

### **RECEIVED**

1:53 pm, Jul 23, 2008

Alameda County Environmental Health

October 16, 2007

Ms. Donna Drogos Alameda County Health Agency 1131 Harbor Bay Parkway Alameda, California 94502

Re: Semi-Annual Summary Report – Second Quarter through Third Quarter 2007

76 Service Station No. 5760 376 Lewelling Boulevard San Lorenzo, California

Dear Ms. Drogos:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact me at (916) 558-7612.

Sincerely,

Bill Bound

Bill Borgh

Site Manager – Risk Management and Remediation

Attachment

October 16, 2007

Ms. Donna Drogos Alameda County Health Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502



Re: Semi-Annual Summary Report – Second Quarter through Third Quarter 2007

Delta Project No. C1Q-5760-603

Dear Ms. Drogos:

On behalf of ConocoPhillips Company (COP), Delta Consultants (Delta) is submitting the Semi-Annual Summary Report – Second Quarter through Third Quarter 2007 and forwarding a copy of TRC's Semi-Annual Monitoring Report, April through September 2007, dated September 29, 2007, for the following location:

### **Service Station**

Location

76 Service Station No. 5760

376 Lewelling Boulevard San Lorenzo, California

DENNIS SHANNON
DETTLOFF

Sincerely,

**Delta Consultants** 

Dennis S. Dettloff, P.G. Senior Project Manager

California Registered Professional Geologist No. 748

cc: Mr. William Borgh, ConocoPhillips (electronic copy)



# SEMI-ANNUAL SUMMARY REPORT Second Quarter through Third Quarter 2007 76 Service Station No. 5760 376 Lewelling Boulevard San Lorenzo, California

### SITE DESCRIPTION

The site is located at the southeast corner of the intersection of Lewelling Boulevard and Usher Street in San Lorenzo California. The site is currently an active service station with two fuel dispenser islands, one underground waste-oil tank, two underground gasoline storage tanks (USTs), and a station building with two mechanic's bays.

### **PREVIOUS ASSESSMENT**

The underground storage tanks (USTs) were removed and replaced in November 1987. At that time monitoring well U-1 was installed in response to the petroleum hydrocarbon impact observed during the UST replacement. Information on the installation of well U-1 is documented in a report *Well Installation* prepared by Woodward-Clyde Consultants dated March 25, 1988.

Three additional monitoring wells (U-2, U-3 and U-4) were installed in August 1990 by GeoStrategies Incorporated (GSI). The installation of these monitoring wells is documented in a report *Monitoring Well Installation Report* prepared by GSI dated November 16, 1990.

In March 1992 GSI installed four off-site monitoring wells (U-5 through U-8) to further delineate the petroleum hydrocarbon impact to the groundwater. The installation of these monitoring wells is documented in a report *Well Installation Report* prepared by GSI dated June 15, 1992.

An additional off-site monitoring well, U-9, was installed by GSI in May 1993. The installation of this monitoring well is documented in a report *Well Installation Report* prepared by GSI dated August 9, 1993

In September 1993, twelve borings were advanced as part of a property divestment program. Due to petroleum hydrocarbon impacted soils encountered, three of the borings were converted to soil vapor extraction (SVE) wells.

In March 1994, the delineation of the petroleum hydrocarbon-impacted soils was completed with the advancement of two additional soil borings.

Between August 8 and 13, 1994, a SVE feasibility test was conducted by Pacific Environmental Group (PEG). The results of the test indicated SVE to be an applicable technology for remediation of petroleum hydrocarbons from soil and groundwater beneath the site.

In September 1995 a combination SVE and groundwater treatment (GWT) system was constructed at the site. Start-up activities for the GWT system began on October 3, 1995. SVE system start-up and continuous GWT operation began in mid-October 1995.

In July 2007 Delta abandoned monitoring wells U-1 and U-3 and replaced them with monitoring wells U-1R and U-3R.

