RECEIVED

9:21 am, Nov 01, 2011

Alameda County Environmental Health



Third Quarter 2011 Semi-Annual Groundwater Monitoring Report

376 Lewelling Boulevard San Lorenzo, California ACEHS File No.: RO0000344

Case: Unocal #5760

Submitted to:

Ms. Barbara Jakub Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Oakland, CA 94502

Prepared for:

Union Oil Company of California 6101 Bollinger Canyon Road San Ramon, CA 94583

Submitted by:

Stantec Consulting Corporation 15575 Los Gatos Blvd., Building C Los Gatos, CA 95032

October 28, 2011



Roya Kambin Project Manager Marketing Business Unit Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 790-6270 rklg@chevron.com

October 28, 2011

Ms. Barbara Jakub Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Oakland, CA 94502

Dear Ms. Jakub:

Attached for your review is the *Third Quarter 2011 Semi-Annual Groundwater Monitoring Report* for 376 Lewelling Boulevard in San Lorenzo, California (**ACEHS File No.**: RO0000344; **Case:** Unocal #5760). This report was prepared by Stantec Consulting Corporation (Stantec), upon whose assistance and advice I have relied. I declare under penalty of perjury that the information and/or recommendations contained in the attached report are true and correct, to the best of my knowledge.

If you should have any further questions, please do not hesitate to contact me or the Stantec project manager, Travis Flora, at (408) 356-6124 or travis.flora@stantec.com.

Sincerely,

Roya Kambin Project Manager

Stantec Consulting Corporation 15575 Los Gatos Boulevard, Building C Los Gatos, CA 95032 Tel: (408) 356-6124 Fax: (408) 356-6138

October 28, 2011

Ms. Barbara Jakub Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Oakland, CA 94502

RE: Third Quarter 2011 Semi-Annual Groundwater Monitoring Report

376 Lewelling Boulevard San Lorenzo, California

ACEHS File No.: RO0000344; Case: Unocal #5760

Dear Ms. Jakub:

On behalf of Chevron Environmental Management Company, for itself and as Attorney-in-Fact for Union Oil Company of California (hereinafter "EMC"), Stantec Consulting Corporation (Stantec) is pleased to submit the *Third Quarter 2011 Semi-Annual Groundwater Monitoring Report* for 376 Lewelling Boulevard, San Lorenzo, California (the Site - shown on *Figure 1*). The environmental case was transferred from ConocoPhillips Company to Union Oil on March 18, 2011. This report is presented in three sections: Site Background, Third Quarter 2011 Groundwater Monitoring and Sampling Program, and Conclusions and Recommendations.

SITE BACKGROUND

The Site is an active 76-branded service station and auto repair shop located on the southeast corner at the intersection of Lewelling Boulevard and Usher Street in San Lorenzo, California. Current Site structures include two gasoline underground storage tanks (USTs), one waste oil UST, two fuel dispenser islands, associated product piping, and a building housing two service bays. Land use near the Site consists of a mixture of commercial and residential properties. The Site is bounded on the north by Lewelling Boulevard, on the east by residential properties, on the south by a parking lot and an apartment building, and on the west by Usher Street.

THIRD QUARTER 2011 GROUNDWATER MONITORING AND SAMPLING PROGRAM

TRC Solutions (TRC) performed the Third Quarter 2011 groundwater monitoring and sampling event on August 24, 2011. TRC's standard operating procedures (SOPs) and field data sheets are included in *Attachment A*. TRC gauged depth-to-groundwater in nine Site wells (U-1R, U-2, U-3R, U-4, U-5, U-6, U-7, U-8, and U-9) prior to collecting groundwater samples for laboratory analysis. Five Site wells (U-1R, U-3R, U-6, U-7, and U-8) were sampled this quarter. Wells U-2, U-4, U-5, and U-9 were gauged for depth-to-groundwater only. Wells U-2 and U-4 are used for monitoring purposes only, and wells U-5 and U-9 are scheduled to be sampled on an annual basis (during First Quarter groundwater monitoring and sampling events).

Investigation-derived waste (IDW) generated during the Third Quarter 2011 groundwater monitoring and sampling event was collected by TRC and transported to TRC's groundwater monitoring field office in Concord, California for transportation by Clean Harbors, a licensed

Third Quarter 2011 Semi-Annual Groundwater Monitoring Report 376 Lewelling Boulevard, San Lorenzo, CA ACEHS File No.: RO0000344; Case: Unocal #5760 October 28, 2011

Page 2 of 5

carrier, to an authorized disposal facility. Currently, non-hazardous purge water is transported under a bulk non-hazardous waste manifest to the Kettleman Hills Facility in Kettleman City, California.

Groundwater Elevation and Gradient

Well construction details and an assessment of whether groundwater samples were collected when groundwater elevations were measured across the well screen intervals are presented in *Table 1*. Current and historical groundwater elevation data are presented in *Table 2*. A groundwater elevation contour map (based on Third Quarter 2011 data) is shown on *Figure 2*. The direction of groundwater flow at the time of sampling was generally towards the southwest at an approximate hydraulic gradient ranging from 0.003 to 0.008 feet per foot (ft/ft). This is generally consistent with the historical direction of groundwater flow, as shown by the Rose Diagram illustrating the direction of groundwater flow from Fourth Quarter 2008 to the present on *Figure 3*.

Schedule of Laboratory Analysis

Groundwater samples were collected and analyzed for the presence of total petroleum hydrocarbons as gasoline range organics (TPH-GRO), benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds), fuel oxygenates, including methyl *tertiary*-butyl ether (MtBE), *tertiary*-butyl alcohol (TBA), *tertiary*-amyl methyl ether (TAME), ethyl *tertiary*-butyl ether (EtBE), di-isopropyl ether (DIPE), 1,2-dichloroethane (1,2-DCA or EDC), and 1,2-dibromoethane (EDB) using United States Environmental Protection Agency (US EPA) Method 8260B (SW-846). In addition, groundwater samples collected from wells U-1R and U-3R were analyzed for ethanol by US EPA Method 8260B (SW-846).

Groundwater Analytical Results

TRC collected groundwater samples from five Site wells (U-1R, U-3R, U-6, U-7, and U-8) this quarter. Current and historical groundwater analytical results are included in *Table 2* and *Table 3*. A figure showing the latest groundwater analytical data plotted on a Site map is included as *Figure 4*. A TPH-GRO isoconcentration map is shown on *Figure 5*. Isoconcentration maps were not developed for benzene or MtBE as concentrations were below laboratory reporting limits (LRLs) in all Site wells sampled this quarter.

Certified laboratory analysis reports and chain-of-custody documents are included in **Attachment B**. Hydrographs based on current and historical groundwater elevations and analytical results are included in **Attachment C**. A summary of Third Quarter 2011 groundwater analytical results follows:

- **TPH-GRO** was detected in three Site wells this quarter, at concentrations of 67 micrograms per liter (µg/L; well U-6), 670 µg/L (well U-3R), and 8,500 µg/L (well U-1R), which are within historical limits for each respective well.
- **Benzene** was not detected above the LRL (0.50 μ g/L) in any Site well sampled this quarter.

Third Quarter 2011 Semi-Annual Groundwater Monitoring Report 376 Lewelling Boulevard, San Lorenzo, CA ACEHS File No.: RO0000344; Case: Unocal #5760

October 28, 2011 Page 3 of 5

• **Toluene** was not detected above the LRL (0.50 μg/L) in any Site well sampled this quarter.

- **Ethylbenzene** was detected in two Site wells this quarter, at concentrations of 28 μg/L (well U-3R) and 990 μg/L (well U-1R), which are within historical limits for each respective well.
- **Total Xylenes** were detected in one Site well this quarter, at a concentration of 280 μg/L (well U-1R), which is within historical limits for this well.
- MtBE was not detected above the LRL (0.50 μg/L) in any Site well sampled this quarter.
- **DIPE** was not detected above the LRL (0.50 μg/L) in any Site well sampled this quarter.
- **EtBE** was not detected above the LRL (0.50 μg/L) in any Site well sampled this quarter.
- TAME was not detected above the LRL (0.50 µg/L) in any Site well sampled this quarter.
- TBA was not detected above the LRL (10 μg/L) in any Site well sampled this quarter.
- **Ethanol** was not detected above the LRL (250 $\mu g/L$) in any Site well sampled this quarter.
- 1,2-DCA was not detected above the LRL (0.50 $\mu g/L$) in any Site well sampled this quarter.
- EDB was not detected above the LRL (0.50 µg/L) in any Site well sampled this quarter.

CONCLUSIONS AND RECOMMENDATIONS

Concentrations of TPH-GRO, ethylbenzene, and total xylenes are above the California Regional Water Quality Control Board – San Francisco Bay Region (RWQCB) Environmental Screening Levels (ESLs) as follows:

- TPH-GRO concentrations exceed the ESL of 100 μg/L in wells U-1R and U-3R;
- The ethylbenzene concentration exceeded the ESL of 30 µg/L in well U-1R; and
- The total xylenes concentration exceeded the ESL of 20 μg/L in well U-1R.

Maximum concentrations at the Site are generally observed in wells U-1R and U-3R, which are located down-gradient of the USTs. Current and historical groundwater quality data indicate that the dissolved-phase petroleum hydrocarbon plume at the Site is generally stable or decreasing in size and concentration. All concentrations were within historical limits at all wells sampled. Concentrations of all petroleum hydrocarbons were below LRLs in two wells (U-7 and U-8). In addition, concentrations of BTEX compounds were below LRLs in well U-6 and concentrations of fuel oxygenates were below LRLs in wells U-1R, U-3R, and U-6.

Third Quarter 2011 Semi-Annual Groundwater Monitoring Report 376 Lewelling Boulevard, San Lorenzo, CA **ACEHS File No.:** RO0000344; **Case:** Unocal #5760 October 28, 2011 Page 4 of 5

Based on continued concentrations of TPH-GRO, ethylbenzene, and total xylenes above ESLs, Stantec recommends the continuation of the semi-annual groundwater monitoring and sampling program at the Site.

As documented in the Additional Assessment Report and Remedial Action Plan, dated August 16, 2010, and the Results of Flow and Transport Modeling and Off-site Well Verification Activities, dated January 7, 2011, Stantec recommends that natural attenuation with long-term groundwater monitoring be the selected remedial approach to address residual petroleum hydrocarbons observed at the Site. Therefore, to evaluate monitored natural attenuation (MNA), Stantec recommends that the following be added to the semi-annual groundwater monitoring and sampling program at the Site during First Quarter 2012:

- Field measurements of pH, oxidation-reduction potential (ORP), dissolved oxygen (DO), conductivity, temperature, and depth-to-groundwater;
- Sulfate (SO₄²) and nitrate (NO₃) by US EPA Method 300.0;
- Ferrous iron (Fe²⁺) by SM20 3500-Fe B Modified;
- Methane (CH₄) by US EPA Method 8015B Modified; and
- Alkalinity by US EPA Method 310.1.

If you have any questions regarding the contents of this report, please contact the Stantec project manager, Travis Flora, at (408) 356-6124 or travis.flora@stantec.com.

Sincerely,

Stantec Consulting Corporation

Travis L. Flora Project Manager

Attachments:

Table 1 - Well Details / Screen Interval Assessment - Third Quarter 2011

Table 2 - Groundwater Monitoring Data and Analytical Results

Table 3 – Additional Groundwater Monitoring Data and Analytical Results

Figure 1 – Site Location Map

Figure 2 – Groundwater Elevation Contour Map – Third Quarter 2011

Figure 3 - Rose Diagram - Third Quarter 2011

Figure 4 – Site Plan Showing Groundwater Concentrations – Third Quarter 2011

Figure 5 - TPH-GRO Isoconcentration Map - Third Quarter 2011

Attachment A – TRC Solutions Groundwater Monitoring Report – Third Quarter 2011

Attachment B - Certified Laboratory Analysis Reports and Chain-of-Custody Documents

Attachment C - Hydrographs

Third Quarter 2011 Semi-Annual Groundwater Monitoring Report 376 Lewelling Boulevard, San Lorenzo, CA ACEHS File No.: RO0000344; Case: Unocal #5760 October 28, 2011 Page 5 of 5

LIMITATIONS AND CERTIFICATION

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of Union Oil for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigation. No other warranties, expressed or implied are made by Stantec.

Prepared by:

Reviewed by:

Erin O'Malley Staff Engineer Marisa Patterson Associate Engineer

All information, conclusions, and recommendations provided by Stantec in this document regarding the Subject Property have been prepared under the supervision of and reviewed by the Licensed Professional whose signature appears below:

Licensed Approver:

Enwordally

Name: James May, P.G.

Date: 28 OCT 2011

Signature:

ames 1.1

JAMES PATRICK MAY NO. 8021

OF CAL

Stamp:

CC:

Ms. Roya Kambin, Union Oil Company of California, 6101 Bollinger Canyon Road, San Ramon, CA 94583 – Electronic Copy

Ramesh and Promila Sood Trust, 7183 Fawn Hills Lane, Pleasanton, CA 94566

Ms. Cherie McCaulou, California Regional Water Quality Control Board – San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, CA 94612

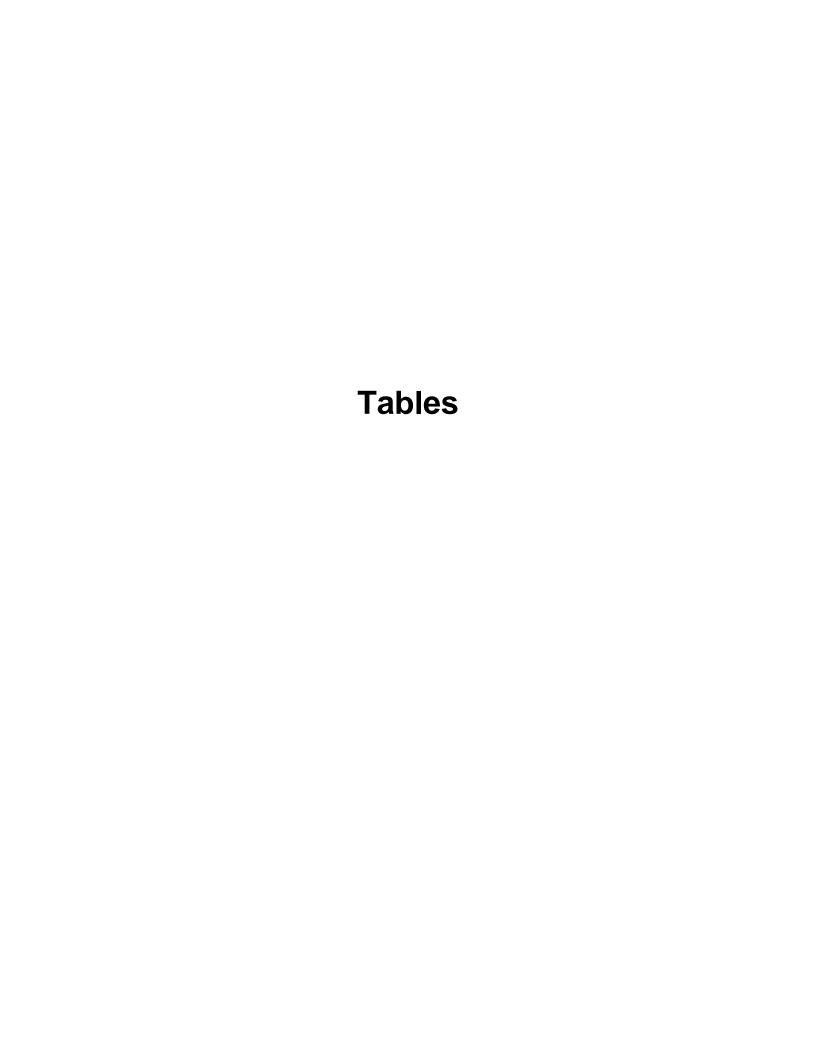


Table 1 Well Details / Screen Interval Assessment Third Quarter 2011

376 Lewelling Boulevard San Lorenzo, California

	Date		Casing	Top of Casing	Construction	Current	Current Depth to	Screen	
Well ID	Installed	Well Type	Diameter	(feet above msl)	Well Depth	Well Depth ¹	Groundwater ¹	Interval	Screen Interval Assessment
	mstancu		(inches)	(ICCL above 1131)	(feet bgs)	(feet bgs)	(feet below TOC)	(feet bgs)	
U-1R	7/2007	Monitoring	2	42.65	25.00	24.63	16.67	10-25	Depth-to-groundwater within screen interval.
U-2	8/1990	Monitoring	3	43.65	30.00	29.85	17.04	15-30	Depth-to-groundwater data only. Depth-to-groundwater within screen interval.
U-3R	7/2007	Monitoring	2	41.58	25.00	24.96	15.71	10-25	Depth-to-groundwater within screen interval.
U-4	8/1990	Monitoring	3	42.69	28.00	27.93	16.74	15-28	Depth-to-groundwater data only. Depth-to-groundwater within screen interval.
U-5	3/1992	Monitoring	2	41.74	30.00	28.48	15.89	15-30	Depth-to-groundwater data only. Depth-to-groundwater within screen interval.
U-6	3/1992	Monitoring	2	40.07	28.00	28.30	14.42	13-28	Depth-to-groundwater within screen interval.
U-7	3/1992	Monitoring	2	39.50	35.00	34.87	13.97	15-35	Depth-to-groundwater above screen interval.
U-8	3/1992	Monitoring	2	40.95	30.00	29.79	15.09	15-30	Depth-to-groundwater within screen interval.
U-9	5/1993	Monitoring	2	39.72	28.00	28.12	14.29	13-28	Depth-to-groundwater data only. Depth-to-groundwater within screen interval.

