Transmittal



Stantec Consulting Services Inc.

3017 Kilgore Road Suite 100 Rancho Cordova CA 95670

Tel: (916) 861-0400 Fax: (916) 861-0430 4:56 pm, Apr 16, 2012

RECEIVED

Alameda County Environmental Health

Company: Alameda County Environmental

Health Services

Address: 1131 Harbor Bay Parkway, Ste 250

Oakland, CA

Date: April 16, 2012

☐ For Your Information

☑ For Your Approval

☑ For Your Review

☐ As Requested

Reference: First Quarter 2012 Semi-Annual Groundwater Monitoring Report

RO#0344 Unocal #5760 376 Lewelling Blvd San Lorenzo, CA

The following is included:

- First Quarter 2012 Semi-Annual Groundwater Monitoring Report
- Signed Perjury Statement

Please contact Sean Coyle at (916) 861-0400 Ext 222 or sean.coyle@stantec.com with any questions or concerns regarding this report.

Respectfully Submitted,

Jenni Woodmansee Program Assistant

STANTEC CONSULTING SERVICES INC.



Roya Kambin Project Manager Marketing Business Unit Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 790-6270 rklq@chevron.com

April 16, 2012

Mr. Keith Nowell Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Oakland, CA 94502

Dear Mr. Nowell:

Attached for your review is the *First Quarter 2012 Semi-Annual Groundwater Monitoring Report* for 376 Lewelling Boulevard in San Lorenzo, California (**ACEHS File No.**: RO0000344; **Case:** Unocal #5760). This report was prepared by Stantec Consulting Services Inc. (Stantec), upon whose assistance and advice I have relied. I declare under penalty of perjury that the information and/or recommendations contained in the attached report are true and correct, to the best of my knowledge.

If you should have any further questions, please do not hesitate to contact me or the Stantec project manager, Sean Coyle, at (916) 861-0400 Ext. 222 or sean.coyle@stantec.com.

Sincerely,

Roya Kambin Project Manager



First Quarter 2012 Semi-Annual Groundwater Monitoring Report

376 Lewelling Boulevard San Lorenzo, California ACEHS File No.: RO0000344

Case: Unocal #5760

Submitted to:

Mr. Keith Nowell Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Oakland, CA 94502

Prepared for:

Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583

Submitted by:

Stantec Consulting Services Inc. 3017 Kilgore Road, Suite 100 Rancho Cordova, CA 95670



Stantec Consulting Services Inc. 3017 Kilgore Road, Suite 100 Rancho Cordova, CA 95670 Tel: (916) 861-0400 Fax: (916) 861-0430

April 16, 2012

Mr. Keith Nowell Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Oakland, CA 94502

RE: First Quarter 2012 Semi-Annual Groundwater Monitoring Report

376 Lewelling Boulevard San Lorenzo, California

ACEHS File No.: RO0000344; Case: Unocal #5760

Dear Mr. Nowell:

On behalf of Chevron Environmental Management Company, for itself and as Attorney-in-Fact for Union Oil Company of California (hereinafter "EMC"), Stantec Consulting Services Inc. (Stantec) is pleased to submit the *First Quarter 2012 Semi-Annual Groundwater Monitoring Report* for 376 Lewelling Boulevard, San Lorenzo, California (the Site - shown on *Figure 1*). This report is presented in three sections: Site Background, First Quarter 2012 Groundwater Monitoring and Sampling Program, and Conclusions and Recommendations.

SITE BACKGROUND

The Site is an active 76-branded service station and auto repair shop located on the southeast corner at the intersection of Lewelling Boulevard and Usher Street in San Lorenzo, California. Current Site structures include two gasoline underground storage tanks (USTs) and one waste oil UST in the southern portion of the Site, two fuel dispenser islands in the northern portion of the Site, associated product piping, and a building housing two service bays. Land use near the Site consists of a mixture of commercial and residential properties. The Site is bounded on the north by Lewelling Boulevard, on the east by residential properties, on the south by a parking lot and an apartment building, and on the west by Usher Street.

FIRST QUARTER 2012 GROUNDWATER MONITORING AND SAMPLING PROGRAM

TRC Solutions (TRC) performed the First Quarter 2012 groundwater monitoring and sampling event on February 16, 2012. TRC's standard operating procedures (SOPs) and field data sheets are included in *Attachment A*. TRC gauged depth-to-groundwater in nine Site wells (U-1R, U-2, U-3R, U-4, U-5, U-6, U-7, U-8, and U-9) prior to collecting groundwater samples for laboratory analysis. Seven Site wells (U-1R, U-3R, U-5, U-6, U-7, U-8, and U-9) were sampled this quarter. Wells U-2 and U-4 were gauged for depth-to-groundwater only as they are used for monitoring purposes.

First Quarter 2012 Semi-Annual Groundwater Monitoring Report 376 Lewelling Boulevard, San Lorenzo, CA

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Investigation-derived waste (IDW) generated during the First Quarter 2012 groundwater monitoring and sampling event was collected by TRC and transported to TRC's groundwater monitoring field office in Concord, California for transportation by Clean Harbors, a licensed carrier, to an authorized disposal facility. Currently, non-hazardous purge water is transported under a bulk non-hazardous waste manifest to the Kettleman Hills Facility in Kettleman City, California.

Groundwater Elevation and Gradient

Well construction details and an assessment of whether groundwater samples were collected when groundwater elevations were measured across the well screen intervals are presented in *Table 1*. Depth-to-groundwater was observed across the screen interval in all wells measured with the exception of well U-7, which was measured slightly above the screen interval. Current and historical groundwater elevation data are presented in *Table 2*. A groundwater elevation contour map (based on First Quarter 2012 data) is shown on *Figure 2*. The direction of groundwater flow at the time of sampling was generally towards the southwest at an approximate hydraulic gradient ranging from 0.002 to 0.004 feet per foot (ft/ft). This is generally consistent with the historical direction of groundwater flow, as shown by the Rose Diagram on *Figure 3* illustrating the direction of groundwater flow from Fourth Quarter 2008 to present.

Schedule of Laboratory Analysis

Groundwater samples were collected and analyzed for the presence of total petroleum hydrocarbons as gasoline range organics (TPH-GRO), benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds), fuel oxygenates, including methyl *tertiary*-butyl ether (MtBE), *tertiary*-butyl alcohol (TBA), *tertiary*-amyl methyl ether (TAME), ethyl *tertiary*-butyl ether (EtBE), di-isopropyl ether (DIPE), 1,2-dichloroethane (1,2-DCA), and 1,2-dibromoethane (1,2-DBA) using United States Environmental Protection Agency (US EPA) Method 8260B (SW-846). In addition, groundwater samples collected from wells U-1R and U-3R were analyzed for ethanol by US EPA Method 8260B (SW-846).

Groundwater Analytical Results

TRC collected groundwater samples from seven Site wells (U-1R, U-3R, U-5, U-6, U-7, U-8, and U-9) this quarter. Current and historical groundwater analytical results are included in *Table 2* and *Table 3*. A figure showing the latest groundwater analytical data plotted on a Site map is included as *Figure 4*. A TPH-GRO isoconcentration map is shown on *Figure 5*. Isoconcentration maps were not developed for benzene or MtBE as concentrations were either below California Regional Water Quality Control Board – San Francisco Bay Region (RWQCB) Environmental Screening Levels (ESLs) or below laboratory reporting limits (LRLs) in all Site wells sampled this quarter.

Certified laboratory analysis reports and chain-of-custody documents are included in **Attachment B**. Hydrographs based on current and historical groundwater elevations and analytical results are included in **Attachment C**. A summary of First Quarter 2012 groundwater analytical results follows:

First Quarter 2012 Semi-Annual Groundwater Monitoring Report 376 Lewelling Boulevard, San Lorenzo, CA

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- **TPH-GRO** was detected in three Site wells this quarter, at concentrations of 67 micrograms per liter (μg/L; well U-6), 440 μg/L (well U-3R), and 2,200 μg/L (well U-1R). Concentrations in wells U-3R and U-6 are within historical limits, while the concentration in well U-1R is a historical low.
- **Benzene** was detected in one Site well this quarter, at a concentration of 0.55 μg/L (well U-1R), which is within historical limits for this well.
- **Toluene** was not detected above the LRL (0.50 µg/L) in any Site well sampled this quarter.
- **Ethylbenzene** was detected in two Site wells this quarter, at concentrations of 18 μg/L (well U-3R) and 240 μg/L (well U-1R). The concentration in well U-3R is within historical limits, while the concentration in well U-1R is a historical low.
- **Total Xylenes** were detected in one Site well this quarter, at a concentration of 140 μg/L (well U-1R), which is a historical low for this well.
- MtBE was not detected above the LRL (0.50 µg/L) in any Site well sampled this quarter.
- DIPE was not detected above the LRL (0.50 μg/L) in any Site well sampled this quarter.
- EtBE was not detected above the LRL (0.50 µg/L) in any Site well sampled this quarter.
- TAME was not detected above the LRL (0.50 µg/L) in any Site well sampled this quarter.
- TBA was not detected above the LRL (10 μg/L) in any Site well sampled this quarter.
- **Ethanol** was not detected above the LRL (250 μ g/L) in any Site well sampled this quarter.
- 1,2-DCA was not detected above the LRL (0.50 $\mu g/L$) in any Site well sampled this quarter.
- 1,2-DBA was not detected above the LRL (0.50 µg/L) in any Site well sampled this quarter.

CONCLUSIONS AND RECOMMENDATIONS

Concentrations were conservatively compared to ESLs for groundwater that is a current or potential source of drinking water, and concentrations of TPH-GRO, ethylbenzene, and total xylenes are above ESLs as follows:

- TPH-GRO concentrations exceed the ESL of 100 µg/L in wells U-1R and U-3R;
- The ethylbenzene concentration exceeded the ESL of 30 µg/L in well U-1R; and
- The total xylenes concentration exceeded the ESL of 20 μg/L in well U-1R.

First Quarter 2012 Semi-Annual Groundwater Monitoring Report 376 Lewelling Boulevard, San Lorenzo, CA ACEHS File No.: RO0000344; Case: Unocal #5760 April 16, 2012 Page 4 of 6

Maximum concentrations at the Site are generally observed in wells U-1R and U-3R, which are the two closest wells located down-gradient of the USTs. Current and historical groundwater quality data indicate that the dissolved-phase petroleum hydrocarbon plume at the Site is well defined and stable or decreasing in size and concentration, with historical lows observed for TPH-GRO, ethylbenzene, and total xylenes in well U-1R and all other detections within historical limits. Concentrations of TPH-GRO and BTEX compounds were below LRLs in four wells (U-5, U-7, U-8, and U-9). In addition, concentrations of BTEX compounds were below LRLs in well U-6, and concentrations of fuel oxygenates were below LRLs in all seven Site well sampled this quarter.

As documented in the *Additional Assessment Report and Remedial Action Plan*, dated August 16, 2010, and the *Results of Flow and Transport Modeling and Off-site Well Verification Activities*, dated January 7, 2011, Stantec recommends that natural attenuation with long-term groundwater monitoring be the selected remedial approach to address residual petroleum hydrocarbons observed at the Site. Therefore, to evaluate monitored natural attenuation (MNA), Stantec recommended in the *Third Quarter 2011 Semi-Annual Groundwater Monitoring Report* that MNA parameters be added to the semi-annual groundwater monitoring and sampling program at the Site. Sampling of these parameters did not occur First Quarter 2012, as concurrence has not yet been received from Alameda County Environmental Health Services (ACEHS). More than 60 days have passed since this recommendation; therefore, Stantec will add the following parameters to future semi-annual groundwater monitoring and sampling events at the Site beginning Third Quarter 2012:

- Field measurements of pH, oxidation-reduction potential (ORP), dissolved oxygen (DO), conductivity, temperature, and depth-to-groundwater;
- Sulfate (SO₄²) and nitrate (NO₃) by US EPA Method 300.0;
- Total sulfide by US EPA Method 376.2;
- Ferrous iron (Fe²⁺) by SM20 3500-Fe B Modified;
- Methane (CH₄) by US EPA Method 8015B Modified; and
- Alkalinity by US EPA Method 310.1.

If you have any questions regarding the contents of this report, please contact the Stantec project manager, Sean Coyle, at (916) 861-0400 Ext. 222 or sean.coyle@stantec.com.

Sincerely,

Stantec Consulting Services Inc.

Sean Coyle

Project Manager

First Quarter 2012 Semi-Annual Groundwater Monitoring Report 376 Lewelling Boulevard, San Lorenzo, CA

ACEHS File No.: RO0000344; Case: Unocal #5760

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Attachments:

Table 1 – Well Details / Screen Interval Assessment – First Quarter 2012

Table 2 – Groundwater Monitoring Data and Analytical Results

Table 3 – Additional Groundwater Monitoring Data and Analytical Results

Figure 1 – Site Location Map

Figure 2 – Groundwater Elevation Contour Map – First Quarter 2012

Figure 3 – Rose Diagram – First Quarter 2012

Figure 4 – Site Plan Showing Groundwater Concentrations – First Quarter 2012

Figure 5 – TPH-GRO Isoconcentration Map – First Quarter 2012

Attachment A – TRC Solutions Groundwater Monitoring Report – First Quarter 2012

Attachment B – Certified Laboratory Analysis Reports and Chain-of-Custody Documents

Attachment C – Hydrographs

CC:

Ms. Roya Kambin, EMC, 6101 Bollinger Canyon Road, San Ramon, CA 94583 - Electronic Copy

Ramesh and Promila Sood Trust, 7183 Fawn Hills Lane, Pleasanton, CA 94566

Ms. Cherie McCaulou, California Regional Water Quality Control Board – San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, CA 94612

First Quarter 2012 Semi-Annual Groundwater Monitoring Report 376 Lewelling Boulevard, San Lorenzo, CA ACEHS File No.: RO0000344; Case: Unocal #5760 April 16, 2012 Page 6 of 6

LIMITATIONS AND CERTIFICATION

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of EMC for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigation. No other warranties, expressed or implied are made by Stantec.

Prepared by:

Erin O'Malley

Engineering Project Specialist

Reviewed by:

Marisa Patterson Associate Engineer

All information, conclusions, and recommendations provided by Stantec in this document regarding the Subject Property have been prepared under the supervision of and reviewed by the Licensed Professional whose signature appears below:

Licensed Approver:

Name: James May, P.G.

Date: 16 APRIL 2012

Signature:

Stamp:

JAMES PATRICK
MAY

NO. 8021

James P. May

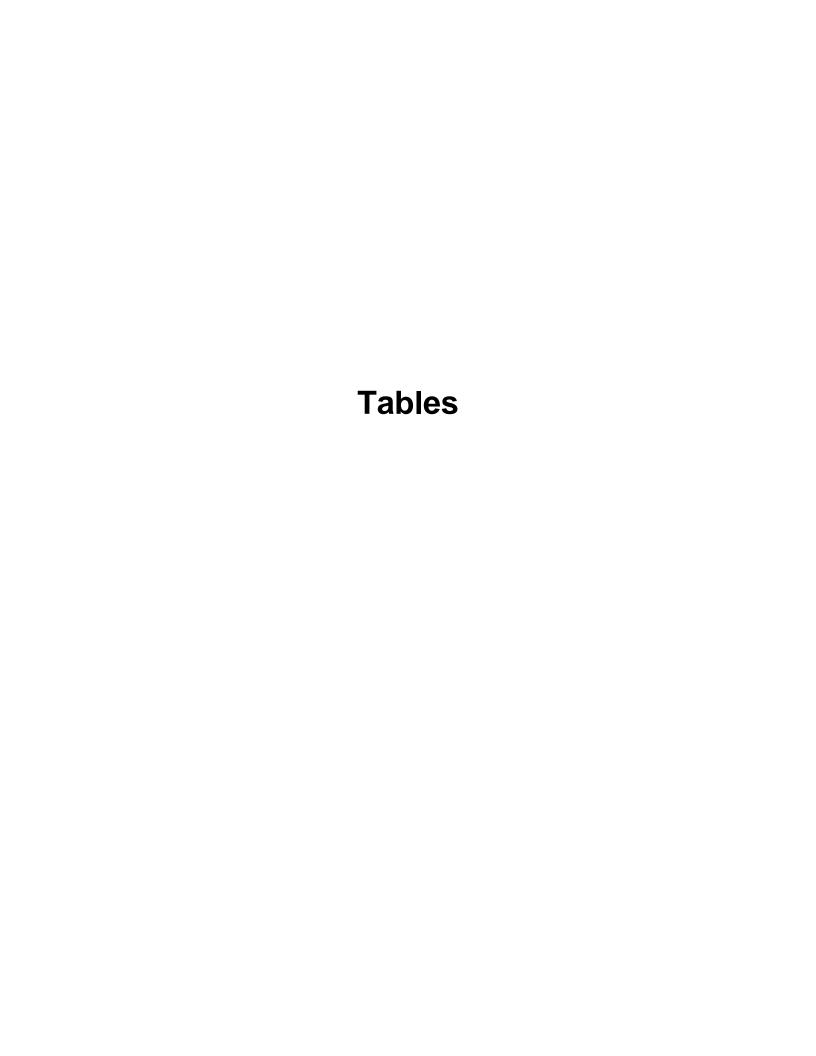


Table 1 Well Details / Screen Interval Assessment First Quarter 2012

376 Lewelling Boulevard San Lorenzo, California

	Date		Casing	Top of Casing	Construction	Current	Current Depth to	Screen	
Well ID	Installed	Well Type	Diameter	(feet above msl)	Well Depth	Well Depth ¹	Groundwater ¹	Interval	Screen Interval Assessment
	motaned		(inches)	(ICCL above 1131)	(feet bgs)	(feet bgs)	(feet below TOC)	(feet bgs)	
U-1R	7/2007	Monitoring	2	42.65	25.00	24.60	17.41	10-25	Depth-to-groundwater within screen interval.
U-2	8/1990	Monitoring	3	43.65	30.00	29.85	18.20	15-30	Depth-to-groundwater data only. Depth-to-groundwater within screen interval.
U-3R	7/2007	Monitoring	2	41.58	25.00	24.95	16.45	10-25	Depth-to-groundwater within screen interval.
U-4	8/1990	Monitoring	3	42.69	28.00	27.88	17.51	15-28	Depth-to-groundwater data only. Depth-to-groundwater within screen interval.
U-5	3/1992	Monitoring	2	41.74	30.00	28.50	16.71	15-30	Depth-to-groundwater within screen interval.
U-6	3/1992	Monitoring	2	40.07	28.00	28.29	15.15	13-28	Depth-to-groundwater within screen interval.
U-7	3/1992	Monitoring	2	39.50	35.00	34.82	14.65	15-35	Depth-to-groundwater above screen interval.
U-8	3/1992	Monitoring	2	40.95	30.00	29.81	15.82	15-30	Depth-to-groundwater within screen interval.
U-9	5/1993	Monitoring	2	39.72	28.00	28.12	15.02	13-28	Depth-to-groundwater within screen interval.

Notes:

bgs = below ground surface

msl = mean sea level

TOC = top of casing

1 = As measured prior to groundwater sampling on February 16, 2012.