### **SENSITIVE RECEPTOR SURVEY**

In 2006 Delta personnel reviewed the public records of the Alameda County Assessors office to obtain a list of parcel numbers, property owner's names, and addresses of properties within a 1,000-foot radius of the site. A Public Health Assessment Questionnaire (Questionnaire) presenting specific queries regarding the presence of sensitive receptors was mailed to each property owner. One Hundred Sixty Four questionnaires were mailed on April 25, 2006. Delta received thirteen responses. Four of the surveys were returned by the post office due to invalid addresses.

A well is not present on any of the eight respondent properties and none of the properties have sumps.

Delta also reviewed the public records of the Department of Water Resources to obtain a list of parcel numbers, property owner's names, and addresses of potential receptors within a one-mile radius of the site. Questionnaires were mailed to addresses on June 1, 2006. None of the questionnaires were returned to Delta.

Based on the U.S. Geological Survey Topographic Map for this area (San Leandro quadrangle, 1980), the nearest surface water body is San Lorenzo Creek located approximately 500 feet southeast to southwest of the site.

Delta personnel searched for nearby schools, daycare centers, and hospitals within the 1,000-foot radius of the site. No hospitals, daycare centers or schools were identified within the search radius during Delta's search.

### MONITORING AND SAMPLING

Groundwater sampling began in the second quarter 1988. In the first quarter 1990, quarterly monitoring and sampling began and continued at quarterly intervals until March 1996 when the frequency changed to semi-annual. Monitoring wells U-2 and U-4 are currently monitored and not sampled. Monitoring wells U-5, and U-9 are sampled during the first quarter only. Groundwater samples are analyzed for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethyl-benzene, and total xylenes (BTEX), methyl tertiary butyl ether (MTBE), and ethanol by Environmental Protection Agency Method 8260.

Monitoring and sampling activities were conducted on July 6, 2007 using monitor wells U-3, U-6, and U-8. Monitoring wells U-2 and U-4 were monitored only. Monitoring well U-1 had a crane over it and well U-7 had a car over the well so they were not sampled. Monitoring wells U-5 and U-9 are sampled first quarter only. On August 10, 2007 TRC returned to the site and purged and sampled the newly installed monitoring wells U-1R and U-3R.

### **REMEDIATION STATUS**

In September 1995 a combination SVE and groundwater treatment (GWT) system was constructed at the site. Start-up activities for the GWT system began on October 3, 1995. SVE system start-up and continuous GWT operation began in mid-October 1995.

The system continued to operate until February 1997 when it was shut down due to diminishing incremental benefit.

Active remediation is not currently being conducted at the site.

### **CHARACTERIZATION STATUS**

The extent of the petroleum hydrocarbon impact to the soil has been adequately delineated. The groundwater petroleum hydrocarbon plume, composed primarily of TPHg, is considered stable and located in the southwest portion of the property.

During the most recent groundwater monitoring event, conducted on July 6 and August 10, 2007, depth to groundwater ranged from 14.63 feet (U-9) to 17.80 feet (U-2) below top of casing (TOC). The groundwater flow direction was interpreted to be to the southwest at a gradient of 0.003 foot per foot (ft/ft). Historic groundwater flow directions are shown in a rose diagram presented as Attachment A.

### **Contaminants of Concern:**

- **TPHg:** Total petroleum hydrocarbons as gasoline (TPHg) was reported above the laboratories indicated reporting limit in monitoring wells U-1R, U-3R, and U-6 at 36,000  $\mu$ g/L, 290  $\mu$ g/L, and 79  $\mu$ g/L, respectively.
- **Benzene:** Benzene was reported above the laboratories indicated reporting limit in monitoring well U-1R at 7.2  $\mu$ g/L.
- MTBE: MTBE was below the laboratories indicated reporting limits in all of the monitoring wells purged and sampled during the most recent monitoring event.

Toluene and ethyl-benzene were reported above the laboratories indicated reporting limits in monitoring well U-1R at 8.3  $\mu g/L$  and 2,200  $\mu g/L$ , respectively. Total xylenes were reported above the laboratories indicated reporting limits in monitoring wells U-1R and U-3R at 10,000  $\mu g/L$  and 0.99  $\mu g/L$ , respectively. Ethanol was below the laboratories indicated reporting limit in all of the monitoring wells purged and sampled during the most recent monitoring event.

