a ½-mile radius of the site. These receptors consisted of educational facilities such as learning centers and schools. Figure 33 illustrates the locations and lists the names of the sensitive receptors. As illustrated in this figure, most of these are located up- or crossgradient from the site. Based on data from obtained from the sensitive receptor survey, there is no immediate threat from site groundwater contaminants to individuals living or working in the vicinity of this site.

Based on the information obtained from the Castro Valley General Plan, Castro Valley Creek, a tributary to the San Lorenzo Creek, is located approximately 200 feet to the east-southeast. Figure 33 shows the location of the creek in relation to the site. The section of the creek, adjacent to the site and running from Castro Valley Boulevard north to Pine Street, was identified by the Alameda County Public Works Department as an improved channel with "Oak Riparian Woodland/ Wildlife Corridor." The creek's base flow channel is unlined and is approximately 15 to 20 feet wide. No special-status species were reported to use the Castro Valley Creek or its vicinity as their habitat. Although Castro Valley Creek is a potentially sensitive environment, due to the fact that no special-status species were reported to use this creek as their habitat and the creek's relative non-proximity to the site, the likelihood of significant impact from site groundwater contaminants is minimal.

2.12 Data Gaps Evaluation

The SCM flow chart and 2-D SCM (Figures 4 and 5) show current areas of contamination and illustrate areas where further investigation is recommended. For the purpose of this SCM evaluation, the hypothetical site construction worker was assumed to be exposed to COC detected in soil and groundwater by direct dermal contact, incidental ingestion, and inhalation of airborne particulates. No other complete exposure pathways were identified at this time, further site investigation data will be used to prepare a revised SCM during preparation of

which all potential exposure pathways will be reevaluated. Incomplete exposure pathways are illustrated on Figure 4.

Based on the initial SCM, SOMA proposes activities outlined in Section 3 to address the following existing data gap:

- Possibility of contaminant plume migration from the neighboring property (Xtra Oil) and comingling with the smaller on-site plume adjacent to the southwestern portion of the site.
- Extent of soil contamination identified in boring B-3 (TPH-g at 720 mg/kg) during Delta's investigation.

3. PROPOSED ADDITIONAL INVESTIGATION

3.1 Pre-Fieldwork Activities

Prior to initiating all field assessment activities, SOMA will obtain required drilling permits from Alameda County Public Works Department. Furthermore, a site-specific HASP according to Occupational Safety and Health Administration (OSHA), "Hazardous Waste Operation and Emergency Response" guidelines (29 CFR 1910.120) and the California Occupational Safety and Health Administration (Cal/OSHA) "Hazardous Waste Operation and Emergency Response" guidelines (CCR Title 8, section 5192) will be prepared and implemented prior to initiating field activities.

SOMA will mark boring locations and notify Underground Service Alert (USA) to verify that drilling areas are clear of underground utilities. Following USA clearance, SOMA will retain a private utility locator to survey proposed drilling areas and locate any additional subsurface conduits.

3.2 Borehole Advancement

To further define the lateral and horizontal extent of COC impact to vadose zone and the WBZ (up to 31 feet bgs), SOMA proposes advancing soil boreholes at the site. Proposed borings DP-1 through DP-9 (Figure 34) will be advanced using direct push technology (DPT).

Five borings will be advanced in the area around west of the former USTs, in the vicinity of ESE-5 and one between the new USTs and the station building and three around B-3 location where TPH-g was detected at 720 mg/kg (Figure 34). The purpose of this subsurface assessment is to determine the lateral extent and origin of the elevated concentrations of COCs reported in groundwater samples from ESE-5 and B-6, determine if there is any comingling of the site plume with the plume at the neighboring station west of the site, and to delineate soil contamination around boring B-3.

The purpose of each boring is collection of soil and groundwater samples at discrete depths. Each boring will be advanced to approximately 30 feet bgs depending on the encountered lithology and detection of contamination. This depth was chosen because it encompasses depths of contamination seen during previous investigations. A description of general field procedures is included in Appendix E.

3.2.1 Soil Sampling

DPT is an efficient method of collecting continuous soil cores while preventing cross-contamination. DPT involves hydraulically hammering a set of steel rods into the subsurface with the lead section consisting of a polyethylene-lined sampler. After pushing the drilling rods to the desired depth, the soil-filled liner will be retrieved. SOMA's field geologist will log the continuous soil cores from each boring location, characterizing the content of each soil-filled tube using the Unified Soil Classification System.

Encountered subsurface lithologies will be recorded on the geologic borehole logs. On boring logs SOMA will indicate percent gravel, sand, silt, and clay. At each interval of depth-discrete soil sampling, the DPT drilling rig will obtain a 4-foot soil core sample. The contents of each sediment-filled tube will be screened using a PID. Vapors from the soil core samples will be screened for volatile compounds and documented on geologic borehole logs.

For vertical definition, SOMA proposes that soil samples be collected at depths where historical soil contamination was observed or where PID readings or visual observations indicate the presence of significant soil contamination, or at significant changes in lithology. SOMA's field geologist will select and collect sediments into 6-inch-long stainless steel sampling tubes and cap both ends of each sample with a Teflon liner and polyethylene end caps. The samples will be labeled with a unique identifier and immediately placed into a chilled ice chest for transportation to a California state-certified environmental laboratory for analysis. Field procedures are included in Appendix D.

3.2.2 Discrete Groundwater Sampling

To collect groundwater samples at the field-identified depth intervals, a Dual Tube groundwater profiler will be used. It is designed for discrete groundwater sampling without cross-contaminating WBZs at different depth intervals. The dual-walled sampler involves hydraulically driving or hammering a cased set of rods into the ground with the lead rod section consisting of a hollow acetate-lined sampler. After pushing the cased rods to the desired depth, the 1-inch-diameter drilling rods are withdrawn from within the 2.125-inch-diameter outer casing to insert the screened sampler. The field crew will use disposable bailers or a

Watera sampler fitted into plastic tubing to collect grab groundwater samples. General field procedures are included in Appendix D.

3.2.3 Borehole Abandonment and Waste Disposal

Following soil and groundwater sampling, borings will be abandoned with a neat cement grout mixture tremmied into place and completed at the surface with materials to match existing grade.

Soil and groundwater generated during boring activities will be temporarily stored on-site in separate DOT-rated, 55-gallon steel drums pending characterization, profiling, and transportation to an approved disposal/recycling facility. Waste manifests will be made part of the subsequent report.

3.2.4 Laboratory Analyses

Groundwater and soil samples will be submitted to a California state-certified environmental laboratory under the appropriate sample handling protocol for analysis of the following:

- TPH-g and TPH-d
- BTEX, MtBE
- VOCs and fuel oxygenates, additives and lead scavengers including TBA, ETBE, DIPE, TAME, 1,2-DCA, EDB, and ethanol.

Above analysis will be conducted using USEPA Method 8260B (full list) and Method 8015D.

3.3 Report Preparation

SOMA will prepare a report detailing additional site investigation, which will include the following:

- A description of field activities; tabulation of groundwater sample analytical data, and soil sample analytical data; maps illustrating boring locations and lateral/vertical extent of impacted soil and groundwater.
- Conclusions regarding lateral and vertical extent of impact at the assessment area of concern, based on data and information derived from fieldwork and laboratory analysis.
- Evaluation of remediation options to deal with residual soil contamination on-site.
- If residual levels of contamination warrant, SOMA will propose No Further Action Status for the site.

4. REFERENCES

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Alameda County Health Care Services, June 13, 1994. Letter in Connection with Requested Workplan for Further Assessment of the BP Oil Company Station #11105, 3519 Castro Valley Blvd., Castro Valley.

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Alameda County Health Care Services, June 22, 2006. A Letter in Connection with Request for Conducting Sensitive Receptor Survey at 3519 Castro Valley Blvd., Castro Valley, CA."

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SOMA Environmental Engineering, Inc. January 2009. "First Quarter 2009 Groundwater Monitoring Report Castro Valley Gasoline Service Station."

Alameda County Environmental Health Services, January 8, 2009. Correspondence requesting preparation of Site Conceptual Model and Data Gaps Workplan.

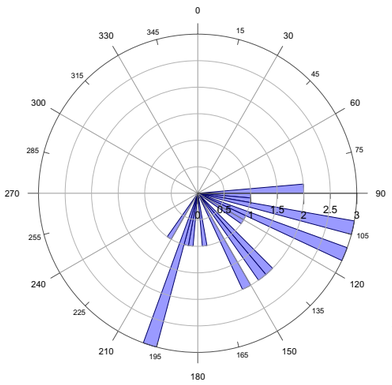
FIGURES

N

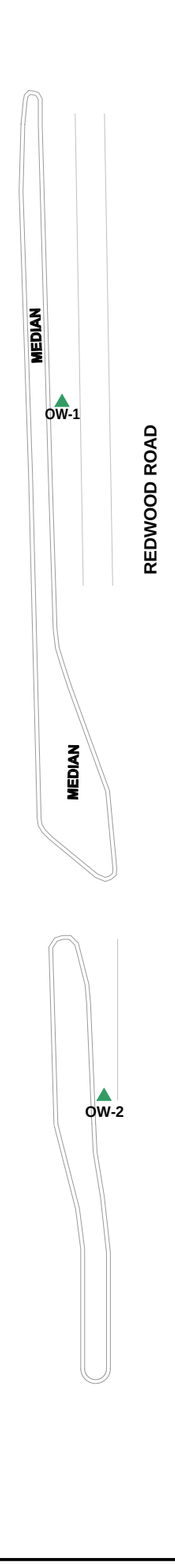
approximate scale in feet

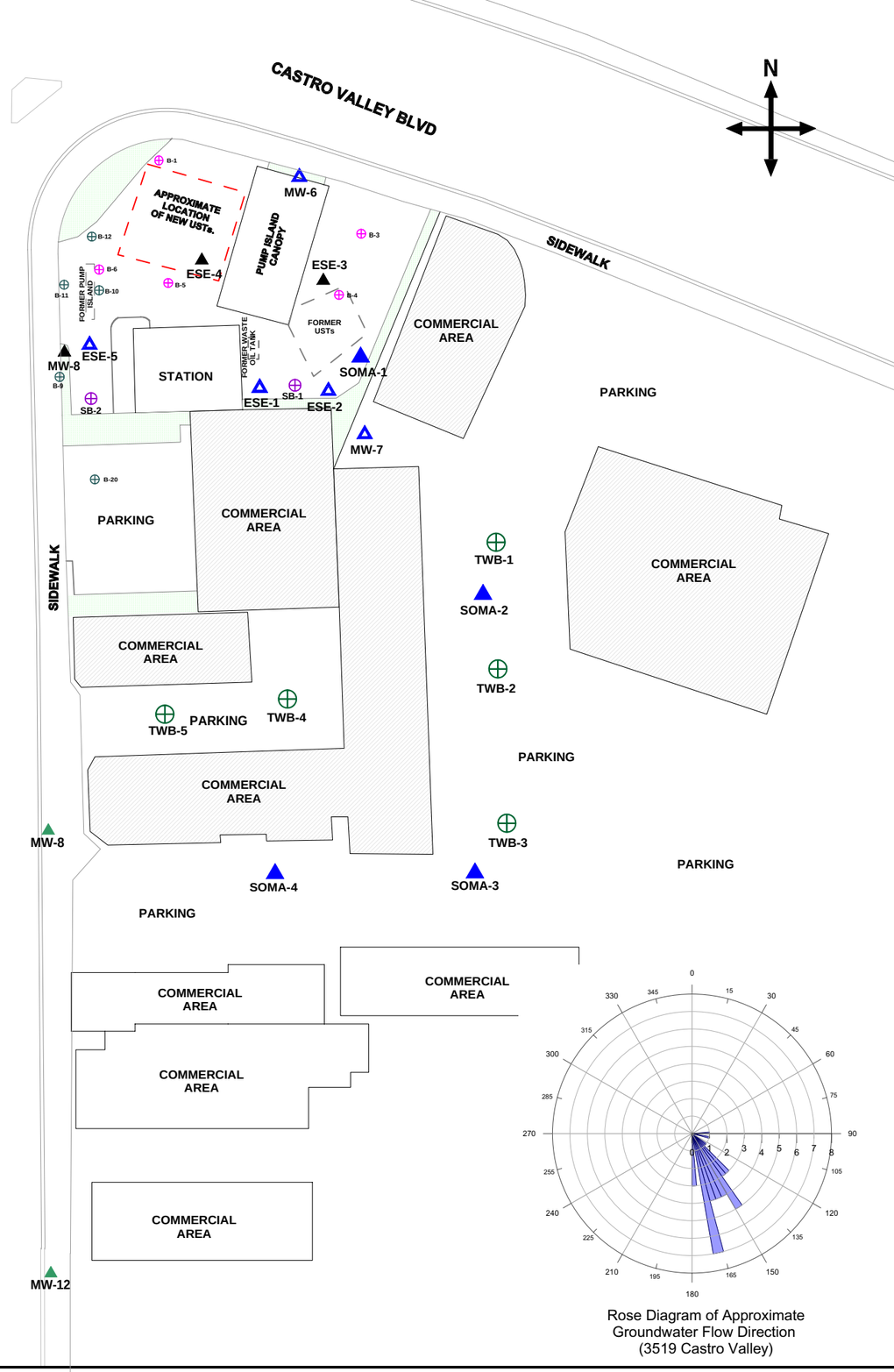
0 60 120

Figure 1: Site vicinity map.



Rose Diagram of Approximate Groundwater Flow Direction (3495 Castro Valley)





Rose Diagram of Approximate Groundwater Flow Direction (3519 Castro Valley)

- SOIL BORINGS- DELTA CONS. SEPT. 2008
- SOIL BORINGS REDWOOD ROAD EXPANSION FEB 1995
- MONITORING WELL
- DECOMISSIONED WELL
- COMPLETED OFFSITE TEMPORARY WELL BOREHOLE DRILLED DEC. 2003
- SOIL BORINGS DRILLED PRIOR TO UST REMOVAL AUG. 2003
- MONITORING WELL (Located at 3495 Castro Valley Blvd.)

NOTES:
ESE-3 and ESE-4 were decommisioned during UST tank excavation activites.

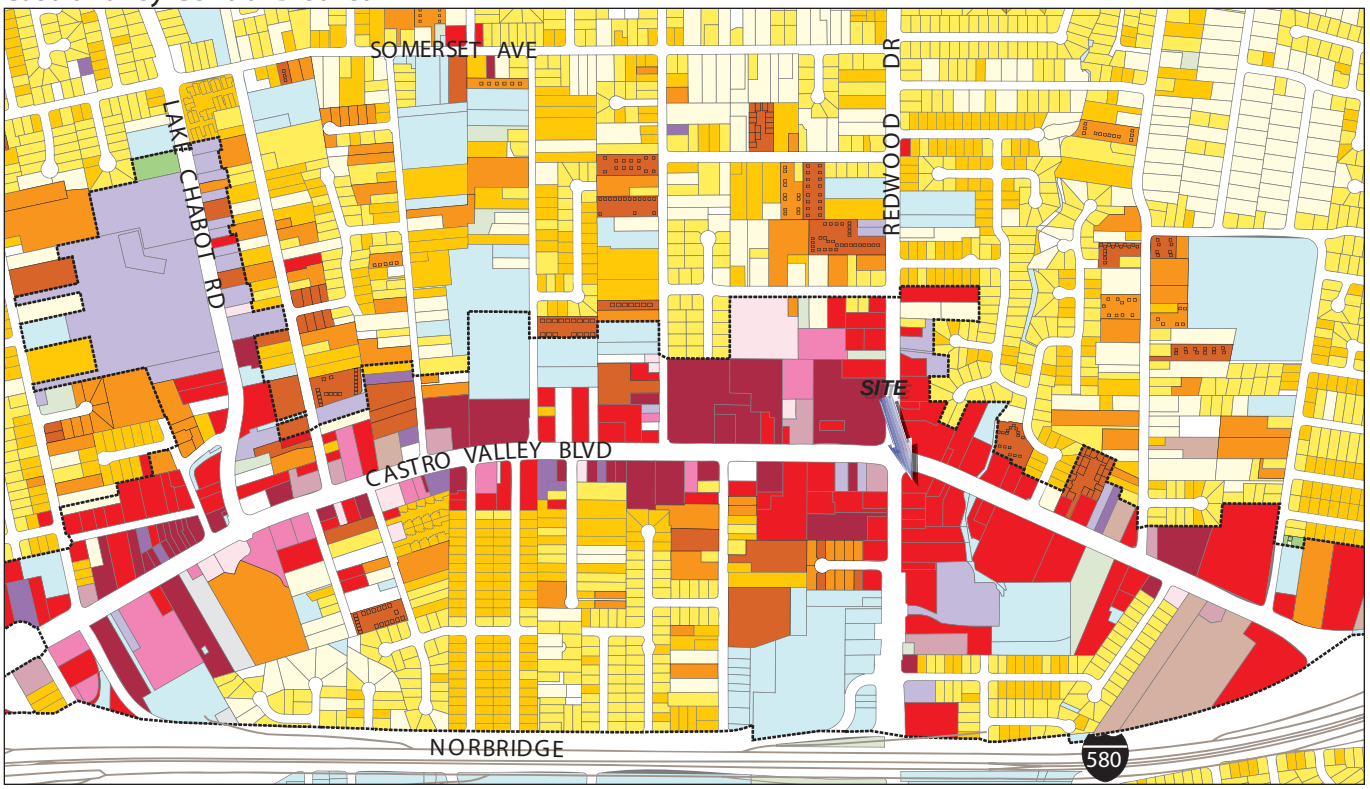
MW-8 was decommissioned by the previous consultant.

approximate scale in feet
0 60 120

Figure 2: Site map showing locations of existing monitoring wells, decommissioned wells, offsite temporary well boreholes, monitoring wells installed by SOMA, monitoring wells located at neighboring service station and onsite boreholes.

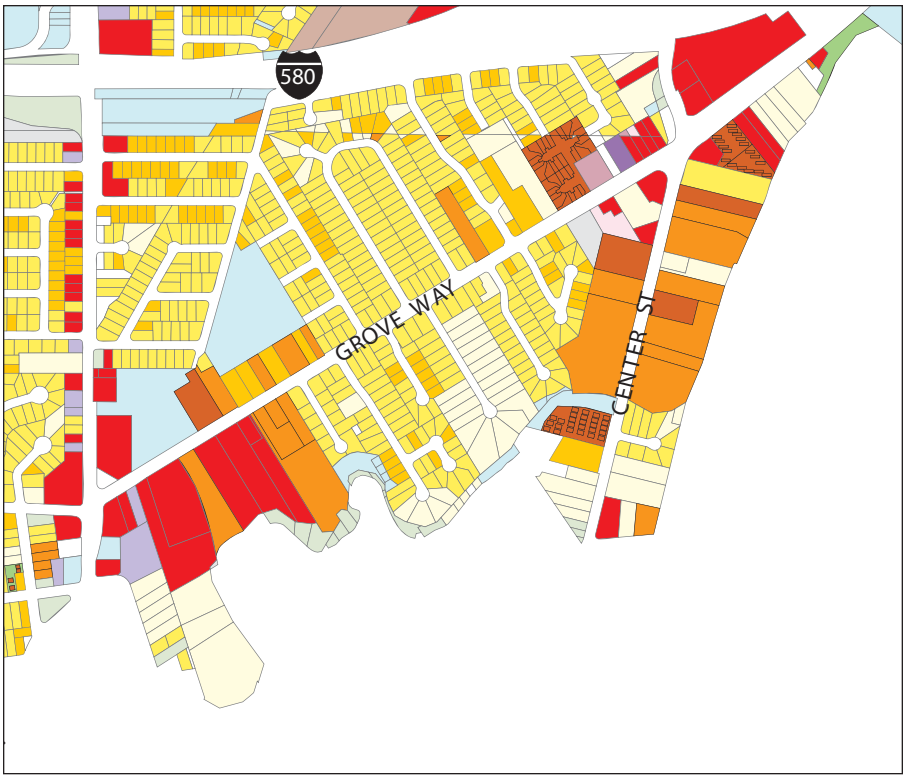
SOMA ENVIRONMENTAL ENGINEERING, INC.

Castro Valley Central District



- Residential 0-4 du/ac — Large Lot Single Family
- Residential 5-8 du/ac — Single Family
- Residential 9-17 du/ac — Town Houses & Low Density Apartments
- Residential 18-30 du/ac — Medium Density Apartments
- Residential over 30 du/ac — High Density Apartments
- Mobile Home Parks
- General Commercial — Personal Services, Financial & Real Estate, etc
- Retail Commercial
- Restaurants & Entertainment
- Automotive Service, Sales & Parts
- Mixed Use
- Office
- Medical Dental
- Light Industrial & Storage
- Public/Institutional
- Park/Open Space
- Other/Unclassified
- Vacant
- Castro Valley General Plan Area

Grove Way/Center St/Redwood Dr/South of 580



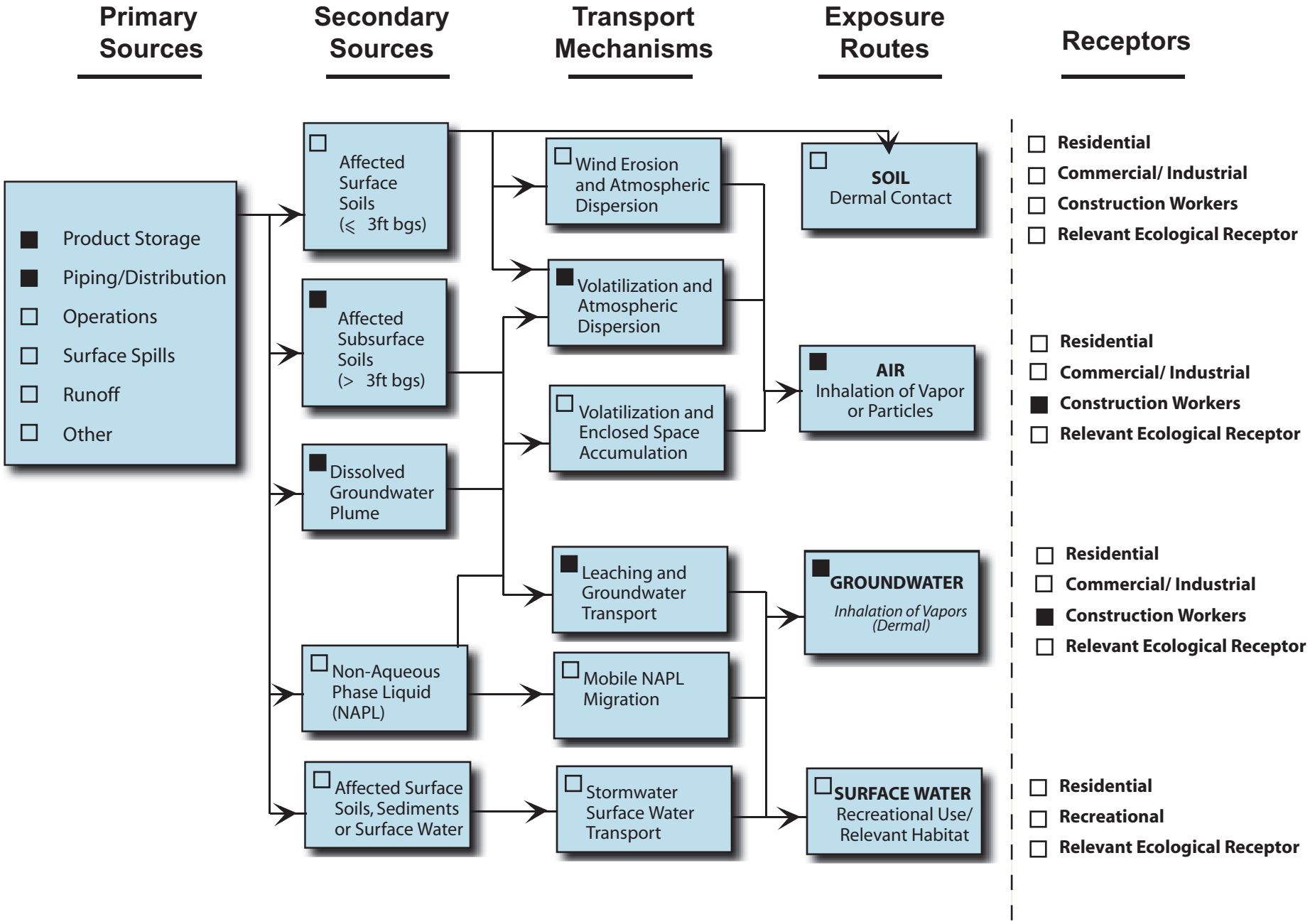
Source: Castro Valley General Plan (Figure 2-4b) Alameda County Community Development Agency, 2004; and Dyett & Bhatia fieldwork.

0 500 1000 2000
FEET

Figure 3: Zoning Map

SOMA ENVIRONMENTAL ENGINEERING, INC.

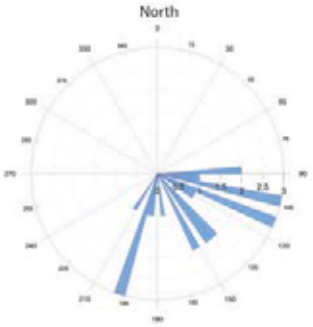
3519 Castro Valley Blvd., Castro Valley, CA



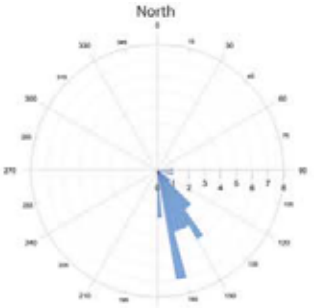
Source: ASTM E-1689-95 Standard Guide for Developing Conceptual Site Models for Contaminated Sites

Figure 4: Updated Site Conceptual Model

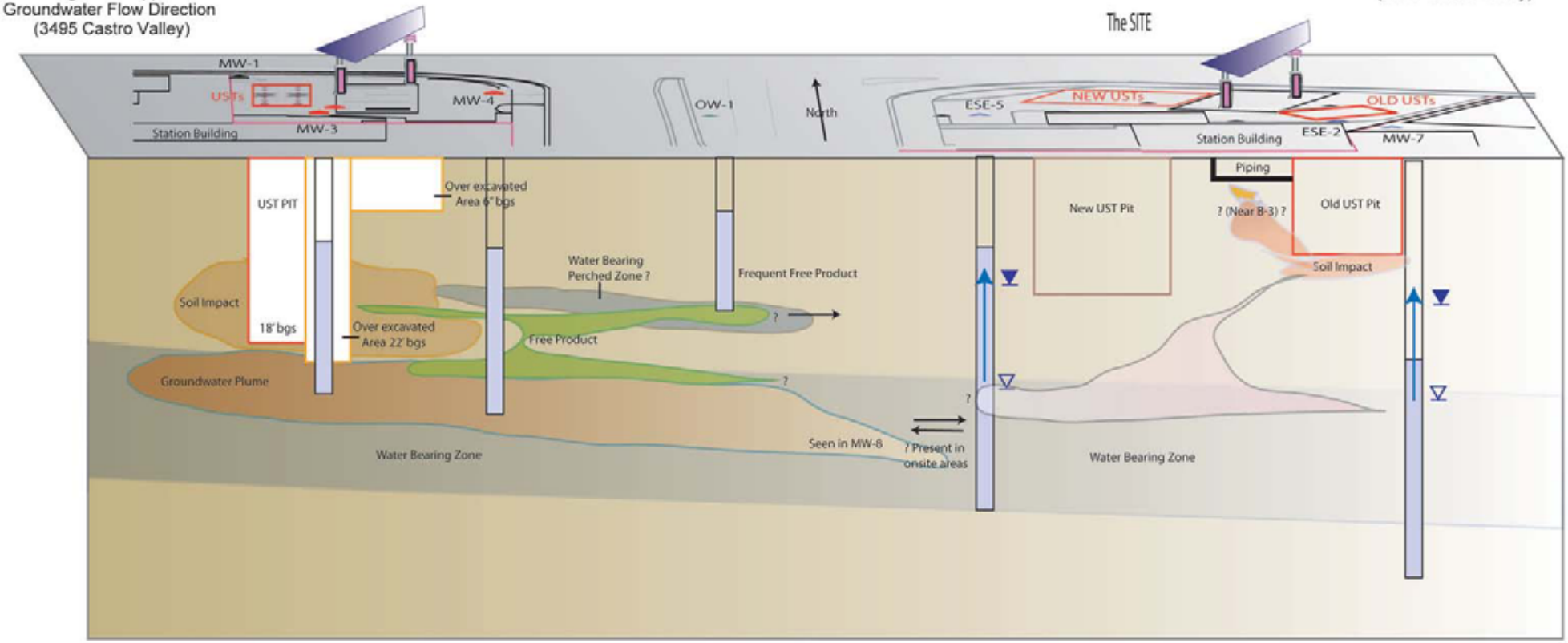
SOMA ENVIRONMENTAL ENGINEERING, INC



Rose Diagram of Approximate Groundwater Flow Direction (3495 Castro Valley)



Rose Diagram of Approximate Groundwater Flow Direction (3519 Castro Valley)

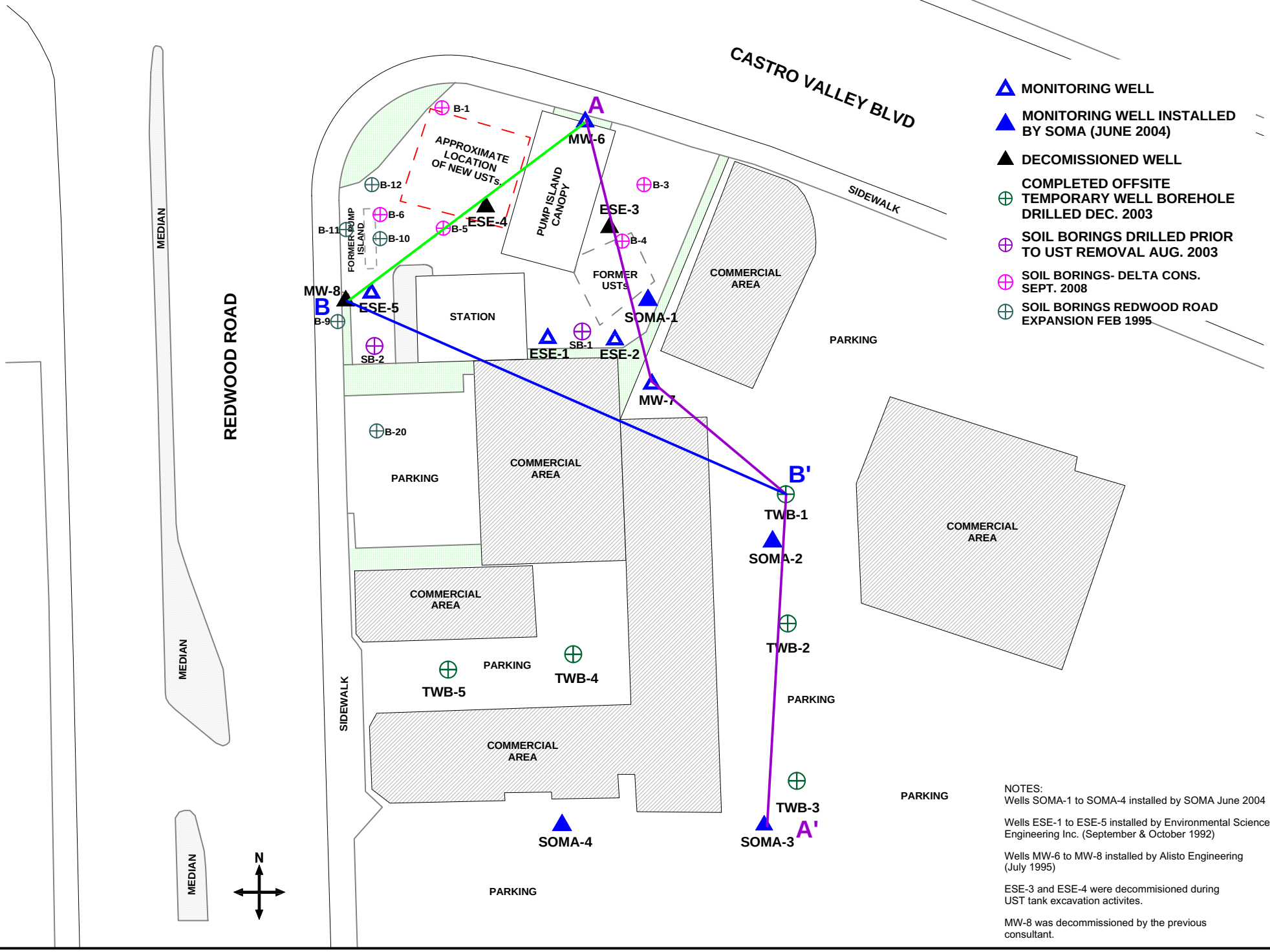


Not to scale

Figure 5: 2-D Site Conceptual Model

SOMA ENVIRONMENTAL ENGINEERING, INC.

Figure 6: Location of Nearby Release Sites in the Vicinity of 3519 Castro Valley Bloulevard



NOTES:
Wells SOMA-1 to SOMA-4 installed by SOMA June 2004

Wells ESE-1 to ESE-5 installed by Environmental Science and Engineering Inc. (September & October 1992)

Wells MW-6 to MW-8 installed by Alisto Engineering (July 1995)

ESE-3 and ESE-4 were decommisioned during UST tank excavation activites.

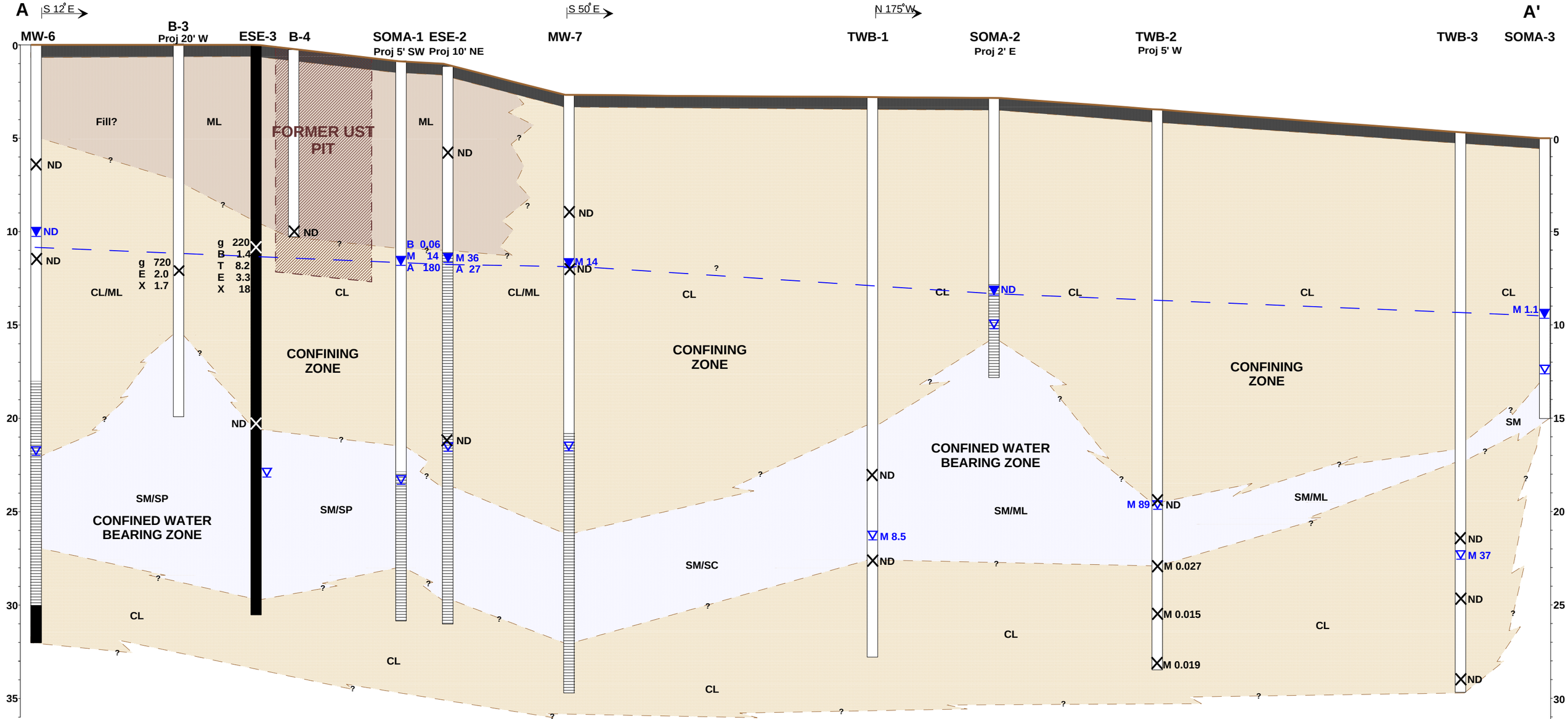
MW-8 was decommissioned by the previous consultant.

approximate scale in feet

0 55 110

Figure 7: Site Map Showing the Locations of Geological Cross-Sections

SOMA ENVIRONMENTAL ENGINEERING, INC.



5
0 20
approximate scale in feet

100 Soil Sampling Data (mg/kg)
g - TPH-g
d - TPH-d
B - Benzene
T - Toluene
E - Ethyl Benzene
X - Total Xylenes
M - MtBE

ND - below detection limits

100 Groundwater Sampling Data (ug/L)
Samples 1/6/09, TWB Samples 12/2/03

g - TPH-g
d - TPH-d
B - Benzene
T - Toluene
E - Ethyl Benzene
X - Total Xylenes
M - MtBE

ND - below detection limits

Legend

ML Sandy Silt
CL Clay/Silty Clay
SM Silty Sand
SP Sand
SC Clayey Sand

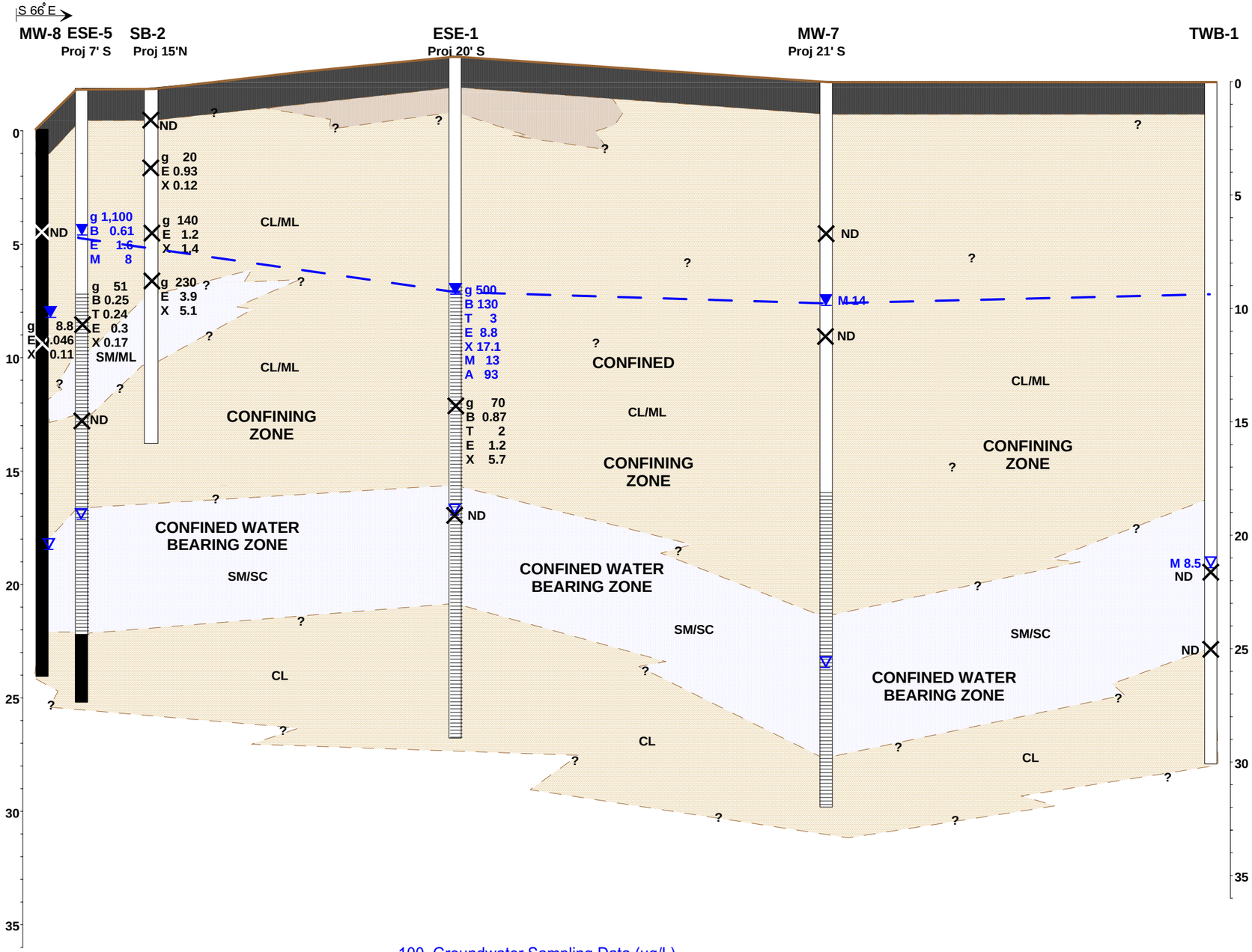
EXPLANATION

First groundwater observed in sediment cores
Stabilized Groundwater Observed during Monitoring
Stabilized Groundwater Level
Screened Interval
Well Destroyed Dec 2003

Figure 8: Geologic Cross-Section A-A'

SOMA ENVIRONMENTAL ENGINEERING, INC.

B



B'

5
0 20
approximate scale in feet

100 Soil Sampling Data (mg/kg)
g - TPH-g
d - TPH-d
B - Benzene
T - Toluene
E - Ethyl Benzene
X - Total Xylenes
M - MtBE

ND - below detection limits

100 Groundwater Sampling Data (ug/L)
Samples 1/6/09, TWB Samples 12/2/03

g - TPH-g
d - TPH-d
B - Benzene
T - Toluene
E - Ethyl Benzene
X - Total Xylenes
M - MtBE
A - TBA
ND - below detection limits

Legend

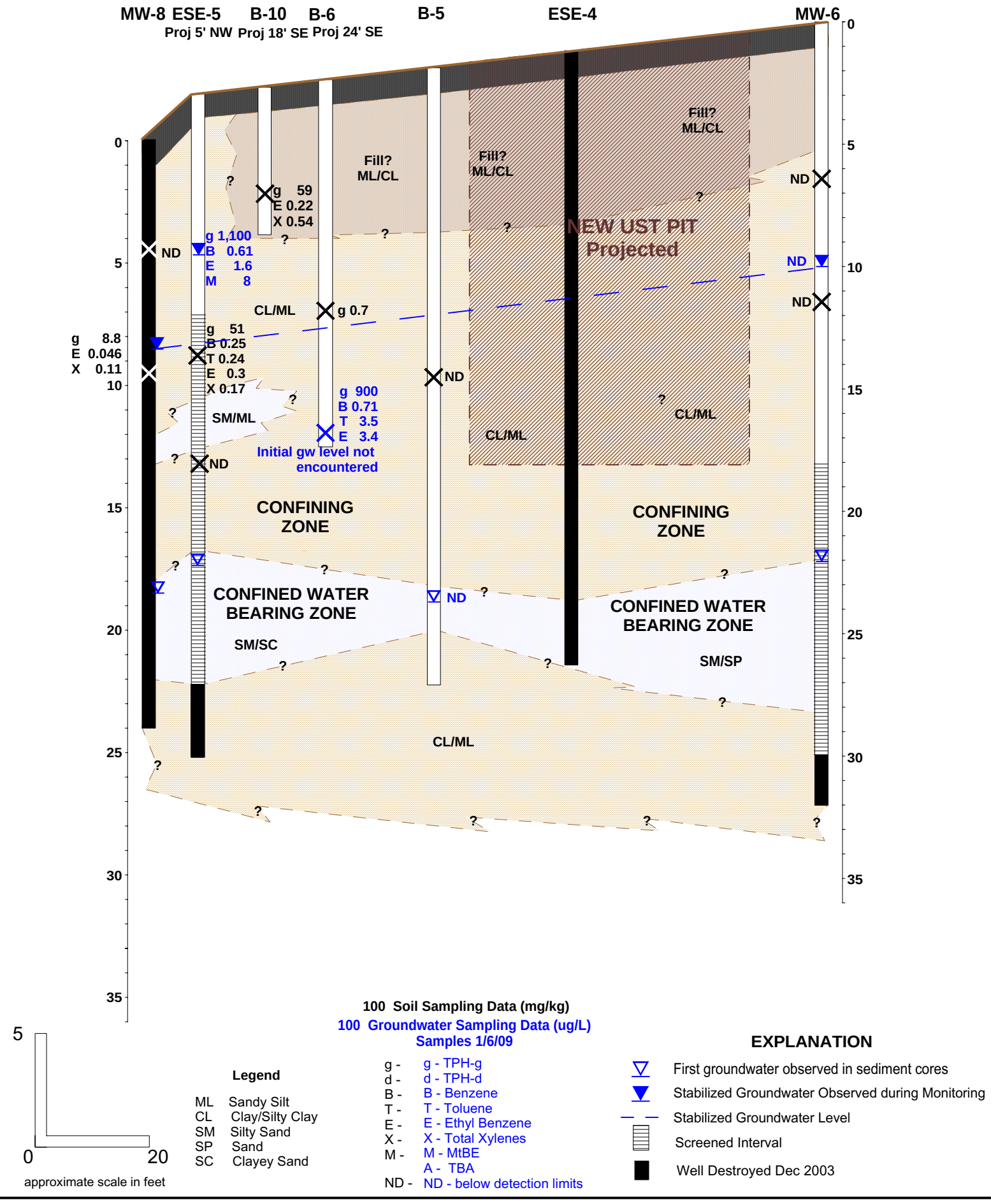
ML Sandy Silt
CL Clay/Silty Clay
SM Silty Sand
SP Sand
SC Clayey Sand

EXPLANATION

First groundwater observed in sediment cores
Stabilized Groundwater Observed during Monitoring
Stabilized Groundwater Level
Screened Interval
Well Destroyed Dec 2003

Figure 9: Geologic Cross-Section B-B'

ENVIRONMENTAL ENGINEERING, INC.



100 Soil Sampling Data (mg/kg)

100 Groundwater Sampling Data (ug/L)
Samples 1/6/09

g - g - TPH-g
d - d - TPH-d
B - B - Benzene
T - T - Toluene
E - E - Ethyl Benzene
X - X - Total Xylenes
M - M - MtBE
A - TBA
ND - ND - below detection limits

Legend

ML Sandy Silt
CL Clay/Silty Clay
SM Silty Sand
SP Sand
SC Clayey Sand

EXPLANATION

- First groundwater observed in sediment cores
- Stabilized Groundwater Observed during Monitoring
- Stabilized Groundwater Level
- Screened Interval
- Well Destroyed Dec 2003

5
0 20
approximate scale in feet

Figure 10: Geologic Cross-Section B-A

SOMA ENVIRONMENTAL ENGINEERING, INC.

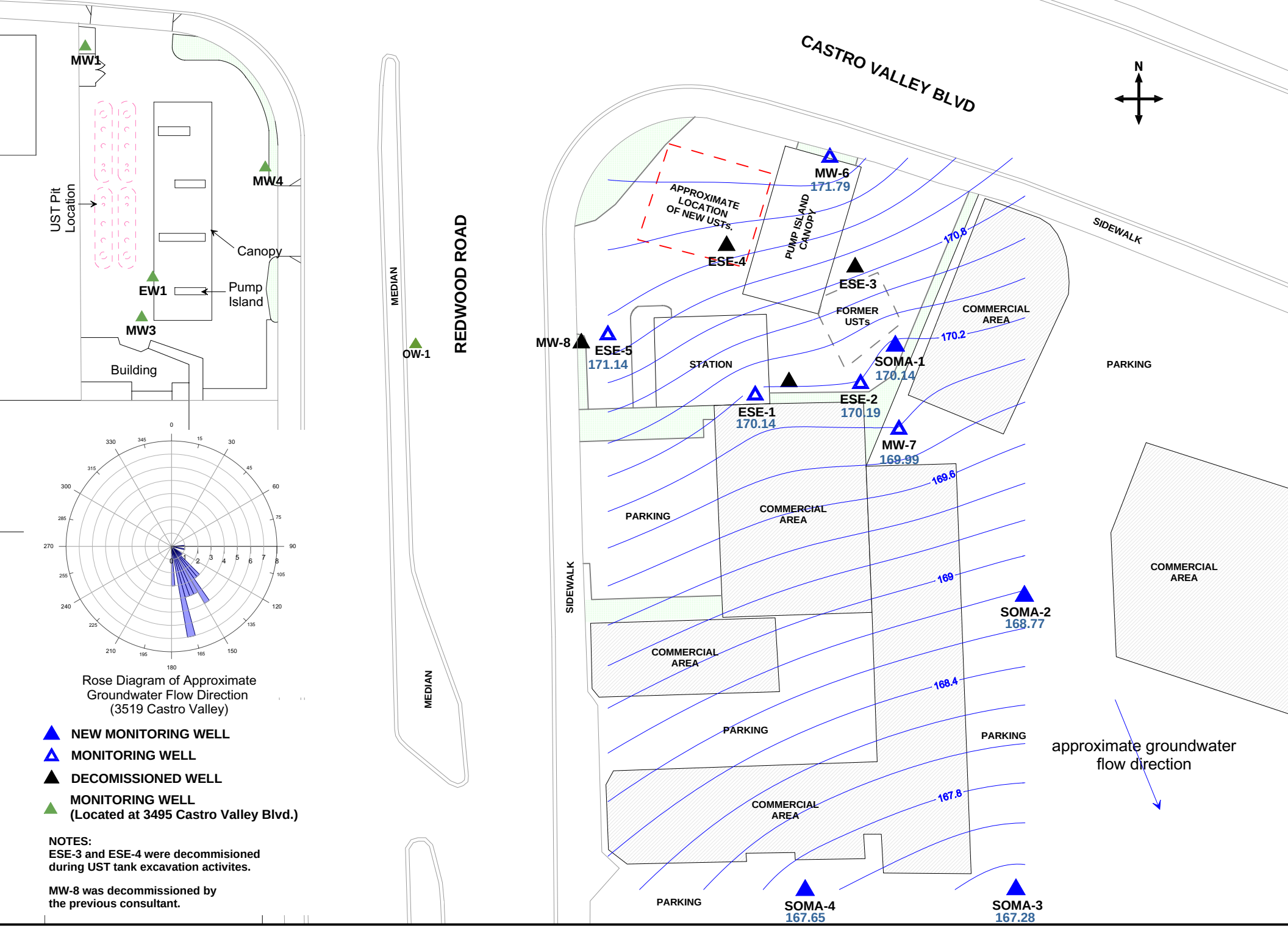


Figure 11: Groundwater Elevation Contour Map in Feet

ENVIRONMENTAL ENGINEERING, INC.

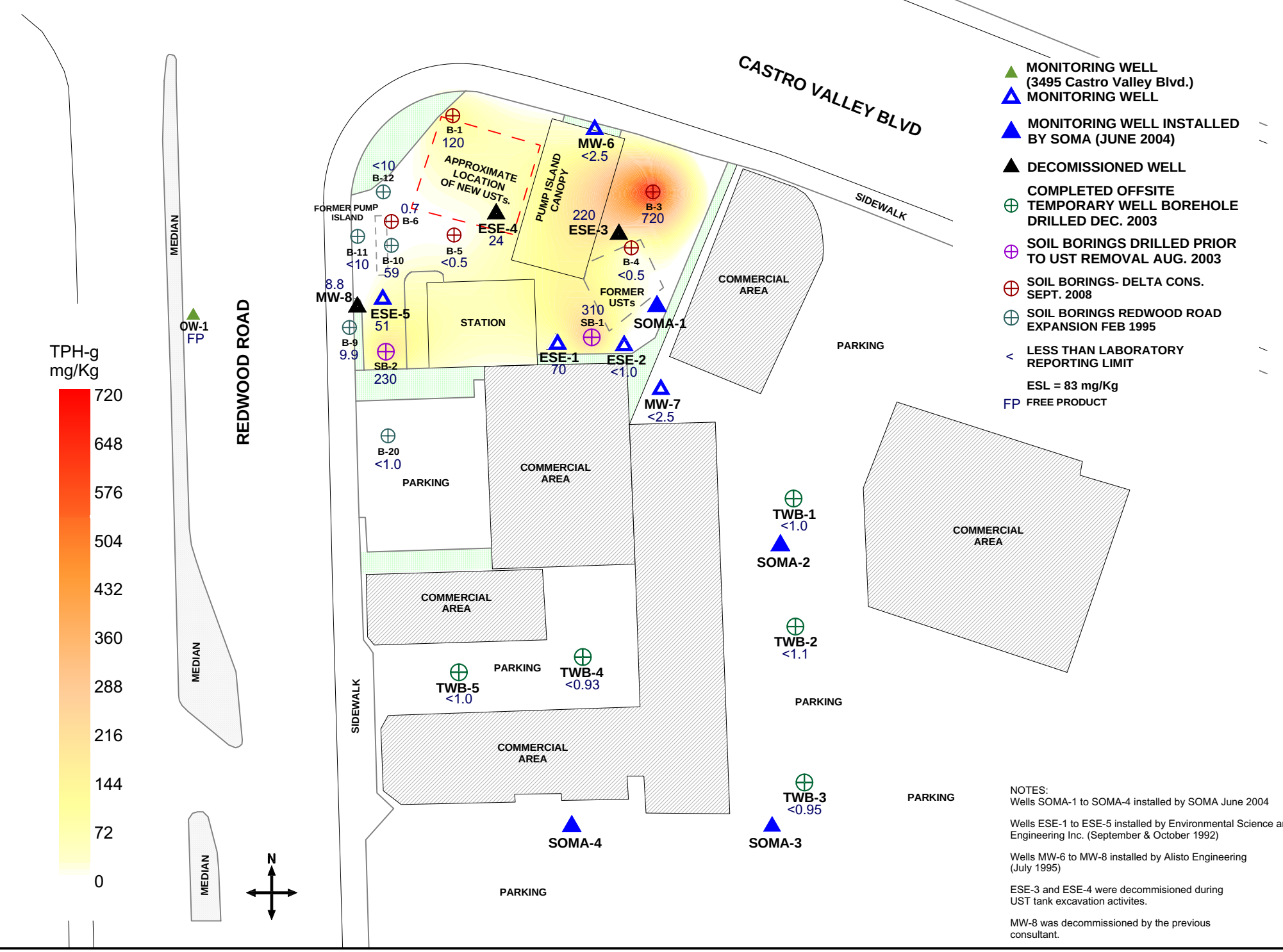


Figure 12: Map Showing Lateral Extent of TPH-g Contamination in Soil

SOMA ENVIRONMENTAL ENGINEERING, INC.