Table 2
Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

Ground-TOC Depth to LPH Water Change in TPH-GRO TPH-GRO Ethyl-MtBE MtBE Date Total Sampled Elevation Water Thickness Elevation Elevation 8015 (8260B) Benzene Toluene benzene Xylenes (8021B) (8260B) Comments (feet bTOC) (feet) (feet) (µg/L) (µg/L) (µg/L) (feet amsl) (feet amsl) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) U-1R 7/6/2007 42.65 17 24 0 25 41 36000 72 8.3 2200 10000 ND<0.50 Gauged and sampled on 8/10/07 1/7/2008 42.65 16.51 0 26.14 0.73 28000 ND<12 ND<12 1900 7300 ND<12 6/24/2008 42.65 17.56 0 25.09 -1.05 29000 ND<25 ND<25 2400 7900 --ND<25 8/29/2008 42.65 17.68 24.97 -0.12 ND<25 ND<25 3000 8900 ND<25 0 35000 18.10 11/17/2008 42.65 0 24 55 -0.42 24000 ND<25 ND<25 2200 6300 --ND<25 3/13/2009 42.65 16.40 0 26.25 1.70 20000 ND<12 ND<12 1800 4400 --ND<12 5/1/2009 42 65 16.89 0 25.76 -0.4917000 ND<12 ND<12 1600 3400 ND<12 7/2/2009 42.65 17.35 0 25.30 -0.46 21000 ND<25 ND<25 1800 3500 ND<25 42.65 0 1200 1/18/2010 17 48 25 17 -0 13 ND<12 ND<12 1200 --ND<12 12000 9/27/2010 42.65 17.42 0 25.23 0.06 11000 ND<12 ND<12 1200 970 --ND<12 42.65 16.03 0 26.62 ND<6.2 750 270 --ND<6.2 3/8/2011 1.39 6000 ND<6.2 42.65 990¹ 280¹ ND<0.50 8/24/2011 16.67 0 25.98 -0.64 8500¹ ND<0.50 ND<0.50 2/16/2012 42.65 17.41 0 25.24 -0.74 2200¹ 0.55 ND<0.50 240¹ 140 ND<0.50 U-2 8/23/1990 ND ND ND ND ND 12/5/1990 ND ND ND ND ND 3/4/1991 ND ND 0.9 ND 2.6 --ND ND 6/3/1991 ND ND ND --9/19/1991 ND ND ND ND ND --12/4/1991 ND ND ND ND ND 3/5/1992 ND ND 0.36 ND ND ND ND 4/7/1992 ND ND ND 8/6/1992 ND ND ND ND ND --11/20/1992 ND ND ND ND ND 2/12/1993 ND ND ND ND ND 6/4/1993 41.62 17.59 0 24.03 --ND ND ND ND ND 9/9/1993 41.62 18.68 0 22.94 -1.09 ND ND ND ND ND -0.91 ND ND ND 12/2/1993 41 26 19 23 Ω 22 03 ND ND 3/9/1994 41.26 18.05 23.21 1.18 5.4 1.1 9.7 62 1.1 4/13/1994 41.26 18.18 0 23.08 ND ND ND ND ND -0.13 6/9/1994 41.26 18.26 0 23.00 -0.08 ND ND ND ND ND 9/7/1994 19.28 0 21.98 -1.02 ND ND 0.63 ND 0.61 41 26 12/5/1994 41.26 18.82 0 22.44 0.46 ND ND ND ND ND 3/9/1995 41.26 16.96 0 24.30 1.86 ND ND ND ND ND ND 6/13/1995 41.26 16.71 0 24.55 0.25 ND ND ND ND ND ND 9/12/1995 41.26 17.80 0 23.46 -1.09 ND ND ND ND ND ND 12/14/1995 41.26 18.18 0 23.08 -0.38 ND ND ND ND ND ND 3/20/1996 41.26 15.02 0 26.24 3.16 9/24/1996 41.26 17.90 0 23.36 -2.88 3/27/1997 41.26 16.45 0 24.81 1.45 ND ND ND ND ND ND 9/23/1997 41.26 18.40 0 22.86 -1.95ND 3/10/1998 41.26 13.79 0 27.47 4.61 ND ND ND ND ND 9/4/1998 41.26 17.98 0 23.28 -4.19 ND 3/4/1999 41.26 14.96 0 26.30 3.02 ND ND ND ND ND 9/13/1999 41.26 18.25 0 23.01 -3.293/21/2000 41.26 15.54 0 25.72 2.71 ND ND ND ND ND ND 9/18/2000 41.26 17.55 0 23.71 -2.01 3/16/2001 41.26 17.06 0 24.20 0.49 9/4/2001 41.26 18.39 0 22.87 -1.333/18/2002 41.26 1.52 16.87 24.39 9/17/2002 41.26 18.33 0 22.93 -1.46 3/28/2003 41.26 24.31 1.38 16.95 0 9/5/2003 41.26 18.00 0 23.26 -1.05 Monitored Only 3/4/2004 41.26 16.17 0 Monitored Only 25.09 1.83

Table 2
Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

Ground-TOC Depth to LPH Water Change in TPH-GRO TPH-GRO Ethyl-Total MtBE MtBE Date Sampled Elevation Water Thickness Elevation Elevation 8015 (8260B) Benzene Toluene benzene **Xylenes** (8021B) (8260B) Comments (feet amsl) (feet bTOC) (feet) (feet amsl) (feet) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) U-2 continued 9/9/2004 41.26 Inaccessible-car parked on well 3/1/2005 41.26 Car parked on well 16.62 8/2/2005 41.26 0 24 64 Monitored only 1/20/2006 41.26 16.24 25.02 0.38 Monitored only 0 7/11/2006 41.26 16.15 0 25.11 0.09 Monitored Only 3/9/2007 41.26 16.71 0 24.55 -0.56 Monitored Only 7/6/2007 43 65 17.80 0 25.85 1.30 Monitored Only 1/7/2008 43.65 17.73 0 25.92 0.07 Monitored Only 43.65 0 6/24/2008 18 00 25 65 -0.27 Monitored Only 8/29/2008 43.65 17.93 0 25.72 0.07 Monitored only 11/17/2008 43.65 18.85 0 24 80 -0.92 Monitored only 3/13/2009 43.65 17.20 0 26.45 1.65 Monitored only 5/1/2009 43.65 17.57 0 26.08 -0.37Monitored only 7/2/2009 43.65 18.08 0 25.57 -0.51 Monitored only 1/18/2010 43.65 18.24 0 25.41 -0.16Gauged only 9/27/2010 43.65 18.20 0 25.45 0.04 Gauge only Gauge only 3/8/2011 43.65 16.92 0 26.73 1.28 8/24/2011 43.65 17.04 0 26.61 -0.12 Gauge only 2/16/2012 43.65 18.20 0 25.45 -1.16 Gauge only U-3R 7/6/2007 41.58 16.29 0 25.29 290 ND<0.50 ND<0.50 ND<0.50 0.99 ND<0.50 Gauged and sampled on 8/10/07 1/7/2008 41.58 15.46 0 26.12 0.83 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50 6/24/2008 41.58 16.30 0 25.28 -0.84 99 ND<0.50 ND<0.50 11 2.5 ND<0.50 1500 ND<0.50 ND<0.50 51 --ND<0.50 8/29/2008 41.58 16.74 0 24.84 -0.44100 11/17/2008 41.58 17.13 0 24.45 -0.39 740 ND<0.50 ND<0.50 67 17 --ND<0.50 3/13/2009 1300 ND<0.50 ND<0.50 ND<0.50 41.58 15.40 0 26.18 1.73 100 22 5/1/2009 41.58 15.81 25.77 -0.41 290 ND<0.50 ND<0.50 26 2.6 ND<0.50 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50 7/2/2009 41.58 16.35 0 25.23 -0.54--1/18/2010 41.58 16.50 0 25.08 -0.15 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50 9/27/2010 41.58 16.45 25.13 ND<0.50 ND<0.50 ND<1.0 ND<0.50 0 0.05 480 33 3/8/2011 41.58 15.07 0 26.51 1.38 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50 8/24/2011 41 58 15.71 0 25.87 -0 64 670 ND<0.50 ND<0.50 28 ND-1 0 --ND<0.50 --2/16/2012 41.58 16.45 0 25.13 -0.74 440 ND<0.50 ND<0.50 18 ND<1.0 ND<0.50 U-4 8/23/1990 ND ND ND 1.0 1.8 12/5/1990 ND ND ND ND ND 1/18/1991 ND ND ND ND ND 3/4/1991 ND ND ND ND ND ND ND 6/3/1991 ND ND ND 9/19/1991 ND ND ND ND ND 12/4/1991 ND ND ND ND ND 3/5/1992 ND ND ND ND ND 4/7/1992 ND ND ND ND ND 8/6/1992 ND ND ND ND ND 11/20/1992 ND ND 2.5 ND ND 2/12/1993 ND ND ND ND ND 40.53 0 6/4/1993 16.73 23.80 ND ND ND ND ND 9/9/1993 40.53 23.64 -0.16 ND ND ND ND ND 16.89 0 12/2/1993 40.25 18 46 0 21.79 -1 85 ND ND ND ND 26 3/9/1994 40.25 17.30 22.95 ND 0 1.16 1.4 4.7 1.1 8.1 4/13/1994 40.25 17.44 0 22.81 -0.14 ND ND ND ND ND 6/9/1994 40.25 17.53 0 22.72 -0.09 ND ND ND ND ND 9/7/1994 40.28 18.52 0 21.76 -0.96 ND ND 1.1 ND 1.0 12/5/1994 40.28 0.44 ND ND ND ND ND 18.08 22.20

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

Date	TOC	Depth to	LPH			TPH-GRO	TPH-GRO			Ethyl-	Total	MtBE	MtBE	
Sampled	Elevation	Water	Thickness		Elevation	8015	(8260B)	Benzene		benzene	Xylenes	(8021B)	(8260B)	Comments
U-4 continued	(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
3/9/1995	40.28	16.16	0	24.12	1.92	ND		ND	ND	ND	ND	ND		
6/13/1995	40.25	15.95	0	24.12	0.18	ND		ND	ND	ND	ND	2.7		
9/12/1995	40.25	17.10	0	23.15	-1.15	ND		ND	ND	ND	ND	ND		
12/14/1995	40.25	17.43	0	22.82	-0.33	ND		ND	ND	ND	ND	1.3		
3/20/1996	40.25	14.93	0	25.32	2.50									
9/24/1996	40.25	17.19	Ö	23.06	-2.26									
3/27/1997	40.25	15.66	Ö	24.59	1.53	ND		ND	ND	ND	ND	ND		
9/23/1997	40.25	17.69	Ō	22.56	-2.03									
3/10/1998	40.25	12.99	0	27.26	4.70	ND		ND	ND	ND	ND	ND		
9/4/1998	40.25	17.28	0	22.97	-4.29									
3/4/1999	40.25	14.17	0	26.08	3.11	ND		ND	ND	ND	ND	ND		
9/13/1999	40.25	17.55	0	22.70	-3.38									
3/21/2000	40.25	14.74	0	25.51	2.81	ND		ND	ND	ND	ND	ND		
9/18/2000	40.25	16.88	0	23.37	-2.14									
3/16/2001	40.25	16.32	0	23.93	0.56									
9/4/2001	40.25	17.70	0	22.55	-1.38									
3/18/2002	40.25	16.08		24.17	1.62									
9/17/2002	40.25	16.56	0	23.69	-0.48									
3/28/2003	40.25	16.15	0	24.10	0.41									
9/5/2003	40.25	17.20	0	23.05	-1.05									Monitored Only
3/4/2004	40.25	15.39	0	24.86	1.81									Monitored Only
9/9/2004	40.25	16.98	0	23.27	-1.59									Monitored Only
3/1/2005	40.25	14.97	0	25.28	2.01									Monitor Only
8/2/2005	40.25	15.82	0	24.43	-0.85									Monitored Only
1/20/2006	40.25	15.04	0	25.21	0.78									Monitored only
7/11/2006	40.25	15.38	0	24.87	-0.34									Monitored Only
3/9/2007	40.25	16.00	0	24.25	-0.62									Monitored Only
7/6/2007	42.69	17.15	0	25.54	1.29									Monitored Only
1/7/2008	42.69	16.65	0	26.04	0.50									Monitored Only
6/24/2008	42.69	17.40	0	25.29	-0.75									Monitored Only
8/29/2008	42.69	17.62	0	25.07	-0.22									Monitored only
11/17/2008	42.69	18.20	0	24.49	-0.58									Monitored only
3/13/2009	42.69	16.30	0	26.39	1.90									Monitored only
5/1/2009	42.69	16.86	0	25.83	-0.56									Monitored only
7/2/2009	42.69	17.20	-	25.49	-0.34									Monitored only
1/18/2010	42.69	17.55	0	25.14	-0.35									Gauged only
9/27/2010	42.69 42.69	17.51	0 0	25.18 26.57	0.04									Gauge only
3/8/2011	42.69	16.12 16.74	0	25.95	1.39									Gauge only
8/24/2011 2/16/2012	42.69 42.69	16.74 17.51	0	25.95 25.18	-0.62 -0.77									Gauge only Gauge only
2/10/2012	42.09	17.51	U	25.10	-0.77			-	-	-	-	-	-	Gauge only
U-5														
4/7/1992						ND		ND	ND	ND	ND			
8/6/1992						ND		ND	ND	ND	ND			
11/20/1992						ND		ND	ND	ND	ND			
2/12/1993						ND		ND	ND	ND	ND			
6/4/1993	39.61	16.05	0	23.56		ND		ND	ND	ND	ND			
9/9/1993	39.61	16.90	0	22.71	-0.85	ND		ND	ND	ND	ND			
12/2/1993	39.31	17.66	0	21.65	-1.06	ND		ND	ND	ND	ND			
3/9/1994	39.31	16.45	0	22.86	1.21	71		1.7	6.3	1.5	10			
4/13/1994	39.31	16.64	0	22.67	-0.19	ND		ND	ND	ND	ND			
6/9/1994	39.31	16.70	0	22.61	-0.06	ND		ND	ND	ND	ND			
9/7/1994	39.31	17.73	0	21.58	-1.03	ND		ND	0.73	ND	0.84			
12/5/1994	39.31	17.23	0	22.08	0.50	ND		ND	ND	ND	ND			
3/9/1995	39.31	15.35	0	23.96	1.88	ND		ND	ND	ND	ND	ND		

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

	Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Elevation	Change in Elevation	TPH-GRO 8015	TPH-GRO (8260B)	Benzene			Total Xylenes	MtBE (8021B)	MtBE (8260B)	Comments
-		(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
	U-5 continued	00.04	45.40		04.45	0.40	ND		ND	ND	ND	ND	0.07		
	6/13/1995	39.31	15.16	0 0	24.15	0.19	ND ND		ND ND	ND ND	ND	ND	0.87		
	9/12/1995	39.31 39.31	16.30 16.56	0	23.01 22.75	-1.14 -0.26	ND ND				ND	ND	ND		
	12/14/1995 3/20/1996	39.31	14.07	0	22.75 25.24	-0.26 2.49	ND 		ND 	ND 	ND 	ND 	ND 		
	9/24/1996	39.31	16.55	0	22.76	-2.48									
	3/27/1997	39.31	14.85	0	24.46	1.70	ND		ND	ND	ND	ND	ND		
	9/23/1997	39.31	16.90	0	22.41	-2.05									Sampled annually
	3/10/1998	39.31	12.21	0	27.10	4.69	ND		ND	ND	ND	ND	ND		Campied annually
	9/4/1998	39.31	16.57	0	22.74	-4.36									
	3/4/1999	39.31	13.42	Ö	25.89	3.15	ND		ND	0.67	ND	ND	ND		
	9/13/1999	39.31	17.02	Ö	22.29	-3.60									
	3/21/2000	39.31	13.93	0	25.38	3.09	ND		ND	ND	ND	ND	ND		
	9/18/2000	39.31	16.17	Ō	23.14	-2.24									
	3/16/2001	39.31	15.51	Ō	23.80	0.66	ND		ND	ND	ND	ND	ND		
	9/4/2001	39.31	16.88	0	22.43	-1.37									
	3/18/2002	39.31	15.25		24.06	1.63	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
	9/17/2002	39.31	16.71	0	22.60	-1.46									Sampled annually
	3/28/2003	39.31	15.21	0	24.10	1.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	,
	9/5/2003	39.31	16.26	0	23.05	-1.05									Sampled annually
	3/4/2004	39.31	14.79	0	24.52	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
	9/9/2004	39.31	16.30	0	23.01	-1.51									Monitored Only
	3/1/2005	39.31	14.38	0	24.93	1.92		ND<50	ND<0.50	ND<0.50	0.53	2.0		ND<0.50	
	8/2/2005	39.31	15.02	0	24.29	-0.64									Sampled Annually
	1/20/2006	39.31	14.23	0	25.08	0.79		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
	7/11/2006	39.31	14.60	0	24.71	-0.37									Sampled Q1 only
	3/9/2007	39.31	15.10	0	24.21	-0.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
	7/6/2007	41.74	16.23	0	25.51	1.30									Sampled Q1 only
	1/7/2008	41.74	15.81	0	25.93	0.42		ND<50	ND<0.50	ND<0.50	ND<0.50			ND<0.50	
	6/24/2008	41.74	16.51	0	25.23	-0.70									Sampled Q1 only
	8/29/2008	41.74	16.98	0	24.76	-0.47									Sampled Q1 only
	11/17/2008	41.74	17.25	0	24.49	-0.27		 ND 50	 ND 0.50	 ND 0.50	 ND 0.50	 ND 4.0		ND 0.50	Sampled Q1 only
	3/13/2009	41.74	15.78	0	25.96	1.47		ND<50	ND<0.50		ND<0.50			ND<0.50	Compled O1 colu
	5/1/2009 7/2/2009	41.74 41.74	16.04 16.53	0 0	25.70 25.21	-0.26 -0.49									Sampled Q1 only
	1/18/2010	41.74	16.73	0	25.21	-0.49 -0.20		ND<50	ND =0 E0	ND -0 E0	ND<0.50	ND<1.0		ND<0.50	Sampled Q1 only
	9/27/2010	41.74	16.73	0	25.01	0.04			ND<0.50	ND<0.50	ND<0.30	ND<1.0		ND<0.50	Sampled Q1 only
	3/8/2011	41.74	15.36	0	26.38	1.33		ND<50	ND -0 50	ND -0 E0	ND<0.50	ND 41.0		ND<0.50	Sampled Q1 only
	8/24/2011	41.74	15.89	0	25.85	-0.53			ND<0.50	ND<0.50	ND<0.30	ND<1.0		ND<0.50	Sampled Q1 only
	2/16/2012	41.74	16.71	0	25.03	-0.82		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	Campled Q 1 only
	271072012	414	10.71	ŭ	20.00	0.02		112 400	115 40.00	110 10.00	115 10.00	115		110 10.00	
	U-6														
	4/7/1992						6600		90	ND	820	1200			
	8/6/1992						9200		160	ND	360	150			
	11/20/1992														Inaccessible
	2/12/1993						2600		27	ND	120	51			
	6/4/1993	37.94	14.45	0	23.49		13000		100	38	450	320			
	9/9/1993	37.94	15.56	0	22.38	-1.11	6300		29	ND	120	34			
	12/2/1993	37.68	16.08	0	21.60	-0.78	2100		12	1.6	21	1.1			
	3/9/1994	37.68	14.90	0	22.78	1.18	2200		11	8.2	24	16			
	6/9/1994	37.68	15.18	0	22.50	-0.28	2600		16	ND	29	ND			
	9/7/1994	37.68	16.20	0	21.48	-1.02	16004		ND	ND	ND	ND			
	12/5/1994	37.68	15.60	0	22.08	0.60	450		ND	ND	ND	ND			
	3/9/1995	37.68	13.74	0	23.94	1.86	2500		29	ND	70	120	320		
	6/13/1995	37.68	13.73	0	23.95	0.01	1300		ND	ND	20	46	5400		
	9/12/1995	37.68	14.85	0	22.83	-1.12	ND		ND	ND	ND	ND	6600		