Notes:

bgs = below ground surface

msl = mean sea level

TOC = top of casing

1 = As measured prior to groundwater sampling on August 24, 2011.

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

				Ground-										
Date	TOC	Depth to	LPH		Change in	TPH-GRO	TPH-GRO			Ethyl-	Total	MtBE	MtBE	
Sampled	Elevation	Water			Elevation	8015	(8260B)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	Comments
oupiou	(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	Commonto
U-1R	,		\	,	(/	457	45/	11 3. /	11 3 /	11 3 /	11 3 7	11 3 7	11 3 7	
7/6/2007	42.65	17.24	0	25.41			36000	7.2	8.3	2200	10000		ND<0.50	Gauged and sampled on 8/10/07
1/7/2008	42.65	16.51	0	26.14	0.73		28000	ND<12	ND<12	1900	7300		ND<12	
6/24/2008	42.65	17.56	0	25.09	-1.05		29000	ND<25	ND<25	2400	7900		ND<25	
8/29/2008	42.65	17.68	0	24.97	-0.12		35000	ND<25	ND<25	3000	8900		ND<25	
11/17/2008	42.65	18.10	0	24.55	-0.42		24000	ND<25	ND<25	2200	6300		ND<25	
3/13/2009	42.65	16.40	0	26.25	1.70		20000	ND<12	ND<12	1800	4400		ND<12	
5/1/2009	42.65	16.89	0	25.76	-0.49		17000	ND<12	ND<12	1600	3400		ND<12	
7/2/2009	42.65	17.35	0	25.30	-0.46		21000	ND<25	ND<25	1800	3500		ND<25	
1/18/2010	42.65	17.48	0	25.17	-0.13		12000	ND<12	ND<12	1200	1200		ND<12	
9/27/2010	42.65	17.42	0	25.23	0.06		11000	ND<12	ND<12	1200	970		ND<12	
3/8/2011	42.65	16.03	0	26.62	1.39		6000	ND<6.2	ND<6.2	750	270		ND<6.2	
8/24/2011	42.65	16.67	0	25.98	-0.64		8500 ¹	ND<0.50	ND<0.50	990 ¹	280 ¹		ND<0.50	
U-2														
8/23/1990						ND		ND	ND	ND	ND			
12/5/1990						ND		ND	ND	ND	ND			
3/4/1991						ND		ND	0.9	ND	2.6			
6/3/1991						ND		ND	ND	ND	ND			
9/19/1991						ND		ND	ND	ND	ND			
12/4/1991						ND		ND	ND	ND	ND			
3/5/1992						ND		ND	0.36	ND	ND			
4/7/1992						ND		ND	ND	ND	ND			
8/6/1992						ND		ND	ND	ND	ND			
11/20/1992						ND		ND	ND	ND	ND			
2/12/1993						ND		ND	ND	ND	ND			
6/4/1993	41.62	17.59	0	24.03		ND		ND	ND	ND	ND			
9/9/1993	41.62	18.68	0	22.94	-1.09	ND		ND	ND	ND	ND			
12/2/1993	41.26	19.23	0	22.03	-0.91	ND		ND	ND	ND	ND			
3/9/1994	41.26	18.05	0	23.21	1.18	62		1.1	5.4	1.1	9.7			
4/13/1994	41.26	18.18	0	23.08	-0.13	ND		ND	ND	ND	ND			
6/9/1994	41.26	18.26	0	23.00	-0.08	ND		ND	ND	ND	ND			
9/7/1994	41.26	19.28	0	21.98	-1.02	ND		ND	0.63	ND	0.61			
12/5/1994	41.26	18.82	0	22.44	0.46	ND		ND	ND	ND	ND			
3/9/1995	41.26	16.96	0	24.30	1.86	ND		ND	ND	ND	ND	ND		
6/13/1995	41.26	16.71	0	24.55	0.25	ND		ND	ND	ND	ND	ND		
9/12/1995	41.26	17.80	0	23.46	-1.09	ND		ND	ND	ND	ND	ND		
12/14/1995	41.26	18.18	0	23.08	-0.38	ND 		ND 	ND 	ND 	ND 	ND		
3/20/1996	41.26	15.02	0	26.24	3.16									
9/24/1996 3/27/1997	41.26 41.26	17.90 16.45	0 0	23.36 24.81	-2.88 1.45	ND		ND	 ND	ND	ND	 ND		
9/23/1997	41.26	18.40	0	22.86	-1.95									
3/10/1998	41.26	13.79	0	27.47	4.61	ND		ND	ND	ND	ND	ND		
9/4/1998	41.26	17.98	0	23.28	-4.19									
3/4/1999	41.26	14.96	0	26.30	3.02	ND		ND	ND	ND	ND	ND		
9/13/1999	41.26	18.25	0	23.01	-3.29									
3/21/2000	41.26	15.54	0	25.72	2.71	ND		ND	ND	ND	ND	ND		
9/18/2000	41.26	17.55	0	23.71	-2.01									
3/16/2001	41.26	17.06	0	24.20	0.49									
9/4/2001	41.26	18.39	0	22.87	-1.33									
3/18/2002	41.26	16.87		24.39	1.52									
9/17/2002	41.26	18.33	0	22.93	-1.46									
3/28/2003	41.26	16.95	Ō	24.31	1.38									
9/5/2003	41.26	18.00	Ō	23.26	-1.05									Monitored Only
3/4/2004	41.26	16.17	0	25.09	1.83									Monitored Only

Table 2
Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

Ground-TOC Depth to LPH Water Change in TPH-GRO TPH-GRO Ethyl-Total MtBE MtBE Date Sampled Elevation Water Thickness Elevation Elevation 8015 (8260B) Benzene Toluene benzene Xylenes (8021B) (8260B) Comments (feet amsl) (feet bTOC) (feet) (feet amsl) (feet) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) U-2 continued 9/9/2004 41.26 Inaccessible-car parked on well 3/1/2005 41.26 Car parked on well 16.62 8/2/2005 41.26 0 24 64 Monitored only 1/20/2006 41.26 25.02 0.38 Monitored only 16.24 0 7/11/2006 41.26 16.15 0 25.11 0.09 Monitored Only 3/9/2007 41.26 16.71 0 24.55 -0.56 Monitored Only 7/6/2007 43 65 17.80 0 25.85 1.30 Monitored Only 1/7/2008 43.65 17.73 0 25.92 0.07 Monitored Only 43.65 0 6/24/2008 18 00 25 65 -0.27 Monitored Only 8/29/2008 43.65 17.93 0 25.72 0.07 Monitored only 11/17/2008 43.65 18.85 0 24 80 -0.92 Monitored only 3/13/2009 43.65 17.20 0 26.45 1.65 Monitored only 5/1/2009 43.65 17.57 0 26.08 -0.37Monitored only 7/2/2009 43.65 18.08 0 25.57 -0.51 Monitored only 1/18/2010 43.65 18.24 0 25.41 -0.16Gauged only 9/27/2010 43.65 18.20 0 25.45 0.04 Gauge only 16.92 1.28 3/8/2011 43.65 0 26.73 Gauge only 8/24/2011 43.65 17.04 0 26.61 -0.12 Gauge only U-3R ND<0.50 ND<0.50 ND<0.50 ND<0.50 Gauged and sampled on 8/10/07 7/6/2007 41.58 16.29 0 25.29 290 0.99 1/7/2008 41.58 15.46 0 26.12 0.83 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50 6/24/2008 41.58 16.30 0 25.28 -0.84 99 ND<0.50 ND<0.50 11 2.5 ND<0.50 8/29/2008 41.58 16.74 0 24.84 -0.44 1500 ND<0.50 ND<0.50 100 51 ND<0.50 17.13 -0.39 ND<0.50 ND<0.50 17 ND<0.50 11/17/2008 41.58 0 24.45 740 67 --3/13/2009 41.58 15.40 0 26.18 1.73 1300 ND<0.50 ND<0.50 100 22 ND<0.50 ND<0.50 ND<0.50 ND<0.50 5/1/2009 41.58 15.81 0 25.77 -0.41290 26 2.6 7/2/2009 41.58 16.35 0 25.23 -0.54 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50 1/18/2010 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50 41.58 16.50 0 25.08 -0.15--9/27/2010 41.58 16.45 0 25.13 0.05 480 ND<0.50 ND<0.50 33 ND<1.0 ND<0.50 3/8/2011 41.58 ND<50 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<0.50 15.07 0 26.51 1.38 8/24/2011 41.58 15.71 0 25.87 -0.64 670 ND<0.50 ND<0.50 28 ND<1.0 ND<0.50 U-4 8/23/1990 ND ND ND 1.0 1.8 12/5/1990 ND ND ND ND ND ND ND ND 1/18/1991 ND ND 3/4/1991 ND ND ND ND ND 6/3/1991 ND ND ND ND ND 9/19/1991 ND ND ND ND ND ND 12/4/1991 ND ND ND ND 3/5/1992 ND ND ND ND ND 4/7/1992 ND ND ND ND ND 8/6/1992 ND ND ND ND ND 11/20/1992 ND ND 2.5 ND ND 2/12/1993 ND ND ND ND ND 40.53 6/4/1993 16.73 0 23.80 ND ND ND ND ND 9/9/1993 40.53 23.64 -0.16 ND ND ND ND ND 16.89 0 12/2/1993 40.25 18 46 0 21 79 -1.85 ND ND ND ND 26 3/9/1994 40.25 17.30 0 22.95 1.16 ND 4.7 1.1 8.1 1.4 4/13/1994 40.25 17 44 0 22 81 -0 14 ND ND ND ND ND 6/9/1994 40.25 17.53 22.72 -0.09 ND ND ND ND ND 0 9/7/1994 40.28 18.52 0 21.76 -0.96 ND ND ND 1.0 1.1 12/5/1994 40.28 18.08 0 22.20 0.44 ND ND ND ND ND

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

Date	TOC	Depth to	LPH	Ground- Water	Change in	TDH_CDO	TPH-GRO			Ethyl-	Total	MtBE	MtBE	
Sampled	Elevation	Water	Thickness	Elevation	Elevation	8015	(8260B)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	Comments
Campica	(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	Comments
U-4 continued		()	(1001)	(10010)	()	(F3·-/	(F-3//	(1-3)	(F-3 ⁻ -)	(1-3)	(F3: -)	(1-3)	(F-3)	
3/9/1995	40.28	16.16	0	24.12	1.92	ND		ND	ND	ND	ND	ND		
6/13/1995	40.25	15.95	0	24.30	0.18	ND		ND	ND	ND	ND	2.7		
9/12/1995	40.25	17.10	0	23.15	-1.15	ND		ND	ND	ND	ND	ND		
12/14/1995	40.25	17.43	0	22.82	-0.33	ND		ND	ND	ND	ND	1.3		
3/20/1996	40.25	14.93	0	25.32	2.50									
9/24/1996	40.25	17.19	0	23.06	-2.26									
3/27/1997	40.25	15.66	0	24.59	1.53	ND		ND	ND	ND	ND	ND		
9/23/1997	40.25	17.69	0	22.56	-2.03									
3/10/1998	40.25	12.99	0	27.26	4.70	ND		ND	ND	ND	ND	ND		
9/4/1998	40.25	17.28	0	22.97	-4.29									
3/4/1999	40.25	14.17	0	26.08	3.11	ND		ND	ND	ND	ND	ND		
9/13/1999	40.25	17.55	0	22.70	-3.38									
3/21/2000	40.25	14.74	0	25.51	2.81	ND		ND	ND	ND	ND	ND		
9/18/2000	40.25	16.88	0	23.37	-2.14									
3/16/2001	40.25	16.32	0	23.93	0.56									
9/4/2001	40.25	17.70	0	22.55 24.17	-1.38 1.62									
3/18/2002 9/17/2002	40.25 40.25	16.08 16.56	0	23.69	-0.48									
3/28/2003	40.25	16.15	0	24.10	0.41									
9/5/2003	40.25	17.20	0	23.05	-1.05									Monitored Only
3/4/2004	40.25	15.39	0	24.86	1.81									Monitored Only
9/9/2004	40.25	16.98	0	23.27	-1.59									Monitored Only
3/1/2005	40.25	14.97	0	25.28	2.01									Monitor Only
8/2/2005	40.25	15.82	0	24.43	-0.85									Monitored Only
1/20/2006	40.25	15.04	0	25.21	0.78									Monitored only
7/11/2006	40.25	15.38	0	24.87	-0.34									Monitored Only
3/9/2007	40.25	16.00	Ö	24.25	-0.62									Monitored Only
7/6/2007	42.69	17.15	Ö	25.54	1.29									Monitored Only
1/7/2008	42.69	16.65	0	26.04	0.50									Monitored Only
6/24/2008	42.69	17.40	0	25.29	-0.75									Monitored Only
8/29/2008	42.69	17.62	0	25.07	-0.22									Monitored only
11/17/2008	42.69	18.20	0	24.49	-0.58									Monitored only
3/13/2009	42.69	16.30	0	26.39	1.90									Monitored only
5/1/2009	42.69	16.86	0	25.83	-0.56									Monitored only
7/2/2009	42.69	17.20	0	25.49	-0.34									Monitored only
1/18/2010	42.69	17.55	0	25.14	-0.35									Gauged only
9/27/2010	42.69	17.51	0	25.18	0.04									Gauge only
3/8/2011	42.69	16.12	0	26.57	1.39									Gauge only
8/24/2011	42.69	16.74	0	25.95	-0.62			-			-			Gauge only
U-5														
4/7/1992						ND		ND	ND	ND	ND			
8/6/1992						ND		ND	ND	ND	ND			
11/20/1992						ND		ND	ND	ND	ND			
2/12/1993						ND		ND	ND	ND	ND			
6/4/1993	39.61	16.05	0	23.56		ND		ND	ND	ND	ND			
9/9/1993	39.61	16.90	0	22.71	-0.85	ND		ND	ND	ND	ND			
12/2/1993	39.31	17.66	0	21.65	-1.06	ND		ND	ND	ND	ND			
3/9/1994	39.31	16.45	0	22.86	1.21	71		1.7	6.3	1.5	10			
4/13/1994	39.31	16.64	0	22.67	-0.19	ND		ND	ND	ND	ND			
6/9/1994	39.31	16.70	0	22.61	-0.06	ND		ND	ND	ND	ND			
9/7/1994	39.31	17.73	0	21.58	-1.03	ND		ND	0.73	ND	0.84			
12/5/1994	39.31	17.23	0	22.08	0.50	ND		ND	ND	ND	ND			
3/9/1995	39.31	15.35	0	23.96	1.88	ND		ND	ND	ND	ND	ND		

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

				Ground-										
Date	TOC	Depth to	LPH	Water	Change in	TPH-GRO	TPH-GRO			Ethyl-	Total	MtBE	MtBE	
Sampled	Elevation	Water	Thickness	Elevation	Elevation	8015	(8260B)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	Comments
	(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
U-5 continued			_											
6/13/1995	39.31	15.16	0	24.15	0.19	ND		ND	ND	ND	ND	0.87		
9/12/1995	39.31	16.30	0	23.01	-1.14	ND		ND	ND	ND	ND	ND		
12/14/1995	39.31	16.56	0	22.75	-0.26	ND		ND	ND	ND	ND	ND		
3/20/1996	39.31	14.07	0	25.24	2.49									
9/24/1996	39.31	16.55	0	22.76	-2.48				AID.					
3/27/1997	39.31	14.85	0	24.46	1.70	ND		ND	ND	ND	ND	ND		Oladlb
9/23/1997	39.31	16.90	0	22.41	-2.05 4.69			ND.	ND.	ND				Sampled annually
3/10/1998 9/4/1998	39.31	12.21	0	27.10 22.74	-4.36	ND 		ND 	ND 	ND 	ND 	ND 		
3/4/1998	39.31 39.31	16.57 13.42	0	25.89	-4.36 3.15	ND		ND	0.67	ND	ND	ND		
	39.31		0	25.89	-3.60	ND 		ND 	0.67	ND 	ND 	ND 		
9/13/1999 3/21/2000	39.31	17.02 13.93		25.38	3.09	ND		ND	ND	ND	ND	ND		
9/18/2000	39.31	16.17	0	23.14	-2.24	ND 		ND 	ND 	ND 	ND 	ND 		
3/16/2001	39.31	15.51	0	23.14	0.66	ND		ND	ND	ND	ND	ND		
9/4/2001	39.31	16.88	0	22.43	-1.37			ND	ND	ND	ND	ND		
3/18/2001	39.31	15.25		24.06	1.63	ND<50		ND <0.50	ND-0 50	ND<0.50	ND-0 50	ND<5.0		
9/17/2002	39.31	16.71	0	22.60	-1.46			ND<0.30	NDC0.30	ND<0.30	NDC0.30			Sampled annually
3/28/2003	39.31	15.21	0	24.10	1.50		ND<50	ND-0 50	ND-0 50	ND<0.50	ND<1.0		ND<2.0	Sampled annually
9/5/2003	39.31	16.26	0	23.05	-1.05				NDC0.30	ND<0.30	ND<1.0		ND<2.0	Sampled annually
3/4/2004	39.31	14.79	0	24.52	1.47		ND<50	ND-0 50	ND-0 50	ND<0.50	ND-1 0		ND<2.0	Campied annually
9/9/2004	39.31	16.30	0	23.01	-1.51								140<2.0	Monitored Only
3/1/2005	39.31	14.38	0	24.93	1.92		ND<50	ND<0.50	ND<0.50	0.53	2.0		ND<0.50	Worldored Offing
8/2/2005	39.31	15.02	0	24.29	-0.64									Sampled Annually
1/20/2006	39.31	14.23	0	25.08	0.79		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	Campica / timadily
7/11/2006	39.31	14.60	0	24.71	-0.37									Sampled Q1 only
3/9/2007	39.31	15.10	Ö	24.21	-0.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	Campica Q. Ciny
7/6/2007	41.74	16.23	Ö	25.51	1.30									Sampled Q1 only
1/7/2008	41.74	15.81	Ö	25.93	0.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/24/2008	41.74	16.51	Ö	25.23	-0.70									Sampled Q1 only
8/29/2008	41.74	16.98	0	24.76	-0.47									Sampled Q1 only
11/17/2008	41.74	17.25	0	24.49	-0.27									Sampled Q1 only
3/13/2009	41.74	15.78	0	25.96	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	, ,
5/1/2009	41.74	16.04	0	25.70	-0.26									Sampled Q1 only
7/2/2009	41.74	16.53	0	25.21	-0.49									Sampled Q1 only
1/18/2010	41.74	16.73	0	25.01	-0.20		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/27/2010	41.74	16.69	0	25.05	0.04									Sampled Q1 only
3/8/2011	41.74	15.36	0	26.38	1.33		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
8/24/2011	41.74	15.89	0	25.85	-0.53									Sampled Q1 only
U-6														
4/7/1992						6600		90	ND	820	1200			
8/6/1992						9200		160	ND	360	150			
11/20/1992														Inaccessible
2/12/1993						2600		27	ND	120	51			
6/4/1993	37.94	14.45	0	23.49		13000		100	38	450	320			
9/9/1993	37.94	15.56	0	22.38	-1.11	6300		29	ND	120	34			
12/2/1993	37.68	16.08	0	21.60	-0.78	2100		12	1.6	21	1.1			
3/9/1994	37.68	14.90	0	22.78	1.18	2200		11	8.2	24	16 ND			
6/9/1994	37.68	15.18	0	22.50	-0.28	2600		16 ND	ND	29	ND			
9/7/1994	37.68	16.20	0	21.48	-1.02	16004		ND	ND	ND	ND			
12/5/1994	37.68	15.60	0	22.08	0.60	450		ND 29	ND	ND 70	ND 130	320		
3/9/1995	37.68	13.74	0	23.94	1.86	2500			ND		120			
6/13/1995	37.68	13.73	0	23.95	0.01	1300		ND ND	ND ND	20 ND	46 ND	5400		
9/12/1995	37.68	14.85	0	22.83	-1.12	ND		ND	טא	ND	ND	6600		