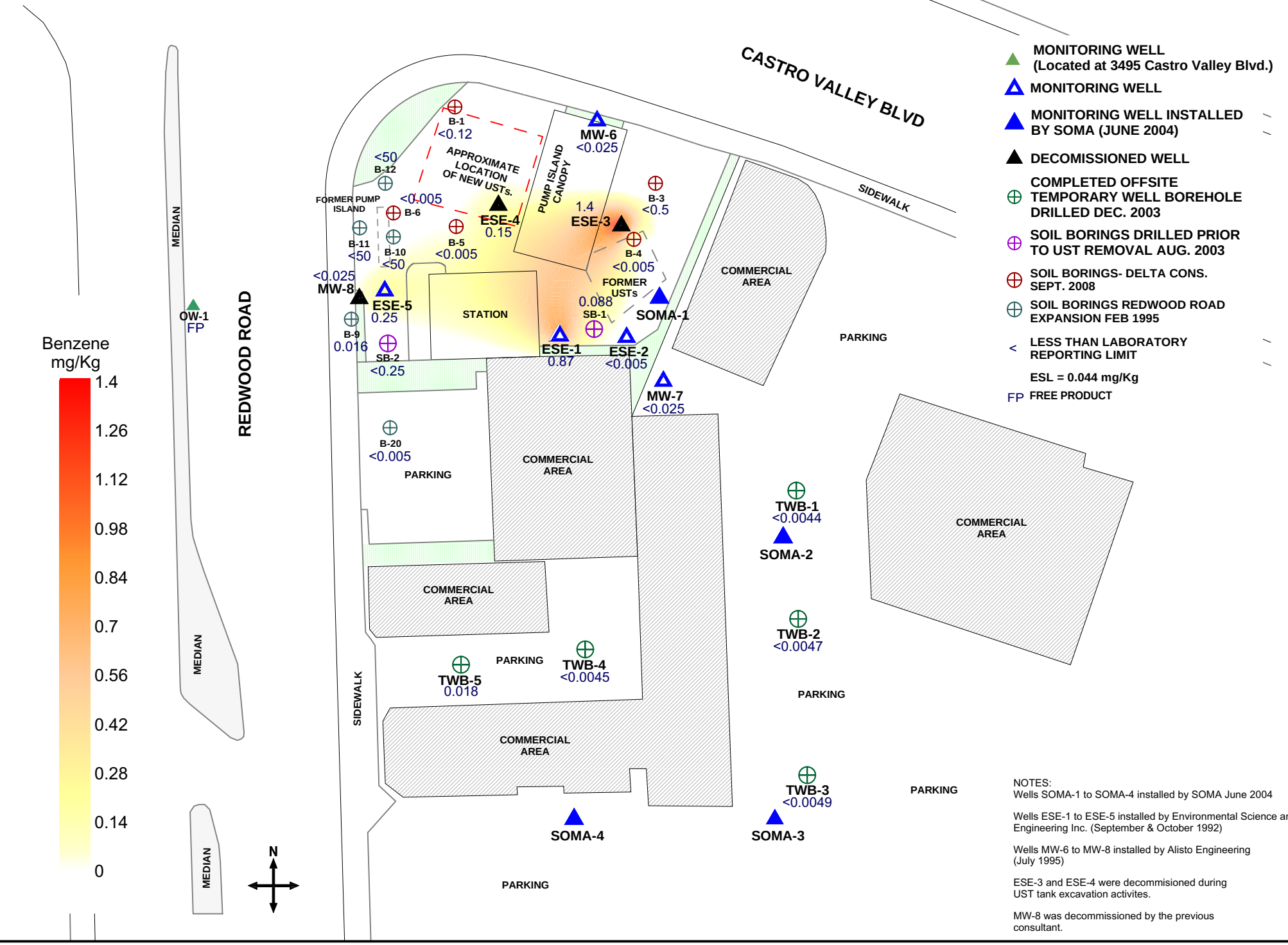


Figure 13: Map Showing Lateral Extent of Benzene Contamination in Soil

SOMA ENVIRONMENTAL ENGINEERING, INC.

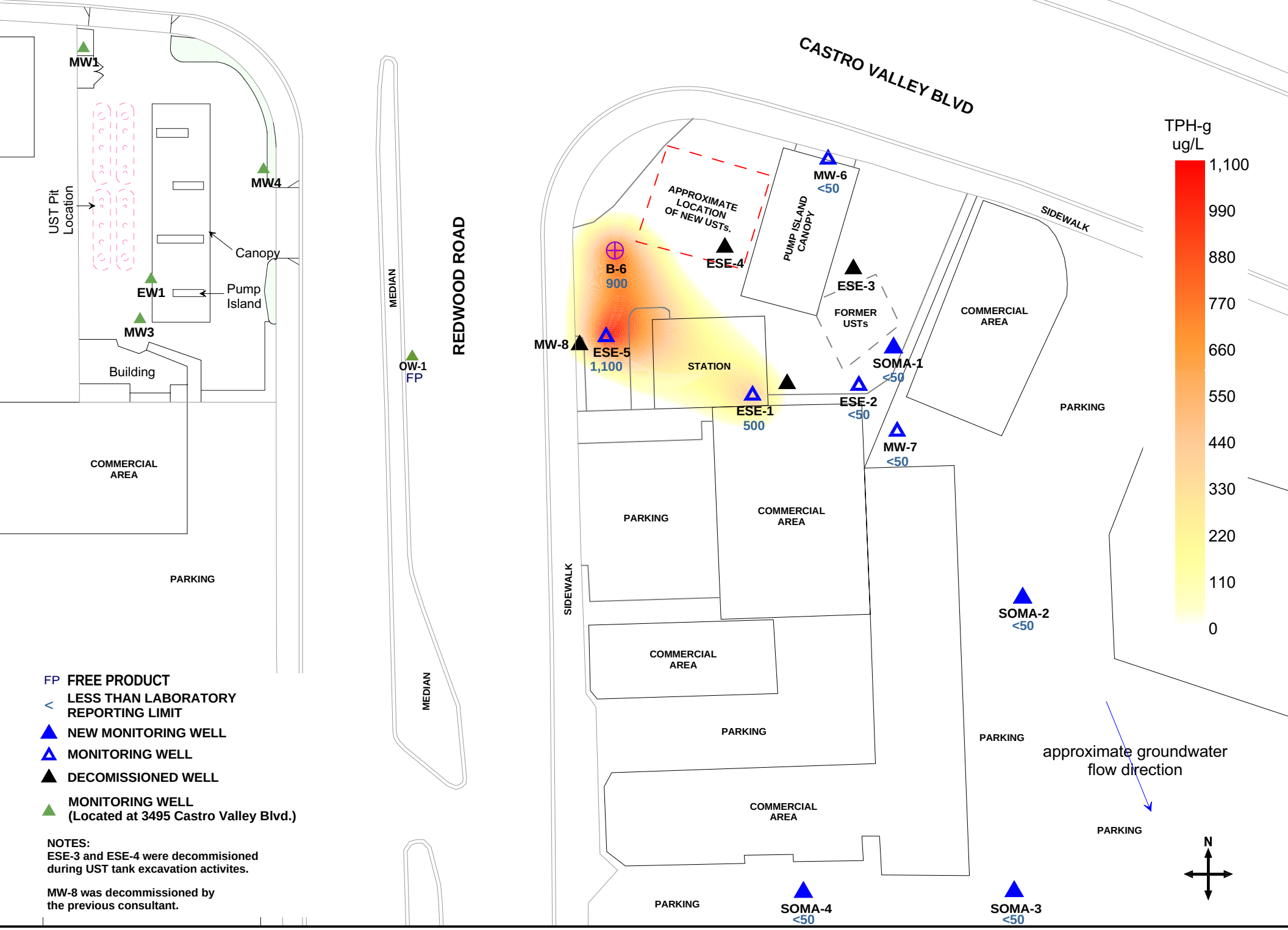


Figure 14: Contour map of TPH-g Concentrations in Groundwater. January 6, 2009

ENVIRONMENTAL ENGINEERING, INC.

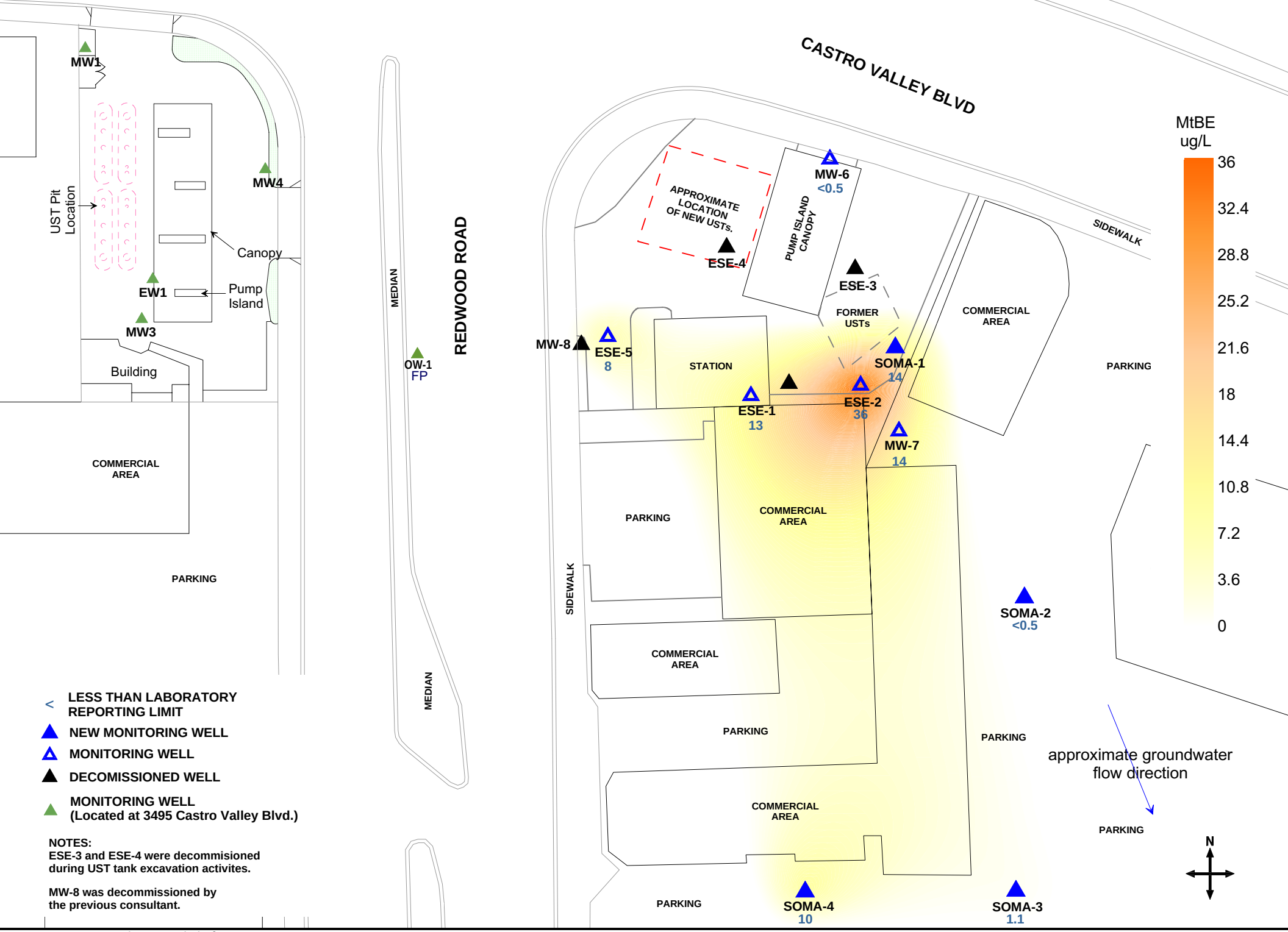


Figure 15: Contour map of MtBE Concentrations in Groundwater. January 6, 2009

ENVIRONMENTAL ENGINEERING, INC.

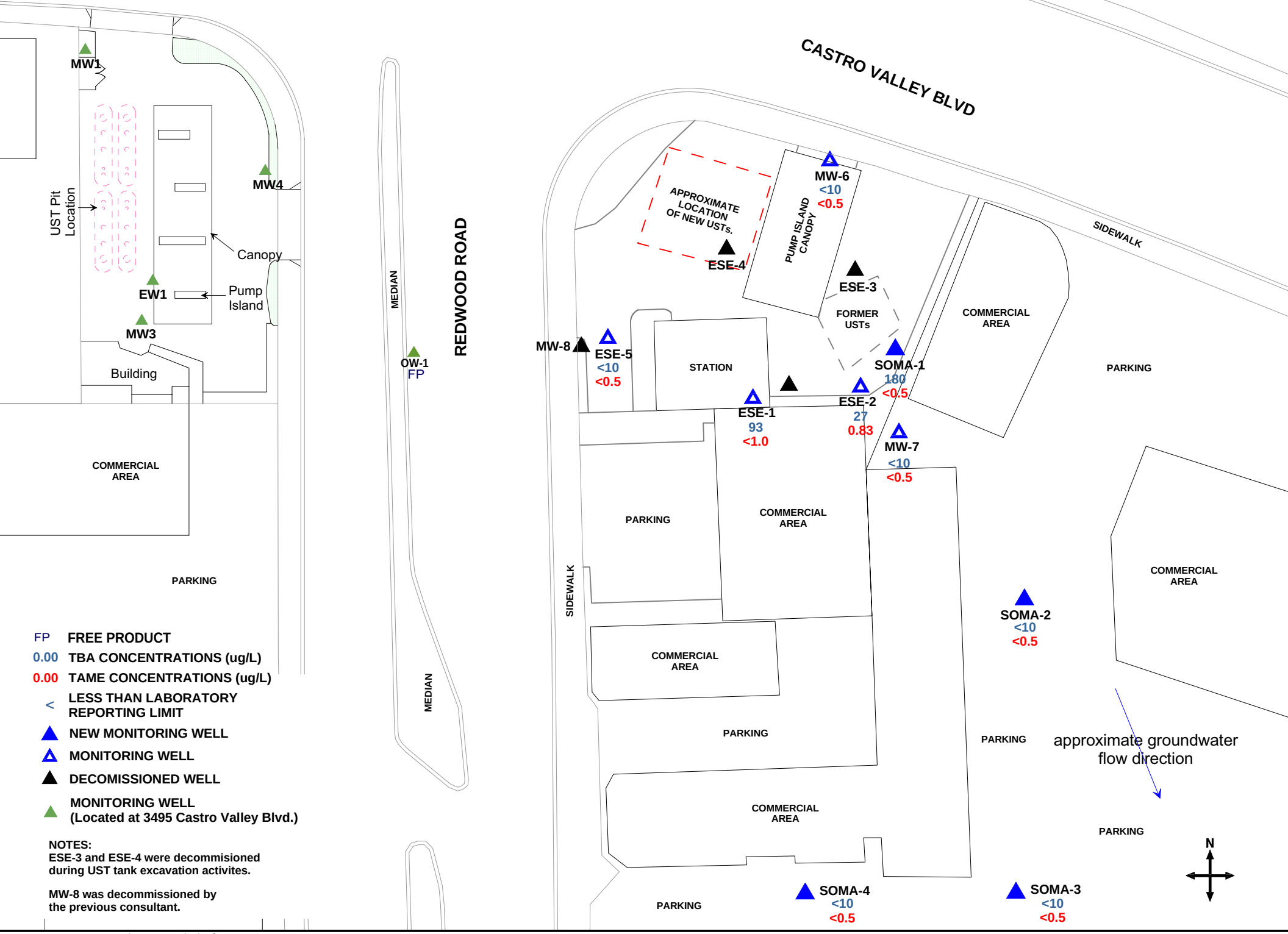


Figure 16: Map of TBA and TAME Concentrations in Groundwater January 6, 2009

ENVIRONMENTAL ENGINEERING, INC.