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-GRO 8015	TPH-GRO (8260B)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MtBE (8021B)	MtBE (8260B)	Comments
	(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
U-6 continued														
12/14/1995	37.68	14.89	0	22.79	-0.04	760		ND	ND	7	8.4	1100		
3/20/1996	37.68	12.41	0	25.27	2.48	52		1.1	0.98	ND	0.75	1200		
9/24/1996	37.68	15.06	0	22.62	-2.65	ND		ND	ND	ND	ND	750		
3/27/1997	37.68	13.48	0	24.20	1.58	ND		ND	ND	ND	ND	150		
9/23/1997	37.68	15.36	0	22.32	-1.88	66		0.81	ND	ND	ND	150		
3/10/1998	37.68	10.90	0	26.78	4.46	ND		ND	ND	ND	ND	18		
9/4/1998	37.68	14.85	0	22.83	-3.95	ND		ND	ND	ND	ND	ND		
3/4/1999	37.68	12.10	0	25.58	2.75	ND		ND 	ND 	ND 	ND 	6.5		In a constant of the constant of the constant of
9/13/1999	37.68													Inaccessible covered with asphalt
3/21/2000	37.68 37.68													Inaccessible covered with asphalt
9/18/2000														Inaccessible covered with asphalt
3/16/2001	37.68 37.68													Inaccessible covered with asphalt
9/4/2001														Inaccessible covered with asphalt
3/18/2002 9/17/2002	37.68 37.68													Inaccessible covered with asphalt
9/17/2002	37.68													Inaccessible covered with asphalt Covered with asphalt
3/4/2004	37.68													Covered with asphalt
9/9/2004	37.68													Covered with asphalt
3/1/2005	37.68													Unable to locate-Paved over
9/8/2005	37.68	13.98	0	23.70			ND<50	ND-0 50		ND<0.50	ND<1.0		ND<0.50	Paved over on 8/2/05
1/20/2006	37.68	12.76	0	24.92	1.22		ND<50			ND<0.50	ND<1.0		ND<0.50	Faved over on 6/2/05
7/11/2006	37.68	13.23	0	24.45	-0.47		ND<50			ND<0.50	ND<1.0		ND<0.50	
3/9/2007	37.68	13.67	0	24.01	-0.44		140			ND<0.50			ND<0.50	
7/6/2007	40.07	14.76	0	25.31	1.30		79			ND<0.50			ND<0.50	
1/7/2008	40.07	14.70	0	26.05	0.74		65			ND<0.50	ND<0.30		ND<0.50	
6/24/2008	40.07	14.02	0	25.09	-0.96			NDC0.30		ND<0.30	ND<1.0		NDC0.30	Sampled Q1 and Q3 only
8/29/2008	40.07	15.42	0	24.65	-0.44		120	ND-0 50	ND-0 50	ND<0.50	ND<1.0		ND<0.50	Campied Q1 and Q3 only
11/17/2008	40.07			2-1.00										Car parked over well
3/13/2009	40.07	14.10	0	25.97			100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	our particulation were
5/1/2009	40.07	14.52	0	25.55	-0.42									Sampled Q1 and Q3 only
7/2/2009	40.07	15.10	Ö	24.97	-0.58		110	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	campioa q r ana qo omy
1/18/2010	40.07	15.14	0	24.93	-0.04		130			ND<0.50	ND<1.0		ND<0.50	
9/27/2010	40.07	15.17	0	24.90	-0.03		120			ND<0.50	ND<1.0		ND<0.50	
3/8/2011	40.07	13.76	Ö	26.31	1.41		67			ND<0.50	ND<1.0		ND<0.50	
8/24/2011	40.07	14.42	Ö	25.65	-0.66		67			ND<0.50	ND<1.0		ND<0.50	
2/16/2012	40.07	15.15	0	24.92	-0.73		67			ND<0.50	ND<1.0		ND<0.50	
U-7														
4/7/1992						ND		ND	ND	ND	ND			
8/6/1992						ND		ND	ND	ND	ND			
11/20/1992						ND		ND	ND	ND	ND			
2/12/1993						ND		ND	ND	ND	ND			
6/4/1993	37.49	14.17	0	23.32		ND		ND	ND	ND	ND			
9/9/1993	37.49	15.23	0	22.26	-1.06	ND		ND	ND	ND	ND			
12/2/1993	37.11	15.61	0	21.50	-0.76	ND		ND	ND	ND	ND			
3/9/1994	37.11	14.45	0	22.66	1.16	ND		1.4	4.4	0.96	7.5			
4/13/1994	37.11	14.63	0	22.48	-0.18	ND		ND	ND	ND	ND			
6/9/1994	37.11	14.70	0	22.41	-0.07	ND		ND	ND	ND	ND			
9/7/1994	37.11	15.72	0	21.39	-1.02	ND		ND	ND	ND	ND			
12/5/1994	37.11	15.10	0	22.01	0.62	ND		ND	ND	ND	ND			
3/9/1995	37.11	13.36	0	23.75	1.74	ND		ND	ND	ND	ND	ND		
6/13/1995	37.11	13.33	0	23.78	0.03	ND		ND	ND	ND	ND	3.5		
9/12/1995	37.11	14.40	0	22.71	-1.07	ND		ND	ND	ND	ND	ND		
12/14/1995	37.11	14.39	0	22.72	0.01	ND		ND	ND	ND	ND	1.4		
3/20/1996	37.11	11.96	0	25.15	2.43									

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-GRO 8015	TPH-GRO (8260B)	Renzene	Toluene	Ethyl- benzene	Total Xylenes	MtBE (8021B)	MtBE (8260B)	Comments
Campica	(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	Comments
U-7 continued	(reet arrist)	(1001 0100)	(icct)	(reet arrier)	(icci)	(Pg/L)	(P9/L)	(P9/L)	(µg/L)	(µg/L)	(Pg/L)	(µg/L)	(P9/L)	
9/24/1996	37.11	14.59	0	22.52	-2.63									
3/27/1997	37.11	13.08	0	24.03	1.51	ND		ND	ND	ND	ND	ND		
9/23/1997	37.11	14.90	0	22.21	-1.82									
3/10/1998	37.11	10.46	0	26.65	4.44	ND		ND	ND	ND	ND	ND		
	37.11	14.42	0	22.69	-3.96	ND 		ND	ND 	ND		IND		
9/4/1998			0							ND				
3/4/1999	37.11	11.64	-	25.47	2.78	ND		ND	ND		ND	6.6		In a constant of the constant of the constant of the
9/13/1999	37.11													Inaccessible covered with asphalt
3/21/2000	37.11													Inaccessible covered with asphalt
9/18/2000	37.11													Inaccessible covered with asphalt
3/16/2001	37.11													Inaccessible covered with asphalt
9/4/2001	37.11													Inaccessible covered with asphalt
9/17/2002	37.11													Inaccessible covered with asphalt
9/5/2003	37.11													Covered with asphalt
3/4/2004	37.11													Covered with asphalt
9/9/2004	37.11													Covered with asphalt
3/1/2005	37.11													Unable to locate-Paved over
9/8/2005	37.11	13.59	0	23.52			ND<50	ND<0.50	0.89	ND<0.50	1.7		ND<0.50	Paved over on 8/2/05
1/20/2006	37.11	12.33	0	24.78	1.26		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
7/11/2006	37.11	12.84	0	24.27	-0.51		ND<50		ND<0.50		ND<1.0		ND<0.50	
3/9/2007	37.11	13.25	Ö	23.86	-0.41		ND<50			ND<0.50			ND<0.50	
7/6/2007	39.50													Car over well
1/7/2008	39.50	13.50	0	26.00			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	ou. 0.0
6/24/2008	39.50	14.05	0	25.45	-0.55									Sampled Q1 and Q3 only
8/29/2008	39.50				-0.55									Car parked over well
11/17/2008	39.50													Car parked over well
3/13/2009	39.50	13.60	0	25.90			ND<50	ND -0 E0	ND -0 E0	ND<0.50			ND<0.50	Cai parked over well
			0					ND<0.50	ND<0.50	ND<0.50	ND<1.0			Compled O1 and O2 anh
5/1/2009	39.50	14.88		24.62	-1.28									Sampled Q1 and Q3 only
7/2/2009	39.50							 ND 0.50	ND 0.50	ND 0.50				Car parked over well
1/18/2010	39.50	14.45	0	25.05			ND<50			ND<0.50			ND<0.50	
9/30/2010	39.50	14.53	0	24.97	-0.08		ND<50			ND<0.50	ND<1.0		ND<0.50	
3/8/2011	39.50	13.22	0	26.28	1.31		ND<50		ND<0.50		ND<1.0		ND<0.50	
8/24/2011	39.50	13.97	0	25.53	-0.75		ND<50		ND<0.50		ND<1.0		ND<0.50	
2/16/2012	39.50	14.65	0	24.85	-0.68		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
U-8						ND		ND	ND	ND	ND			
4/7/1992						ND		ND	ND	ND	ND			
8/6/1992						ND		ND	ND	ND	ND			
2/12/1993						ND		ND	ND	ND	ND			
6/4/1993	38.94	15.26	0	23.68		ND		ND	ND	ND	ND			
9/9/1993	38.94	16.38	0	22.56	-1.12	ND		ND	ND	ND	ND			
12/2/1993	38.57	16.80	0	21.77	-0.79	ND		ND	ND	ND	ND			
3/9/1994	38.57	15.62	0	22.95	1.18	ND		1.2	3.7	0.79	6.1			
4/13/1994	38.57	15.80	0	22.77	-0.18	ND		ND	0.78	ND	0.98			
6/9/1994	38.57	15.86	0	22.71	-0.06	ND		ND	ND	ND	ND			
9/7/1994	38.57	16.87	0	21.70	-1.01	ND		ND	ND	ND	ND			
12/5/1994	38.57	16.32	0	22.25	0.55	ND		ND	ND	ND	ND			
3/9/1995	38.57	14.56	0	24.01	1.76	ND		ND	ND	ND	ND	ND		
6/13/1995	38.57	14.40	0	24.17	0.16	ND		ND	ND	ND	ND	ND		
9/12/1995	38.57	15.50	Ö	23.07	-1.10	ND		ND	ND	ND	ND	ND		
12/14/1995	38.57	15.67	0	22.90	-0.17	ND		ND	ND	ND	ND	ND		
3/20/1996	38.57	13.25	0	25.32	2.42									
9/24/1996	38.57	15.75	0	22.82	-2.50									
3/27/1997	38.57	14.18	0	24.39	1.57	ND		ND	ND	ND	ND	ND		
9/23/1997	38.57	16.05	0	22.52	-1.87									Sampled annually
3/10/1998	38.57	11.63	0	26.94	4.42	ND		ND	ND	ND	ND	ND		Samples armany
3/10/1330	30.37	11.00	U	20.04	7.74	IND		שאו	IND	IND	IND	IND		

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

Sampled Elevation (feet arms) Mater (feet Note) Mater (fee	
V-8 continued	
9/4/1998 38.57 15.81 0 22.76 -4.18	
3/4/1999 38.57 12.81 0 25.76 3.00 ND ND ND ND ND ND ND ND	
3/21/2000 38.57 13.25 0 25.32 3.12 ND	
9/18/2000 38.57 15.31 0 23.26 -2.06	
3/16/2001 38.57 14.71 0 23.86 0.60 ND	
9/4/2001 38.57 16.01 0 22.56 -1.30	
3/18/2002 38.57 14.46 24.11 1.55 ND<50 ND<50 ND<50 ND<50 ND<0.50 ND<50 ND<50 ND<50 Sampled annually 3/28/2003 38.57 15.93 0 22.64 -1.47	
9/17/2002 38.57 15.93 0 22.64 -1.47	
3/28/2003 38.57 14.40 0 24.17 1.53 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<2.0 Sampled annually 3/4/2004 38.57 15.46 0 23.11 -1.06	
9/5/2003 38.57 15.46 0 23.11 -1.06	
3/4/2004 38.57 13.98 0 24.59 1.48 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<2.0 Monitored Only 3/1/2005 38.57 13.56 0 25.01 1.97 ND<50 ND<0.50	
9/9/2004 38.57 15.53 0 23.04 -1.55	
3/1/2005 38.57 13.56 0 25.01 1.97 ND<50 ND<0.50 ND<0.50 ND<0.50 0.80 2.8 ND<0.50 Sampled annually 1/20/2006 38.57 13.51 0 25.06 0.80 ND<50 ND<0.50 ND	
8/2/2005 38.57 14.31 0 24.26 -0.75 Sampled annually 1/20/2006 38.57 13.51 0 25.06 0.80 ND<50 ND	
7/11/2006 38.57 13.94 0 24.63 -0.43 Sampled Q1 only 3/9/2007 38.57 14.40 0 24.17 -0.46 ND<50 ND<0.50 ND<0.	
3/9/2007 38.57 14.40 0 24.17 -0.46 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 \\ 7/6/2007 40.95 15.44 0 25.51 1.34 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 \\ 0 ND<0.50 ND<0.50 ND<0.50 \\ 0 ND<0.50 ND<0.50 \\ 0 ND<0.50 ND<0.50 \\ 0 ND<0.50 ND<0.50 \\ 0 ND<0.50	
7/6/2007 40.95 15.44 0 25.51 1.34 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ND<0.50	
1/7/2008 40.05 14.70 0 26.16 0.65 - ND-60 ND-0.50 ND-0.50 ND-0.50 ND-1.0 ND-0.50	
6/24/2008 40.95 15.67 0 25.28 -0.88 Sampled Q1 and Q3 only	y
8/29/2008 40.95 16.11 0 24.84 -0.44 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50	
11/17/2008 40.95 16.48 0 24.47 -0.37 Sampled Q1 and Q3 only 3/13/2009 40.95 14.78 0 26.17 1.70 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50	y
5/13/2009 40.95 15.20 0 25.75 -0.42 Sampled Q1 and Q3 only	v
7/2/2009 40.95 15.75 0 25.20 -0.55 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND=0.50	у
1/18/2010 40.95 15.85 0 25.10 -0.10 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ND<0.50 ND<0.50	
9/27/2010 40.95 15.82 0 25.13 0.03 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50	
3/8/2011 40.95 14.45 0 26.50 1.37 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50	
8/24/2011 40.95 15.09 0 25.86 -0.64 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50	
2/16/2012 40.95 15.82 0 25.13 -0.73 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50	
U-9	
6/4/1993 37.88 14.67 0 23.21 2100 ND ND ND ND	
9/9/1993 37.88 15.79 0 22.09 -1.12 1200 ND ND ND ND	
12/2/1993 37.31 15.93 0 21.38 -0.71 ND ND ND ND ND	
3/9/1994 37.31 14.74 0 22.57 1.19 5700 ND ND ND ND	
4/13/1994 37.31 14.96 0 22.35 -0.22 ND ND ND ND ND	
6/9/1994 37.31 15.05 0 22.26 -0.09 2900 ND ND ND ND	
9/7/1994 37.31 16.06 0 21.25 -1.01 2700 ND ND ND ND	
12/5/1994 37.31 15.43 0 21.88 0.63 3700 ND ND ND ND	
3/9/1995 37.31 13.50 0 23.81 1.93 2500 ND ND ND ND 5800	
6/13/1995 37.31 13.63 0 23.68 -0.13 ND ND ND ND 1200	
9/12/1995 37.31 14.73 0 22.58 -1.10 ND ND ND ND ND 1600 12/14/1995 37.31 14.67 0 22.64 0.06 ND ND ND ND ND 4400	
12/14/1995 37.31 14.67 0 22.64 0.06 ND ND ND ND ND 4400 3/20/1996 37.31 12.27 0 25.04 2.40 ND ND ND ND ND 480	
3/20/1996 37.31 12.27 0 23.04 2.40 ND ND ND ND ND ND ND 9/24/1996 37.31 14.92 0 22.39 -2.65 ND ND ND ND ND ND ND ND	
3/24/1997 37.31 13.36 0 23.95 1.56 ND ND ND ND ND ND 42	
9/23/1997 37.31 15.28 0 22.03 -1.92 ND ND ND ND ND ND	
3/10/1998 37.31 10.86 0 26.45 4.42 ND ND ND ND 3.1 ND	
9/4/1998 37.31 15.03 0 22.28 -4.17 ND ND ND ND ND ND	
3/4/1999 37.31 11.95 0 25.36 3.08 ND ND ND ND ND	
9/13/1999 37.31 15.61 0 21.70 -3.66 ND ND 1.67 ND 1.01 7.85	
3/21/2000 37.31 12.38 0 24.93 3.23 ND ND ND ND ND ND	
9/18/2000 37.31 14.87 0 22.44 -2.49 ND ND 1.42 ND 1.06 ND	