### RECENT CORRESPONDENCE

Delta submitted a *Monitoring Well Abandonment and Replacement Report* to the Alameda County Health Agency (ACHA) on August 27, 2007 describing the completion of work Delta proposed in a workplan submitted on December 16, 2006.

### **ACTIVITIES CONDUCTED (Second Quarter through Third Quarter 2007)**

- 1. TRC conducted the semi-annual monitoring and sampling event at the site.
- 2. Delta abandoned monitoring wells U-1 and U-3 and replaced them with monitoring wells U-1R and U-3R on July 18 and 19, 2007.
- 3. Delta had Morrow Surveying survey the site on August 23, 2007.
- 4. Delta submitted a report for the abandonment and replacement of monitoring wells U-1 and U-3 to the ACHA on August 27, 2007.

### **WASTE DISPOSAL SUMMARY**

Filter Recycling Services, Inc. picked up and disposed of approximately 1,500 lbs of non-hazardous soil and 50 gallons of non-hazardous water from the site on August 14, 2007.

### **NEXT QUARTER ACTIVITIES (Fourth Quarter 2007 through First Quarter 2008)**

1. TRC will conduct the next semi-annual monitoring and sampling event at the site.

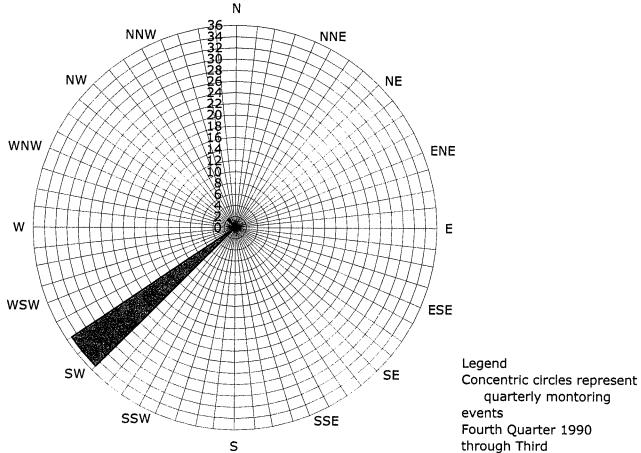
**CONSULTANT:** Delta Consultants

Attachment A - Historic Groundwater Flow Directions

### Attachment A Historic Groundwater Flow Directions

### Historic Groundwater Flow Directions ConocoPhillips Site No. 5760

376 Lewelling Boulevard San Lorenzo, California



Quarter 2007 38 data points shown

☑ Groundwater Flow Direction



### 21 Technology Drive Irvine, CA 92618

949.727.9336 PHONE 949.727.7399 FAX

www.TRCsolutions.com

DATE:

September 29, 2007

TO:

ConocoPhillips Company

76 Broadway

Sacramento, CA 95818

ATTN:

MR. BILL BORGH

SITE:

**76 STATION 5760** 

376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

RE:

SEMI-ANNUAL MONITORING REPORT

**APRIL THROUGH SEPTEMBER 2007** 

Dear Mr. Borgh:

Please find enclosed our Semi-Annual Monitoring Report for 76 Station 5760, located at 376 Lewelling Boulevard, San Lorenzo, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

**TRC** 

Anju Farfan

Groundwater Program Operations Manager

CC: Mr. Dennis Dettloff, Delta Environmental (1 copy)

Enclosures 20-0400/5760R09.QMS

### SEMI-ANNUAL MONITORING REPORT APRIL THROUGH SEPTEMBER 2007

76 STATION 5760 376 Lewelling Boulevard San Lorenzo, California

Prepared For:

Mr. Bill Borgh CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By:

No. PG353]