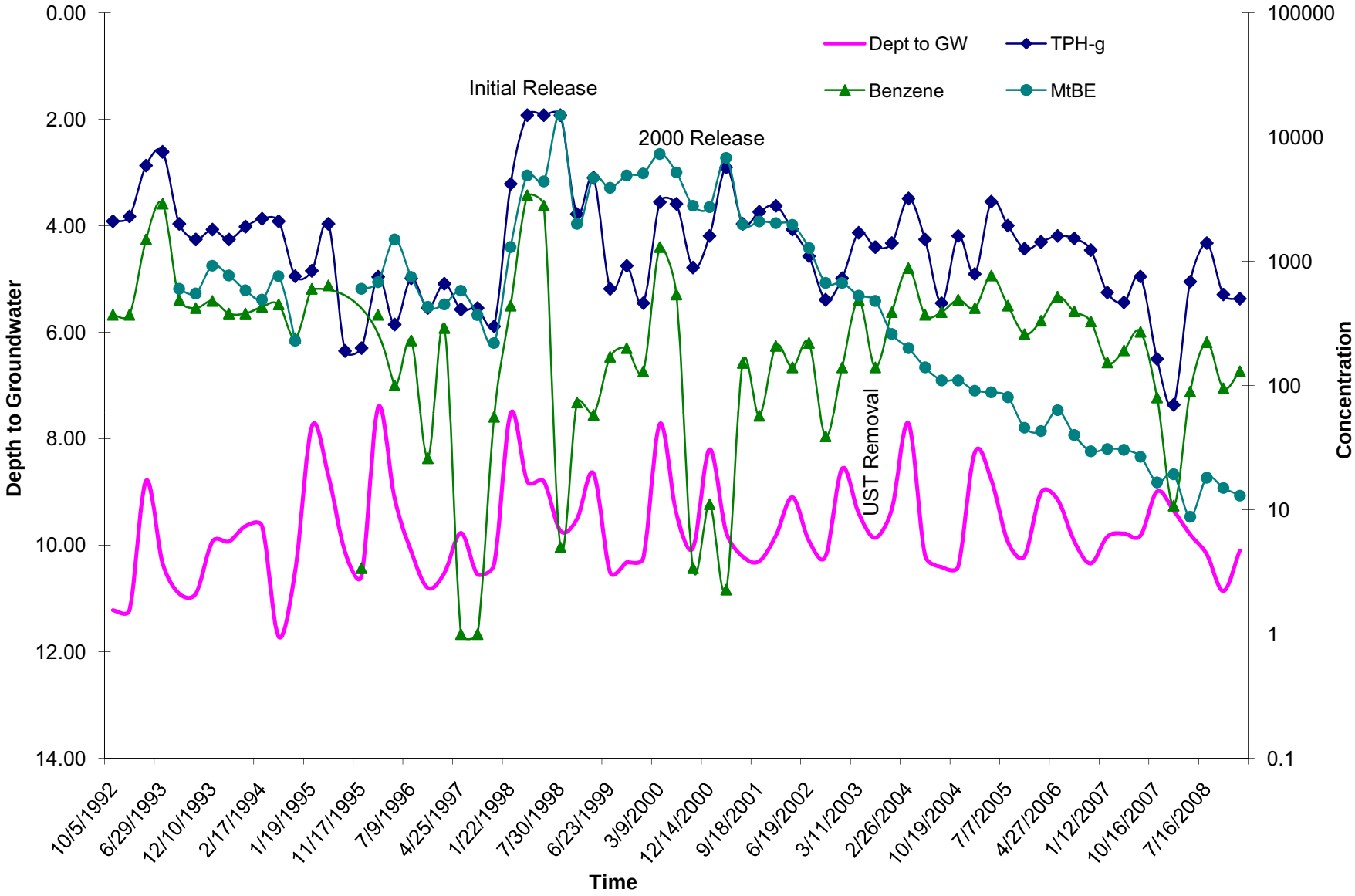


Figure 17:Contaminant Concentration Vs. Time in ESE-1

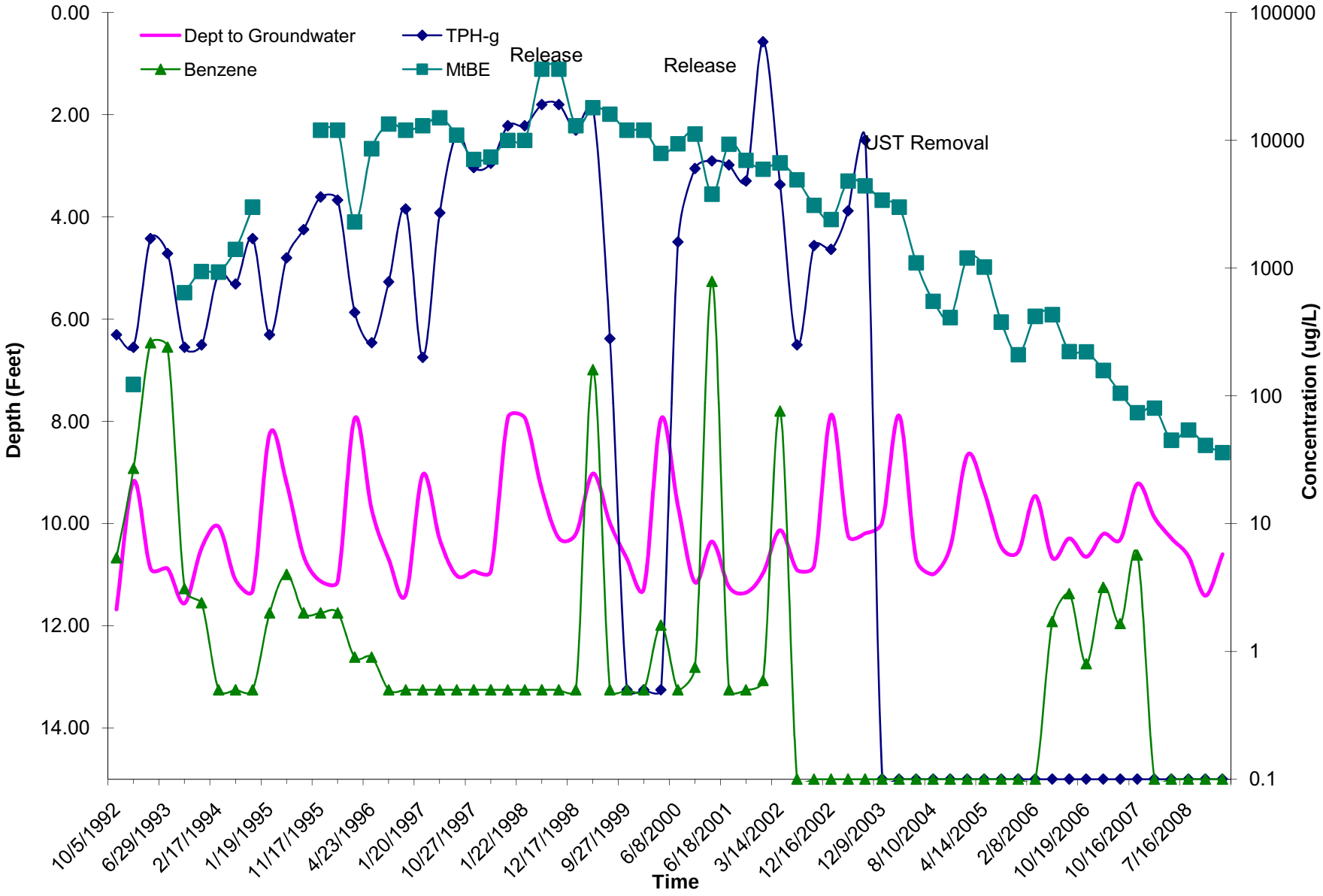


Figure 18: Contamination Concentration Vs. Time in ESE-2

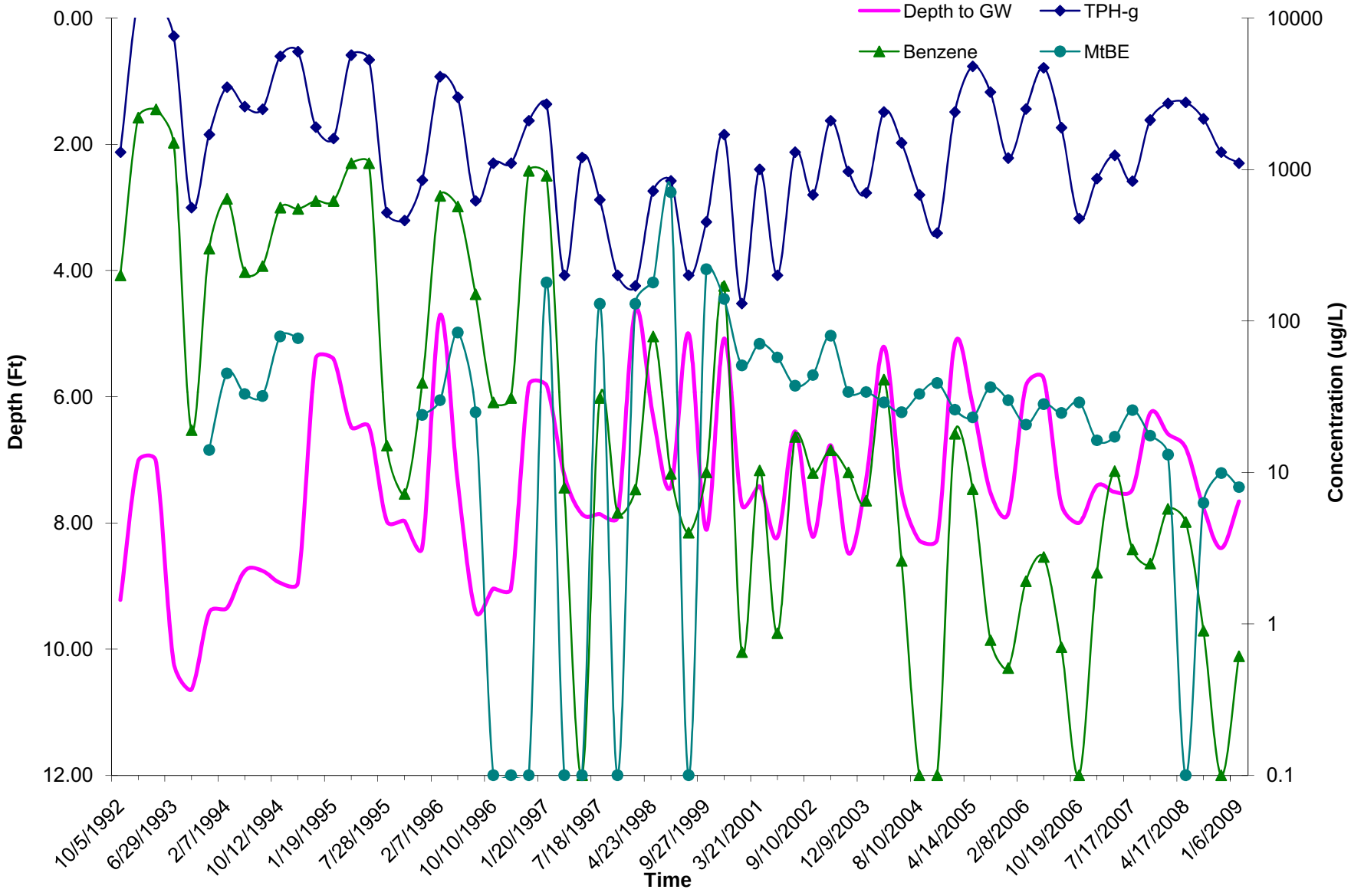


Figure 19: Contaminant Concentration Vs. Time in ESE-5

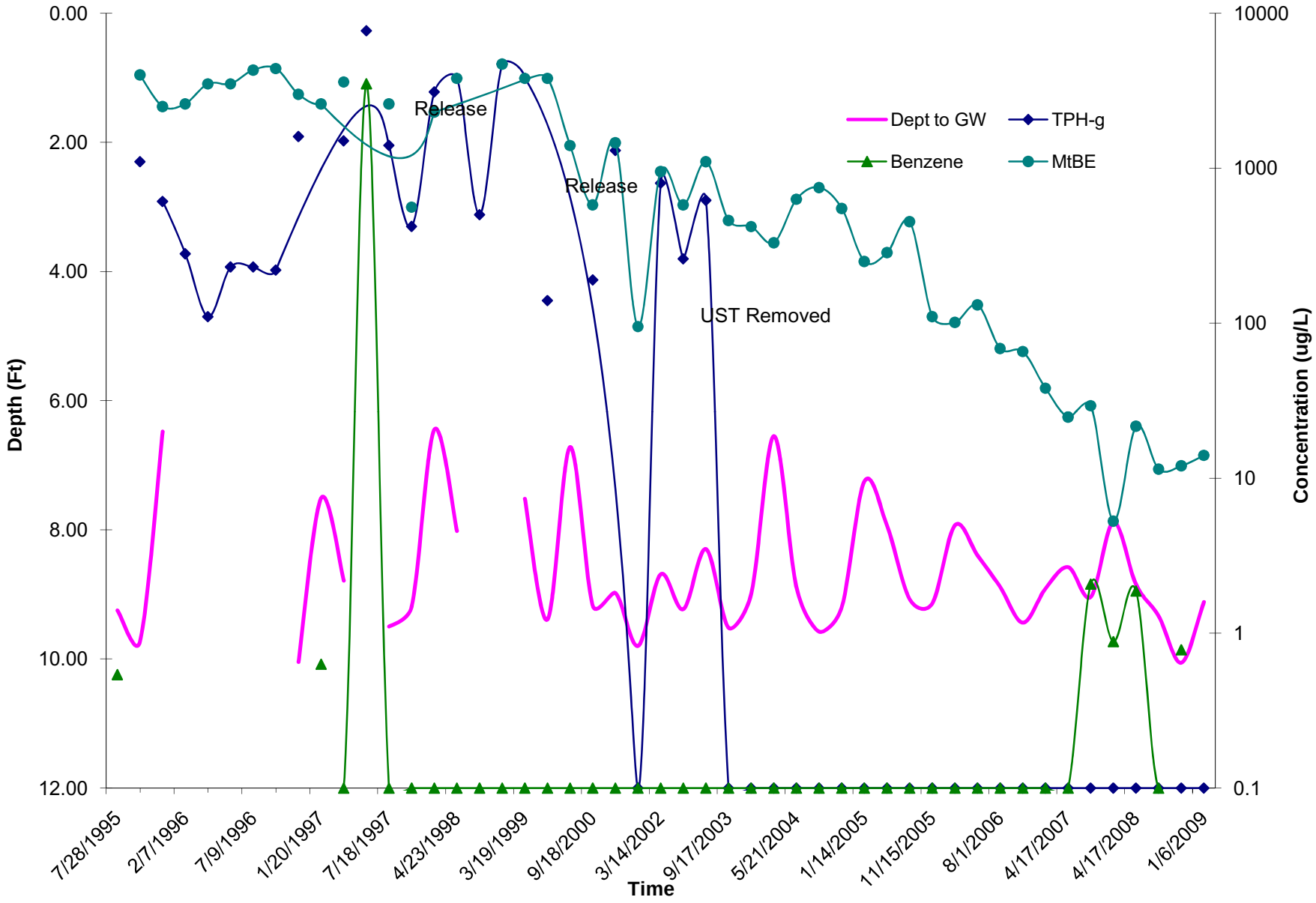


Figure 20: Contaminant Concentration Vs. Time in MW-7

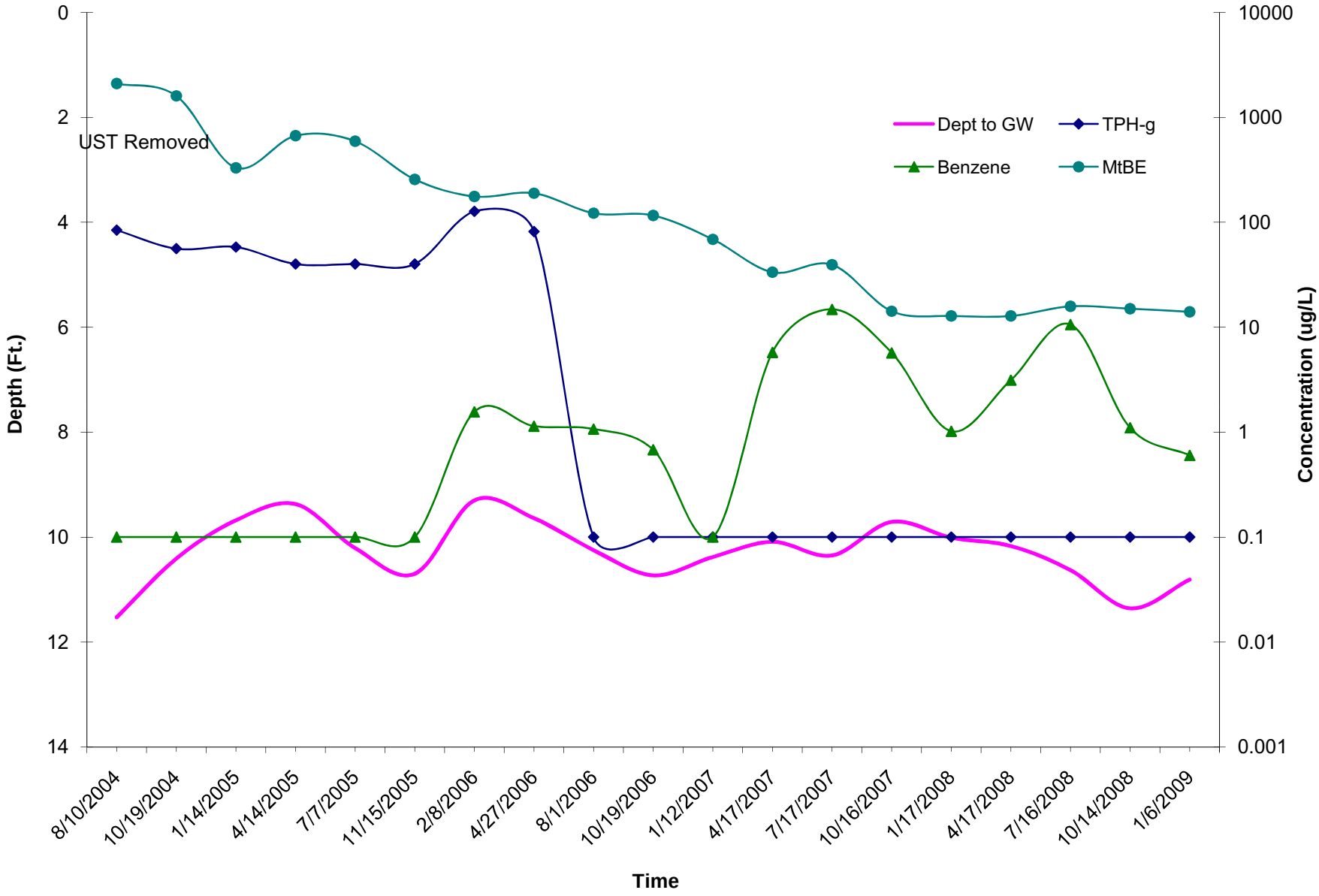


Figure 21: Contaminant Concentration Vs. Time in SOMA-1

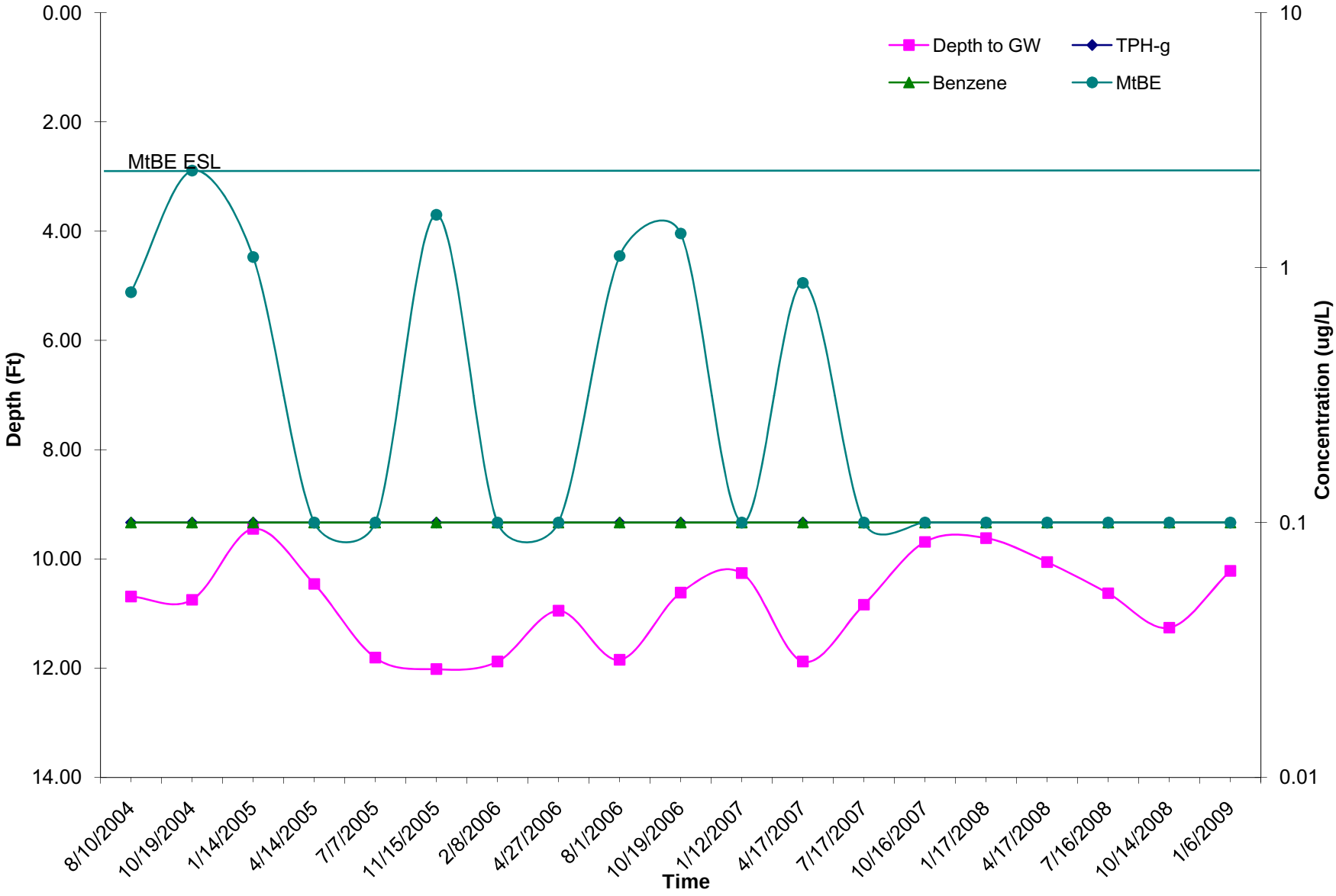


Figure 22: Contaminant Concentration Vs. Time in SOMA-2

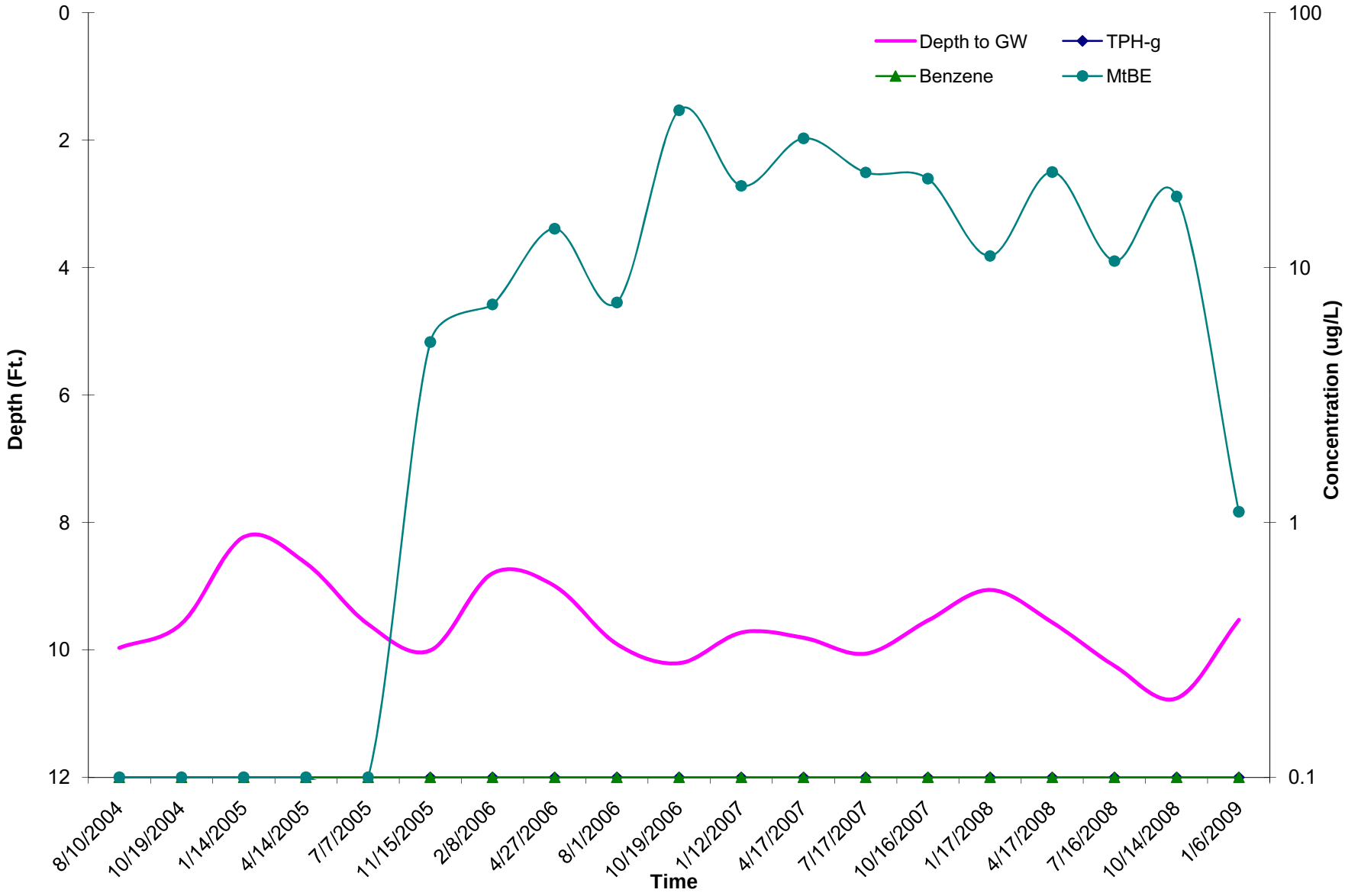


Figure 23: Contaminant Concentration Vs. Time in SOMA-3

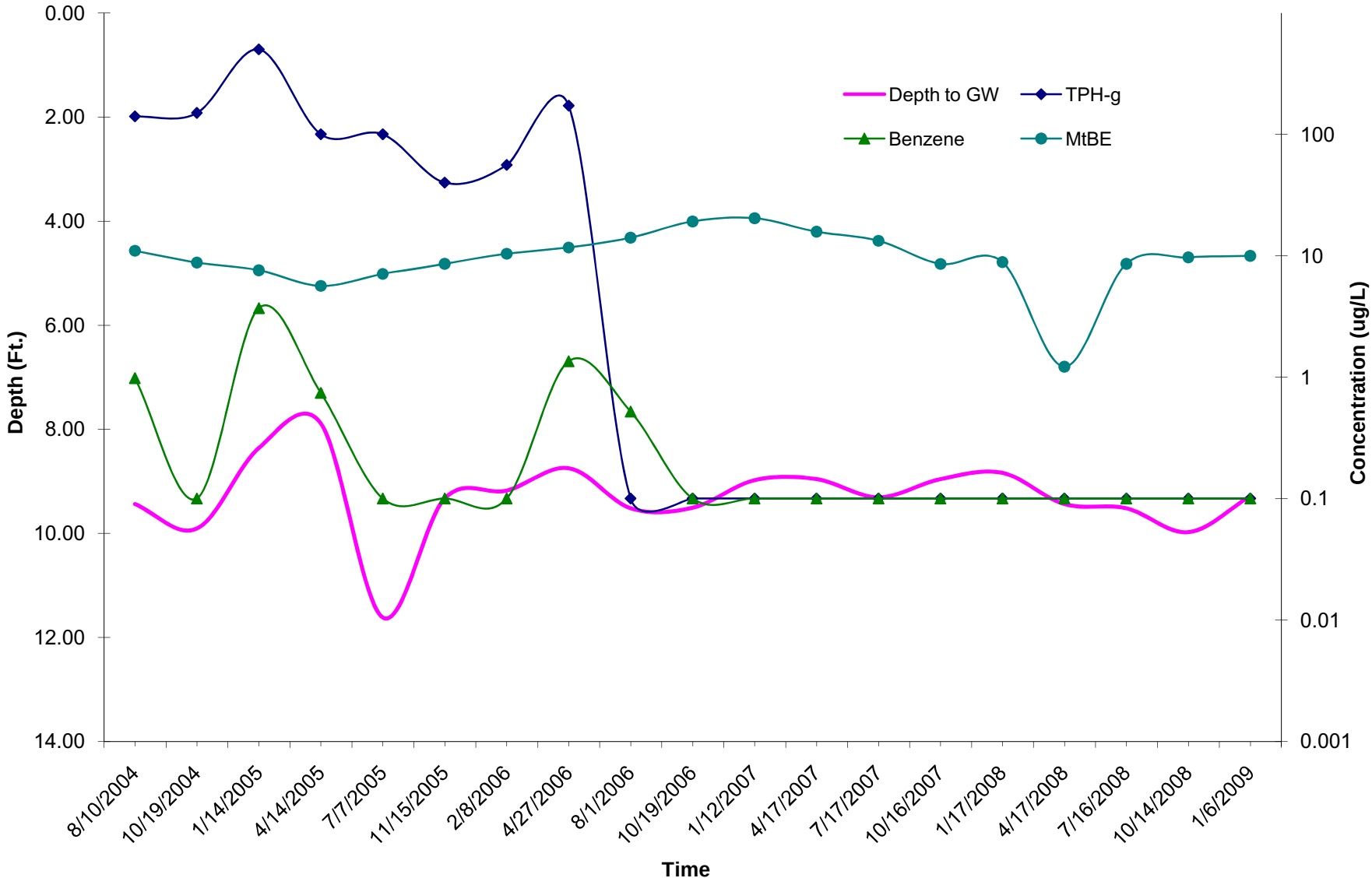


Figure 24: Contaminant Concentration Vs. Time in SOMA-4

Figure 25: MtBE Conc vs. Distance from Former USTs

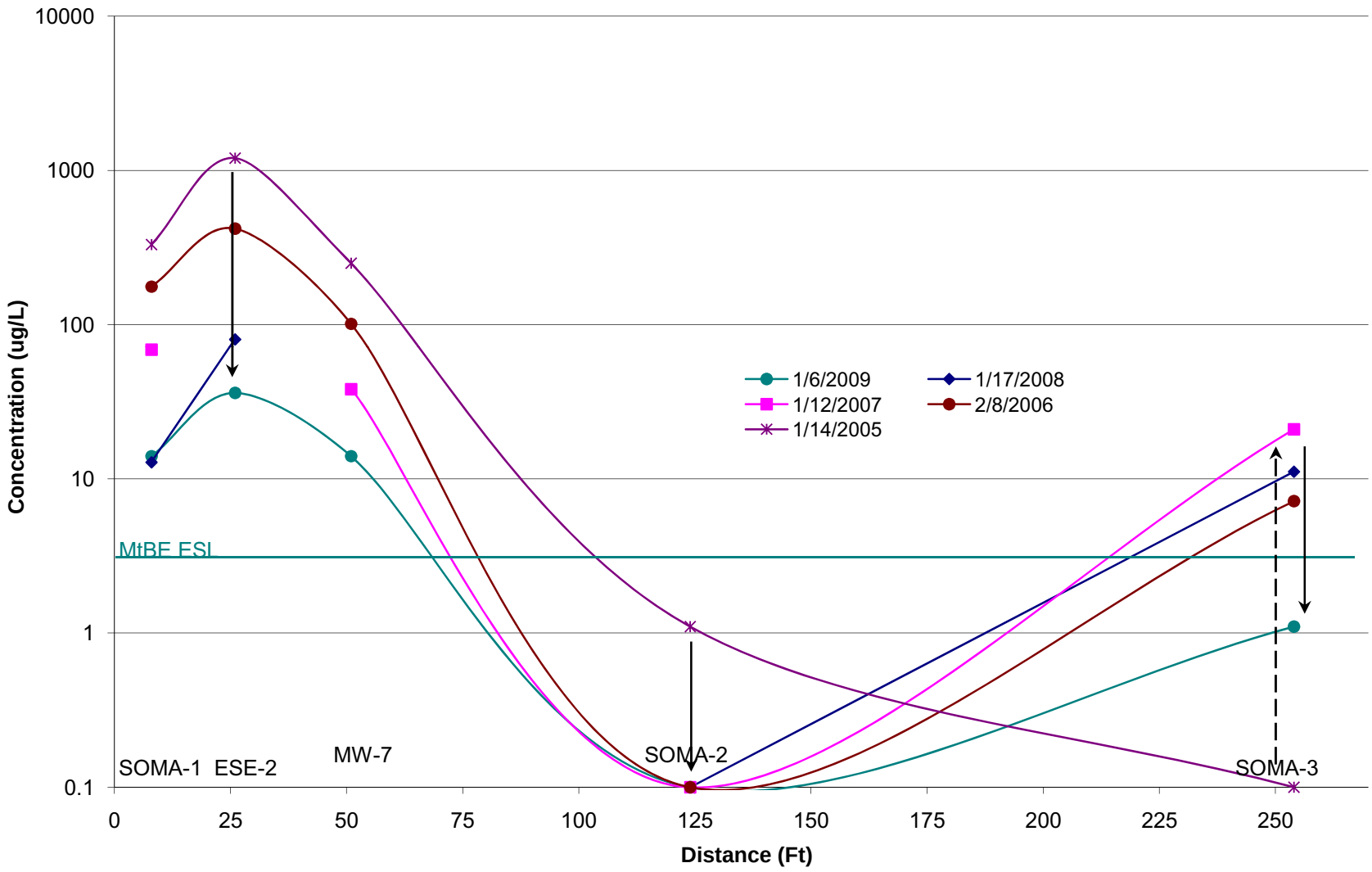


Figure 26: TBA Conc vs. Distance from Former USTs

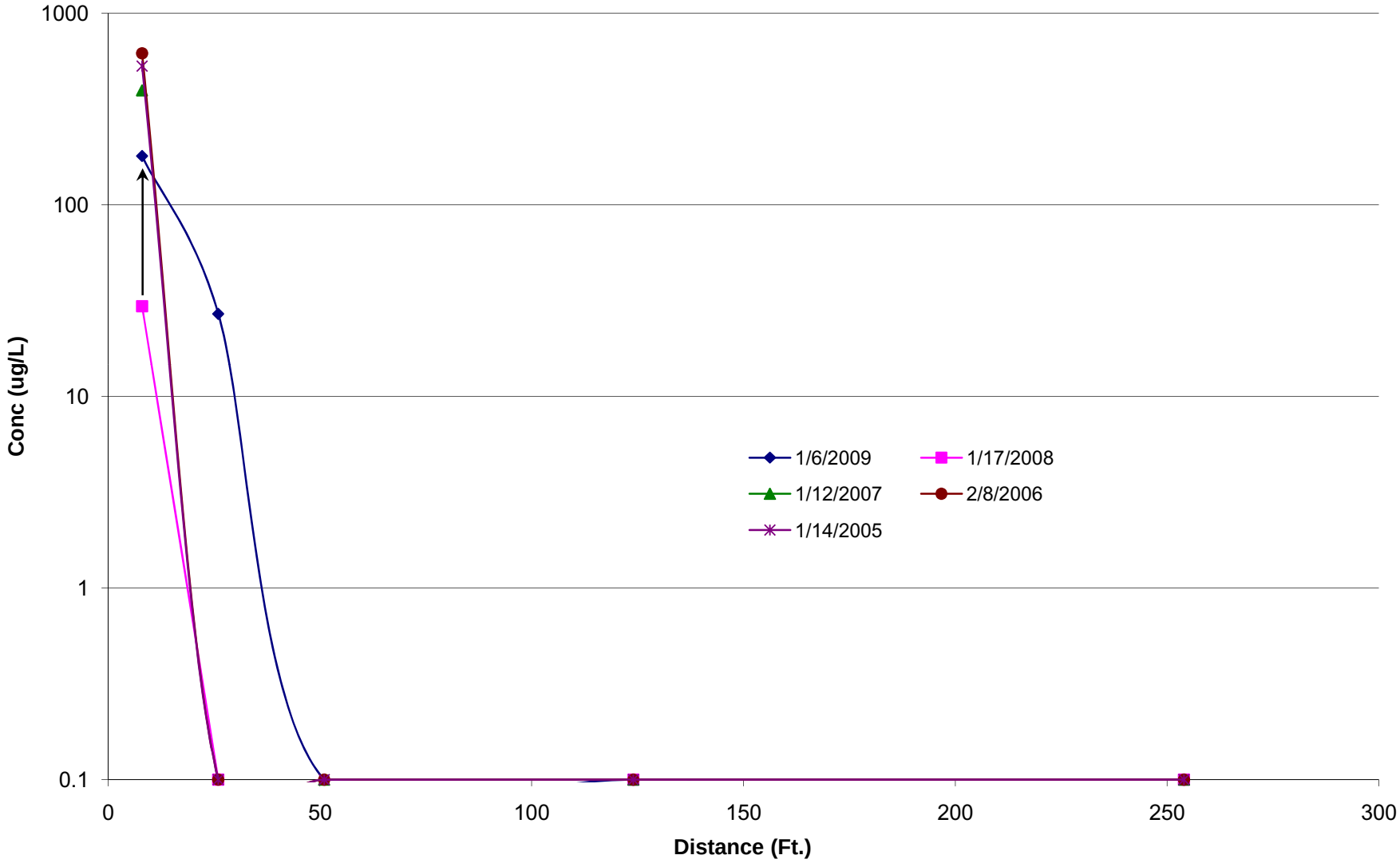


Figure 27: TPH-g Conc vs. Distance from Western Edge of Property

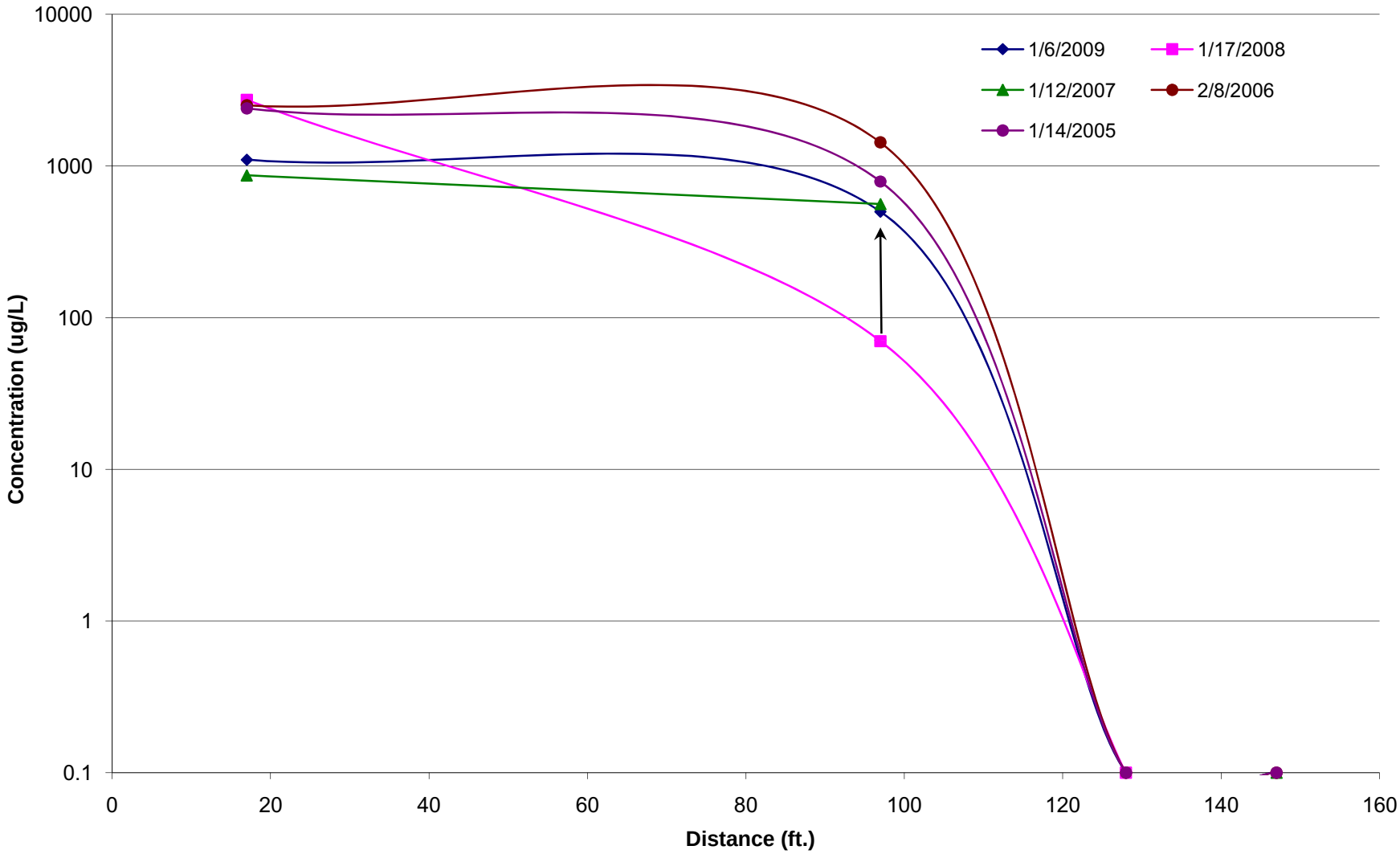


Figure 28: MtBE Conc Vs. Distance from Western Edge of Property

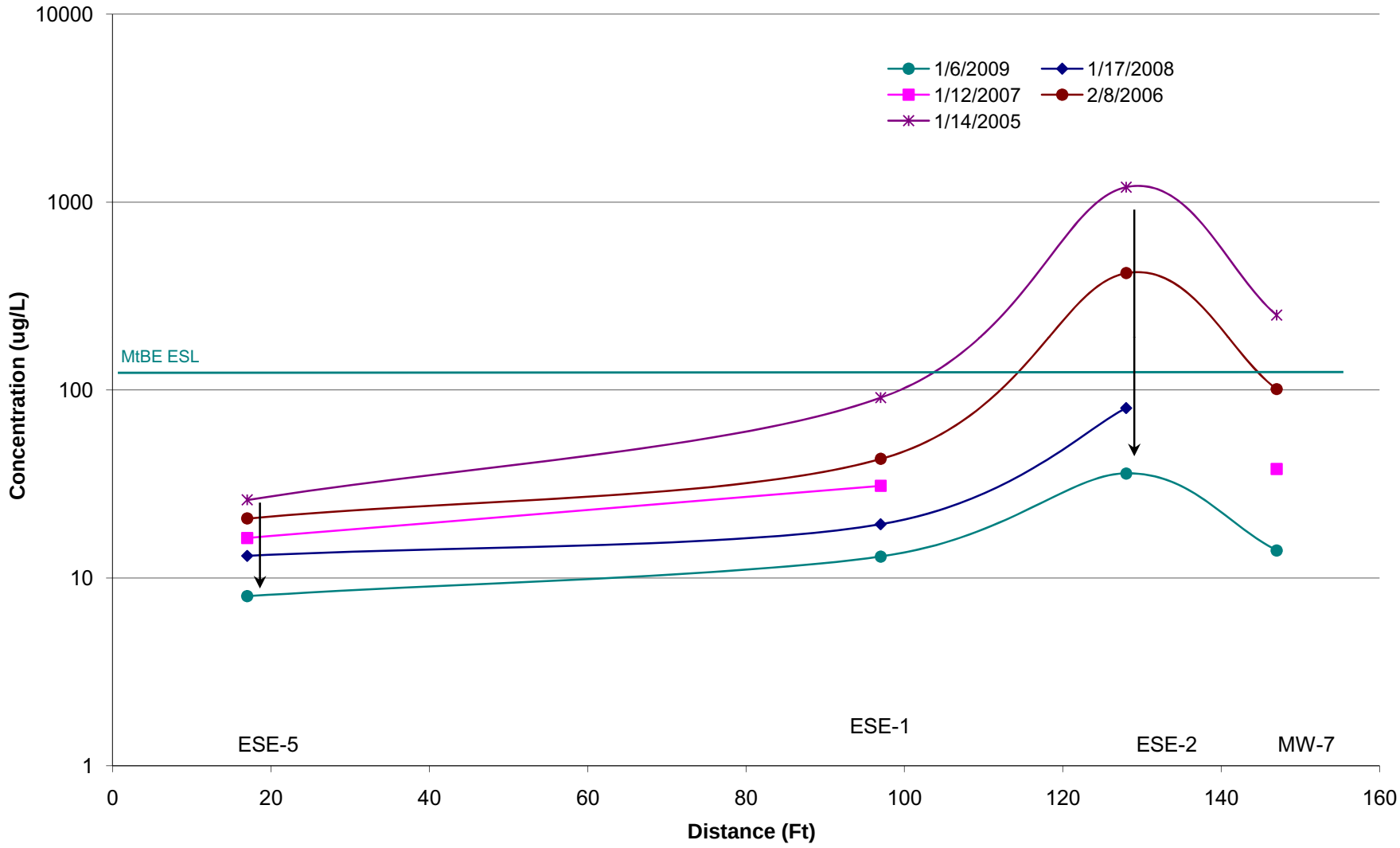
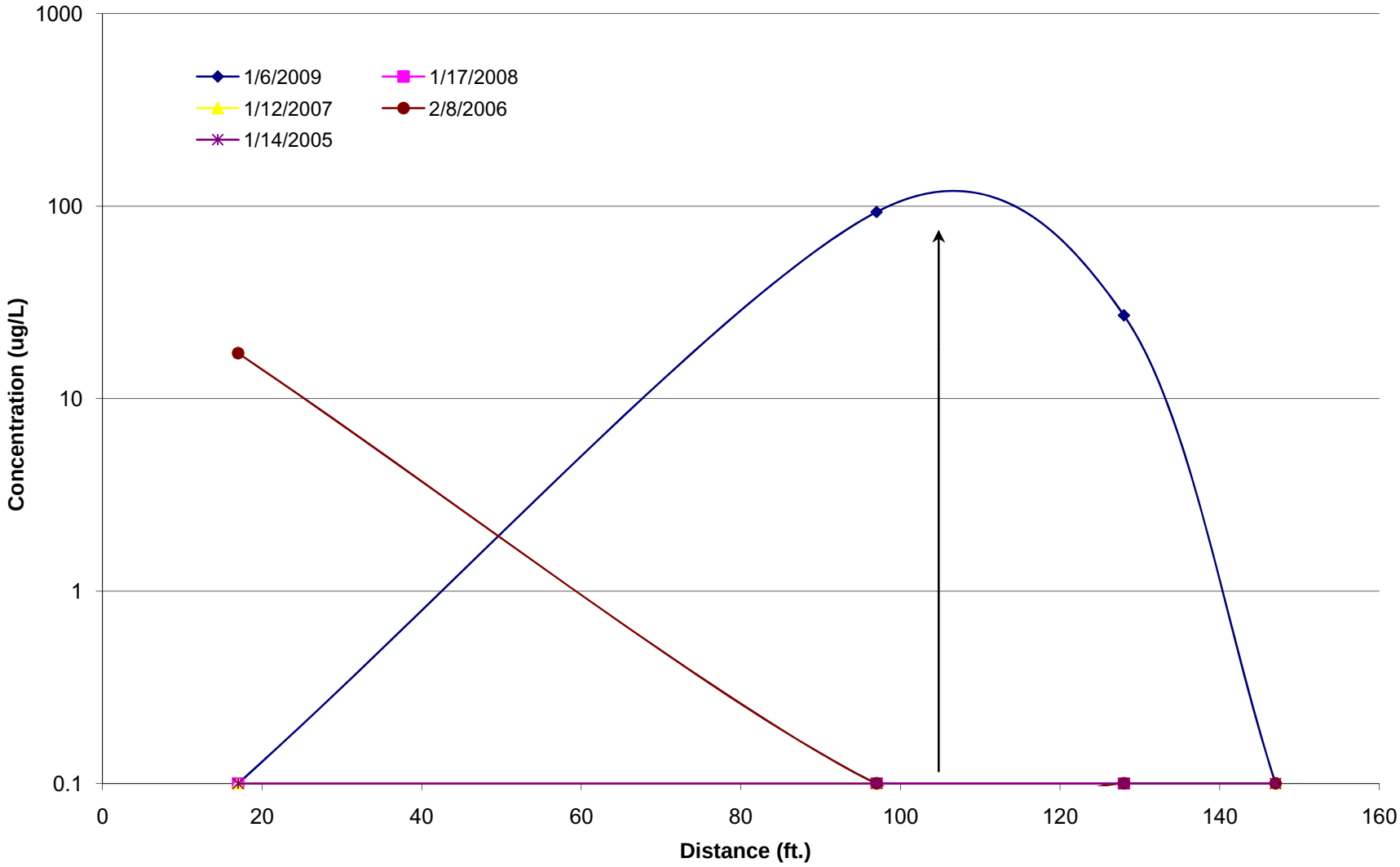


Figure 29: TBA Conc vs. Distance from Western Edge of Property



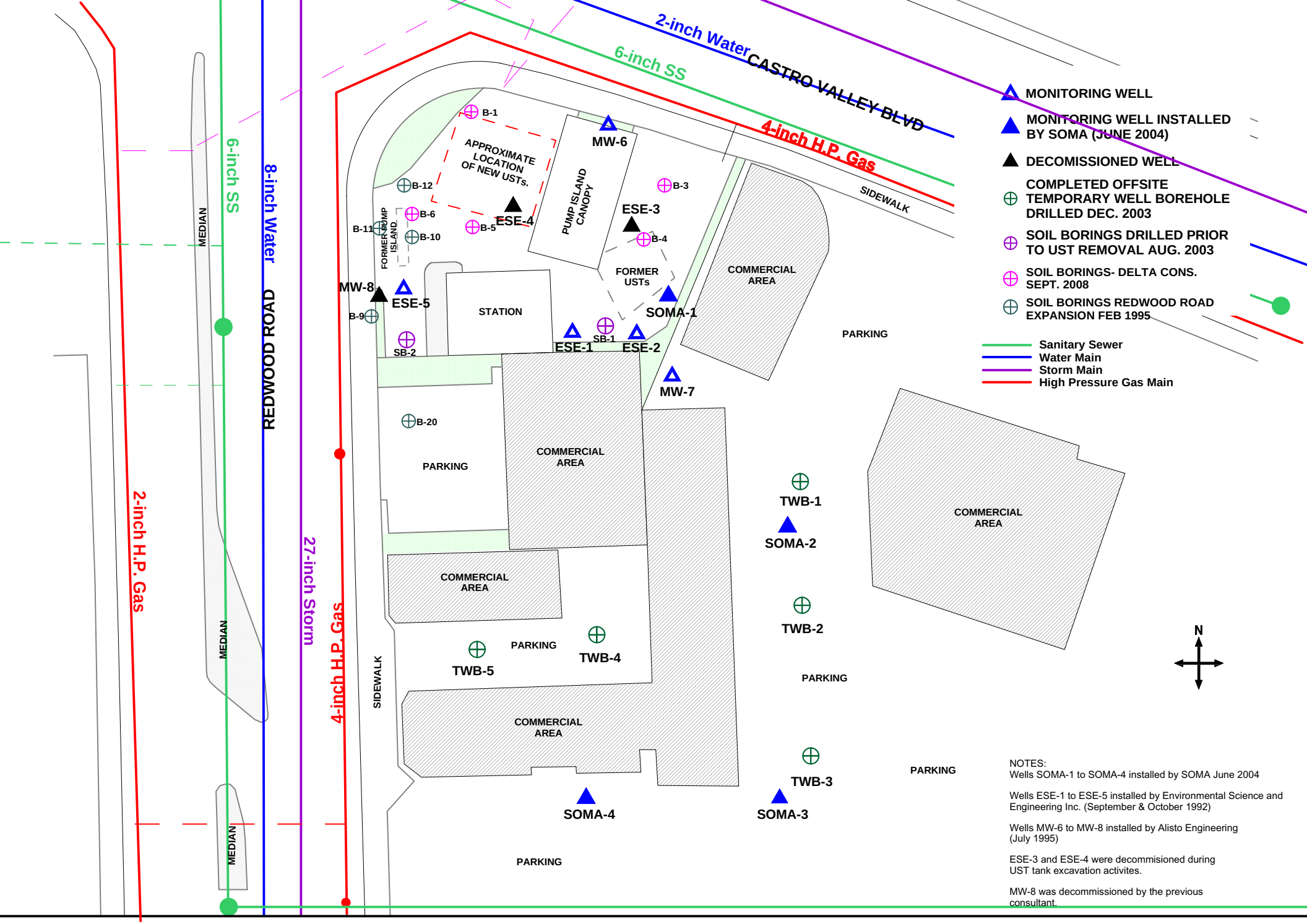
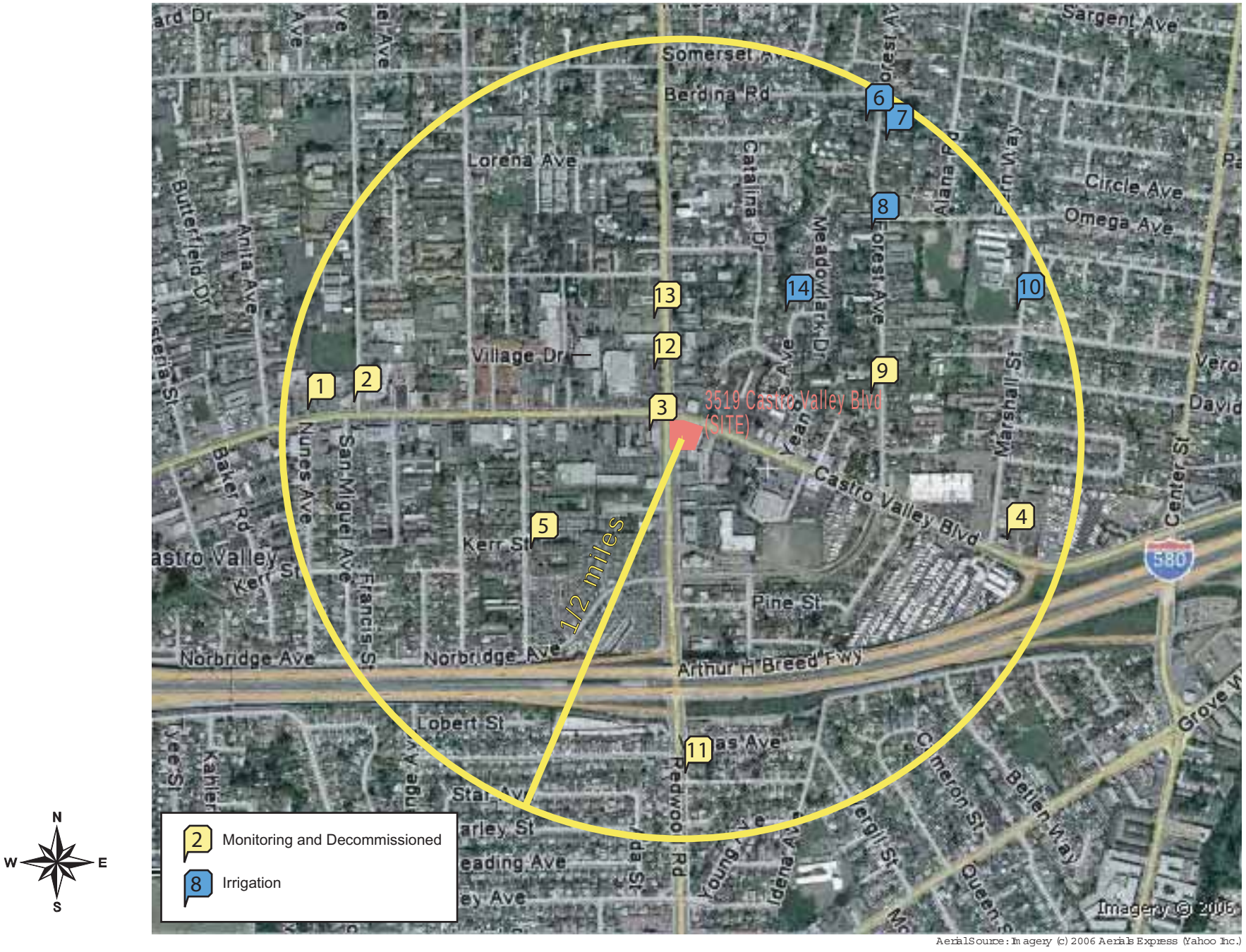


Figure 30: Site Map Showing Locations of Underground Utilities

SOMA ENVIRONMENTAL ENGINEERING, INC.



AerialSource: Imagery (c) 2006 Aerials Express (Yahoo Inc.)

approximate scale

0 0.25 mile 0.5 mile

Figure 31: Sensitive Receptor Survey Map Based on the Data Obtained from the Department of Water Resources

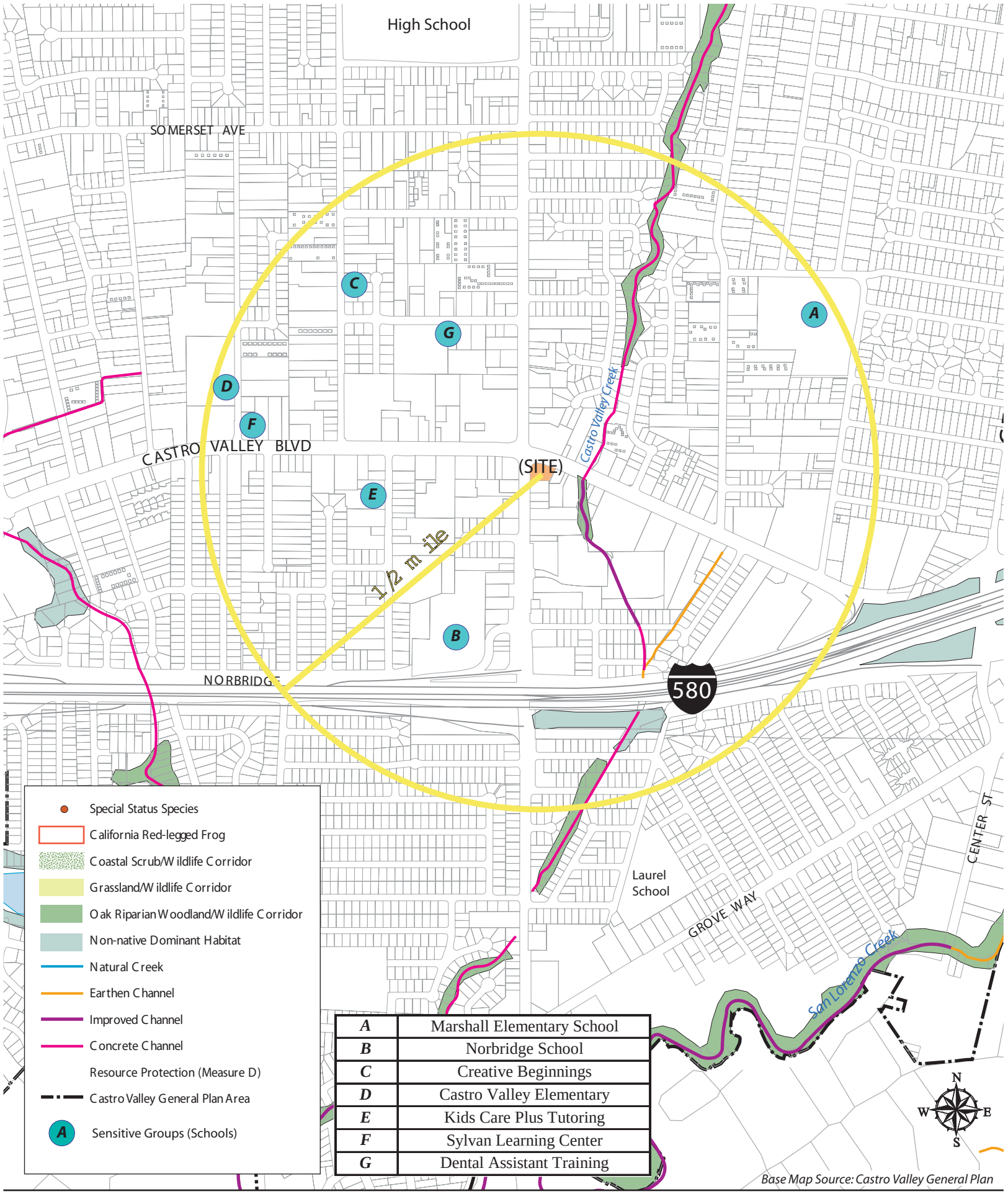
Aerial Source: Imagery (c) 2006 Aerials Express (Yahoo Inc

approximate scale

0 0.25 mile 0.5 mile

Figure 32: Sensitive Receptor Survey Map Based on the Data Obtained from the Alameda County Public Works Agency

SOMA ENVIRONMENTAL ENGINEERING, INC.



A	Marshall Elementary School
B	Norbridge School
C	Creative Beginnings
D	Castro Valley Elementary
E	Kids Care Plus Tutoring
F	Sylvan Learning Center
G	Dental Assistant Training

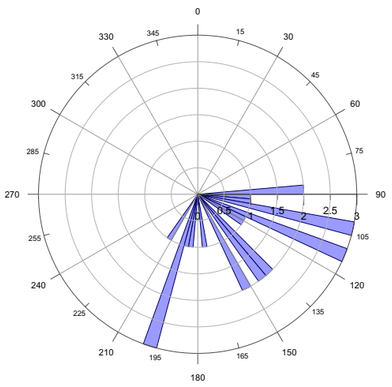
Base Map Source: Castro Valley General Plan

approximate scale

0 0.25 miles

Figure 33: Receptor Survey of Sensitive Groups and Environments

SOMA ENVIRONMENTAL ENGINEERING, INC.



Rose Diagram of Approximate Groundwater Flow Direction (3495 Castro Valley)

- PROPOSED SOIL BORINGS
- SOIL BORINGS- DELTA CONS. SEPT. 2008
- SOIL BORINGS REDWOOD ROAD EXPANSION FEB 1995
- MONITORING WELL
- DECOMISSIONED WELL
- COMPLETED OFFSITE TEMPORARY WELL BOREHOLE DRILLED DEC. 2003
- SOIL BORINGS DRILLED PRIOR TO UST REMOVAL AUG. 2003
- MONITORING WELL (Located at 3495 Castro Valley Blvd.)

NOTES:
ESE-3 and ESE-4 were decommisioned during UST tank excavation activites.

MW-8 was decommissioned by the previous consultant.

Rose Diagram of Approximate Groundwater Flow Direction (3519 Castro Valley)

approximate scale in feet
0 60 120

Figure 34: Site Map Showing Locations of Proposed Soil and Groundwater Borings

SOMA ENVIRONMENTAL ENGINEERING, INC.

TABLES

Table 1

Historical Soil Analytical Data

3519 Castro Valley Blvd., Castro Valley

Sample ID	Consultant	Sample Depth (feet)	Sample Date	TPH-g (mg/kg)	TPH-d (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl Benzene (mg/kg)	Total Xylenes (mg/kg)	TOG (mg/kg)	MtBE (mg/kg)	Lead (mg/kg)
WO1	Kaprealian	8.5	9/20/1988	<1.0	NA	0.0068	0.0095	<0.005	<0.005	<1.0	NA	NA
Comp A	Kaprealian	Composite	9/20/1988	<1.0	NA	NA	NA	NA	NA	100	NA	NA
Comp B	Kaprealian	Composite	10/4/1988	<1.0	<10	NA	NA	NA	NA	<50	NA	NA
ESE-1	Alisto	15	9/29/1992	70	<5.0	**0.87**	2	1.2	**5.7**	<50	NA	NA
ESE-1	Alisto	20	9/29/1992	<1.0	<5.0	<0.005	<0.005	<0.005	<0.005	<50	NA	NA
ESE-2	Alisto	10.5	9/28/1992	<1.0	<5.0	<0.005	<0.005	<0.005	<0.005	NA	NA	NA
ESE-2	Alisto	20	9/28/1992	<1.0	NA	<0.005	<0.005	<0.005	<0.005	NA	NA	NA
ESE-3	Alisto	10.5	9/29/1992	**220**	NA	**1.4**	**8.2**	**3.3**	**18**	NA	NA	NA
ESE-3	Alisto	20	9/29/1992	<1.0	NA	<0.005	<0.005	<0.005	<0.005	NA	NA	NA
ESE-4	Alisto	6.5	9/28/1992	<1.0	NA	<0.005	<0.005	<0.005	<0.005	NA	NA	NA
ESE-4	Alisto	10	9/28/1992	24	NA	**0.15**	0.17	0.23	0.82	NA	NA	NA
ESE-5	Alisto	10	9/28/1992	51	NA	**0.25**	0.24	0.3	0.17	NA	NA	NA
ESE-5	Alisto	14	9/28/1992	<1.0	NA	<0.005	<0.005	<0.005	<0.005	NA	NA	NA
B-9	ACC Env	2	12/5/1994	9.9	NA	0.016	<0.005	0.067	0.23	NA	NA	NA
B-9	ACC Env	4	12/5/1994	1	NA	0.0058	<0.005	0.0065	0.009	NA	NA	NA
B-10	ACC Env	4	12/6/1994	59	NA	<50	<0.005	0.22	0.54	NA	NA	NA
B-11	ACC Env	2	12/6/1994	<10	NA	<50	<0.005	<0.005	<0.005	NA	NA	NA
B-12	ACC Env	4	12/6/1994	<10	NA	<50	<0.005	<0.005	<0.005	NA	NA	NA
B-12	ACC Env	6	12/6/1994	<10	NA	<50	<0.005	<0.005	<0.005	NA	NA	NA
B-20	ACC Env	3	12/8/1994	<1.0	NA	<0.005	<0.005	<0.005	<0.005	NA	NA	NA
B-20	ACC Env	5	12/8/1994	<1.0	NA	<0.005	<0.005	<0.005	<0.005	NA	NA	NA
MW-6	Alisto	6 to 6.5	7/18/1995	<2.5	NA	<0.025	<0.025	<0.025	<0.05	NA	NA	NA
MW-6	Alisto	11 to 11.5	7/18/1995	<2.5	NA	<0.025	<0.025	<0.025	<0.05	NA	NA	NA
MW-7	Alisto	6 to 6.5	7/18/1995	<2.5	NA	<0.025	<0.025	<0.025	<0.05	NA	NA	NA
MW-7	Alisto	11 to 11.5	7/18/1995	<2.5	NA	<0.025	<0.025	<0.025	<0.05	NA	NA	NA
MW-8	Alisto	3.5 to 4	7/19/1995	<2.5	NA	<0.025	<0.025	<0.025	<0.050	NA	NA	NA
MW-8	Alisto	7.5 to 8	7/19/1995	8.8	NA	<0.025	<0.025	0.046[E]	0.11[E]	NA	NA	NA
SB-1	Alisto	1.5 to 2	7/19/1995	**140**	NA	<0.1	<0.1	1.4	**4.1**	NA	NA	NA
SB-1	Alisto	3.5 to 4	7/19/1995	**190**	NA	<0.25	0.33	**4.5**	**18**	NA	NA	NA
SB-1	Alisto	7 to 7.5	7/19/1995	**310**	NA	**0.088**	0.088[E]	0.41	2	NA	NA	NA
SB-2	Alisto	1.5 to 2	7/19/1995	<2.5	NA	<0.025	<0.025	<0.025	<0.05	NA	NA	NA
SB-2	Alisto	3.5 to 4	7/19/1995	20	NA	<0.025	<0.025	0.93[E]	0.12[E]	NA	NA	NA

Table 1

Historical Soil Analytical Data

3519 Castro Valley Blvd., Castro Valley

Sample ID	Consultant	Sample Depth (feet)	Sample Date	TPH-g (mg/kg)	TPH-d (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl Benzene (mg/kg)	Total Xylenes (mg/kg)	TOG (mg/kg)	MtBE (mg/kg)	Lead (mg/kg)
SB-2	Alisto	5.5 to 6	7/19/1995	**140**	NA	<0.25	<0.25	1.2	1.4	NA	NA	NA
SB-2	Alisto	7.5 to 8	7/19/1995	**230**	NA	<0.25	<0.25	**3.9**	**5.1**	NA	NA	NA
UST-NE	SOMA	9.5	9/4/2003	<0.96	<1.0	<0.0048	<0.0048	<0.0048	<0.0048	NA	**0.059**	NA
UST-NW	SOMA	9.5	9/4/2003	2[H]	<1.0	<0.0047	<0.0047	0.007	<0.0047	NA	**0.069**	NA
UST-SE	SOMA	8	9/4/2003	<1.1	<1.0	<0.0053	<0.0053	<0.0053	<0.0053	NA	<0.021	NA
UST-SW	SOMA	8	9/4/2003	17[H]	36[LY]	<0.0049	0.044[C]	0.28	0.112	NA	**0.071**	NA
UST-SW	SOMA	10	9/4/2003	<1.0	<1.0	<0.0052	<0.0052	<0.0052	<0.0052	NA	**0.075**	NA
WOT-W	SOMA	5.5	9/4/2003	<0.97	<0.99	<0.0049	<0.0049	<0.0049	<0.0049	NA	<0.019	6.3
Pumps 1&2	SOMA	2.5	9/11/2003	4.5[HY]	NA	<0.0055	0.0055[C]	0.016	0.0197[C]	NA	<0.022	9.1
Pumps 3&4	SOMA	3	9/11/2003	<1.1	NA	<0.0054	<0.0054	<0.0054	<0.0054	NA	<0.022	6.9
Pumps 5&6	SOMA	3	9/11/2003	<1.1	NA	<0.0054	<0.0054	<0.0054	<0.0054	NA	<0.022	7.6
Pumps 7&8	SOMA	3	9/11/2003	<1.1	NA	<0.0053	<0.0053	<0.0053	<0.0053	NA	<0.021	18
Intersection	SOMA	3	9/11/2003	<1.1	NA	<0.0055	<0.0055	<0.0055	<0.0055	NA	<0.022	7.7
PL1[1]	SOMA	4	9/13/2003	**530[HY]**	NA	<0.011	<0.011	0.34[C]	0.524[C]	NA	<0.043	NA
PL2[2]	SOMA	4	9/13/2003	<1.1	NA	<0.0055	<0.0055	<0.0055	<0.0055	NA	<0.022	NA
SB1- Comp	SOMA	Composite	8/20/2003	<1.0	NA	0.02[C]	<0.0052	0.0098	0.013	NA	**0.23**	7.2
SB2 - Comp	SOMA	Composite	8/20/2003	390	NA	<0.13	<0.13	**2.8**	**9.8**	NA	<0.5	8.2
Comp 1	SOMA	Composite	9/3/2003	8.8	NA	<0.0054	<0.0054	0.032	0.049	NA	<0.018	10
Comp 2	SOMA	Composite	9/4/2003	<0.99	NA	<0.0048	<0.0048	<0.0048	<0.0048	NA	<0.0048	4.6
Comp 2R	SOMA	Composite	9/5/2003	21[H]	4.8[HLY]	<0.01	0.024[C]	0.054[C]	0.01[C]	NA	<0.041	5.3
Comp ESE-3WA	SOMA	Composite	10/3/2008	<1.1	NA	<0.0055	<0.0055	<0.0055	0.008	NA	<0.022	4
TWB-1	SOMA	22	12/2/2003	<1.0	NA	<0.0044	<0.0044	<0.0044	<0.0044	NA	<0.0044	NA
TWB-1	SOMA	25	12/2/2003	<0.94	NA	<0.0047	<0.0047	<0.0047	<0.0047	NA	<0.0047	NA
TWB-2	SOMA	22	12/2/2003	<1.1	NA	<0.0047	<0.0047	<0.0047	<0.0047	NA	<0.0047	NA
TWB-2	SOMA	24	12/2/2003	<1.0	NA	<0.0048	<0.0048	<0.0048	<0.0048	NA	**0.027**	NA
TWB-2	SOMA	27	12/2/2003	<1.1	NA	<0.0043	<0.0043	<0.0043	<0.0043	NA	0.015	NA
TWB-2	SOMA	29	12/2/2003	<1.0	NA	<0.0047	<0.0047	<0.0047	<0.0047	NA	0.019	NA
TWB-3	SOMA	22	12/2/2003	<0.95	NA	<0.0049	<0.0049	<0.0049	<0.0049	NA	<0.0049	NA
TWB-3	SOMA	25	12/2/2003	<0.95	NA	<0.0048	<0.0048	<0.0048	<0.0048	NA	<0.0048	NA
TWB-3	SOMA	29	12/2/2003	<1.0	NA	<0.0047	<0.0047	<0.0047	<0.0047	NA	<0.0047	NA
TWB-4	SOMA	10	12/2/2003	<0.93	NA	<0.0045	<0.0045	<0.0045	<0.0045	NA	<0.0045	NA

Table 1

Historical Soil Analytical Data

3519 Castro Valley Blvd., Castro Valley

Sample ID	Consultant	Sample Depth (feet)	Sample Date	TPH-g (mg/kg)	TPH-d (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl Benzene (mg/kg)	Total Xylenes (mg/kg)	TOG (mg/kg)	MtBE (mg/kg)	Lead (mg/kg)
TWB-4	SOMA	27	12/2/2003	<1.1	NA	<0.0047	<0.0047	<0.0047	<0.0047	NA	<0.0047	NA
TWB-4	SOMA	29	12/2/2003	<0.98	NA	<0.0048	<0.0048	<0.0048	<0.0048	NA	<0.0048	NA
TWB-5	SOMA	16	12/2/2003	<1.0	NA	0.018	<0.0045	0.041	0.187	NA	<0.0045	NA
TWB-5	SOMA	18	12/2/2003	<0.93	NA	<0.0045	<0.0045	<0.0045	<0.0045	NA	<0.0045	NA
TWB-5	SOMA	29	12/2/2003	<0.97	NA	<0.0045	<0.0045	0.0051	0.018	NA	<0.0045	NA
B-1	Delta	17	8/28/2008	**120**	NA	<0.12	<0.12	<0.12	<0.24	NA	<0.12	NA
B-3	Delta	12	8/28/2008	**720**	NA	<0.5	<0.5	2	1.7	NA	<0.5	NA
B-4	Delta	10	8/28/2008	<0.5	NA	<0.005	<0.005	<0.005	<0.01	NA	<0.005	NA
B-5	Delta	12	8/28/2008	<0.5	NA	<0.005	<0.005	<0.005	<0.01	NA	<0.005	NA
B-6	Delta	9 to 10	8/28/2008	0.7	NA	<0.005	<0.005	<0.005	<0.01	NA	<0.005	NA
ESL - Shallow Soil, Commercial				83	83	0.044	2.9	3.3	2.3	2500	0.023	750
ESL - Deep Soils, Commercial				83	83	0.044	2.9	3.3	2.3	5000	0.023	750

Notes:

< - not detected above laboratory reporting limits

NA - not analyzed

C - Presence confirmed but RPD between columns exceeds 40%

E - Analyte Amount Exceeds the Calibration Range

H - Heavier hydrocarbons contributed to the quantitation

L - Lighter Hydrocarbons contriuted to quantitiation

Y - Sample exhibits chromatographic pattern that does not resemble standard

1 - located adjacent to pumps 5&6

2 - located adjacent to pumps 3&4

Petroleum Hydrocarbons analyzed by EPA 8015, 8021, and 8260

ESL - Environmental Screening Level, California Regional Water Control Board, Interim Final November 2007, revised May 2008

Table 2

Historical Grab Groundwater Analytical Data

3519 Castro Valley Blvd., Castro Valley

Sample ID	Consultant	Sample Date	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl Benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L)	TBA (µg/L)
ESE-1	Alisto	7/28/1995	**190**	<0.5	<0.5	<0.5	<1.0	NA	NA
ESE-2	Alisto	7/28/1995	**2,000**	<2.5	<2.5	<2.5	<5.0	NA	NA
ESE-3	Alisto	7/28/1995	<50	<0.5	<0.5	<0.5	<1.0	NA	NA
ESE-4	Alisto	7/28/1995	<50	<0.5	<0.5	<0.5	<1.0	NA	NA
ESE-5	Alisto	7/28/1995	**520**	**15**	<0.5	1.7	1.3	NA	NA
ESE-5 QC1	Alisto	7/28/1995	**460**	**7.2**	<0.5	1.9	1.5	NA	NA
MW-6	Alisto	7/28/1995	<50	<0.5	<0.5	<0.5	<1.0	NA	NA
MW-7	Alisto	7/28/1995	<50	0.54[E]	0.54	<0.5	<1.0	NA	NA
MW-8	Alisto	7/28/1995	**1,100**	<2.5	<2.5	<2.5	<5.0	NA	NA
S-10	Alisto	7/28/1995	<50	<0.5	<0.5	<0.5	<1.0	NA	NA
ESE-3 WA	SOMA	10/3/2003	**110**	<5.0	<5.0	0.59	1.2	3.3	NA
TWB-1	SOMA	12/2/2003	<50	<0.5	<0.5	<0.5	0.8	**8.5**	NA
TWB-2	SOMA	12/2/2003	<50	<0.5	<0.5	<0.5	<0.5	**89**	NA
TWB-3	SOMA	12/2/2003	<50	<0.5	<0.5	<0.5	<0.5	**37**	NA
TWB-4	SOMA	12/2/2003	<50	<0.5	<0.5	<0.5	2.3	<0.5	NA
TWB-5	SOMA	12/2/2003	**32,000**	**500**	13	**540**	**1,150**	**9.5**	NA
B-4	Delta	8/28/2008	<50	<0.5	<1.0	<1.0	<2.0	<1.0	<10
B-5	Delta	8/28/2008	<50	<0.5	<1.0	<1.0	<2.0	<1.0	<10
B-6	Delta	8/28/2008	**900**	0.71	3.5	3.4	<2.0	<1.0	<10
MW-1[1]	Delta	10/28/2008	<50	<0.5	<1.0	<1.0	<2.0	**15**	**38**
MW-2[1]	Delta	10/28/2008	74	<0.5	<1.0	<1.0	<2.0	**51**	<10
MW-3[1]	Delta	10/28/2008	<50	<0.5	<1.0	<1.0	<2.0	**19**	<10
MW-4[1]	Delta	10/28/2008	<50	<0.5	<1.0	<1.0	<2.0	<1.0	<10
ESL - Drinking Water			**100**	**1**	**40**	**30**	**20**	**5**	**12**
ESL - Non-Drinking Water			**210**	**46**	**130**	**43**	**100**	**1,800**	**18,000**

Notes:

1: Wells designated by Delta, Correct designation for monitoring wells is: MW-1 is ESE-1, MW-2 is ESE-2, MW-3 is SOMA-1, MW-4 is MW-6

ESL - Environmental Screening Level, California Regional Water Control Board, Interim Final November 2007, revised May 2008

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-1	10/5/1992	177.69	11.22	166.47	2100	370	150	17	110	NA
	10/5/1992	177.69	NM	NM	2300	370	160	16	110	NA
	4/1/1993	177.69	8.79	168.90	5900	1500	410	110	390	NA
	6/29/1993	177.69	10.34	167.35	7600	2900	390	130	460	NA
	9/23/1993	177.69	10.91	166.78	2000	490	40	20	56	600
	9/23/1993	177.69	NM	NM	1500	420	39	19	56	550
	12/10/1993	177.69	9.93	167.76	1800	480	42	19	66	921
	12/10/1993	177.69	NM	NM	1500	380	38	17	55	770
	2/17/1994	177.69	9.64	168.05	1900	380	48	24	80	585
	2/17/1994	177.69	NM	NM	2200	430	42	19	65	491
	8/8/1994	177.69	11.72	165.97	2100	450	46	16	50	760
	10/12/1994	177.69	10.48	167.21	760	240	16	51	39	230
	1/19/1995	177.69	7.77	169.92	840	600	120	22	58	NA
	5/2/1995	177.69	8.69	169.00	2000	640	67	24	98	NA
	7/28/1995	177.69	10.12	167.57	190	<0.50	<0.50	<0.50	<1.0	NA
	11/17/1995	177.69	10.57	167.12	200	3.4	<1.0	1	<2.0	600
	2/7/1996	177.69	7.41	170.28	750	370	23	21	64	680
	4/23/1996	177.69	9.12	168.57	310	100	<1.0	<1.0	<1.0	1500
	7/9/1996	177.69	10.12	167.57	730	230	74	13	63	750
	10/10/1996	177.69	10.80	166.89	420	26	1.6	7.3	12	430

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-1 cont.	1/20/1997	177.69	10.52	167.17	660	290	4.2	13	36	450
	4/25/1997	177.69	9.77	167.92	410	<0.5	<1.0	<1.0	<1.0	580
	7/18/1997	177.69	10.55	167.14	420	<0.5	<1.0	<1.0	<1.0	370
	10/27/1997	177.69	10.36	167.33	300	56	<1.0	6.5	<1.0	220
	1/22/1998	177.69	7.52	170.17	4200	440	9	15	17.7	1300
	4/23/1998	177.69	8.80	168.89	15000	3400	190	910	900	4900
	4/23/1998	177.69	NM	NM	15000	2800	140	730	730	4400
	7/29/1998	177.69	9.73	167.96	NA	NA	NA	NA	NA	NA
	7/30/1998	177.69	NM	NM	15000	<2.5	<5.0	<5.0	<5.0	15000
	12/17/1998	177.69	9.51	168.18	2400	73	1	2.8	4.6	2000
	3/19/1999	177.69	8.65	169.04	4700	58	<1.0	<1.0	<1.0	4700
	6/23/1999	177.69	10.51	167.18	600	170	<1.0	7.2	5	3900
	9/27/1999	177.69	10.32	167.37	920	200	<25	<25	<25	4900
	12/9/1999	177.69	10.24	167.45	460	130	1.2	5.2	1.5	5100
	3/9/2000	177.69	7.72	169.97	3000	1300	120	80	140	7300
	6/8/2000	177.69	9.40	168.29	2900	540	9.7	20	17	5200
	9/18/2000	177.69	10.05	167.64	890	3.4	<0.5	1.4	<0.5	2800
	12/14/2000	177.69	8.20	169.49	1600	11.1	<0.5	<0.5	<0.5	2730
	3/21/2001	177.69	9.75	167.94	5700	2.28	<0.5	0.51	<1.5	6810
	6/18/2001	177.69	10.21	167.48	2000	152	0.669	3.62	2.34	1980
	9/18/2001	177.69	10.30	167.39	2500	57.1	<5.0	6.25	<15	2090
	12/13/2001	177.69	9.82	167.87	2800	208	6.05	8.54	9.66	2030
	3/14/2002	177.69	9.10	168.59	1800	140	6.31	4.5	9.41	1970
	6/19/2002	177.69	9.92	167.77	1100	220	2.02	4.23	3.8	1280
	9/10/2002	177.69	10.21	167.48	490	39	2.9	<2.0	4.9	670
	12/16/2002	177.69	8.56	169.13	730	140	6	3.2	9.1	670

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-1 cont.	3/11/2003	177.69	9.40	168.29	1700	490	21	22	41	530
	6/17/2003	177.69	9.86	167.83	1300	140	<10	<10	<10	480
	12/9/2003	177.69	9.32	168.37	1400	390	12	14	26.1	260
	2/26/2004	177.69	7.71	169.98	3200	880	50	44	89	200
	5/21/2004	177.69	10.19	167.50	1500	370	10	14	25.2	140
	8/10/2004	180.24	10.41	169.83	460	390	7	8.1	15.4	110
	10/19/2004	180.24	10.40	169.84	1600	490	13	12	25.3	110
	1/14/2005	180.24	8.26	171.98	790 Z	420	26	19	52	91
	4/14/2005	180.24	8.77	171.47	3020	766	25.6	21.3	25.26	88.2
	7/7/2005	180.24	9.94	170.30	1940	440	15.5	15.7	21	80.6
	11/15/2005	180.24	10.21	170.03	1260	259	6.2	8.2	10.81	45.8
	2/8/2006	180.24	9.01	171.23	1430	332	13.6	18.1	25.03	43
	4/27/2006	180.24	9.14	171.10	1,600	519	23.2	32.4	40.20	63.4
	8/1/2006	180.24	9.92	170.32	1,530	395	11.8	25.4	28.01	40
	10/19/2006	180.24	10.34	169.90	1,230	327	10.2	21.6	21.19	29.6
	1/12/2007	180.24	9.84	170.40	561	153	7.18	14.4	14.95	30.9
	4/17/2007	180.24	9.78	170.46	467	192	7.59	13.8	16.42	30.4
	7/17/2007	180.24	9.82	170.42	755	271	8.6	17.8	22.06	26.7
	10/16/2007	180.24	8.99	171.25	164	80.2	<2.0	5.24	2.47	16.6
	1/17/2008	180.24	9.35	170.89	70	10.8	<2.0	<0.50	<2.0	19.3
	4/17/2008	180.24	9.80	170.44	687	89.7	<2.0	4.01	5.30	8.79
	7/16/2008	180.24	10.17	170.07	1,400	223	3.88	12.6	17.88	18.1
	10/14/2008	180.24	10.86	169.38	540	95	2.7	7.7	18	15
	1/6/2009	**180.24**	**10.10**	**170.14**	**500 Y**	**130**	**3**	**8.8**	**17.1**	**13**

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-2	10/5/1992	178.23	11.68	166.55	300	5.4	16	3.9	45	NA
	4/1/1993	178.23	9.17	169.06	240	27	<0.5	17	2.6	123
	6/29/1993	178.23	10.88	167.35	1700	260	24	110	23	NA
	6/29/1993	178.23	NM	NM	1300	240	17	110	25	NA
	9/23/1993	178.23	11.56	166.67	240	3.1	0.5	0.6	2.5	643
	12/10/1993	178.23	10.48	167.75	250	2.4	2.4	1.5	11	940
	2/17/1994	178.23	10.06	168.17	900	<0.5	<0.5	<0.5	<0.5	930
	8/8/1994	178.23	11.11	167.12	750	<0.5	<0.5	<0.5	<0.5	1400
	10/12/1994	178.23	11.31	166.92	1700	<0.5	<0.5	<0.5	<0.5	3000
	1/19/1995	178.23	8.25	169.98	300	2	0.9	0.7	1	NA
	5/2/1995	178.23	9.21	169.02	1200	4	<2.5	<2.5	<5	NA
	7/28/1995	178.23	10.64	167.59	2000	<2.5	<2.5	<2.5	<5	NA
	11/17/1995	178.23	11.13	167.10	3600	<25	<25	<25	<50	12000
	11/17/1995	178.23	NM	NM	3400	<25	<25	<25	<50	12000
	2/7/1996	178.23	7.94	170.29	450	<0.5	<1	<1	<1	2300
	4/23/1996	178.23	9.73	168.50	260	0.9	<1	<1	<1	8600
	7/9/1996	178.23	10.70	167.53	780	<2.5	<5	<5	<5	13393
	10/10/1996	178.23	11.39	166.84	2900	<0.5	<1	<1	<1	12000
	1/20/1997	178.23	9.04	169.19	<250	<2.5	<5	<5	<5	13000
	4/25/1997	178.23	10.31	167.92	2700	<0.5	<1	<1	<1	15000
	7/18/1997	178.23	11.02	167.21	11000	<5	<10	<10	<10	11000
	10/27/1997	178.23	10.93	167.30	6100	<2.5	<5.0	<5.0	<5.0	7100
	10/27/1997	178.23	NM	NM	6600	<2.5	<5.0	<5.0	<5.0	7400
	1/22/1998	178.23	7.93	170.30	13000	<0.5	<1	<1	<1	10000
	1/22/1998	178.23	NM	NM	13000	<0.5	<1	<1	<1	10000
	4/23/1998	178.23	9.34	168.89	19000	<5	<10	<10	<10	36000
	7/29/1998	178.23	10.29	167.94	NA	NA	NA	NA	NA	NA
	7/30/1998	178.23	NM	NM	19000	<5	<10	<10	<10	36000
	12/17/1998	178.23	10.20	168.03	12000	<5	<5	<5	<5	13000

Table 3
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TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-2 cont	3/19/1999	178.23	9.02	169.21	18000	160	<1	<1	<1	18000
	6/23/1999	178.23	9.99	168.24	280	<1	<1	<1	<1	16000
	9/27/1999	178.23	10.69	167.54	<500	<25	<25	<25	<25	12000
	12/9/1999	178.23	11.26	166.97	<50	<0.3	<0.3	<0.3	<0.6	12000
	3/9/2000	178.23	7.95	170.28	<50	1.6	<0.5	<0.5	<0.5	7900
	6/8/2000	178.23	9.66	168.57	1600	<0.5	0.73	<0.5	2.2	9400
	12/14/2000	178.23	11.15	167.08	6000	0.75	<0.5	<0.5	<0.5	11200
	3/21/2001	178.23	10.35	167.88	6900	786	45.7	37.7	71.5	3790
	6/18/2001	178.23	11.24	166.99	6400	<2.5	<2.5	<2.5	<7.5	9320
	9/18/2001	178.23	11.35	166.88	4800	<12.5	<12.5	<12.5	<37.5	6960
	12/13/2001	178.23	10.97	167.26	59000	0.592	<0.5	<0.5	<1	5940
	3/14/2002	178.23	10.13	168.10	4500	76	<0.5	<0.5	<1	6660
	6/19/2002	178.23	10.91	167.32	250	<12.5	<12.5	<12.5	<25	4900
	9/10/2002	178.23	10.82	167.41	1500	<5	<5	<5	6.3	3100
	12/16/2002	178.23	7.87	170.36	1400	<5	<5	<5	<5	2400
	3/11/2003	178.23	10.24	167.99	2800	<10	<10	<10	<10	4800
	6/17/2003	178.23	10.19	168.04	10000	<100	<100	<100	<100	4400
	12/9/2003	178.23	9.97	168.26	<50	<0.5	<0.5	<0.5	<0.5	3400
	2/26/2004	178.23	7.89	170.34	<50	<0.5	<0.5	<0.5	<0.5	3000
	5/21/2004	178.23	10.70	167.53	<50	<0.5	<0.5	<0.5	<0.5	1100
	8/10/2004	180.79	10.99	169.80	<50	<0.5	<0.5	<0.5	<0.5	550
	10/19/2004	180.79	10.46	170.33	<50	<0.5	<0.5	<0.5	<0.5	410
	1/14/2005	180.79	8.66	172.13	<50	<8.3	<8.3	<8.3	<8.3	1200
	4/14/2005	180.79	9.38	171.41	<860	<2.15	<2.15	<2.15	<4.30	1020
	7/7/2005	180.79	10.46	170.33	<860	<2.15	<8.60	<2.15	<4.30	378
	11/15/2005	180.79	10.55	170.24	<50	<0.5	<2.0	<0.5	<1.0	210
	2/8/2006	180.79	9.46	171.33	<215	<2.15	<8.6	<2.15	<4.3	419
	4/27/2006	180.79	10.67	170.12	<100	1.71	<4.0	<1.0	<2.0	432
	8/1/2006	180.79	10.29	170.50	<100	2.83	<4.0	<1.0	<2.0	222
	10/19/2006	180.79	10.65	170.14	<50	0.8	<2.0	<0.5	<1.0	221

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TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-2 cont	1/12/2007	180.79	NM	NM	NA	NA	NA	NA	NA	NA
	4/17/2007	180.79	10.20	170.59	<50	3.17	<2.0	4.49	<2.0	158
	7/17/2007	180.79	10.31	170.48	<50	1.65	<2.0	<0.5	<2.0	105
	10/16/2007	180.79	9.22	171.57	<50	5.67	<2.0	<0.5	<2.0	73.9
	1/17/2008	180.79	9.88	170.91	<50.0	<0.50	<2.0	<0.50	<2.0	80.2
	4/17/2008	180.79	10.29	170.50	<50	<0.5	<2.0	<0.5	<2.0	45
	7/16/2008	180.79	10.64	170.15	<50	<0.5	<2.0	<0.5	<2.0	54
	10/14/2008	180.79	11.41	169.38	<50	<0.5	<0.5	<0.5	<0.5	41
	1/6/2009	**180.79**	**10.60**	**170.19**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**36**
ESE-3	10/5/1992	178.20	10.58	167.62	430	57	31	3.6	34	NA
	4/1/1993	178.20	8.14	170.06	2400	460	220	74	210	NA
	6/29/1993	178.20	9.72	168.48	280	56	14	15	13	NA
	9/23/1993	178.20	10.46	167.74	72	13	3.5	1.7	4.1	NA
	12/10/1993	178.20	9.30	168.90	270	71	32	6.1	33	NA
	2/17/1994	178.20	8.97	169.23	520	140	10	20	33	5.74
	8/8/1994	178.20	10.02	168.18	<50	8.8	1.6	1.6	2.3	<5.0
	10/12/1994	178.20	10.32	167.88	470	190	6.4	15	18	<5.0
	1/19/1995	178.20	7.40	170.80	330	260	27	21	20	NA
	5/2/1995	178.20	8.26	169.94	530	180	30	23	44	NA
	7/28/1995	178.20	9.54	168.66	<50	<0.50	<0.50	<0.50	<1	NA
	11/17/1995	178.20	10.04	168.16	<50	1.7	<0.50	<0.50	<1	<5.0
	2/7/1996	178.20	7.08	171.12	<50	8.6	<1	<1	<1	<10
	4/1/2396	178.20	8.79	169.41	<50	7.6	<1	<1	<1	65
	7/9/1996	178.20	10.09	168.11	<50	12	2.6	2	3.9	26
	10/10/1996	178.20	10.48	167.72	NA	NA	NA	NA	NA	NA
	10/11/1996	178.20	NM	NM	260	140	<1	<1	2.6	<10
	1/20/1997	178.20	8.65	169.55	<50	1.5	1.7	<1	<1	14
	4/25/1997	178.20	10.02	168.18	<50	<0.5	<1	<1	<1	14
	7/18/1997	178.20	10.66	167.54	10000	1400	1400	300	1280	<250
	10/27/1997	178.20	9.83	168.37	<250	<2.5	<5.0	<5.0	36	<50

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3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-3 cont.	1/22/1998	178.20	7.06	171.14	130	<0.5	<1.0	<1.0	<1.0	120
	4/23/1998	178.20	8.44	169.76	4800	560	<10	15	<10	4000
	7/29/1998	178.20	9.27	168.93	NA	NA	NA	NA	NA	NA
	7/30/1998	178.20	NM	NM	1800	6.2	<5.0	<5.0	<5.0	1700
	12/17/1998	178.20	9.15	169.05	600	54	<1.0	2.1	4.9	340/480
	3/19/1999	178.20	8.14	170.06	2000	260	4.4	13	28	870
	6/23/1999	178.20	9.44	168.76	290	91	<1.0	8.3	16	240
	9/27/1999	178.20	9.69	168.51	130	35	<1.0	2.7	3.8	100
	12/9/1999	178.20	10.99	167.21	380	84	1.7	8.7	6.3	160
	3/9/2000	178.20	7.12	171.08	950	190	4.6	39	62	350
	6/8/2000	178.20	10.92	167.28	300	37	<0.5	2.3	1.3	400
	9/18/2000	178.20	11.12	167.08	920	140	1.3	15	4.8	170
	12/14/2000	178.20	9.70	168.50	320	64	<0.5	6.24	1.76	201
	3/21/2001	178.20	10.07	168.13	680	80.5	0.546	21.1	18.2	398
	6/18/2001	178.20	11.42	166.78	380	47	<0.5	3.11	<1.5	242
	9/18/2001	178.20	11.55	166.65	340	54.8	<0.5	4.36	<1.5	79.7
	12/13/2001	178.20	10.12	168.08	270	31.4	<0.5	1.31	2.24	129
	3/14/2002	178.20	9.84	168.36	670	89.8	0.769	23.4	30.4	413
	6/19/2002	178.20	10.57	167.63	130	18.6	<0.5	<0.5	<1	166
	9/10/2002	178.20	9.90	168.30	88	12	<0.5	<0.5	<0.5	93
	12/16/2002	178.20	9.23	168.97	290	55	17	3.7	14	78
	3/11/2003	178.20	9.05	169.15	100	3.4	<0.5	0.54	<0.50	140
	6/17/2003	178.20	9.30	168.90	520	17	<5	5.3	<5	130