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

				Ground-										
Date	TOC	Depth to	LPH			TPH-GRO	TPH-GRO			Ethyl-	Total	MtBE	MtBE	
Sampled	Elevation	Water	Thickness	Elevation	Elevation	8015	(8260B)		Toluene	benzene	Xylenes	(8021B)	(8260B)	Comments
11.0	(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
U-9 continued	37.31	13.85	0	22.40	1.02	ND		ND	ND	ND	ND	ND		
3/16/2001 9/4/2001	37.31	15.22	0	23.46 22.09	-1.37	ND		ND	ND	ND	ND	ND		Sampled annually
3/18/2001	37.31	13.56		23.75	1.66	ND<50		ND-0 50	ND-0 50	ND<0.50	ND-0 50	ND<5.0		Sampled annually
9/17/2002	37.31	15.14	0	23.73	-1.58			ND<0.30	ND<0.50	ND<0.50	ND<0.50	ND<5.0		Sampled annually
3/28/2003	37.31	13.61	0	23.70	1.53		ND<50	ND <0.50	ND-0 50	ND<0.50	ND-10		ND<2.0	Sampled annually
9/5/2003	37.31	14.64	0	22.67	-1.03								110<2.0	Sampled annually
3/4/2004	37.31	13.07	0	24.24	1.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	Campica annually
9/9/2004	37.31	14.75	0	22.56	-1.68									Monitored Only
3/1/2005	37.31	12.68	0	24.63	2.07		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		4.1	Worldored Orlly
8/2/2005	37.31	13.47	Ö	23.84	-0.79									Sampled annually
1/20/2006	37.31	12.61	Ö	24.70	0.86		ND<50	ND<0.50	ND<0.50	0.78	2.8		ND<0.50	
7/11/2006	37.31	13.10	Ö	24.21	-0.49									Sampled Q1 only
3/9/2007	37.31	13.55	Ö	23.76	-0.45		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
7/6/2007	39.72	14.63	0	25.09	1.33									Sampled Q1 only
1/7/2008	39.72	13.85	0	25.87	0.78		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	, , , , ,
6/24/2008	39.72	14.89	0	24.83	-1.04									Sampled Q1 only
8/29/2008	39.72	15.32	0	24.40	-0.43									Sampled Q1 only
11/17/2008	39.72	15.70	0	24.02	-0.38									Sampled Q1 only
3/13/2009	39.72	13.90	0	25.82	1.80		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
5/1/2009	39.72	14.37	0	25.35	-0.47									Sampled Q1 only
7/2/2009	39.72	14.90	0	24.82	-0.53									Sampled Q1 only
1/18/2010	39.72	14.97	0	24.75	-0.07		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/27/2010	39.72	15.02	0	24.70	-0.05									Sampled Q1 only
3/8/2011	39.72	13.60	0	26.12	1.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
8/24/2011	39.72	14.29	0	25.43	-0.69									Sampled Q1 only
2/16/2012	39.72	15.02	0	24.70	-0.73	-	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	•
	39.72	15.02	0	24.70	-0.73		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	-	ND<0.50	
U-1	39.72	15.02	0	24.70	-0.73		ND<50	ND<0.50	ND<0.50	ND<0.50		<u>-</u> 	ND<0.50	
						93000 36000					ND<1.0 20000 9300			
U-1 2/9/1988						93000		3600	11000		20000			, ,
U-1 2/9/1988 3/20/1990	 			 	 	93000 36000		3600 2100	11000 5500	 1900	20000 9300	 	 	
U-1 2/9/1988 3/20/1990 6/5/1990	 	 	 	 	 	93000 36000 46000	 	3600 2100 2300	11000 5500 5500	 1900 2500	20000 9300 11000	 	 	Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990	 	 	 	 	 	93000 36000 46000 27000	 	3600 2100 2300 1200	11000 5500 5500 1800	1900 2500 1400	20000 9300 11000 5500	 	 	Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990	 	 	 	 	 	93000 36000 46000 27000	 	3600 2100 2300 1200	11000 5500 5500 1800	1900 2500 1400	20000 9300 11000 5500	 	 	
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991	 	 	 	 	 	93000 36000 46000 27000 	 	3600 2100 2300 1200 	11000 5500 5500 1800 	1900 2500 1400 	20000 9300 11000 5500 	 	 	Not sampled due to free product Not sampled due to free product Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 6/3/1991 9/19/1991	 	 	 	 	 	93000 36000 46000 27000 	 	3600 2100 2300 1200 	11000 5500 5500 1800 	1900 2500 1400 	20000 9300 11000 5500 	 	 	Not sampled due to free product Not sampled due to free product Not sampled due to free product Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 6/3/1991 12/4/1991 3/5/1992		 	-			93000 36000 46000 27000 	-	3600 2100 2300 1200 	11000 5500 5500 1800 	1900 2500 1400 	20000 9300 11000 5500 			Not sampled due to free product Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/2/4/1990 12/5/1990 3/4/1991 9/19/1991 12/4/1991 3/5/1992 4/7/1992						93000 36000 46000 27000 		3600 2100 2300 1200 	11000 5500 5500 1800 	1900 2500 1400 	20000 9300 11000 5500 			Not sampled due to free product Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 3/4/1991 9/1991 9/1991 12/4/1991 3/5/1992 4/7/1992 8/6/1992			-			93000 36000 46000 27000 	-	3600 2100 2300 1200 	11000 5500 5500 1800 	1900 2500 1400 	20000 9300 11000 5500 			Not sampled due to free product Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 6/3/1991 9/19/1991 3/5/1992 4/7/1992 8/6/1992 11/20/1992						93000 36000 46000 27000 		3600 2100 2300 1200 	11000 5500 5500 1800 	 1900 2500 1400 	20000 9300 11000 5500 			Not sampled due to free product Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 6/3/1991 12/4/1991 12/4/1991 3/5/1992 4/7/1992 8/6/1992 11/20/1992 2/12/1993						93000 36000 46000 27000 		3600 2100 2300 1200 2200	11000 5500 5500 1800 8400	1900 2500 1400 3100	20000 9300 11000 5500 18000			Not sampled due to free product Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 6/3/1991 12/4/1991 12/4/1991 3/5/1992 4/7/1992 8/6/1992 2/12/1993 6/4/1993	 40.51	 16.72				93000 36000 46000 27000 		3600 2100 2300 1200 2200 1300	11000 5500 5500 1800 -	1900 2500 1400 3100 900	20000 9300 11000 5500 18000 9200			Not sampled due to free product Not sampled due to free product
2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 9/19/1991 12/4/1991 3/5/1992 4/7/1992 8/6/1992 11/20/1992 2/12/1993 6/4/1993 9/9/1993	 40.51	 16.72		 23.79	 	93000 36000 46000 27000 70000 35000 67000		3600 2100 2300 1200 2200 1300 2900	11000 5500 5500 1800 8400 5700 18000	1900 2500 1400 3100 900 6200	20000 9300 11000 5500 18000 9200 32000			Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 6/3/1991 9/19/1991 12/4/1991 3/5/1992 4/7/1992 8/6/1992 2/12/1993 6/4/1993 12/2/1993	 40.51 40.20	 16.72 17.77 18.36	 0 0	 23.79 22.74 21.85	 	93000 36000 46000 27000 70000 35000 67000		3600 2100 2300 1200 2200 1300 2900	11000 5500 5500 1800 8400 5700 18000	1900 2500 1400 3100 900 6200	20000 9300 11000 5500 18000 9200 32000			Not sampled due to free product Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 3/4/1991 6/3/1991 12/4/1991 12/4/1991 3/5/1992 4/7/1992 8/6/1992 2/12/1993 6/4/1993 9/9/1993 12/2/1993	 40.51 40.20 40.20		 0 0 0.01			93000 36000 46000 27000 		3600 2100 2300 1200 2200 1300 2900	11000 5500 5500 1800 8400 5700 18000 4100	1900 2500 1400 3100 900 6200 	20000 9300 11000 5500 18000 9200 32000			Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 9/19/1991 12/4/1991 3/5/1992 4/7/1992 8/6/1992 11/20/1992 2/12/1993 9/9/1993 12/2/1993 3/9/1994 6/9/1994	 40.51 40.20 40.20			 23.79 22.74 21.85 23.00 22.78	 	93000 36000 46000 27000 70000 35000 67000 45000 59000		3600 2100 2300 1200 2200 1300 2900 930 5200	11000 5500 5500 1800 8400 5700 18000 4100 1300	1900 2500 1400 3100 900 6200 2000 5200	20000 9300 11000 5500 18000 9200 32000 11000			Not sampled due to free product
2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 6/3/1991 9/19/1991 3/5/1992 4/7/1992 8/6/1992 11/20/1992 2/12/1993 3/9/1994 6/9/1994 9/7/1994	 40.51 40.20 40.20 40.20 40.20					93000 36000 46000 27000 70000 35000 67000 45000 59000 41000		3600 2100 2300 1200 2200 1300 2900 930 5200 1600	11000 5500 5500 1800 8400 5700 18000 4100 1300 6200	1900 2500 1400 3100 900 6200 2000 5200 3100	20000 9300 11000 5500 18000 9200 32000 11000 15000 15000			Not sampled due to free product
2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 9/1991 12/4/1991 12/4/1991 3/5/1992 4/7/1992 8/6/1992 2/12/1993 9/9/1993 12/2/1993 3/9/1994 6/9/1994 9/7/1994	 40.51 40.20 40.20 40.20 40.20					93000 36000 46000 27000 		3600 2100 2300 1200 2200 1300 2900 -	11000 5500 5500 1800 8400 5700 18000 4100 1300 6200 20	1900 2500 1400 -	20000 9300 11000 5500 18000 9200 32000 15000 15000 16000 330			Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 3/4/1991 9/1991 9/1991 12/4/1991 3/5/1992 4/7/1992 4/7/1992 2/12/1993 6/4/1993 9/9/1993 12/2/1993 3/9/1994 9/7/1994 12/5/1994 3/9/1995	 40.51 40.20 40.20 40.20 40.20 40.20			23.79 22.74 21.85 22.03 22.78 22.03 23.53 24.38		93000 36000 46000 27000 70000 35000 67000 45000 59000 41000 1300		3600 2100 2300 1200 2200 1300 2900 930 5200 1600 55	11000 5500 5500 1800 8400 5700 18000 4100 1300 6200 3200	1900 2500 1400 3100 900 6200 2000 5200 3100 16	20000 9300 11000 5500 18000 9200 32000 11000 15000 16000 330	 		Not sampled due to free product
U-1 2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 6/3/1991 9/19/1991 12/4/1991 3/5/1992 4/7/1992 8/6/1992 11/20/1992 2/12/1993 6/4/1993 9/9/1993 12/2/1993 3/9/1994 9/7/1994 12/5/1994 3/9/1995 6/13/1995	 					93000 36000 46000 27000 70000 35000 67000 45000 59000 41000 1300 49000 53000		3600 2100 2300 1200 2200 1300 2900 930 5200 1600 55 860 1400	11000 5500 5500 1800 8400 5700 18000 4100 6200 20 3200 5000	1900 2500 1400 3100 900 6200 2000 3100 16 1900 2500	20000 9300 11000 5500 18000 9200 32000 11000 15000 16000 330 10000			Not sampled due to free product
2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 6/3/1991 12/4/1991 12/4/1991 3/5/1992 4/7/1992 8/6/1992 2/12/1993 3/9/1993 12/2/1993 3/9/1994 6/9/1994 12/5/1994 3/9/1995 6/13/1995				23.79 22.74 21.85 22.03 22.78 22.03 23.53 24.38		93000 36000 46000 27000		3600 2100 2300 1200 2200 1300 2900 930 5200 1600 55	11000 5500 5500 1800 8400 5700 18000 4100 1300 6200 20 3200 5000 5700	1900 2500 1400 3100 900 6200 2000 5200 3100 16 1900 2500 1700	20000 9300 11000 5500 18000 9200 32000 15000 16000 330 10000 14000 9600	 		Not sampled due to free product
2/9/1988 3/20/1990 6/5/1990 8/24/1990 3/4/1991 9/1991 9/1991 12/4/1991 12/4/1991 3/5/1992 4/7/1992 2/12/1993 6/4/1993 9/9/1993 3/9/1993 3/9/1994 6/9/1994 12/5/1994 3/9/1995 6/13/1995 9/12/1995				23.79 22.74 21.85 23.00 22.78 22.03 22.78 22.03 24.38 25.50 23.24		93000 36000 46000 27000		3600 2100 2300 1200 2200 1300 2900 930 5200 1600 55 860 1400 910	11000 5500 5500 1800 8400 5700 18000 4100 1300 6200 20 3200 5000 2700	1900 2500 1400 3100 900 6200 2000 5200 3100 900 6200 16 1900 2500 1700	20000 9300 11000 5500 18000 9200 32000 11000 15000 16000 15000 14000 9600			Not sampled due to free product
2/9/1988 3/20/1990 6/5/1990 8/24/1990 12/5/1990 3/4/1991 6/3/1991 12/4/1991 12/4/1991 3/5/1992 4/7/1992 8/6/1992 2/12/1993 3/9/1993 12/2/1993 3/9/1994 6/9/1994 12/5/1994 3/9/1995 6/13/1995				23.79 22.74 21.85 23.00 22.78 22.03 23.53 24.38 25.50 23.24		93000 36000 46000 27000		3600 2100 2300 1200 2200 1300 2900 930 5200 1600 55 860 1400 910	11000 5500 5500 1800 8400 5700 18000 4100 1300 20 3200 5000 5000 5700	1900 2500 1400 3100 900 6200 2000 5200 3100 16 1900 2500 1700	20000 9300 11000 5500 18000 9200 32000 15000 16000 330 10000 14000 9600	 		Not sampled due to free product

Table 2
Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

Ground-TOC Depth to LPH Water Change in TPH-GRO TPH-GRO Ethyl-MtBE MtBE Date Total Sampled Elevation Water Thickness Elevation Elevation 8015 (8260B) **Xylenes** (8021B) (8260B) Comments Benzene Toluene benzene (feet bTOC) (feet) (feet amsl) (feet) (µg/L) (µg/L) (µg/L) (µg/L) (feet amsl) (µg/L) (µg/L) (µg/L) (µg/L) U-1 continued 9/24/1996 40.20 --Inaccessible; system not running 3/27/1997 40.20 15.29 0 24.91 1300 8 ND ND 400 ND 9/23/1997 40.20 17.20 0 23.00 -1.91 2000 15 ND ND 530 ND 3/10/1998 40.20 4.52 ND 980 12.68 0 27.52 2200 19 4.8 38 -4.16 ND 9/4/1998 40.20 16 84 0 23.36 5300 53 ND 410 620 --3/4/1999 40.20 13.04 0 27.16 3.80 1500 19 ND 56 110 310 9/13/1999 40.20 17 14 0 23.06 -4.10 5850 32 7 ND 520 925 ND 3/21/2000 40.20 25.84 2.78 4820 17.4 7.74 297 1370 ND 14.36 0 9/18/2000 40 20 16 72 Ω 23 48 -2.36 647 6 44 ND 22.3 6.86 222 10/13/2000 40.20 0 23.35 -0.13 29 16.85 3/16/2001 40 20 15 84 0 24 36 4950 1.73 1.77 429 536 613 1.01 --9/4/2001 40.20 17.16 0 23.04 -1.32 11000 25 ND<10 1100 1800 370 3/18/2002 40.20 15.60 24.60 1.56 8100 ND<20 ND<20 740 1300 ND<200 9/17/2002 40.20 17.35 0 22.85 -1.75 4200 ND<2.5 120 280 ND<2.5 43 3/28/2003 40.20 15.72 0 24.48 1.63 560 ND<0.50 ND<0.50 0.96 ND<1.0 --69 9/5/2003 ND<50 40.20 16.77 23.43 -1.05 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<2 0 3/4/2004 40.20 14.64 25.56 2.13 20000 ND<20 ND<20 1900 8300 --ND<80 9/9/2004 40.20 16.64 0 23.56 -2.00 22000 ND<20 ND<20 1800 6100 ND<20 40.20 3/1/2005 14.70 0 25.50 1.94 25000 ND<13 ND<13 1900 6800 --ND<13 8/2/2005 40.20 15.44 0 24.76 -0.74 11000 ND<10 ND<10 780 2600 ND<10 1/20/2006 40.20 14.66 0 25.54 0.78 65000 5.0 ND<0.50 5000 18000 --2.6 7/11/2006 40.20 15.01 0 25.19 -0.35 9200 ND<50 ND<50 680 2400 ND<50 3/9/2007 40.20 15.52 0 24.68 -0.51 15000 6.7 ND<5.0 890 3200 --ND<5.0 7/6/2007 40.20 Abandoned on 7/18/07 U-3 8/23/1990 110000 4400 13000 2800 17000 --12/5/1990 69000 1900 3500 1600 9800 7500 1/18/1991 51000 --1700 3100 1500 3/4/1991 84000 1400 10000 2900 17000 6/3/1991 130000 24000 5800 19000 4600 --9/19/1991 61000 3300 9700 2800 15000 12/4/1991 75000 2500 6100 1900 11000 3/5/1992 160000 5300 15000 5400 26000 4/7/1992 5400 97000 6100 16000 28000 8/6/1992 140000 5100 13000 5000 23000 11/20/1992 50000 --3200 4700 1900 10000 2/12/1993 80000 3700 18000 --3700 9400 6/4/1993 39 64 15.48 0 24 16 8700 20000 92000 --2900 4300 9/9/1993 31000 39.64 17.04 0 22.60 -1.56 110000 2800 10000 6500 39.26 17.55 0 -0.89 110000 5600 26000 12/2/1993 21.71 3200 7700 3/9/1994 28000 39.26 16.35 0 22.91 1.20 120000 4500 8300 5600 6/9/1994 39.26 16.60 22 66 -0.25 120000 3300 6100 5200 26000 0 9/7/1994 39.26 17.61 0 21.65 -1.01 100000 2400 4900 4200 21000 12/5/1994 39 26 17.08 0 22 18 0.53 140000 3100 5100 4900 21000 3/9/1995 24.06 100000 3300 4800 21000 54000 39.26 15.20 0 1.88 2300 6/13/1995 39 26 0 24 15 0.09 64000 1700 1500 3800 18000 900 15.11 9/12/1995 19000 29000 39.26 16.11 0 23.15 -1.00 69000 1700 820 4000 12/14/1995 39 26 --Inaccessible; system not running 3/20/1996 39.26 Inaccessible; system not running 3/22/1996 39 26 15000 150 490 480 3100 400 9/24/1996 39.26 Inaccessible; system not running 3/27/1997 39 26 14.77 0 24 49 110 ND ND ND 0.62 96 9/23/1997 39.26 16.74 22.52 -1.97 ND ND ND ND ND ND

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

				Ground-										
Date	TOC	Depth to	LPH	Water	Change in	TPH-GRO	TPH-GRO			Ethyl-	Total	MtBE	MtBE	
Sampled	Elevation	Water	Thickness	Elevation	Elevation	8015	(8260B)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	Comments
	(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
U-3 continued														
3/10/1998	39.26	12.18	0	27.08	4.56	ND		ND	ND	ND	3.1	ND		
9/4/1998	39.26	16.46	0	22.80	-4.28	ND		ND	ND	1.2	2.3	ND		
3/4/1999	39.26	13.48	0	25.78	2.98	ND		ND	ND	ND	ND	ND		
9/13/1999	39.26	16.71	0	22.55	-3.23	ND		ND	1.77	ND	1.06	9.08		
3/21/2000	39.26	13.87		25.39	2.84	18700		ND	ND	1290	4770	ND		
9/18/2000	39.26	16.12	0	23.14	-2.25	ND		ND	ND	ND	ND	ND		
3/16/2001	39.26	15.35	0	23.91	0.77	2310		ND	ND	184	618	ND		
9/4/2001	39.26	16.71	0	22.55	-1.36	340		0.95	ND<0.50		18	ND<5.0		
3/18/2002	39.26	15.11		24.15	1.60	6500		ND<10	ND<10	390	1400	ND<100		
9/17/2002	39.26	17.67	0	21.59	-2.56		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		2.0	
3/28/2003	39.26	15.25	0	24.01	2.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/5/2003	39.26	16.30	0	22.96	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
3/4/2004	39.26	14.11	0	25.15	2.19		14000	ND<10	ND<10	940	3500		ND<40	
9/9/2004	39.26	16.22	0	23.04	-2.11		1300	ND<2.5	ND<2.5	66	160		ND<2.5	
3/1/2005	39.26	14.18	0	25.08	2.04		14000	ND<5.0	ND<5.0	690	2000		ND<5.0	
8/2/2005	39.26	14.93	0	24.33	-0.75		6300	ND<2.5	ND<2.5	320	970		ND<2.5	
1/20/2006	39.26	14.14	0	25.12	0.79		7600	ND<0.50	ND<0.50	390	890		ND<0.50	
7/11/2006	39.26	14.52	0	24.74	-0.38		3800	ND<5.0	ND<5.0	190	420		ND<5.0	
3/9/2007	39.26	15.05	0	24.21	-0.53		3800	ND<2.5	ND<2.5	130	240		ND<2.5	
7/6/2007	39.26	16.17	0	23.09	-1.12		390	ND<0.50	ND<0.50	11	16		ND<0.50	Abandoned on 7/19/07

Notes:

TOC = Top of Casing
amsI = Above Mean Sea Level
bTOC = Below Top of Casing
LPH = Liquid-Phase Hydrocarbon
TPH-GRO = Total Petroleum Hydrocarbons as Gasoline Range Organics
MtBE = Methyl tertiary-butyl ether

µg/L = Micrograms per liter
-- = Not Measured/Not Analyzed

¹ = Laboratory report indicates PQL's and MDL's were raised due to sample dilution.