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

Date	TOC	Depth to	LPH			TPH-GRO	TPH-GRO	D	Tabaaa	Ethyl-	Total	MtBE	MtBE	Occurrents
Sampled	Elevation (feet amsl)	Water (feet bTOC)	Thickness (feet)	Elevation (feet amsl)	Elevation (feet)	8015 (µg/L)	(8260B) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	benzene (µg/L)	Xylenes (µg/L)	(8021B) (µg/L)	(8260B) (µg/L)	Comments
U-6 continued	(leet allisi)	(leet b l OC)	(leet)	(leet allisi)	(leet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
12/14/1995	37.68	14.89	0	22.79	-0.04	760		ND	ND	7	8.4	1100		
3/20/1996	37.68	12.41	Ö	25.27	2.48	52		1.1	0.98	ND	0.75	1200		
9/24/1996	37.68	15.06	0	22.62	-2.65	ND		ND	ND	ND	ND	750		
3/27/1997	37.68	13.48	0	24.20	1.58	ND		ND	ND	ND	ND	150		
9/23/1997	37.68	15.36	0	22.32	-1.88	66		0.81	ND	ND	ND	150		
3/10/1998	37.68	10.90	0	26.78	4.46	ND		ND	ND	ND	ND	18		
9/4/1998	37.68	14.85	0	22.83	-3.95	ND		ND	ND	ND	ND	ND		
3/4/1999	37.68	12.10	0	25.58	2.75	ND		ND	ND	ND	ND	6.5		
9/13/1999	37.68													Inaccessible covered with asphalt
3/21/2000	37.68													Inaccessible covered with asphalt
9/18/2000	37.68													Inaccessible covered with asphalt
3/16/2001	37.68													Inaccessible covered with asphalt
9/4/2001	37.68													Inaccessible covered with asphalt
3/18/2002	37.68 37.68													Inaccessible covered with asphalt
9/17/2002 9/5/2003	37.68													Inaccessible covered with asphalt Covered with asphalt
3/4/2004	37.68													Covered with asphalt
9/9/2004	37.68													Covered with asphalt
3/1/2005	37.68													Unable to locate-Paved over
9/8/2005	37.68	13.98	0	23.70			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	Paved over on 8/2/05
1/20/2006	37.68	12.76	0	24.92	1.22		ND<50		ND<0.50		ND<1.0		ND<0.50	. 4.04 0.01 011 0/2/00
7/11/2006	37.68	13.23	Ö	24.45	-0.47		ND<50		ND<0.50		ND<1.0		ND<0.50	
3/9/2007	37.68	13.67	0	24.01	-0.44		140			ND<0.50	ND<0.50		ND<0.50	
7/6/2007	40.07	14.76	0	25.31	1.30		79	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
1/7/2008	40.07	14.02	0	26.05	0.74		65	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/24/2008	40.07	14.98	0	25.09	-0.96									Sampled Q1 and Q3 only
8/29/2008	40.07	15.42	0	24.65	-0.44		120	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
11/17/2008	40.07													Car parked over well
3/13/2009	40.07	14.10	0	25.97			100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
5/1/2009	40.07	14.52	0	25.55	-0.42									Sampled Q1 and Q3 only
7/2/2009	40.07	15.10	0	24.97	-0.58		110			ND<0.50			ND<0.50	
1/18/2010	40.07	15.14	0	24.93	-0.04		130		ND<0.50		ND<1.0		ND<0.50	
9/27/2010	40.07	15.17	0	24.90	-0.03		120			ND<0.50	ND<1.0		ND<0.50	
3/8/2011 8/24/2011	40.07 40.07	13.76 14.42	0 0	26.31 25.65	1.41 -0.66		67 67		ND<0.50 ND<0.50		ND<1.0 ND<1.0		ND<0.50 ND<0.50	
0/24/2011	40.07	14.42	U	25.05	-0.00	-	67	ND<0.50	ND<0.50	ND<0.50	ND<1.0	-	ND<0.50	
U-7														
4/7/1992						ND		ND	ND	ND	ND			
8/6/1992						ND		ND	ND	ND	ND			
11/20/1992						ND		ND	ND	ND	ND			
2/12/1993						ND		ND	ND	ND	ND			
6/4/1993	37.49	14.17	0	23.32		ND		ND	ND	ND	ND			
9/9/1993	37.49	15.23	0	22.26	-1.06	ND		ND	ND	ND	ND			
12/2/1993	37.11	15.61	0	21.50	-0.76	ND		ND	ND	ND	ND			
3/9/1994	37.11	14.45	0	22.66	1.16	ND		1.4	4.4	0.96	7.5			
4/13/1994	37.11	14.63	0	22.48	-0.18	ND		ND	ND	ND	ND			
6/9/1994	37.11	14.70	0	22.41	-0.07	ND		ND	ND	ND	ND			
9/7/1994	37.11	15.72	0	21.39	-1.02	ND		ND	ND	ND	ND			
12/5/1994	37.11	15.10	0	22.01	0.62	ND		ND	ND	ND	ND			
3/9/1995	37.11	13.36	0	23.75	1.74	ND		ND	ND	ND	ND	ND		
6/13/1995	37.11	13.33	0	23.78	0.03	ND		ND	ND	ND	ND	3.5		
9/12/1995	37.11	14.40	0	22.71	-1.07	ND		ND	ND	ND	ND	ND		
12/14/1995	37.11	14.39	0	22.72	0.01	ND		ND	ND	ND	ND	1.4		
3/20/1996	37.11	11.96	0	25.15	2.43									

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

				Ground-										
Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Water Elevation	Change in Elevation	1PH-GRO 8015	TPH-GRO (8260B)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MtBE (8021B)	MtBE (8260B)	Comments
Sampleu	(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(μg/L)	(6260B) (µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(6021B) (µg/L)	(6260B) (µg/L)	Comments
U-7 continued		(10012100)	(1001)	(root arrior)	(1001)	(P9/ =/	(49, -)	(PS' =)	(Pg/ =/	(P9' =/	(P3/-/	(P9/2/	(P3/=/	-
9/24/1996	37.11	14.59	0	22.52	-2.63									
3/27/1997	37.11	13.08	0	24.03	1.51	ND		ND	ND	ND	ND	ND		
9/23/1997	37.11	14.90	0	22.21	-1.82									
3/10/1998	37.11	10.46	0	26.65	4.44	ND		ND	ND	ND	ND	ND		
9/4/1998	37.11	14.42	0	22.69	-3.96									
3/4/1999	37.11	11.64	0	25.47	2.78	ND		ND	ND	ND	ND	6.6		
9/13/1999	37.11													Inaccessible covered with asphalt
3/21/2000	37.11													Inaccessible covered with asphalt
9/18/2000	37.11													Inaccessible covered with asphalt
3/16/2001 9/4/2001	37.11 37.11													Inaccessible covered with asphalt Inaccessible covered with asphalt
9/17/2002	37.11													Inaccessible covered with asphalt
9/5/2002	37.11													Covered with asphalt
3/4/2004	37.11													Covered with asphalt
9/9/2004	37.11													Covered with asphalt
3/1/2005	37.11													Unable to locate-Paved over
9/8/2005	37.11	13.59	0	23.52			ND<50	ND<0.50	0.89	ND<0.50	1.7		ND<0.50	Paved over on 8/2/05
1/20/2006	37.11	12.33	0	24.78	1.26		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
7/11/2006	37.11	12.84	0	24.27	-0.51		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/9/2007	37.11	13.25	0	23.86	-0.41		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
7/6/2007	39.50													Car over well
1/7/2008	39.50	13.50	0	26.00			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/24/2008	39.50	14.05	0	25.45	-0.55									Sampled Q1 and Q3 only
8/29/2008	39.50													Car parked over well
11/17/2008	39.50													Car parked over well
3/13/2009	39.50	13.60	0	25.90			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	0 1 104 100 1
5/1/2009	39.50	14.88	0	24.62	-1.28									Sampled Q1 and Q3 only
7/2/2009 1/18/2010	39.50 39.50	 14.45	0	25.05			 ND<50		 ND<0.50		 ND<1.0		ND<0.50	Car parked over well
9/30/2010	39.50	14.43	0	24.97	-0.08		ND<50			ND<0.50	ND<1.0		ND<0.50	
3/8/2011	39.50	13.22	0	26.28	1.31		ND<50		ND<0.50		ND<1.0		ND<0.50	
8/24/2011	39.50	13.97	Ŏ	25.53	-0.75		ND<50			ND<0.50	ND<1.0		ND<0.50	
0,2 1,2011	00.00		•	_0.00	00			.12 10.00	112 10.00	.12 10.00				
U-8														
4/7/1992						ND		ND	ND	ND	ND			
8/6/1992						ND		ND	ND	ND	ND			
2/12/1993						ND		ND	ND	ND	ND			
6/4/1993	38.94	15.26	0	23.68		ND		ND	ND	ND	ND			
9/9/1993	38.94	16.38	0	22.56	-1.12	ND		ND	ND	ND	ND			
12/2/1993	38.57	16.80	0	21.77	-0.79	ND		ND	ND	ND	ND			
3/9/1994	38.57	15.62	0	22.95	1.18	ND ND		1.2 ND	3.7 0.78	0.79	6.1			
4/13/1994 6/9/1994	38.57 38.57	15.80 15.86	0	22.77 22.71	-0.18 -0.06	ND ND		ND ND	0.78 ND	ND ND	0.98 ND			
9/7/1994	38.57 38.57	16.87	0	21.70	-0.06	ND ND		ND ND	ND ND	ND ND	ND			
12/5/1994	38.57	16.32	0	22.25	0.55	ND		ND	ND	ND	ND			
3/9/1995	38.57	14.56	0	24.01	1.76	ND		ND	ND	ND	ND	ND		
6/13/1995	38.57	14.40	0	24.01	0.16	ND		ND	ND	ND	ND	ND		
9/12/1995	38.57	15.50	0	23.07	-1.10	ND		ND	ND	ND	ND	ND		
12/14/1995	38.57	15.67	0	22.90	-0.17	ND		ND	ND	ND	ND	ND		
3/20/1996	38.57	13.25	0	25.32	2.42									
9/24/1996	38.57	15.75	0	22.82	-2.50									
3/27/1997	38.57	14.18	0	24.39	1.57	ND		ND	ND	ND	ND	ND		
9/23/1997	38.57	16.05	0	22.52	-1.87									Sampled annually
3/10/1998	38.57	11.63	0	26.94	4.42	ND		ND	ND	ND	ND	ND		

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-GRO 8015	TPH-GRO (8260B)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MtBE (8021B)	MtBE (8260B)	Comments
	(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
U-8 continued			_											
9/4/1998	38.57	15.81	0	22.76	-4.18									
3/4/1999	38.57	12.81	0	25.76	3.00	ND		ND	ND	ND	ND	ND		
9/13/1999	38.57	16.37	0	22.20	-3.56			ND.	ND.	 ND	 ND	ND.		
3/21/2000 9/18/2000	38.57 38.57	13.25 15.31	0	25.32 23.26	3.12 -2.06	ND 		ND 	ND 	ND 	ND 	ND 		
3/16/2001	38.57	14.71	0	23.26	0.60	ND		ND	ND	ND	ND	ND		
9/4/2001	38.57	16.01	0	22.56	-1.30			IND		IND	IND	IND		
3/18/2002	38.57	14.46		24.11	1.55	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
9/17/2002	38.57	15.93	0	22.64	-1.47									Sampled annually
3/28/2003	38.57	14.40	Ō	24.17	1.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	y
9/5/2003	38.57	15.46	0	23.11	-1.06									Sampled annually
3/4/2004	38.57	13.98	0	24.59	1.48		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/9/2004	38.57	15.53	0	23.04	-1.55									Monitored Only
3/1/2005	38.57	13.56	0	25.01	1.97		ND<50	ND<0.50	ND<0.50	0.80	2.8		ND<0.50	
8/2/2005	38.57	14.31	0	24.26	-0.75									Sampled annually
1/20/2006	38.57	13.51	0	25.06	0.80		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
7/11/2006	38.57	13.94	0	24.63	-0.43									Sampled Q1 only
3/9/2007	38.57	14.40	0	24.17	-0.46		ND<50			ND<0.50			ND<0.50	
7/6/2007	40.95	15.44	0	25.51	1.34		ND<50			ND<0.50			ND<0.50	
1/7/2008	40.95	14.79	0	26.16	0.65		ND<50			ND<0.50	ND<1.0		ND<0.50	0 1 104 100 1
6/24/2008	40.95	15.67	0	25.28	-0.88		 ND -50	 ND -0 50	 ND -0 50	 ND -0 50	ND 4 0		 ND -0 50	Sampled Q1 and Q3 only
8/29/2008 11/17/2008	40.95 40.95	16.11	0 0	24.84	-0.44 -0.37		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	Completed O1 and O2 and
3/13/2009	40.95 40.95	16.48 14.78	0	24.47 26.17	1.70		ND<50	ND -0 E0	ND -0 E0	ND<0.50	ND -1 0		ND<0.50	Sampled Q1 and Q3 only
5/1/2009	40.95	15.20	0	25.75	-0.42		ND<30	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	Sampled Q1 and Q3 only
7/2/2009	40.95	15.75	0	25.73	-0.42		ND<50	ND-0 50	ND-0 50	ND<0.50	ND<1.0		ND<0.50	Sampled Q1 and Q3 only
1/18/2010	40.95	15.85	0	25.10	-0.10		ND<50			ND<0.50	ND<1.0		ND<0.50	
9/27/2010	40.95	15.82	Ö	25.13	0.03		ND<50			ND<0.50	ND<1.0		ND<0.50	
3/8/2011	40.95	14.45	Ō	26.50	1.37		ND<50			ND<0.50	ND<1.0		ND<0.50	
8/24/2011	40.95	15.09	0	25.86	-0.64		ND<50			ND<0.50	ND<1.0		ND<0.50	
U-9														
6/4/1993	37.88	14.67	0	23.21		2100		ND	ND	ND	ND			
9/9/1993	37.88	15.79	0	22.09	-1.12	1200		ND	ND	ND	ND			
12/2/1993	37.31	15.93	0	21.38	-0.71	ND		ND	ND	ND	ND			
3/9/1994	37.31	14.74	0	22.57	1.19	5700		ND	ND	ND	ND			
4/13/1994 6/9/1994	37.31 37.31	14.96	0 0	22.35 22.26	-0.22 -0.09	ND 2900		ND ND	ND ND	ND ND	ND ND			
9/7/1994	37.31	15.05 16.06	0	21.25	-0.09	2700		ND ND	ND ND	ND ND	ND ND			
12/5/1994	37.31	15.43	0	21.88	0.63	3700		ND	ND	ND	ND			
3/9/1995	37.31	13.50	0	23.81	1.93	2500		ND	ND	ND	ND	5800		
6/13/1995	37.31	13.63	0	23.68	-0.13	ND		ND	ND	ND	ND	1200		
9/12/1995	37.31	14.73	Ö	22.58	-1.10	ND		ND	ND	ND	ND	1600		
12/14/1995	37.31	14.67	0	22.64	0.06	ND		ND	ND	ND	ND	4400		
3/20/1996	37.31	12.27	0	25.04	2.40	ND		ND	ND	ND	ND	480		
9/24/1996	37.31	14.92	0	22.39	-2.65	ND		ND	ND	ND	ND	ND		
3/27/1997	37.31	13.36	0	23.95	1.56	ND		ND	ND	ND	ND	42		
9/23/1997	37.31	15.28	0	22.03	-1.92	ND		ND	ND	ND	ND	ND		
3/10/1998	37.31	10.86	0	26.45	4.42	ND		ND	ND	ND	3.1	ND		
9/4/1998	37.31	15.03	0	22.28	-4.17	ND		ND	ND	ND	ND	ND		
3/4/1999	37.31	11.95	0	25.36	3.08	ND		ND	ND	ND	ND	ND		
9/13/1999	37.31	15.61	0	21.70	-3.66	ND		ND	1.67	ND	1.01	7.85		
3/21/2000	37.31	12.38	0	24.93	3.23	ND		ND	ND 4.40	ND	ND	ND		
9/18/2000	37.31	14.87	0	22.44	-2.49	ND		ND	1.42	ND	1.06	ND		