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-4	10/5/1992	177.73	10.33	167.40	98	7.2	1.3	1.1	6.1	NA
	4/1/1993	177.73	7.88	169.85	550	93	20	23	33	NA
	6/29/1993	177.66	8.33	169.33	150	23	0.6	5.4	0.5	54
	9/23/1993	177.66	10.05	167.61	110	14	1.7	3.2	4.6	NA
	12/10/1993	177.66	8.95	168.71	110	21	7.2	4.2	10	28.75
	2/17/1994	177.66	8.65	169.01	210	26	1.2	4.7	11	113
	8/8/1994	177.66	9.76	167.90	76	9.6	<0.5	2	<0.5	62
	10/12/1994	177.66	9.62	168.04	<50	<0.5	<0.5	<0.5	<0.5	44
	1/19/1995	177.66	6.97	170.69	140	56	14	24	23	NA
	5/2/1995	177.66	7.85	169.81	130	21	2.8	8.6	8.2	NA
	7/28/1995	177.66	9.20	168.46	<50	<0.5	<0.5	<0.5	<1	NA
	11/17/1995	177.66	9.68	167.98	<50	<0.5	0.6	<0.5	<1	18
	2/7/1996	177.66	6.59	171.07	100	2.6	<1	1.6	4.1	42
	4/23/1996	177.66	8.30	169.36	160	37	15	16	31	43
	7/9/1996	177.66	9.21	168.45	60	17	1.5	6.8	11.6	27
	10/10/1996	177.66	9.97	167.69	NA	NA	NA	NA	NA	NA
	10/11/1996	177.66	NM	NM	<50	<0.5	<1.0	<1.0	<1.0	18
	1/20/1997	177.66	7.68	169.98	<50	<0.5	<1.0	<1.0	<1.0	130
	4/25/1997	177.66	9.15	168.51	<250	<2.5	<5.0	<5.0	<5.0	<50
	7/18/1997	177.66	9.71	167.95	<50	15	<10	<10	<10	<100
	10/27/1997	177.66	9.38	168.28	<250	<2.5	<5.0	<5.0	<5.0	<50
	1/22/1998	177.66	6.59	171.07	<50	<0.5	<1.0	<1.0	<1.0	<10
	4/23/1998	177.66	7.90	169.76	<250	<2.5	<5.0	<5.0	<5.0	<50
	7/29/1998	177.66	8.96	168.70	NA	NA	NA	NA	NA	NA
	7/30/1998	177.66	NM	NM	<50	<0.5	<1.0	<1.0	<1.0	<10
	12/17/1998	177.66	8.32	169.34	NA	NA	NA	NA	NA	NA

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-4 cont.	3/19/1999	177.66	7.71	169.95	NA	NA	NA	NA	NA	NA
	6/23/1999	177.66	8.78	168.88	NA	NA	NA	NA	NA	NA
	9/27/1999	177.66	9.27	168.39	NA	NA	NA	NA	NA	NA
	12/9/1999	177.66	9.21	168.45	NA	NA	NA	NA	NA	NA
	3/9/2000	177.66	6.82	170.84	NA	NA	NA	NA	NA	NA
	6/8/2000	177.66	8.72	168.94	NA	NA	NA	NA	NA	NA
	9/18/2000	177.66	8.72	168.94	NA	NA	NA	NA	NA	NA
	12/14/2000	177.66	8.61	169.05	NA	NA	NA	NA	NA	NA
	3/21/2001	177.66	8.61	169.05	NA	NA	NA	NA	NA	NA
	6/18/2001	177.66	9.24	168.42	NA	NA	NA	NA	NA	NA
	9/18/2001	177.66	9.35	168.31	NA	NA	NA	NA	NA	NA
	12/13/2001	177.66	8.53	169.13	NA	NA	NA	NA	NA	NA
	3/14/2002	177.66	8.44	169.22	NA	NA	NA	NA	NA	NA
	6/19/2002	177.66	10.97	166.69	NA	NA	NA	NA	NA	NA
	9/10/2002	177.66	9.27	168.39	NA	NA	NA	NA	NA	NA
	12/16/2002	177.66	6.90	170.76	NA	NA	NA	NA	NA	NA
	3/11/2003	177.66	8.83	168.83	NA	NA	NA	NA	NA	NA
	6/17/2003	177.66	8.84	168.82	NA	NA	NA	NA	NA	NA
ESE-5	10/5/1992	176.08	9.22	166.86	1300	200	3.8	1.2	18	NA
	4/1/1993	176.08	7.02	169.06	13000	2200	26	730	1000	NA
	4/1/1993	176.08	NM	NM	13000	2500	25	740	1100	NA
	6/29/1993	176.08	10.21	165.87	7600	1500	9.3	170	100	NA
	9/23/1993	176.08	10.64	165.44	560	19	1.2	0.9	1.8	NA
	12/10/1993	176.08	9.42	166.66	1700	300	3	76	110	14.07

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-5 cont	2/7/1994	176.08	9.35	166.73	3500	640	7.8	90	130	45.13
	8/8/1994	176.08	8.76	167.32	2600	210	4.6	9.4	4.4	33
	8/8/1994	176.08	NM	NM	2500	230	4.6	13	4.8	32
	10/12/1994	176.08	8.95	167.13	5600	560	9.5	75	21	79.2
	10/12/1994	176.08	NM	NM	6000	550	10	78	22	77
	1/19/1995	176.08	5.40	170.68	1900	620	<5	95	15	NA
	1/19/1995	176.08	NM	NM	1600	620	<5	93	17	NA
	5/2/1995	176.08	6.48	169.60	5700	1100	<10	180	58	NA
	5/2/1995	176.08	NM	NM	5300	1100	<10	180	58	NA
	7/28/1995	176.08	7.97	168.11	520	15	<0.50	1.7	1.3	NA
	7/28/1995	176.08	NM	NM	460	7.2	<0.50	1.9	1.5	NA
	11/17/1995	176.08	8.39	167.69	850	39	1.8	7.6	2.7	24
	2/7/1996	176.08	4.71	171.37	4100	670	6	190	140	<50
	4/23/1996	176.08	7.35	168.73	3000	570	<5	79	100	84
	7/9/1996	176.08	9.40	166.68	620	150	1.7	9.3	6.4	25
	10/10/1996	176.08	9.04	167.04	1100	29	<5	<5	<5	<50
	10/10/1996	176.08	NM	NM	1100	31	<5	<5	<5	<50
	1/20/1997	176.08	5.82	170.26	2100	980	<25	280	80	<250
	1/20/1997	176.08	NM	NM	2700	910	8.8	280	84	180
	4/25/1997	176.08	7.24	168.84	NA	NA	NA	NA	NA	NA
	4/28/1997	176.08	NM	NM	<250	7.9	<5.0	<5.0	<5.0	<50
	7/18/1997	176.08	7.86	168.22	1200	<5	<10	<10	<10	<100
	7/18/1997	176.08	NM	NM	630	31	<5.0	<5.0	<5.0	130
	10/27/1997	176.08	7.91	168.17	<250	5.4	<5.0	<5.0	<5.0	<50

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-5 cont.	1/22/1998	176.08	4.64	171.44	170	7.7	<1.0	<1.0	<1.0	130
	4/23/1998	176.08	6.31	169.77	720	79	<5.0	9	<5.0	180
	7/29/1998	176.08	7.43	168.65	NA	NA	NA	NA	NA	NA
	7/30/1998	176.08	NM	NM	840	9.8	<1.0	4	<1.0	710
	12/17/1998	176.08	7.05	169.03	NA	NA	NA	NA	NA	NA
	3/19/1999	176.08	5.00	171.08	<250	<5.0	<5.0	<5.0	<5.0	<5.0
	6/23/1999	176.08	7.77	168.31	NA	NA	NA	NA	NA	NA
	9/27/1999	176.08	8.11	167.97	450	10	<5.0	6.3	<5.0	220
	12/9/1999	176.08	7.66	168.42	NA	NA	NA	NA	NA	NA
	3/9/2000	176.08	5.08	171.00	1700	170	2.5	45	6.4	140
	6/8/2000	176.08	7.36	168.72	NA	NA	NA	NA	NA	NA
	9/18/2000	176.08	7.71	168.37	130	0.65	<0.50	0.71	<0.50	51
	12/14/2000	176.08	2.36	173.72	NA	NA	NA	NA	NA	NA
	3/21/2001	176.08	7.42	168.66	1000	10.3	<2.5	11	<7.5	70.8
	6/18/2001	176.08	7.92	168.16	NA	NA	NA	NA	NA	NA
	9/18/2001	176.26	8.23	168.03	200	0.868	<0.50	0.55	<1.5	57.5
	12/13/2001	176.26	7.80	168.46	NA	NA	NA	NA	NA	NA
	3/14/2002	176.26	6.55	169.71	1300	17.1	1.35	15.4	1.42	37.4
	6/19/2002	176.26	7.83	168.43	NA	NA	NA	NA	NA	NA
	9/10/2002	176.26	8.22	168.04	680	9.9	<5.0	<5.0	<5.0	44
	12/16/2002	176.26	6.58	169.68	NA	NA	NA	NA	NA	NA
	3/11/2003	176.26	6.77	169.49	2100	14	<2.5	15	3	80
	6/17/2003	176.26	6.75	169.51	NA	NA	NA	NA	NA	NA
	9/17/2003	176.26	8.48	167.78	970	10 C	<0.5	<0.5	5.3	34
	12/9/2003	176.26	7.32	168.94	700	6.5	<0.5	3.1	2.7 C	34

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
ESE-5 cont.	2/26/2004	176.26	5.21	171.05	2400 H	41	2.8 C	18	2.4 C	29
	5/21/2004	176.26	7.50	168.76	1500	2.6 C	<0.5	2.1 C	2.1 C	25
	8/10/2004	178.80	8.28	170.52	680	<0.5	<0.5	<0.5	<0.5	33
	10/19/2004	178.80	8.26	170.54	380	<0.5	<0.5	<0.5	1.4	39
	1/14/2005	178.80	5.16	173.64	2400	18	1.4	22	2.1	26
	4/14/2005	178.80	6.13	172.67	4800	7.75	1.26	14.3	<1.0	23.1
	7/7/2005	178.80	7.52	171.28	3240	0.78	<2.0	1.18	<1.0	36.6
	11/15/2005	178.80	7.85	170.95	1190	0.51	<2.0	<0.5	<1.0	30
	2/8/2006	178.80	5.83	172.97	2510	1.91	<2.0	2.82	<1.0	20.7
	4/27/2006	178.80	5.71	173.09	4,700	2.76	<2.0	4.77	<1.0	28.3
	8/1/2006	178.80	7.71	171.09	1,890	0.7	<2.0	0.75	<1.0	24.7
	10/19/2006	178.80	8.00	170.80	474	<0.5	<2.0	3.39	<1.0	29
	1/12/2007	178.80	7.41	171.39	868	2.18	<2.0	2.66	<2.0	16.3
	4/17/2007	178.80	7.51	171.29	1,240	10.2	<2.0	10.4	2.37	17.2
	7/17/2007	178.80	7.47	171.33	836	3.1	<2.0	4.91	2.35	25.8
	10/16/2007	178.80	6.26	172.54	2,120	2.5	<2.0	6.19	2.61	17.5
	1/17/2008	178.80	6.59	172.21	2,730	5.74	<2.0	14.3	<2.0	13.1
	4/17/2008	178.80	6.81	171.99	2,770	4.7	<2.0	15.9	<2.0	<0.5
	7/16/2008	178.80	7.76	171.04	2,160	0.9	<2.0	1.1	<2.0	6.28
	10/14/2008	178.80	8.40	170.40	1,300	<0.5	<0.5	0.6	<0.5	9.9
	1/6/2009	**178.80**	**7.66**	**171.14**	**1,100** [Y]	**0.61**	**<0.5**	**1.6**	**<0.5**	**8**
MW-6	7/28/1995	179.24	10.00	169.24	<50	<0.50	<0.50	<0.50	<1.0	NA
	11/17/1995	179.24	10.44	168.80	<50	<0.50	<0.50	<0.50	<1.0	<5.0
	2/7/1996	179.24	7.68	171.56	<50	<0.5	<1.0	<1.0	<1.0	<10
	4/23/1996	179.24	9.33	169.91	<50	<0.5	<1.0	<1.0	<1.0	<10
	7/9/1996	179.24	10.10	169.14	<50	<0.5	<1.0	<1.0	<1.0	<10
	10/10/1996	179.24	11.00	168.24	<50	<0.5	<1.0	<1.0	<1.0	<10

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
MW-6 cont.	1/20/1997	179.24	8.70	170.54	<50	<0.5	<1.0	<1.0	<1.0	<10
	4/25/1997	179.24	10.16	169.08	<50	<0.5	<1.0	<1.0	<1.0	<10
	7/18/1997	179.24	10.66	168.58	<50	<0.5	<1.0	<1.0	<1.0	<10
	10/27/1997	179.24	10.25	168.99	<50	<0.5	<1.0	<1.0	<1.0	<10
	1/22/1998	179.24	7.76	171.48	<50	<0.5	<1.0	<1.0	<1.0	<10
	4/23/1998	179.24	9.10	170.14	<50	<0.5	<1.0	<1.0	<1.0	<10
	7/29/1998	179.24	10.40	168.84	NA	NA	NA	NA	NA	NA
	7/30/1998	179.24	NM	NM	<50	<0.5	<1.0	<1.0	<1.0	<10
	12/17/1998	179.24	9.40	169.84	NA	NA	NA	NA	NA	NA
	3/19/1999	179.24	9.10	170.14	NA	NA	NA	NA	NA	NA
	6/23/1999	179.24	9.79	169.45	NA	NA	NA	NA	NA	NA
	9/27/1999	179.24	10.10	169.14	NA	NA	NA	NA	NA	NA
	12/9/1999	179.24	9.97	169.27	NA	NA	NA	NA	NA	NA
	3/9/2000	179.24	8.56	170.68	NA	NA	NA	NA	NA	NA
	6/8/2000	179.24	9.11	170.13	NA	NA	NA	NA	NA	NA
	9/18/2000	179.24	9.77	169.47	NA	NA	NA	NA	NA	NA
	12/14/2000	179.24	9.17	170.07	NA	NA	NA	NA	NA	NA
	3/21/2001	179.24	9.82	169.42	NA	NA	NA	NA	NA	NA
	6/18/2001	179.24	10.19	169.05	NA	NA	NA	NA	NA	NA
	9/18/2001	179.24	10.25	168.99	NA	NA	NA	NA	NA	NA
	12/13/2001	179.24	9.75	169.49	NA	NA	NA	NA	NA	NA
	3/14/2002	179.24	9.53	169.71	NA	NA	NA	NA	NA	NA
	6/19/2002	179.24	9.87	169.37	NA	NA	NA	NA	NA	NA
	9/10/2002	179.24	9.49	169.75	NA	NA	NA	NA	NA	NA
	12/16/2002	179.24	8.39	170.85	NA	NA	NA	NA	NA	NA
	3/11/2003	179.24	9.40	169.84	NA	NA	NA	NA	NA	NA
	6/17/2003	179.24	9.71	169.53	NA	NA	NA	NA	NA	NA
	9/17/2003	179.24	10.21	169.03	<50	<0.5	<0.5	<0.5	<0.5	<2.0
	12/9/2003	179.24	9.66	169.58	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
MW-6 cont.	2/26/2004	179.24	7.83	171.41	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	5/21/2004	179.24	9.75	169.49	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	8/10/2004	181.80	10.28	171.52	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	10/19/2004	181.80	9.91	171.89	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	1/14/2005	181.80	8.40	173.40	<50	0.6	<0.5	<0.5	<0.5	<0.5
	4/14/2005	181.80	9.04	172.76	<200	<0.5	<0.5	<0.5	<1.0	<0.5
	7/7/2005	181.80	9.94	171.86	<200	<0.5	<2.00	<0.5	<1.00	<0.5
	11/15/2005	181.80	9.98	171.82	<50	<0.5	<2.0	<0.5	<1.0	<0.5
	2/8/2006	181.80	9.91	171.89	<50	<0.5	<2.0	<0.5	<1.0	<0.5
	4/27/2006	181.80	9.54	172.26	<50	<0.5	<2.0	<0.5	<1.0	<0.5
	8/1/2006	181.80	9.61	172.19	<50	<0.5	<2.0	<0.5	<1.0	0.51
	10/19/2006	181.80	10.23	171.57	<50	<0.5	<2.0	<0.5	<1.0	0.63
	1/12/2007	181.80	10.13	171.67	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	4/17/2007	181.80	10.22	171.58	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	7/17/2007	181.80	9.76	172.04	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	10/16/2007	181.80	9.82	171.98	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	1/17/2008	181.80	9.43	172.37	<50	<0.50	<2.0	<0.50	<2.0	<0.5
	4/17/2008	181.80	9.54	172.26	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	7/16/2008	181.80	9.80	172.00	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	10/14/2008	181.80	10.48	171.32	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	1/6/2009	**181.80**	**10.01**	**171.79**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-7	7/28/1995	176.55	9.25	167.30	<50	0.54	0.54	<0.50	<1.0	NA
	11/17/1995	176.55	9.73	166.82	1100	<10	<10	<10	<20	4000

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
MW-7 cont.	2/7/1996	176.55	6.48	170.07	610	<0.50	<1.0	<1.0	<1.0	2500
	2/7/1996	176.55	NM	NM	280	<0.50	<1.0	<1.0	<1.0	2600
	4/23/1996	176.55	8.37	168.18	110	<0.50	<1.0	<1.0	<1.0	3500
	4/23/1996	176.55	NM	NM	230	<0.50	<1.0	<1.0	<1.0	3500
	7/9/1996	176.55	9.24	167.31	230	<0.50	<1.0	<1.0	<1.0	4296
	7/9/1996	176.55	NM	NM	220	<0.50	<1.0	<1.0	<1.0	4400
	10/10/1996	176.55	10.05	166.50	NA	NA	NA	NA	NA	NA
	10/11/1996	176.55	NM	NM	1600	<0.50	<1.0	<1.0	<1.0	3000
	1/20/1997	176.55	7.51	169.04	<50	0.63	<1.0	<1.0	<1.0	2600
	4/25/1997	176.55	8.79	167.76	NA	NA	NA	NA	NA	NA
	4/28/1997	176.55	NM	NM	1500	<0.50	<1.0	<1.0	<1.0	3600
	4/28/1997	176.55	NM	NM	7700	3500	<25	74	37	<250
	7/18/1997	176.55	9.50	167.05	1400	<0.50	<1.0	<1.0	<1.0	2600
	10/27/1997	176.55	9.19	167.36	420	<0.50	<1.0	<1.0	<1.0	560
	1/22/1998	176.55	6.45	170.10	3100	<0.50	<1.0	<1.0	1.4	2300
	4/23/1998	176.55	8.02	168.53	3800	<0.50	<1.0	<1.0	<1.0	3800
	7/29/1998	176.55	8.88	167.67	NA	NA	NA	NA	NA	NA
	7/30/1998	176.55	NM	NM	500	<2.5	<5.0	<5.0	<5.0	<50
	7/30/1998	176.55	NM	NM	4700	<12	<25	<25	<25	4700
	12/17/1998	176.55	8.62	167.93	NA	NA	NA	NA	NA	NA
	3/19/1999	176.55	7.52	169.03	3800	<1.0	<1.0	<1.0	<1.0	3800
	6/23/1999	176.55	9.63	166.92	NA	NA	NA	NA	NA	NA
	9/27/1999	176.55	9.39	167.16	140	<10	<10	<10	<10	3800
	12/9/1999	176.55	9.94	166.61	NA	NA	NA	NA	NA	NA
	3/9/2000	176.55	6.72	169.83	<50	<0.50	<0.50	<0.50	<0.50	1400
	6/8/2000	176.55	7.38	169.17	NA	NA	NA	NA	NA	NA
	9/18/2000	176.55	9.18	167.37	190	<0.50	<0.50	<0.50	<0.50	580
	12/14/2000	176.55	8.13	168.42	NA	NA	NA	NA	NA	NA

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
MW-7 cont.	3/21/2001	176.55	8.98	167.57	1300	<0.50	<0.50	<0.50	<1.5	1460
	6/18/2001	176.55	9.68	166.87	NA	NA	NA	NA	NA	NA
	9/18/2001	176.55	9.80	166.75	<0.50	<0.50	<0.50	<0.50	<1.5	94.9
	12/13/2001	176.55	9.26	167.29	NA	NA	NA	NA	NA	NA
	3/14/2002	176.55	8.69	167.86	800	<0.50	<0.50	<0.50	<1.0	952
	6/19/2002	176.55	9.06	167.49	NA	NA	NA	NA	NA	NA
	9/10/2002	176.55	9.23	167.32	260	<2.0	<2.0	<2.0	<2.0	580
	12/16/2002	176.55	7.77	168.78	NA	NA	NA	NA	NA	NA
	3/11/2003	176.55	8.30	168.25	620	<2.5	<2.5	<2.5	<2.5	1100
	6/17/2003	176.55	9.51	167.04	NA	NA	NA	NA	NA	NA
	9/17/2003	176.55	9.52	167.03	<50	<0.5	<0.5	<0.5	<0.5	460
	12/9/2003	176.55	8.99	167.56	<50	<0.5	<0.5	<0.5	<0.5	420
	2/26/2004	176.55	6.55	170.00	<50	<0.5	<0.5	<0.5	<0.5	330
	5/21/2004	176.55	8.90	167.65	<50	<0.5	<0.5	<0.5	<0.5	630
	8/10/2004	179.11	9.58	169.53	<50	<0.5	<0.5	<0.5	<0.5	750
	10/19/2004	179.11	9.20	169.91	<50	<0.5	<0.5	<0.5	<0.5	550
	1/14/2005	179.11	7.25	171.86	<50	<2.0	<2.0	<2.0	<2.0	250
	4/14/2005	179.11	7.94	171.17	<200	<0.5	<0.5	<0.5	<1.0	285
	7/7/2005	179.11	9.08	170.03	<400	<1.0	<4.0	<1.0	<2.0	452
	11/15/2005	179.11	9.14	169.97	<50	<0.5	<2.0	<0.5	<1.0	110
	2/8/2006	179.11	7.93	171.18	<50	<0.5	<2.0	<0.5	<1.0	101
	4/27/2006	179.11	8.40	170.71	<50	<0.5	<2.0	<0.5	<1.0	131
	8/1/2006	179.11	8.89	170.22	<50	<0.5	<2.0	<0.5	<1.0	68.6
	10/19/2006	179.11	9.44	169.67	<50	<0.5	<2.0	<0.5	<1.0	65.5
	1/12/2007	179.11	8.91	170.20	<50	<0.5	<2.0	<0.5	<2.0	38
	4/17/2007	179.11	8.58	170.53	<50	<0.5	<2.0	<0.5	<2.0	24.7
	7/17/2007	179.11	9.04	170.07	<50	2.07	<2.0	<0.5	<2.0	29.3
	10/6/2007	179.11	7.88	171.23	<50	0.88	<2.0	<0.5	<2.0	5.26

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
MW-7 cont.	1/17/2008	179.11	NM	NM	NA	NA	NA	NA	NA	NA
	4/17/2008	179.11	8.85	170.26	<50	1.87	<2.0	<0.5	<2.0	21.6
	7/16/2008	179.11	9.34	169.77	<50	<0.5	<2.0	<0.5	<2.0	11.4
	10/14/2008	179.11	10.06	169.05	<50	0.78	<0.5	<0.5	<0.5	12
	1/6/2009	**179.11**	**9.12**	**169.99**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**14**
MW-8	7/28/1995	176.34	7.80	168.54	1,100	<2.5	<2.5	<2.5	<5.0	NA
	11/17/1995	176.34	8.29	168.05	8,300	75	5.3	670	240	140
	2/7/1996	176.34	4.99	171.35	2,300	33	<10	190	216	<100
	4/23/1996	176.34	6.09	170.25	2,000	390	<10	150	26	<250
QC-2	4/1/1993	NM	NM	NM	<50	<0.5	<0.5	<0.5	<0.5	NA
	6/29/1993	NM	NM	NM	<50	<0.5	<0.5	<0.5	<0.5	NA
	9/23/1993	NM	NM	NM	<50	<0.5	<0.5	<0.5	<0.5	NA
	12/10/1993	NM	NM	NM	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	2/17/1994	NM	NM	NM	<50	<0.5	<0.5	<0.5	<0.5	NA
	8/8/1994	NM	NM	NM	<50	<0.5	<0.5	<0.5	<0.5	NA
	10/12/1994	NM	NM	NM	<50	<0.5	<0.5	<0.5	<0.5	NA
	1/19/1995	NM	NM	NM	<50	<0.5	<0.5	<0.5	<1.0	NA
	5/2/1995	NM	NM	NM	<50	<0.50	<0.50	<0.50	<1.0	NA
	7/28/1995	NM	NM	NM	<50	<0.50	<0.50	<0.50	<1.0	NA
	11/17/1995	NM	NM	NM	<50	<0.50	<0.50	<0.50	<1.0	<5.0
	2/7/1996	NM	NM	NM	<50	<0.5	<1.0	<1.0	<1.0	<10
	4/23/1996	NM	NM	NM	<50	<0.5	<1.0	<1.0	<1.0	<10
	7/9/1996	NM	NM	NM	<50	<0.5	<1.0	<1.0	<1.0	<10

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
SOMA-1	8/10/2004	180.95	11.53	169.42	84	<0.5	<0.5	1.5 C	2.2	2100
	10/19/2004	180.95	10.41	170.54	56	<0.5	<0.5	1.3 C	1.4 C	1600
	1/14/2005	180.95	9.68	171.27	58	<3.1	<3.1	<3.1	<3.1	330
	4/14/2005	180.95	9.37	171.58	<2200	<5.5	<5.5	<5.5	<11	668
	7/7/2005	180.95	10.21	170.74	<860	<2.15	<8.6	<2.15	<4.3	591
	11/15/2005	180.95	10.70	170.25	<50	<0.5	<2.0	1.1	<1.0	256
	2/8/2006	180.95	9.30	171.65	127	1.56	<2.0	3.23	3.12	176
	4/27/2006	180.95	9.64	171.31	81.6	1.14	<2.0	2.8	<1.0	189
	8/1/2006	180.95	10.25	170.70	<50	1.07	<2.0	1.46	<1.0	122
	10/19/2006	180.95	10.73	170.22	<50	0.68	<2.0	4.17	<1.0	116
	1/12/2007	180.95	10.38	170.57	<50	<0.5	<2.0	<0.5	<2.0	68.7
	4/17/2007	180.95	10.09	170.86	<50	5.76	<2.0	4.33	2.59	33.4
	7/17/2007	180.95	10.35	170.60	<50	14.8	<2.0	4.63	3.32	39.4
	10/16/2007	180.95	9.71	171.24	<50	5.7	<2.0	<0.5	<2.0	14.2
	1/17/2008	180.95	10.01	170.94	<50	1.02	<2.0	<0.5	<2.0	12.8
	4/17/2008	180.95	10.17	170.78	<50	3.13	<2.0	<0.5	<2.0	12.8
	7/16/2008	180.95	10.63	170.32	<50	10.6	<2.0	<0.5	<2.0	15.8
	10/14/2008	180.95	11.36	169.59	<50	1.1	<0.5	<0.5	<0.5	15
	1/6/2009	**180.95**	**10.81**	**170.14**	**<50**	**0.6**	**<0.5**	**<0.5**	**<0.5**	**14**
SOMA-2	8/10/2004	178.99	10.69	168.30	<50	<0.5	<0.5	<0.5	<0.5	0.8
	10/19/2004	178.99	10.75	168.24	<50	<0.5	<0.5	<0.5	<0.5	2.4
	1/14/2005	178.99	9.45	169.54	<50	<0.5	<0.5	<0.5	<0.5	1.1
	4/14/2005	178.99	10.46	168.53	<200	<0.5	<0.5	<0.5	<1.0	<0.5
	7/7/2005	178.99	11.81	167.18	<200	<0.5	<2.0	<0.5	<1.0	<0.5
	11/15/2005	178.99	12.02	166.97	<50	<0.5	<2.0	<0.5	<1.0	1.61

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
SOMA-2 cont	2/8/2006	178.99	11.88	167.11	<50	<0.5	<2.0	<0.5	<1.0	<0.5
	4/27/2006	178.99	10.95	168.04	<50	<0.5	<2.0	<0.5	<1.0	<0.5
	8/1/2006	178.99	11.85	167.14	<50	<0.5	<2.0	<0.5	<1.0	1.11
	10/19/2006	178.99	10.62	168.37	<50	<0.5	<2.0	<0.5	<1.0	1.36
	1/12/2007	178.99	10.26	168.73	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	4/17/2007	178.99	11.88	167.11	<50	<0.5	<2.0	<0.5	<2.0	0.87
	7/17/2007	178.99	10.84	168.15	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	10/16/2007	178.99	9.69	169.30	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	1/17/2008	178.99	9.62	169.37	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	4/17/2008	178.99	10.06	168.93	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	7/16/2008	178.99	10.63	168.36	<50	<0.5	<2.0	<0.5	<2.0	<0.5
	10/14/2008	178.99	11.26	167.73	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	1/6/2009	**178.99**	**10.22**	**168.77**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
SOMA-3	8/10/2004	176.81	9.97	166.84	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	10/19/2004	176.81	9.59	167.22	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	1/14/2005	176.81	8.23	168.58	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	4/14/2005	176.81	8.64	168.17	<200	<0.5	<0.5	<0.5	<1.0	<0.5
	7/7/2005	176.81	9.60	167.21	<200	<0.5	<2.0	<0.5	<1.0	<0.5
	11/15/2005	176.81	10.01	166.80	<50	<0.5	<2.0	<0.5	<1.0	5.1
	2/8/2006	176.81	8.80	168.01	<50	<0.5	<2.0	<0.5	<1.0	7.16
	4/27/2006	176.81	9.00	167.81	<50	<0.5	<2.0	<0.5	<1.0	14.2
	8/1/2006	176.81	9.91	166.90	<50	<0.5	<2.0	<0.5	<1.0	7.29
	10/19/2006	176.81	10.21	166.60	<50	<0.5	<2.0	<0.5	<1.0	41.4
	1/12/2007	176.81	9.73	167.08	<50	<0.5	<2.0	<0.5	<2.0	20.9
	4/17/2007	176.81	9.81	167.00	<50	<0.5	<2.0	<0.5	<2.0	32.1
	7/17/2007	176.81	10.06	166.75	<50	<0.5	<2.0	<0.5	<2.0	23.6
	10/16/2007	176.81	9.54	167.27	<50	<0.5	<2.0	<0.5	<2.0	22.3

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B
SOMA-3 cont.	1/17/2008	176.81	9.06	167.75	<50	<0.5	<2.0	<0.5	<2.0	11.1
	4/17/2008	176.81	9.57	167.24	<50	<0.5	<2.0	<0.5	<2.0	23.7
	7/16/2008	176.81	10.25	166.56	<50	<0.5	<2.0	<0.5	<2.0	10.6
	10/14/2008	176.81	10.76	166.05	<50	<0.5	<0.5	<0.5	<0.5	19
	1/6/2009	**176.81**	**9.53**	**167.28**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**1.1**
SOMA-4	8/10/2004	176.94	9.44	167.50	140	0.98	<0.5	7.8	<0.5	11
	10/19/2004	176.94	9.91	167.03	150	<0.5	<0.5	10	<0.5	8.8
	1/14/2005	176.94	8.36	168.58	500	3.7	<0.5	53	<0.5	7.6
	4/14/2005	176.94	7.89	169.05	<200	0.74	<0.5	3.21	<1.0	5.65
	7/7/2005	176.94	11.62	165.32	<200	<0.5	<2.0	0.56	<1.0	7.09
	11/15/2005	176.94	9.33	167.61	<50	<0.5	<2.0	<0.5	<1.0	8.6
	2/8/2006	176.94	9.18	167.76	55.8	<0.5	<2.0	0.85	<1.0	10.4
	4/27/2006	176.94	8.75	168.19	172	1.35	<2.0	8.83	<1.0	11.7
	8/1/2006	176.94	9.52	167.42	<50	0.52	<2.0	1.53	<1.0	14.1
	10/19/2006	176.94	9.51	167.43	<50	<0.5	<2.0	<0.5	<1.0	19.2
	1/12/2007	176.94	8.98	167.96	<50	<0.5	<2.0	<0.5	<2.0	20.4
	4/17/2007	176.94	8.96	167.98	<50	<0.5	<2.0	4.33	<2.0	15.8
	7/17/2007	176.94	9.31	167.63	<50	<0.5	<2.0	4.47	<2.0	13.3
	10/16/2007	176.94	8.96	167.98	<50	<0.5	<2.0	4.5	<2.0	8.57
	1/17/2008	176.94	8.84	168.10	<50	<0.5	<2.0	<0.5	<2.0	8.87
	4/17/2008	176.94	9.44	167.50	<50	<0.5	<2.0	<0.5	<2.0	1.22
	7/16/2008	176.94	9.52	167.42	<50	<0.5	<2.0	<0.5	<2.0	8.58
	10/14/2008	176.94	9.98	166.96	<50	<0.5	<0.5	<0.5	<0.5	9.7
	1/6/2009	**176.94**	**9.29**	**167.65**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**10**
EB-PMP	1/17/2008	NA	NA	NA	<50	<0.5	<2.0	<0.5	<2.0	<0.5
EB-PRB	1/17/2008	NA	NA	NA	<50	<0.5	<2.0	<0.5	<2.0	<0.5
EB-PMP2	1/17/2008	NA	NA	NA	<50	<0.5	<2.0	<0.5	<2.0	<0.5
EB-PRB2	1/17/2008	NA	NA	NA	<50	<0.5	<2.0	<0.5	<2.0	<0.5
ESL - Drinking Water					**100**	**1**	**40**	**30**	**20**	**5**
ESL - Non-Drinking Water					**210**	**46**	**130**	**43**	**100**	**1,800**

Table 3
Historical Groundwater Elevations & Analytical Data
TPH-g, BTEX, MtBE
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	Top of casing elevation [1] (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L) 8260B

Notes:
< : Not detected above laboratory reporting limit.
1 Top of Casing Elevations were resurveyed by Kier & Wright Engineers Surveyors of Pleasanton, CA on June 21, 2004.

C: Presence confirmed, but RPD between columns exceeds 40%.
H: Heavier hydrocarbons contributed to the quantitation.
NA: Not Applicable/Not Analyzed. Due to construction activities in the Third Quarter 2003, which consisted of the replacement of the USTs and dispensers, wells ESE-1 & ESE-2 were inaccessible. Well ESE-2 also inaccessible during the First Quarter 2007. Well MW-7 had a car parked over it and was inaccessible during the First Quarter 2008 monitoring event
NM: Not Measured
Well ESE-2 was covered over with dirt during the First Quarter 2007 monitoring event.
Well MW-7 had a car parked over it and was inaccessible during the First Quarter 2008 monitoring event.
Equipment Blanks (EB-PRB & EB-PMP) were done to make sure decon efforts were adequate.
Z: Sample exhibits unknown single peak or peaks.
The Third Quarter 2003 was the first time that SOMA analyzed groundwater samples at the site.
The Third Quarter 2004 was the first time that SOMA analyzed groundwater samples at wells SOMA-1 to SOMA-4.
ESL - Environmental Screening Level, California Regional Water Control Board, Interim Final November 2007, revised May 2008

Table 4
Historical Groundwater Analytical Data
Gasoline Oxygenates & Lead Scavengers
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	ETHANOL (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
ESE-1	6/17/2003	<400	<10	<10	18	NA	NA	NA
	9/17/2003	NA	NA	NA	NA	NA	NA	NA
	12/9/2003	290	<1.0	<1.0	9.5	<2,000	<1.0	<1.0
	2/26/2004	410	<0.5	<0.5	9.7	<1000	<0.5	<0.5
	5/21/2004	190	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	8/10/2004	180	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	10/19/2004	270	<0.7	<0.7	4.4	<1400	9.9	<0.7
	1/14/2005	280	<1.3	<1.3	<1.3	<2,500	<1.3	<1.3
	4/14/2005	144	<2.15	<2.15	<8.6	<4300	<2.15	<2.15
	7/7/2005	119	<2.15	<2.15	<8.6	<4300	<2.15	<2.15
	11/15/2005	107	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	2/8/2006	181	<2.15	<2.15	<8.6	<4300	<2.15	<2.15
	4/27/2006	261	<2.15	<2.15	<8.6	<4300	<2.15	<2.15
	8/1/2006	165	<1.0	<1.0	<4.0	<2000	<1.0	<1.0
	10/19/2006	154	<1.0	<1.0	<4.0	<2000	<1.0	<1.0
	1/12/2007	103	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2007	80.5	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/17/2007	128	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/16/2007	98.7	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/17/2008	61.5	<0.5	<0.5	2.52	<1000	<0.5	<0.5
	4/17/2008	76.4	<0.5	<0.5	<2.0	<1000	59.2	<0.5
	7/16/2008	179	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/14/2008	87	<0.5	<0.5	2.6	<1000	<0.5	<0.5
	1/6/2009	**93**	**<1.0**	**<1.0**	**<1.0**	**<2000**	**<1.0**	**<1.0**

Table 4
Historical Groundwater Analytical Data
Gasoline Oxygenates & Lead Scavengers
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	ETHANOL (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
ESE-2	6/17/2003	<4000	<100	<100	<100	NA	NA	NA
	9/17/2003	NA	NA	NA	NA	NA	NA	NA
	12/9/2003	500	<13	<13	77	<25,000	<13	<13
	2/26/2004	1200	<0.5	<0.5	92	<1000	<0.5	<0.5
	5/21/2004	2400	<10	<10	25	<20,000	<10	<10
	8/10/2004	2300	<2.5	<2.5	12	<5000	<2.5	<2.5
	10/19/2004	1800	<3.6	<3.6	8.6	<7100	<3.6	<3.6
	1/14/2005	470	<8.3	<8.3	28	<17,000	<8.3	<8.3
	4/14/2005	<10.8	<2.15	<2.15	17.9	<4300	<2.15	<2.15
	7/7/2005	109	<2.15	<2.15	9.7	<4300	<2.15	<2.15
	11/15/2005	64.7	<0.5	<0.5	3.43	<1000	<0.5	<0.5
	2/8/2006	46.4	<2.15	<2.15	11	<4300	<2.15	<2.15
	4/27/2006	47.7	<1.0	<1.0	8.29	<2000	<1.0	<1.0
	8/1/2006	20.6	<1.0	<1.0	4.67	<2000	<1.0	<1.0
	10/19/2006	28.9	<0.5	<0.5	4.55	<1000	<0.5	<0.5
	1/12/2007	NA	NA	NA	NA	NA	NA	NA
	4/17/2007	60.8	<0.5	<0.5	3.85	<1000	<0.5	<0.5
	7/17/2007	62.3	<0.5	<0.5	2.95	<1000	<0.5	<0.5
	10/16/2007	46	<0.5	<0.5	2.21	<1000	<0.5	<0.5
	1/17/2008	18.8	<0.5	<0.5	3.38	<1000	<0.5	<0.5
	4/17/2008	18.8	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/16/2008	9.95	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/14/2008	<10	<0.5	<0.5	0.85	<1000	<0.5	<0.5
	1/6/2009	**27**	**<0.5**	**<0.5**	**0.83**	**<1000**	**<0.5**	**<0.5**
ESE-3	6/17/2003	<200	<5.0	<5.0	<5.0	NA	NA	NA
ESE-5	9/17/2003	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	12/9/2003	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	2/26/2004	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	5/21/2004	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	8/10/2004	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	10/19/2004	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5

Table 4
Historical Groundwater Analytical Data
Gasoline Oxygenates & Lead Scavengers
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	ETHANOL (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
ESE-5 cont.	1/14/2005	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	4/14/2005	17	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/7/2005	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	11/15/2005	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	2/8/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/27/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	8/1/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/19/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/12/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2007	8.7	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/17/2007	15.4	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/16/2007	11.5	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/17/2008	17.2	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	5.44	<0.5
	7/16/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/14/2008	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	1/6/2009	**<10**	**<0.5**	**<0.5**	**<0.5**	**<1000**	**<0.5**	**<0.5**
MW-6	9/17/2003	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	12/9/2003	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	2/26/2004	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	5/21/2004	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	8/10/2004	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	10/19/2004	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	1/14/2005	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	4/14/2005	<2.5	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/7/2005	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	11/15/2005	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	2/8/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/27/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	8/1/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/19/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/12/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/17/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/16/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/16/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/14/2008	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	1/6/2009	**<10**	**<0.5**	**<0.5**	**<0.5**	**<1000**	**<0.5**	**<0.5**

Table 4
Historical Groundwater Analytical Data
Gasoline Oxygenates & Lead Scavengers
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	ETHANOL (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
MW-7	9/17/2003	<10	<0.5	<0.5	9.8	<1000	<0.5	<0.5
	12/9/2003	<25	<1.3	<1.3	8.1	<2500	<1.3	<1.3
	2/26/2004	<10	<0.5	<0.5	9.9	<1000	<0.5	<0.5
	5/21/2004	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	8/10/2004	<25	<1.3	<1.3	19	<2500	<1.3	<1.3
	10/19/2004	<100	<5.0	<5.0	11	<10,000	<5.0	<5.0
	1/14/2005	<40	<2.0	<2.0	5.1	<4,000	<2.0	<2.0
	4/14/2005	2.62	<0.5	<0.5	4.57	<1000	<0.5	<0.5
	7/7/2005	55.6	<1.0	<1.0	10.2	<2000	<1.0	<1.0
	11/15/2005	10.6	<0.5	<0.5	2.07	<1000	<0.5	<0.5
	2/8/2006	<10	<0.5	<0.5	2.19	<1000	<0.5	<0.5
	4/27/2006	<10	<0.5	<0.5	2.63	<1000	<0.5	<0.5
	8/1/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/19/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/12/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2007	11.6	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/17/2007	13.3	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/16/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/17/2008	NA	NA	NA	NA	NA	NA	NA
	4/17/2008	8.63	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/16/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/14/2008	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	1/6/2009	**<10**	**<0.5**	**<0.5**	**<0.5**	**<1000**	**<0.5**	**<0.5**
SOMA-1	8/10/2004	2300	<6.3	<6.3	53	<13000	<6.3	<6.3
	10/19/2004	2400	<13	<13	36	<25,000	<13	<13
	1/14/2005	530	<3.1	<3.1	7.1	<6,300	<3.1	<3.1
	4/14/2005	<27.5	<5.5	<5.5	<22	<11000	<5.5	<5.5
	7/7/2005	2180	<2.15	<2.15	12.9	<4300	<2.15	<2.15
	11/15/2005	792	<0.5	<0.5	5.01	<1000	<0.5	<0.5
	2/8/2006	618	<0.5	<0.5	3.67	<1000	<0.5	<0.5
	4/27/2006	983	<0.5	<0.5	3.48	<1000	<0.5	<0.5
	8/1/2006	639	<0.5	<0.5	2.27	<1000	<0.5	<0.5
	10/19/2006	603	<0.5	<0.5	2.25	<1000	<0.5	<0.5
	1/12/2007	396	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2007	148	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/17/2007	555	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/16/2007	65	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/17/2008	29.6	<0.5	<0.5	2.06	<1000	<0.5	<0.5
	4/17/2008	339	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/16/2008	264	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/14/2008	250	<0.5	<0.5	<0.5	<1000	<0.5	<0.5

Table 4
Historical Groundwater Analytical Data
Gasoline Oxygenates & Lead Scavengers
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	ETHANOL (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
	1/6/2009	180	<0.5	<0.5	<0.5	<1000	<0.5	<0.5

Table 4
Historical Groundwater Analytical Data
Gasoline Oxygenates & Lead Scavengers
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	ETHANOL (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
SOMA-2	8/10/2004	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	10/19/2004	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	1/14/2005	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	4/14/2005	<2.5	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/7/2005	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	11/15/2005	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	2/8/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/27/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	8/1/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/19/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/12/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2007	14.6	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/17/2007	2.58	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/16/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/16/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/14/2008	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	1/6/2009	**<10**	**<0.5**	**<0.5**	**<0.5**	**<1000**	**<0.5**	**<0.5**
SOMA-3	8/10/2004	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	10/19/2004	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	1/14/2005	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	4/14/2005	<2.5	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/7/2005	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	11/15/2005	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	2/8/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/27/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	8/1/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/19/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/12/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2007	6.72	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/17/2007	7.6	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/16/2007	9.96	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2008	6.05	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/16/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/14/2008	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	1/6/2009	**<10**	**<0.5**	**<0.5**	**<0.5**	**<1000**	**<0.5**	**<0.5**

Table 4
Historical Groundwater Analytical Data
Gasoline Oxygenates & Lead Scavengers
3519 Castro Valley Blvd, Castro Valley, CA

Monitoring Well	Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	ETHANOL (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
SOMA-4	8/10/2004	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	10/19/2004	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	1/14/2005	<10	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5
	4/14/2005	<2.5	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/7/2005	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	11/15/2005	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	2/8/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/27/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	8/1/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/19/2006	<10	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/12/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2007	3.98	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/17/2007	6.31	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/16/2007	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	1/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	4/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	7/16/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
	10/14/2008	<10	<0.5	<0.5	<0.5	<1000	<0.5	<0.5
	1/6/2009	**<10**	**<0.5**	**<0.5**	**<0.5**	**<1000**	**<0.5**	**<0.5**
EB-PMP	1/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
EB-PRB	1/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
EB-PMP2	1/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
EB-PRB2	1/17/2008	<2.0	<0.5	<0.5	<2.0	<1000	<0.5	<0.5
ESL - Drinking Water		**12**	NL	NL	NL	NL	0.5	0.05
ESL - Non-Drinking Water		**18,000**	NL	NL	NL	NL	200	150

Notes:
< : Not detected above laboratory reporting limit.
NA: Not Analyzed. Due to construction activities in the Third Quarter 2003, which consisted of the replacement of the USTs and dispensers, wells ESE-1 & ESE-2 were inaccessible.
Well ESE-2 was inaccessible duirng the First Quarter 2007, dirt was covered over well
Well MW-7 had a car parked over it and was inaccessible during the First Quarter 2008 monitoring event.
The Third Quarter 2003 was the first time that SOMA analyzed groundwater samples at the Site.
The Third Quarter 2004 was the first time that SOMA analyzed groundwater samples at wells SOMA-1 to SOMA-4.

Gasoline Oxygenates:
TBA: tertiary butyl alcohol
DIPE: isopropyl ether
ETBE: ethyl tertiary butyl ether
TAME: methyl tertiary amyl ether
Ethanol

Lead Scavengers:
1,2-DCA: 1,2-Dichloroethane
EDB: 1,2-Dibromoethane

ESL - Environmental Screening Level, California Regional Water Control Board, Interim Final November 2007, revised May 2008

APPENDIX A

Site History and Previous Remediation Activities

Previous Activities

1984: Three single-walled fiberglass underground storage tanks (USTs) with capacities of 6,000 gallons, 8,000 gallons, and 10,000 gallons, were installed in the southeastern portion of the site. A former dispenser island reportedly existed on the west side of the site; however, there was no available information about the dispenser removal date.

1988: A 1,000-gallon, double-walled, fiberglass waste oil tank (WOT) was installed to replace the previous 380-gallon WOT. In September, Kaprealian Engineering, Inc. removed the original 380-gallon WOT and observed holes in this UST. As a result, confirmation soil samples were collected from the bottom of the excavation. The following analytical soil results were observed: benzene and toluene were detected at 6.8 µg/kg and 9.5 µg/kg, respectively; total petroleum hydrocarbons (TPH) and total oil and grease (TOG) constituents were not detected.

September and October 1992: Environmental Science & Engineering, Inc. (ESE) drilled five soil boreholes and converted them into monitoring wells (ESE-1 through ESE-5). Soil and groundwater samples were collected during well installation. In the soil samples, the maximum level of soil contamination was detected in monitoring well borehole ESE-5 at 220,000 µg/kg TPH as gasoline (TPH-g); 1,400 µg/kg benzene; 8,200 µg/kg toluene; 3,300 µg/kg ethylbenzene; and 18,000 µg/kg xylenes. In the groundwater samples collected from ESE-1, maximum concentrations were TPH-g at 2,300 µg/L; benzene at 370 µg/L; toluene at 160 µg/L; ethylbenzene at 17 µg/L; and xylenes at 110 µg/L.

July 1995: Three additional monitoring wells were installed: two on-site wells, MW-6 and MW-8, and one off-site well, MW-7.

April 1996: Well MW-8, located on the western margin of the site, was decommissioned to accommodate the road-widening project along Redwood Boulevard.

August 20, 2003: Prior to UST removal, SOMA oversaw drilling of two boreholes by Vironex. The boreholes were drilled in order to characterize the soil for landfill acceptance criteria.

September 2003: Three single-walled, fiberglass USTs, with capacities of 6,000 gallons, 8,000 gallons, and 10,000 gallons, were removed and replaced with two new double-walled, fiberglass USTs with capacities of 12,000 gallons and 20,000 gallons. In addition, the dispensers, product lines, and vent lines were removed and replaced. Soil below 5 feet bgs was disposed of off-site. Shallow soil was used as backfill material for the former UST pit after confirmation.

Third Quarter 2003: Two monitoring wells, ESE-3 and ESE-4, were decommissioned due to construction activities.

Fourth Quarter 2003: In December, SOMA oversaw drilling of off-site temporary well boreholes TWB-1 through TWB-5 to determine the horizontal extent of off-site petroleum hydrocarbon contamination.

June 2004: On June 10, SOMA installed on- and off-site monitoring wells: SOMA-1 in the southeastern section of the site, and SOMA-2 to SOMA-4 south and southeast of the site. Kier and Wright Engineers Surveyors, of Pleasanton, California, surveyed all site wells on June 21.

August 2006: SOMA conducted a sensitive receptor survey and it was concluded that no irrigation or domestic wells, and no sensitive groups or environments, evaluated during this sensitive receptor survey and located within ½-mile radius have the potential to be impacted by the site's contaminants at this time

Third Quarter 1993 to Present: On-going quarterly groundwater monitoring events have been conducted at the site.

September 2008: Shell Oil conducted a Phase II investigation. Elevated TPH-g concentrations 900 µg/L in groundwater and 720 mg/kg in soil were observed in the borings. Based on these elevated readings, Shell Oil filed a UST Unauthorized Release Report with Alameda County Environmental Health on September 24, 2008.

APPENDIX B

Delta Environmental Investigation (September 24, 2008) and Current and Historical Data for 3495 Castro Valley Blvd Gasoline Station

PHASE II ENVIRONMENTAL SITE ASSESSMENT

SHELL OIL PRODUCTS US, SAP #171445

3519 CASTRO VALLEY BOULEVARD

CASTRO VALLEY, CALIFORNIA

DELTA PROJECT NO. CASHL-BADW-A-171445

Prepared for:

Shell Oil Products US
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November 21, 2008

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Appendix D Groundwater Monitoring and Sampling Field Procedures
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PHASE II ENVIRONMENTAL SITE ASSESSMENT

SHELL OIL PRODUCTS US, SAP #171445
3519 CASTRO VALLEY BOULEVARD
CASTRO VALLEY, CALIFORNIA
DELTA PROJECT NO. CASHL-BADW-A-171445

EXECUTIVE SUMMARY

Delta Consultants (Delta) on behalf of Shell Oil Products US has completed a Phase II Environmental Site Assessment (Phase II ESA) for Due Diligence at the Shell branded service station located at 3519 Castro Valley Boulevard, Castro Valley, Alameda County, California (Site).

- Prepared a site-specific Health & Safety Plan prior to the initiation of field activities.
- Notified USA-North to have public utilities in the area of the Site clearly marked.
- Contracted with a private underground utility locating firm (Cruz Brothers), in addition to the public locates, to clear each soil boring location.
- Cleared each soil boring location to 5-feet below ground surface (bgs) using air-knifing and vacuum truck equipment.
- Advanced five soil borings (B-1 and B-3 through B-6) to maximum depths ranging from 10 to 25 feet bgs using direct push probe drilling methods and equipment on August 28, 2008.
- Collected representative soil samples from continuously cored boreholes for logging and characterization of soil types, field screening, and potential analytical laboratory testing.
- Conducted headspace screening of the soil samples for volatile organic compound (VOC) vapors using a portable photo-ionization detector (PID).
- Collected one soil sample from each soil boring, the location of which was selected by the following ordered criteria:
    - The sample interval exhibiting the highest PID reading, or
    - In the event that impacts are not observed, the sample interval directly above the soil/groundwater interface, or
    - In the event that groundwater is not encountered in the boring, the termination point of the boring.
- Collected a groundwater sample from each boring in which groundwater was encountered.
- Collected a grab groundwater sample from each existing monitoring well at the Site.
- Submitted all samples to CalScience Environmental Laboratories (CalScience) in Garden Grove, California to be analyzed for:
    - Total petroleum hydrocarbons as gasoline (TPH-G) using US Environmental Protection Agency (EPA) Method 8260B.

- Select VOCs by EPA Method 8260B, including benzene, toluene, ethylbenzene, total xylenes (BTEX), 1,2-dibromoethane (EDB), 1,2-dichloroethane (EDC), methyl tert-butyl ether (MTBE), tertiary butyl alcohol (TBA), diisopropyl ether (DIPE), ethyl tert-butyl ether, (ETBE), tert amyl-butyl ether (TAME), and ethanol.

A summary of findings is as follows: All soil and groundwater analytical laboratory results were reviewed for detections of petroleum hydrocarbon constituents above the laboratory method reporting limits (MRLs) and compared to the California Regional Water Quality Control Board Environmental Screening Levels (ESLs)[1]. For comparison purposes the following assumptions were used in selecting the ESLs:

- Residential land use,
- Shallow Soil (less than 3 meters) or Deep Soil (greater than 3 meters) as appropriate, and;
- Groundwater is a current or potential source of drinking water.

The appropriate ESLs were obtained from Summary Table A and Summary Table C in the document *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater*[1]. Comparisons between the ESLs and laboratory results can be found in **Table 1** for soil samples and **Table 2** for groundwater samples.

- None of the soil samples collected and submitted for laboratory analysis during this investigation exhibited concentrations of any constituent in excess of the ESLs with two exceptions. TPH-G were detected in excess of the ESL (83 milligrams per kilogram [mg/kg]) in soil samples B-1 (120 mg/kg) and B-3 (720 mg/kg).
- None of the groundwater samples collected and submitted for laboratory analysis during this investigation exhibited concentrations of any constituent in excess of the ESLs with the following exceptions. TPH-G were detected in excess of the ESL (100 micrograms/liter [µg/L]) in the groundwater sample collected from boring B-6 (900 µg/L). MTBE was detected in excess of the ESL (5 µg/L) in the groundwater samples collected from wells MW-1 (15 µg/L), MW-2 (51 µg/L), and MW-3 (19 µg/L). TBA was detected in excess of the ESL (12 µg/L) in the groundwater sample collected from well MW-1 (38 µg/L).
- Based on Delta's evaluation of the analytical data, Delta notified the Alameda County Environmental Health Department that TPH-G was detected in soil and groundwater samples collected from the Site. Delta also submitted an *Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report*.

[1] California Regional Water Quality Board, San Francisco Bay Region. Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater. Interim Final – November 2007, revised May 2008.

- Water wells were not located within 1,000 feet of the Site.

PHASE II ENVIRONMENTAL SITE ASSESSMENT

SHELL OIL PRODUCTS US, SAP #171445
3519 CASTRO VALLEY BOULEVARD
CASTRO VALLEY, CALIFORNIA
DELTA PROJECT NO. CASHL-BADW-A-171445

1.0 INTRODUCTION

1.1 General

At the request of Shell Oil Products US (Shell), Delta Consultants (Delta) has conducted a Phase II Environmental Site Assessment (Phase II ESA) for Due Diligence at the Shell Retail Store located at 3519 Castro Valley Boulevard, Castro Valley, Alameda County, California (Site). This Site is an active Shell service station.