Table 3
Additional Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

										Post-	Pre-purge
Date	TBA	Ethanol	1,2-DBA	1,2-DBA	1,2-DCA	DIPE	EtBE	TAME		purge	Dissolved
Sampled	(8260B)	(8260B)	(8260B)	(504)	(8260B)	(8260B)	(8260B)	(8260B)	1,1-DCA	Dissolved	Oxygen
•	`(µg/L)	`(µg/L)	`(µg/L)	(µg/L)	`(µg/L)	`(µg/L)	`(µg/L)	`(µg/L)	(µg/L)	(mg/L)	(mg/L)
U-1R											
7/6/2007		ND<250									
1/7/2008		ND<6200									
6/24/2008		ND<12000									
8/29/2008	ND<500	ND<12000	ND<25		ND<25	ND<25	ND<25	ND<25			
11/17/2008	ND<500	ND<12000	ND<25		ND<25	ND<25	ND<25	ND<25			
3/13/2009	ND<250	ND<6200	ND<12		ND<12	ND<12	ND<12	ND<12			
5/1/2009	ND<250		ND<12		ND<12	ND<12	ND<12	ND<12			
7/2/2009	ND<500	ND<12000	ND<25		ND<25	ND<25	ND<25	ND<25			
1/18/2010	ND<250	ND<6200	ND<12		ND<12	ND<12	ND<12	ND<12			
9/27/2010	ND<250	ND<6200	ND<12	ND<0.010	ND<12	ND<12	ND<12	ND<12			
3/8/2011	ND<120	ND<3100	ND<6.2		ND<6.2	ND<6.2	ND<6.2	ND<0.50			
8/24/2011	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
2/16/2012	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U-2											
3/27/1997										4.49	4.36
U-3R											
7/6/2007		ND<250									
1/7/2008		ND<250									
6/24/2008		ND<250									
8/29/2008	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
11/17/2008	ND<10	ND<250	ND<0.50			ND<0.50					
3/13/2009	ND<10	ND<250	ND<0.50			ND<0.50					
5/1/2009	ND<10		ND<0.50			ND<0.50					
7/2/2009	ND<10	ND<250	ND<0.50			ND<0.50					
1/18/2010	ND<10	ND<250	ND<0.50			ND<0.50					
9/27/2010	ND<10	ND<250	ND<0.50			ND<0.50					
3/8/2011	ND<10	ND<250	ND<0.50			ND<0.50					
8/24/2011	ND<10	ND<250	ND<0.50			ND<0.50					
2/16/2012	ND<10	ND<250	ND<0.50			ND<0.50					
U-4											
3/27/1997										3.26	3.32

Table 3
Additional Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

										Post-	Pre-purge
Date	TBA	Ethanol	1,2-DBA	1,2-DBA	1,2-DCA	DIPE	EtBE	TAME		purge	Dissolved
Sampled	(8260B)	(8260B)	(8260B)	(504)	(8260B)	(8260B)	(8260B)	(8260B)		Dissolved	Oxygen
	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(mg/L)
U-5											
3/27/1997										3.77	3.74
3/4/2004		ND<500									
3/1/2005		ND<50									
1/20/2006		ND<250									
3/9/2007		ND<250									
1/7/2008		ND<250									
3/13/2009	ND<10		ND<0.50				ND<0.50				
1/18/2010	ND<10		ND<0.50				ND<0.50				
3/8/2011	ND<10		ND<0.50				ND<0.50				
2/16/2012	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U-6											
3/20/1996										3.89	3.85
9/24/1996										3.81	3.73
3/27/1997										4.36	4.43
9/23/1997										4.14	
3/10/1998										3.95	
9/8/2005		ND<1000									
1/20/2006		ND<250									
7/11/2006		ND<250									
3/9/2007		ND<250									
7/6/2007		ND<250									
1/7/2008		ND<250									
8/29/2008	ND<10		ND<0.50				ND<0.50				
3/13/2009	ND<10		ND<0.50				ND<0.50				
7/2/2009	ND<10		ND<0.50				ND<0.50				
1/18/2010	ND<10		ND<0.50				ND<0.50				
9/27/2010	ND<10			ND<0.010							
3/8/2011	ND<10		ND<0.50				ND<0.50				
8/24/2011	ND<10		ND<0.50				ND<0.50				
2/16/2012	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U-7											
3/27/1997										3.38	3.29
9/8/2005		ND<1000									
1/20/2006		ND<250									
7/11/2006		ND<250									
3/9/2007		ND<250									

Table 3
Additional Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

Date Sampled	TBA (8260B) (μg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DBA (504) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	1,1-DCA (µg/L)	Post- purge Dissolved (mg/L)	Pre-purge Dissolved Oxygen (mg/L)
U-7 continued											
1/7/2008		ND<250									
3/13/2009	ND<10		ND<0.50				ND<0.50				
1/18/2010	ND<10		ND<0.50				ND<0.50				
9/30/2010	ND<10		ND<0.50				ND<0.50				
3/8/2011	ND<10		ND<0.50				ND<0.50				
8/24/2011	ND<10		ND<0.50				ND<0.50				
2/16/2012	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U-8											
3/27/1997										3.11	3.04
3/4/2004		ND<500									
3/1/2005		ND<50									
1/20/2006		ND<250									
3/9/2007		ND<250									
7/6/2007		ND<250									
1/7/2008		ND<250									
8/29/2008	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
3/13/2009	ND<10		ND<0.50				ND<0.50				
7/2/2009	ND<10		ND<0.50				ND<0.50				
1/18/2010	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
9/27/2010	ND<10		ND<0.50	ND<0.010							
3/8/2011	ND<10		ND<0.50				ND<0.50				
8/24/2011	ND<10		ND<0.50				ND<0.50				
2/16/2012	ND<10		ND<0.50				ND<0.50				
U-9											
3/20/1996										4	4.02
9/24/1996										3.98	3.85
3/27/1997										3.57	3.65
9/23/1997										3.8	
3/10/1998										3.62	
3/4/2004		ND<500									
3/1/2005		ND<50									
1/20/2006		ND<250									
3/9/2007		ND<250									
1/7/2008		ND<250									
3/13/2009	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			

Table 3
Additional Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

Date Sampled	ΤΒΑ (8260B) (μg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DBA (504) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	1,1-DCA (µg/L)	Post- purge Dissolved (mg/L)	Pre-purge Dissolved Oxygen (mg/L)
U-9 continued							ND 0 50	ND 0 50			
1/18/2010	ND<10		ND<0.50			ND<0.50					
3/8/2011	ND<10		ND<0.50			ND<0.50					
2/16/2012	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U-1											
3/27/1997										2.35	2.41
10/13/2000	ND	ND	ND			ND	ND	ND	ND		
9/17/2002	ND<500	ND<2500	ND<10			ND<10	ND<10	ND<10	ND<10		
9/5/2003		ND<500									
3/4/2004		ND<20000									
9/9/2004		ND<2000									
3/1/2005		ND<1300									
8/2/2005		ND<1000									
1/20/2006		ND<250									
7/11/2006		ND<25000									
3/9/2007		ND<2500									
U-3											
3/27/1997										3.32	3.18
9/5/2003		ND<500									
3/4/2004		ND<10000									
9/9/2004		ND<250									
3/1/2005		ND<500									
8/2/2005		ND<250									
1/20/2006		ND<250									
7/11/2006		ND<2500									
3/9/2007		ND<1200									
7/6/2007		ND<250									

Notes:

TBA = Tertiary-Butyl Alcohol

1,2-DBA = 1,2-Dibromoethane (Ethylene Dibromide)