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

Sample Service Sample Service Servic					Ground-										
	Date	TOC	Depth to	LPH		Change in	TPH-GRO	TPH-GRO			Ethyl-	Total	MtBE	MtBE	
3-16 2001 37-31 13.85 0 23.46 1.02 ND	Sampled	Elevation		Thickness	Elevation	Elevation			Benzene						Comments
31/20/201 37.31 13.85 0 23.46 1.02 ND - ND - ND			(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
94/2001 37.31 15.22 0 22.09 -1.37			40.05	0	00.40	4.00	ND		ND	ND	ND	ND	ND		
3/18/2002 37.31 13.56 - 23.75 1.66 ND-50 ND-50 ND-0.50							ND		ND	ND	ND	ND	ND		Compled appually
9117/2002 37.31 15.14 0 22.77 1.58							ND-50		ND-0 50	ND-0 50	ND-0 50	ND-0 50	ND-5 0		Sampled annually
3828003 37.31 13.61 0 23.70 1.53 ND-50 ND-6.50 ND-6															Sampled annually
99/2003 37.31 14.64 0 22.67 1.03								ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	campion aimaniy
99/2004 37.31 14.75 0 22.56 1.68															Sampled annually
37/2005 37.31 12.88 0 2.463 2.07 - ND-50 ND-0.50 ND-0.50 ND-0.50 ND-1.0 - 4.1	3/4/2004	37.31	13.07	0	24.24	1.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
8,72005 37,31 13,47 0 23,84 -0,79	9/9/2004	37.31	14.75		22.56										Monitored Only
140/2006 37.31 12.61 0 24.70 0.86 ND-50 ND-5								ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		4.1	
711/2006 37.31 13.10 0 24.21 0.49															Sampled annually
39/2007 37:31 13.55 0 23.76 -0.45 -0.45 -0.45 -0.45 -0.45 -0.55									ND<0.50	ND<0.50	0.78	2.8			
76/2007 39.72 14.63 0 25.09 1.33									 ND 0.50	 ND 0.50	 ND 0.50	 ND 0.50			Sampled Q1 only
17/2008 39.72 13.85 0 25.87 0.78								ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	Sampled O1 only
66/4/2008 39.72 14.89 0 24.83 -1.04								ND-50	ND <0.50	ND-0 50	ND <0.50	ND-1 0		ND <0.50	Sampled Q1 only
8/29/2008 39.72 15.32 0 24.40 -0.43															Sampled O1 only
11/17/2008 39.72 15.70 0 24.02 0.38															
31/3/2009 39.72 13.90 0 25.82 18.80 ND-50 ND-0.50 ND															
7/2/2009 39.72 14.90 0 24.82 -0.53 - - - - - - - - -								ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	, , , , ,
1/18/2010 39.72 14.97 0 24.75 -0.07 ND-50 ND-0.50 ND-0.	5/1/2009	39.72	14.37	0	25.35	-0.47									Sampled Q1 only
927/2010	7/2/2009	39.72	14.90	0	24.82										Sampled Q1 only
No.								ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
V-1															Sampled Q1 only
U-1 2/9/1988									ND<0.50			ND<1.0			0
2/9/1988	6/24/2011	39.72	14.29	U	25.43	-0.69	-	-	-	-	-				Sampled Q1 only
3/20/1990	U-1														
6/5/1990	2/9/1988						93000		3600	11000		20000			
8/24/1990															
12/5/1990															
3/4/1991															
6/3/1991															
9/19/1991															
12/4/1991															
3/5/1992															
4/7/1992															
8/6/1992															
2/12/1993 70000 2200 8400 3100 18000															
6/4/1993	11/20/1992														Not sampled due to free product
9/9/1993	2/12/1993								2200	8400					
12/2/1993															
3/9/1994 40.20 17.20 0 23.00 1.15 45000 930 4100 2000 11000															
6/9/1994 40.20 17.42 0 22.78 -0.22 59000 5200 1300 5200 15000															Not sampled due to free product
9/7/1994 40.20 18.17 0 22.03 -0.75 41000 1600 6200 3100 16000															
12/5/1994 40.20 16.67 0 23.53 1.50 1300 55 20 16 330 3/9/1995 40.20 15.82 0 24.38 0.85 49000 860 3200 1900 10000 1500 6/13/1995 40.20 14.70 0 25.50 1.12 53000 1400 5000 25.00 14000 2800 9/12/1995 40.01 16.77 0 23.24 -2.26 43000 9/10 2700 1700 9600 1400 12/14/1995 40.20 Inaccessible; system not running 3/20/1996 40.20 Inaccessible; system not running															
3/9/1995 40.20 15.82 0 24.38 0.85 49000 860 3200 1900 10000 1500 860 3200 1900 10000 1500 860 3200 1900 10000 1500 860 3200 1900 10000 1500 1500 1500 1500 1500 1															
6/13/1995															
9/12/1995															
12/14/1995															
3/20/1996 40.20 Inaccessible; system not running															Inaccessible; system not running
3/22/1996 40.20 13000 200 590 640 4000 790	3/20/1996	40.20													
	3/22/1996	40.20					13000		200	590	640	4000	790		

Table 2
Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

Ground-TOC Depth to LPH Water Change in TPH-GRO TPH-GRO Ethyl-MtBE MtBE Date Total Sampled Elevation Water Thickness Elevation Elevation 8015 (8260B) **Xylenes** (8021B) (8260B) Comments Benzene Toluene benzene (feet bTOC) (feet) (feet amsl) (feet) (µg/L) (µg/L) (µg/L) (feet amsl) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) U-1 continued 9/24/1996 40.20 --Inaccessible; system not running 3/27/1997 40.20 15.29 0 24.91 1300 8 ND ND 400 ND 9/23/1997 40.20 17.20 0 23.00 -1.91 2000 15 ND ND 530 ND 3/10/1998 40.20 4.52 ND 980 12.68 0 27.52 2200 19 4.8 38 -4.16 ND 9/4/1998 40.20 16 84 0 23.36 5300 53 ND 410 620 --3/4/1999 40.20 13.04 0 27.16 3.80 1500 19 ND 56 110 310 9/13/1999 40.20 17 14 0 23.06 -4.10 5850 32 7 ND 520 925 ND 3/21/2000 40.20 25.84 2.78 4820 17.4 7.74 297 1370 ND 14.36 0 9/18/2000 40 20 16 72 Ω 23 48 -2.36 647 6 44 ND 22.3 6.86 222 10/13/2000 40.20 0 23.35 -0.13 29 16.85 3/16/2001 40 20 15 84 0 24 36 4950 1.73 1.77 429 536 613 1.01 --9/4/2001 40.20 17.16 0 23.04 -1.32 11000 25 ND<10 1100 1800 370 3/18/2002 40.20 15.60 24.60 1.56 8100 ND<20 ND<20 740 1300 ND<200 9/17/2002 40.20 17.35 0 22.85 -1.75 4200 ND<2.5 120 280 ND<2.5 43 3/28/2003 40.20 15.72 0 24.48 1.63 560 ND<0.50 ND<0.50 0.96 ND<1.0 --69 9/5/2003 ND<50 40.20 16.77 23.43 -1.05 ND<0.50 ND<0.50 ND<0.50 ND<1.0 ND<2 0 3/4/2004 40.20 14.64 25.56 2.13 20000 ND<20 ND<20 1900 8300 --ND<80 9/9/2004 40.20 16.64 0 23.56 -2.00 22000 ND<20 ND<20 1800 6100 ND<20 40.20 3/1/2005 14.70 0 25.50 1.94 25000 ND<13 ND<13 1900 6800 --ND<13 8/2/2005 40.20 15.44 0 24.76 -0.74 11000 ND<10 ND<10 780 2600 ND<10 1/20/2006 40.20 14.66 0 25.54 0.78 65000 5.0 ND<0.50 5000 18000 --2.6 7/11/2006 40.20 15.01 0 25.19 -0.35 9200 ND<50 ND<50 680 2400 ND<50 3/9/2007 40.20 15.52 0 24.68 -0.51 15000 6.7 ND<5.0 890 3200 --ND<5.0 7/6/2007 40.20 Abandoned on 7/18/07 U-3 8/23/1990 110000 4400 13000 2800 17000 --12/5/1990 69000 1900 3500 1600 9800 1/18/1991 51000 --1700 3100 1500 7500 3/4/1991 84000 1400 10000 2900 17000 6/3/1991 130000 24000 5800 19000 4600 --9/19/1991 61000 3300 9700 2800 15000 12/4/1991 75000 2500 6100 1900 11000 3/5/1992 160000 5300 15000 5400 26000 4/7/1992 5400 97000 6100 16000 28000 8/6/1992 140000 5100 13000 5000 23000 11/20/1992 50000 --3200 4700 1900 10000 2/12/1993 80000 3700 18000 --3700 9400 6/4/1993 39 64 15.48 0 24 16 8700 20000 92000 --2900 4300 9/9/1993 31000 39.64 17.04 0 22.60 -1.56 110000 2800 10000 6500 39.26 17.55 0 -0.89 110000 5600 26000 12/2/1993 21.71 3200 7700 3/9/1994 28000 39.26 16.35 0 22.91 1.20 120000 4500 8300 5600 6/9/1994 39.26 16.60 22 66 -0.25 120000 3300 6100 5200 26000 0 9/7/1994 39.26 17.61 0 21.65 -1.01 100000 2400 4900 4200 21000 12/5/1994 39 26 17.08 0 22 18 0.53 140000 3100 5100 4900 21000 3/9/1995 24.06 100000 3300 4800 21000 54000 39.26 15.20 0 1.88 2300 6/13/1995 39 26 0 24 15 0.09 64000 1700 1500 3800 18000 900 15.11 9/12/1995 19000 29000 39.26 16.11 0 23.15 -1.00 69000 1700 820 4000 12/14/1995 39 26 --Inaccessible; system not running 3/20/1996 39.26 Inaccessible; system not running 3/22/1996 39 26 15000 150 490 480 3100 400 9/24/1996 39.26 Inaccessible; system not running 3/27/1997 39 26 14.77 0 24 49 110 ND ND ND 0.62 96 9/23/1997 39.26 16.74 22.52 -1.97 ND ND ND ND ND ND

Table 2 Groundwater Monitoring Data and Analytical Results 376 Lewelling Boulevard, San Lorenzo, CA

				Ground-										
Date	TOC	Depth to	LPH	Water	Change in	TPH-GRO	TPH-GRO			Ethyl-	Total	MtBE	MtBE	
Sampled	Elevation	Water	Thickness	Elevation	Elevation	8015	(8260B)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	Comments
	(feet amsl)	(feet bTOC)	(feet)	(feet amsl)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
U-3 continued														
3/10/1998	39.26	12.18	0	27.08	4.56	ND		ND	ND	ND	3.1	ND		
9/4/1998	39.26	16.46	0	22.80	-4.28	ND		ND	ND	1.2	2.3	ND		
3/4/1999	39.26	13.48	0	25.78	2.98	ND		ND	ND	ND	ND	ND		
9/13/1999	39.26	16.71	0	22.55	-3.23	ND		ND	1.77	ND	1.06	9.08		
3/21/2000	39.26	13.87		25.39	2.84	18700		ND	ND	1290	4770	ND		
9/18/2000	39.26	16.12	0	23.14	-2.25	ND		ND	ND	ND	ND	ND		
3/16/2001	39.26	15.35	0	23.91	0.77	2310		ND	ND	184	618	ND		
9/4/2001	39.26	16.71	0	22.55	-1.36	340		0.95	ND<0.50	8.1	18	ND<5.0		
3/18/2002	39.26	15.11		24.15	1.60	6500		ND<10	ND<10	390	1400	ND<100		
9/17/2002	39.26	17.67	0	21.59	-2.56		ND<50			ND<0.50	ND<1.0		2.0	
3/28/2003	39.26	15.25	0	24.01	2.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/5/2003	39.26	16.30	0	22.96	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
3/4/2004	39.26	14.11	0	25.15	2.19		14000	ND<10	ND<10	940	3500		ND<40	
9/9/2004	39.26	16.22	0	23.04	-2.11		1300	ND<2.5	ND<2.5	66	160		ND<2.5	
3/1/2005	39.26	14.18	0	25.08	2.04		14000	ND<5.0	ND<5.0	690	2000		ND<5.0	
8/2/2005	39.26	14.93	0	24.33	-0.75		6300	ND<2.5	ND<2.5	320	970		ND<2.5	
1/20/2006	39.26	14.14	0	25.12	0.79		7600	ND<0.50	ND<0.50	390	890		ND<0.50	
7/11/2006	39.26	14.52	0	24.74	-0.38		3800	ND<5.0	ND<5.0	190	420		ND<5.0	
3/9/2007	39.26	15.05	0	24.21	-0.53		3800	ND<2.5	ND<2.5	130	240		ND<2.5	
7/6/2007	39.26	16.17	0	23.09	-1.12		390	ND<0.50	ND<0.50	11	16		ND<0.50	Abandoned on 7/19/07

Notes:

TOC = Top of Casing
amsI = Above Mean Sea Level
bTOC = Below Top of Casing
LPH = Liquid-Phase Hydrocarbon
TPH-GRO = Total Petroleum Hydrocarbons as Gasoline Range Organics
MtBE = Methyl tertiary-butyl ether

µg/L = Micrograms per liter
-- = Not Measured/Not Analyzed

¹ = Laboratory report indicates PQL's and MDL's were raised due to sample dilution.

Table 3
Additional Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

										Post-	
					1,2-DCA					purge	Pre-purge
Date	TBA	Ethanol	EDB	EDB	(EDC)	DIPE	EtBE	TAME		Dissolved	Dissolved
Sampled	(8260B)	(8260B)	(8260B)	(504)	(8260B)	(8260B)	(8260B)	(8260B)	1,1-DCA	Oxygen	Oxygen
	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(mg/L)
U-1R											
7/6/2007		ND<250									
1/7/2008		ND<6200									
6/24/2008		ND<12000									
8/29/2008		ND<12000	ND<25		ND<25	ND<25	ND<25	ND<25			
11/17/2008	ND<500	ND<12000	ND<25		ND<25	ND<25	ND<25	ND<25			
3/13/2009	ND<250	ND<6200	ND<12		ND<12	ND<12	ND<12	ND<12			
5/1/2009	ND<250		ND<12		ND<12	ND<12	ND<12	ND<12			
7/2/2009	ND<500	ND<12000	ND<25		ND<25	ND<25	ND<25	ND<25			
1/18/2010	ND<250	ND<6200	ND<12		ND<12	ND<12	ND<12	ND<12			
9/27/2010	ND<250	ND<6200	ND<12	ND<0.010	ND<12	ND<12	ND<12	ND<12			
3/8/2011	ND<120	ND<3100	ND<6.2		ND<6.2	ND<6.2	ND<6.2	ND<0.50			
8/24/2011	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U-2											
3/27/1997										4.49	4.36
U-3R											
7/6/2007		ND<250									
1/7/2008		ND<250									
6/24/2008		ND<250									
8/29/2008	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
11/17/2008	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
3/13/2009	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
5/1/2009	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
7/2/2009	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
1/18/2010	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
9/27/2010	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
3/8/2011	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
8/24/2011	ND<10	ND<250	ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U-4											
3/27/1997										3.26	3.32
3/2//199/										3.20	3.32

Table 3
Additional Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

Date Sampled	TBA (8260B) (μg/L)	Ethanol (8260B) (µg/L)	EDB (8260B) (µg/L)	EDB (504) (µg/L)	1,2-DCA (EDC) (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (μg/L)	TAME (8260B) (μg/L)	1,1-DCA (µg/L)	Post- purge Dissolved Oxygen (mg/L)	Pre-purge Dissolved Oxygen (mg/L)
U-5 3/27/1997										0.77	0.74
3/4/2004		 ND<500								3.77	3.74
3/4/2004 3/1/2005		ND<500 ND<50									
1/20/2006		ND<250									
3/9/2007		ND<250									
1/7/2008		ND<250									
3/13/2009	ND<10		ND<0.50				ND<0.50				
1/18/2010	ND<10		ND<0.50				ND<0.50				
3/8/2011	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U-6											
3/20/1996										3.89	3.85
9/24/1996										3.81	3.73
3/27/1997										4.36	4.43
9/23/1997										4.14	
3/10/1998										3.95	
9/8/2005		ND<1000									
1/20/2006		ND<250									
7/11/2006		ND<250									
3/9/2007		ND<250									
7/6/2007		ND<250									
1/7/2008		ND<250									
8/29/2008	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
3/13/2009	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
7/2/2009	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
1/18/2010	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
9/27/2010	ND<10		ND<0.50	ND<0.010	ND<0.50	ND<0.50	ND<0.50	ND<0.50			
3/8/2011	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
8/24/2011	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U-7											
3/27/1997										3.38	3.29
9/8/2005		ND<1000									
1/20/2006		ND<250									
7/11/2006		ND<250									
3/9/2007		ND<250									
0,0,2001		200									