1.2 Purpose and Scope

In order to establish a baseline of environmental conditions, Delta conducted this Phase II ESA to assess subsurface conditions and potential hydrocarbon impacts through implementation of the following scope of work:

- Prepared a site-specific Health & Safety Plan prior to the initiation of field activities.
- Notified USA-North to have public utilities in the area of the Site clearly marked.
- Contracted with a private underground utility locating firm (Cruz Brothers), in addition to the public locates, to clear each soil boring location.
- Cleared each soil boring location to 5-feet below ground surface (bgs) using air-knifing and vacuum truck equipment.
- Advanced five soil borings (B-1 and B-3 through B-6) to maximum depths ranging from 10 to 25 feet bgs using direct push probe drilling methods and equipment on August 28, 2008. Borings were placed in the vicinity of the underground storage tank (UST) basin and in the vicinity of dispensers. The scope of work, as defined by Shell, limited drilling depth to 40 feet bgs around tank basins and 20 feet bgs near dispensers or to the depth of first encountered groundwater, whichever was encountered first.
- Collected representative soil samples from continuously cored boreholes for logging and characterization of soil types, field screening, and potential laboratory analysis.
- Conducted headspace screening of the soil samples for volatile organic carbon (VOC) vapors using a portable photo-ionization detector PID.
- Collected one soil sample from each soil boring, the location of which was selected by the following ordered criteria:
    - The sample interval exhibiting the highest PID reading, or

  - In the event that impacts are not observed, the sample interval directly above the soil/groundwater interface, or
  - In the event that groundwater is not encountered in the boring, the termination point of the boring.
- Collected a groundwater sample from each boring in which groundwater was encountered.
- Collected a grab groundwater sample from each existing monitoring well at the Site.
- Submitted all samples to CalScience Environmental Laboratories (CalScience) in Garden Grove, California to be analyzed for:
  - Total petroleum hydrocarbons as gasoline (TPH-G) using US Environmental Protection Agency (EPA) Method 8260B.
  - Select VOCs by EPA Method 8260B, including benzene, toluene, ethylbenzene, total xylenes (BTEX), 1,2-dibromoethane (EDB), 1,2-dichloroethane (EDC), methyl tert-butyl ether (MTBE), tertiary butyl alcohol (TBA), diisopropyl ether (DIPE), ethyl tert-butyl ether, (ETBE), tert amyl-butyl ether (TAME), and ethanol.
- Evaluated and compiled field observations and laboratory analytical data into this report, documenting boring installations, soil and groundwater sampling, and analytical data.

1.3 Deviations

The following list summarizes deviations from the proposed scope of work and reasons for such deviations:

- Proposed boring location B-2, proposed to investigate the northeastern portion of the UST pit, was not advanced due to the presence of underground utilities. Critical areas could not be avoided and the boring was not relocated.
- Soil boring B-1, proposed to investigate the northwestern corner of the UST pit, was terminated at 20 feet bgs, instead of the proposed 40 feet bgs, after a sampling rod broke in the borehole. The broken section of the sampler was abandoned in the ground and the boring was backfilled according to the standard procedure followed throughout this project.

1.4 Background

The Site is an active retail gasoline station located in Castro Valley, California in Alameda County at 3519 Castro Valley Boulevard **(Figure 1)**. Above ground structures include a station building on the Site's southwestern corner and a canopy structure covering two dispenser islands on the eastern side of the Site (**Figure 2**). The Site is primarily covered with asphalt and concrete pavement. The USTs are located within a common excavation to the west of the canopy structure. Local access to the Site is gained from Redwood Road to the west and Castro Valley Blvd to the north.

Water wells were not located within 1,000 feet of the Site. The Environmental Data Resources (EDR) well survey report is included in **Appendix A**.

2.0 SOIL AND GROUNDWATER ENVIRONMENTAL ASSESSMENT

2.1 Drilling and Soil Sampling

Soil borings were advanced using a direct-push hydraulic drive point system to depths ranging from 10 to 25 feet bgs. Soil samples were collected continuously using a 5-foot macrocore sampler with a 1.5-inch inside diameter driven into undisturbed formation materials utilizing a hydraulic piston mechanism. The soils encountered were logged using the Unified Soil Classification System (USCS) and field screened using a PID by a Delta field technician working under the supervision of a California Professional Geologist. Field observations, including soil color, odor, and PID readings, were recorded on the soil boring logs, included as **Appendix B.**

One soil sample from the sample interval exhibiting the highest PID reading, or if no field indications of impacts were noted, the interval located directly above the soil/groundwater interface or at the termination point in each soil boring was submitted for laboratory analysis. Soil samples were either placed in laboratory prepared glass containers or the macrocore sample liner was cut into a 6-inch long section and sealed with Teflon tape and end caps. Soil samples were placed into ice-chilled coolers. Standard chain-of-custody (COC) protocol was followed for transporting soil samples to CalScience in Garden Grove, California. Soil analytical laboratory results are summarized in **Table 1** and shown spatially in **Figure 3**. The soil sample analytical laboratory report and COC records are included in **Appendix C**.

All soil borings were backfilled with bentonite grout and the ground surfaces were repaired to approximate original conditions.

2.2 Grab Groundwater Sampling

Following borehole advancement, groundwater samples were collected utilizing Hydropunch sampling techniques. Hydropunch sampling utilizes a probe rod with a retractable stainless steel screen with a steel drop-off tip. The probe rods are advanced a minimum of two feet into the water table, at which point the tip is released. The drill rods are then retracted to expose the disposable screen. Groundwater was collected from the screened interval using a peristaltic pump and disposable polyethylene tubing.

Grab groundwater samples were collected from existing monitoring wells at the Site using a disposable polyethylene bailer. Well designations were assigned to the wells by Delta personnel; historical well information was not available.

Groundwater samples were decanted directly into laboratory prepared sample containers and placed in an iced cooler for transport to CalScience following standard COC protocols. Groundwater analytical laboratory results are summarized in **Table 2** and shown spatially in **Figure 4**. The analytical laboratory reports and COC records for the groundwater sampling event are included in **Appendix C**.

2.3 Investigation Derived Waste

All investigation derived waste generated during the investigation was stored in US Department of Transportation-approved 55-gallon drums for subsequent disposal following proper waste characterization. Decontamination wash water generated during the investigation was stored in a separate drum for subsequent recycling. Copies of waste disposal records are included as **Appendix E,** if they were available at the time this report was prepared.

2.4 Laboratory Analytical Results

All soil and groundwater analytical laboratory results were reviewed for detections of petroleum hydrocarbon constituents above the laboratory method reporting limits (MRLs) and compared to the California Regional Water Quality Control Board Environmental Screening Levels (ESLs)[1]. For comparison purposes the following assumptions were used in selecting the ESLs:

- Residential land use,
- Shallow soil (less than 3 meters) or Deep Soil (greater than 3 meters) as appropriate, and;
- Groundwater is a current or potential source of drinking water.

The appropriate ESLs were obtained from Summary Table A and Summary Table C in the document *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater*[1]. Comparisons between the ESLs and laboratory results can be found in **Table 1** for soil samples and **Table 2** for groundwater samples.

[1] California Regional Water Quality Board, San Francisco Bay Region. Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater. Interim Final – November 2007, revised May 2008.

Soil analytical laboratory results are summarized in **Table 1**. Within the table, samples with concentrations that exceed the ESLs are bolded. The soil sample analytical laboratory report and COC records are included in **Appendix C**.

Groundwater analytical laboratory results are summarized in **Table 2**. Within the table, samples with concentrations that exceed the ESLs are bolded. The analytical laboratory reports and COC records for the groundwater event are included in **Appendix C**.

2.5 Release Notification

Based on Delta's evaluation of the analytical data, Delta notified the Alameda County Environmental Health Department that TPH-G was detected in soil and groundwater samples collected at the Site. Delta also submitted an *Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report*. A copy of the release report is included in **Appendix F.**

3.0 SUMMARY OF FINDINGS

Based on the scope of work performed, Delta presents the following summary of findings:

- Five soil exploration borings (B-1 and B-3 through B-6) were advanced on August 28, 2008, to a maximum depth of 25 feet bgs.
- Grab groundwater samples were collected from existing monitoring wells at the Site on October 28, 2008.
- All soil and groundwater laboratory results were reviewed for detections of petroleum constituents above the laboratory MRLs and compared to the California Regional Water Quality Control Board ESLs. Comparisons between the ESLs and laboratory results can be found in **Tables 1 and 2**.
- None of the soil samples collected and submitted for laboratory analysis during this investigation exhibited concentrations of any constituent in excess of the ESLs with two exceptions. TPH-G were detected in excess of the ESL (83 mg/kg) in soil samples B-1 (120 mg/kg) and B-3 (720 mg/kg).
- None of the groundwater samples collected and submitted for laboratory analysis during this investigation exhibited concentrations of any constituent in excess of the ESLs with the following exceptions. TPH-G were detected in excess of the ESL (100 µg/L) in the groundwater sample collected from boring B-6 (900 µg/L). MTBE was detected in excess of the ESL (5 µg/L) in the groundwater samples collected from wells MW-1 (15 µg/L), MW-2 (51 µg/L), and MW-3 (19 µg/L). TBA was detected in excess of the ESL (12 µg/L) in the groundwater sample collected from well MW-1 (38 µg/L).

- Based on Delta's evaluation of the analytical data, Delta notified the Alameda County Environmental Health Department that TPH-G was detected in soil and groundwater samples collected at the Site. Delta also submitted an *Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report*. A copy of the release report is included in **Appendix f.**
- Water wells were not located within 1,000 feet of the Site.

4.0 REMARKS

The recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report.

This report was prepared by **DELTA CONSULTANTS**

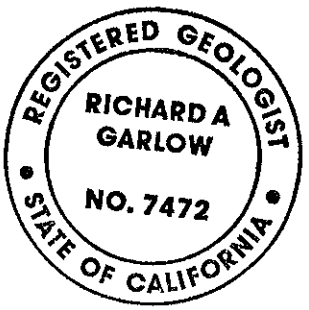
Chris Dowd
Staff Scientist

Date: 11/21/2008

Reviewed by:

Rich Garlow, P.G.
California Professional Geologist

Date: 11/21/2008



TABLES

Table 1
Summary of Soil Analytical Results - TPH & VOCs
SAP No. 171445
3519 Castro Valley Blvd.
Castro Valley, California

Sample Identification	Sample Depth (feet)	Sample Date	TPH-G (mg/kg)	TPH-D (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	EDB (mg/kg)	EDC (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	Ethanol (mg/kg)
B-1	17	08/28/08	**120**	NA	< 0.12	< 0.12	< 0.12	< 0.24	< 0.12	< 0.12	< 0.12	< 1.2	< 0.25	< 0.25	< 0.25	< 12
B-3	12	08/28/08	**720**	NA	< 0.50	< 0.50	2.0	1.7	< 0.50	< 0.50	< 0.50	< 5.0	< 1.0	< 1.0	< 1.0	< 50
B-4	10	08/28/08	< 0.50	NA	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.010	< 0.010	< 0.010	< 0.50
B-5	12	08/28/08	< 0.50	NA	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.010	< 0.010	< 0.010	< 0.50
B-6	9-10	08/28/08	0.70	NA	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.010	< 0.010	< 0.010	< 0.50
ESL[1]: Shallow Soils (<3m), Residential Land Use, Groundwater is Current or Potential Source of Drinking Water (Table A)			**83**	**83**	**0.044**	**2.9**	**2.3**	**2.3**	**0.00033**	**0.0045**	**0.023**	**0.075**	**NA**	**NA**	**NA**	**NA**
ESL[1]: Deep Soils (>3m), Residential Land Use, Groundwater is Current or Potential Source of Drinking Water (Table C)			**83**	**83**	**0.044**	**2.9**	**3.3**	**2.3**	**0.00033**	**0.0045**	**0.023**	**0.075**	**NA**	**NA**	**NA**	**NA**

Notes:
mg/kg = milligrams per kilogram
< = Not detected at concentration exceeding laboratory method reporting limit (MRL)
VOC = Volatile organic compound
TPH-G = Total Petroleum Hydrocarbons as Gasoline
TPH-D = Total Petroleum Hydrocarbons as Diesel
EDB = 1,2-dibromoethane
EDC = 1,2-dichloroethane
MTBE = Methyl tert-Butyl Ether
TBA = Tertiary Butyl Alcohol
DIPE = Diisopropyl Ether
ETBE = Ethyl tert-Butyl Ether
TAME = Tert-Amyl Butyl Ether
NA = Not Analyzed, Not Available
VOC analysis by EPA Method 8260B
Gasoline-range hydrocarbons by EPA Method 8260B
Diesel-range hydrocarbons by EPA Method 8015B
[1] ESL = Environmental Screening Level. Screening criteria referenced are from the *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater,* California Regional Water Quality Control Board, San Francisco Bay Region, Interim Final, November 2007, revised May 2008.

Table 2
Summary of Groundwater Analytical Results - TPH & VOCs
SAP No. 171445
3519 Castro Valley Blvd.
Castro Valley, California

Sample Identification	Sample Date	Depth to Water (feet)	TPH-G (µg/L)	TPH-D (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (µg/L)	EDC (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)
B-4	08/28/08	NA	< 50	NA	< 0.50	< 1.0	< 1.0	< 2.0	< 1.0	< 0.50	< 1.0	< 10	< 2.0	< 2.0	< 2.0	< 100
B-5	08/28/08	NA	< 50	NA	< 0.50	< 1.0	< 1.0	< 2.0	< 1.0	< 0.50	< 1.0	< 10	< 2.0	< 2.0	< 2.0	< 100
B-6	08/28/08	NA	**900**	NA	0.71	3.5	3.4	< 2.0	< 1.0	< 0.50	< 1.0	< 10	< 2.0	< 2.0	< 2.0	< 100
MW-1[2]	10/28/08	11.76	< 50	NA	< 0.50	< 1.0	< 1.0	< 2.0	< 1.0	< 0.50	**15**	**38**	< 2.0	< 2.0	< 2.0	< 100
MW-2[2]	10/28/08	12.54	74	NA	< 0.50	< 1.0	< 1.0	< 2.0	< 1.0	< 0.50	**51**	< 10	< 2.0	< 2.0	< 2.0	< 100
MW-3[2]	10/28/08	12.42	< 50	NA	< 0.50	< 1.0	< 1.0	< 2.0	< 1.0	< 0.50	**19**	< 10	< 2.0	< 2.0	< 2.0	< 100
MW-4[2]	10/28/08	11.31	< 50	NA	< 0.50	< 1.0	< 1.0	< 2.0	< 1.0	< 0.50	< 1.0	< 10	< 2.0	< 2.0	< 2.0	< 100
ESL[1]: Shallow Soils (<3m), Residential Land Use, Groundwater is a Current or Potential Source of Drinking Water (Table A)			**100**	**100**	**1**	**40**	**30**	**20**	**0.05**	**0.5**	**5**	**12**	**NA**	**NA**	**NA**	**NA**
ESL[1]: Deep Soils (>3m), Residential Land Use, Groundwater is a Current or Potential Source of Drinking Water ESLs (Table C)			**100**	**100**	**1**	**40**	**30**	**20**	**0.05**	**0.5**	**5**	**12**	**NA**	**NA**	**NA**	**NA**

Notes:
µg/L = micrograms per liter
< = Not detected at concentration exceeding laboratory method reporting limit (MRL)
VOC = Volatile organic compound
TPH-G = Total Petroleum Hydrocarbons as Gasoline
TPH-D = Total Petroleum Hydrocarbons as Diesel
EDB = 1,2-dibromoethane
EDC = 1,2-dichloroethane
MTBE = Methyl tert-Butyl Ether
TBA = Tertiary Butyl Alcohol
DIPE = Diisopropyl Ether
ETBE = Ethyl tert-Butyl Ether
TAME = Tert-Amyl Butyl Ether
NA = Not Analyzed, Not Available
VOC analysis by EPA Method 8260B
Gasoline-range hydrocarbons by EPA Method 8260B
Diesel-range hydrocarbons by EPA Method 8015B

[1] ESL = Environmental Screening Level. Screening criteria referenced are from the *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater,* California Regional Water Quality Control Board, San Francisco Bay Region, Interim Final, November 2007, revised May 2008.

[2] Monitoring well designations assigned by Delta Consultants at time of sampling. Historically accurate well designations not available.

APPENDIX A

ENVIRONMENTAL DATA RESOURCES WELL SURVEY REPORT

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Clear Lake

Soil Surface Texture: clay

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.

Soil Drainage Class:
Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	25 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 1.4 Min: 0.42	Max: 8.4 Min: 7.4
2	25 inches	59 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 1.4 Min: 0.42	Max: 8.4 Min: 7.4

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	0.189
Federal FRDS PWS	0.189
State Database	0.189

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No Wells Found		

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No Wells Found		

APPENDIX B
BORING LOGS

Drilling Started: 08/28/2008
Drilling Completed: 08/28/2008
Drilling Method and Diameter: **Direct Push; 2" diameter**
Drilling Company: **Cascade Drilling**
Drilled By:
Logged By: **Steve Harquail**
Boring: **B-1**

Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs)			
2							2
4				5.00'			4
				Sandy Silt: Dark brown.	ML		
6				*Reddish brown, dry, hard.*			6
8							8
10		100	0.0				10
				Reddish/dark brown, low plasticity, dry, hard.			
12							12
				Firm			
14							14
		100					
			0.0				
16							16
			3.0	*Brown*			
18							18
20		90	0.0	20.00'			20
				Boring terminated at 20 feet bgs.			

▼ Initial Water Level (Not Encountered)

DIRECT PUSH Sample Collected for Laboratory Analysis

DELTA	CASHL-BADW-A 10-03-2008 / 10-10-2008 FOLDER: CALIFORNIA / D-BY: CRF / R-BY: A.D. FILE: SH1445-B1	SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California	Soil Boring Log B-1	FIGURE

Drilling Started: 08/28/2008
Drilling Completed: 08/28/2008
Drilling Method and Diameter: **Direct Push; 2" diameter**
Drilling Company: **Cascade Drilling**
Drilled By:
Logged By: **Steve Harquail**
Boring: **B-3**

Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs)			
				5.00'			
				Sandy Silt: Dark brown/black mix, hard.	ML		
				6.50'			
				Clayey Silt: Brown, with 3% sand.	ML		
		100	0.0	*With 20% greenish color.*			
				Greenish-brown, hard, dry.			
			83.0				
				Medium to low plasticity.			
		100	6.3	15.00'			
				Sandy Silt: Tan/light tan/reddish, hard, dry.	ML		
				Tan, homogenous, firm, dry.			
		85	0.0	20.00'			
				Boring terminated at 20 feet bgs.			

▼ Initial Water Level (Not Encountered)

DIRECT PUSH Sample Collected for Laboratory Analysis

DELTA

CASHL-BADW-A	SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California	Soil Boring Log B-3	FIGURE
10-03-2008 (D-M-E) 10-10-2008 (R-M-E)			
FOLDER CALIFORNIA (D-BY) CRF (R-BY) A.D.			
FILE SH1445-B3			

Drilling Started: **08/28/2008**
Drilling Completed: **08/28/2008**
Drilling Method and Diameter: **Direct Push; 2" diameter**
Drilling Company: **Cascade Drilling**
Drilled By:
Logged By: **Steve Harquail**
Boring: **B-4**

Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs)			
2							2
4				5.00'			4
				Sandy Silt: Blackish, hard.	ML		
6							6
8			0.0				8
10		95		*Gravel 1", cobbles 1.25", light tan/light gray, damp/wet.* 10.00'			10
				Boring terminated at 10 feet bgs.			

▼ Initial Water Level (Not Encountered)

DIRECT PUSH Sample Collected for Laboratory Analysis

DELTA	CASHL-BADW-A 10-03-2008 DWG 10-10-2008 FOLDER CALIFORNIA D-BY CRF R-BY A.D. FILE SH1445-B4	SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California	Soil Boring Log B-4	FIGURE

Drilling Started: 08/28/2008
Drilling Completed: 08/28/2008
Drilling Method and Diameter: **Direct Push; 2" diameter**
Drilling Company: **Cascade Drilling**
Drilled By:
Logged By: **Steve Harquail**
Boring: **B-5**

Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs)			
				5.00'			
				Clayey Silt: Dark brown, with 10% sand.	ML		
				Hard, dry.			
				Brown/tan/rust color mix.			
		80	0.0	*Dark brown, very hard.*			
				Brown, dry.			
		80	0.0	*Brown, very hard, dry, with 10% sand.*			
		70	0.0				
				21.00'			
				Silty Sand: Brown, damp.	SM		
				22.00'			
				Sand: Brown, homogenous, wet.	SP		
				23.00'			
				Silty Clay: Brown/light tan, soft, dry.	CL		
		80	0.0	25.00'			
				Boring Terminated at 25 feet bgs.			

▼ Initial Water Level (22' bgs)

DIRECT PUSH Sample Collected for Laboratory Analysis

DELTA	CASHL-BADW-A 10-03-2008 D-DWE 10-10-2008 FOLDER CALIFORNIA D-BY CRF R-BY A.D. FILE SH1445-B5	SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California	Soil Boring Log B-5	FIGURE

Drilling Started: **08/28/2008**
Drilling Completed: **08/28/2008**
Drilling Method and Diameter: **Direct Push; 2" diameter**
Drilling Company: **Cascade Drilling**
Drilled By:
Logged By: **Steve Harquail**
Boring: **B-6**

Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs)			
2							2
4				5.00'			4
6				*Clayey Silt: Dark brown/black, firm.*	ML		6
8				*Dark brown, hard, damp, with 5% sand.*			8
10		95	86.0				10
12				*Tan, brown/light tan mix, hard.*			12
				Damp			
14		40	0.0	*With 5–10% sand*			14
				15.00'			
				Boring Terminated at 15 feet bgs.			

▼ Initial Water Level (Not Encountered)

DIRECT PUSH Sample Collected for Laboratory Analysis

DELTA	CASHL-BADW-A 10-03-2008 / 10-10-2008 FOLDER: CALIFORNIA / D-BY: CRF / R-BY: A.D. FILE: SH1445-B6	SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California	Soil Boring Log B-6	FIGURE

APPENDIX C
LABORATORY REPORTS
AND CHAIN OF CUSTODY FORMS

Shell Oil Products Chain Of Custody Record

LAB (LOCATION)
- [x] CALSCIENCE (_____)
- [ ] SPL (_____)
- [ ] XENCO (_____)
- [ ] TEST AMERICA (_____)
- [ ] OTHER (_____)

Please Check Appropriate Box:
- [ ] ENV. SERVICES
- [ ] MOTIVA RETAIL
- [ ] SHELL RETAIL
- [ ] MOTIVA SD&CM
- [ ] CONSULTANT
- [ ] LUBES
- [ ] SHELL PIPELINE
- [ ] OTHER _____

Print Bill To Contact Name:

INCIDENT # (ENV SERVICES): 9 7 7 6 7 8 1 7 — [ ] CHECK IF NO INCIDENT # APPLIES

DATE: 10/28/2008

PAGE: 1 of 1

PO #:

SAP #: 1 7 1 4 4 5

SAMPLING COMPANY: Delta Consultants

LOG CODE:

SITE ADDRESS: Street and City: 3519 Castro Valley Blvd, Castro Valley

State: CA

GLOBAL ID NO.: T0600101556

ADDRESS: 4640 SW McAdam Ave, Suite 110, Portland, OR. 97239

EDF DELIVERABLE TO (Name, Company, Office Location): Angela Pico, Delta Consultant San Jose, CA

PHONE NO.: 408-826-1862

E-MAIL: apico@deltaenv.com

CONSULTANT PROJECT NO.: CASHBADD

PROJECT CONTACT (Hardcopy or PDF Report to): Kevin McCarthy

SAMPLER NAME(S) (Print): Abhik Dutta

LAB USE ONLY: 08-10-2622

TELEPHONE: 503-863-2102 | FAX: 503-639-7619 | E-MAIL: kmccarthy@deltaenv.com

TURNAROUND TIME (CALENDAR DAYS):
- [ ] STANDARD (14 DAY)
- [x] 5 DAYS
- [ ] 3 DAYS
- [ ] 2 DAYS
- [ ] 24 HOURS
- [ ] RESULTS NEEDED ON WEEKEND

REQUESTED ANALYSIS

- [ ] LA - RWQCB REPORT FORMAT
- [ ] UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES :

- [x] SHELL CONTRACT RATE APPLIES
- [ ] STATE REIMBURSEMENT RATE APPLIES
- [ ] EDD NOT NEEDED
- [ ] RECEIPT VERIFICATION REQUESTED

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT.	All sites: TPH-G Purgeable (8260B)	BTEX (8260B)	5 Shell Oxygenates (8260B)	EDB (8260B)	EDC (8260B)	Ethanol (8260B)	+ diesel tank: TPH-D Extractable (8015M)			+ waste oil tank: full suite VOCs (8260B)	1,2-DCA and EDB (8260B)	CAM 5 Metals (6010)	PNA and cresote (8270)	PCBs (8082)	TPH-D Extractable (8015M)	Oil and grease (8015M)					TEMPERATURE ON RECEIPT C° / Container PID Readings or Laboratory Notes
	MW-1	10/28/2008	15:10	WATER	X						X	X	X	X	X	X														
	MW-2	10/28/2008	15:40	WATER	X						X	X	X	X	X	X														
	MW-3	10/28/2008	16:05	WATER	X						X	X	X	X	X	X														
	MW-4	10/28/2008	16:45	WATER	X						X	X	X	X	X	X														

Relinquished by: (Signature)	Received by: (Signature)	Date: 10/28/08	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature) 105866760	Received by: (Signature)	Date: 10/30/08	Time: ~~2622~~ 1000

05/2/06 Revision

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 08-10-2622

SAMPLE RECEIPT FORM

Cooler 1 of 1

CLIENT: Delta

DATE: 10/30/08

TEMPERATURE: (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 3.3 °C + 1.8 °C (CF) = 5.1 °C ☐Blank ☑Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by:_____).

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

☐ **Received at ambient temperature, placed on ice for transport by Courier.**

Ambient Temperature: ☐Air ☐Filter **Initial:** JP

CUSTODY SEALS INTACT:

☐ Cooler ☐_____ ☐ No (Not Intact) ☑ Not Present **Initial:** JP

☐ Sample ☐_____ ☐ No (Not Intact) ☑ Not Present **Initial:** YC

SAMPLE CONDITION:

	Yes	No	N/A
Chain-Of-Custody document(s) received with samples	☑	☐	☐
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and good condition	☑	☐	☐
Correct containers and volume for analyses requested	☑	☐	☐
Proper preservation noted on sample label(s)	☑	☐	☐
Volatile analysis container(s) free of headspace	☑	☐	☐
Tedlar bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE:

Solid: ☐4ozCGJ ☐8ozCGJ ☐16ozCGJ ☐Sleeve ☐EnCores® ☐TerraCores® ☐_____

Water: ☐VOA ☑VOAh 5 ☐$VOAna_2$ ☐125AGB ☐125AGBh ☐$125AGBpo_4$ ☐1AGB ☐$1AGBna_2$

☐1AGBs ☐500AGB ☐500AGBs ☐250CGB ☐250CGBs ☐1PB ☐500PB ☐500PBna ☐250PB

☐250PBn ☐125PB ☐125PBznna ☐100PBsterile ☐$100PBna_2$ ☐_____ ☐_____ ☐_____

Air: ☐Tedlar® ☐Summa® ☐_____

Checked/Labeled by: YC

Reviewed by: PS

Scanned by: YC

Container: C:Clear A:Amber P:Poly/Plastic G:Glass J:Jar B:Bottle

Preservative: h:HCL n:HNO_3 na_2:$Na_2S_2O_3$ na:NaOH po_4:H_3PO_4 s:H_2SO_4 znna:$ZnAc_2$+NaOH

APPENDIX D

COPIES of WASTE DISPOSAL MANIFESTS

(as applicable and available)

APPENDIX E

COPIES of RELEASE NOTIFICATIONS to AGENCY and RESPONSE

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY ☐ Yes ☒ No

HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? ☐ Yes ☒ No

REPORT DATE: September 24, 2008

CASE #:

FOR LOCAL AGENCY USE ONLY

I HEREBY CERTIFY THAT I AM A DESIGNATED GOVERNMENT EMPLOYEE AND THAT I HAVE REPORTED THIS INFORMATION TO LOCAL OFFICIALS PURSUANT TO SECTION 25180.7 OF THE HEALTH AND SAFETY CODE.

SIGNED _____ DATE _____

REPORTED BY

NAME OF INDIVIDUAL FILING REPORT: Charles O'Neill

PHONE: (916) 853-8927

SIGNATURE: Charles O'Neill

REPRESENTING
☐ LOCAL AGENCY ☐ REGIONAL BOARD
☒ OWNER/OPERATOR ☐ OTHER

COMPANY OR AGENCY NAME: Shell Oil Products US

ADDRESS: 20945 S. Wilmington Ave. (STREET) Carson (CITY) CA (STATE) 90810 (ZIP)

RESPONSIBLE PARTY

NAME: Shell Oil Products US ☐ Unknown

CONTACT PERSON: Carol Campagna

PHONE: (707) 864-1617

ADDRESS: 20945 S. Wilmington Ave (STREET) Carson (CITY) CA (STATE) 90810 (ZIP)

SITE LOCATION

FACILITY NAME (IF APPLICABLE): Shell 171445

OPERATOR:

PHONE: ( )

ADDRESS: 3519 Castro Valley Blvd (STREET) Castro Valley (CITY) Alameda (COUNTY) 94546 (ZIP)

CROSS STREET: Redwood Road and Castro Valley

IMPLEMENTING AGENCIES

LOCAL AGENCY AGENCY NAME: Alameda County Environmental Health

PHONE: (510) 567-6721

REGIONAL BOARD: San Francisco Regional Water Board

PHONE: ( )

SUBSTANCES INVOLVED

(1) NAME: TPPH (gasoline; 720 ppm soil, 900 ppb groundwater) QUANTITY LOST (GALLONS) ☒ Unknown

(2) benzene (0.21 ppb groundwater) ☒ Unknown

DISCOVERY/ABATEMENT

DATE DISCOVERED: 9/23/08

HOW DISCOVERED: ☐ Tank Test ☐ Tank Removal ☐ Nuisance Conditions ☐ Inventory Control ☐ Subsurface Monitoring ☒ Other

DATE DISCHARGE BEGAN: ☒ UNKNOWN

HAS DISCHARGE BEEN STOPPED? ☒ YES ☐ NO IF YES, DATE Unknown

METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY)
☐ Remove Contents ☐ Close Tank
☐ Repair Tank ☐ Change Procedure
☐ Replace Tank ☒ Other
☐ Repair Piping

SOURCE/CAUSE

SOURCE OF DISCHARGE: ☐ Tank Leak ☐ Piping Leak ☐ Unknown ☒ Other

CAUSE(S): ☐ Overfill ☐ Corrosion ☐ Rupture/Failure ☐ Unknown ☐ Spill ☒ Other

CASE TYPE

CHECK ONE ONLY
☐ Undetermined ☐ Soil Only ☒ Groundwater ☐ Drinking Water – (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)

CURRENT STATUS

CHECK ONE ONLY
☒ No Action Taken
☐ Leak Being Confirmed
☐ Remediation Plan
☐ Preliminary Site Assessment Workplan Submitted
☐ Preliminary Site Assessment Underway
☐ Case Closed (Cleanup Completed or Unnecessary)
☐ Pollution Characterization
☐ Post Cleanup Monitoring in Progress
☐ Cleanup Underway

REMEDIAL ACTION

CHECK APPROPRIATE ACTION(S)
☐ Cap Site (CD) ☐ Excavate & Treat (ET) ☐ Treatment At Hookup (HU) ☒ Other
☐ Contamination Barrier (CB) ☐ No Action Required (NA) ☐ Enhanced Bio Degradation (IT)
☐ Vacuum Extract (VE) ☐ Remove Free Product (FP) ☐ Replace Supply (RS)
☐ Excavate & Dispose (ED) ☐ Pump & Treat Groundwater (GT) ☐ Vent Soil (VS)

COMMENTS

During review of laboratory analytical results from soil and groundwater sampling, concentrations of benzene (0.21 ppb); and TPPH (gasoline; 900 ppb groundwater, 720 ppm soil) were noted in groundwater and/or soil samples collected from the site by Delta Consultants (Delta). Delta notified Alameda County Environmental Health on 9/23/08 by phoning and leaving a telephone voicemail and emailing Donna Drogos at 3:16pm PST. A report documenting the findings will be submitted to the agency within 60 days.

Instructions for Completing UST Unauthorized Release (Leak) / Contamination Site Report

EMERGENCY: Indicate whether emergency response personnel and equipment were involved at any time. If so, a Hazardous Material Incident Report should be filed with the State Office of Emergency Services (OES). Indicate whether the OES report has been filed as of the date of this report.

LOCAL AGENCY USE ONLY: To avoid duplicate notifications pursuant to Health and safety Code Section 25180.7, a designated government employee should sign and date the form in this block. A signature here does not mean that the leak has been determined to pose a significant threat to human health or safety, only that notification procedures have been followed if required.

REPORTED BY: Enter name, telephone number, and address. Indicate which party you represent and provide company or agency name.

SIGNATURE: Sign the form in the space provided.

RESPONSIBLE PARTY: Enter the name, telephone number, contact person, and address of the party responsible for the leak. The Responsible Party would normally be the tank owner.

SITE LOCATION: Enter information regarding the tank facility. At a minimum, you must provide the facility name and full site address.

IMPLEMENTING AGENCIES: Enter the names of the local agency and Regional Water Quality Control Board having jurisdiction over the site.

SUBSTANCES INVOLVED: Enter the name and quantity lost of the hazardous substance(s) involved. If more than two substances leaked, list the two of most concern for cleanup.

DISCOVERY/ABATEMENT: Provide information regarding the discovery and abatement of the leak.

SOURCE/CAUSE: Indicate the source(s) of leak. Check box(es) indicating the cause(s) of leak.

CASE TYPE: Check one box only. Indicate the Case Type category for this leak. Case Type is based on the most sensitive resource affected. For example, if both soil and ground water have been affected, Case Type will be "Groundwater." Indicate "Drinking Water" only if one or more municipal or domestic water wells have actually been affected. A "Groundwater" designation does not imply that the affected water cannot be, or is not, used for drinking water, but only that water wells have not yet been affected. It is understood that Case Type may change upon further investigation.

CURRENT STATUS: Check one box only. Indicate the category which best describes the Current Status of the case. The response should be relative to the Case Type. For example, if the Case Type is "Groundwater," then Current Status should refer to the status of the ground water investigation or cleanup, as opposed to that of soil. Descriptions of options are as follows:

- **No Action Taken –** No action has been taken by the Responsible Party beyond initial reporting of the leak.
- **Leak Being Confirmed –** A leak is suspected at the site, but has not yet been confirmed.
- **Remediation Plan –** Remediation Plan submitted evaluating long term remediation options. Proposal and implementation schedule for appropriate remediation options also submitted.
- **Preliminary Site Assessment Workplan Submitted –** Workplan/proposal requested of/submitted by Responsible Party to determine whether ground water has been, or will be, impacted as a result of the release.
- **Preliminary Site Assessment Underway –** Workplan is being implemented.
- **Case Closed –** Regional Water Quality Control Board and local agency Local Oversight Program (LOP) agree that no further work is necessary at the site.
- **Pollution Characterization –** Responsible Party is in the process of fully defining the extent of contamination in soil and ground water and assessing impacts on surface and/or ground water.
- **Post Cleanup Monitoring in Progress –** Periodic ground water or other monitoring at site, as necessary, to verify and/or evaluate the effectiveness of remedial activities.
- **Cleanup Underway –** Remediation Plan is being implemented.

IMPORTANT: THE INFORMATION PROVIDED ON THIS FORM IS INTENDED FOR GENERAL STATISTICAL PURPOSES ONLY AND IS NOT TO BE CONSTRUED AS REPRESENTING THE OFFICIAL POSITION OF ANY GOVERNMENTAL AGENCY.

REMEDIAL ACTION: Indicate which actions have been used to clean up or remediate the leak. Descriptions of options are as follows:

- **Cap Site –** Install horizontal impermeable layer to reduce rainfall infiltration.
- **Containment Barrier –** Install vertical dike to block horizontal movement of contaminants.
- **Excavate and Dispose –** Remove contaminated soil and dispose at approved site.
- **Excavate and Treat –** Remove contaminated soil and treat (includes spreading or land farming).
- **Remove Free Product –** Remove floating product from water table.
- **Pump and Treat Groundwater –** Generally employed to remove dissolved contaminants.
- **Enhanced Biodegradation –** Use of any available technology to promote bacterial decomposition of contaminants.
- **Replace Supply –** Provide alternate water supply to affected parties.
- **Treatment at Hookup –** Install water treatment devices at each dwelling or other place of use.
- **Vacuum Extract –** Use pumps or blowers to draw air through soil.
- **Vent Soil –** Bore holes in soil to allow volatilization of contaminants.
- **No Action Required –** Incident is minor, requiring no remedial action.

COMMENTS: Use this space to elaborate on any aspects of the incident.

DISTRIBUTION: If this form is completed by the tank owner or his/her agent, retain a copy and forward the original to your local tank permitting agency for distribution.

- Original – Local UST permitting agency. (Agency contact information is available at www.unidocs.org.)
- Copy – Regional Water Quality Control Board. (Boundaries and contact information are available at www.swrcb.ca.gov/regions.html.)
- Copy – Local Oversight Program (LOP) agency. (Agency contact information is available at www.unidocs.org.)
- Copy – Local Health Officer and County Board of Supervisors or their designee to receive Proposition 65 notifications.
- Copy – Owner/Responsible Party.

2307 Pacific Ave., Alameda, CA 94501
Phone: 510-865-9503
Fax 510-865-1889
E-mail: xtraoil@prodigy.net

Xtra Oil Company

January 9, 2009

Mr. Steven Plunkett
Alameda County Environmental Health Department
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

SUBJECT: QUARTERLY GROUNDWATER MONITORING AND SAMPLING REPORT CERTIFICATION
County Case # RO 285
Xtra Oil Company
3495 Castro Valley Blvd.
Castro Valley, CA

Dear Mr. Plunkett:

P&D Environmental, Inc. has prepared the following document:

- Quarterly Groundwater Monitoring and Sampling Report (September Through November 2008) dated January 9, 2009 (document 0014.R72).

I declare under penalty of perjury that the contents and conclusions in the document are true and correct to the best of my knowledge.

Should you have any questions, please do not hesitate to contact me at (510) 865-9506.

Sincerely,

Xtra Oil Company

Keith Simas

0014.L159

P&D ENVIRONMENTAL, INC.

55 Santa Clara Ave, Suite 240
Oakland, CA 94610
(510) 658-6916

January 9, 2009
Report 0014.R72

Mr. Ted Simas
Mr. Keith Simas
Xtra Oil Company
2307 Pacific Ave.
Alameda, CA 94501

SUBJECT: QUARTERLY GROUNDWATER MONITORING AND SAMPLING REPORT
(SEPTEMBER THROUGH NOVEMBER 2008)
County Case # RO 285
Xtra Oil Company
3495 Castro Valley Blvd.
Castro Valley, California

Gentlemen:

P&D Environmental, Inc. (P&D) is pleased to present this report documenting the results of the most recent quarterly monitoring and sampling of both the on- and off-site wells for the subject property. This work was performed in accordance with P&D's proposal 020599.P1 dated February 5, 1999. Onsite wells MW1, MW3, MW4, and EW1, offsite observation wells OW1 and OW2, and offsite monitoring wells MW5 through MW12 were monitored on October 22, 2008 and wells MW1, MW3, EW1, and MW5 through MW12 were sampled on October 22 and 23, 2008. The reporting period is for September through November 2008.

A Site Location Map (Figure 1), a Site Plan showing onsite well locations (Figure 2), and a Site Vicinity Map showing offsite well locations (Figure 3) are attached with this report. Figure 3 has been updated to show the correct location of OW2. Norbridge School shown on Figure 1 to the south of the subject site has been demolished and replaced with the Castro Valley BART station and associated parking lot.

BACKGROUND

The site is currently used as a gasoline station. Four 12,000 gallon underground fuel storage tanks are present at the site. Three of the tanks contain gasoline and the fourth tank contains diesel fuel. A 550 gallon waste oil tank was removed from the site in November 1988. The fuel tanks were replaced during August 1992.

Three monitoring wells, designated MW1, MW2 and MW3, were installed at the site on February 14 and 15, 1990 by Western Geo-Engineers. The subsurface materials encountered in the boreholes consisted primarily of silt and clay. The locations of the monitoring wells are shown on Figure 2. Soil samples collected during drilling of the boreholes for the monitoring wells revealed the presence of total petroleum hydrocarbons as gasoline (TPH-G) and total petroleum hydrocarbons as diesel (TPH-D).

TPH-G was encountered in borehole MW1 at depths of 5 and 10 feet below grade at concentrations of 40 and 1,400 mg/kg, respectively; in borehole MW2 at depths of 10 and 15 feet below grade at concentrations of 230 and 95 mg/kg, respectively; and in borehole MW3 at depths of 5, 10, and 15 feet at concentrations of 140, 250 and 25 mg/kg, respectively. In addition, 120 mg/kg TPH-D was detected in borehole MW3 at a depth of 5 feet. Soil samples collected at a depth of 20 feet in borehole MW1 and at a depth of 18 feet in boreholes in MW2 and MW3 did not show any detectable concentration of TPH-G or TPH-D. Groundwater was encountered in the boreholes at depths of approximately 15 to 16 feet below grade.

On February 15, 1990 Western Geo-Engineers drilled three exploratory boreholes at the site designated as SB1, SB2 and SB3. The subsurface materials encountered in the boreholes consisted primarily of silt and clay. The approximate locations of the boreholes are shown on Figure 2. It is P&D's understanding that soil samples were collected from the exploratory boreholes at depths of 10 and 12 feet and evaluated in the field using a photoionization detector. In borehole SB1, TPH-G was detected at the depths of 10 and 12 feet at concentrations of 1,700 and 450 mg/kg, respectively. In boreholes SB2 and SB3, TPH-G was detected at the depths of 10 and 12 feet in both boreholes at concentrations of 800 mg/kg and greater than 2,000 mg/kg, respectively. A groundwater monitoring and sampling program was initiated at the site on February 20, 1990.

It is P&D's understanding that during fuel tank replacement activities in August, 1992 soil surrounding the tank pit was removed and disposed of offsite. An extraction well, designated as EW1, was designed and constructed in one corner of the new tank pit by K&B Environmental at the time of installation of the new tanks. The location of EW1 is shown on Figure 2.

On February 7, 1996 well MW2 was destroyed associated with the widening of Redwood Road. The destruction was overseen by ACC Environmental Consultants of Oakland, California.

On August 15, 1997 P&D personnel oversaw the installation of one groundwater monitoring well, designated as MW4, at the subject site. The location of the monitoring well is shown on the attached Site Plan, Figure 2. This work was performed in accordance with P&D's work plan 0014.W4 dated June 27, 1997. The work plan was approved by the Alameda County Department of Environmental Health (ACDEH) in a telephone conversation with Mr. Scott Seery on August 14, 1997. During the conversation, Mr. Seery indicated that he would record his approval of the work plan in the county file for the site. In accordance with an October 25, 2002 letter from Mr. Seery, groundwater samples are to be analyzed for fuel oxygenates methyl tertiary-butyl ether (MTBE), tertiary amyl methyl ether (TAME), ethyl tertiary-butyl ether (ETBE), diisopropyl ether (DIPE), and tertiary-butyl alcohol (TBA), and lead scavengers ethylene dibromide (EDB), 1,2-dichloroethane (1,2-DCA) using EPA Method 8260; and data for observation wells OW1 and OW2, located in Redwood Road, are to be incorporated into monitoring and sampling reports for the subject site. Documentation of the well installation is provided in P&D's Monitoring Well Installation Report dated September 30, 1997 (document 0014.R25).

On May 31, 2005, P&D submitted an Interim Source Area Remediation Plan (ISARP) to ACDEH proposing free product removal at the site (document 0014.W9). P&D proposed using existing extraction well EW1 in the existing UST pit to dewater the existing pit and the previous UST pit.

Monitoring of existing wells MW1, MW3, and MW4 to evaluate the effectiveness of water table drawdown at the site for plume control and associated free product recovery was also proposed.

In January 2007, P&D installed a groundwater extraction system consisting of a pump in well EW1, associated piping for discharge of water from the well, and a carbon filtration system. System operation began in February 2007. Documentation of the system installation and operation is provided in P&D's Interim Source Area Remediation Plan Progress Evaluation Report dated October 25, 2007 (document 0014.R67).

In response to a February 6, 2007 letter request from the ACDEH, P&D submitted a Groundwater Monitoring Well Installation Work Plan (MW5 Through MW13) dated March 5, 2007 (document 0014.W10) to the ACDEH proposing the installation of nine offsite groundwater monitoring wells in the vicinity of the subject site designated as MW5 through MW13. The ACDEH conditionally approved the work plan in an April 4, 2007 letter. P&D subsequently submitted a Groundwater Monitoring Well Installation Work Plan Amendment (MW5 Through MW12) dated May 3, 2007 (document 0014.W10A) to the ACDEH proposing the installation of eight offsite groundwater monitoring wells in the vicinity of the subject site designated as MW5 through MW12. Documentation of the implementation of the work plan and work plan amendment is provided in P&D's Groundwater Monitoring Well Installation Report (MW5 Through MW12) dated January 30, 2008 (document 0014.R68).

FIELD ACTIVITIES

Onsite wells MW1, MW3, MW4, and EW1, offsite observation wells OW1 and OW2, and offsite monitoring wells MW5 through MW12 were monitored on October 22, 2008 and wells MW1, MW3, EW1, and MW5 through MW12 were sampled on July 22 and 23, 2008. The monitoring and sampling was performed in conjunction with monitoring and sampling by SOMA Environmental Engineering, Inc. of Pleasanton, California at the Former BP site at 3519 Castro Valley Boulevard.

The wells at the subject site were monitored for depth to water and the presence of free product or sheen. In well MW4 the depth to water and depth to free product were measured to the nearest 1/32-inch with a steel tape and water-finding and product-finding paste. The passive hydrocarbon collection device in well MW4 was removed by P&D personnel and placed in storage near MW1 during pressure transducer installation in well MW4 on November 2, 2006. In wells OW1, OW2, MW1, MW3, and EW1, the depth to water was measured to the nearest 0.01 foot using an electric water level indicator. The presence of free product and sheen was also evaluated using a transparent bailer in wells MW1, MW3, MW5 through MW12, and EW1. The measured free product thickness in well MW4 was 0.08 feet. Approximately 0.33 feet of free product was encountered in observation well OW1 located in Redwood Road. No water was present in OW1.

No sample was collected from MW4 due to the presence of free product in the well.

Prior to well sampling, onsite wells MW1, MW3, and EW1, and offsite wells MW5 through MW12 were purged of a minimum of three casing volumes of water or until the wells had been purged dry. Petroleum hydrocarbon odors were detected on the purge water from all three of the

onsite sampled wells (MW1, MW3 and EW1), and a petroleum hydrocarbon sheen was encountered on wells MW1 and MW3. Petroleum hydrocarbon odors were also detected for the samples collected from offsite wells MW6, MW8, and MW12 and petroleum hydrocarbon sheen was observed on the sample collected from offsite well MW6. Very strong petroleum hydrocarbon odors and free product were encountered on the electric water level indicator probe when monitoring well OW1 for water or free product.

During purging operations, the field parameters of electrical conductivity, temperature, and pH were monitored and recorded on a groundwater monitoring/well purging data sheet. Once the field parameters were observed to stabilize and a minimum of three casing volumes had been purged, or the wells had purged dry and partially recovered, water samples were collected using a clean, new disposable bailer. Records of the field parameters measured during well purging are included with this report.

The water samples were transferred to 40-milliliter glass VOA vials and 1-liter amber glass bottles that were sealed with Teflon-lined screw caps. The VOA vials were overturned and tapped to ensure that no air bubbles were present. The VOA vials and bottles were then transferred to a cooler with ice, until they were transported to McCampbell Analytical, Inc. in Pittsburg, California. McCampbell Analytical, Inc. is a State-accredited hazardous waste testing laboratory. Chain of custody documentation accompanied the samples to the laboratory.

HYDROGEOLOGY

Water levels were measured in all of the wells once during the reporting period.

On January 7, 2008 Kier & Wright (State-licensed surveyors) surveyed the top of all of the wells, including onsite wells MW1, MW3, MW4 and EW1, and offsite observation wells OW1 and OW2. The new top of well casing elevations for the wells and the associated calculated groundwater surface elevations are shown in Table 1. Comparison of the previous top of well casing elevations for wells MW1, MW3 and MW4 with the January 7, 2008 elevations shows that the January 7, 2008 elevations are 2.85, 3.06, and 2.86 feet higher, respectively, than the previously surveyed elevations. The groundwater surface elevations and associated groundwater flow direction were calculated using the January 7, 2008 survey elevations for all of the wells.

On October 22, 2008, the measured depth to water in wells MW1, MW3, MW4, and EW1 was 8.80, 9.29, 8.46, and 11.40 feet, respectively. A separate phase hydrocarbon layer measuring approximately 0.08 feet in thickness was measured in well MW4. Using a specific gravity of 0.75, the corrected depth to water in well MW4 is 8.40 feet. Since the previous monitoring event on July 16, 2008, the groundwater elevations (corrected for the presence of any detected free product) have decreased in wells MW1, MW3, and MW4 by 0.40, 0.26, and 0.52 feet, respectively, and the groundwater elevation in well EW1 has remained the same. Since the previous monitoring and sampling event for the offsite wells on July 16, 2008 the groundwater elevations have decreased in offsite groundwater monitoring wells MW5, MW6, MW7, MW8, MW9, MW10, MW11, and MW12 by 0.54, 0.48, 0.18, 0.71, 0.39, 0.63, 0.49, and 0.55 feet, respectively. Although the measured change in the water level in well MW11 has been attributed to very slow recovery of the well during previous sampling episodes, the change in water level since the previous sampling event in well MW11of 0.49 feet is approximately comparable to the water level change in nearby

well MW7 of 0.18 feet. The measured depth to water in the wells and the separate phase layer thickness measured in monitoring well MW4 and observation well OW1are summarized in Table 1.

Based on the measured depth to groundwater (corrected for the presence of any detected free product) in the onsite groundwater monitoring wells MW1, MW3 and MW4, the apparent groundwater flow direction at the site on October 22, 2008 was calculated to be to the south-southeast with a gradient of 0.011. During the previous quarterly monitoring and sampling event on July 16, 2008, the groundwater flow direction was calculated to be to the south-southwest with a gradient of 0.013. The groundwater flow direction at the site on October 22, 2008 is shown on Figure 2. The groundwater flow direction and gradient are consistent with the flow direction and gradient observed at the site during the previous monitoring and sampling event on July 16, 2008. The current groundwater flow direction and gradient are different from historic values prior to 2007, and are considered to be the result of groundwater pumping at well EW1 in the former UST pit which began in February 2007.

Based on review of groundwater surface elevations in offsite groundwater monitoring wells MW5 through MW12, the groundwater flow direction in the vicinity of the site is southerly, ranging from the south-southeast with a gradient of 0.015 in the vicinity of Redwood Road to the south-southwest with a gradient of 0.013 in the vicinity of the west end of Redwood Court. These offsite groundwater flow directions and gradients are relatively consistent with groundwater flow directions and gradients observed during the previous monitoring and sampling episode. Groundwater surface elevations and contours and the approximate groundwater flow direction in the vicinity of the site based on October 22, 2008 water level measurements from the offsite wells are shown on Figure 3.

LABORATORY RESULTS

All of the groundwater samples collected on October 22 and 23, 2008 were analyzed for TPH Multirange (TPH-G, TPH-D, and TPH-MO) using EPA Methods 5030B and 3510C in conjunction with modified EPA Method 8015C; and for benzene, toluene, ethylbenzene, and total xylenes (BTEX), fuel oxygenates (MTBE, TAME, ETBE, TAME, and TBA) and lead scavengers EDB and 1,2-DCA/EDC using EPA Method 5030B in conjunction with EPA Method 8260B.

The laboratory analytical results for the samples collected from onsite wells MW1, MW3, and EW1 show that TPH-D was detected at concentrations of 3.8, 7.8, and 7.6 milligrams per Liter (mg/L), respectively; TPH-G was detected at concentrations of 18, 87, and 21 mg/L, respectively; benzene was detected at concentrations of 0.18, 26, and 4.5 mg/L, respectively; and MTBE was detected in the groundwater samples collected from wells MW3 and EW1 at concentrations of 4.7 and 7.7 mg/L, respectively. No fuel oxygenates or lead scavengers were detected in the groundwater samples collected from onsite wells MW1, MW3, and EW1, with the exception of MTBE mentioned above and TBA, which was detected in the samples collected from wells MW3 and EW1 at concentrations of 8.0 and 10 mg/L, respectively.

The laboratory analytical results for the samples collected from offsite wells MW5 through MW12 shows that no analytes were detected in the sample collected from well MW9, and that only MTBE was detected in the samples collected from wells MW5 and MW10 at concentrations of 0.0012 and

0.0016 mg/L, respectively. No analytes were detected in the sample collected from offsite well MW11, with the exceptions of MTBE and TBA at concentrations of 0.031 and 0.0031 mg/L, respectively. In the samples collected from the remaining offsite wells (MW6, MW7, MW8 and MW12) TPH-D was detected at concentrations of 4.1, 0.066, 0.91, and 0.054 mg/L, respectively; and TPH-G was detected at concentrations of 82, 0.17, 4.8, and 0.20 mg/L, respectively. Benzene was detected in the samples collected from offsite wells MW6, MW7, and MW8 at concentrations of 7.8, 0.067, and 0.032 mg/L, respectively, and was not detected in the sample collected from well MW12. MTBE was detected in the samples collected from offsite wells MW7, MW8, and MW12 at concentrations of 0.0083, 0.0052, and 0.011 mg/L, respectively, and was not detected in the sample collected from offsite well MW6.

No other fuel oxygenates or lead scavengers were detected in any of the samples collected from any of offsite wells MW5 through MW12, except for TBA in the samples collected from wells MW8, MW11, and MW12 at concentrations of 0.0050, 0.0031, and 0.0023 mg/L, respectively.

Review of the laboratory analytical reports shows that the TPH-D results for the samples collected from wells MW3, EW1, and MW7 are described as consisting of both diesel- and gasoline-range compounds, and the TPH-D results for the samples collected from wells MW1, MW6, MW8, and MW12 are described as consisting of gasoline-range compounds.

The laboratory analytical results for the groundwater samples are summarized in Table 2. Copies of the laboratory analytical reports and chain of custody documentation are included with this report.

DISCUSSION AND RECOMMENDATIONS

Onsite wells MW1, MW3, MW4, and EW1, offsite observation wells OW1 and OW2, and offsite monitoring wells MW5 through MW12 were monitored on October 22, 2008 and wells MW1, MW3, EW1, and MW5 through MW12 were sampled on October 22 and 23, 2008. Separate phase hydrocarbons were measured in well MW4 at a thickness of 0.08 feet, and in observation well OW1 in Redwood Road at a thickness of approximately 0.33 feet. The passive hydrocarbon collection device in well MW4 was removed on November 2, 2006 by P&D personnel during pressure transducer installation associated with preparation for dewatering the former UST pit. Dewatering of the former UST pit began February 2007 in UST pit extraction well EW1. The increase in depth to water in EW1 relative to water level measurements prior to 2007 is associated with the dewatering of the UST pit, which began during the first quarter of 2007. Similarly, the change in the onsite groundwater flow direction from a historic southeasterly flow direction to a southerly flow direction with a higher gradient is attributed to the UST pit dewatering.

The groundwater surface elevations and associated groundwater flow direction were calculated using the January 7, 2008 survey elevations for all of the wells. Based on review of groundwater surface elevations in offsite groundwater monitoring wells MW5 through MW12, the groundwater flow direction in the vicinity of the site is southerly, ranging from the south-southeast with a gradient of 0.015 in the vicinity of Redwood Road to the south-southwest with a gradient of 0.013 in the vicinity of the west end of Redwood Court.