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-Isopropyl Ether

EtBE = Ethyl Tertiary-Butyl Ether

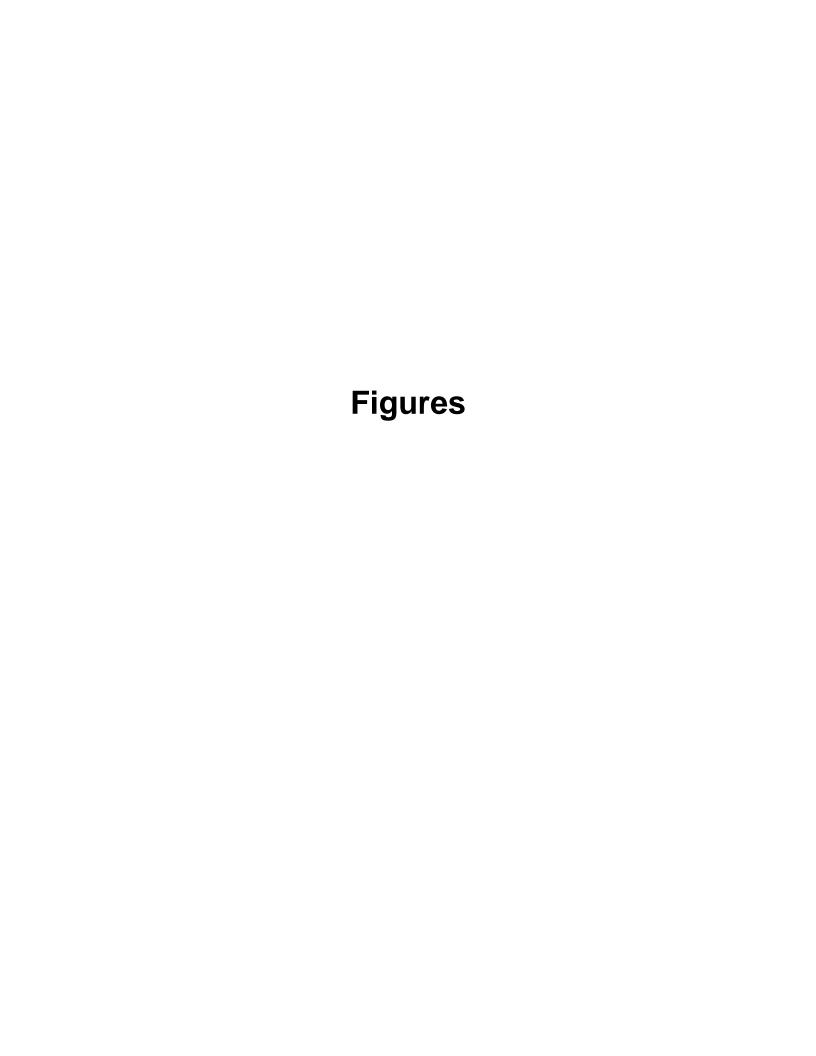
TAME = Tertiary-Amyl Methyl Ether

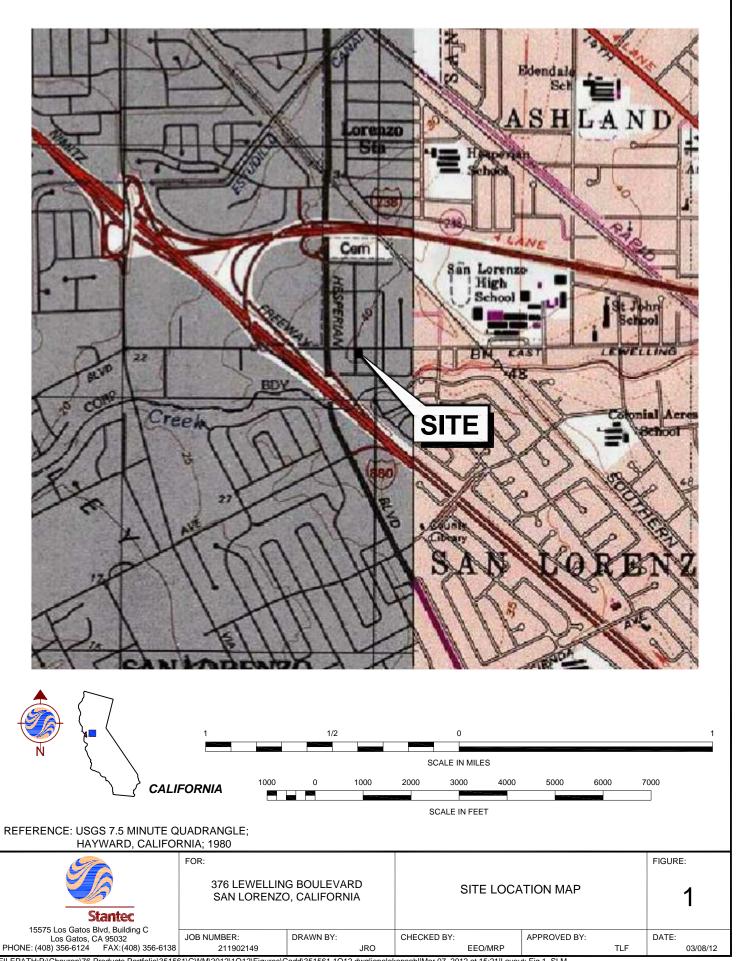
1,1-DCA = 1,1-Dichloroethane

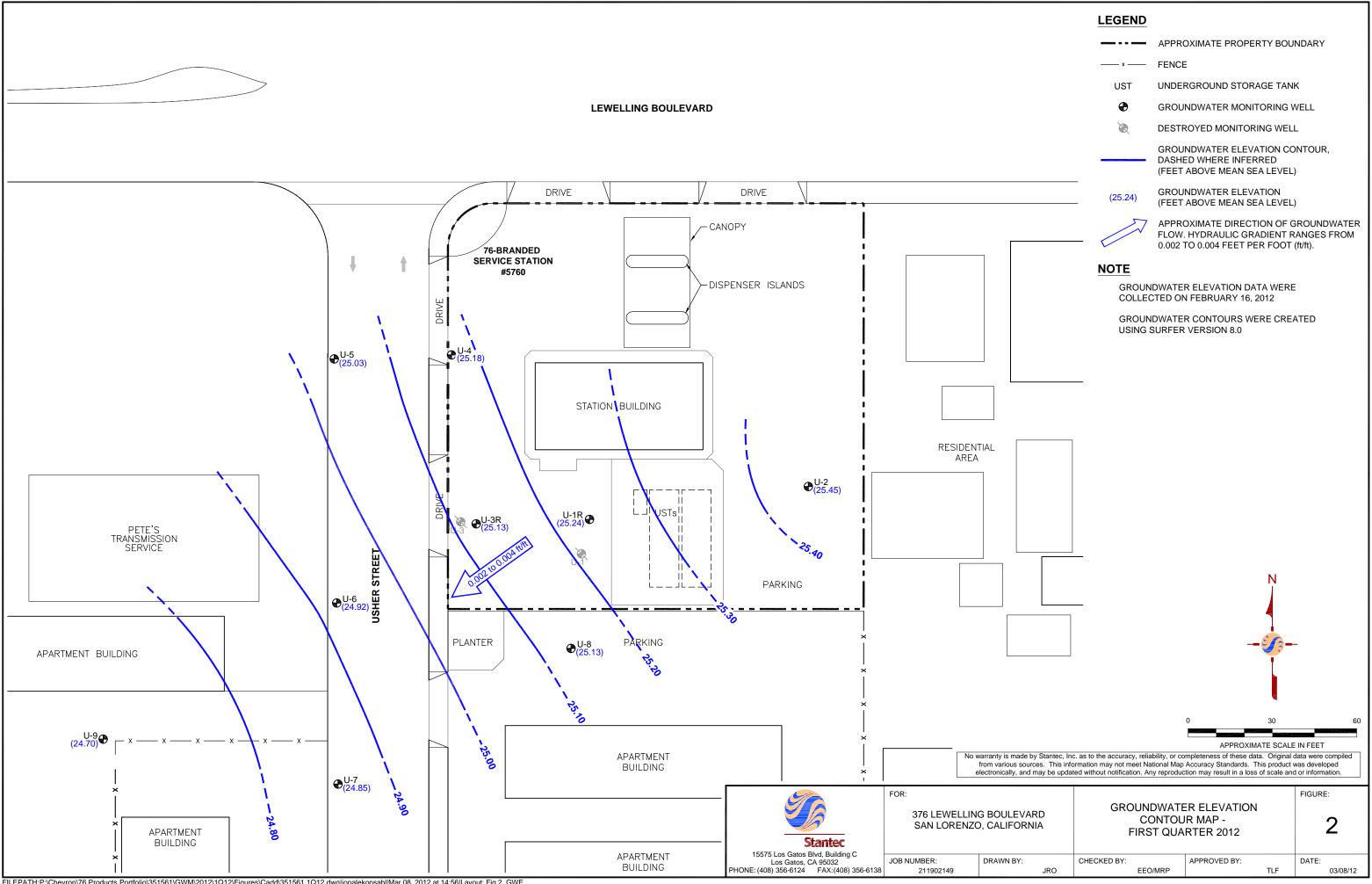
μg/L = Micrograms per liter

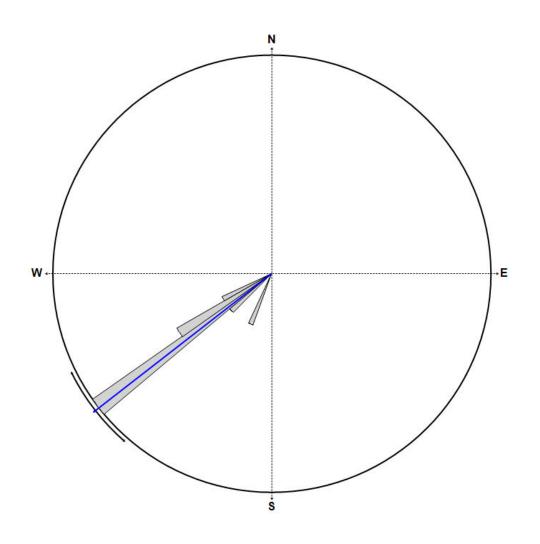
mg/L = Milligrams per liter

-- = Not Measured/Not Analyzed









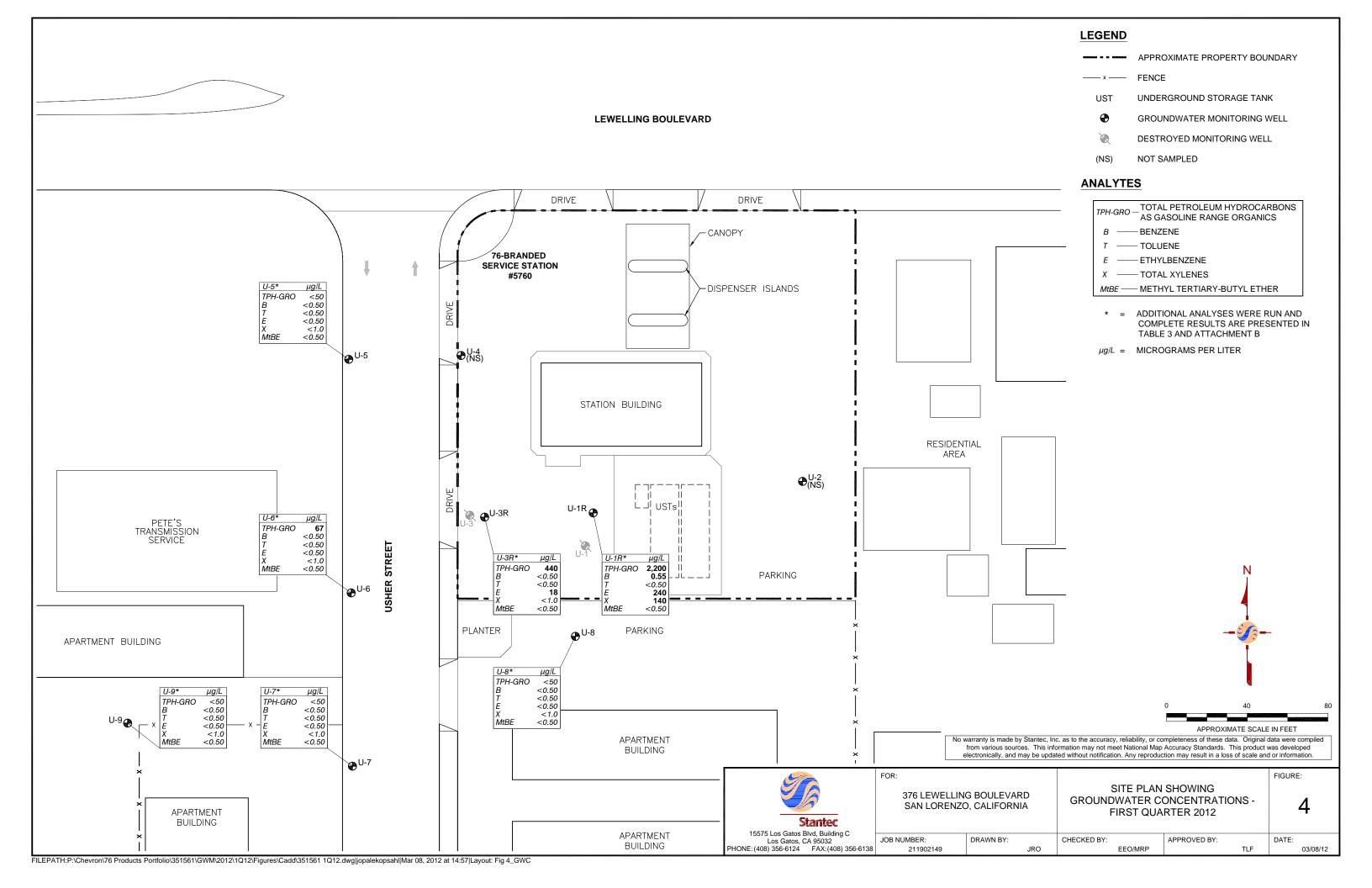
Equal Area Plot

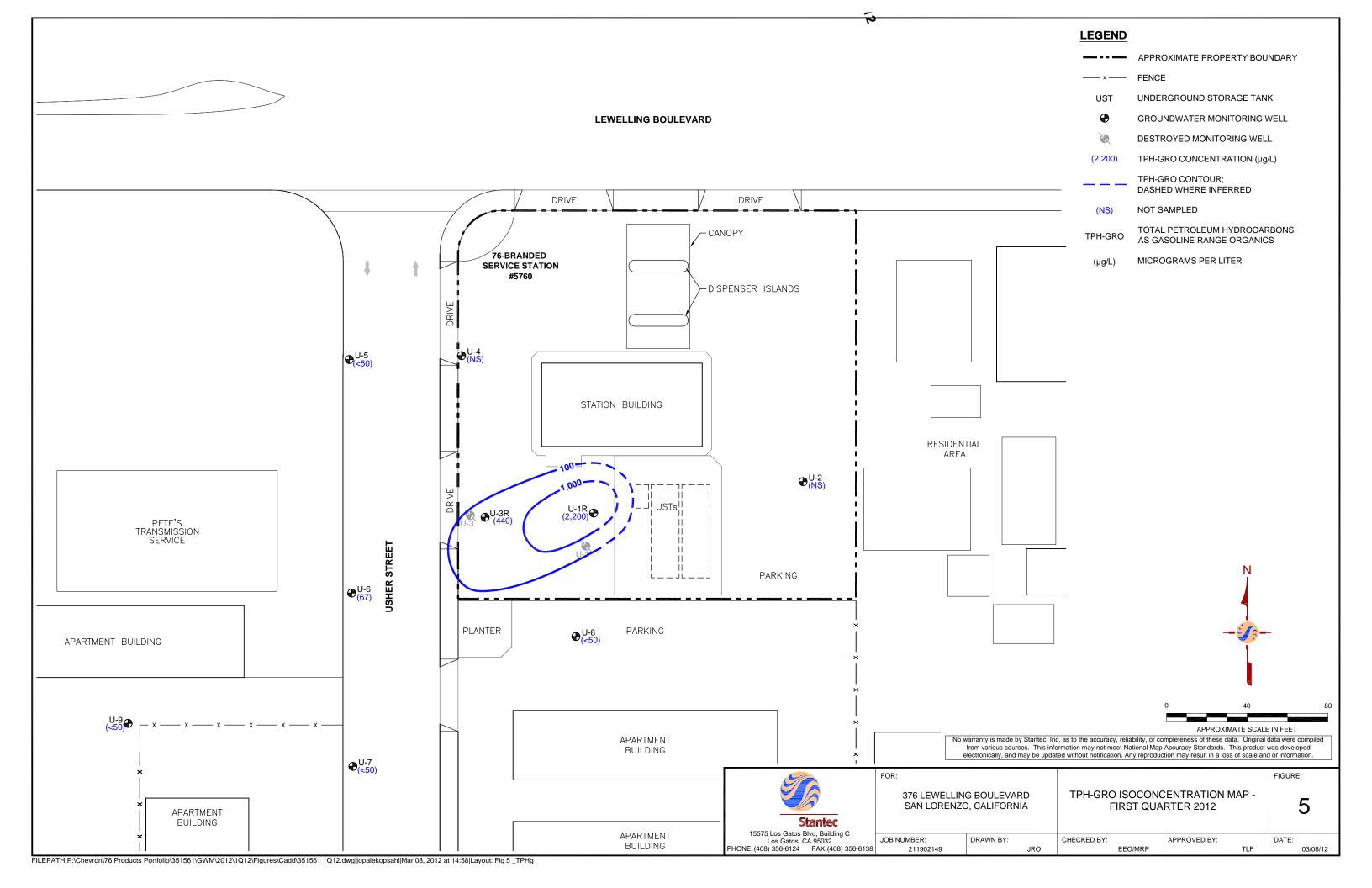
Number of Points 9 Class Size 5

Vector Mean 232.25 Vector Magnitude 8.82 Consistency Ratio 0.98

NOTE: ROSE DIAGRAM IS BASED ON THE DIRECTION OF GROUNDWATER FLOW BEGINNING FOURTH QUARTER 2008.

	FOR:			FIGURE:	
		G BOULEVARD D, CALIFORNIA	ROSE DI. FIRST QUA	3	
Stantec					
15575 Los Gatos Blvd, Building C Los Gatos, CA 95032	JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
PHONE: (408) 356-6124 FAX: (408) 356-6138	211902149	JRO	EEO/MRP	TLF	03/08/12





Attachment A

TRC Solutions Groundwater Monitoring Report – First Quarter 2012



123 Technology Drive West Irvine, CA 92618

949.727.9336 PHONE 949.727.7399 FAX

www.TRCsolutions.com

DATE:

February 29, 2012

TO:

Travis Flora

Stantec

15575 Los Gatos Blvd., Building C

Los Gatos, California 95032

SITE:

Unocal Site 5760

Facility 351561

376 Lewelling Blvd., San Lorenzo CA

RE:

Transmittal of Groundwater Monitoring Data

Dear Mr. Flora,

Please find attached the field data sheets, chain of custody (COC) forms, and technical services request (TSR) form for the monitoring event that was completed on February 16, 2012. Field measurements and collection of samples submitted to the laboratory were completed in general accordance with our usual groundwater monitoring protocol which is also attached for your reference.

Please call me at 949-341-7440 if you have questions.

Sincerely,

Anin Forfon

Groundwater Program Operations Manager

cc:

Erin O'Malley, Stantec

Marissa Patterson, Stantec

GENERAL FIELD PROCEDURES

Groundwater Gauging and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater gauging and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements (Gauging)

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Unless otherwise instructed, a well that is found to contain a measureable amount of LPH (0.01 foot) is not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps. The pump intake is initially set at about 5 feet below the level of water in the casing, and is lowered as needed to compensate for falling water level. Pump depths are recorded in Field Notes.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously, using a flow cell, until they become stable in general accordance with EPA guidelines.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

GENERAL FIELD PROCEDURES

Samples are collected by lowering a new, disposable polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

Sample containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well. If wells must be gauged or sampled out of order, alternate interface probes and/or pumps are utilized and are noted in field documentation.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liquinox and water and rinsing twice. The final rinse is in deionized water.

Purge Water Disposal

Purge water is generally collected in labeled drums for disposal as non-hazardous waste. Drums may be left on site for disposal by others, or transported to a collection location at a TRC field office, in either Fullerton, California or Concord, California, for eventual transfer to a licensed treatment or recycling facility. Alternatively, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: JoE	Job #/Task #: 18979/.0035 . 156/	Date: <u>02/16/12</u>
Site # 5760	Project Manager A · Fav fan	Page/_of _/

Well#	тос	Time Gauged	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
U-4	Х	0634	27,88	17.57	. v patronielista	.>	NS	3" Monitor only
U-3R	Х	0643	24.95	16.45	*ORGENIO CONTRACTOR	500-internations	0901	2//
U-5	×	0650	28.50	16.71	and State of the S	e granismistaniamen.	1004	2"
u-9	Х	0655	28.12	15.02	State of Control of the Control of t	\$16000000 to 00	1143	2"
U-7	χ	0730	34.82	14.65	white contract of the contract	Marie in Assession of the State of the	1056	2"
U-8	X	0710	29.31	15.32	**************************************	Mozemus zentledaringenny	1120	211
U-6	X	0705	28,29	15.15	and SCA STATE OF A P. P.	gar to the local distribution of the local d	1032	2"
W-IR	ሂ	0719	24,60	17.41	WELLOWITCH TO TO A .	MONTHE BUILDING CAPERTY.	0928	211
u-2	X	0823	29.85	18:20	**COMMUNICO	-Mmiliogracemilitymae-	NS	311 Monifor only
							,	
FIELD DATA	COMPLE	TE	QAVQC		coc	WE	LL BØX CO	ONDITION SHEETS
			7					
MANIFEST DRUM INVENTORY TRAFFIC CONTROL								



•	Technician:	JoE	
Site: 5760	Project No.: 1%	9791.0035.1561	Date: 02/16/12
Well No. W-3R		Purge Method: . IHB	
Depth to Water (feet):	16.45	Depth to Product (feet):	ener
Total Depth (feet)	24.95	LPH & Water Recovered (gallons):	All Address of Contract
Water Column (feet):	4.50	Casing Diameter (Inches): 2"	·
80% Recharge Depth(feet)): 18-15	1 Well Volume (gallons): 12	

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (FC)	рН	D.O. (mg/L)	ORP	Turbidity
Pre-	Purge								
0840			2	945.2	17.6	7.38			
			4.	950.7	18:3	7.11			
	0854		6 5	-97 9 75:4	18.2	7,08			
					f				
Stat	ic at Time S	ampled	Tota	I Gallons Pur	ged	· · · · · · · · · · · · · · · · · · ·	Sample	Time	-
	16.52		6				0901		
Comments					- 				

Well No. 以-5	Purge Method: Suß
Depth to Water (feet): 16,7/	Depth to Product (feet):
Total Depth (feet) 28.50	LPH & Water Recovered (gallons):
Water Column (feet): 1179	Casing Diameter (Inches): 2"
80% Recharge Depth(feet): 19.06	1 Well Volume (gallons): 2

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F,C)	рН	D.O. (mg/L)	ORP	Turbidity
Pre-	Purge				, , , , , , , , , , , , , , , , , , , ,				
0955			2	1032	17.9	7.94			
			Ч	1032	19.1	7,59			
	0958		4	1032	19.7	7.42			
<u></u>									
Stat	ic at Time S	ampled	Tota	al Gallons Pur	ged	:	Sample	Time	
	16.75	*	6				1004		
Comments		DEPTH 27)_/					<u> </u>	



•	Technician: JoE	
Site: 5760	Project No.: 18979/, 0035, 156/	Date: 02/16/12
Well No. U-9	Purge Method:	Sub
Depth to Water (feet): 15.0	Depth to Product (feet):_	* mininguistation and the state of the state
Total Depth (feet) 28./2	LPH & Water Recovered	(gallons):
Water Column (feet): 13.10	Casing Diameter (Inches): <u>2"</u>
80% Recharge Depth(feet): 17.6	1 Well Volume (gallons):	3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature	pН	D.O. (mg/L)	ORP	Turbidity
Pre-	Purge								
1131			3	889.2	19.7	7.63			
			6	909.9	19.5	7.37			
	1135		9	914.4	19.6	7.27			
•					,				
Stat	ic at Time S	ampled	Tota	l Gallons Pur	ged		Sample	Time	<i>1</i> .
	15.00		9 .	· · · · · ·			1143	3 ,	
mments	: Pump	Depth 201							

Well No. u-7	Purge Method: 5uB
Depth to Water (feet): 14.65	Depth to Product (feet):
Total Depth (feet) 34.82	LPH & Water Recovered (gallons):
Water Column (feet): 20.17	Casing Diameter (Inches): 2''
80% Recharge Depth(feet): 1ಅ. ಅತ	1 Well Volume (gallons):

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F C)	рН	D.O. (mg/L)	ORP	Turbidity
Pre-l	urge				1				
1045			4	613.0	20.6	7.94			
*			8	610.4	20.0	7:73			
	1050		12	617.7	20.0	7.61			
Stati	c at Time S	Sampled	Tota	al Gallons Pur	ged		Sample	Time	
	14.74		12			/	056		
omments	: Pump	Depth 2	0 /						



. Techni	ician: JoE
Site: 5760 Project	No.: 189791.0035.1561 Date: 02/16/12
Well No. U-8	Purge Method: SuB
Depth to Water (feet): 15.82	Depth to Product (feet):
Total Depth (feet) 29.81	LPH & Water Recovered (gallons):
Water Column (feet): 13.99	Casing Diameter (Inches): 2"
80% Recharge Depth(feet): 18.61	1 Well Volume (gallons):

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F,C)	рН	D.O. (mg/L)	ORP	Turbidity
Pre-	Purge								
1109		·	3	584.5	19.2	7.95		·	
			(2)	587.0	18.7	7,73	, ,		
	114		9	583,4	18.8	7.56			
					4			 	
Stat	ic at Time S	ampled	Tota	l Galions Pur	ged		Sample	Time	
	15.8	う	9 .				1120	,	
omments	: Pump	Depth 2	1/			•			

Well No. <u> </u>	Purge Method:
Depth to Water (feet): 15.15	Depth to Product (feet):
Total Depth (feet) 28:29	LPH & Water Recovered (gallons):
Water Column (feet): 13.14	Casing Diameter (Inches): Z"
80% Recharge Depth(feet): 17.77	1 Well Volume (gallons):3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F,C)	рН	D.O. (mg/L)	ORP	Turbidit
Pre-	Purge				1				
1023			3	819.8	.50° A	7.81			
			6		JL+4. 20.0	7.54			,
	1027		9	829.4	20.2	7.34			
Stat	ic at Time S	ampled	Tota	al Gallons Pur	ged		Sample	Time	
	15,21		9				1032		
omments	: Pump		21	,					



•		Teo	hnician:	JOE					
Site: <u>57</u>	60	Proj	ect No.: <u>/%</u>	791.0035.	1561		Date:_	02/16	1/12
Well No	u-IR	····		Purge Metho	od: <i>H</i>	B			
Depth to W	/ater (feet):	17.41		Depth to Pro	duct (feet):	√ ³ *Esssaccessonvictionm	Maria da		
Total Depti	n (feet)	24.60			r Recovered (_	
•		7.19			eter (Inches):			<u>.</u>	
80% Recha	arge Depth(feet): <u>13.34</u>		-	ne (gallons):_				
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/em)	Temperature	э рН	D.O. (mg/L)	ORP	Turbidity
Pre-l	Purge								
0913			1	1031	17.6	7.09			
			4	1060	17.8	6.93			<u></u>
	0924		6	1066	17.7	6.99			
									
Stati	c at Time S	Sampled	Tota	al Gallons Pur	ged		Sample	Time.	1
Oldi	17.		6	al Callotto i al	900	<u> </u>	0928	11010	
Comments					l				
Well No				Purge Metho	d:				
Depth to Wa	ater (feet):	· · · · · · · · · · · · · · · · · · ·		Depth to Prod					
				LPH & Water	,			_	
				Casing Diam	-			-	
				-		-			
30% Rechai	ige Deptition	ee()		1 Well Volum	le (galloris)				
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature	pH	D.O. (mg/L)	ORP	Turbidity
Pre-P	urge				,				
					···			,	
					-				
					·				
Statio	at Time S	ampled	Tota	l Gallons Pur	ged		Sample	Time	L
							•		
Comments:									



WELL BOX CONDITION REPORT

SITE NO.	<u>5760</u>	
ADDRESS	376 Lewelling Blud.	JOE
DATE	02/14/12	PAGE OF /

	C	Ī .	T"	T	T	T	T	<u> </u>		T		7	1		,	,	,			· · · · · · · · · · · · · · · · · · ·
Well Name	Current Well Box Size	# of Ears	# of Stripped Ears	# of Broken Ears	# of Broken Bolts	# of Missing Bolls	Seat Damaged	Missing Lid	Broken Lid	Well Box is Exposed	Well Box is Below Grade	Unable to Access	Unable to Locate	Foundation Damaged	Paved Over	Street Well	Saw Cut Needed	System Well	USA Marked Well	Comments
U-4	12"	2																		
U-3R	2,2	4		2	2										<u> </u>				3/	Square Box, Fn ears
u-5	д, ^П	2																		1000 Joy 111 Carl 3
4	43	2																		
u-7	み "	2									***									
U-8	2																			
W-6	B"	2																		
W-12	2	2																		
ルユ	12"	2																		
		·			-															

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CHAIN OF CUSTODY FORM

Union Oil Company of California

6101 Bollinger Canyon Road

San Ramon, CA 94583

Chich Old ID.	760			Union Oil Consultant:	Stantec							ANALY	SES F	EQUIF	RED		
Site Global ID: 70600	310146	9		Consultant Contact: 7	ravis Flora											Turnaround	Time (TAT):
Site Address: 376 46	2W2 11.7	y Bive	•	Consultant Phone No.: 47	108-356-6124		1				ł						24 Hours 🗆
		~2-62- 5~	4 6000000	Sampling Company: TRO	C						07					48 Hours □	72 Hours □
Union Oil PM: 兄のソベ	<u> </u>)/ A / 3		Sampled By (PRINT):	DE D. LEWIR						GOB					Special Ir	structions
Union Oil PM Phone No.:	25- /5	70-07-70			1 D. LEWIN			2601		Ş	200						
Charge Code: NWRTB- 0	35/5	<u>6 /</u> -0- LAB		Sampler Signature:	L. LUN	8015		/ EPA 8260B	_	ith OXY	b x 6				a de la companya de l	I	
				•	oratories, Inc.	EPA 8	S	S b	260E	st w						1	
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	SAMPLE	E ID				Ë	g 9	JMT.	q jo	3260	186					ı	
Field Point Name	Matrix	DTW	Date (yymmdd)	Sample Time	# of Containers	ТРН	TPH	ВТЕХ	Ethan	EPA 8	93					Notes / C	omments
U-3R	₩-S-A		12/02/16	0901	3		X	×	Х		×						
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v - 9	W-S-A		7	1143				No. of Particular Street, or other Particular Street, or o									
u-7	Ŵ-S-A		1	1056			9	- P			12						
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27	mpany	Date / Time:		Relinquished By C	Company Date / Time :				Reli	nquish	ed By		Comp	any	D	ate / Time:	
Received By Cor	TRC	02/16	<u>1/12</u>														
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May 3012	Delai	·	10 1435														

TRC SOLUTIONS

TECHNICAL SERVICES REQUEST FORM

23-Jan-12

Site ID: Address	5760 376 Lew	elling Boulev	/ard	Project Client:	No.:	189791.0035.15 Roya Kambin	61 / 00TA01
City:	San Lore			Contac	t #:	925-790-6270	
Cross Stree	t: Usher St			PM: PM Cor	ntact #:	Travis Flora 408-356-6124	Stantec
Total numbe		9 15	Min. Well Dia Max. Well Dia		2	# of Techs, # of	7
Depth to Wa	ter (It.):	10	Max. Well Dia		35	Travel Time (h	rs):
ACTIVITIE	S: F	requency	max. Wen be			otes	
Gauging:	☑ Se	emi Q1/Q3	:				
Purge/Samplii	ng: 🗹 Se	emi Q1/Q3					-
No Purge/San							
RELATED	ACTIVITIE	S Note:	\$,		
Drums:	V				*******		
Other Activitie	s: 🔽	Post no par	king signs.				
Traffic Control	l: 🗸	Permit not r	equired				
PERMIT IN	FORMATION	ON:					
If questioned abo Mariene confirm	out street worl ed no permit r	k, reference wo equired on 8/5/	rk order # 83272 and 111.	d permit #ROO-92	0233.		
Two No Parking	signs will nee	d to be posted	for wells U-6 & U-7 to	wo days before th	e event.		
NOTIFICAT	rions:	THE AT A STATE OF THE STATE OF				THE RESERVE THE PROPERTY OF THE PERSON OF TH	
A-One 76 Gas st	ation/San Lor	enzo 76: 510-4	81-9260			N. (1977) -	
							•
		THE WALLEST					
SITE INFOR	RMATION:						
					•		
	•						
						•	

Date Printed: 1/23/2012

TRC SOLUTIONS

TECHNICAL SERVICES REQUEST FORM

23-Jan-12

Site ID:

5760

Address

376 Lewelling Boulevard

City:

San Lorenzo

Cross Street: Usher St.