Table 3
Additional Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

											Post-	
						1,2-DCA					purge	Pre-purge
	Date	TBA	Ethanol	EDB	EDB	(EDC)	DIPE	EtBE	TAME		Dissolved	Dissolved
	Sampled	(8260B)	(8260B)	(8260B)	(504)	(8260B)	(8260B)	(8260B)	(8260B)	1,1-DCA	Oxygen	Oxygen
	·	(µg/L)	(µg/L)	`(µg/L)	(µg/L)	`(µg/L)	(µg/L)	`(µg/L)	(µg/L)	(µg/L)	(mg/L)	(mg/L)
U	-7 continued											
	1/7/2008		ND<250									
	3/13/2009	ND<10		ND<0.50				ND<0.50				
	1/18/2010	ND<10		ND<0.50				ND<0.50				
	9/30/2010	ND<10		ND<0.50				ND<0.50				
	3/8/2011	ND<10		ND<0.50				ND<0.50				
	8/24/2011	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U	-8											
	3/27/1997										3.11	3.04
	3/4/2004		ND<500									
	3/1/2005		ND<50									
	1/20/2006		ND<250									
	3/9/2007		ND<250									
	7/6/2007		ND<250									
	1/7/2008		ND<250									
	8/29/2008	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
	3/13/2009	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
	7/2/2009	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
	1/18/2010	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
	9/27/2010	ND<10			ND<0.010							
	3/8/2011	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
	8/24/2011	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U	-9											
•	3/20/1996										4	4.02
	9/24/1996										3.98	3.85
	3/27/1997										3.57	3.65
	9/23/1997										3.8	
	3/10/1998										3.62	
	3/4/2004		ND<500									
	3/1/2005		ND<50									
	1/20/2006		ND<250									
	3/9/2007		ND<250									
	1/7/2008		ND<250									
	3/13/2009	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			

Table 3
Additional Groundwater Monitoring Data and Analytical Results
376 Lewelling Boulevard, San Lorenzo, CA

										Post-	
					1,2-DCA					purge	Pre-purge
Date	TBA	Ethanol	EDB	EDB	(EDC)	DIPE	EtBE	TAME		Dissolved	Dissolved
Sampled	(8260B)	(8260B)	(8260B)	(504)	(8260B)	(8260B)	(8260B)	(8260B)	1,1-DCA	Oxygen	Oxygen
•	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(mg/L)
U-9 continued											
1/18/2010	ND<10		ND<0.50				ND<0.50				
3/8/2011	ND<10		ND<0.50		ND<0.50	ND<0.50	ND<0.50	ND<0.50			
U-1											
3/27/1997										2.35	2.41
10/13/2000	ND	ND	ND			ND	ND	ND	ND		
9/17/2002	ND<500	ND<2500	ND<10			ND<10	ND<10	ND<10	ND<10		
9/5/2003		ND<500									
3/4/2004		ND<20000									
9/9/2004		ND<2000									
3/1/2005		ND<1300									
8/2/2005		ND<1000									
1/20/2006		ND<250									
7/11/2006		ND<25000									
3/9/2007		ND<2500									
U-3											0.40
3/27/1997										3.32	3.18
9/5/2003		ND<500									
3/4/2004		ND<10000									
9/9/2004		ND<250									
3/1/2005		ND<500									
8/2/2005		ND<250									
1/20/2006		ND<250									
7/11/2006		ND<2500									
3/9/2007		ND<1200									
7/6/2007		ND<250									

Notes:

TBA = Tertiary-Butyl Alcohol

EDB = 1,2-Dibromoethane (Ethylene Dibromide)