The UST pit dewatering pump is located in well EW1, and the increase in petroleum hydrocarbon concentrations in well EW1 when compared to water quality data prior to 2007 is attributed to groundwater with elevated concentrations of petroleum hydrocarbons moving into the UST pit as a result of the UST pit dewatering.

Review of changes in onsite water quality since the previous sampling event on July 16 and 17, 2008 shows that all analyte concentrations have either increased or remained the same with the exception of TPH-D and benzene in well MW1, TPH-D and MTBE in well MW3, and total xylenes and TBA in extraction well EW1.

Review of changes in offsite water quality since the previous sampling event on July 16 and 17, 2008 shows that all analytes have remained not detected in well MW9, all analyte concentrations have increased or remained not detected in wells MW10 and MW11, and decreased or remained not detected in well MW5. In wells MW6, MW7, MW8, and MW12, all analyte concentrations remained not detected or decreased, with the exceptions of benzene, toluene, and ethylbenzene in well MW6, MTBE, benzene, and ethylbenzene in well MW7, and MTBE and TBA in wells MW8 and MW12.

Based on the laboratory analytical results of the water samples collected from the monitoring wells, P&D recommends that groundwater monitoring and sampling be continued. In addition, P&D recommends that future monitoring and sampling efforts continue to be coordinated with the Former BP site located at 3519 Castro Valley Boulevard. In accordance with recent communications with ACDEH, although future monitoring and sampling events will be performed in conjunction with the consultant for the Former BP site located at 3519 Castro Valley Boulevard, the results obtained by the other consultant are not included in this current report and will not be included in future P&D reports because the information is readily available via the internet at both the county website and the GeoTracker website.

DISTRIBUTION

A copy of this report will be uploaded to the ACDEH website, in accordance with ACDEH requirements. In addition, a copy of this report will be uploaded to the GeoTracker database.

LIMITATIONS

This report was prepared solely for the use of Xtra Oil Company. The content and conclusions provided by P&D in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with the site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgment based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly revealed conditions must be evaluated and may invalidate the findings of this report.

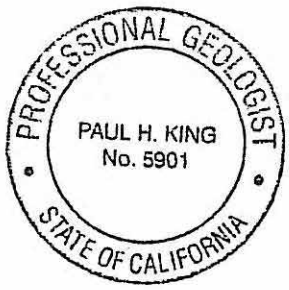
This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. P&D is not responsible for the accuracy or completeness of information provided by other individuals or entities which is used in this report. This report presents our professional judgment based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

Should you have any questions, please do not hesitate to contact us at (510) 658-6916.

Sincerely,

P&D Environmental, Inc.



Paul H. King
Professional Geologist #5901
Expires: 12/31/09

Attachments: Tables 1 & 2
Site Location Map (Figure 1)
Site Plan (Figure 2)
Site Vicinity Map (Figure 3)
Well Monitoring and Purge Data Sheets
Laboratory Analytical Reports and Chain of Custody Documentation

PHK/ sjc
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TABLES

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW1	10/22/08	180.22++	8.80	171.42
	07/16/08		8.40	171.82
	04/15/08		8.41	171.81
	01/17/08	177.37*	8.01	169.36
	10/16/07		8.65	168.72
	07/25/07		8.49	168.88
	04/17/07		8.30	169.07
	01/18/07		7.85	169.52
	11/14/06		7.38	169.99
	06/29/06		7.80	169.57
	02/03/06		6.65	170.72
	11/18/05		8.17	169.20
	07/28/05		7.98	169.39
	04/13/05		6.90	170.47
	01/31/05		7.20	170.17
	10/15/04		8.52	168.85
	07/13/04		8.33	169.04
	04/06/04		7.93	169.44
	12/18/03		7.65	169.72
	09/18/03		8.15	169.22
	06/19/03		8.13	169.24
	03/18/03		7.77	169.60
	12/21/02		5.74	171.63
	09/10/02		8.28	169.09
	03/30/02		7.43	169.94
	12/22/01		6.92	170.45
	09/23/01		8.53	168.84
	06/22/01		8.30	169.07
	04/22/01		7.77	169.60
	12/14/00		8.49	168.88
	09/18/00		8.56	168.81
	06/08/00		7.97	169.40
	03/09/00		6.68	170.69
	12/09/99		8.15	169.22
	08/31/99		8.36	169.01
	04/29/99		7.68	169.69

NOTES:
* = Surveyed on August 20, 1997
++ = Surveyed on January 7, 2008

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW1 (Continued)	01/29/99	177.37*	6.99	170.38
	04/26/98		7.50	169.87
	01/24/98		6.61	170.76
	11/06/97		8.79	168.58
	08/26/97	177.37*	8.51	168.86
	07/24/97		8.71	168.72
	04/25/97		7.98	169.45
	01/20/97		7.12	170.31
	07/26/96		8.39	169.04
	07/09/96		8.16	169.27
	04/23/96		7.47	169.96
	02/07/96		6.09	171.34
	01/29/96		6.17	171.26
	10/26/95		8.45	168.98
	07/28/95		8.27	169.16
	05/02/95		6.96	170.47
	02/23/95		7.72	169.71
	11/18/94		7.14	170.29
	08/22/94		8.67	168.76
	05/19/94	177.43**	8.05	169.38
	02/28/94		7.44	169.99
	11/24/93		8.74	168.69
	08/30/93		8.78	168.65
	05/18/93		8.12	169.31
	02/23/93		7.34	170.09
	11/13/92	200.00***	9.13	190.87
	05/29/92	175.73	8.59	167.14
	01/14/92		8.57	167.16
	12/23/91		9.65	166.08
	11/25/91		9.41	166.32
	10/10/91		9.70	166.03
	09/17/91		9.50	166.23
	08/19/91		9.31	166.42

NOTES:
* = Surveyed on August 20, 1997
** = Surveyed on March 24, 1993
*** = Surveyed on December 5, 1992

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW2	NOT MEASURED (DESTROYED ON FEBRUARY 7, 1996)			
	02/07/96	176.04**	5.70	170.34
	01/29/96		5.16	170.88
	10/26/95		8.21	167.83
	07/28/95		7.99	168.05
	05/02/95		6.79	169.25
	02/23/95		7.51	168.53
	11/18/94		6.92	169.12
	08/22/94		8.59	167.45
	05/19/94		7.70	168.34
	02/28/94		6.99	169.05
	11/24/93		8.47	167.57
	08/30/93		8.64	167.40
	05/18/93		7.73	168.31
	02/23/93		6.39	169.65
	11/13/92	198.61***	8.70	189.91
	05/29/92	175.45	9.31	166.14
	01/14/92		8.97	166.48
	12/23/91		10.39	165.06
	11/25/91		9.81	165.64
	10/10/91		10.39	165.06
	09/17/91		10.23	165.22
	08/19/91		9.60	165.85

NOTES:
* = Surveyed on August 20, 1997
** = Surveyed on March 24, 1993
*** = Surveyed on December 5, 1992

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW3	10/22/08	179.46++	9.29	170.17
	07/16/08		9.03	170.43
	04/15/08		9.19	170.27
	01/17/08	176.40*	8.90	167.50
	11/16/07		9.43	166.97
	07/25/07		9.35	167.05
	04/17/07		8.88	167.52
	01/18/07		7.32	169.08
	11/14/06		7.53	168.87
	06/29/06		7.58	168.82
	02/03/06		6.10	170.30
	11/18/05		7.63	168.77
	07/28/05		7.58	168.82
	04/13/05		6.35	170.05
	01/31/05		6.79	169.61
	10/15/04		8.28	168.12
	07/13/04		8.11	168.29
	04/06/04		7.41	168.99
	12/18/03		6.99	169.41
	09/18/03		7.91	168.49
	06/19/03		7.60	168.80
	03/18/03		7.35	169.05
	12/21/02		5.43	170.97
	09/10/02		7.97	168.43
	03/30/02		6.97	169.43
	12/22/01		6.44	169.96
	09/23/01		8.17	168.23
	06/22/01		8.06	168.34
	04/22/01		7.50	168.90
	12/14/00		8.13	168.27
	09/18/00		7.83	168.57
	09/26/00		7.77	168.63
	06/08/00		7.50	168.90
	03/09/00		6.08	170.32
	12/09/99		7.90	168.50

NOTES:
* = Surveyed on August 20, 1997
++ = Surveyed on January 7, 2008

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW3	08/31/99	176.41**	7.95	168.45
(Continued)	04/29/99		7.09	169.31
	01/29/99		6.42	169.98
	04/26/98		6.85	169.55
	01/24/98		5.90	170.50
	11/06/97		7.80	168.80
	08/26/97		7.67	168.93
	07/24/97	176.41**	7.90	168.51
	04/25/97		7.12	169.29
	01/20/97		6.35	170.06
	07/26/96		7.84	169.57
	07/09/96		7.61	168.80
	04/23/96		6.81	169.60
	02/07/96		5.05	170.36
	01/29/96		5.77	170.64
	10/26/95		7.72	168.69
	07/28/95		7.80	168.61
	05/02/95		6.50	169.91
	02/23/95		7.24	169.17
	11/18/94		6.05	170.36
	08/22/94	190.97***	7.65	168.76
	05/19/94		7.15	169.26
	02/24/94		6.68	169.73
	11/24/93		7.55	168.86
	08/30/93		7.64	168.77
	05/18/93		7.12	169.29
	02/23/93		8.01	168.40
	11/13/92		7.86	191.12
	05/29/92	175.00	8.45	166.55
	01/14/92		8.24	166.55
	12/23/91		9.37	165.63
	11/25/91		9.19	165.81
	10/10/91		9.43	165.57
	09/17/91		9.20	165.80
	08/19/91		8.95	166.05

NOTES:
* = Surveyed on August 20, 1997
** = Surveyed on March 24, 1993
*** = Surveyed on December 5, 1992

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW4	10/22/08	179.21++	8.46(0.08)#	170.81
	07/16/08		8.04(0.21)#	171.33
	04/15/08		8.00(0.25)#	171. 40
	01/17/08	176.35*	7.50(0.17)#	168.98
	10/16/07		8.50(0.25)#	168.04
	07/25/07		8.04(0.17)#	168.44
	04/17/07		7.94(0.19)#	168.55
	01/18/07		7.38(0.21)#	169.13
	11/14/06		7.36(0.25)#	169.18
	06/29/06		Unknown	Unknown
	02/03/06		5.86	170.49
	11/18/05		7.99 (0.51)#	168.36
	07/28/05		7.59	168.76
	04/13/05		6.78 (0.01)#	169.58
	01/31/05		7.34 (0.19)#	169.15
	10/15/04		8.73 (0.15)#	167.73
	07/13/04		8.44 (0.03)#	167.93
	04/06/04		9.58 (2.83)#	168.89
	02/11/04		9.43 (2.70)#	168.95
	12/18/03		9.75 (1.51)#	167.73
	09/18/03		9.13 (1.80)#	168.57
	06/19/03		8.56 (0.31)#	168.02
	03/18/03		7.49 (0.06)#	168.91
	12/21/02		8.58 (4.39)#	171.06

NOTES:
* = Surveyed on August 20, 1997
# = Indicates free product thickness in feet. The water table elevation has been corrected for the presence of free product by assuming a free product specific gravity of 0.75.
++ = Surveyed on January 7, 2008.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW4 (Continued)				
	09/10/02		9.09 (1.60)#	168.46
	03/30/02		9.86 (2.49)#	168.36
	12/22/01		7.79 (1.75)#	169.87
	09/23/01		8.97 (1.17)#	168.26
	06/22/01		7.79	168.56
	04/22/01		9.07 (2.20)#	168.93
	12/14/00		8.87 (0.72)#	168.02
	09/18/00		8.50 (0.45)#	168.19
	06/08/00		7.34	169.01
	03/09/00		6.61 (0.46)#	170.08
	12/09/99		8.80	167.55
	08/31/99		8.28	168.07
	04/29/99		7.14	169.21
	01/29/99		6.68	169.67
	04/26/98		6.87	169.48
	01/24/98		6.61	169.74
	11/06/97		9.16	167.19
	08/26/97		8.92	167.43
	08/20/97		7.66 (prior to development)	

NOTES:
* = Surveyed on August 20, 1997
# = Indicates free product thickness in feet. The water table elevation has been corrected for the presence of free product by assuming a free product specific gravity of 0.75.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW5	10/22/08	176.02++	6.55	169.47
	07/16/08		6.01	170.01
	04/15/08		5.90	170.12
	12/17/07		5.83	170.19
	12/13/07		5.83	170.19
	12/12/07		5.98$	170.04

Notes:
++ = Surveyed on January 7, 2008.
$ = Prior to well development.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW6	10/22/08	175.24++	6.36	168.88
	07/16/08		5.88	169.36
	04/15/08		5.00	170.24
	12/17/07		5.69	169.55
	12/13/07		5.63	169.61
	12/11/07		6.17$	169.07

Notes:
++ = Surveyed on January 7, 2008.
$ = Prior to well development.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW7	10/22/08	170.34++	4.24	166.10
	07/16/08		4.06	166.28
	04/15/08		3.60	166.74
	12/17/07		3.68	166.66
	12/13/07		4.74	165.60
	12/12/07		5.49	164.85
	12/11/07		5.98$	164.36

Notes:
++ = Surveyed on January 7, 2008.
$ = Prior to well development.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW8	10/22/08	176.00++	7.91	168.09
	07/16/08		7.20	168.80
	04/15/08		6.76	169.24
	12/17/07		6.73	169.27
	12/13/07		6.52	169.48
	12/12/07		6.56$	169.44

Notes:
++ = Surveyed on January 7, 2008.
$ = Prior to well development.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW9	10/22/08	175.09++	6.96	168.13
	07/16/08		6.57	168.52
	04/15/08		6.44	168.65
	12/17/07		6.35	168.74
	12/13/07		6.31	168.78
	12/11/07		11.21$	163.88

Notes:
++ = Surveyed on January 7, 2008.
$ = Prior to well development.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW10	10/22/08	176.03++	6.46	169.57
	07/16/08		5.83	170.20
	4/15/08		5.64	170.39
	12/17/07		5.77	170.26
	12/13/07		5.55	170.48
	12/12/07		5.70$	170.33

Notes:
++ = Surveyed on January 7, 2008.
$ = Prior to well development.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW11	10/22/08	171.03++	4.87	166.16
	07/16/08		4.38	166.65
	04/15/08		3.70	167.33
	12/17/07		10.19	160.84
	12/13/07		12.72	158.31
	12/12/07		12.99	158.04
	12/11/07		11.94$	159.09

Notes:
++ = Surveyed on January 7, 2008.
$ = Prior to well development.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
MW12	10/22/08	173.98++	9.02	164.96
	07/16/08		8.47	165.51
	04/15/08		7.77	166.21
	12/17/07		7.71	166.27
	12/13/07		7.66	166.32
	12/12/07		7.67$	166.31

Notes:
++ = Surveyed on January 7, 2008.
$ = Prior to well development.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
EW1	10/22/08	179.27++	11.40	167.87
	07/16/08		11.40	
	04/15/08		11.40	
	01/17/08	Not Surveyed	11.41	
	11/16/07		11.95	
	07/25/07		11.57	
	04/17/07		11.35	
	01/18/07		6.60	
	11/14/06		6.11	
	06/29/06		6.88	
	02/03/06		5.23	
	11/18/05		6.63	
	07/28/05		6.94	
	04/13/05		5.23	
	01/31/05		6.25	
	10/15/04		7.65	
	07/13/04		7.51	
	04/06/04		6.63	
	12/18/03		6.72	
	09/18/03		7.29	

NOTES:

++ = Surveyed on January 7, 2008.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Total Well Depth (ft.)
OW1	10/22/08	178.93++	No Water; (0.33)	7.17
	07/16/08		6.95	7.17
	04/15/08		7.11	7.17
	01/17/08	Not Surveyed	4.00	Not measured
	11/16/07		No Water or Product	7.41
	07/25/07		No Water or Product	7.41
	04/17/07		No Water or Product	7.41
	01/18/07		No Water or Product	7.41
	11/14/06		No Water (sheen)	7.41
	06/29/06		7.13	7.42
	02/03/06		6.97	7.45
	11/18/05		7.43 (0.13)#	7.50
	07/28/05		7.06 (0.01)#	7.45
	04/13/05		6.99	7.44
	01/31/05		7.03	7.44
	10/15/04		7.19 (0.08)#	7.44
	07/14/04		7.02	7.44
	04/06/04		7.01	7.44
	02/11/04		7.01	7.44
	10/06/03		7.07 (0.01)#	7.44
	11/02/00		7.12,+	
	01/29/99		7.12	
	12/09/99		7.27	

NOTES:
= Indicates free product thickness in feet. The water table elevation has been corrected for the presence of free product by assuming a free product specific gravity of 0.75.
+ = Petroleum hydrocarbon odor reported on probe for water level indicator.
++ = Surveyed on January 7, 2008.

TABLE 1
WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Total Well Depth (ft.)
OW2	10/22/08	176.03++	No Water or Product	7.28
	07/16/08		No Water or Product	7.28
	04/15/08		No Water or Product	7.28
	01/17/08	Not Surveyed	No Water or Product	Not measured
	11/16/07		No Water or Product	7.28
	07/25/07		No Water or Product	7.28
	04/17/07		No Water or Product	7.28
	01/18/07		No Water or Product	7.28
	11/14/06		7.27	7.28
	06/29/06		7.30	7.33
	02/03/06		7.08	7.35
	11/18/05		7.33	7.35
	07/28/05		7.27	7.32
	04/13/05		7.06	7.35
	01/31/05		7.29	7.37
	10/15/04		No Water or Product	7.35
	07/14/04		No Water or Product	7.35
	04/06/04		7.27	7.33
	02/11/04		7.19	7.33
	10/06/03		7.29	7.34
	11/02/00		7.19	
	01/29/99		7.19	
	12/09/99		7.17	

NOTES:
= Indicates free product thickness in feet. The water table elevation has been corrected for the presence of free product by assuming a free product specific gravity of 0.75.
+ = Petroleum hydrocarbon odor reported on probe for water level indicator.
++ = Surveyed on January 7, 2008.

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TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW1

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/23/08	3.8, c	18	ND<0.05	0.18	0.20	1.4	1.9	ND
07/17/08	4.3, c	16	ND<0.025	0.21	0.16	1.0	1.6	ND
04/16/08	3.2, c	13	0.029	0.15	0.11	0.87	1.2	ND
01/17/08	3.8, b	22	0.074	0.31	0.22	1.2	1.7	ND
10/16/07	2.5, a, b	23, a	0.13	0.48	0.23	1.1	1.7	ND
07/25/07	3.9, b	15, f	0.13	0.25	0.023	ND<0.01	1.5	ND
04/17/07	6.2, b	23	0.26	0.78	0.32	1.1	2.0	ND<0.025, except TBA ND<0.25

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
d= Laboratory analytical report note: TPH-D results consist of both oil-range and gasoline-range compounds.
e = Laboratory analytical report note: TPH-D results consist of oil-, gas, and diesel-range compounds.
f = Laboratory analytical report note: TPH-G results have no recognizable pattern.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW1 (Continued)

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
01/18/07	6.4, b	29	ND<1.0	1.8	0.87	1.6	3.3	ND<0.05, except TBA ND<0.5
11/14/06	7.2, b	30	0.44	2.2	0.60	1.8	2.9	ND<0.05, except TBA ND<0.5, Ethanol ND<5.0, Methanol ND<50.0
06/29/06	22,b	45	1.2	3.1	0.94	2.0	3.9	ND<0.05, TBA ND<0.5
02/03/06	9.7,c	37	0.62	2.2	1.2	2.0	3.5	ND<0.05, TBA ND<0.5
11/18/05	4.3,b	25	0.14	1.6	0.43	1.8	2.7	ND<0.05, TBA ND<0.5
07/28/05	16,a,b	30,a	0.26,+	2.5	0.76	2.1	4.8	ND<0.05, TBA ND<0.5
04/13/05	9.3,b	30	0.3	1.9	0.6	1.7	3	ND<0.05, TBA ND<0.5

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
d= Laboratory analytical report note: TPH-D results consist of both oil-range and gasoline-range compounds.
e = Laboratory analytical report note: TPH-D results consist of oil-, gas, and diesel-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW1 (Continued)

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
01/31/05	14,b	29	0.27	2.2	1.2	1.9	5.0	ND<0.05, TBA ND<0.5
10/15/04	16,a,b	36,a	ND<0.05	1.5	1.0	2.1	5.1	ND<0.05, TBA ND<0.5
07/13/04	22a,b	34,a	0.053	2.1	0.59	2.1	4.4	ND<0.5, TBA ND<0.5
04/6/04	18,a,b	28,a	0.11	2.3	0.8	0.99	4.5	ND<0.1 TBA ND<1
12/18/03	13,b	33	0.038	2.1	0.77	1.8	4.4	ND<0.005 TBA ND<0.05
09/18/03	15,a,b	32	0.052	2.2	0.62	1.8	3.8	ND<0.017 , TBA ND<0.17

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
d= Laboratory analytical report note: TPH-D results consist of both oil-range and gasoline-range compounds.
e = Laboratory analytical report note: TPH-D results consist of oil-, gas, and diesel-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW1 (Continued)

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
06/26/03	67,a,b	45	ND<0.05	2.1	0.72	2.3	5.5	ND
03/18/03	7.3,a,b	33	ND<0.05	2.4	0.9	1.6	1.0	ND
12/21/02	11,a,b	32	ND<0.1	2.6	0.98	2.2	5.5	ND
09/10/02	18,c	31	ND<0.25	2.2	0.65	1.7	4.8	--
03/30/02	12,a,b	99	ND	4.1	1.2	2.5	6.4	--
12/22/01	22,a,b	60	ND	3.2	1.9	2	6.2	--
09/23/01	16,a,c	49	ND	4	1.4	2.2	6.2	--
06/22/01	85,a,b	35	ND	3.1	0.75	1.2	4.0	--
04/22/01	16,a	43	ND	3.6	1.2	1.6	5.8	--
12/14/00	11,a,d	49	ND	5.8	1.6	2	6.9	--
09/18/00	15,a,b	86	ND	7.2	2	3.2	13	--
06/8/00	6.5,a,c	50	ND	5.7	1.5	1.8	7	--
03/9/00	7.4,a,b	48	ND	5.3	3.1	1.6	8.1	--
12/9/99	12,a,b	65	ND	9.3	2.9	2.2	8.8	--
08/31/99	22,b	66	0.71	8.7	2.7	2.4	10	--
04/29/99	22,b	48	ND	8.4	2.8	2.0	8.1	--
01/29/99	9.1,b	47	ND	9.0	2.9	1.9	8.0	--
04/26/98	7.8,c	60	ND	9.3	5.7	2.1	9.1	--
01/24/98	24,b	57	ND	6.9	5.5	2.0	8.7	--
11/6/97	17,c	63	ND	7.4	6.7	2.3	9.9	--
07/27/97	28,c	66	1.8	8.6	8.1	2.2	10	--
04/25/97	170,b	77	ND	7.4	7.9	2.1	9.8	--
01/21/97	57,c	80	0.25	7.8	8.3	1.9	8.9	--
07/26/96	11,c	76	ND	11	13	2.4	10	--
04/23/96	5.7,c	73	ND	8.6	12	2.2	9.8	--

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
d= Laboratory analytical report note: TPH-D results consist of both oil-range and gasoline-range compounds.
e = Laboratory analytical report note: TPH-D results consist of oil-, gas, and diesel-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW1 (Continued)

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
01/29/96	6.6,c	81	0.25	7.6	13	1.9	8.9	--
10/26/95	62,c	89	ND	7.8	12	2.4	11	--
07/28/95	2.0,c	35	--	3.8	8.7	1.1	6.5	--
05/2/95	6.5,c	86	--	8.9	14	2.3	11	--
02/24/95	9.1	90	--	7.5	12	1.5	11	--
11/18/94	10	96	--	9.3	14	2.5	11	--
08/22/94	8.3	100	--	9.0	11	2.1	9.4	--
05/19/94	30	100	--	12	14	3.5	17	--
02/28/94	110	90	--	11	9.6	2.1	9.9	--
11/24/93	8.2	66	--	8.3	8.9	2.0	121	--
08/30/93	9.4	77	--	6.4	11	2.2	12	--
05/18/93	30	92	--	4.0	11	2.5	15	--
02/23/93	14	100	--	4.5	11	2.1	12	--
11/13/92	4.4	120	--	5.8	10	2.1	13	--
05/27/92	11	120	--	8.8	16	2.3	15	--
01/24/92	19	39	--	7.3	8.7	1.3	8.9	--
12/23/91	34	78	--	9.3	7.3	0.54	13	--

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
d= Laboratory analytical report note: TPH-D results consist of both oil-range and gasoline-range compounds.
e = Laboratory analytical report note: TPH-D results consist of oil-, gas, and diesel-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW1 (Continued)

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
11/25/91	36	170	--	5.5	5.6	1.6	8.4	--
10/10/91	19	28	--	4.1	4.7	1.0	4.8	--
09/17/91	19	39	--	4.9	4.1	1.2	5.9	--
08/19/91	47	48	--	13	8.4	0.99	29	--
07/20/91	49	100	--	11	14	2.3	17	--
06/20/91	42	76	--	4.7	7.1	1.5	9.8	--
05/17/91	26	72	--	7.7	9.9	ND	11	--
04/15/91	--	56	--	6.5	8.5	0.41	9.9	--
03/21/91	--	36	--	4.5	5.7	0.087	7.3	--
02/15/91	--	120	--	7.4	6.6	ND	13	--
01/15/91	--	33	--	3.9	2.9	0.21	5.3	--
09/27/90	--	28	--	3.7	3.5	0.01	6.5	--
08/23/90	--	40	--	5.1	4.9	0.35	6.0	--
07/20/90	44	--	--	5.1	4.2	ND	9.1	--
03/19/90	--	40	--	3.7	1.1	ND	3.3	--
02/20/90* *	--	7.6	--	1.6	ND	ND	1.3	--

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
d= Laboratory analytical report note: TPH-D results consist of both oil-range and gasoline-range compounds.
e = Laboratory analytical report note: TPH-D results consist of oil-, gas, and diesel-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW2

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
2/7/96				MW2 Destroyed				
1/29/96	4.6,c	38	0.0071	1.9	5.7	1.1	5.9	--
10/26/95	900	74	ND	2.9	5.9	2.0	10	--
7/28/95	2.0,c	15	--	1.4	2.3	0.62	3.2	--
5/2/95	6.6,b	55	--	3.3	10	1.8	10	--
2/24/95	22	67	--	4.9	11	1.8	11	--
11/18/94	5.0	86	--	11	17	1.8	12	--
8/22/94	4.1	91	--	10	13	1.5	9.0	--
5/19/94	5.8	62	--	92	13	1.3	8.4	--
2/28/94	13	91	--	13	16	1.5	9.0	--
11/24/93	79	12	--	13	17	2.5	17	--
8/30/93	110	110	--	11	14	1.8	11	--
5/18/93	44	67	--	9.2	12	1.4	9.3	--
2/23/93	7.0	76	--	12	17	1.6	9.6	--
11/13/92	8.2	79	--	10	13	1.4	8.6	--
5/27/92	130	89	--	18	19	1.7	14	--
1/14/92	1600	59	--	17	14	1.8	15	--
12/23/91	700	2100	--	36	130	79	560	--
11/25/91	130	230	--	11	9.7	1.4	9.7	--
10/10/91	360	85	--	21	25	2.1	14	--
9/17/91	56	74	--	10	11	1.4	8.1	--
8/19/91	19	69	--	26	22	2.1	18	--
7/20/91	100	51	--	9.9	7.7	1.2	7.5	--
6/20/91	69	87	--	8.1	8.4	1.1	8.9	--
5/17/91	33	62	--	5.9	6.3	1.2	9.0	--
4/15/91	--	82	--	5.3	7.4	1.0	9.4	--
3/21/91	--	62	--	9.3	11	0.35	9.7	--
2/15/91	--	200	--	12	12	1.7	14	--
1/14/91	--	78	--	11	8.7	0.58	8.0	--
9/27/90	--	59	--	8.4	12	0.88	9.0	--
8/23/90	--	96	--	8.1	8.4	1.5	8.6	--
7/20/90	86	--	--	9.1	14	0.94	13	--
3/19/90	--	50	--	7.7	8.7	0.075	5.6	--
2/20/90**	--	38	--	7.3	3.1	0.075	6.8	--

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
** Inorganic lead not detected in sample.
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW3

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/23/08	7.8, b	87	4.7	26	ND<0.5	ND<0.5	8.2	ND, except TBA= 8.0
07/17/08	19, a, b	63, a	5.1	24	ND<1.0	ND<1.0	4.1	ND, except TBA= 6.1
04/16/08	14, a, b	52, a	6.7	24	ND<0.5	ND<0.5	5.1	ND, except TBA= 6.7
01/17/08	9.9, a, b	110, a	9.3	34	ND<0.5	2.5	9.5	ND, except TBA= 8.0
10/16/07	13, a, b	69, a	13	18	ND<0.5	ND<0.5	5.0	ND, except TBA= 10
07/25/07	6.7, a, e	52, a	12	23	ND<0.25	ND<0.25	6.0	ND, except TBA= 8.6
04/17/07	7.9, a, b	92, a	14	23	ND<0.5	1.5	5.9	ND<0.5, except TBA = 8.0
01/18/07	6.4, b	94	22	29	1.3	2.1	9.6	ND<0.5, except TBA = 12
11/14/06	21, a, b	100, a	23	37	1.0	2.2	11	ND<0.5 except, TBA= 16, Ethanol ND<5.0, Methanol ND<50.0

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
d= Laboratory analytical report note: TPH-D results consist of both oil-range and gasoline-range compounds.
e = Laboratory analytical report note: TPH-D results consist of oil-, gas, and diesel-range compounds with no recognizable pattern.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW3 (Continued)

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
06/29/06	12,b	36	27	14	ND<0.5	ND<0.5	ND<0.5	ND<0.5, except TBA = 11
02/03/06	22,b	86	24	26	ND<0.5	1.7	6	ND<0.5, except TBA = 11
11/18/05	32,a,b	87,a	22	35	ND<1	2	11	ND<1.0, except TBA ND<10
07/28/05	77,a,b	100,a	32,+	30	1.1	2.3	12	ND<0.5, except TBA = 13
04/13/05	19,a,b	96,a	28	31	4	2.3	12	ND<0.5, except TBA = 12
01/31/05	13,a,b	93,a	31	36	1.5	2.5	11	ND<1, except TBA = 24
10/15/04	13,a,b	76,a	24	28	ND<0.5	1.1	3.6	ND<0.5, except TBA = 18
07/13/04	57,a,b	98,a	15	28	2.9	1.7	8.9	ND<0.5, except TBA = 11
04/6/04	32,a,b	81,a	17	34	5.9	1.5	9.9	ND<0.5, except TBA = 8.8
12/18/03	32,a,b	130,a	32	33	5.4	0.72	11	ND<0.5, except TBA = 17

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
***Review of laboratory analytical reports indicate that oxygenated volatile organic compounds (including TAME, DIPE, ETBE, methanol, ethanol, EDB, and 1,2-DCA) were not detected except MTBE at 21 ppm and tert-butanol at 19 ppm.
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW3 (Continued)

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
09/18/03	140,a,b	130	23	34	11	2.5	14	ND<0.5, except TBA = 10
06/26/03	27,a,b	96	21	29	5.2	2.0	10	ND, except TBA = 8.9
03/18/03	11,a,b	120	16	36	12	1.8	2.4	ND, except TBA = 5.1
12/21/02	21,a,b	110	33	34	9.3	2.0	13	ND, except TBA = 14
09/10/02	43,b	70	19	21	2.2	1.6	7.6	--
03/30/02	8.5,a,b	170	26	40	17	2.6	16	--
12/22/01	9.2,a,b	140	27	37	20	2.6	15	--
09/23/01	47,a,b	130	26	32	9.1	2.4	12	--
06/22/01	33,a,b	110	25	31	7.2	1.9	11	--
04/22/01	61,a	140	24	25	5.4	1.7	11	--
12/14/00	120,a,b	140	35	37	16	2.4	15	--
09/18/00	43,a,b	130	33	39	91	2.3	14	--
07/26/00	--	--	21	--	--	--	--	ND***, except tert-butanol = 19
06/8/00	74,a,b	130	23	41	16	1.9	13	--
03/9/00	14,a,b	180	24	39	22	2.5	16	--
12/9/99	17,a,b	120	16	35	6.7	2.4	12	--
08/31/99	22,b	120	4.7	35	3.7	2.4	14	--
04/29/99	48,b	100	2.5	33	8.0	2.1	14	--
01/29/99	240,b	84	1.3	31	2.8	1.8	12	--
04/26/98	380,b	100	9.7	29	7.1	1.8	14	--
01/24/98	77,b	97	ND	28	7.1	1.8	11	--
11/6/97	120,b	140	ND	37	19	2.4	14	--
07/24/97	91,c	120	1.4	33	17	2.2	12	--
04/25/97	760,b	240	1.6	24	18	4.1	24	--
01/21/97	34,c	150	1.3	40	14	2.6	12	--
07/26/96	24,c	130	0.89	40	22	2.4	12	--

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
** Inorganic lead not detected in sample.
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW3 (Continued)

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
04/23/96	280,c	170	0.72	34	22	2.2	14	--
01/29/96	45,c	150	0.54	32	21	1.9	12	--
10/26/95	33	130	0.69	37	21	0.21	11	--
07/28/95	1.9,b	86	--	1.4	2.3	0.62	3.2	--
05/2/95	9.7,b	170	--	43	30	2.5	14	--
02/24/95	9.2	130	--	31	19	1.8	10	--
11/18/94	23	140	--	38	22	2.0	11	--
07/22/94	5.3	170	--	35	20	1.8	10	--
05/19/94	30	150	--	38	25	2.4	14	--
02/28/94	210	110	--	36	21	1.9	11	--
11/24/93	24	160	--	48	26	2.2	12	--
07/30/93	32	130	--	36	21	1.9	8.2	--
05/18/93	7.2	130	--	36	21	2.1	12	--
02/23/93	8.1	110	--	31	18	1.9	11	--
11/13/92	4.7	140	--	38	24	2.0	12	--
05/27/92	27	370	--	91	57	3.0	21	--
07/14/92	270	130	--	76	30	3.4	21	--
12/23/91	540	740	--	30	61	31	180	--
11/25/91	74	150	--	65	31	3.4	18	--
10/10/91	39	140	--	57	31	2.2	14	--
09/17/91	140	180	--	47	25	2.6	15	--
08/19/91	150	170	--	82	31	4.4	22	--
07/20/91	270	450	--	46	29	3.5	21	--
06/20/91	210	920	--	39	49	13	69	--
05/17/91	70	170	--	32	22	2.2	18	--
04/15/91	--	110	--	31	15	0.88	7.4	--
03/21/91	--	87	--	30	14	0.69	5.4	--
02/15/91	--	230	--	44	40	ND	31	--
01/14/91	--	160	--	48	25	1.0	16	--
09/27/90	--	25	--	7.2	6.4	0.42	3.4	--
08/23/90	--	220	--	67	46	27	18	--
07/20/90	86	--	--	9.1	14	0.94	13	--
03/19/90	--	210	--	38	28	1.8	12	--
02/20/90*	--	46	--	20	15	1.8	9.7	--

*

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
** Inorganic lead not detected in sample.
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW4

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/22/08	Not Sampled (Free Product Present in Well)							
07/16/08	Not Sampled (Free Product Present in Well)							
04/16/08	Not Sampled (Free Product Present in Well)							
01/17/08	Not Sampled (Free Product Present in Well)							
10/16/07	Not Sampled (Free Product Present in Well)							
07/25/07	Not Sampled (Free Product Present in Well)							
04/17/07	Not Sampled (Free Product Present in Well)							
01/18/07	Not Sampled (Free Product Present in Well)							
11/14/06	Not Sampled (Free Product Present in Well)							
06/29/06	83,a,b	140,a	31	44	13	2.6	19	ND<1.0, except TBA = ND<10
02/3/06	83,a,b	150,a	22	35	12	3.2	14	ND<0.5, except TBA = 7
11/18/05	Not Sampled (Free Product Present in Well)							
07/28/05	94,a,b	130,a	27,+	32	8.9	2.9	14	ND<0.5, except TBA = 8.4

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW4 (Continued)

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
04/13/05	Not Sampled (Free Product Present in Well)							
01/31/05	Not Sampled (Free Product Present in Well)							
10/15/04	Not Sampled (Free Product Present in Well)							
07/13/04	Not Sampled (Free Product Present in Well)							
02/11/04	Free Product sampled. Laboratory fuel fingerprint notes a pattern resembling diesel, with a less significant gasoline-range pattern.							
12/18/03	Not Sampled (Free Product Present in Well)							
09/18/03	Not Sampled (Free Product Present in Well)							
06/26/03	Not Sampled (Free Product Present in Well)							
03/18/03	Not Sampled (Free Product Present in Well)							
12/21/02	Not Sampled (Free Product Present in Well)							
09/10/02	Not Sampled (Free Product Present in Well)							
03/30/02	Not Sampled (Free Product Present in Well)							
12/22/01	Not Sampled (Free Product Present in Well)							
09/23/01	Not Sampled (Free Product Present in Well)							
06/22/01	440,a,b	140	15	35	19	2.0	10	--
04/22/01	Not Sampled (Free Product Present in Well)							
12/14/00	Not Sampled (Free Product Present in Well)							
09/18/00	Not Sampled (Free Product Present in Well)							
06/8/00	Not Sampled (Free Product Present in Well)							
03/9/00	2,100,a,b	130	6.9	35	13	2.1	11	--
12/9/99	9,000,a,b	120	8.1	33	6	2.4	12	--
08/31/99	9.4,b	190	4.4	46	30	2.8	15	--
04/29/99	9.4,b	210	3.2	42	35	2.8	15	--
01/29/99	7.3,b	190	2.4	44	40	3.1	17	--
04/26/98	13,b	190	ND	49	37	3.2	18	--
01/24/98	20,b	200	ND	50	40	3.1	17	--
11/6/97	110,b	160	ND	48	30	2.8	16	--
08/26/97	5.5,b	210	1.7	48	42	3.4	19	--
08/15/97	MW4 Installed							

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW5

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/23/08	ND<0.05	ND<0.05	0.0012	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND
07/17/08	ND<0.05	ND<0.05	0.0022	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND
04/16/08	ND<0.05	ND<0.05	0.0039	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
12/13/07	ND<0.05	0.11	0.004	0.0053	0.0005	ND<0.0005	0.0051	ND

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW6

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/23/08	4.1, c	82	ND<0.12	7.8	4.2	3.4	16.0	ND
07/17/08	5.7, c	88	ND<0.25	6.1	3.4	2.5	16.0	ND
04/16/08	6.5, c	51	ND<0.17	4.8	3.3	2.4	16.0	ND
12/13/07	6.2, c	66	ND<0.12	7.9	3.6	2.6	16.0	ND

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results contain significant gasoline-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW7

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/22/08	0.066, b	0.17	0.0083	0.067	ND<0.0017	0.020	ND<0.0017	ND
07/16/08	0.078, b	0.28	0.0070	0.059	ND<0.001	0.0083	0.0013	ND
04/15/08	0.077, b	0.17	0.0048	0.048	0.0015	0.013	0.0050	ND
12/13/07	ND<0.050	ND<0.050	0.0093	ND<0.0005	ND<0.0005	ND<0.0005	0.00083	ND, except TBA = 0.014

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results contain significant gasoline-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW8

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/22/08	0.91, c	4.8	0.0052	0.032	ND<0.001	0.041	0.0026	ND, except; TBA = 0.0050
07/16/08	1.5, c	7.0	ND<0.005	0.053	ND<0.005	0.14	0.0071	ND
04/15/08	2.0, c	4.3	0.0065	0.063	ND<0.0025	0.11	0.0091	ND
12/13/07	1.5, c	6.2	0.011	0.057	ND<0.005	0.16	0.018	ND

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results contain significant gasoline-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW9

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/22/08	ND<0.050	ND<0.050	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND
07/17/08	ND<0.050	ND<0.050	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND
04/16/08	ND<0.050	ND<0.050	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND
12/13/07	ND<0.050	ND<0.050	ND<0.0005	0.001	ND<0.0005	ND<0.0005	0.0045	ND

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW10

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/23/08	ND<0.050	ND<0.050	0.0016	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND
07/17/08	ND<0.050	ND<0.050	0.0015	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND
04/16/08	ND<0.050	ND<0.050	0.0017	ND<0.0005	ND<0.0005	0.00060	0.00056	ND
12/13/07	ND<0.050	ND<0.050	0.0019	ND<0.0005	ND<0.0005	0.0015	0.0018	ND

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW11

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/22/08	ND<0.050	ND<0.050	0.031	ND<0.0005	ND<0.0005	ND<0.000 5	ND<0.0005	ND, except; TBA = 0.0031
07/16/08	ND<0.050	ND<0.050	0.023	ND<0.0005	ND<0.0005	ND<0.000 5	ND<0.0005	ND
04/15/08	ND<0.050	ND<0.050	0.026	ND<0.0005	ND<0.0005	ND<0.000 5	ND<0.0005	ND
12/14/07	ND<0.050	ND<0.050	0.021	ND<0.0005	ND<0.0005	ND<0.000 5	ND<0.0005	ND

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well MW12

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/22/08	0.054, c	0.20, f	0.011	ND<0.0005	ND<0.0005	ND<0. 0005	ND<0.0005	ND, except; TBA = 0.0023
07/16/08	0.089, b	0.44, f	0.0082	ND<0.0005	ND<0.0005	ND<0. 0005	ND<0.0005	ND
04/15/08	0.076, b	0.18, f	0.0091	ND<0.0005	ND<0.0005	ND<0. 0005	ND<0.0005	ND
12/13/07	0.200, c	0.320, f	0.011	ND<0.0005	ND<0.0005	ND<0. 0005	ND<0.0005	ND

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results contain significant gasoline-range compounds.
d= Laboratory analytical report note: TPH-D results consist of both oil-range and gasoline-range compounds.
e = Laboratory analytical report note: TPH-D results consist of oil-, gas, and diesel-range compounds.
f = Laboratory analytical report note: TPH-G results have no recognizable pattern.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well EW1

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
10/23/08	7.6, b	21	7.7	4.5	ND<0.12	0.82	0.39	ND, except TBA = 10
07/17/08	6.9, b	16	7.6	4.1	ND<0.10	ND<0.10	0.65	ND, except TBA = 15
04/16/08	7.7, a, b	17, a	9.3	4.5	0.26	0.65	2.2	ND, except TBA = 15
01/17/08	13, b	24	16	4.6	1.2	0.52	3.7	ND, except TBA = 19
10/16/07	12, a, b	14, a	8.3	2.6	0.31	0.27	3.0	ND, except TBA = 15
07/25/07	7.7, a, e	11, a	14	3.2	ND<0.025	ND<0.025	2.6	ND, except TBA = 17
04/17/07	5.8, b	21	9.6	3.7	1.4	0.49	1.6	ND<0.1, except TBA = 18
01/18/07	0.93, b	0.93, d	0.60	0.0034	0.0050	ND< 0.0005	0.0041	ND< 0.050, except TBA= 6.8

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
c = Laboratory analytical report note: TPH-D results consist of gasoline-range compounds.
d= Laboratory analytical report note: TPH-D results consist of both oil-range and gasoline-range compounds.
e = Laboratory analytical report note: TPH-D results consist of oil-, gas, and diesel-range compounds with no recognizable pattern.
+ = Analyzed by EPA Method 8260.
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well EW1 (Continued)

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
11/14/06	1.8, b	0.87, d	0.17	ND<0.025	ND<0.025	ND<0.025	ND<0.025	ND<0.025, except TBA= 5.9, Ethanol ND<2.5, Methanol ND<25.0
06/29/06	0.71,b	0.29	0.021	ND<0.01	ND<0.01	ND<0.01	ND<0.01	ND<0.01, Except TBA = 2.0
02/3/06	1.2,b	0.79	3.1	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05, Except TBA = 13
11/18/05	1.2,a	0.9	2	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05, Except TBA = 18
07/28/05	1.8,b	1.2	17,+	0.033	0.0051	0.00056	0.0059	ND<0.25, except TBA = 22
04/13/05	2.2,b	0.38	2.7	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05, except TBA = 1.6

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
+ = Analyzed by EPA Method 8260.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
e = Laboratory analytical report note: reporting limit raised due to high MTBE content
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well EW1 (Continued)

Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260*
01/31/05	3.4,b	1.9	38	ND<1	ND<1	ND<1	ND<1	ND<1, except TBA = 32
10/15/04	4.1,a,b	ND<5.0,a,e	96	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7, except TBA = 97
07/13/04	3.3,a,b	2.6,a	73	ND<1.2	ND<1.2	ND<1.2	ND<1.2	ND<1.2, except TBA = 40
04/6/04	3.4,a,b	2.6,a	72	ND<1	ND<1	ND<1	ND<1	ND<1, except TBA = 34
12/18/03	3.0,b	ND<5.0,e	160	0.22	ND<50	ND<50	0.073	ND<5, except TBA = 64
09/18/03	8.2,a,b	7.5	220	0.33	ND<0.05	ND<0.05	ND<0.05	ND<2.5, except TBA = 51
02/23/93	9.6	66	--	14	8.5	1.4	9.8	--
11/13/92	13	62	--	11	9.2	1.1	9.6	--
08/92				EW1 Installed				

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
+ = Analyzed by EPA Method 8260.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
e = Laboratory analytical report note: reporting limit raised due to high MTBE content
* = This column summarizes results for analysis using EPA Method 8260 for non-MTBE fuel oxygenates (TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well OW1

Date	TPH-D	TPH-G	TPH-MO	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260, including MTBE**
10/22/08				No sample recovered				
07/16/08				No sample recovered				
04/15/08				No sample recovered				
01/17/08	29, a,b	6.9, a, i	8.8	0.48	ND<0.01	0.041	0.023	ND, except TBA = 0.097
10/16/07				No sample recovered				
07/25/07				No sample recovered				
04/17/07				No sample recovered				
01/18/07				No sample recovered				
11/14/06				No sample recovered				
06/29/06	290,b	24	--	--	--	--	--	--
02/3/06	710a,g	31,a	210	--	--	--	--	--
11/18/05	820,b	370	--	0.13	ND<0.025	0.4	0.29	ND<0.025 TBA<0.25
07/28/05	230,a,b	10,a	--	1.3	0.03	0.19	0.072	ND<0.05, TBA ND<0.5
04/13/05	590a,b,d	35,a	--	2	ND<0.05	0.46	0.14	ND<0.05, TBA ND<0.5

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
d = Laboratory analytical report note: TPH-D results consist of both oil-range and gasoline-range compounds.
f = Laboratory analytical report note: unmodified or weakly modified gasoline is significant.
g = Fuel oil.
** = This column summarizes results for analysis using EPA Method 8260 for fuel oxygenates (MTBE, TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well OW1 (Continued)

Date	TPH-D	TPH-G	TPH-MO	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260, including MTBE**
01/31/05				No sample recovered				
10/15/04				No sample recovered				
07/14/04	240,a,b	66,a	ND<0.05	1.8	ND<0.05	1.8	0.056	ND<0.05, TBA ND<0.5
04/6/04	74,a,b	50,a	--	3.1	ND<0.1	0.21	0.14	ND<0.1, TBA ND<1
02/11/04	450,a,b	15,a	130	2.2	0.031	0.16	0.054	ND<0.025, TBA ND<0.25
11/21/03	1,900,a,b	38,f	570	2.0	0.059	0.19	0.095	ND<0.05, TBA ND<0.5
06/10/98				OW1 Installed				

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
d = Laboratory analytical report note: TPH-D results consist of both oil-range and gasoline-range compounds.
f = Laboratory analytical report note: unmodified or weakly modified gasoline is significant.
g = Fuel oil.
** = This column summarizes results for analysis using EPA Method 8260 for fuel oxygenates (MTBE, TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well OW2

Date	TPH-D	TPH-G	TPH-MO	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260, incl. MTBE**
10/22/08				No sample recovered				
07/16/08				No sample recovered				
04/15/08				No sample recovered				
01/17/08	--	0.14	--	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	ND, Except MTBE = 0.0022 TBA = 0.011
10/16/07				No sample recovered				
07/25/07				No sample recovered				
04/17/07				No sample recovered				
01/18/07				No sample recovered				
11/14/06				No sample recovered				
06/29/06				No sample recovered				
02/3/06	0.37,b	0.14,h	ND<0.25	--	--	--	--	--
11/18/05				No sample recovered				
07/28/05				No sample recovered				
04/13/05	0.22,b	0.065	--	ND <0.0005	ND <0.0005	ND <0.0005	ND <0.0005	ND<0.0005, except MTBE = 0.0097

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
h = Laboratory analytical report note: heavier gasoline range compounds are significant (aged gasoline?).
* = This column summarizes results for analysis using EPA Method 8260 for fuel oxygenates (MTBE, TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
Well OW2 (Continued)

Date	TPH-D	TPH-G	TPH-MO	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other Fuel Additives by 8260, incl. MTBE**
01/31/05				No sample recovered				
10/15/04				No sample recovered				
07/14/04				No sample recovered				
04/6/04	--	0.069,a	--	ND <0.00062	ND <0.00062	ND <0.00062	ND <0.00062	--
02/11/04	--	0.21	--	ND <0.0005	ND <0.0005	ND <0.0005	ND <0.0005	ND<0.0005, except MTBE = 0.0064 TBA = 0.0070
11/21/03				No sample recovered.				
06/10/98				OW2 Installed				

NOTES:
TPH-G = Total Petroleum Hydrocarbons as Gasoline.
TPH-D = Total Petroleum Hydrocarbons as Diesel.
MTBE = Methyl tert-Butyl Ether.
ND = Not Detected.
-- = Not Analyzed.
a = Laboratory analytical report note: lighter than water immiscible sheen present on the sample.
b = Laboratory analytical report note: TPH-D results consist of both diesel-range and gasoline-range compounds.
h = Laboratory analytical report note: heavier gasoline range compounds are significant (aged gasoline?).
* = This column summarizes results for analysis using EPA Method 8260 for fuel oxygenates (MTBE, TAME, DIPE, ETBE, and TBA) or lead scavengers (EDB, 1,2-DCA/EDC).
Results in milligrams per liter (mg/L), unless otherwise indicated.

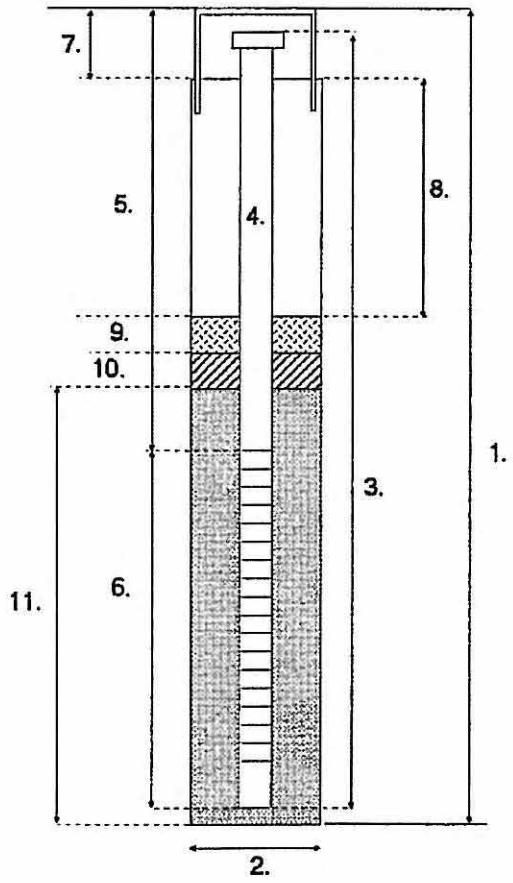
WEGE WELL CONSTRUCTION LOG

PROJECT NAME XTRA GAS-CASTRO VALLEY, CALIFORNIA
MONITOR WELL NUMBER MW1
TOP OF CASING ELEVATION 175.73'
PROJECT NUMBER _____
DATE COMPLETED 2-14-90

WELL TYPE MONITORING WELL (water)

REMARKS: 10' of 4" diameter sch. F480 slotted PVC casing; 9 feet of 4" diameter sch. F480 blank PVC casing; 5 bags #3 clean Monterey sand; 1 bag #2/12 clean Monterey sand; 2 bags neat cement; 1 water tight locking well cap

TYPICAL MONITORING WELL



WELL CONSTRUCTION

1. Total Depth of hole 20'
2. Diameter of boring 10"
3. Casing length 19'
4. Diameter of casing 4"
5. Depth to top of screen 9'
6. Length of screen 10'
   screen interval 9'-19'
   screen type machine cut
   screen size 0.02"
7. Surface seal _____
   seal material _____
8. Backfill material 1.5'-5'
   seal material neat cement
9. Upper seal _____
   seal material _____
10. Lower seal 5'-7.5'
    seal material #2/12 Monterey sand
11. Annulus 7.5'-19'
    material #3 clean Monterey sand

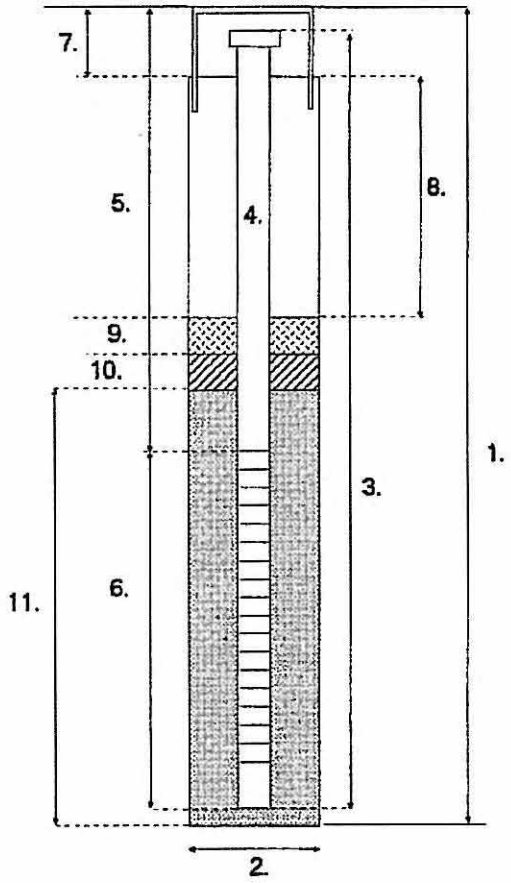
NOTE: Each well constructed with poly-vinyl chloride (PVC) casing with threaded bottom caps and threaded top caps. Also, PVC steam cleaned before constructing each well. Traffic boxes are water tight and locked for security.

WEGE WELL CONSTRUCTION LOG

PROJECT NAME XTRA GAS-CASTRO VALLEY, CALIFORNIA
MONITOR WELL NUMBER MW2
TOP OF CASING ELEVATION 175.45'
PROJECT NUMBER
DATE COMPLETED 2-14-90
WELL TYPE MONITORING WELL (water)

REMARKS: 10' of 4" diameter sch. F480 slotted PVC casing; 8 feet of 4" diameter sch. F480 blank PVC casing; 5 bags #3 clean Monterey sand; 1 bag #2/12 clean Monterey sand; 2 bags neat cement; 1 water tight locking well cap

TYPICAL MONITORING WELL



WELL CONSTRUCTION

1. Total Depth of hole 18'
2. Diameter of boring 10"
3. Casing length 18'
4. Diameter of casing 4"
5. Depth to top of screen 8'
6. Length of screen 10'
   screen interval 8'-19'
   screen type machine cut
   screen size 0.02"
7. Surface seal
   seal material
8. Backfill material 1.5'-4'
   seal material neat cement
9. Upper seal
   seal material
10. Lower seal 4'-5'
    seal material #2/12 Monterey sand
11. Annulus 5'-18'
    material #3 clean Monterey sand

NOTE: Each well constructed with poly-vinyl chloride (PVC) casing with threaded bottom caps and threaded top caps. Also, PVC steam cleaned before constructing each well. Traffic boxes are water tight and locked for security.