Project No.:

189791.0035.1561 / 00TA01

Client:

Roya Kambin

Contact #:

925-790-6270

PM:

Travis Flora

Stantec

PM Contact #: 408-356-6124

LAB INFORMATION:

Global ID: T0600101469

Lab WO: 351561

Lab Used: BC Labs

Lab Notes: Lab Analyses:

TPH-G by GC/MS, BTEX/MTBE/OXYS by 8260B, EDB/EDC by 8260B [Containers: 3 years w/ HCI]

Additional analyses for wells U-1R & U-3R: Ethanol by 8260B [No additional containers needed]

TRC SOLUTIONS

TECHNICAL SERVICES REQUEST FORM

23-Jan-12

Site ID.: Address 5760 376 Lewelling Boulevard

City:

San Lorenzo

Cross Street Usher St.

	ĭ	Gau	uging		ľ	San	npling		T	Field Measuren	nents	•
Benz. MTBE	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Pre-Purge	Post-Purge	Туре	Comments
0 0	V		~		~							2" casing
0 0	V		V		✓		✓					2" casing
0 0	V		✓		✓		V					2" casing
0 0	~		~		~		Y					2" casing
0 0	✓		~		V							2" casing
0 0	V		~									3" casing
0 0	V		~		~		V					
0 0	V		~							$\overline{\Box}$		3" casing
0 0	V		V		V		V			— Б		
		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Benz. MTBE Q1 Q2 0 0 ✓ □ 0 0 ✓ □ 0 0 ✓ □ 0 0 ✓ □ 0 0 ✓ □ 0 0 ✓ □ 0 0 ✓ □ 0 0 ✓ □ 0 0 ✓ □		Benz. MTBE Q1 Q2 Q3 Q4 0 0 ✓ ✓ ✓ ✓ 0 0 ✓ ✓ ✓ ✓ 0 0 ✓ ✓ ✓ ✓ 0 0 ✓ ✓ ✓ ✓ 0 0 ✓ ✓ ✓ ✓ 0 0 ✓ ✓ ✓ ✓ 0 0 ✓ ✓ ✓ ✓ 0 0 ✓ ✓ ✓ ✓	Benz. MTBE Q1 Q2 Q3 Q4 Q1 0 0 ✓	Benz. MTBE Q1 Q2 Q3 Q4 Q1 Q2 0 0 ✓	Benz. MTBE Q1 Q2 Q3 Q4 Q1 Q2 Q3 0 0 ✓	Benz. MTBE Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 0 0 ✓	Benz. MTBE Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 Pre-Purge 0 0 ✓ <td>Benz. MTBE Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 Pre-Purge Post-Purge 0 0 ✓</td> <td>Benz. MTBE Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 Pre-Purge Post-Purge Type 0 0 ✓</td>	Benz. MTBE Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 Pre-Purge Post-Purge 0 0 ✓	Benz. MTBE Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 Pre-Purge Post-Purge Type 0 0 ✓

Attachment B

Certified Laboratory Analysis Reports and Chain-of-Custody Documents



Date of Report: 02/23/2012

Travis Flora

Stantec

15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Project: 5760

BC Work Order: 1202936 Invoice ID: B116798

Enclosed are the results of analyses for samples received by the laboratory on 2/16/2012. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Molly Meyers

molly meyers

Client Service Rep

Authorized Signature

Certifications: CA ELAP #1186; NV #CA00014



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Chain of Custody and Cooler Receipt Form for 1202936

CHAIN OF CUSTODY FORM

CHK BY A (DISTRIBUTION SUB-OUT [

			Union Oil Con	npany of California a 61	TO I Bollinger C	anyon Road 🛚	San	Kann	on, c	JA 54	000						<u> </u>	of	
Union Oil Site ID: 5	760			Union Oil Consultant:	Stante	2						1A	IALYSI	ES RE	QUIRE	ED			
	0101469			Consultant Contact: 7											-			und Time	` '
Site Address: 376 L	ewellin	g Bivd	•	Consultant Phone No.: 4	108-356	-6124										8	Standard	24	Hours 🗆
JC -500	Local	Sa Sa	n Lovenzo	Sampling Company: TRO)							8				4	18 Hours I	72	Hours 🗆
Union Oil PM: Roya	Kamb	in		Sampled By (PRINT):	Ļ ,				_			97					Speci	al Instruct	tions
Union Oil PM Phone No.: C	125.79	0-6270	>	Sampled By (PRINT):	D, L	EW4S'			2601		S	8260B							
Charge Code: NWRTB- 0	3 <u>515</u> 0	<u>€ </u>		Sampler Signature:	oratories, Inc.	Sent	A 8015		by EPA 8260B	30B	t with OXY	8 × 9							
This is a LEGAL documen COMPLETELY.	t. <u>ALL</u> fields m	ust be filled out	CORRECTLY and	4100 Atlas Court,	ager: Molly Meye , Bakersfield, CA o. 661-327-4911		Diesel by EPA	G by GC/MS	BTEX/MTBE/OXYS by	Ethanol by EPA 8260B	EPA 8260B Full List with OXYS	703/							
	SAMPLE	ID	***************************************					9	X	lou	826	80							
Field Point Name	Matrix	DTW	Date (yymmdd)	Sample Time	# of Co	ntainers	TP.	H	H	Etha	EPA	67					Note	s / Comm	ents
1 W-3R	₩2s-A		12/02/16	0901	3			又	X	X		X							
N-5	W-S-A		1/	1004				T											
B 4-9	W-S-A			1143	:			\prod	П			Π							
4 u-7	W-S-A			1056	:			П	П										
t u-8	W-S-A			1120															
b u-6	W-S-A			1032															
J U-IR	W-S-A		\rightarrow	0928	1	,		$ \Psi $	V	X		<u> </u>							
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	W-S-A																		
	W-S-A																		
1 /	ompany	Date / Time:	1420		Company	Date / Time :				Relin	nquishe	d By	C	Compar	ηу	Date	e / Time:		
Received By C	TRE	02/14	1/12	Havy Began	BelAbs	2/16/12		200	0	1	de	<i>ll</i> z	B	Cha	4	2-1	6-12	23	1.10
Received By C	ompany	Date /Time:	/	Received By C	Company	Date / Time :				Rece	eived E	у		Compa	ıny	Dat	e / Time:		
May Bogon	BelAt	5 2/16	112 1435	Fidely B	C VAIS	2-16-12	20	31.00)	KC	ma	V-	ВС	lab:	5	2-11	6-12	2310	Ò



Chain of Custody and Cooler Receipt Form for 1202936 Page 2 of 2

BC LABORATORIES INC. Submission #:/2 -02936	5	SAMPLE	RECEIP	TFORM	Rev	/. No. 12	06/24/08	Page (_ 0/-	
	$2 \perp$									
SHIPPING INFOR		_			01		NG CONT			
Federal Express □ UPS □ F BC Lab Field Service ② Other □	land Deliv	ery 🗆		10	ce Cheste Box		None	∍ ⊔ r □ (Spec	is.A	
BC Lab Field Service 🗠 Uther L	(Specify)				БОХ		Othe	u (Spec	.пу)	
Refrigerant: Ice 📈 Blue Ice 🗆				Comment		900-1101				
	Containe		None 🗷	Comme	nts:					
All samples received? Yes No D	\II samples	containers	intact? Y	es No (Descript	ion(s) mate	h COC? Y	es No	
COC Received En	nissivity:	98 c	ontainer: V	1001	hermome	ter ID: \	17	Date/Tim	e <u>2/16/1</u>	2
,									nit <u>KIQ</u>	2310
Te	mperature:	A <u> \alpha - 1</u>		C / C _0	۲۰٦	°C		Analyst II	nit KIY	-
						NUMBERS				
SAMPLE CONTAINERS	1	2	3	4	5	6	7	В	9	10
QT GENERAL MINERAL/ GENERAL, PHYSICAL				<u> </u>	<u> </u>		· ·		 	1
PT PE UNPRESERVED										
										1
OT INORGANIC CHEMICAL METALS						 			 	1
PT INORGANIC CHEMICAL METALS										
PT CYANIDE								 	1	
PT NITROGEN FORMS							 	}	<u></u>	+
PT TOTAL SULFIDE							<u> </u>		 	
20z. NITRATE / NITRITE								ļ	ļ	-
PT TOTAL ORGANIC CARBON								<u> </u>	<u> </u>	
РТ ТОХ							ļ		<u> </u>	ļ
PT CHEMICAL OXYGEN DEMAND	<u> </u>				ļ			ļ		
PtA PHENOLICS										<u> </u>
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	HO	A.3	AG	AC	AE	3 / -	173	3)	
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
OT EPA 508/608/8080										
	1									
QT EPA 515.1/8150	1									
OT EPA 525					1		<u> </u>			1
QT EPA 525 TRAVEL BLANK	1		 						1	+
100ml EPA 547	 	1		-	-	+	 		<u> </u>	-
100ml EPA 531.1	-	<u> </u>	1	 	ļ			-		
OT EPA 548					 	-				
QT EPA 549	<u> </u>		ļ <u>.</u>			-	-	 		_
OT EPA 632					<u> </u>				-	_
QT EPA 8015M						<u> </u>			 	-
QT AMBER		ļ			_					
8 OZ. JAR							·			
32 OZ. JAR									<u> </u>	
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
	1		1							
ENCORE		<u> </u>					<u> </u>			
Comments:	3/1	D-4-77		112h	no-	-2				
Sample Numbering Completed By: A = Actual / C = Corrected	V 71	Date/ I	ime:	1710	- O80	TH:\DOCS\WE	RON AR DOCS	S\FORMS\SAMI	REC2.WPDI	
A = ACTIAL / C. = COPPORTED										

15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 02/23/2012 13:53

Project: 5760
Project Number: 351561
Project Manager: Travis Flora

Laboratory / Client Sample Cross Reference

Laboratory Client Sample Information

1202936-01 COC Number:

Project Number: 5760 Sampling Location: ---

Sampling Point: U-3R-W-120216

TRCI

Sampled By:

Sample Depth: ---

Receive Date: Sampling Date:

Lab Matrix: Water

Sample Type: Drinking Water

02/16/2012 23:10

02/16/2012 09:01

Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-3R

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1202936-02 COC Number: ---

Project Number: 5760 Sampling Location: ---

Sampling Point: U-5-W-120216

Sampled By: TRCI

Receive Date: 02/16/2012 23:10 **Sampling Date:** 02/16/2012 10:04

Sample Depth: --Lab Matrix: Water

Sample Type: Drinking Water

Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-5

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1202936-03 COC Number: --

Project Number: 5760 Sampling Location: ---

Sampling Point: U-9-W-120216

Sampled By: TRCI

Receive Date: 02/16/2012 23:10

Sampling Date: 02/16/2012 11:43

Sample Depth: --Lab Matrix: Water

Sample Type: Drinking Water

Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-9

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 02/23/2012 13:53

Project: 5760

Project Number: 351561 Project Manager: Travis Flora

Laboratory / Client Sample Cross Reference

Laboratory **Client Sample Information**

1202936-04 **COC Number:**

> **Project Number:** 5760 Sampling Location:

Sampling Point: U-7-W-120216

Sampled By:

TRCI

02/16/2012 23:10 Receive Date: Sampling Date: 02/16/2012 10:56

Sample Depth:

Lab Matrix: Water

Drinking Water Sample Type:

Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-7

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1202936-05 **COC Number:**

> **Project Number:** 5760 Sampling Location:

U-8-W-120216 Sampling Point:

Sampled By:

TRCI

02/16/2012 23:10 Receive Date: 02/16/2012 11:20 Sampling Date:

Sample Depth: Lab Matrix: Water

Drinking Water Sample Type:

Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-8

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1202936-06 COC Number:

> 5760 **Project Number:**

Sampling Location:

U-6-W-120216 Sampling Point:

TRCI

Sampled By:

Receive Date: 02/16/2012 23:10

02/16/2012 10:32 Sampling Date:

Sample Depth: Water Lab Matrix:

Drinking Water Sample Type:

Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-6

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:



15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 02/23/2012 13:53

Project: 5760

Project Number: 351561
Project Manager: Travis Flora

Laboratory / Client Sample Cross Reference

Laboratory Client Sample Information

1202936-07 COC Number: --

Project Number: 5760 Sampling Location: ---

Sampling Point: U-1R-W-120216

Sampled By: TRCI

Receive Date: 02/16/2012 23:10 **Sampling Date:** 02/16/2012 09:28

Sample Depth: ---

Lab Matrix: Water

Sample Type: Drinking Water

Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): U-1R

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 02/23/2012 13:53

Project: 5760
Project Number: 351561
Project Manager: Travis Flora

BCL Sample ID:	1202936-01	Client Sampl	e Name:	5760, U-3R-W-1202	216, 2/16/2012 9	:01:00AM		_
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene		18	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethanol		ND	ug/L	250	EPA-8260	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleur Hydrocarbons	m	440	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Su	rrogate)	102	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		95.5	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Su	urrogate)	95.6	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run				QC	
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260	02/17/12	02/18/12 00:44	JMC	MS-V12	1	BVB1323	

15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 02/23/2012 13:53

Project: 5760

Project Number: 351561 Project Manager: Travis Flora

BCL Sample ID:	1202936-02	Client Sampl	e Name:	5760, U-5-W-12021	6, 2/16/2012 10:0	04:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons		ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Sur	rogate)	104	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		97.5	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Su	rrogate)	98.4	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run				QC			
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID			
1	EPA-8260	02/17/12	02/18/12 00:27	JMC	MS-V12	1	BVB1323			

15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 02/23/2012 13:53

Project: 5760

Project Number: 351561 Project Manager: Travis Flora

BCL Sample ID:	1202936-03	Client Sampl	e Name:	5760, U-9-W-12021	16, 2/16/2012 11:	43:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	1	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Su	rrogate)	101	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		96.7	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Su	urrogate)	98.3	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run				QC				
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID				
1	EPA-8260	02/17/12	02/18/12 00:09	JMC	MS-V12	1	BVB1323	_			

15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 02/23/2012 13:53

Project: 5760

Project Number: 351561 Project Manager: Travis Flora

BCL Sample ID:	1202936-04	Client Sampl	e Name:	5760, U-7-W-12021	6, 2/16/2012 10:	56:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ı	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Su	rrogate)	101	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		97.2	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Su	ırrogate)	96.1	%	86 - 115 (LCL - UCL)	EPA-8260			1

	-		Run		-	QC			
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID		
1	EPA-8260	02/17/12	02/17/12 23:52	JMC	MS-V12	1	BVB1323		

15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 02/23/2012 13:53

Project: 5760
Project Number: 351561
Project Manager: Travis Flora

BCL Sample ID: 120	2936-05	Client Sampl	e Name:	5760, U-8-W-12021	6, 2/16/2012 11:	20:00AM		
Constituent	-	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons		ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surroga	ate)	101	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		100	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrog	ate)	101	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run			QC			
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID		
1	EPA-8260	02/17/12	02/17/12 22:07	JMC	MS-V12	1	BVB1323		

15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 02/23/2012 13:53

Project: 5760
Project Number: 351561
Project Manager: Travis Flora

BCL Sample ID: 12029	36-06 Client Sar	nple Name:	5760, U-6-W-1202	16, 2/16/2012 10:	32:00AM		
Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	67	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate) 103	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	98.9	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate	95.9	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run			QC				
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID			
1	EPA-8260	02/17/12	02/21/12 17:30	JMC	MS-V12	1	BVB1323			

15575 Los Gatos Blvd., Building C Los Gatos, CA 95032

Reported: 02/23/2012 13:53

Project: 5760

Project Number: 351561 Project Manager: Travis Flora

BCL Sample ID:	1202936-07	Client Sampl	e Name:	5760, U-1R-W-1202	216, 2/16/2012 9	:28:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene		0.55	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene		240	ug/L	5.0	EPA-8260	ND	A01	2
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		140	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethanol		ND	ug/L	250	EPA-8260	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleur Hydrocarbons	n	2200	ug/L	500	Luft-GC/MS	ND	A01	2
1,2-Dichloroethane-d4 (Su	rrogate)	105	%	76 - 114 (LCL - UCL)	EPA-8260			1
1,2-Dichloroethane-d4 (Su	rrogate)	104	%	76 - 114 (LCL - UCL)	EPA-8260			2
Toluene-d8 (Surrogate)		100	%	88 - 110 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		95.2	%	88 - 110 (LCL - UCL)	EPA-8260			2
4-Bromofluorobenzene (Su	ırrogate)	89.7	%	86 - 115 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Su	ırrogate)	101	%	86 - 115 (LCL - UCL)	EPA-8260			2

			Run				QC
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-8260	02/17/12	02/17/12 21:32	JMC	MS-V12	1	BVB1323
2	EPA-8260	02/22/12	02/22/12 19:55	JMC	MS-V10	10	BVB1510

15575 Los Gatos Blvd., Building C Los Gatos, CA 95032

Reported: 02/23/2012 13:53

Project: 5760
Project Number: 351561
Project Manager: Travis Flora

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BVB1323						
Benzene	BVB1323-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BVB1323-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BVB1323-BLK1	ND	ug/L	0.50		
Ethylbenzene	BVB1323-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BVB1323-BLK1	ND	ug/L	0.50		
Toluene	BVB1323-BLK1	ND	ug/L	0.50		
Total Xylenes	BVB1323-BLK1	ND	ug/L	1.0		
t-Amyl Methyl ether	BVB1323-BLK1	ND	ug/L	0.50		
t-Butyl alcohol	BVB1323-BLK1	ND	ug/L	10		
Diisopropyl ether	BVB1323-BLK1	ND	ug/L	0.50		
Ethanol	BVB1323-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BVB1323-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BVB1323-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BVB1323-BLK1	103	%	76 - 114 (LCL - UCL)	
Toluene-d8 (Surrogate)	BVB1323-BLK1	102	%	88 - 110 (LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BVB1323-BLK1	97.4	%	86 - 115 (LCL - UCL)	
QC Batch ID: BVB1510						
Ethylbenzene	BVB1510-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BVB1510-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BVB1510-BLK1	105	%	76 - 114 (LCL - UCL)	
Toluene-d8 (Surrogate)	BVB1510-BLK1	104	%	88 - 110 (LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BVB1510-BLK1	93.1	%	86 - 115 (LCL - UCL)	