1,2-DCA (EDC) = 1,2-Dichloroethane

DIPE = Di-Isopropyl Ether

EtBE = Ethyl Tertiary-Butyl Ether

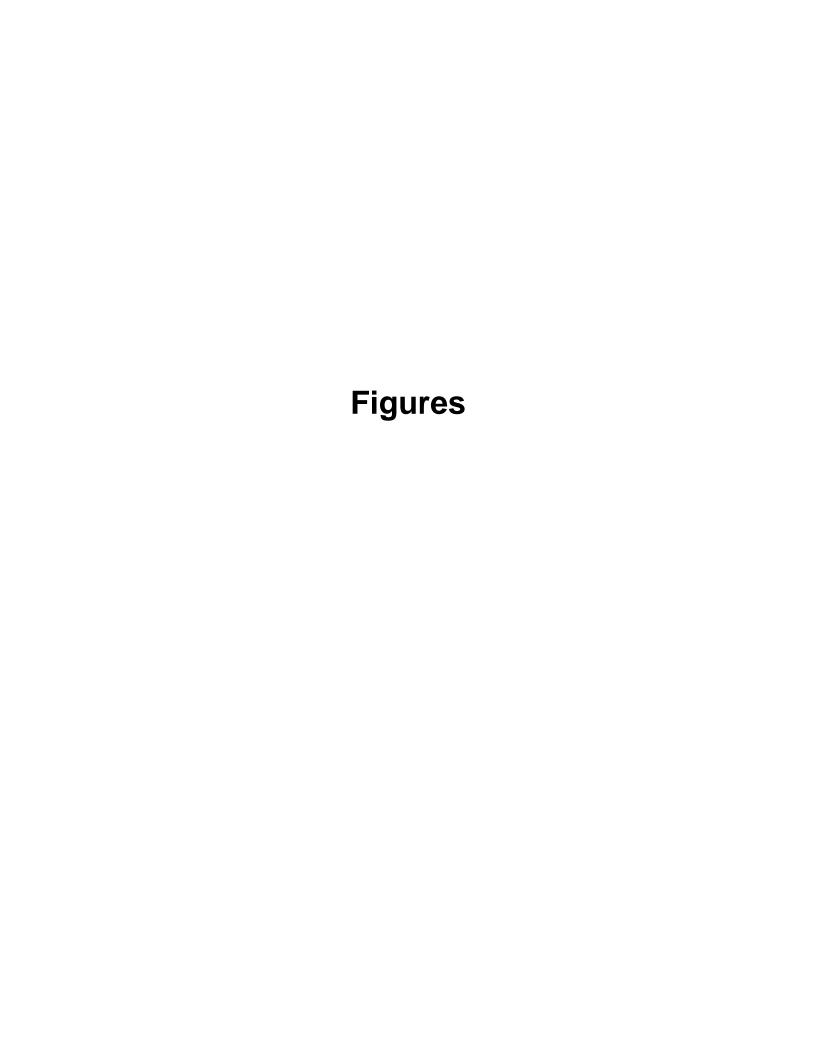
TAME = Tertiary-Amyl Methyl Ether

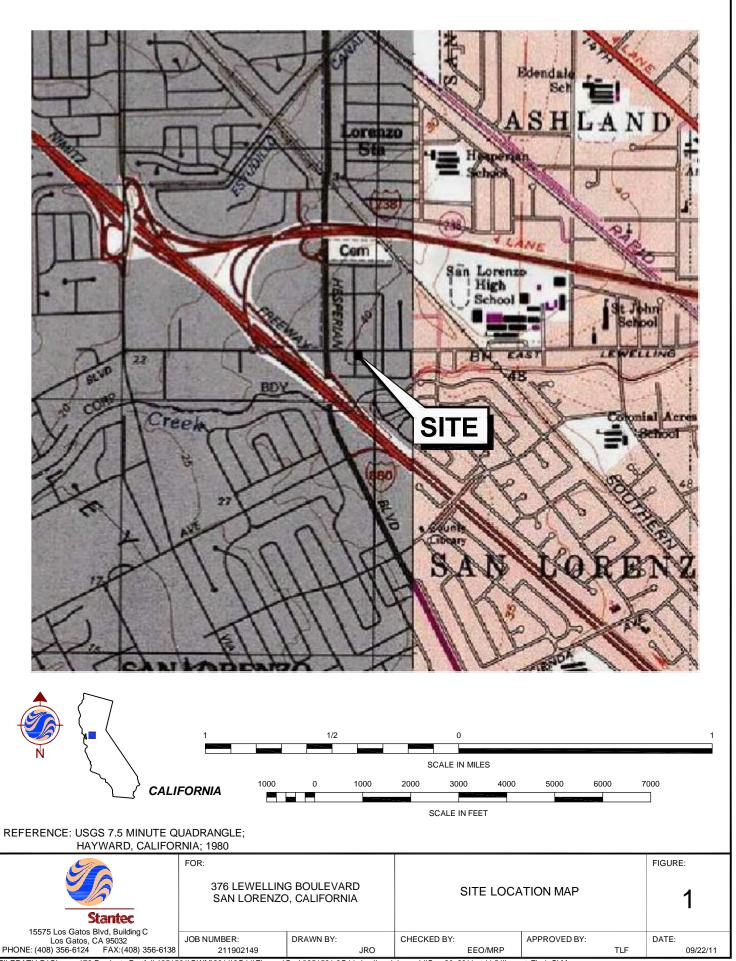
1,1-DCA = 1,1-Dichloroethane

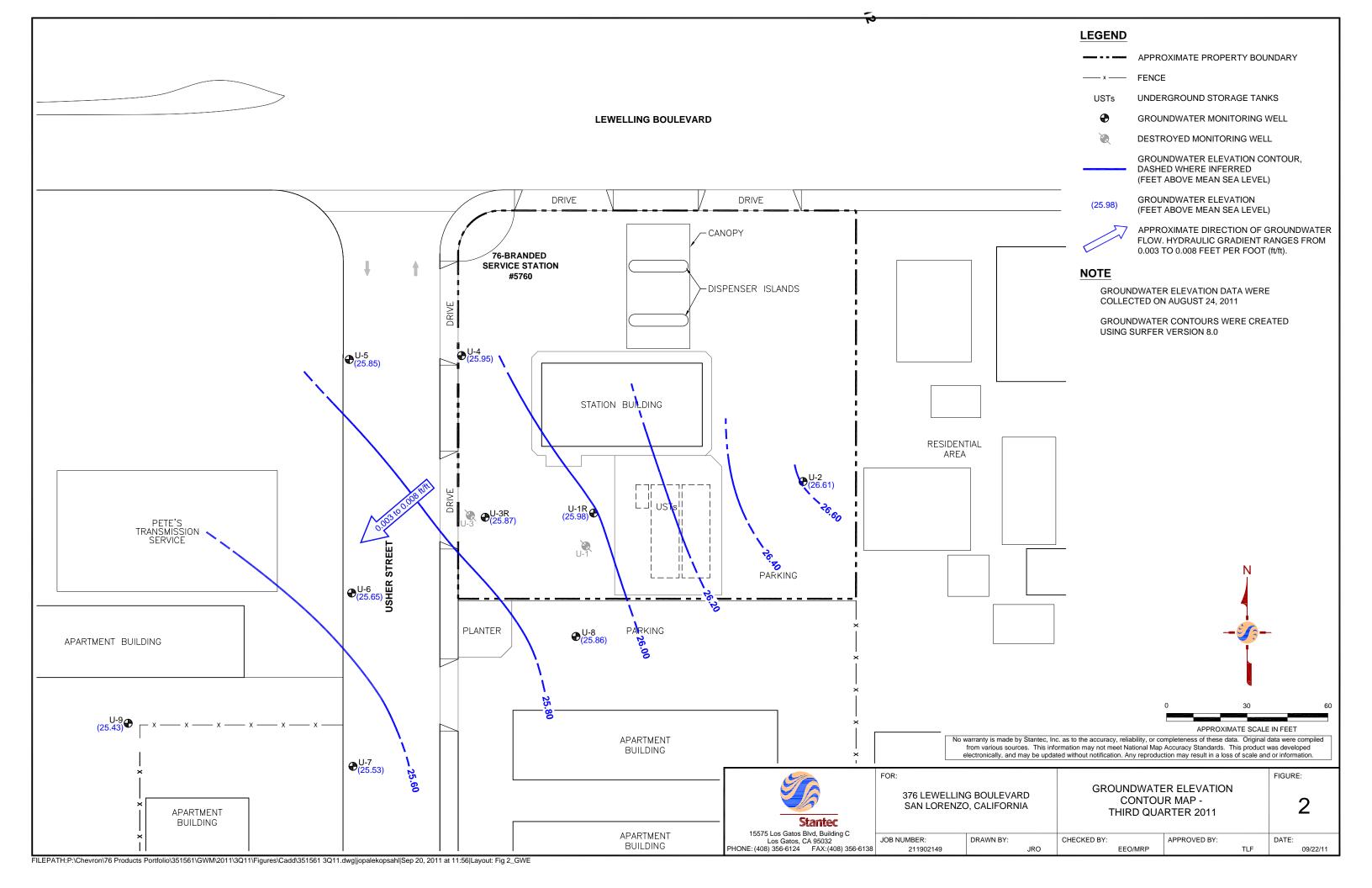
μg/L = Micrograms per liter

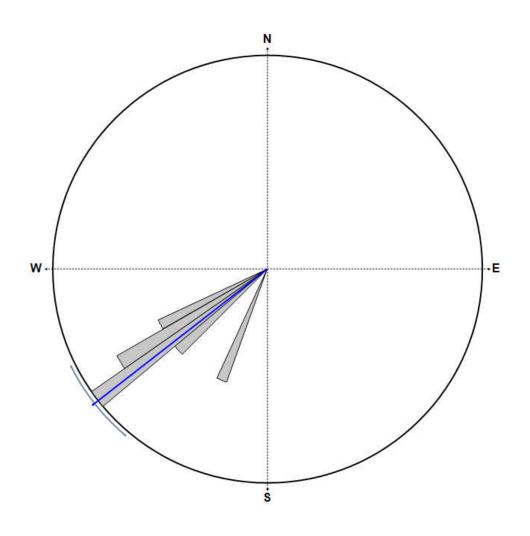
mg/L = Milligrams per liter

-- = Not Measured/Not Analyzed









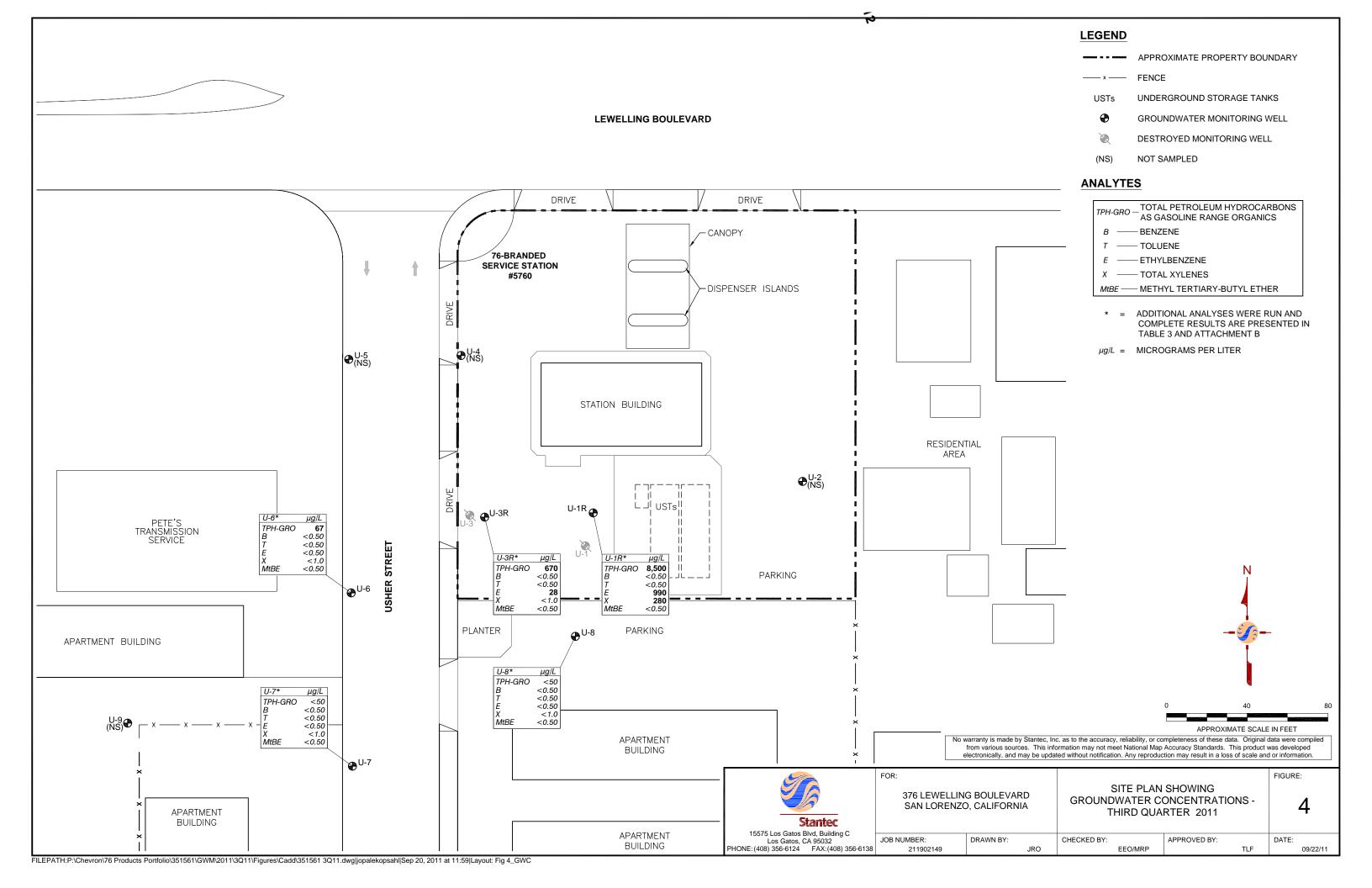
Equal Area Plot

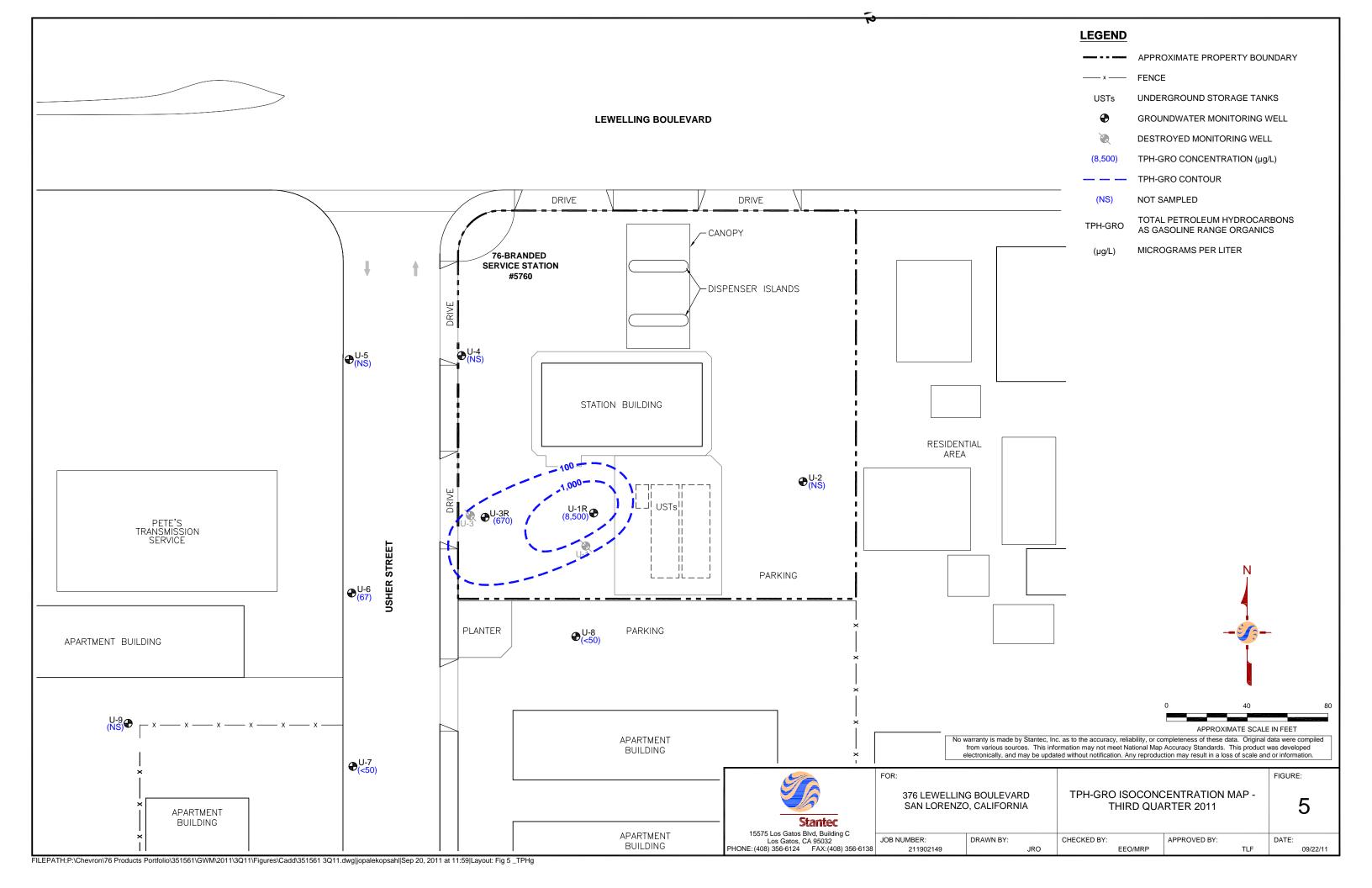
Number of Points 8 Class Size 5

Vector Mean 232.03 Vector Magnitude 7.82 Consistency Ratio 0.98

NOTE: ROSE DIAGRAM IS BASED ON THE DIRECTION OF GROUNDWATER FLOW BEGINNING FOURTH QUARTER 2008.

	FOR:				FIGURE:
Stantec	376 LEWELLING SAN LORENZO		ROSE DI THIRD QUA	3	
15575 Los Gatos Blvd, Building C					
Los Gatos, CA 95032	JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
PHONE: (408) 356-6124 FAX: (408) 356-6138	211902149	JRO	EEO/MRP	TLF	09/22/11





Attachment A

TRC Solutions Groundwater Monitoring Report – Third Quarter 2011



123 Technology Drive West Irvine, CA 92618

949.727.9336 PHONE 949.727.7399 FAX

www.TRCsolutions.com

DATE:

September 7, 2011

TO:

Travis Flora

Stantec

15575 Los Gatos Blvd., Building C

Los Gatos, California 95032

SITE:

Unocal Site 5760

Facility 351561

376 Lewelling Blvd., San Lorenzo CA

RE:

Transmittal of Groundwater Monitoring Data

Dear Mr. Flora,

Please find attached the field data sheets, chain of custody (COC) forms, and technical services request (TSR) form for the monitoring event that was completed on August 24, 2011. Field measurements and collection of samples submitted to the laboratory were completed in general accordance with our usual groundwater monitoring protocol which is also attached for your reference.

Please call me at 949-341-7440 if you have questions.

Sincerely,

Anju Farfan

Groundwater Program Operations Manager

GENERAL FIELD PROCEDURES

Groundwater Gauging and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater gauging and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements (Gauging)

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Unless otherwise instructed, a well that is found to contain a measureable amount of LPH (0.01 foot) is not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously, using a flow cell, until they become stable in general accordance with EPA guidelines.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

GENERAL FIELD PROCEDURES

Samples are collected by lowering a new, disposable polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

Sample containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well. If wells must be gauged or sampled out of order, alternate interface probes and/or pumps are utilized and are noted in field documentation.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liquinox and water and rinsing twice. The final rinse is in deionized water.

Purge Water Disposal

Purge water is generally collected in labeled drums for disposal as non-hazardous waste. Drums may be left on site for disposal by others, or transported to a collection location at a TRC field office, in either Fullerton, California or Concord, California, for eventual transfer to a licensed treatment or recycling facility. Alternatively, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: 1. Valles	Job #/Task #: 183467, 0035, 1561	Date: 8/24/11
Site # 5760	Project Manager	Page

FIELD DATA COMPLETE QA/QC COC WELL BOX CONDITION SHEETS					Depth	Depth	Product				
V-4	Wall#	TOC							885 386-11 bl. 4		
V-3R						Product	(1eet)		_ 2. 11 -		
V - R	<u> </u>										
0-2						\			<u> </u>		
U-5						4					
19-6	<u> </u>					*			3" Monitor Only		
0-7							-				
U-9 V 0754 28.12 14.29 NS 2" Monitor Only U-8 V 0759 29.79 15.09 100g 2"					 		-				
FIELD DATA COMPLETE QA/QC COC WELL BOX CONDITION SHEETS	l	V							4		
U-8	0-9	~				**************************************	***************************************	NS			
	U-8	>	0759	29.79	15.09	-	C	1008	2"		
									·		
				· · · · · · · · · · · · · · · · · · ·							
											
MANIFEST DRUM INVENTORY TRAFFIC CONTROL	FIELD DATA	FIELD DATA COMPLETE QA/QC COC WELL BOX CONDITION SHEETS									
MANIFEST DRUM INVENTORY TRAFFIC CONTROL											
	MANIFEST		DRUM IN	VENTOR	Y	TRAFFIC (CONTROL				

GROUNDWATER SAMPLING FIELD NOTES

Site: 5760

Well No.___

Total Depth (feet)_

Water Column (feet):_

80% Recharge Depth(feet):

U-3R

A Vidners Technician: Project No.: 163487.0035.156 Purge Method:___ Depth to Water (feet): 15.71 Depth to Product (feet):___ 24.96 LPH & Water Recovered (gallons):_ 9.25 2 Casing Diameter (Inches):__ 17.56

1 Well Volume (gallons):____

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F,C)	pН	D.O. (mg/L)	ORP	Turbidity
Pre-F	urge			N. Control					
38 0902			7	96.4	20.1	6.83			
V 0402			4.	924.6	20.2	6.84			
	0906		6	928.6	20.2	6.86			
Static at Time Sampled		Tof	tal Gallons Pu	rged	Sample Time				
16.21			6			0910			
Comments									

U-IR Purge Method:_____ Well No. 16.67 Depth to Product (feet):_ Depth to Water (feet):__ 24.63 LPH & Water Recovered (gallons):_ Total Depth (feet)____ 7.96 Casing Diameter (Inches):_____ Water Column (feet):__ 80% Recharge Depth(feet) 18.26 1 Well Volume (gallons):_____

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F,C)	рН	D.O. (mg/L)	ORP	Turbidity
Pre-	Purge								
0637	T		7	1248	193	6.76			
<u>I</u>			I A	1254	19-3	6.70			
	0848		6	12-48	19,3	6.64			
									-
Sta	l tic at Time s	Sampled	Tot	al Gallons Pu	ged	.1	Sample	Time	
16.82			6			085)			
Comment									



GROUNDWATER SAMPLING FIELD NOTES

Technician: A. Vidulus

Site: <u>576</u>	Site: <u>5760</u>			Project No.: 163467.6035, 156						<u> </u>	
Well No	V-6		Purge Method: Sub								
Depth to Wa	ater (feet):		14.42		******						
Total Depth				Depth to Product (feet): LPH & Water Recovered (gallons):							
	Water Column (feet):				Casing Diame	eter (Inches):		2			
			17.20		1 Well Volume	e (gallons):	•	3			
								I			
Time Start	Time Stop		Pepth to Water (feet)	Volume Purged (gallons)	Conductivity (μS/cm)	Temperature (F,C)	pН	D.O. (mg/L)	ORP	Turbidity	
	Purge				070	7 n A	6.82				
0437		-		3 6	879.1 899.2	20.4	6.78				
	0941			9	905.8	20.5	6.78			,	
Sta	tic at Time S	Samp	led	Tot		Sample Time					
	4,54			9				0945			
Comment		3	A. L. W. W. W. L. W. A. A. T. W. W. A. T. W. W. A. T. W. W. A. T. W.					*	<u>, , , , , , , , , , , , , , , , , , , </u>		
	V-7		(3.97	Purge Method: Sot Depth to Product (feet):							
·	/ater (feet): __ h (feet)			34.67 LDH & Water Recovered (gallons):							
	umn (feet):_		20.90	Casing Diameter (Inches):							
	arge Depth	į	1016	18.15 1 Well Volume (gallons): 4							
		-			`						
Time Start	Time Stop		Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F,C)	pH	D.O. (mg/L)	ORP	Turbidity	
Pre-Purge					7//-	103	1-7 1-7	_			
0921		- -	1	8	671.8	19.3	7.12		_		
	0926			12	671.9	19.3	6.98				
			<u> </u>	ļ				_	-	+	
	<u> </u> atic at Time	Sam	nled	Total Gallons Purged				Samp	le Time	1	
31	14.10	Jan	ipicu		12			09			
Commer											



GROUNDWATER SAMPLING FIELD NOTES

Date: 8/24/11 Project No.: 183487.0035, 1561 Site: <u>5760</u> Purge Method: Sub Well No. U-8 15.09 Depth to Product (feet):____ Depth to Water (feet):_ 29.79 LPH & Water Recovered (gallons):___ Total Depth (feet) 14.70 Casing Diameter (Inches):_____ Water Column (feet):___ 18.03 1 Well Volume (gallons):_____ 80% Recharge Depth(feet): Depth to Volume Conductivity | Temperature D.O. Time Time рΗ ORP Turbidity Purged Water (mg/L)(F,C) (µS/cm) Stop Start (gallons) (feet) Pre-Purge 651.4 19.8 7.12 0956 653.1 7.01 6.98 650.1 1001 Sample Time Total Gallons Purged Static at Time Sampled 1000 15.11 Comments: Purge Method: Well No. Depth to Product (feet):_____ Depth to Water (feet):_____ LPH & Water Recovered (gallons):_____ Total Depth (feet) Casing Diameter (Inches):_____ Water Column (feet):____ 1 Well Volume (gallons):_____ 80% Recharge Depth(feet) Depth to Volume Conductivity Temperature D.O. Time Time ORP Turbidity Hq Purged Water (F,C) (mg/L) (µS/cm) Stop Start (feet) (gallons) Pre-Purge Sample Time **Total Gallons Purged** Static at Time Sampled Comments:

-GBy



WELL BOX CONDITION REPORT

SITE NO.		<u>376</u>	Lew	elfing	Blud	٠, ج	an lo	veazo	, CA											PERFOMED BY: A. Vidwers
DATE	8/2	-		. `																PAGE OF _
Well Name	Current Well Box Size	# of Ears	# of Stripped Ears	# of Broken Ears	# of Broken Bolts	# of Missing Bolts	Seal Damaged	Missing Lid	Broken Lid	Well Box is Exposed	Well Box is Below Grade	Unable to Access	Unable to Locate	Foundation Damaged	Paved Over	Street Well	Saw Cut Needed	System Well	USA Marked Well	Comments
V-4	12"	2	Ö	0	0	0	N	N	N	7	N	N	N	N	N	N	~	~	N	
· · · · · · · · · · · · · · · · · · ·	2×2′	4	٥	0	0	0	N	7	N	N	Ν	N	N	N	N	N	N	Ν	N	
u-IR	12"	2	b	Ô	0	0	N	N	N	N	N	N	N	N	N	N	N	N	N	
υ-2	12"	2	0	0	0	Ô	N	N	N	N	N	N	N	7	7	N	N	N	N	
v-5	8"	2	0	O	0	0	7	N	N	N	N	N	Z	N	7	Y	N	N	N	
U-6	8"	2	0	0	6	Ó	72	N	N	N	N	N	2	N	N	Y	N	\sim	N	
V-7	8"	2	0	0	0	0	2	N	N	N	N	N	N	N	N	Y	N	N	M	
U-9	$\mathcal{B}^{\star\prime}$	2	0	0	0	0	N	۲	N	N	N	N	N	N	N	N	N	M	M	
U-8	12"	2	Ò	0	0	O	2	N	2	N	10	Ν	N	N	N	N	N	~	N	
											A STATE OF THE STA									

														-						

CHAIN OF CUSTODY FORM

Union Oil Company of California

6101 Bollinger Canyon Road

San Ramon, CA 94583 Stantec Union Oil Site ID: 5760 ANALYSES REQUIRED Union Oil Consultant: T0000101469 Travis Flora Consultant Contact: Turnaround Time (TAT): Site Global ID: 376 Lewelling Rlvd. Son Lorenzo, CA 409 356-6124 Standard , 24 Hours 🗆 Consultant Phone No.: Site Address: 48 Hours □ 72 Hours 🗆 Sampling Company: TRC Sampled By (PRINT): Special Instructions Union Oil PM: BTEX/MTBE/OXYS by EPA 8260B Union Oil PM Phone No.: EPA 8260B Full List with OXYS Sampler Signature: TPH - Diesel by EPA 8015 Charge Code: NWRTB- 0 3 5 / 5 0 / -0- LAB Ethanol by EPA 8260B BC Laboratories, Inc. TPH - G by GC/MS Project Manager: Molly Meyers This is a LEGAL document. ALL fields must be filled out CORRECTLY and 4100 Atlas Court, Bakersfield, CA 93308 T T COMPLETELY. Phone No. 661-327-4911 公公 SAMPLE ID Date Sample Time # of Containers Notes / Comments DTW (yymmdd) **Field Point Name** Matrix MW-3R 110974 0410 ∕W}S-A W-S-A MW-0 0946 W-S-A (930 MW - 7 W-S-A 1008 MW- G W-S-A W-S-A W-S-A W-S-A W-S-A W-S-A W-S-A W-S-A Date / Time: Relinquished By Company Date / Time : Relinquished By Company Company Relinquished By-1200 Date / Time: Received By Date / Time: Received By Company Received By Company Company 1340

TRC SOLUTIONS TECHNICAL SERVICES REQUEST FORM

20-Jul-11

	5760			Project	No.:	183487.0035.156	61 / 00TA01
		welling Boulev	ard	Client:	JI.	Roya Kambin	
-,, -	San Lo			Contact PM:	#:	925-790-6270 Travis Flora	Stantec
Cross Street:	Usher	St.			tact #:	408-356-6124	Stanteo
Total number	of well	s: 9	Min. Well Diamete		2	# of Techs, # o	Ţ
Depth to Wate	r (ft.):	15	Max. Well Diamete		3	Travel Time (h	rs):
ACTIVITIES	;	Frequency	Max. Well Depth (nt):	35 N (otes	
Gauging:	V	Semi Q1/Q3		ernen mengegene begrengen general berengen megemen best bet Manual mende med Sammer de Silval med en militier gebere			an un en
Purge/Sampling	j: 🗹	Semi Q1/Q3		ren lageng tegangang sag launananah (fall lis 1111 lis	lie i lette i sai i periocentendent inche		
No Purge/Samp					e geografien graf benge graf belgeng beng		
RELATED A	CTIVIT	TES Note					
Drums:	\mathbf{Z}			garag pagang tapah pada bana Para Handis ta 1900	an a transcription of the control of		ku kuru 19 yang di ngapat kan papagan panga ku ku kuba kapat yang dari badira 1999 di 1994 di 1994 di 1994 di Madadatan kungga daran kunga di kungga di kungga di nanga di kungga di kungga di nanga manan mengangan kungga
Other Activities	Carrier Constitution	Post no par	king signs.				
Traffic Control:	V	Permit not r		((heok	ing to ma	ke ourc
PERMIT INF	ORMA	TION:	and to the state of the state o		_Vt	Brit ma	n a Dermut
			ork order # 83272 and perr	nit #ROO-92	0233.		
		need to be posted	for wells U-6 & U-7 two da	ays before th	e event.		
NOTIFICATI A-One 76 Gas sta		Lorenzo 76: 510-4	I81-9260	***************************************	December 1985		
A-One 70 Gas sta	lion/Gan	E0161120 70. 010	-01-0200				i
Į							
							1
SITE INFOR	MATIC	N:					
		THE COLUMN TWO IS A STREET OF THE COLUMN TWO IS A STREET OF THE COLUMN TWO IS A STREET OF THE COLUMN TWO IS A					
_							
		,					
							1
							A COLOR
							A STATE OF THE STA
	•						

TRC SOLUTIONS TECHNICAL SERVICES REQUEST FORM

20-Jul-11

Site ID:

5760

Address

376 Lewelling Boulevard

City:

San Lorenzo

Cross Street: Usher St.