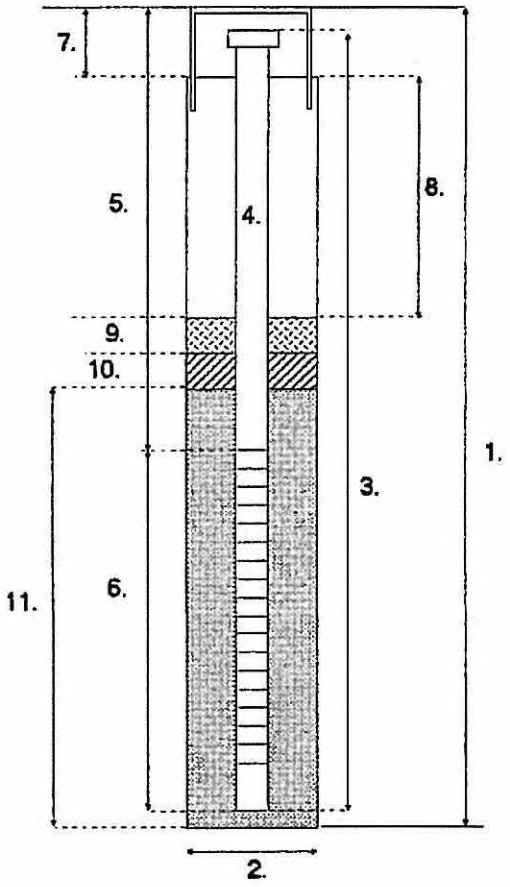
WEGE WELL CONSTRUCTION LOG

PROJECT NAME XTRA GAS-CASTRO VALLEY, CALIFORNIA
MONITOR WELL NUMBER MW3
TOP OF CASING ELEVATION 175.00'
PROJECT NUMBER _____
DATE COMPLETED 2-15-90

WELL TYPE MONITORING WELL (water)

REMARKS: 10' of 4" diameter sch. F480 slotted PVC casing; 8 feet of 4" diameter sch. F480 blank PVC casing; 4 bags #3 clean Monterey sand; 2 bags #2/12 clean Monterey sand; 2 bags neat cement; 1 water tight locking well cap

TYPICAL MONITORING WELL



WELL CONSTRUCTION

1. Total Depth of hole 18'
2. Diameter of boring 10"
3. Casing length 18'
4. Diameter of casing 4"
5. Depth to top of screen 8'
6. Length of screen 10'
   screen interval 8'-19'
   screen type machine cut
   screen size 0.02"
7. Surface seal _____
   seal material _____
8. Backfill material 1.5'-4.5'
   seal material neat cement
9. Upper seal _____
   seal material _____
10. Lower seal 4.5'-9.5'
    seal material #2/12 Monterey sand
11. Annulus 9.5'-18.5'
    material #3 clean Monterey sand

NOTE: Each well constructed with poly-vinyl chloride (PVC) casing with threaded bottom caps and threaded top caps. Also, PVC steam cleaned before constructing each well. Traffic boxes are water tight and locked for security.

-WEGE-
WESTERN GEO-ENGINEERS

BORING: MW1
DATE DRILLED: 2/14/90
▌ SAMPLE INTERVAL
▼ WATER
PAGE 1 OF 1

BORE HOLE LOG

PROJECT: XTRA GAS-CASTRO VALLEY	GEOLOGIST: M. Thomas	TOP OF CASING ELEVATION: 175.73'
LOCATION: 3495 Castro Valley Boulevard/ Redwood Road, Castro Valley, California	DRILLER: B. Hogate Jr.	TOTAL DEPTH: 20'
DRILLING CONTRACTOR: HOGATE EXPLORATION DRILLING	DEPTH TO WATER: Approx. 16'**	CASING: 4" to 19'

REMARKS: 10" hole drilled with continuous flight of 10" hollow stem augers powered by a B40 Mobile drill rig. Soil samples collected w/ 2" CA standard sampler connected to a 140lb. surface drop hammer.

DEPTH (FT)	SAMPLE No.	BLOWS/FT.	PPM TVO VAPOR	SOIL DESCRIPTION UNIFIED SOILS CLASSIFICATION SYSTEM	GRAPHIC LOG	REMARKS
				4" asphalt surface		
5'	MW1 5'	19	60-70 PPM	Clay: dark black, with minor silt, firm, dry, **moderate odor** (CL)		
10'	MW1 10'	16	600-500 PPM	Silt: brown, with moderate clay, firm, dry, **strong gasoline odor** (ML)		
15' ▼	MW1 15'	19	10-20 PPM	Clay: brown, with moderate silt, semi-firm, dry, no odor (CL)		
20'	MW1 20'	30	10-20 PPM	Clay: brown, decreasing clay, with silt, wet, no odor (CL-ML)		
				** indicates water encountered during drilling process		
				PID calibrated with 50 ppm gasoline standard		

-WEGE-
WESTERN GEO-ENGINEERS

BORING: MW2
DATE DRILLED: 2/14/90
▌ SAMPLE INTERVAL
▼ WATER

BORE HOLE LOG

PROJECT: XTRA GAS-CASTRO VALLEY	GEOLOGIST: M. Thomas	TOP OF CASING ELEVATION: 175.45'
LOCATION: 3495 Castro Valley Boulevard/ Redwood Road, Castro Valley, California	DRILLER: B. Hogate Jr.	TOTAL DEPTH: 18'
DRILLING CONTRACTOR: HOGATE EXPLORATION DRILLING	DEPTH TO WATER: Approx. 15'**	CASING: 4" to 18'

REMARKS: 10" hole drilled with continuous flight of 10" hollow stem augers powered by a B40 Mobile drill rig. Soil samples collected w/ 2" CA standard sampler connected to a 140lb. surface drop hammer.

DEPTH (FT)	SAMPLE No.	BLOWS/FT.	PPM TVO VAPOR	SOIL DESCRIPTION (UNIFIED SOILS CLASSIFICATION SYSTEM)	GRAPHIC LOG	REMARKS
				4" concrete surface		
5'	MW2 5'		2-3 PPM	Clay: dark brown, with silt, firm, dry, no odor (CL)		
10'	MW2 10'	26	900+ PPM	Silt: brown, sandy, with clay,, firm, dry, strong gasoline odor (ML)		
▼15'	MW2 15'	25	300+ PPM	Silt: brown, sandy with clay, semi-firm, dry, strong gasoline odor (ML)		
20'	MW2 20'	26		Silt: brown, with iincrease in clay, less sand, wet, moderate odor (ML)		
				** indicates water encountered during drilling process		
				PID calibrated with 50 ppm gasoline standard		

-WEGE-
WESTERN GEO-ENGINEERS

BORING: MW3
DATE DRILLED: 2/15/90
▮ SAMPLE INTERVAL
▼ WATER

BORE HOLE LOG

PROJECT: XTRA GAS-CASTRO VALLEY	GEOLOGIST: M. Thomas	TOP OF CASING ELEVATION: 175.00'
LOCATION: 3495 Castro Valley Boulevard/ Redwood Road, Castro Valley, California	DRILLER: B. Hogate Jr.	TOTAL DEPTH: 18'
DRILLING CONTRACTOR: HOGATE EXPLORATION DRILLING	DEPTH TO WATER: Approx. 16'**	CASING: 4" to 18'

REMARKS: 10" hole drilled with continuous flight of 10" hollow stem augers powered by a B40 Mobile drill rig. Soil samples collected w/ 2" CA standard sampler connected to a 140lb. surface drop hammer.

DEPTH (FT)	SAMPLE No.	BLOWS/FT.	PPM TVO VAPOR	SOIL DESCRIPITION UNIFIED SOILS CLASSIFICATION SYSTEM	GRAPHIC LOG	REMARKS
				4" asphalt surface		
5'	MW3 5'	15	700-850 PPM	Clay: dark brown, with minor silt, soft, dry, strong gasoline odor (CL)		
10'	MW3 10'	20	1800+ PPM	Silt: brown, sandy, with clay,, soft, dry, strong gasoline odor (ML)		
15' ▼	MW3 15'	20	200+ PPM	Silt: brown, decrease in sand with clay, soft, moderate gasoline odor, (ML)		
20'	MW3 18'	24	2-5 PPM	Clay: brown, with silt, less sand, firm, wet, faint gasoline odor, (CL)		
				** indicates water encountered during drilling process		
				PID calibrated with 50 ppm gasoline standard		

-WEGE-
WESTERN GEO-ENGINEERS

BORING: SB1
DATE DRILLED: 2/15/90
▌ SAMPLE INTERVAL
▼ WATER

BORE HOLE LOG

PAGE 1 OF 1

PROJECT: XTRA GAS-CASTRO VALLEY	GEOLOGIST: M. Thomas	SURFACE ELEVATION:
LOCATION: 3495 Castro Valley Boulevard/ Redwood Road, Castro Valley, California	DRILLER: B. Hogate Jr.	TOTAL DEPTH: 12'
DRILLING CONTRACTOR: HOGATE EXPLORATION DRILLING	DEPTH TO WATER: Not encountered	CASING: NONE

REMARKS: 6" hole drilled with 6" continuous flight of solid augers powered by B40 Mobile drill rig. Soil samples collected w/ 2" CA standard sampler connected to 140lb. surface drop hammer.

DEPTH (FT)	SAMPLE No.	BLOWS/FT.	PPM TVO VAPOR	SOIL DESCRIPTION (UNIFIED SOILS CLASSIFICATION SYSTEM)	GRAPHIC LOG	REMARKS
				4" asphalt surface		
				Silt: brown, soft, sandy, dry, no odor		
2'						
				Clay: dark brown, with silt, soft, dry, **moderate odor**		
4'						
6'						
8'						
10'	SB1 10'	22	1700 PPM	Silt: brown, sandy, with clay,, soft, dry, **strong gasoline odor (ML)**		
12'	SB1 12'	25	450 PPM	Silt: brown, less sand, with clay,, soft, dry, **moderate gasoline odor (ML)**		
				PID calibrated with 50 ppm gasoline standard		
				hole back filled with neat cement from base of boring up to surface upon completion of last sample collected at 12'		

-WEGE-
WESTERN GEO-ENGINEERS

BORING: SB2
DATE DRILLED: 2/15/90
▌ SAMPLE INTERVAL
▼ WATER

BORE HOLE LOG

PROJECT: XTRA GAS-CASTRO VALLEY	GEOLOGIST: M. Thomas	SURFACE ELEVATION:
LOCATION: 3495 Castro Valley Boulevard/ Redwood Road, Castro Valley, California	DRILLER: B. Hogate Jr.	TOTAL DEPTH: 12'
DRILLING CONTRACTOR: HOGATE EXPLORATION DRILLING	DEPTH TO WATER: approx 12'**	CASING: NONE

REMARKS: 6" hole drilled with 6" continuous flight of solid augers powered by B40 Mobile drill rig. Soil samples collected w/ 2" CA standard sampler connected to 140lb. surface drop hammer.

DEPTH (FT)	SAMPLE No.	BLOWS/FT.	PPM TVO VAPOR	SOIL DESCRIPTION UNIFIED SOILS CLASSIFICATION SYSTEM	GRAPHIC LOG	REMARKS
				4" asphalt surface Silt: brown, soft, sandy, dry, no odor		
2'						
				Clay: dark brown, with silt, soft, dry, moderate odor		
4'						
6'						
8'						
10'	SB2 10'	20	800 PPM	Silt: brown, sandy, with clay,, soft, dry, moderate gasoline odor (ML)		
▼12'	SB2 12'	18	2000+ PPM	Silt: brown, less sand, with clay,, soft, dry, strong gasoline odor (ML)		
				** water encountered during the drilling process		
				PID calibrated with 50 ppm gasoline standard		
				hole back filled with neat cement from base of boring up to surface upon completion of last sample collected at 12'		

-WEGE-
WESTERN GEO-ENGINEERS

BORING: SB3
DATE DRILLED: 2/15/90
▌ SAMPLE INTERVAL
▼ WATER
PAGE 1 OF 1

BORE HOLE LOG

PROJECT: XTRA GAS-CASTRO VALLEY	GEOLOGIST: M. Thomas	SURFACE ELEVATION:
LOCATION: 3495 Castro Valley Boulevard/ Redwood Road, Castro Valley, California	DRILLER: B. Hogate Jr.	TOTAL DEPTH: 12'
DRILLING CONTRACTOR: HOGATE EXPLORATION DRILLING	DEPTH TO WATER: not encountered	CASING: NONE

REMARKS: 6" hole drilled with 6" continuous flight of solid augers powered by B40 Mobile drill rig. Soil samples collected w/ 2" CA standard sampler connected to 140lb. surface drop hammer.

DEPTH (FT)	SAMPLE No.	BLOWS/FT.	PPM TVO VAPOR	SOIL DESCRIPTION (UNIFIED SOILS CLASSIFICATION SYSTEM)	GRAPHIC LOG	REMARKS
				4" asphalt surface Silt: brown, soft, sandy, dry, no odor		
2'						
				Clay: dark brown, with silt, soft, dry, moderate odor		
4'						
6'						
8'						
10'	SB2 10'	20	800 PPM	Silt: brown, sandy, with clay,, soft, dry, moderate gasoline odor (ML)		
12'	SB2 12'	18	2000+ PPM	Silt: brown, less sand, with clay,, soft, dry, strong gasoline odor (ML)		
				PID calibrated with 50 ppm gasoline standard hole back filled with neat cement from base of boring up to surface upon completion of last sample collected at 12'		

P & D ENVIRONMENTAL

BORING NO.: MW4 PROJECT NO.: 0014 PROJECT NAME: XIRA OIL COMPANY - CASTRO VALLEY

BORING LOCATION: NEXT TO PLANTER ON REDWOOD ROAD ELEVATION AND DATUM: N/A

DRILLING AGENCY: EXPLORATION GASERVICES, INC DRILLER: DAVE Y. & DAVE N

DATE & TIME STARTED: 8/15/97

DATE & TIME FINISHED: 8/15/97

DRILLING EQUIPMENT: 8" OD HOLLOW STEM AUGER

COMPLETION DEPTH: 20 FEET BEDROCK DEPTH: NONE ENCOUNTERED

LOGGED BY: AOG

CHECKED BY: PHK

FIRST WATER DEPTH: 15.5 FEET NO. OF SAMPLES: 3 SOIL

DEPTH (FT.)	DESCRIPTION	GRAPHIC COLUMN	WELL CONSTRUCTION LOG	BLOW COUNT PER 6"	PID/ppm	REMARKS
0	Concrete		See attached Well Construction Detail Diagram			Samples collected using 3 1/2" OD California Modified Split Spoon sampler driven by a 140# hammer falling 30".
1	Dark brown SILTY CLAY (CL); with minor fine to medium sand, stiff, moist. Moderate Petroleum Hydrocarbon (PHC) odor.	CL				
2						
3						
4						
5				4		
6				5 9	16.5	
7	Light green SILTY CLAY (CL); with abundant fine to medium sand, very stiff, moist. Strong PHC odor.	CL				
8						
9						
10				7		
11				10 9	58	
12	Red-brown SILTY CLAY (CL); with some gray mottling, minor fine to medium sand, very moist, stiff to hard. Mild PHC odor.	CL				
13						
14						
15			▽	13		Groundwater first encountered at 15.5 feet at 8:17 AM on 8/15/97.
16				19 18	3.0	
17	Brown SILTY CLAY (CL) with minor gray mottling, saturated, hard. Moderate PHC odor.	CL				
18						
19					24	
20						Borehole terminated at 20 feet below grade.
21						Groundwater monitoring well constructed on 8/15/97.
22						
23						
24						
25						
26						
27						
28						
29						
30						

9/10/97 1001MW4.DWG

P & D ENVIRONMENTAL

4020 Panama Court
Oakland, CA 94611
Telephone (510) 658-6916

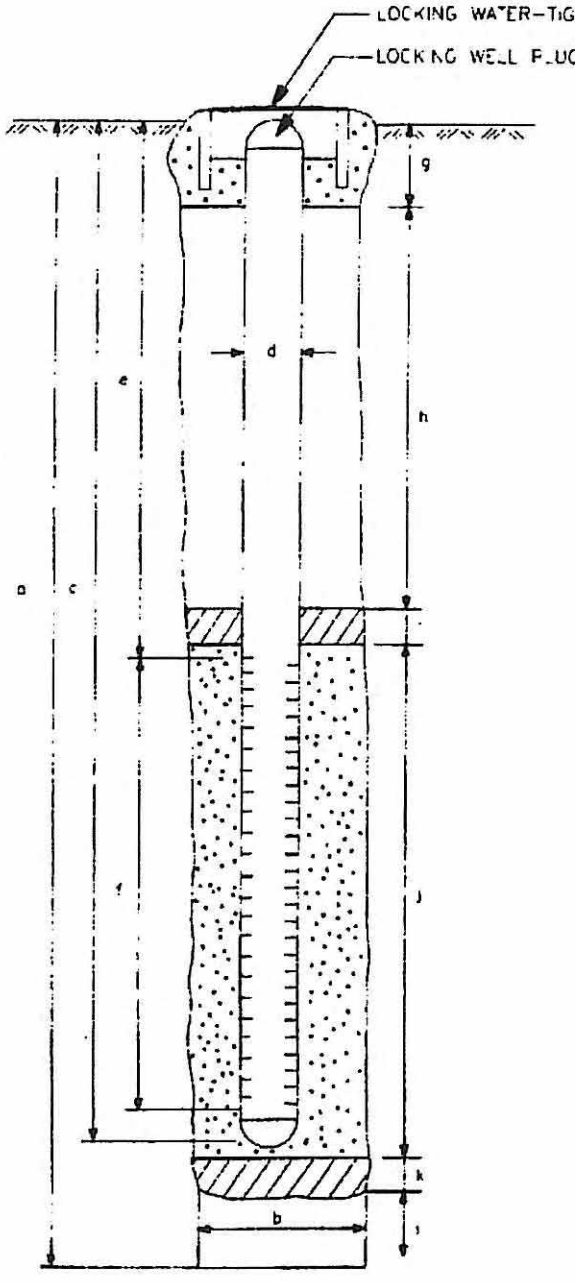
WELL CONSTRUCTION DETAILS

PROJECT NUMBER 0014 BORING/WELL NO. MW4

PROJECT NAME Xira Oil Company, Castro Valley TOP OF CASING ELEV. 176.35

COUNTY Alameda GROUND SURFACE ELEV. UNKNOWN

WELL PERMIT NO. 97WR049 DATUM BOLT ON TRAFFIC SIGNAL POLE



EXPLORATORY BORING

a. Total depth 20.0 FT.
b Diameter 8.0 IN.
Drilling method Hollow Stem Auger

WELL CONSTRUCTION

c. Casing length 20.0 FT
Material Schedule 40 PVC
d Diameter 2 IN.
e Depth to top perforations 5.0 FT
f. Perforated length 15 FT.
Perforated interval from 5 to 20 FT
Perforation type Factory Slot
Perforation size 0.010 inch
g. Surface sanitary seal 0.5 FT.
Seal material Concrete
h. Sanitary seal 1.5 FT
Seal material Neat Cement
i. Filter pack seal 1.0 FT
Seal material Bentonite Pellet
j. Filter pack length 17.0 FT
Filter pack interval from 3.0 to 20.0 FT
Pack material #2/16 Lonestar Sccx Sand
k. Bottom seal 0 FT
Seal material None
l. Stuff in bottom of borehole 0 FT.

WCD1001

P & D ENVIRONMENTAL

BORING NO.: OW1	PROJECT NO.: 0014	PROJECT NAME: XTRA OIL – CASTRO VALLEY	
BORING LOCATION: SEE MAP		ELEVATION AND DATUM:	
DRILLING AGENCY: MILLER PIPELINE/VIRONEX	DRILLER:	DATE & TIME STARTED: 6/10/98	DATE & TIME FINISHED: 6/10/98
DRILLING EQUIPMENT: BOREHOLE SOIL REMOVED BY VACUUM			
COMPLETION DEPTH: 7 FEET, 7 INCHES (91 INCHES)	BEDROCK DEPTH: NONE ENCOUNTERED	LOGGED BY: PHK	CHECKED BY:
FIRST WATER DEPTH: NONE	NO. OF SAMPLES: NONE		

DEPTH (FT.)	DESCRIPTION	GRAPHIC COLUMN	WELL CONSTRUCTION LOG	BLOW COUNT PER 6"	PID	REMARKS
	6 in. Asphalt		See Piezometer Construction diagram.			Borehole drilled with vacuum rig by Miller Pipeline. Piezometer constructed by VIRONEX.
	Brown silty clay (CL), moist, stiff, no petroleum hydrocarbon (PHC) odor.	CL				
5	PHC odor (diesel) begins at 4.5 feet.				87	Sanitary sewer pipe encountered in side of borehole wall between 83 and 89 inches below ground surface
10						Borehole terminated at 7 feet, 7 inches (91 inches) below grade.
15						
20						
25						
30						

P & D ENVIRONMENTAL

BORING NO.: OW2	PROJECT NO.: 0014	PROJECT NAME: XTRA OIL – CASTRO VALLEY	
BORING LOCATION: SEE MAP		ELEVATION AND DATUM:	
DRILLING AGENCY: MILLER PIPELINE/VIRONEX	DRILLER:	DATE & TIME STARTED: 6/10/98	DATE & TIME FINISHED: 6/10/98
DRILLING EQUIPMENT: BOREHOLE SOIL REMOVED BY VACUUM			
COMPLETION DEPTH: 7 FEET, 7 INCHES (91 INCHES)	BEDROCK DEPTH: NONE ENCOUNTERED	LOGGED BY: PHK	CHECKED BY:
FIRST WATER DEPTH: NONE	NO. OF SAMPLES: NONE		

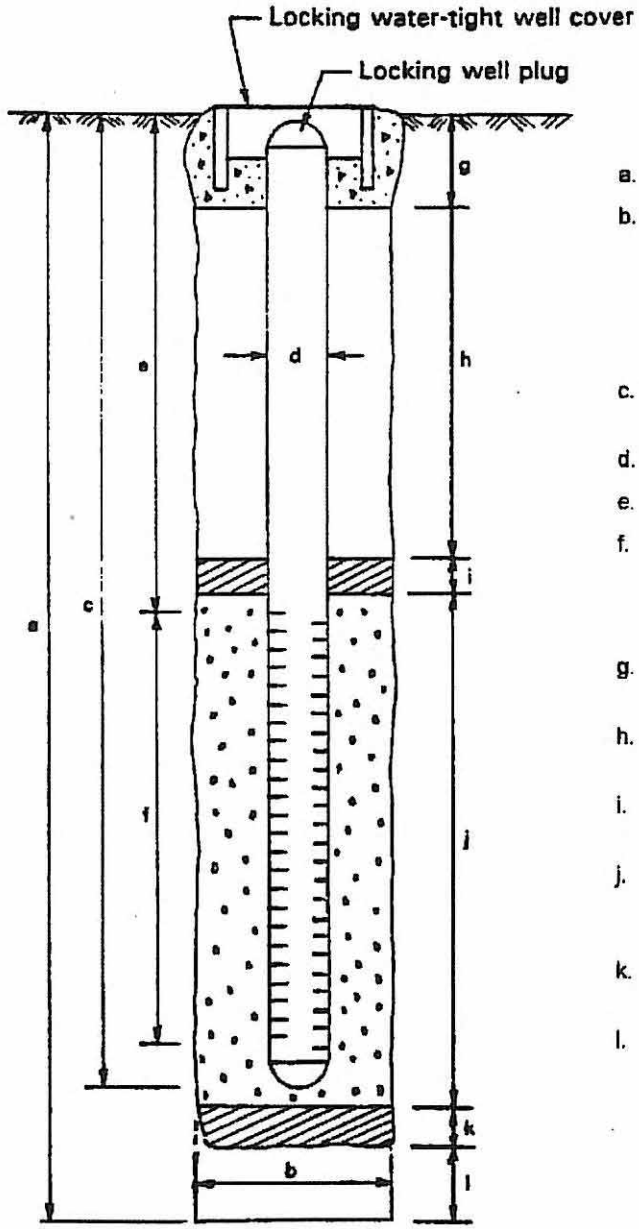
DEPTH (FT.)	DESCRIPTION	GRAPHIC COLUMN	WELL CONSTRUCTION LOG	BLOW COUNT PER 6"	PID	REMARKS
0	6 in. Asphalt		See Piezometer Construction diagram.			Borehole drilled with vacuum rig by Miller Pipeline. Piezometer constructed by VIRONEX.
	Brown silty clay (CL), moist, stiff, no petroleum hydrocarbon (PHC) odor.	CL				
5	PHC odor (diesel) begins at 4.5 feet.				3 4	Sanitary sewer pipe encountered in side of borehole wall between 83 and 89 inches below ground surface
10						Borehole terminated at 7 feet, 7 inches (91 inches) below grade.
15						
20						
25						
30						

P & D ENVIRONMENTAL
A Division of Paul H. King, Inc.
4020 Panama Court
Oakland, CA 94611
(510) 658-6916

PIEZOMETER CONSTRUCTION DETAILS

PROJECT NUMBER 0014
PROJECT NAME XTRA OIL – Castro Valley
COUNTY ALAMEDA
WELL PERMIT NO. 98WR125

BORING/WELL NO. OW1
TOP OF CASING ELEVATION TBD
GROUND SURFACE ELEVATION TBD
DATUM TBD



EXPLORATORY BORING

a. Total Depth 7.5 ft.
b. Diameter 8 in.
Drilling Method Borehole Soil Removal by Vacuum

WELL CONSTRUCTION

c. Casing Length 7.5 ft.
Material Schedule 40 PVC
d. Diameter 1 in.
e. Depth to top perforations 4.5 ft.
f. Perforated length 3.0 ft.
Perforated interval from 4.5 to 7.5 ft.
Perforation type Factory Slot
Perforation size 0.010 inch
g. Surface sanitary seal 0.5 ft.
Seal material Neat cement grout
h. Sanitary seal 2.0 ft.
Seal material Neat cement grout
i. Filter pack seal 1.0 ft.
Seal material Bentonite pellets
j. Filter pack length 4.0 ft.
Filter pack interval from 3.5 to 7.5 ft.
Pack material #3 Lonestar sand
k. Bottom seal 0 ft.
Seal material
l. Slough in bottom of borehole 0 ft.

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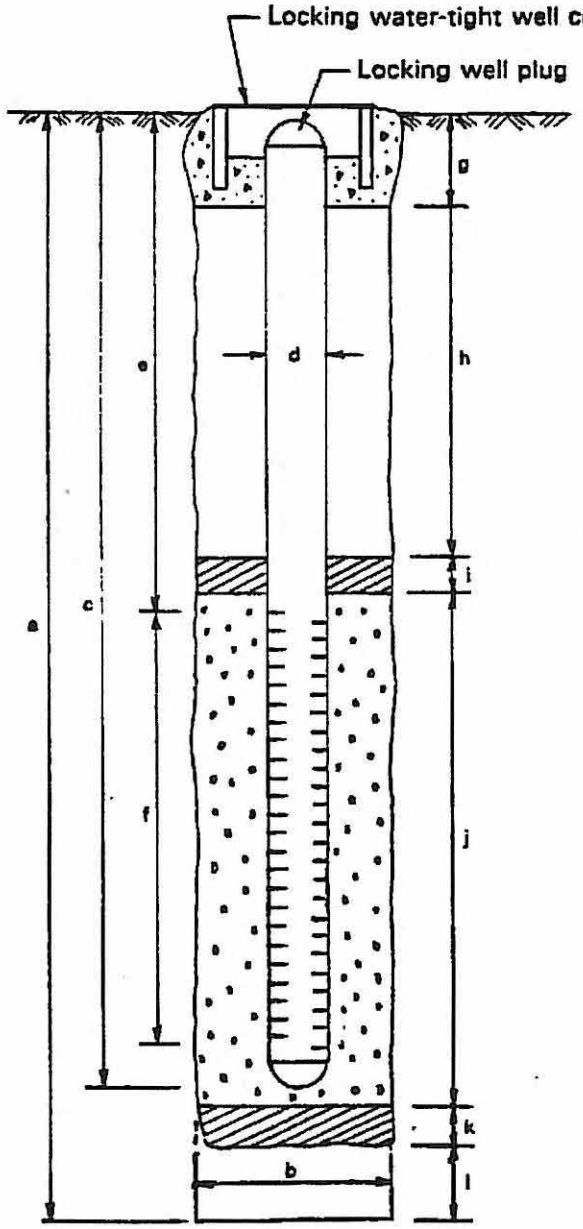
A Division of Paul H. King, Inc.
4020 Panama Court
Oakland, CA 94611
(510) 658-6916

PIEZOMETER CONSTRUCTION DETAILS

PROJECT NUMBER 0014
PROJECT NAME XTRA OIL – Castro Valley.
COUNTY ALAMEDA
WELL PERMIT NO. 98WR125

BORING/WELL NO. OW2
TOP OF CASING ELEVATION TBD
GROUND SURFACE ELEVATION TBD
DATUM TBD



EXPLORATORY BORING

a. Total Depth 7.5 ft.
b. Diameter 8 in.
Drilling Method Borehole Soil Removal by Vacuum

WELL CONSTRUCTION

c. Casing Length 7.5 ft.
Material Schedule 40 PVC
d. Diameter 1 in.
e. Depth to top perforations 4.5 ft.
f. Perforated length 3.0 ft.
Perforated interval from 4.5 to 7.5 ft.
Perforation type Factory Slot
Perforation size 0.010 inch
g. Surface sanitary seal 0.5 ft.
Seal material Neat cement grout
h. Sanitary seal 2.0 ft.
Seal material Neat cement grout
i. Filter pack seal 1.0 ft.
Seal material Bentonite pellets
j. Filter pack length 4.0 ft.
Filter pack interval from 3.5 to 7.5 ft.
Pack material #3 Lonestar sand
k. Bottom seal 0 ft.
Seal material
l. Slough in bottom of borehole 0 ft.

APPENDIX C

Well Survey Data

DATE: 6/21/04
JOB# A0459

TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL
3519 CASTRO VALLEY BLVD., CASTRO VALLEY

WELL ID #	NORTHING (FT.) / LATITUDE (D.M.S.)	EASTING (FT.) / LONGITUDE (D.M.S.)	ELEVATION (FT.)	DESCRIPTION
ESE-1	2079361.15	6106465.13	180.24	2" PVC, NOTVH N. SIDE
	N 37 41' 42.07112"	W 122 04' 24.07899"	180.71	SET PUNCH NORTH SIDE RIM
			180.69	PAVEMENT NORTH SIDE
ESE-2	2079361.30	6106501.97	180.79	2" PVC, NOTVH N. SIDE
	N 37 41' 42.07873"	W 122 04' 23.62071"	181.16	SET PUNCH NORTH SIDE RIM
			181.14	CONC. NORTH SIDE
ESE-5	2079381.46	6106387.63	178.80	2" PVC, NOTVH N. SIDE
	N 37 41' 42.25902"	W 122 04' 25.04739"	179.07	FELT X ON NORTH SIDE RIM
			179.10	CONC. NORTH SIDE
MW-6	2079451.94	6106492.77	181.80	2" PVC, NOTVH N. SIDE
	N 37 41' 42.97323"	W 122 04' 23.75412"	181.97	SET PUNCH NORTH SIDE RIM
			181.88	GROUND NORTH SIDE
MW-7	2079337.18	6106516.12	179.11	2" PVC, NOTVH N. SIDE
	N 37 41' 41.84264"	W 122 04' 23.43963"	179.55	SET PUNCH NORTH SIDE RIM
			179.49	CONC. NORTH SIDE
SOMA-1	2079370.39	6106506.79	180.95	2" PVC, NOTVH N. SIDE
	N 37 41' 42.16939"	W 122 04' 23.56265"	181.25	SET PUNCH NORTH SIDE RIM
			181.22	CONC. NORTH SIDE
SOMA-2	2079297.44	6106567.02	178.99	2" PVC, NOTVH N. SIDE
	N 37 41' 41.45825"	W 122 04' 22.79809"	179.29	SET PUNCH NORTH SIDE RIM
			179.28	CONC. NORTH SIDE
SOMA-3	2079130.83	6106567.48	176.81	2" PVC, NOTVH N. SIDE
	N 37 41' 39.81129"	W 122 04' 22.75752"	177.18	SET PUNCH NORTH SIDE RIM
			177.12	PAVEMENT NORTH SIDE
SOMA-4	2079141.57	6106464.22	176.94	2" PVC, NOTVH N. SIDE
	N 37 41' 39.9003"	W 122 04' 24.04438"	177.43	SET PUNCH NORTH SIDE RIM
			177.44	PAVEMENT NORTH SIDE

Kier & Wright Engineers Surveyors, Inc.
1233 Quarry Lane, Suite 145, Pleasanton, CA 94566
Phone (925) 249-6555,
Fax (925) 249-6563

DATE: 6/21/04
JOB# A0459

TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL
3519 CASTRO VALLEY BLVD., CASTRO VALLEY

ADDITIONAL POINTS

PT#	NORTHING (FT.)	EASTING (FT.)	ELEVATION (FT.)	DESCRIPTION
320	2079386.87	6106408.85	N/A	BL. INTX
321	2079387.18	6106455.22	N/A	BL. INTX
331	2079351.06	6106409.27	N/A	BL<
318	2079384.55	6106369.10	N/A	DWY
329	2079106.74	6106368.58	N/A	DWY
330	2079148.74	6106368.66	N/A	DWY
317	2079424.72	6106369.39	N/A	DWY E-C
315	2079481.34	6106432.38	N/A	DWY PCC
310	2079415.57	6106624.48	N/A	DWY POC
311	2079423.23	6106606.56	N/A	DWY POC
312	2079447.91	6106542.76	N/A	DWY POC
313	2079461.36	6106504.01	N/A	DWY POC
314	2079472.67	6106468.07	N/A	DWY POC
316	2079466.76	6106389.18	N/A	HCRMP POC
319	2079237.38	6106368.78	N/A	TC

BENCH MARK: NGS Bench mark No.PID# HT0223

THE STATION IS LOCATED IN THE CITY OF HAYWARD AT THE RAILROAD CROSSING OF THE SOUTHERN PACIFIC RAIL-ROAD AND BLOSSOM WAY, IN THE TOP OF THE NORTHWEST CURB OF BLOSSOM WAY.

TO REACH THE STATION FROM THE JUNCTION OF U S HIGHWAY 880 ON WEST A STREET, GO SOUTHEAST ON WEST A STREET FOR 0.2 MILES TO A CROSSROAD, HATHAWAY AVE ON THE LEFT, SANTA CLARA STREET ON THE RIGHT. TURN LEFT, NORTH, ON HATHAWAY AVENUE AND CONTINUE FOR 0.7 MILES TO WEST BLOSSOM WAY. TURN RIGHT, NORTH, ON WEST BLOSSSOM WAY AND CONTINUE FOR 0.25 MILES TO THE STATION ON THE LEFT, JUST PAST THE RAIL-ROAD TRACKS.

THE STATION IS 48.95 M (160.6 FT) NORTHEAST OF THE NORTHEAST RAIL, 7.01 M NORTHWEST OF THE CENTER OF BLOSSOM WAY, 0.24 M (0.8 FT) NORTH OF THE NORTH CORNER OF A STEEL GRATE IN THE STREET, 5.6 M (18.5 FT) SOUTHWEST OF A POWER POLE AND 0.12 M (0.4 FT) HIGHER THAN THE STREET.

Elevation =56.33 FEET NAVD88 Datum ADJUSTED

HORIZONTAL CONTROL:

PID - HT0223
NORTHING =2,072,670.26 , EASTING = 6,095,650.79 FEET; EPOCH DATE = 1998.50

PID - HT 2583

DATE: 6/21/04
JOB# A0459

TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL
3519 CASTRO VALLEY BLVD., CASTRO VALLEY

NORTHING =2,082,510.30 , EASTING = 6,116,892.13 FEET; EPOCH DATE = 1991.35

Coordinate values are based on the California Coordinate System, Zone III NAD 83 Datum.

Kier & Wright Engineers Surveyors, Inc.
1233 Quarry Lane, Suite 145, Pleasanton, CA 94566
Phone (925) 249-6555,
Fax (925) 249-6563

APPENDIX D

Boring Logs

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

LOG OF BORING SB-1

SEE SITE PLAN

ALISTO PROJECT NO: 10-138-03 DATE DRILLED: 07/19/95
CLIENT: BP Oil Company
LOCATION: 3519 Castro Valley Boulevard, Castro Valley, CA.
DRILLING METHOD: Hollow-stem auger (8"); 2" split-spoon sampler
DRILLING COMPANY: Solls Exploration Srvs. CASING ELEVATION: N/A
LOGGED BY: C. Ladd APPROVED BY: Al Sevilla

BLOWS/6 IN.	PID VALUES	WELL DIAGRAM	DEPTH feet	SAMPLES	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION
							6" Concrete
8,10,10	1008	Neat Cement				CL	silty CLAY: black, damp, very stiff; medium plasticity.
6,8,14	1998						Same: brown, damp, very stiff; Fe oxide stain; minor fines.
12,16,18	113		5			ML	clayey SILT: brown mottled gray, damp, hard; Fe oxide staining; minor fines; < 1% subrounded gravel to 1/4"-diameter.
9,14,20	334.2						Same: at 7 feet, root traces; calcium carbonate on fractures.
8,14,21	217		10			ML	clayey SILT: red/brown mottled gray, damp, hard; Fe oxide stain; some very fine-grained sand; root traces present.
10,18,20	286						Same: at 11.5 feet.
18,19,23	10.3		15			CL	silty CLAY: brown mottled gray, damp, hard; root traces to approximately 3%.
15,19,21	8.4						Same: at 15.5 feet.
							Soil boring terminated at 18 feet.
			20				
			25				
			30				

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

LOG OF BORING SB-2

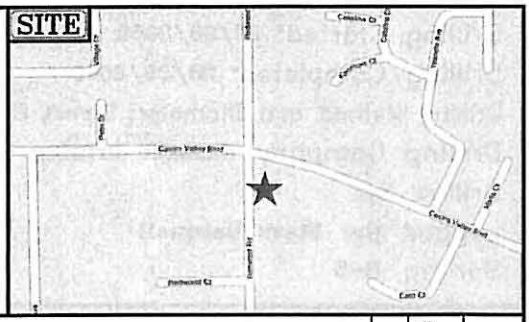
Page 1 of 1

SEE SITE PLAN

ALISTO PROJECT NO: 10-138-03 DATE DRILLED: 07/19/95
CLIENT: BP Oil Company
LOCATION: 3519 Castro Valley Boulevard, Castro Valley, CA.
DRILLING METHOD: Hollow-stem auger (8"); 2" split-spoon sampler
DRILLING COMPANY: Soils Exploration Srvs. CASING ELEVATION: N/A
LOGGED BY: C. Ladd APPROVED BY: Al Sevilla

BLOWS/6 IN.	PID VALUES	WELL DIAGRAM	DEPTH feet	SAMPLES	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION
							8" Concrete
15,18,21	3.3	Neat Cement				CL	[illegible] black, damp, very stiff; < 1% Fe oxide stain; low plasticity.
15,15,23	10.0					ML	[illegible] gray mottled brown, damp, hard; Fe oxide stain approximately 5%; minor fines; root traces present.
12,18,21	285.6		5				Same: gray with white calcium voids and red/brown, damp, hard; Fe oxide stain; root traces; minor fines.
16,14,20	222.1					ML	[illegible] red/brown, damp, hard; root traces; fine-grained sand; some clay.
13,15,18	3.4		10				[illegible] brown mottled gray, damp, hard; root traces to 4%; Fe oxide stain; some very fine-grained sand.
14,18,20	1.1						Same: at 11.5 feet.
19,21,21	0.3					CL	[illegible] brown mottled gray, damp, hard; root traces to 1%; minor fines.
14,18,20	0		15				Same: at 15.5 feet.
							Soil boring terminated at 18 feet.
			20				
			25				
			30				

Drilling Started: **08/28/2008**
Drilling Completed: **08/28/2008**
Drilling Method and Diameter: **Direct Push; 2" diameter**
Drilling Company: **Cascade Drilling**
Drilled By:
Logged By: **Steve Harquail**
Boring: **B-6**



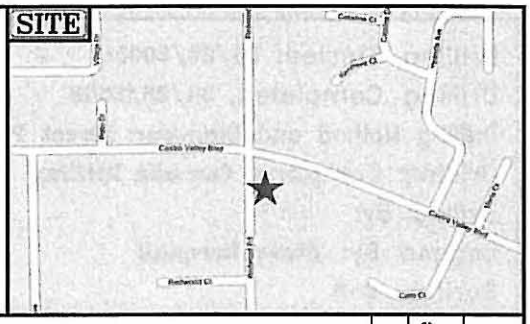
Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs)			
2							2
4				5.00'			4
6				*Clayey Silt: Dark brown/black, firm.*	ML		6
8				*Dark brown, hard, damp, with 5% sand.*			8
10		95	86.0				10
12				*Tan, brown/light tan mix, hard.*			12
14				*Damp*			14
		40	0.0	*With 5–10% sand*			
				15.00'			
				Boring Terminated at 15 feet bgs.			

▼ Initial Water Level (Not Encountered)

DIRECT PUSH Sample Collected for Laboratory Analysis

DELTA	CASHL-BADW-A 10-03-2008 DRAWN 10-10-2008 CALIFORNIA D-BY CRF R-BY A.D. FILE SH1445-B6	SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California	Soil Boring Log B-6	FIGURE

Drilling Started: **08/28/2008**
Drilling Completed: **08/28/2008**
Drilling Method and Diameter: **Direct Push; 2" diameter**
Drilling Company: **Cascade Drilling**
Drilled By:
Logged By: **Steve Harquail**
Boring: **B-5**



Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs)			
2							2
4				5.00'			4
6				*Clayey Silt: Dark brown, with 10% sand.* *Hard, dry.* *Brown/tan/rust color mix.*	ML		6
8							8
10		80	0.0	*Dark brown, very hard.*			10
12				*Brown, dry.*			12
14		80	0.0	*Brown, very hard, dry, with 10% sand.*			14
16							16
18							18
20		70	0.0	21.00'			20
22	▼			*Silty Sand: Brown, damp.* 22.00'	SM		22
				Sand: Brown, homogenous, wet. 23.00'	SP		
24				*Silty Clay: Brown/light tan, soft, dry.*	CL		24
		80	0.0	25.00'			

Boring Terminated at 25 feet bgs.

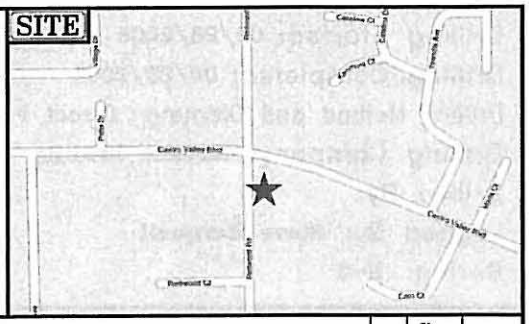
▼ Initial Water Level (22' bgs)

DIRECT PUSH Sample Collected for Laboratory Analysis

DELTA

CASHL-BADW-A	SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California	Soil Boring Log B-5	FIGURE
10-03-2008 (R-DATE) 10-10-2008			
FILE (RUSH) CALIFORNIA (D-BY) CRF (R-BY) A.D.			
SH1445-B5			

Drilling Started: **08/28/2008**
Drilling Completed: **08/28/2008**
Drilling Method and Diameter: **Direct Push; 2" diameter**
Drilling Company: **Cascade Drilling**
Drilled By:
Logged By: **Steve Harquail**
Boring: **B-4**



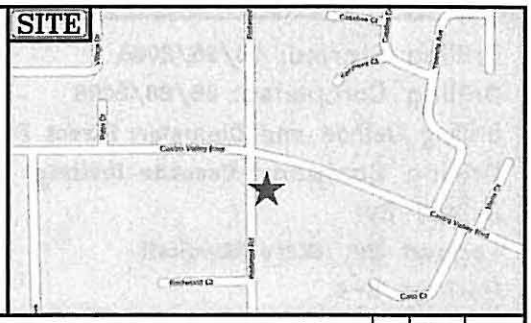
Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs)			
2							2
4				5.00'			4
				Sandy Silt: Blackish, hard.	ML		
6							6
8							8
			0.0				
10		95		*Gravel 1", cobbles 1.25", light tan/light gray, damp/wet.* 10.00'			10
				Boring terminated at 10 feet bgs.			

▼ Initial Water Level (Not Encountered)

DIRECT PUSH Sample Collected for Laboratory Analysis

DELTA	CASHL-BADW-A 10-03-2008 DATE 10-10-2008 DRAWN CALIFORNIA CHK'D CRF APP'D A.D. FILE SH1445-B4	SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California	Soil Boring Log B-4	FIGURE

Drilling Started: **08/28/2008**
Drilling Completed: **08/28/2008**
Drilling Method and Diameter: **Direct Push; 2" diameter**
Drilling Company: **Cascade Drilling**
Drilled By:
Logged By: **Steve Harquail**
Boring: **B-3**



Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs)			
2							2
4				5.00'			4
				Sandy Silt: Dark brown/black mix, hard.	ML		
6				6.50'			6
				Clayey Silt: Brown, with 3% sand.	ML		
8							8
				With 20% greenish color.			
10		100	0.0	*Greenish-brown, hard, dry.*			10
12			83.0				12
				Medium to low plasticity.			
14							14
		100	6.3	15.00'			
				Sandy Silt: Tan/light tan/reddish, hard, dry.	ML		
16							16
18							18
				Tan, homogenous, firm, dry.			
20		85	0.0	20.00'			20
				Boring terminated at 20 feet bgs.			

▼ Initial Water Level (Not Encountered)

DIRECT PUSH Sample Collected for Laboratory Analysis

DELTA	CASHL-BADW-A 10-03-2008 DATE 10-10-2008 FILE CALIFORNIA D-BY CRF R-BY A.D. SH1445-B3	SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California	Soil Boring Log B-3	FIGURE

ESE-1

Environmental Science & Engineering, Inc.

A CH2M HILL Company

BORING LOG AND WELL COMPLETION SUMMARY

[redacted]

WELL COMPLETION

Completion Depth: 30 Feet

Size/Type	From	To
Casing: 2" Diam. Sched. 40 PVC	10 Feet	0 Feet
Screen: 2" Diam. Sched. 40 Slotted (0.02") PVC	30 Feet	10 Feet
Filter: #3 Sand	30 Feet	9 Feet
Seal: Bentonite	9 Feet	7.5 Feet
Grout	7.5 Feet	0 Feet

Well Cap or Box: Flush Mounted Well Box

Project Name: BP Oil Company Project No: 6-92-5428
Location: BP Station #11105
3519 Castro Valley Boulevard
Castro Valley, CA

Driller: Soils Exploration Services, Inc.
Method: HSA
Hole Diameter: 8" Total Depth: 30 Feet
Ref. Elevations:
Logged By: Chris Valcheff

Page 1 of 1

Dates:
Start: 9-29-92
Finish: 9-29-92

Depth (ft)	Lithologic Description	USC	Graphic Log: Sample/Blows	Graphic Log: Lithology	Graphic Log: Well Installation	Vapor	Remarks: Water, drilling/completion, summary, sample type
0	Asphalt FILL GRAVEL NATIVE [redacted] black, stiff, damp, no odor.	GM					
		CL					
5	[redacted] black, 10-20% coarse, very stiff, damp, no odor.		2, 7, 9			7	SAMPLE @ 5 FEET
	[redacted] blue-grey, 10-20% coarse, very stiff, damp, heavy hydrocarbon odor.						
10	As above, with orange mottles.		4, 8, 11				SAMPLE @ 10.5 FEET
		ML					
	[redacted] orange with blue-grey mottles, 5-10% medium grained sand, stiff, damp, heavy hydrocarbon odor.						
15	As above, no odor. 70,000 / 830		3, 7, 8				SAMPLE @ 15 FEET
20	[redacted] red-brown, 10-20% coarse sand, 70-80% medium sand, dense, moist, no odor.		2, 4, 6			6	SAMPLE @ 20 FEET
	As above [redacted]	SM	2, 3, 5				
25	[redacted] grey with orange mottles, 30-40% medium grained sand, stiff, moist, no odor.						
	[redacted] grey, damp, stiff, no odor.	CL	2, 3, 4				
30							TOTAL DEPTH = 30 FEET

REGISTERED GEOLOGIST
SUSAN G. WICKHAM
#5571
STATE OF CALIFORNIA

sample conc. — TPH/benzene (ug/kg)

ESE-2

Environmental Science & Engineering, Inc.

BORING LOG AND WELL COMPLETION SUMMARY

[redacted]

WELL COMPLETION

Completion Depth: 30 Feet

Size/Type	From	To
Casing: 2" Diam. Sched. 40 PVC	10 Feet	0 Feet
Screen: 2" Diam. Sched. 40 Slotted (0.02") PVC	30 Feet	10 Feet
Filter: #3 Sand	30 Feet	9 Feet
Seal: Bentonite	9 Feet	7.5 Feet
Grout	7.5 Feet	0 Feet

Well Cap or Box: Flush Mounted Well Box

Project Name: BP Oil Company Project No: 6-92-5428
Location: BP Station #11105
3519 Castro Valley Boulevard
Castro Valley, CA

Driller: Soils Exploration Services, Inc.
Method: HSA
Hole Diameter: 8" Total Depth: 31 Feet
Ref. Elevations:
Logged By: Chris Valcheff

Dates:
Start: 9-28-92
Finish: 9-29-92

Depth (ft)	Lithologic Description	USC	Graphic Log: Sample/Blows	Graphic Log: Lithology	Graphic Log: Well Installation	Vapor	Remarks: Water, drilling/completion, summary, sample type
0	Asphalt FILL GRAVEL	GP					
5	NATIVE [redacted]ack, stiff, damp, no odor.	CL	3 3 6			20	SAMPLE @ 4.5 FEET
	[redacted]ey with orange mottles, stiff, damp, slight odor.						
10	(ND) As above, heavy hydrocarbon odor.	ML	5 7 9			25	SAMPLE @ 10.5 FEET
15	[redacted]nge with grey mottles, stiff, damp, heavy hydrocarbon odor.		8 13 16			15	SAMPLE @ 14.5 FEET
20	[redacted]ange, 50-60% medium to coarse grained sand, stiff, damp, no odor. (ND)		8 14 14				SAMPLE @ 20 FEET
25	[redacted]range-brown, 5-10% silt, medium to coarse grained sand, dense, [redacted]no odor.	SM	9 15 13			10	[redacted]
	[redacted]grey, stiff, [redacted]no odor.	ML	3 5 6 3 5 6				STANDARD PEN.
30							TOTAL DRILLED DEPTH = 30 FEET TOTAL DEPTH = 31 FEET

REGISTERED GEOLOGIST
RICHARD G. PROHASKA
#3321
STATE OF CALIFORNIA

ESE
A GILCORP Company

Environmental Science & Engineering, Inc.

BORING LOG AND WELL COMPLETION SUMMARY

ESE-3 [redacted]

Page 1 of 1

WELL COMPLETION

Completion Depth: 30 Feet

	Size/Type	From	To
Casing:	2" Diam. Sched. 40 PVC	10 Feet	0 Feet
Screen:	2" Diam. Sched. 40 Slotted (0.02") PVC	30 Feet	10 Feet
Filter:	#3 Sand	30 Feet	9 Feet
Seal:	Bentonite	9 Feet	7.5 Feet
	Grout	7.5 Feet	0 Feet

Well Cap or Box: Flush Mounted Well Box

Project Name: BP Oil Company Project No: 6-92-5428
Location: BP Station #11105
3519 Castro Valley Boulevard
Castro Valley, CA

Driller: Soils Exploration Services, Inc.
Method: HSA
Hole Diameter: 8" Total Depth: 30.5 Feet
Ref. Elevations:
Logged By: Chris Valcheff

Dates:
Start: 9-29-92
Finish: 9-29-92

Depth (ft)	Lithologic Description	USC	Graphic Log: Sample/Blows	Graphic Log: Lithology	Graphic Log: Well Installation	Vapor	Remarks: Water, drilling/completion, summary, sample type
0	Asphalt FILL [redacted]eddish brown, 20-30% medium to coarse grained sand, dense, damp, no odor. NATIVE [redacted]lack, 5-10% medium to coarse grained sand, stiff, damp, no odor.						
5	As above, with orange-red mottles.		2 5 6			4	SAMPLE @ 5 FEET
	[redacted]live, 5-10% fine grained sand, stiff, damp, no odor.						
	[redacted]range-yellow-brown, 20-30% medium grained sand, stiff, damp, slight hydrocarbon odor.	ML	10 15 22				
10	As above, grey mottling, heavy hydrocarbon odor. 220,000 1400						SAMPLE @ 10.5 FEET
15	As above, 30-40% medium to coarse grained sand, no odor.		7 14 19 10 11 18			5	SAMPLE @ 15.5 FEET
	[redacted]ight brown, some sand, 5-10% medium, stiff, damp, no odor.						
20	(ND)		5 10 11			10	SAMPLE @ 20 FEET
	[redacted]ight brown, 10-20% silt, medium grained sand, dense, [redacted]no odor.						
25	As above.	SM	7 13 13				NO SAMPLE COLLECTED
30	[redacted]light brown, stiff, damp, no odor.	CL	1 4 5				STANDARD PEN. TOTAL DRILLED DEPTH = 30 FEET TOTAL DEPTH = 30.5 FEET

REGISTERED GEOLOGIST
SUSAN S. WICKHAM
#3851
STATE OF CALIFORNIA

Sample core. — TPH / benzene (ug/kg)

ESE-4

Environmental Science & Engineering, Inc.
A GILCORP Company

BORING LOG AND WELL COMPLETION SUMMARY

[redacted]

Page 1 of 1

WELL COMPLETION

Completion Depth: 25 Feet

Size/Type	From	To
Casing: 2" Diam. Sched. 40 PVC	7 Feet	0 Feet
Screen: 2" Diam. Sched. 40 Slotted (0.02") PVC	25 Feet	7 Feet
Filter: #3 Sand	25 Feet	6 Feet
Seal: Bentonite	6 Feet	4 Feet
Grout	4 Feet	0 Feet

Well Cap or Box: Flush Mounted Well Box

Project Name: BP Oil Company Project No: 6-92-5428
Location: BP Station #11105
3519 Castro Valley Boulevard
Castro Valley, CA

Driller: Soils Exploration Services, Inc.
Method: HSA
Hole Diameter: 8" Total Depth: 25 Feet
Ref. Elevations:
Logged By: Mike Edmonson

Dates:
Start: 9-28-92
Finish: 9-28-92

Depth (ft)	Lithologic Description	USC	Graphic Log: Sample/Blows	Graphic Log: Lithology	Graphic Log: Well Installation	Vapor	Remarks: Water, drilling/completion, summary, sample type
0	Asphalt FILL-GRAVEL NATIVE [redacted] brown, 10-20% fine to coarse sand, stiff, damp.	GP					
	[redacted] black, medium stiff, damp, organic odor.	CL					
5			4 6 8			0	SAMPLE @ 5-8.5 FEET
	[redacted]ive, medium stiff, damp, hydrocarbon odor.						
	[redacted] brown with olive mottling, 10-25% fine sand, 20-35% fine to coarse sand (10.5-11 feet), stiff, damp.						
10	24,000 / 150 →		7 12 16			0	SAMPLE @ 10-11.5 FEET
		ML					
15	As above, grey mottling [redacted] increase in sand content at 16.2 feet.		6 9 8				SAMPLE @ 15-16.5 FEET
20	As above, brown.		6 9 11				SAMPLE @ 20-21.5 FEET
	[redacted] brown, medium stiff, moist.		2 3 4				SAMPLE @ 21.5-23 FEET
	[redacted] brown, 40% fines, fine grained sand, medium dense [redacted]	SM	3 5 7				SAMPLE @ 23-24.5 FEET
25							TOTAL DEPTH = 25 FEET
30							

REGISTERED GEOLOGIST
SUSAN S. WILLIAMS
#2851
STATE OF CALIFORNIA

Sample conc. — TPH/benzene (ug/kg)

ESE-5

Environmental Science & Engineering, Inc.