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Project: 5760
Project Number: 351561
Project Manager: Travis Flora

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

Control Limits					
Percent Percent Lab	Spike	Decult	T	00 0 0 0 0 0 1 0 1 0 1 0 1 0 1 0 1 0 1	0
Units Recovery RPD Recovery RPD Quals	Level	Result	Type	QC Sample ID	Constituent
					QC Batch ID: BVB1323
ug/L 89.6 70 - 130	25.000	22.390	LCS	BVB1323-BS1	Benzene
ug/L 103 70 - 130	25.000	25.800	LCS	BVB1323-BS1	Toluene
ug/L 103 76 - 114	10.000	10.270	LCS	BVB1323-BS1	1,2-Dichloroethane-d4 (Surrogate)
ug/L 98.3 88 - 110	10.000	9.8300	LCS	BVB1323-BS1	Toluene-d8 (Surrogate)
ug/L 100 86 - 115	10.000	10.040	LCS	BVB1323-BS1	4-Bromofluorobenzene (Surrogate)
					QC Batch ID: BVB1510
ug/L 108 76 - 114	10.000	10.790	LCS	BVB1510-BS1	1,2-Dichloroethane-d4 (Surrogate)
ug/L 102 88 - 110	10.000	10.180	LCS	BVB1510-BS1	Toluene-d8 (Surrogate)
ug/L 104 86 - 115	10.000	10.390	LCS	BVB1510-BS1	4-Bromofluorobenzene (Surrogate)
ug/L 102 88 - 110	10.000	10.180	LCS	BVB1510-BS1	Toluene-d8 (Surrogate)

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Project: 5760

Project Number: 351561 Project Manager: Travis Flora

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

		·							Cont	rol Limits	
		Source	Source		Spike			Percent		Percent	Lab
Constituent	Туре	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery	Quals
QC Batch ID: BVB1323	Use	d client samp	ole: N								
Benzene	— MS	1202895-01	ND	22.300	25.000	ug/L		89.2		70 - 130	
	MSD	1202895-01	ND	22.750	25.000	ug/L	2.0	91.0	20	70 - 130	
Toluene	MS	1202895-01	ND	23.230	25.000	ug/L		92.9		70 - 130	
	MSD	1202895-01	ND	24.760	25.000	ug/L	6.4	99.0	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	MS	1202895-01	ND	10.370	10.000	ug/L		104		76 - 114	
	MSD	1202895-01	ND	10.250	10.000	ug/L	1.2	102		76 - 114	
Toluene-d8 (Surrogate)	MS	1202895-01	ND	9.4500	10.000	ug/L		94.5		88 - 110	
	MSD	1202895-01	ND	9.7300	10.000	ug/L	2.9	97.3		88 - 110	
4-Bromofluorobenzene (Surrogate)	MS	1202895-01	ND	9.8200	10.000	ug/L		98.2		86 - 115	
	MSD	1202895-01	ND	9.8500	10.000	ug/L	0.3	98.5		86 - 115	
QC Batch ID: BVB1510	Use	d client samp	ole: N								
1,2-Dichloroethane-d4 (Surrogate)	MS	1202973-03	ND	10.730	10.000	ug/L		107		76 - 114	
	MSD	1202973-03	ND	10.560	10.000	ug/L	1.6	106		76 - 114	
Toluene-d8 (Surrogate)	MS	1202973-03	ND	10.010	10.000	ug/L		100		88 - 110	
	MSD	1202973-03	ND	9.9200	10.000	ug/L	0.9	99.2		88 - 110	
4-Bromofluorobenzene (Surrogate)	MS	1202973-03	ND	9.6200	10.000	ug/L		96.2		86 - 115	
	MSD	1202973-03	ND	9.7700	10.000	ug/L	1.5	97.7		86 - 115	



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Notes And Definitions

MDL Method Detection Limit

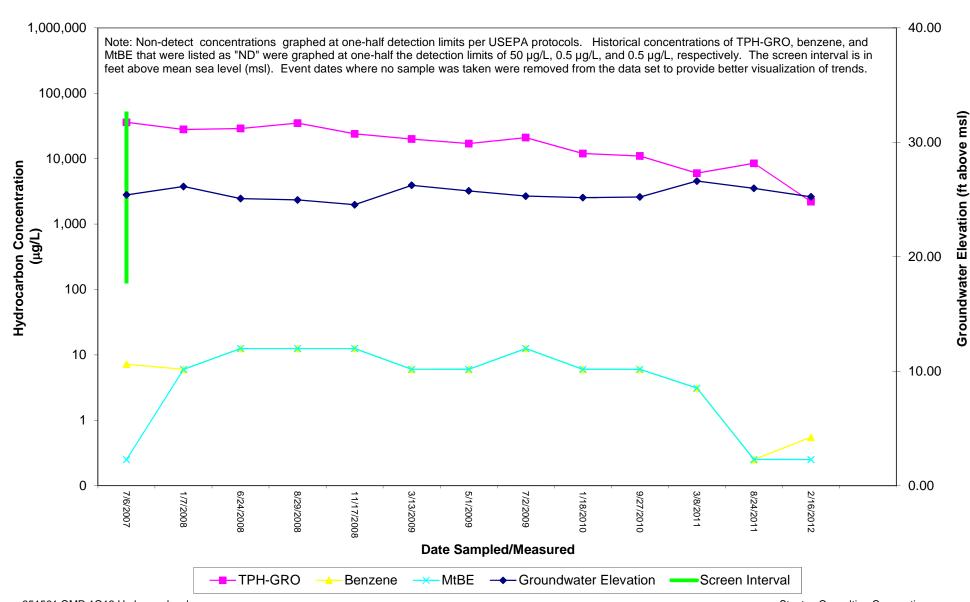
ND Analyte Not Detected at or above the reporting limit

PQL Practical Quantitation Limit RPD Relative Percent Difference

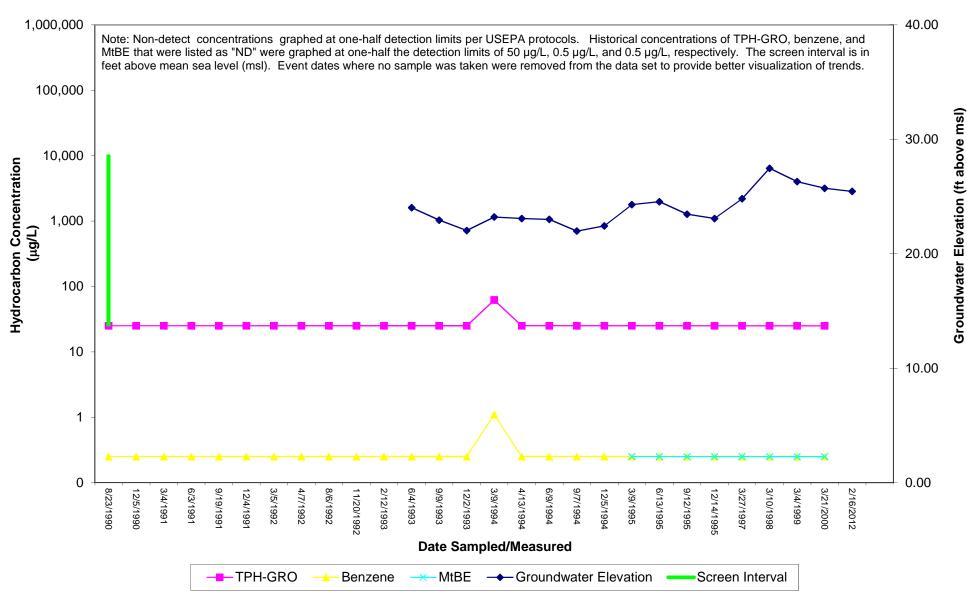
PQL's and MDL's are raised due to sample dilution. A01

Attachment C
Hydrographs

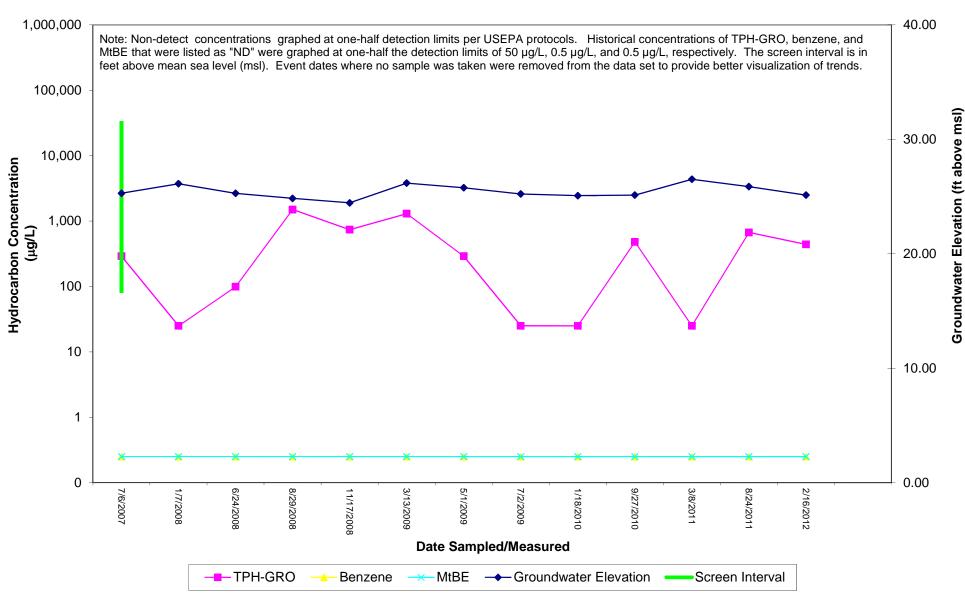
U-1R TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



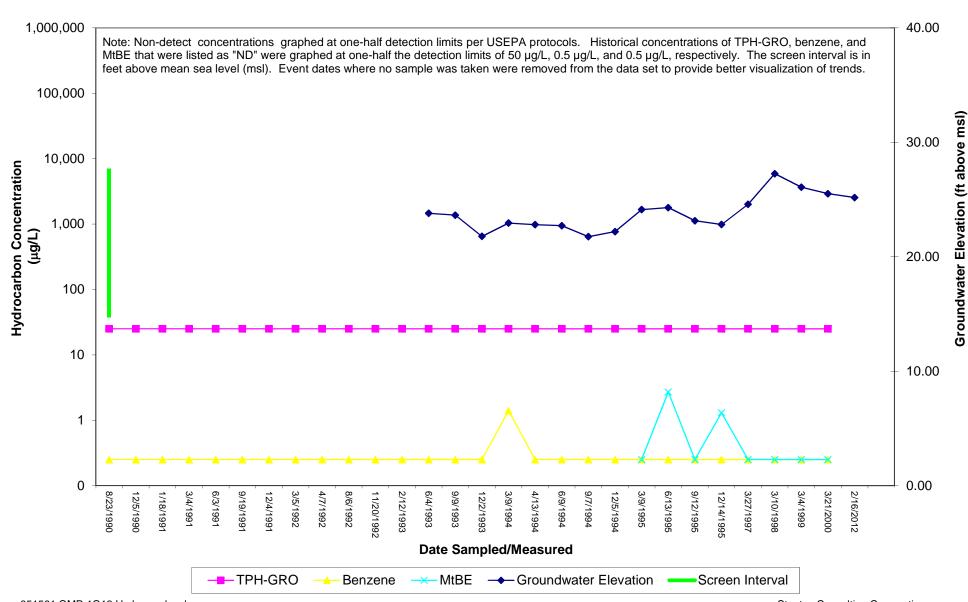
U-2 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



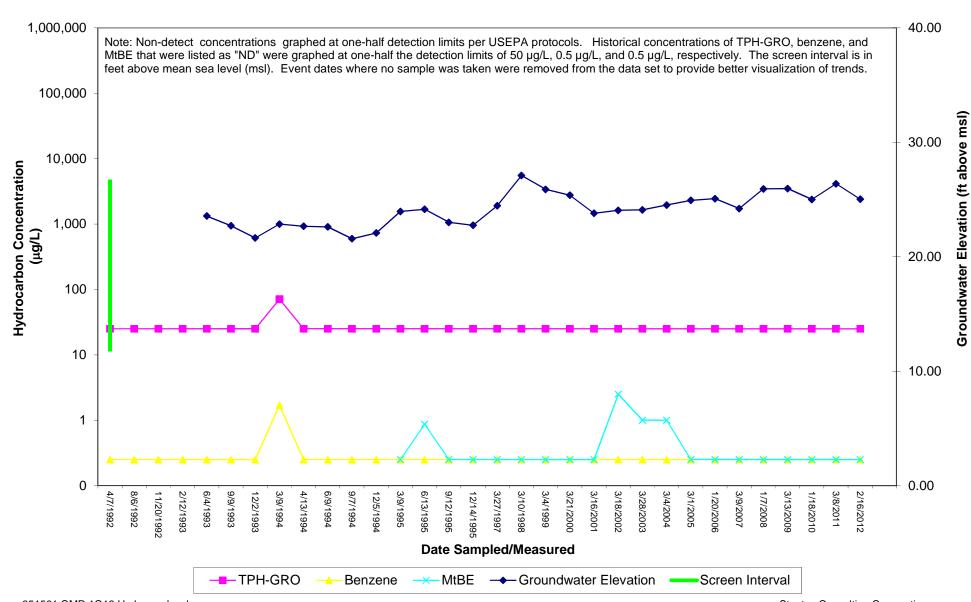
U-3R TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



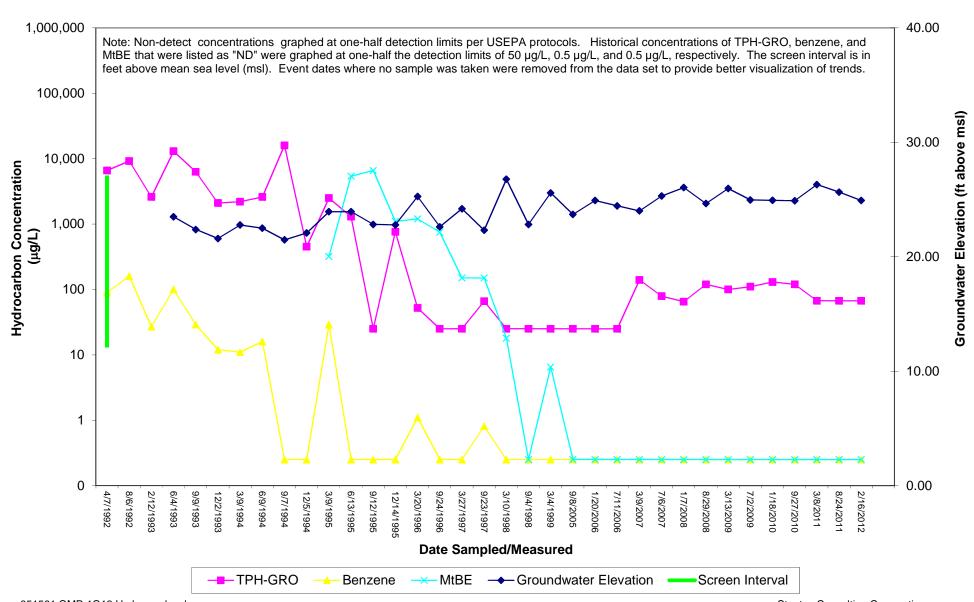
U-4 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



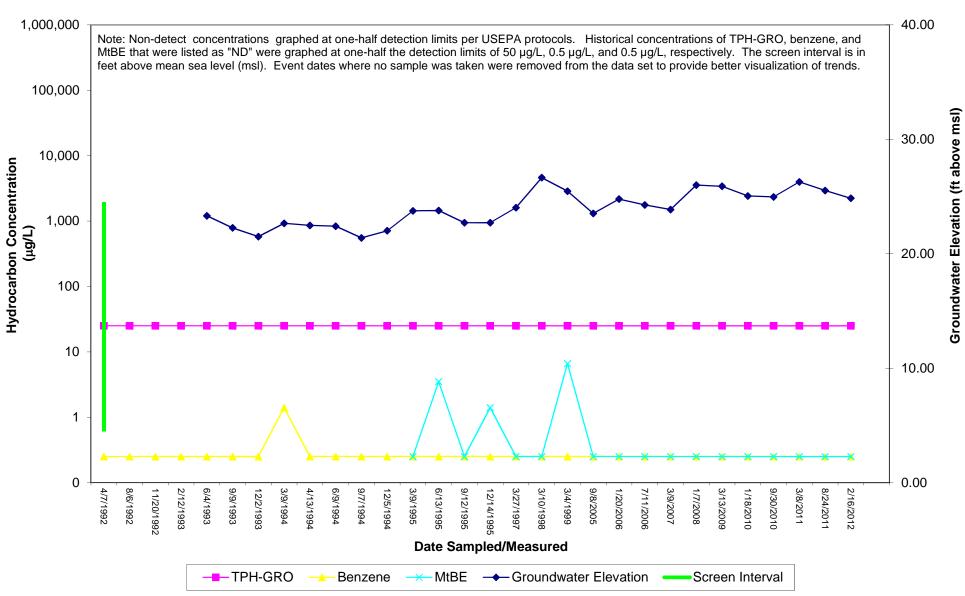
U-5 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



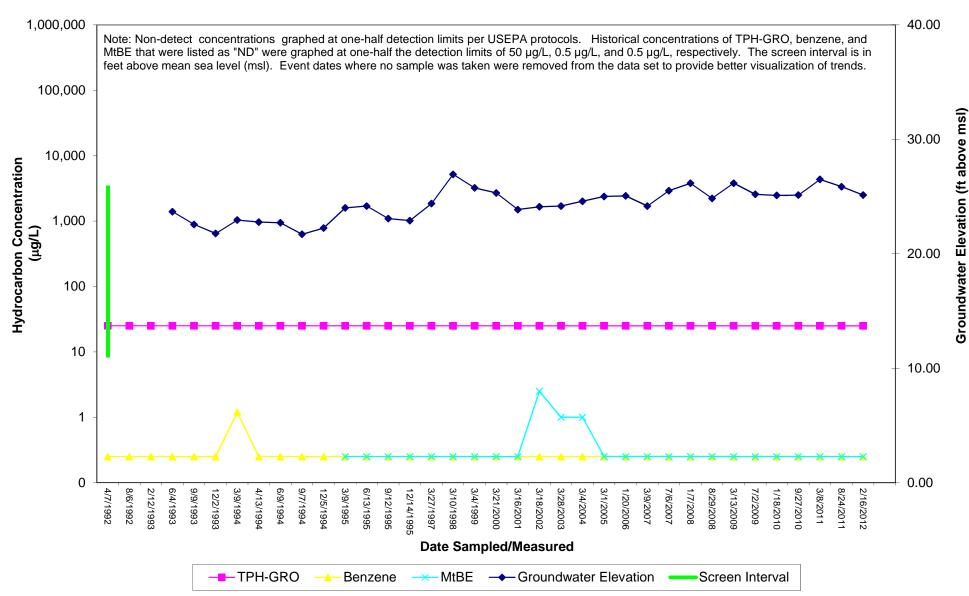
U-6 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



U-7 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



U-8 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



U-9 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time