Project No.:

183487.0035.1561 / 00TA01

Client:

Roya Kambin

Contact #:

925-790-6270

PM:

Travis Flora

Stantec

PM Contact #: 408-356-6124

LAB INFORMATION:

Global ID: T0600101469

Lab WO: 351561

Lab Used: BC Labs

Lab Notes: Lab Analyses: TPH-G by GC/MS, BTEX/MTBE/OXYS by 8260B, EDB/EDC by 8260B [Containers: 3 voas w/ HCl]

Additional analyses for wells U-1R & U-3R: Ethanol by 8260B [No additional containers needed]

2 of 2

Date Printed:

7/20/2011

TRC SOLUTIONS

TECHNICAL SERVICES REQUEST FORM

20-Jul-11

Site ID.: Address 5760

ddress 376 Lewelling Boulevard

City:

San Lorenzo

Cross Street Usher St.

			1	Gau	ıging			Sam	pling			Field Measurem	nents	
Well IDs	Benz.	MTBE	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Pre-Purge	Post-Purge	Type	Comments
U-9	0	0	V		V		V							2" casing
U-8	0	0	V		V		V		V					2" casing
U-7	0	0	\checkmark		V		V		V					2" casing
U-6	0	0	V		V		V		V					2" casing
U-5	0	0	V		V		V							2" casing
U-4	0	. 0	V		\mathbf{Z}									3" casing
U-3R	0	0	V		V		V		~					,
U-2	0	0	V		~									3" casing
U-1R	. 0	0	V		V		V		V					

Attachment B

Certified Laboratory Analysis Reports and Chain-of-Custody Documents



Date of Report: 09/02/2011

Travis Flora

Stantec

15575 Los Gatos Blvd., Building C Los Gatos, CA 95032

Project: 5760
BC Work Order: 1113885
Invoice ID: B106842

Enclosed are the results of analyses for samples received by the laboratory on 8/26/2011. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Molly Meyers

Molly Meyers

Client Service Rep

Authorized Signature

Certifications: CA ELAP #1186; NV #CA00014



Table of Contents

Sample Information	
Chain of Custody and Cooler Receipt form	3
Laboratory / Client Sample Cross Reference	5
Sample Results	
1113885-01 - MW-3R-W-110824	
Volatile Organic Analysis (EPA Method 8260)	7
1113885-02 - MW-1R-W-110824	
Volatile Organic Analysis (EPA Method 8260)	8
1113885-03 - MW-6-W-110824	
Volatile Organic Analysis (EPA Method 8260)	9
1113885-04 - MW-7-W-110824	
Volatile Organic Analysis (EPA Method 8260)	. 10
1113885-05 - MW-8-W-110824	
Volatile Organic Analysis (EPA Method 8260)	. 11
Quality Control Reports	
Volatile Organic Analysis (EPA Method 8260)	
Method Blank Analysis	. 12
Laboratory Control Sample	13
Precision and Accuracy	
Notes	
Notes and Definitions.	. 15

Laboratories, Inc.

_	_				OF CUSTODY FORM											_	1 . (
11-1388	5		Union Oil Cor		1 Bollinger Canyon Road	San	Ran	ion, (CA 94	583							OC of
Union Oil Site ID: 57んひ	1			Union Oil Consultant: 5#	antec							ANA	YSE	S RE	QUIRE	D	
Site Global ID: To66	20101	469	-	Consultant Contact: Trail	is Flora							- 1					Turnaround Time (TAT):
Site Address: 376	_ewe/lin	g Blud.		Consultant Phone No.:	408 356-6124							- 1					Standard 💢 24 Hours 🗆
S	40 Los	renzo, C	A	Sampling Company: TRC										- 1			48 Hours □ 72 Hours □
Union Oil PM: Ray	ei Kan	nbien		Sampled By (PRINT):	dnew Vidners			B			Δ	.					Special Instructions
Union Oil PM Phone No.:					Manda -			826		8	8250R				- (
	25/5	41		Sampler Signature:	16-	8015		EPA		ê	8						
Charge Code: NWRTB- 0 3	212	ST-0- FYR		BC Labor	atories, Inc.	8 8		ğ.	608	t will	3	-					
This is a LEGAL document.	ALL Solds o	ount he filled out	CORRECTIVE		er: Molly Mayers	y EF	GCIMS	XX	88	=		- 1	- 1				
COMPLETELY.	ALL HUIGS II	nust be mica out	COORECTEFAIIO		3akersfield, CA 93308 661-327-4911	Diesel by EPA	, Q	BE	y EP	B 7	Ă	.		-			
	SAMPLE	: ID				ä	-G by	BTEX/MTBE/OXYS by EPA 8260B	Ethanol by EPA 82608	EPA 8250B Full List with OXYS	EPB/EDC	-					
	JAMII EL		Date	1		표	HH.	310	Sthar	EPA	高						Notes / Comments
Field Point Name	Matrix	DTW	(yymmdd)	Sample Time	# of Containers	F	X	X	X	-	V	-			-	_	Notes / Consideration
MW-3R	(W)S-A		110824	0910	3	\vdash	H	I-	÷	_	위	-	-		-		
MW-IR	W-S-A			0851		-	H	H	X	<u> </u>	+	-	-	-	-		
MW-6	V-S-A			0945			11	Щ		_	+	-					
Mw - 7	W-S-A			0930			Щ	1	_		Ш						
MW- 8	W-S-A			1008			W	W			M						
	W-S-A		1		γ		Ĭ.	_									
	W-S-A						2	ČH:	(175)	~	7	2.20					
							1		1	12	4 K	011	iBi	TIC	N		
	W-S-A		-			<u> </u>	17	1	2	1	4	01			L	1	
	W-S-A					+	+	-	-			SU	B-C	UT	L.,		
	W-S-A					╁	┢	-	-	-		-			-		
	W-S-A						+-	-	-	╁				\vdash		-	
	W-S-A				mpany Date / Time :	_		_	0-11		- d D:			ompa		۰,	Date / Time:
Relinquished By Co	mpany	Date / Time:		Relinquished By Co					Keil	nquish	ieu by		-	ompa	пу		Jace / Hitte.
XI (M	TRC	8/24/1	11 1200	RL. Run ws	BCL 8.26-11	10	25	0									
Received By Car	mpany	Date / Time:			mpany Date / Time :				Rec	eived	Ву		0	Compa	any		Date / Time:
0, 0,	Rr.	8.26	11 1340	Margall 120	11 82611	19	50)									



Mul

Chain of Custody and Cooler Receipt Form for 1113885 Page 2 of 2

submission #:[1 -1388 5										
SHIPPING INFORI	MATION					SHIPPIN				
	land Delive (Specify)_		_	1	ce Chest (None Other	(Spec	ify)	
Refrigerant: Ice,☑ Blue Ice ☐	None D	7 Oth	er 🗆 C	ommen	ts:	-				
	Container		None 🕞							
Intact? Yes O No O	ntact? Yes_(□ No □								
		-			0					
	nissivity: 🛭 mperature:				Thermomet 4 · 4	er ID: <u> </u>	3	Date/Tim Analyst I	ie <i>8-26</i> nit <u>M i M</u>	
CAMBLE CONTABIEDS					SAMPLE			8	,	10
SAMPLE CONTAINERS	1	2	3	4	5		7			
DT GENERAL MINERAL/ GENERAL PHYSICAL PT PE UNPRESERVED										
OT INDRGANIC CHEMICAL METALS					-				1	
T INORGANIC CHEMICAL METALS										
PT CYANIDE	-				 					
PT NITROGEN FORMS										
PT TOTAL SULFIDE 202. NITRATE / NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND									-	-
PIA PHENOLICS							ļ			
40mi VDA VLAL TRAVEL BLANK			ļ	-	1			-	_	+
40ml VOA VIAL	17:3	12 B	12 13	PAC	1 A- C		1 1			+ +
QT EFA 413.3, 413.2, 418.1				-	-		-	+	-	
PT ODOR	-	-	-	-	+		-	-	-	
RADIOLOGICAL	-	-		1	+		 	1	-	
BACTERIOLOGICAL	-	+	-			1	_			
40 ml YQA VIAL- 504	-	-	+	-		_				
QT EPA 508/608/8080	-			1						
QT EPA 515.1/8150	-	1								
OT EPA 525	-		1							
QT EPA 525 TRAVEL BLANK	_									
100ml EPA 547	1									
100mi EPA 531.1 OT EPA 548	1									
QT EPA 542										_
OT EPA 632									_	
OT EPA 8015M							_			
QT AMBER									-	
8 O.Z. JAR						_				
J2 OZ JAR								_	-	
SOIL SLEEVE					_		_	_		
PC8 VIAL				-		-	_		-	-
PLASTIC BAG			-		_		-			-
FERROUS IRON			-		-	-			+-	_
								ples a		



15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 09/02/2011 16:39

Project: 5760
Project Number: 351561
Project Manager: Travis Flora

Laboratory / Client Sample Cross Reference

Laboratory Client Sample Information

1113885-01 COC Number:

Project Number: 5760 Sampling Location: ---

Sampling Point: MW-3R-W-110824

Sampled By: TRCI

Sample Depth: ---

Lab Matrix: Water Sample Type: Water

Delivery Work Order: Global ID: T0600101469

Location ID (FieldPoint): MW-3R

Matrix: W

Receive Date: Sampling Date:

Sample QC Type (SACode): CS

Cooler ID:

1113885-02 COC Number: ---

Project Number: 5760 Sampling Location: ---

Sampling Point: MW-1R-W-110824

Sampled By: TRCI

Receive Date: 08/26/2011 19:50 **Sampling Date:** 08/24/2011 08:51

08/26/2011 19:50

08/24/2011 09:10

Sample Depth: --Lab Matrix: Water
Sample Type: Water
Delivery Work Order:
Global ID: T0600101469

Location ID (FieldPoint): MW-1R

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

Sample Depth:

1113885-03 COC Number: ---

Project Number: 5760 Sampling Location: ---

Sampling Point: MW-6-W-110824

Sampled By: TRCI

Receive Date: 08/26/2011 19:50

Sampling Date: 08/24/2011 09:45

Lab Matrix: Water
Sample Type: Water
Delivery Work Order:
Global ID: T0600101469

Matrix: W

Sample QC Type (SACode): CS

Location ID (FieldPoint): MW-6

Cooler ID:



15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 09/02/2011 16:39

Project: 5760 Project Number: 351561 Project Manager: Travis Flora

Laboratory / Client Sample Cross Reference

Laboratory **Client Sample Information**

1113885-04

COC Number:

Project Number: 5760 Sampling Location:

Sampling Point:

Sampled By:

MW-7-W-110824

TRCI

Receive Date:

08/26/2011 19:50

Sampling Date:

08/24/2011 09:30

Sample Depth:

Lab Matrix: Water Water Sample Type:

Delivery Work Order: Global ID: T0600101469 Location ID (FieldPoint): MW-7

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1113885-05

COC Number:

Project Number: 5760 Sampling Location:

MW-8-W-110824 Sampling Point:

TRCI Sampled By:

Receive Date:

08/26/2011 19:50

Sampling Date:

08/24/2011 10:08

Sample Depth: Water Lab Matrix: Water Sample Type: Delivery Work Order:

Global ID: T0600101469 Location ID (FieldPoint): MW-8

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

15575 Los Gatos Blvd., Building C Los Gatos, CA 95032

Reported: 09/02/2011 16:39

Project: 5760

Project Number: 351561 Project Manager: Travis Flora

BCL Sample ID: 1	113885-01	Client Sampl	e Name:	5760, MW-3R-W-11	10824, 8/24/2011	9:10:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run#
Benzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene		28	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethanol		ND	ug/L	250	EPA-8260	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons		670	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surr	ogate)	96.0	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		98.1	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Sur	rogate)	92.4	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run				QC	
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260	08/31/11	09/02/11 09:17	KEA	HPCHEM	1	BUH2389	

15575 Los Gatos Blvd., Building C Los Gatos, CA 95032 Reported: 09/02/2011 16:39

Project: 5760
Project Number: 351561
Project Manager: Travis Flora

BCL Sample ID:	1113885-02	Client Sampl	e Name:	5760, MW-1R-W-11	0824, 8/24/2011	8:51:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run#
Benzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene		990	ug/L	10	EPA-8260	ND	A01	2
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		280	ug/L	20	EPA-8260	ND	A01	2
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethanol		ND	ug/L	250	EPA-8260	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum	n	8500	ug/L	1000	Luft-GC/MS	ND	A01	2
1,2-Dichloroethane-d4 (Sur	rogate)	102	%	76 - 114 (LCL - UCL)	EPA-8260			1
1,2-Dichloroethane-d4 (Sur	rogate)	84.8	%	76 - 114 (LCL - UCL)	EPA-8260			2
Toluene-d8 (Surrogate)		105	%	88 - 110 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		99.5	%	88 - 110 (LCL - UCL)	EPA-8260			2
4-Bromofluorobenzene (Su	rrogate)	97.6	%	86 - 115 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Su	rrogate)	89.2	%	86 - 115 (LCL - UCL)	EPA-8260			2

			Run				QC
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-8260	08/31/11	09/01/11 22:07	KEA	HPCHEM	1	BUH2389
2	EPA-8260	08/31/11	09/02/11 09:40	KEA	HPCHEM	20	BUH2389

15575 Los Gatos Blvd., Building C Los Gatos, CA 95032

Reported: 09/02/2011 16:39

Project: 5760

Project Number: 351561 Project Manager: Travis Flora

BCL Sample ID: 11	113885-03	Client Sampl	e Name:	5760, MW-6-W-110	824, 8/24/2011	9:45:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons		67	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surro	ogate)	95.4	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		99.0	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surr	ogate)	97.6	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run				QC	
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260	08/31/11	09/01/11 21:44	KEA	HPCHEM	1	BUH2389	

15575 Los Gatos Blvd., Building C Los Gatos, CA 95032

Reported: 09/02/2011 16:39

Project: 5760

Project Number: 351561 Project Manager: Travis Flora

BCL Sample ID: 1113885-04		Client Sampl	e Name:	5760, MW-7-W-110	824, 8/24/2011	9:30:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons		ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Sur	rogate)	95.8	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		99.1	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Su	rrogate)	91.0	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run					
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260	08/31/11	09/01/11 21:21	KEA	HPCHEM	1	BUH2389	

15575 Los Gatos Blvd., Building C Los Gatos, CA 95032

Reported: 09/02/2011 16:39

Project: 5760
Project Number: 351561
Project Manager: Travis Flora

BCL Sample ID:	1113885-05	Client Sample	e Name:	5760, MW-8-W-110	824, 8/24/2011 1			
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons		ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Sur	rogate)	102	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		97.2	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Su	rrogate)	92.9	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run		-			
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260	08/31/11	09/01/11 20:58	KEA	HPCHEM	1	BUH2389	



15575 Los Gatos Blvd., Building C

Los Gatos, CA 95032

Reported: 09/02/2011 16:39

Project: 5760
Project Number: 351561
Project Manager: Travis Flora

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BUH2389						
Benzene	BUH2389-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BUH2389-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BUH2389-BLK1	ND	ug/L	0.50		
Ethylbenzene	BUH2389-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BUH2389-BLK1	ND	ug/L	0.50		
Toluene	BUH2389-BLK1	ND	ug/L	0.50		
Total Xylenes	BUH2389-BLK1	ND	ug/L	1.0		
t-Amyl Methyl ether	BUH2389-BLK1	ND	ug/L	0.50		
t-Butyl alcohol	BUH2389-BLK1	ND	ug/L	10		
Diisopropyl ether	BUH2389-BLK1	ND	ug/L	0.50		
Ethanol	BUH2389-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BUH2389-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BUH2389-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BUH2389-BLK1	87.4	%	76 - 114	(LCL - UCL)	
Toluene-d8 (Surrogate)	BUH2389-BLK1	97.3	%	88 - 110	(LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BUH2389-BLK1	88.2	%	86 - 115	(LCL - UCL)	



15575 Los Gatos Blvd., Building C Los Gatos, CA 95032 Reported: 09/02/2011 16:39

Project: 5760
Project Number: 351561
Project Manager: Travis Flora

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

							Control Limits				
				Spike		Percent		Percent		Lab	
Constituent	QC Sample ID	Туре	Result	Level	Units	Recovery	RPD	Recovery	RPD	Quals	
QC Batch ID: BUH2389											
Benzene	BUH2389-BS1	LCS	23.560	25.000	ug/L	94.2		70 - 130			
Toluene	BUH2389-BS1	LCS	24.170	25.000	ug/L	96.7		70 - 130			
1,2-Dichloroethane-d4 (Surrogate)	BUH2389-BS1	LCS	10.620	10.000	ug/L	106		76 - 114			
Toluene-d8 (Surrogate)	BUH2389-BS1	LCS	10.200	10.000	ug/L	102		88 - 110			
4-Bromofluorobenzene (Surrogate)	BUH2389-BS1	LCS	10.030	10.000	ug/L	100		86 - 115			