BORING LOG AND WELL COMPLETION SUMMARY

[redacted]

Page 1 of 1

WELL COMPLETION

Completion Depth: 24 Feet

Size/Type	From	To
Casing: 2" Diam. Sched. 40 PVC	9 Feet	0 Feet
Screen: 2" Diam. Sched. 40 Slotted (0.02") PVC	24 Feet	9 Feet
Filter: #3 Sand	24 Feet	8 Feet
Seal: Bentonite	8 Feet	5.5 Feet
Grout	5.5 Feet	0 Feet

Well Cap or Box: Flush Mounted Well Box

Project Name: BP Oil Company Project No: 6-92-5428
Location: BP Station #11105
3519 Castro Valley Boulevard
Castro Valley, CA

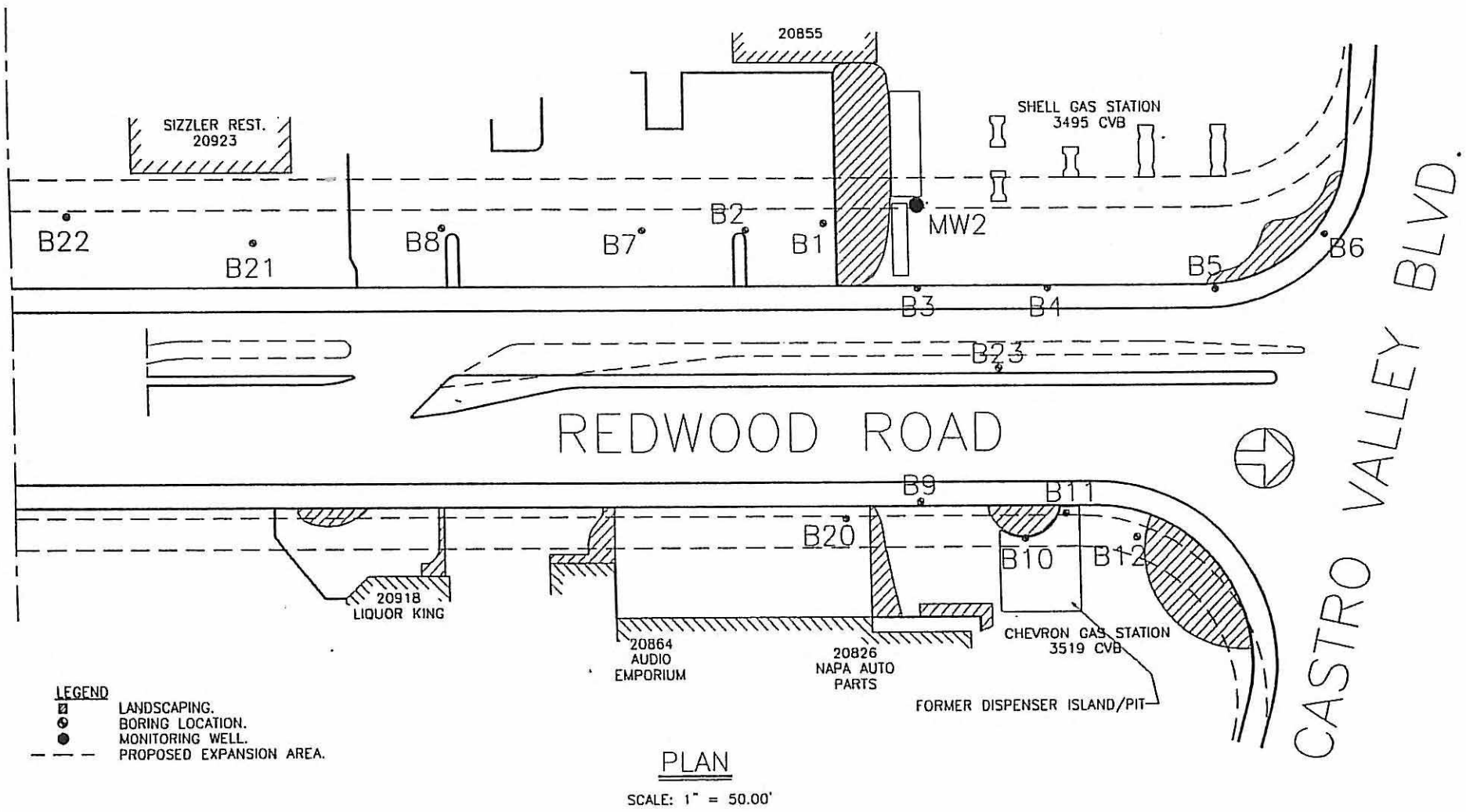
Driller: Soils Exploration Services, Inc.
Method: HSA
Hole Diameter: 8" Total Depth: 27 Feet
Ref. Elevations:
Logged By: Chris Valcheff

Dates:
Start: 9-28-92
Finish: 9-28-92

Depth (ft)	Lithologic Description	USC	Graphic Log: Sample/Blows	Graphic Log: Lithology	Graphic Log: Well Installation	Vapor	Remarks: Water, drilling/completion, summary, sample type
0	Asphalt FILL [redacted]	GP					
	NATIVE [redacted] black-grey, 20-30% medium to coase grained sand, stiff, damp, slight hydrocarbon odor.						
5	[redacted] ive with blue-grey mottling, 25-30% fine to coarse grained sand, stiff, damp, slight hydrocarbon odor.		3 4 5			40	SAMPLE @ 5 FEET
	[redacted] ive, decrease in sand content, stiff, damp, slight hydrocarbon odor.						
10	51,800 250 →		5 8 11				SAMPLE @ 10 FEET
	[redacted] olive with blue-grey mottle, 60-90% silt and clay, stiff, damp.	ML					
	[redacted] orange-brown with minor mottling, 30-40% fine to coarse grained sand, stiff, damp.		7 12 12			8.5	SAMPLE @ 14 FEET
15	[redacted] ght brown, stiff, damp, no odor.		6 9 12				STANDARD PEN.
	As abov[redacted], slight increase in sand content.		8 10 10				
20							
	As above, orange-brown, dry.		10 21 22				
25	As above, damp.		8 12 12				TOTAL DRILLED DEPTH = 24 FEET TOTAL DEPTH = 27 FEET
30							

REGISTERED GEOLOGIST
SUSAN S. WORKMAN
#3851
STATE OF CALIFORNIA

Sample conc. — TPH/benzene (ug/kg)



PLAN

SCALE: 1" = 50.00'

FIG. No. 2	ACC ENVIRONMENTAL CONSULTANTS, INC.	SITE PLAN	DATE JAN 1995
PRJ. No. 6163-1	1000 ATLANTIC AVENUE SUITE 110 ALAMEDA, CA 94501 (510) 522-8188 • FAX: (510) 865-5731	REDWOOD RD. CASTRO VALLEY, CA	DRAWN KMN

Environmental Control Associates, Inc. Geoprobe Sampler.	HNu (ppm)	SAMPLE #	Sample Interval	Depth (feet)	EQUIPMENT: Pneumatic Sampler LOGGED BY: M. Kaltreider PROJECT: Redwood Road START DATE: 12/5/94
Munsell Color Scale				0	Concrete/Baserock: sandy gravel
	100	B9-2		2	Brown mottled olive grey sandy clay (CL), with15% fine grain sand (interperted as fill material) plastic, stiff, moist, hydrocarbon odor.
	15	B9-4		4	
(Gley 5G - 4/1)					Dark olive grey mottled olive brown, clay (CL) with 5% fine grain sand, slight mottling, stiff, plastic, moist.
	50	B9-6		6	Dark olive grey mottled brown, sandy clay (CL), with 15% fine grain sand, medium stiff, plastic, moist.
(7.5YR - 4/4)	5	B9-8		8	Brown sandy clay (CL) with 30% fine grain sand, med. stiff, plastic, moist.
(2.5Y - 4/3)	5	B9-10		10	BOTTOM OF BORING @ 10 feet
				12	
				14	
				16	
				18	
				20	
				22	
				24	
				26	
				28	

ACC ENVIRONMENTAL CONSULTANTS 1000 ATLANTIC AVEUNUE, SUITE 110 ALAMEDA, CA 94501	JOB NO: 6163-1 DATE: 12/22/94	LOG OF BORING B9 Redwood Road Expansion Phase II Site Assessment Castro Valley, CA

Environmental Control Associates, Inc. Geoprobe Sampler.	HNu (ppm)	SAMPLE #	Sample Interval	Depth (feet)	EQUIPMENT: Pneumatic Sampler LOGGED BY: M. Kaltreider PROJECT: Redwood Road START DATE: 12/6/94
Munsell Color Scale (Gley 5G - 4/1)	10 50	B10-2 B10-4		0 2 4 6 8 10 12 14 16 18 20 22 24 26 28	Concrete/Baserock: sandy gravel. Black sandy clay (CL), with 30% fine grain sand, very plastic, stiff, moist. Black silty to sandy clay (CL) with 10% sand, plastic, med. stiff, moist. Poor recovery, sand, interperted as fill material, no sample collected. BOTTOM OF BORING @ 6 feet

ACC ENVIRONMENTAL CONSULTANTS 1000 ATLANTIC AVEUNUE, SUITE 110 ALAMEDA, CA 94501	JOB NO: 6163-1 DATE: 12/22/94	LOG OF BORING B10 Redwood Road Expansion Phase II Site Assessment Castro Valley, CA

Environmental Control Associates, Inc. Geoprobe Sampler.	HNu (ppm)	SAMPLE #	Sample Interval	Depth (feet)	EQUIPMENT: Pneumatic Sampler LOGGED BY: M. Kaltreider PROJECT: Redwood Road START DATE: 12/6/94
				0	
					Asphalt/Baserock: sandy gravel.
Munsell Color Scale (10YR - 2/2)	0	B11-2		2	Very dark brown silty clay (CL) with 10% fine grain sand, slight mottling and roots, plastic, med. stiff, moist.
				4	Poor recovery, no sample collected.
(Gley 5GY - 4/1)	0	B11-6		6	Dark greenish grey mottled brown, sandy clay (CL) with 30% fine grain sand, stiff, plastic, moist.
	200	B11-8		8	Same as above, sand content increases to approximately 40% with depth, hydrocarbon odor.
(2.5Y - 4/3)	300	B11-10		10	Brown clayey sand (SC) with 50% fine grain sand, med. dense, moist.
					BOTTOM OF BORING @ 10 feet
				12	
				14	
				16	
				18	
				20	
				22	
				24	
				26	
				28	

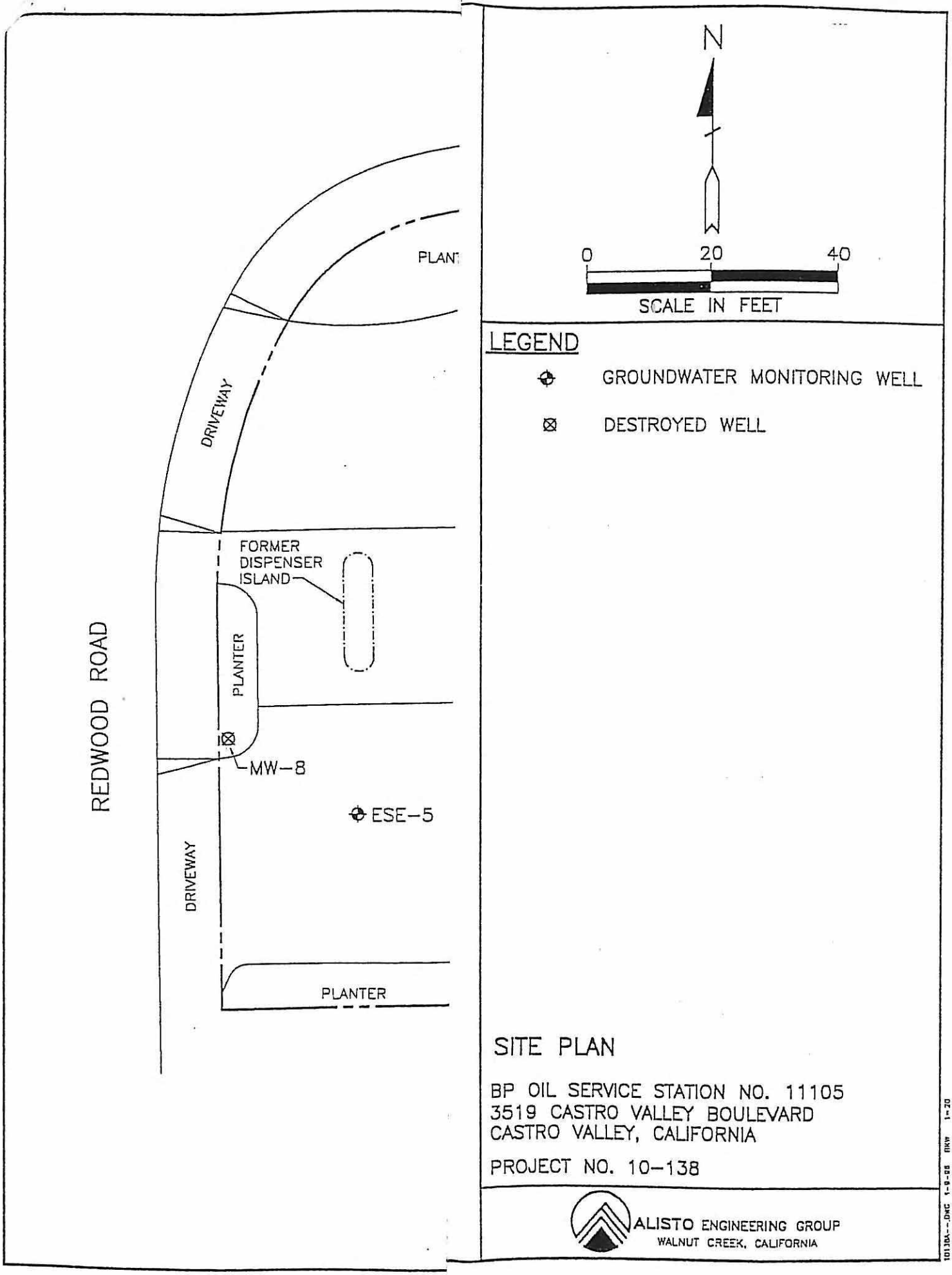
ACC ENVIRONMENTAL CONSULTANTS 1000 ATLANTIC AVEUNUE, SUITE 110 ALAMEDA, CA 94501	JOB NO: 6163-1 DATE: 12/22/94	LOG OF BORING B11 Redwood Road Expansion Phase II Site Assessment Castro Valley, CA

Environmental Control Associates, Inc. Geoprobe Sampler.	HNu (ppm)	SAMPLE #	Sample Interval	Depth (feet)	EQUIPMENT: Pneumatic Sampler LOGGED BY: M. Kaltreider PROJECT: Redwood Road START DATE: 12/6/94
Munsell Color Scale				0	Asphalt/Baserock: sandy gravel.
				2	Poor recovery, no sample collected.
(10YR - 2/2)	0	B12-4		4	Brown sandy clay (CL) with 15% fine grain sand, slight mottling, plastic, soft, very moist.
(Gley 5GY - 4/1)	0	B12-6		6	Dark greenish grey mottled brown, sandy clay (CL) with 40% fine grain sand, stiff, plastic, moist.
(2.5Y - 4/3)	200	B12-8		8	Brown clayey sand (SC) with 50% fine grain sand, med. dense, moist.
					BOTTOM OF BORING @ 8 feet
				10	
				12	
				14	
				16	
				18	
				20	
				22	
				24	
				26	
				28	

ACC ENVIRONMENTAL CONSULTANTS 1000 ATLANTIC AVEUNUE, SUITE 110 ALAMEDA, CA 94501	JOB NO: 6163-1 DATE: 12/22/94	LOG OF BORING B12 Redwood Road Expansion Phase II Site Assessment Castro Valley, CA

Environmental Control Associates, Inc. Geoprobe Sampler.	HNu (ppm)	SAMPLE #	Sample Interval	Depth (feet)	EQUIPMENT: Pneumatic Sampler LOGGED BY: M. Kaltreider PROJECT: Redwood Road START DATE: 12/6/94
Munsell Color Scale (10YR - 4/3)	0 0 0 0	B20-3 B20-5 B20-7 B20-9		0 2 4 6 8 10 12 14 16 18 20 22 24 26 28	Asphalt/ baserock: sandy gravel. Brown sandy clay (CL) with 15% sand, plastic, slight mottling, stiff, moist. Mottling and sand content (35% fine grain sand), increases with depth. BOTTOM OF BORING @ 9 feet

ACC ENVIRONMENTAL CONSULTANTS 1000 ATLANTIC AVEUNUE, SUITE 110 ALAMEDA, CA 94501	JOB NO: 6163-1 DATE: 12/22/94	LOG OF BORING B20 Redwood Road Expansion Phase II Site Assessment Castro Valley, CA



LEGEND

⊕ GROUNDWATER MONITORING WELL

⊠ DESTROYED WELL

SITE PLAN

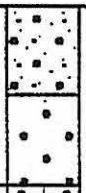
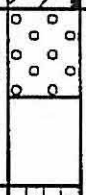
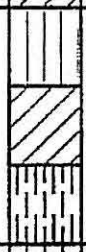
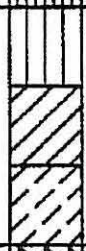
BP OIL SERVICE STATION NO. 11105
3519 CASTRO VALLEY BOULEVARD
CASTRO VALLEY, CALIFORNIA

PROJECT NO. 10-138

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

10138A--.DWG 1-9-95 MKW 1=20

GEOLOGIC LEGEND

COARSE-GRAINED SOILS	GRAVELS more than 1/2 of coarse fraction > No. 4 Sieve	LITTLE OR NO FINES		GW	Well-graded gravels, gravel-sand mixtures, little or no fines
				GP	Poorly-graded gravels, gravel-sand mixtures
		APPRECIABLE NO FINES		GM	Silty gravels, gravel-sand-silt mixtures
				GC	Clayey gravels, gravel-sand-clay mixtures
	SANDS more than 1/2 of coarse fraction < No. 4 Sieve	LITTLE OR NO FINES		SW	Well-graded sands, gravelly sands, little or no fines
				SP	Poorly-graded sands, gravelly sands, little or no fines
		APPRECIABLE NO FINES		SM	Silty sands, sand-silt mixtures
				SC	Clayey sands, sand-clay mixtures
FINE-GRAINED SOILS	SILTS AND CLAYS Liquid limit < 50			ML	Inorganic silts and very fine sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity
				CL	Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays
				OL	Organic silts and organic silty clays of low plasticity
	SILTS AND CLAYS Liquid limit > 50			MH	Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts
				CH	Inorganic clays of high plasticity, fat clays
				OH	Organic clays of medium to high plasticity, organic silts
HIGHLY ORGANIC SOILS				Pt	Peat and other highly organic soils

SYMBOL LEGEND:

- Cement
- Sand
- Bentonite
- Driven Interval of Soil Sample
- Sample preserved for possible analysis
- No sample recovered
- Stabilized water level
- Groundwater level encountered during drilling

LEGEND TO BORING LOGS

BP OIL SERVICE STATION NO. 11105
3519 CASTRO VALLEY BOULEVARD
CASTRO VALLEY, CALIFORNIA

PROJECT NO. 10-138

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

10287J--.DWG 8-3-95 MAP 1=1

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

LOG OF BORING MW-6

Page 1 of 1

SEE SITE PLAN

ALISTO PROJECT NO: 10-138-03 DATE DRILLED: 07/18/95

CLIENT: BP Oil Company

LOCATION: 3519 Castro Valley Boulevard, Castro Valley, CA.

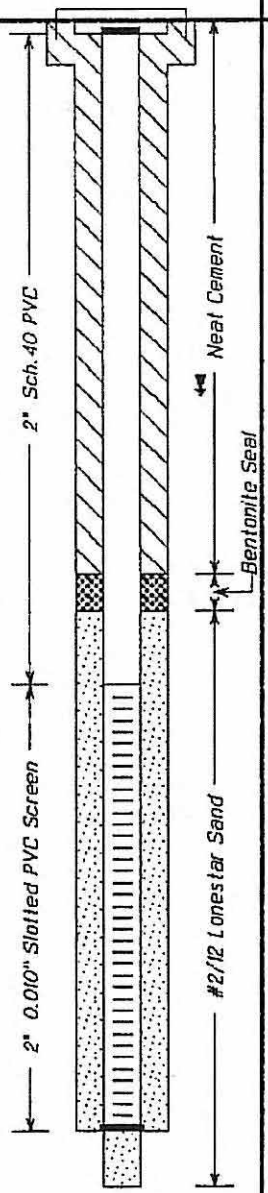
DRILLING METHOD: Hollow-stem auger (8"); 2" split-spoon sampler

DRILLING COMPANY: Soils Exploration Srvs. CASING ELEVATION: 179.24 'MSL

LOGGED BY: C. Ladd APPROVED BY: Al Sevilla

BLOWS/6 IN.	PID VALUES	DEPTH feet	SOIL CLASS	GEOLOGIC DESCRIPTION
				Planter
			SM	sandy SILT: brown, dry. Observed from cuttings.
12,18,18	1.4	5	ML	clayey SILT: brown, damp, very stiff; minor fines; Fe oxide stain to approximately 3%.
20,43,24	1.7	10		Same: medium brown mottled with Fe oxide stain to 25%, damp, hard; root traces to aproximately 15%; minor fines.
16,18,22	1.1	15		Same: at 15 feet.
12,15,17	1.0	20	CL	silty CLAY: brown/gray, damp, hard.
			SM	At 22 feet, observed water on auger.
10,8,7	0	25		silty SAND: multi-color browns, saturated, medium dense; fine- to medium-grained sand.
			ML	clayey SILT: brown, wet; minor fines.
11,10,13	0	30	CL	silty-CLAY: brown, moist, very stiff; minor fines.
				Stabilized groundwater measured on July 28, 1995.

WELL DIAGRAM



ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

LOG OF BORING MW-7

Page 1 of 1

SEE SITE PLAN

ALISTO PROJECT NO: 10-138-03 DATE DRILLED: 07/18/95

CLIENT: BP Oil Company

LOCATION: 3519 Castro Valley Boulevard, Castro Valley, CA.

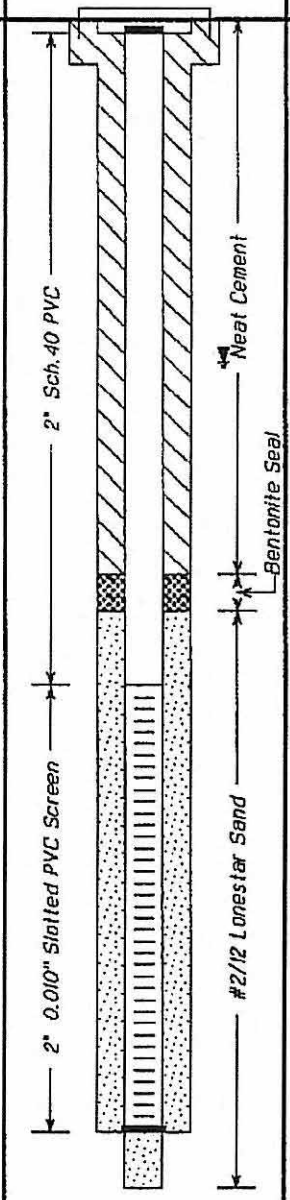
DRILLING METHOD: Hollow-stem auger (8"); 2" split-spoon sampler

DRILLING COMPANY: Soils Exploration Srvs. CASING ELEVATION: 178.55 'MSL

LOGGED BY: C. Ladd APPROVED BY: Al Sevilla

BLOWS/6 IN.	PID VALUES	DEPTH feet	SOIL CLASS	GEOLOGIC DESCRIPTION
				10" Concrete
			ML	
15,18,14	10.0	5		clayey SILT: dark brown, damp, very stiff; Fe oxide stain to approximately 5%.
14,23,17	10.0	10	CL	silty CLAY: brown/gray, damp, hard; Fe oxide stain to approximately 10%; rootlets to 10%; very fine-grained minor fines.
			ML	clayey SILT: red/brown, damp, hard; Fe oxide stain and rootlets; some fine-grained sand; occasional subrounded gravel to 1/4"-diameter.
15,20,24	9.7	15	CL	silty CLAY: brown, damp, hard; Fe oxide stain; occasional subrounded gravel to 1/4"-diameter; minor fines.
17,17,18	8.1	20	CL	CLAY: brown/gray, wet, hard; rootlets to 5%; Fe oxide stain to approximately 3%; minor fines.
11,11,15	0	25	SM	silty SAND: brown, wet, medium dense; fine-grained sand.
			SC	clayey SAND: brown/gray, wet to saturated, medium dense; fine- to medium-grained sand; minor fines.
9,10,13	0	30	CL	silty CLAY: brown/gray, moist, very stiff; some very fine-grained sand.
				Stabilized groundwater measured on July 28, 1995.

WELL DIAGRAM



ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

LOG OF BORING MW-8

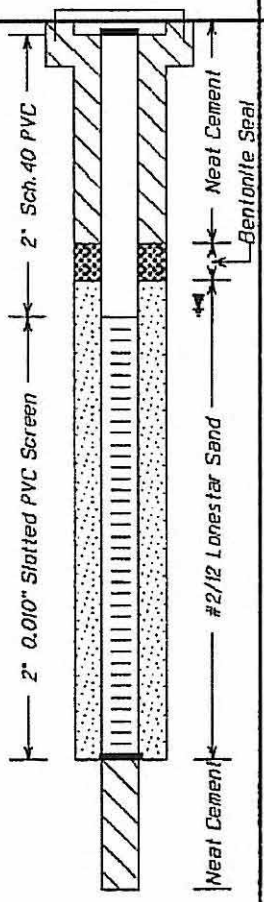
Page 1 of 1

SEE SITE PLAN

ALISTO PROJECT NO: 10-138-03 DATE DRILLED: 07/19/95
CLIENT: BP Oil Company
LOCATION: 3519 Castro Valley Boulevard, Castro Valley, CA.
DRILLING METHOD: Hollow-stem auger (8"); 2" split-spoon sampler
DRILLING COMPANY: Soils Exploration Srvs. CASING ELEVATION: 176.34 'MSL
LOGGED BY: C. Ladd APPROVED BY: Al Sevilla

BLOWS/6 IN.	PID VALUES	DEPTH feet	SOIL CLASS	GEOLOGIC DESCRIPTION
				Planter
9,11,10	8.8		CL	silty CLAY: black, damp, very stiff; Fe oxide stain to 3%; rootlets to 5%.
7,9,11	8.0		ML	clayey SILT: brown, damp, very stiff; Fe oxide stain and root traces.
13,15,18	329	5		Same: gray, damp, very stiff; minor fines.
20,24,28	310			Same: red/brown mottled gray, damp, hard; root traces present; minor fines.
15,21,22	51	10		Same: at 9.5 feet.
20,17,23	4.8		CL	silty CLAY: brown mottled gray, damp, hard.
18,18,23	4.4		SM	silty SAND (dense): red/brown, damp to slightly moist, dense; fine- to medium-grained sand; <1% rootlets.
12,18,22	4.0	15	ML	clayey SILT: at 13.5 feet, light brown to brown, damp, hard; rootlets present; minor fines.
				Same: at 15.5 feet, mottled light brown and red.
15,15,18	4.0			Same: at 17.5 feet.
10,14,12	4.1		SM	silty SAND: red/brown, wet to saturated, medium dense; fine- to medium-grained sand; <1% root traces.
18,18,20	3.5	20	SC	clayey SAND: brown, wet, very stiff; root traces 5%.
18,21,20	4.0			silty CLAY: brown, damp, hard; rootlets to approximately 40%; minor fines.
				clayey SILT: brown, damp, hard; some fine- to medium-grained sand.
		25		Stabilized groundwater measured on July 28, 1995.
		30		

WELL DIAGRAM



ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

LOG OF BORING MW-8

SEE SITE PLAN

ALISTO PROJECT NO: 10-138-03 DATE DRILLED: 07/19/95

CLIENT: BP Oil Company

LOCATION: 3519 Castro Valley Boulevard, Castro Valley, CA.

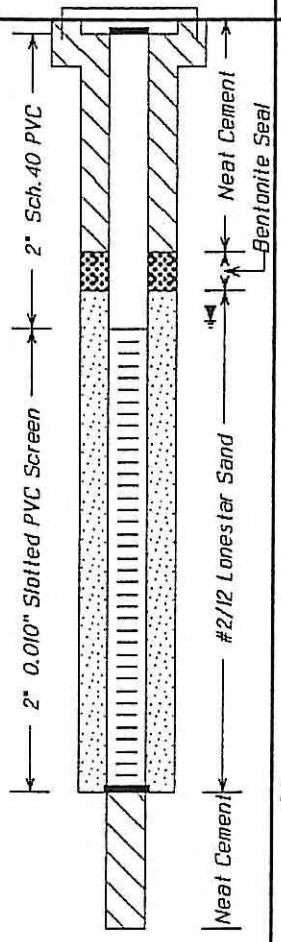
DRILLING METHOD: Hollow-stem auger (8"); 2" split-spoon sampler

DRILLING COMPANY: Solls Exploration Srvs. CASING ELEVATION: 176.34 'MSL

LOGGED BY: C. Ladd APPROVED BY: Al Sevilla

BLOWS/6 IN.	PID VALUES	DEPTH feet	SOIL CLASS	GEOLOGIC DESCRIPTION
				Planter
9,11,10	8.8		CL	silty CLAY: black, damp, very stiff; Fe oxide stain to 3%; rootlets to 5%.
7,9,11	8.0		ML	clayey SILT: brown, damp, very stiff; Fe oxide stain and root traces.
13,15,18	328	5		Same: gray, damp, very stiff; minor fines.
20,24,28	310			Same: red/brown mottled gray, damp, hard; root traces present; minor fines.
15,21,22	51			Same: at 9.5 feet.
20,17,23	4.8	10	CL	silty CLAY: brown mottled gray, damp, hard.
18,18,23	4.4		SM	silty SAND (lense): red/brown, damp to slightly moist, dense; fine- to medium-grained sand; <1% rootlets.
12,18,22	4.0		ML	clayey SILT: at 13.5 feet, light brown to brown, damp, hard; rootlets present; minor fines.
15,15,19	4.0	15		Same: at 15.5 feet, mottled light brown and red.
10,14,12	4.1			Same: at 17.5 feet.
18,18,20	3.5		SM	silty SAND: red/brown, wet to saturated, medium dense; fine- to medium-grained sand; <1% root traces.
18,21,20	4.0	20	SC	clayey SILT: brown, wet, very stiff; root traces 5%.
				silty CLAY: brown, damp, hard; rootlets to approximately 40%; minor fines.
				clayey SILT: brown, damp, hard; some fine- to medium-grained sand.
		25		Stabilized groundwater measured on July 28, 1995.
		30		

WELL DIAGRAM



ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE TWB-1

Boring Location:

See Site Map.

Project: 2762

Site Location: 5516 Castro Valley Blvd
Castro Valley CA

Drilling Method: DPT

Driller: Vironex

Logged By: E. Jennings

Date Drilled: Dec. 2, 2003

Casing Elevation: NA

Depth to 1st Groundwater: 20-23 ft

Approved By: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED core	SAMPLED split spoon	GW LEVEL	WELL DIAGRAM
				4" concrete over 6" base rock.				
			CL	Hand augered cutting.				
	5		CL	SILTY CLAY: dark brown; soft; non plastic to slightly plastic; low to medium permeability (LEK-MEK). No petroleum hydrocarbon (PHC) odor.				
				As above becoming light grayish brown w/ some reddish brown staining; soft to medium stiff. LEK.				
	10			2 to 4" stringer of fine sand and gravelly silt clay lense at 10.5'.				
			CL	SILTY CLAY w/ some Fine Sand: light grayish brown to reddish brown; soft to medium stiff; damp; <30% fine sand. LEK-MEK. No PHC odor.				
	15			As above becoming moist with depth.				
			ML-SM	SANDY SILT/SILTY SAND w/ some Clay: reddish brown; medium dense; moist; 40-60% fines sand. MEK. No PHC odor.				
	20						▼	
			CL/ ML-SM	SILTY CLAY interbedded w/ Sandy Silt/Silty Sand: reddish brown and light grayish brown; moist to wet; w/ trace gravel fragments				
	25							NO TEMPORARY WELL CASING INSTALLED

ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE TWB-1

Boring Location:

See Site Map.

Project: 2552

Site Location: 5519 Castro Valley Blvd
Castro Valley CA

Drilling Method: DPT

Driller: Vironex

Logged By: E Jennings

Date Drilled: Dec. 2, 2003

Casing Elevation: NA

Depth to 1st Groundwater: 20-23 ft

Approved By: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED core	SAMPLED split spoon	GW LEVEL	WELL DIAGRAM
				No recovery				
	30							
	35							
	40							
	45							
	50			Total Depth: 30 ft bgs. First encountered groundwater: 20-23 ft bgs. Hand augered to 5 ft bgs to clear utilities.				

ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE TWB-2

Boring Location:

See Site Map.

Project: 2762

Site Location: 5516 Castro Valley Blvd
Castro Valley CA

Drilling Method: DPT

Driller: Vironex

Logged By: E. Jennings

Date Drilled: Dec. 2, 2003

Casing Elevation: NA

Depth to 1st Groundwater: 21-23 ft

Approved By: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED: core	SAMPLED: split spoon	GW LEVEL	WELL DIAGRAM
				4" concrete over 6" base rock.				
			CL	Hand augered cutting.				
	5		CL	SILTY CLAY w/ some Fine Sand: dark brown to reddish brown; soft to medium stiff; damp; non plastic; <15% fine sand; low to medium estimated permeability (LEK-MEK). No petroleum hydrocarbon (PHC) odor.				
	10			As above becoming stiff to very stiff; slighty plastic.				
	15			As above becoming very stiff to hard; moist with depth.				
	20		CL	SILTY CLAY: brown; soft to stiff; moist; slightly plastic to plastic. LEK-MEK. No PHC odor.				
			ML-SM	SANDY SILT/SILTY SAND w/ some Clay: brown to reddish brown; medium dense; 40-60% fine sand. MEK. No PHC odor.				
	25							

NO TEMPORARY WELL CASING INSTALLED

ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE TWB-2

Boring Location:

See Site Map.

Project: 2552

Site Location: 5519 Castro Valley Blvd
Castro Valley CA

Drilling Method: DPT

Driller: Vironex

Logged By: E Jennings

Date Drilled: Dec. 2, 2003

Casing Elevation: NA

Depth to 1st Groundwater: 20-23 ft

Approved By: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED: core	SAMPLED: split spoon	GW LEVEL	WELL DIAGRAM
			CL	SILTY CLAY w/ some Fine Sand: brown; soft to medium stiff; moist; plastic; <30% fine sand. MEK. No PHC odor.				
	30							
	35							
	40							
	45							
	50			Total Depth: 30 ft bgs. First encountered groundwater: 21-23 ft bgs. Hand augered to 5 ft bgs to clear utilities.				

ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE TWB-3

Boring Location:

See Site Map.

Project: 2762

Site Location: 5516 Castro Valley Blvd
Castro Valley CA

Drilling Method: DPT

Driller: Vironex

Logged By: E. Jennings

Date Drilled: Dec. 2, 2003

Casing Elevation: NA

Depth to 1st Groundwater: 23 ft

Approved By: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED: core	SAMPLED: split spoon	GW LEVEL	WELL DIAGRAM
				4" concrete over 6" base rock.				
			CL	Hand augered cutting.				
	5		CL	SILTY CLAY w/ some Fine Sand: brown to reddish brown; soft to medium stiff; damp; non plastic to slightly plastic; <30% fine sand. Low to medium estimated permeability (LEK-MEK). No petroleum hydrocarbon (PHC) odor.				
	10			As above becoming moist with depth; plastic.				
	15			As above becoming soft and moist with depth.				
				2" stringer of fine sand and gravelly, silty clay lense at 17.5'.				
			CL	SILTY CLAY: reddish brown; stiff to very stiff; moist; plastic. LEK. No PHC odor.				
	20			As above becoming dark reddish brown to reddish brown; soft to medium stiff; plastic. LEK-MEK. No PHC odor.			▼	NO TEMPORARY WELL CASING INSTALLED
	25			As above becoming reddish brown to brown.				

ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE TWB-3

Boring Location:

See Site Map.

Project: 2552

Site Location: 5519 Castro Valley Blvd
Castro Valley CA

Drilling Method: DPT

Driller: Vironex

Logged By: E Jennings

Date Drilled: Dec. 2, 2003

Casing Elevation: NA

Depth to 1st Groundwater: 23 ft

Approved By: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED: core	SAMPLED: split spoon	GW LEVEL	WELL DIAGRAM
			CL	SILTY CLAY: reddish brown to brown; very soft to soft; moist to saturated; MEK-HEK. No PHC odor.				
	30							
	35							
	40							
	45							
	50			Total Depth: 30 ft bgs. First encountered groundwater: 23 ft bgs. Hand augered to 5 ft bgs to clear utilities.				

ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE TWB-4

Boring Location:

See Site Map.

Project: 2762

Site Location: 5516 Castro Valley Blvd
Castro Valley CA

Drilling Method: DPT

Driller: Vironex

Logged By: E. Jennings

Date Drilled: Dec. 2, 2003

Casing Elevation: NA

Depth to 1st Groundwater: 25-28 ft

Approved By: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED: core	SAMPLED: split spoon	GW LEVEL	WELL DIAGRAM
				4" concrete over 6" base rock.				
			CL	Hand augured cutting.				
0	5		CL	CLAYEY SILT/SILTY CLAY w/ some Sand: brown; medium stiff; damp; slightly plastic. Low to medium estimated permeability (LEK-MEK). No petroleum hydro-carbon (PHC) odor.				
80	10			As above becoming brown to grayish brown; medium stiff to very stiff. LEK. Moderate PHC odor.				
60								
10	15							
4			CL	SILTY CLAY: brown; stiff; damp; plastic. LEK. No PHC odor.				
				6" stringer of fine sand and gravelly, silty clay lense at 18'.				
0	20			6" stringer of sand and gravelly, silty clay lense at 21'.				
3								
0	25			As above becoming soft to medium stiff; increasing moisture with depth.				

NO TEMPORARY WELL CASING INSTALLED

ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE TWB-4

Boring Location:

See Site Map.

Project: 2552

Site Location: 5519 Castro Valley Blvd
Castro Valley CA

Drilling Method: DPT

Driller: Vironex

Logged By: E Jennings

Date Drilled: Dec. 2, 2003

Casing Elevation: NA

Depth to 1st Groundwater: 25-28 ft

Approved By: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED: core	SAMPLED: split spoon	GW LEVEL	WELL DIAGRAM
			CL	SILTY CLAY: brown; soft; moist; plastic. LEK-MEK. No PHC odor.				
	30							
	35							
	40							
	45							
	50			Total Depth: 30 ft bgs. First encountered groundwater: 25-28 ft bgs. Hand augered to 5 ft bgs to clear utilities.				

ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE TWB-5

Boring Location:

See Site Map.

Project: 2762

Site Location: 5516 Castro Valley Blvd
Castro Valley CA

Drilling Method: DPT

Driller: Vironex

Logged By: E. Jennings

Date Drilled: Dec. 2, 2003

Casing Elevation: NA

Depth to 1st Groundwater: 17 ft

Approved By: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED core	SAMPLED split spoon	GW LEVEL	WELL DIAGRAM
				4" concrete over 6" base rock.				
			CL	Hand augured cutting.				
0	5		CL	CLAYEY SILT/SILTY CLAY: grayish brown; medium stiff; damp; slightly plastic; low estimated permeability (LEK). No petroleum hydrocarbon (PHC) odor.				
191	10			As above w/ strong PHC odor.				
				As above becoming reddish brown; stiff to very stiff. Strong PHC odor.				
				As above becoming grayish brown; soft to medium stiff; moist. Slight PHC odor.				
0	15		CL	SILTY CLAY w/ some Fine Sand: reddish brown; soft to medium stiff; moist to wet; <20% fine sand. LEK. Slight PHC odor.			▼	
				2-4" stringer of fine sand and gravelly, silty clay lense; well sorted and poorly graded.				
0	20			As above becoming medium stiff to very stiff.				
				As above becoming soft; saturated. MEK-HEK.				
0	25							NO TEMPORARY WELL CASING INSTALLED

ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE TWB-5

Boring Location:

See Site Map.

Project: 2552

Site Location: 5519 Castro Valley Blvd
Castro Valley CA

Drilling Method: DPT

Driller: Vironex

Logged By: E Jennings

Date Drilled: Dec. 2, 2003

Casing Elevation: NA

Depth to 1st Groundwater: 25-28 ft

Approved By: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED: core	SAMPLED: split spoon	GW LEVEL	WELL DIAGRAM
			CL	SILTY CLAYw/ some Fine Sand: reddish brown; soft to medium stiff; wet to saturated; <30% fine sand. MEK-HEK. No PHC odor.				
	30							
	35							
	40							
	45							
	50			Total Depth: 30 ft bgs. First encountered groundwater: 17 ft bgs. Hand augered to 5 ft bgs to clear utilities.				

ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE SOMA-1

BORING LOCATION

SEE SITE MAP

PROJECT: 2762

SITE LOCATION: 3519 Castro Valley Blvd
Castro Valley, CA

DRILLING METHOD: Hollow Stem Auger.

DRILLER: Gregg Drilling & Testing

LOGGED BY: E Jennings

DATE DRILLED: June 10, 2004

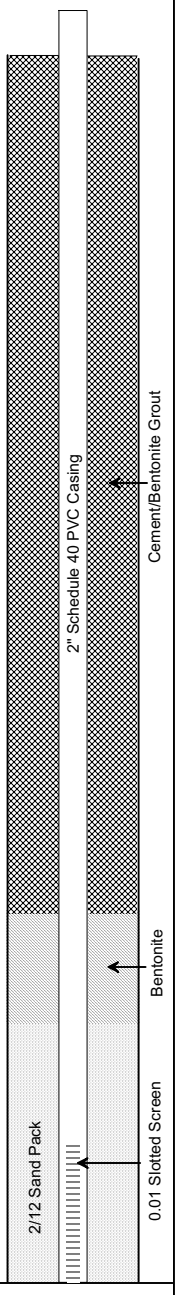
CASING ELEVATION:

DEPTH TO 1ST GW: 22'

APPROVED BY: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED (split spoon / core)	GW LEVEL	BLOWCOUNTS
				4" concrete over 4-6" base rock	HAND AUGERED TO 5'		
	5		CL	SILTY CLAY: dark brown, very soft, moist to very moist, high plasticity; Medium to high estimated permeability (MEK-HEK). No petroleum hydrocarbon (PHC) odor.			3 7 9
	10		CL/ML	SILTY CLAY/ CLAYEY SILT: gray mottled orange brown, med. stiff to stiff, damp, slight plasticity; Low estimated permeability (LEK). No PHC odor.			7 11 13
	15		CL/ML	As above. Becomes gray and slight bluish gray. Moderate to strong PHC odor.			13 18 20
	20		ML/SM	SANDY SILT/SILTY SAND with some Clay: gray brown and slight orange brown, med. dense and med. stiff, moist; 40-60% fine to med. sand; LEK-MEK. No PHC odor.		▽	6 11 16 8 10 10 5 6 10
	25						

WELL DIAGRAM



ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE SOMA-1

BORING LOCATION

SEE SITE MAP

PROJECT: 2762

SITE LOCATION: 3519 Castro Valley Blvd
Castro Valley, CA

DRILLING METHOD: Hollow Stem Auger.

DRILLER: Gregg Drilling & Testing

LOGGED BY: E Jennings

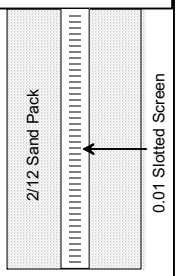
DATE DRILLED: June 10, 2004

CASING ELEVATION:

DEPTH TO 1ST GW: 22'

APPROVED BY: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED (split spoon / core)	GW LEVEL	BLOWCOUNTS	WELL DIAGRAM
			SP/SM	SAND and SILTY SAND: gray brown and light orange brown, med. dense, saturated; 40-70% fine to med. sand; HEK. No PHC odor.				
			ML/CL	CLAYEY SILT/ SILTY CLAY: dark brown, wet to saturated; HEK. No PHC odor.				
				SILTY CLAY: gray brown slightly mottled orange brown, med stiff, moist to very moist; LEK-MEK. No PHC odor.				
	30			TOTAL DEPTH 30'				
				Groundwater first encountered at 22' and stabilized at 11.56'				
	35							
	40							
	50							
	55							



ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE SOMA-2

BORING LOCATION

SEE SITE MAP

PROJECT: 2762

SITE LOCATION: 3519 Castro Valley Blvd
Castro Valley, CA

DRILLING METHOD: Hollow Stem Auger.

DRILLER: Gregg Drilling & Testing

LOGGED BY: E Jennings

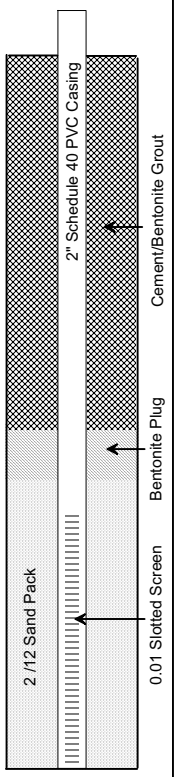
DATE DRILLED: June 10, 2004

CASING ELEVATION:

DEPTH TO 1ST GW: Approx 12'

APPROVED BY: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED (split spoon / core)	GW LEVEL	BLOWCOUNTS	WELL DIAGRAM
			CL	4" concrete over 4-6" base rock	HAND AUGERED TO 5'			
	5		CL	SILTY CLAY with some FINE SAND: dark brown and gray brown slightly mottled orange brown, soft and med. stiff, moist, med. to high plasticity; <30% fine sand; Low to medium estimated permeability (LEK-MEK). No petroleum hydrocarbon (PHC) odor.			2 7 8	
	10			As above. Light gray and light gray brown and reddish orange brown with depth.		▽	10 13 26	
	15		SM	FINE SILTY SAND: reddish brown and light gray brown, med. dense, very moist; 40-60% fine sand; MEK to high estimated permeability (HEK). No PHC odor.			7 6 7	
				TOTAL DEPTH 15'				
	20			Groundwater first encountered at 12' and stabilized at 10.60'				
	25							



ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE SOMA-3

BORING LOCATION

SEE SITE MAP

PROJECT: 2762

SITE LOCATION: 3519 Castro Valley Blvd
Castro Valley, CA

DRILLING METHOD: Hollow Stem Auger.

DRILLER: Gregg Drilling & Testing

LOGGED BY: E Jennings

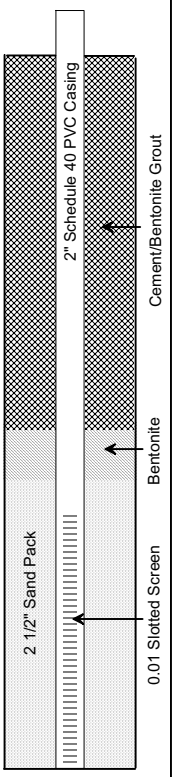
DATE DRILLED: June 10, 2004

CASING ELEVATION:

DEPTH TO 1ST GW: Approx 12'

APPROVED BY: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED (split spoon / core)	GW LEVEL	BLOWCOUNTS	WELL DIAGRAM
			CL	4" concrete over 4-6" base rock	HAND AUGERED TO 5'			
	5		CL	SILTY CLAY with some FINE SAND: gray brown mottled orange brown, med. stiff dense, moist slightly plastic; <30% fine sand; Low estimated permeability (LEK). No petroleum hydrocarbon (PHC) odor.			7 7 8	
	10			As above. Reddish brown and moist with depth.		▽	9 8 9	
	15		SM	FINE SILTY SAND: reddish brown slightly mottled gray, med. dense, very moist to wet; 40-60% wery fine to fine sand; High estimated permeability (HEK). No PHC odor.			5 5 6	
				TOTAL DEPTH 15'				
	20			Groundwater first encountered at 12' and stabilized at 9.90'				
	25							



ENVIRONMENTAL ENGINEERING, INC.

GEOLOGIC LOG OF BOREHOLE SOMA-4

BORING LOCATION

SEE SITE MAP

PROJECT: 2762

SITE LOCATION: 3519 Castro Valley Blvd
Castro Valley, CA

DRILLING METHOD: Hollow Stem Auger.

DRILLER: Gregg Drilling & Testing

LOGGED BY: E Jennings

DATE DRILLED: June 10, 2004

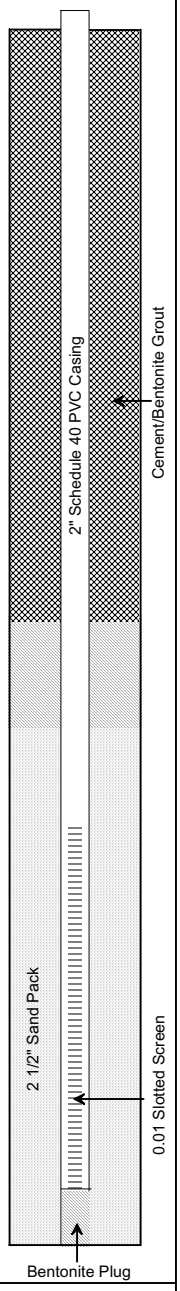
CASING ELEVATION:

DEPTH TO 1ST GW: Approx 16'-17'

APPROVED BY: M Sepehr

PID ppm	DEPTH	GRAPHIC LOG	SOIL CLASS.	GEOLOGIC DESCRIPTION	SAMPLED (split spoon / core)	GW LEVEL	BLOWCOUNTS
				4" concrete over 4-6" base rock	HAND AUGERED TO 5'		
	5		SM	FINE SILTY SAND with some CLAY: gray to grayish brown mottled orange brown, med. dense, damp to moist; 40-60% fine sand; Low to med. estimated permeability (LEK). No petroleum hydrocarbon (PHC) odor.			26 50
	10		SM/CL	SILTY SAND/ SILTY CLAY: reddish brown, dense and med. stiff, damp; LEK. Slight PHC odor.			11 14 23
	15		CL	SILTY CLAY: brown, med. stiff to stiff, damp to moist, slightly plastic; LEK. No PHC odor.			9 9 9
			SM	SILTY SAND with some CLAY: gray and slight yellow brown, med. dense, very moist to wet; <60% fine sand; MEK to high estimated permeability (HEK). No PHC odor.		▽	
	20		SM/ML	SILTY SAND/ SANDY SILT: gray brown slightly mottled orange, med. dense, wet to saturated; 40-60% fine sand; MEK-HEK. No PHC odor.			7 11 6 8 8
			CL	SILTY CLAY with some SAND: gray brown slightly mottled orange brown, med. stiff; moist; LEK-MEK. No PHC odor.			
	25			TOTAL DEPTH 24.5'			

WELL DIAGRAM



Groundwater first encountered at 16-17' and stabilized at 9.32'

APPENDIX E

General Field Procedures

FIELD AND LABORATORY PROCEDURES
Single-Wall Hydraulic Push (GEOPROBE) Drilling

Utility Locating

Prior to drilling, boring locations are marked with white paint or other discernible marking and cleared for underground utilities through Underground Service Alert (USA). In addition, the first five feet of each borehole are air-knifed, or carefully advanced with a hand auger if shallow soil samples are necessary, to help evaluate the borehole location for underground structures or utilities.

Borehole Advancement

Pre-cleaned push rods (typically one to two inches in diameter) are advanced using a hydraulic push type rig for the purpose of collecting samples and evaluating subsurface conditions. The drill rod serves as a soil sampler, and an acetate liner is inserted into the annulus of the drill rod prior to advancement. Once the sample is collected, the rods and sampler are retracted and the sample tubes are removed from the sampler head. The sampler head is then cleaned, filled with clean sample tubes, inserted into the borehole and advanced to the next sampling point where the sample collection process is repeated.

Soil Sample Collection

The undisturbed soil samples intended for laboratory analysis are cut away from the acetate sample liner using a hacksaw, or equivalent tool, in sections approximately 6 inches in length. The 6 inch samples are lined at each end with Teflon® sheets and capped with plastic caps. Labels documenting job number, borehole identification, collection date, and depth are affixed to each sample. The samples are then placed into an ice-filled cooler for delivery under chain-of-custody to a laboratory certified by the State of California to perform the specified tests. The remaining collected soil that has not been selected for laboratory analysis is logged using the United Soil Classification System (USCS) under the direction of a State Registered Professional Geologist, and is field screened for organic vapors using a photo ionization detector (PI D), or an equivalent tool. Soil cuttings generated are stored in Department of Transportation (DOT) approved 55-gallon steel drums, or an equivalent storage container.

Grab Groundwater Sample Collection

Once the desired groundwater sampling depth has been reached, a Hydropunch tip is affixed to the head of the sampling rods. The Hydropunch tip is advanced between approximately 6 inches to one foot within the desired groundwater sampling zone (effort is made to emplace the Hydropunch screen across the center of the water table), and retracted to expose the Hydropunch screen. Grab groundwater samples are collected by lowering a pre-cleaned, single-sample

polypropylene, disposable bailer down the annulus of the sampler rod. The groundwater sample is discharged from the bailer to the sample container through a bottom emptying flow control valve to minimize volatilization. Alternatively, groundwater samples are collected by lowering a disposable bailer through the sampler rod or into the borehole.

Collected water samples are discharged directly into laboratory provided, pre-cleaned, vials or containers and sealed with Teflon-lined septum, screw-on lids. Labels documenting sample number, well identification, collection date, and type of preservative (if applicable. i.e. HCl for TPPH, BTEX, and fuel oxygenates) are affixed to each sample. The samples are then placed into an ice-filled cooler for delivery under chain-of-custody to a laboratory certified by the State of California to perform the specified tests.

Borehole Completion

Upon completion of drilling and sampling, the rods are retracted. Neat cement grout, mixed at a ratio of 6 gallons of water per 94 pounds of Portland cement, is introduced, *via* a tremmie pipe, and pumped to displace standing water in the borehole. Displaced groundwater is collected at the surface into DOT approved 55-gallon steel drums, or an equivalent storage container. In areas where the borehole penetrates asphalt or concrete, the borehole is capped with an equivalent thickness of asphalt or concrete patch to match finished grade.

Organic Vapor Procedures

Soil samples are collected for analysis in the field for ionizable organic compounds using a PID with a 10.2 eV lamp. The test procedure *involves* measuring approximately 30 grams from an undisturbed soil sample, placing this subsample in a Ziploc--type bag or in a clean glass jar, and sealing the jar with aluminum foil secured under a ring-type threaded lid. The container is warmed for approximately 20 minutes (in the sun); then the head-space within the container is tested for total organic *vapor,* measured in parts per million as benzene (ppm; volume/volume). The instrument is calibrated prior to drilling. The results of the field-testing are noted on the boring logs. PID readings are useful for indicating relative levels of contamination, but cannot be used to evaluate petroleum hydrocarbon levels with the confidence of laboratory analyses.

Equipment Decontamination

Equipment that could potentially contact subsurface media and compromise the integrity of the samples is carefully decontaminated prior to drilling and sampling. Drill augers and other large pieces of equipment are decontaminated using high pressure hot water spray. Samplers, groundwater pumps, liners and other equipment are decontaminated in an Alconox scrub solution and double rinsed in clean tap water rinse followed by a final distilled water rinse.

The rinsate and other wastewater are contained in 55-gallon DOT-approved drums, labeled (to identify the contents, generation date and project) and stored on-site pending waste profiling and disposal.

Soil Cuttings and Rinsate/Purge Water

Soil cuttings and rinsate/purge water generated during drilling and sampling are stored onsite in DOT-approved 55-gallon steel drums pending characterization. A label is affixed to the drums indicating the contents of the drum, suspected contaminants, date of generation, and the boring number from which the waste is generated. The drums are removed from the site by a licensed waste disposal contractor under manifest to an appropriate facility for treatment/recycling.