15575 Los Gatos Blvd., Building C Los Gatos, CA 95032

Reported: 09/02/2011 16:39

Project: 5760

Project Number: 351561 Project Manager: Travis Flora

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

	•			·	•	·		Control Limits			
		Source	Source		Spike			Percent		Percent	Lab
Constituent	Туре	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery	Quals
QC Batch ID: BUH2389	Use	d client samp	ole: N								
Benzene	MS	1113168-44	ND	23.610	25.000	ug/L		94.4		70 - 130	
	MSD	1113168-44	ND	23.770	25.000	ug/L	0.7	95.1	20	70 - 130	
Toluene	MS	1113168-44	ND	23.430	25.000	ug/L		93.7		70 - 130	
	MSD	1113168-44	ND	23.000	25.000	ug/L	1.9	92.0	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	MS	1113168-44	ND	10.840	10.000	ug/L		108		76 - 114	
	MSD	1113168-44	ND	11.030	10.000	ug/L	1.7	110		76 - 114	
Toluene-d8 (Surrogate)	MS	1113168-44	ND	10.050	10.000	ug/L		100		88 - 110	
	MSD	1113168-44	ND	10.230	10.000	ug/L	1.8	102		88 - 110	
4-Bromofluorobenzene (Surrogate)	MS	1113168-44	ND	9.7700	10.000	ug/L		97.7		86 - 115	
	MSD	1113168-44	ND	9.9100	10.000	ug/L	1.4	99.1		86 - 115	



Stantec Reported: 09/02/2011 16:39

Project: 5760 15575 Los Gatos Blvd., Building C Los Gatos, CA 95032 Project Number: 351561 Project Manager: Travis Flora

Notes And Definitions

MDL Method Detection Limit

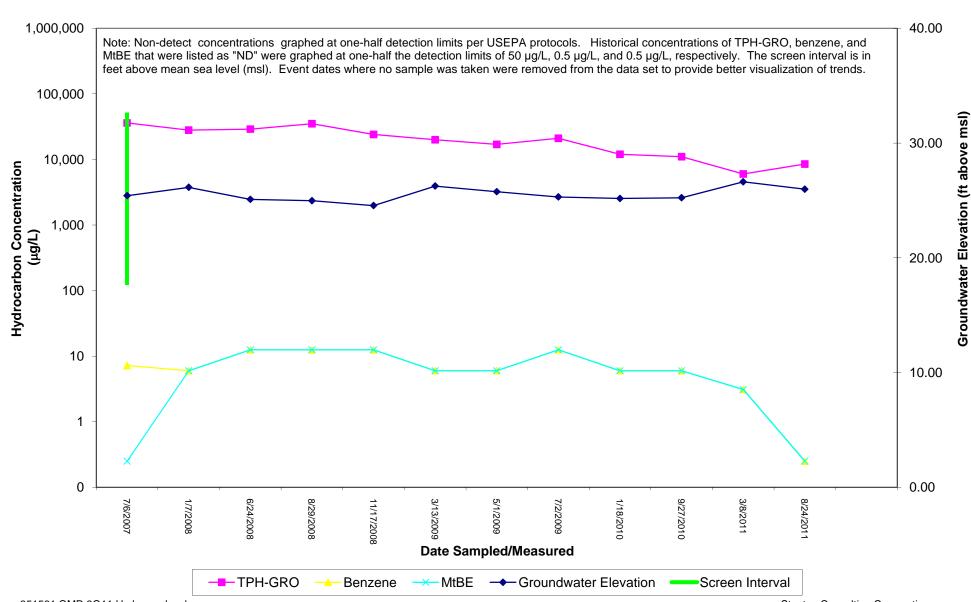
ND Analyte Not Detected at or above the reporting limit

PQL Practical Quantitation Limit RPD Relative Percent Difference

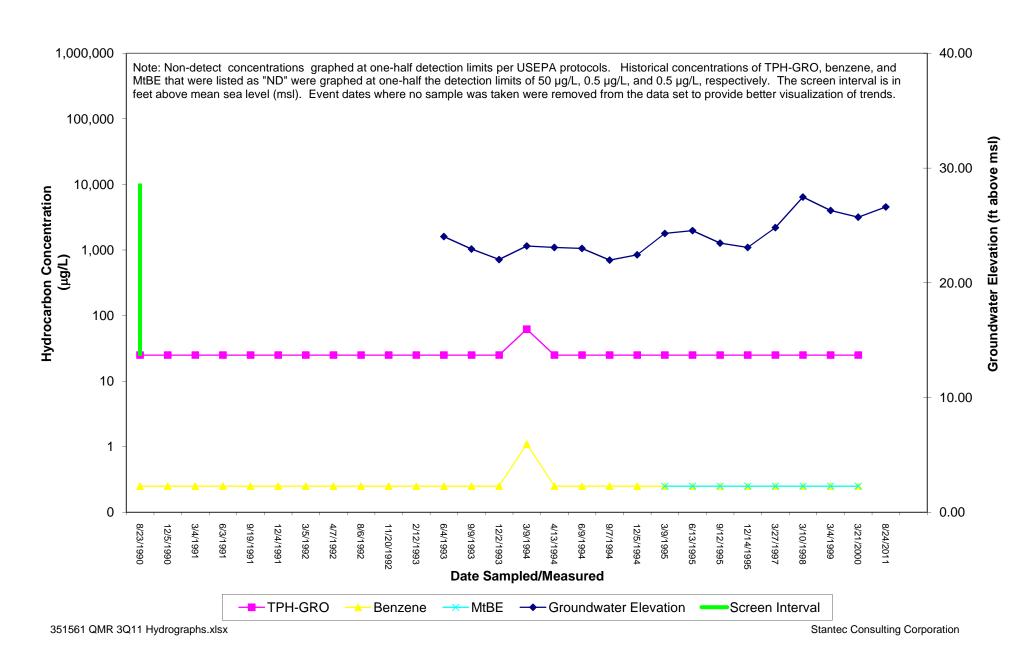
PQL's and MDL's are raised due to sample dilution. A01

Attachment C
Hydrographs

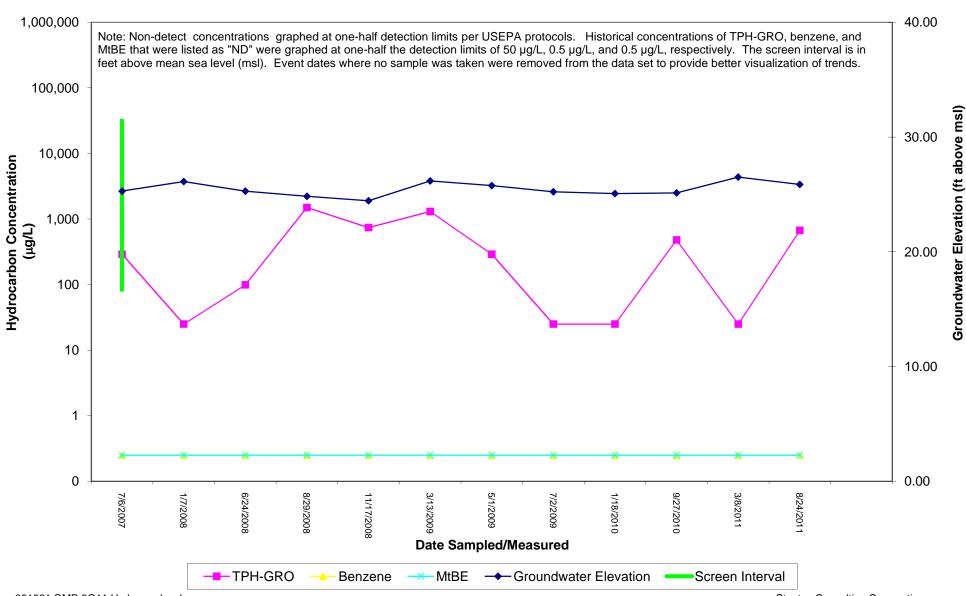
U-1R TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



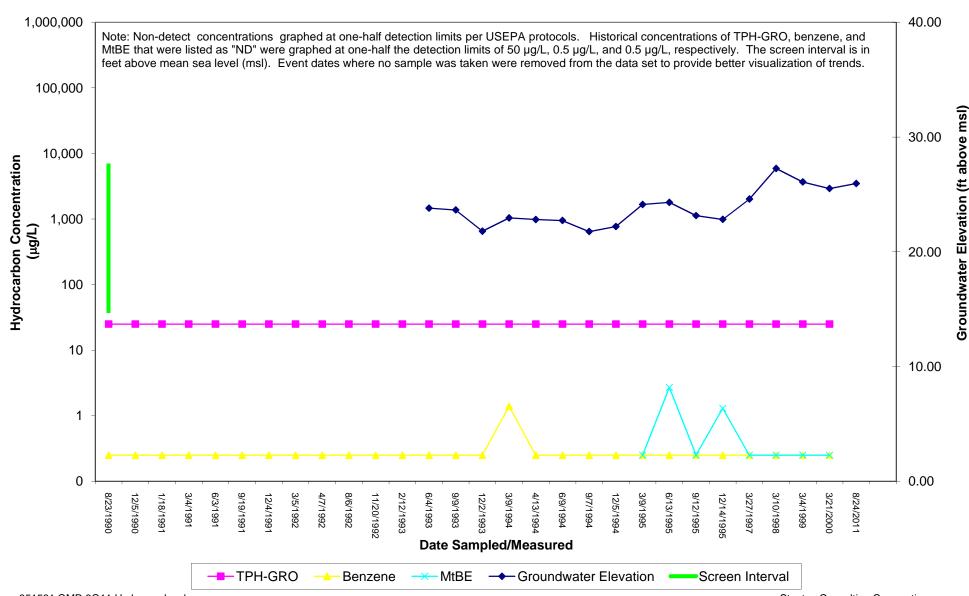
U-2 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



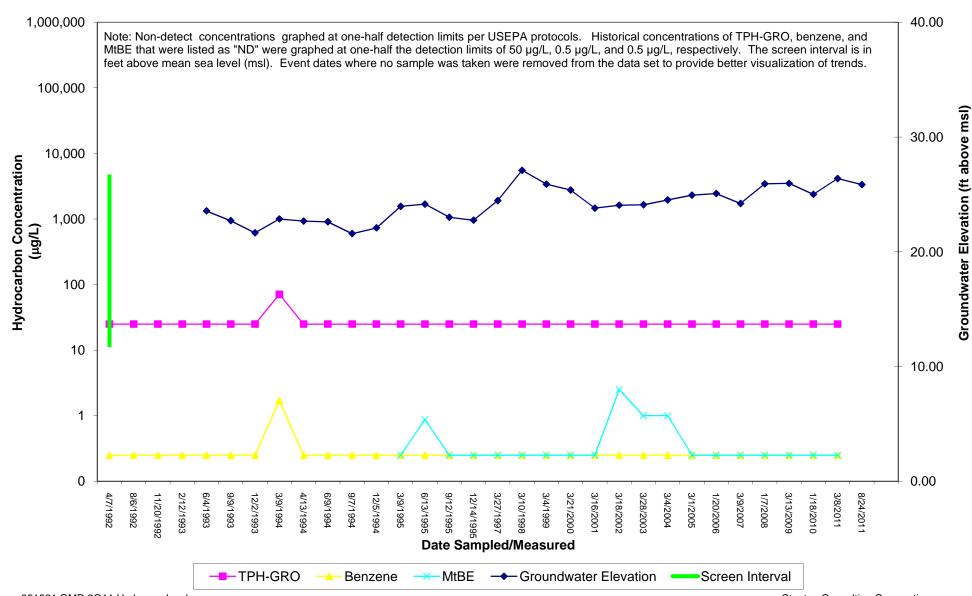
U-3R TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



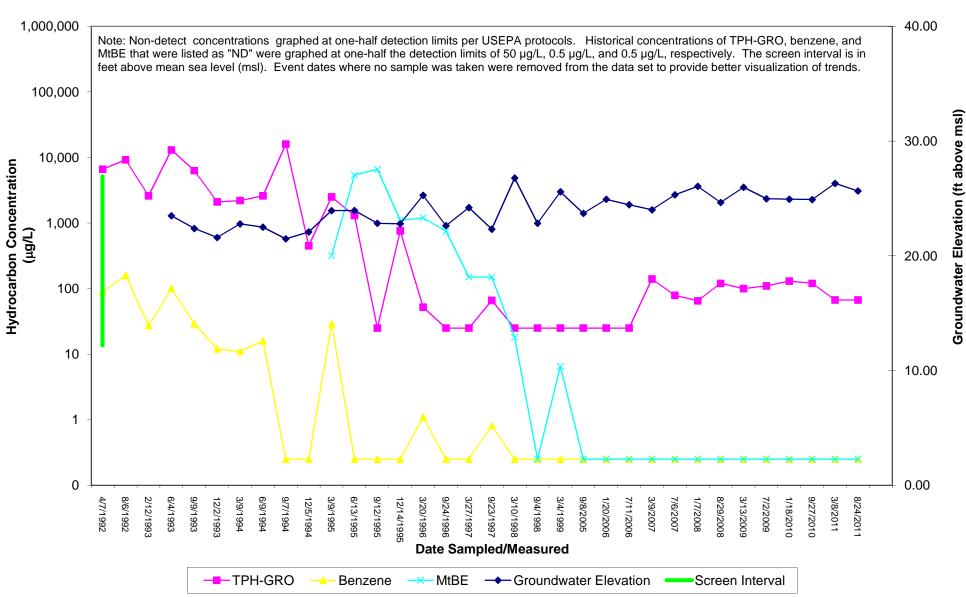
U-4 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



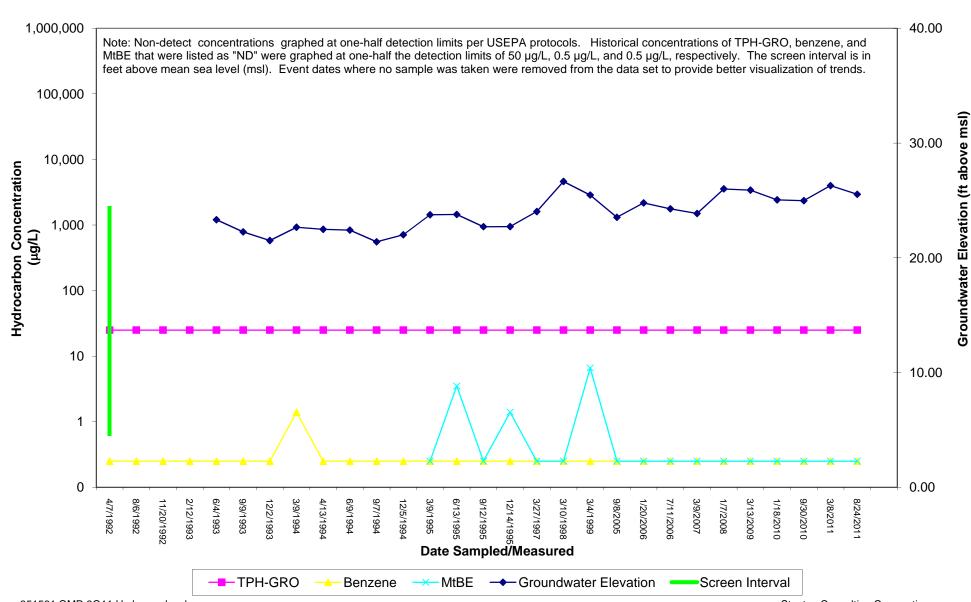
U-5 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



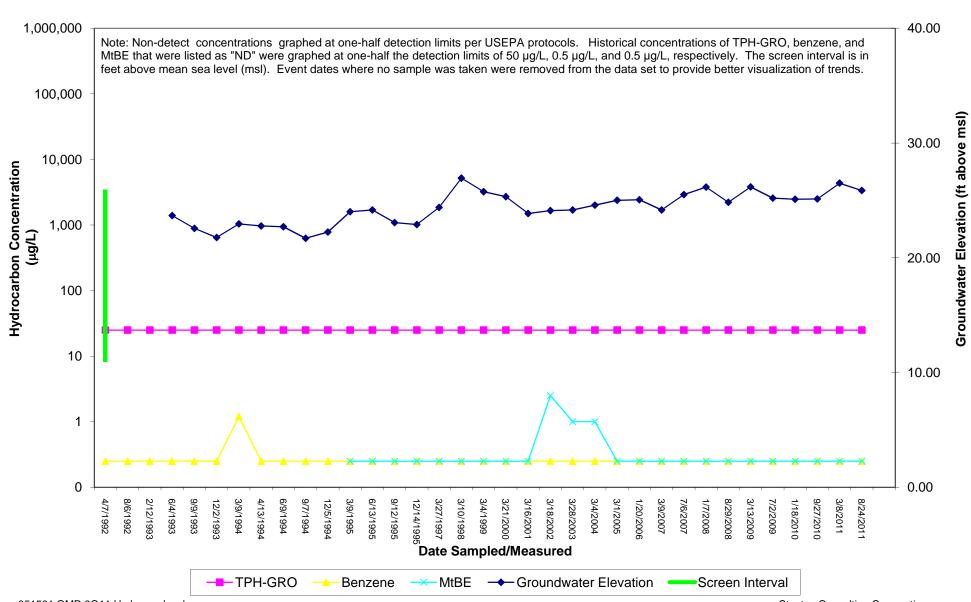
U-6 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



U-7 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



U-8 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time



U-9 TPH-GRO, Benzene & MtBE Concentrations and Groundwater Elevations vs. Time