Senior Project Geologist, Irvine Operations

Date: 9/29/07



	LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities	
Tables	Table Key	
	Contents of Tables	
	Table 1: Current Fluid Levels and Selected Analytical Results	
	Table 1a: Additional Current Analytical Results	
	Table 2: Historic Fluid Levels and Selected Analytical Results	
	Table 2a: Additional Historic Analytical Results	
Figures	Figure 1: Vicinity Map	
	Figure 2: Groundwater Elevation Contour Map	
	Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map	
	Figure 4: Dissolved-Phase Benzene Concentration Map	
	Figure 5: Dissolved-Phase MTBE Concentration Map	
Graphs	Groundwater Elevations vs. Time	
	Benzene Concentrations vs. Time	
Field Activities	General Field Procedures	
	Field Monitoring Data Sheet – 7/6/07, 8/10/07	
	Groundwater Sampling Field Notes – 7/6/07, 8/10/07	
	Statement of Non-Completion – 7/6/07	
Laboratory	Official Laboratory Reports	
Reports	Quality Control Reports	
	Chain of Custody Records	
Statements	Purge Water Disposal	
	Limitations	

### Summary of Gauging and Sampling Activities **April throguh September 2007** 76 Station 5760 376 Lewelling Road San Lorenzo, CA

Project Coordinator: Bill Borgh

Water Sampling Contractor: TRC

Telephone: **916-558-7612** 

Compiled by: Daniel Lee

Date(s) of Gauging/Sampling Event: 7/6/07

**Sample Points** 

Groundwater wells:

4 onsite.

**5** offsite

Wells gauged: 9

Wells sampled: 5

Purging method: **Diaphragm pump** 

Purge water disposal: Onyx/Rodeo Unit 100 Other Sample Points: 0

Type: n/a

Liquid Phase Hydrocarbons (LPH)

Wells with LPH: 0

Maximum thickness (feet): n/a

LPH removal frequency: n/a

Method: n/a

Treatment or disposal of water/LPH:

**Hydrogeologic Parameters** 

Depth to groundwater (below TOC):

Minimum: 14.63 feet

Maximum: 17.8 feet

Average groundwater elevation (relative to available local datum): 25.18 feet Average change in groundwater elevation since previous event: 0.96 feet

Interpreted groundwater gradient and flow direction:

Current event:

0.003 ft/ft, southwest

Previous event: 0.003 ft/ft, southwest (3/9/07)

**Selected Laboratory Results** 

Wells with detected **Benzene**:

Wells with MTBE 8260B

1

0

Wells above MCL (1.0 µg/l): 1

Maximum reported benzene concentration: 7.2 μg/l (U-1R)

Wells with TPH-G by GC/MS

4

Maximum: 36,000 μg/l (U-1R)

**Notes:** 

U-1=Abandoned on 7/18/07, U-1R=Gauged and sampled on 8/10/07, U-2=Monitored Only, U-3=Abandoned on 7/19/07, U-3R=Gauged and sampled on 8/10/07, U-4=Monitored Only, U-5=Sampled Q1 only, U-7=Car over well, U-9=Sampled Q1 only.

### TABLES

### TABLE KEY

#### STANDARD ABBREVIATIONS

-- e not analyzed, measured, or collected

LPH = liquid-phase hydrocarbons

Trace = less than 0.01 foot of LPH in well

ug/l = micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l = milligrams per liter (approx. equivalent to parts per million, ppm)

ND< = not detected at or above laboratory detection limit TOC = top of casing (surveyed reference elevation)

#### **ANALYTES**

BTEX = benzene, toluene, ethylbenzene, and (total) xylenes

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

PCB = polychlorinated biphenyls

PCE = tetrachloroethene
TBA = tertiary butyl alcohol
TCA = trichloroethane
TCE = trichloroethene

TPH-G = total petroleum hydrocarbons with gasoline distinction

TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B

TPH-D = total petroleum hydrocarbons with diesel distinction

TRPH = total recoverable petroleum hydrocarbons

TAME = tertiary amyl methyl ether 1,1-DCA = 1,1-dichloroethane

1,2-DCA = 1,2-dichloroethane (same as EDC, ethylene dichloride)

1,1-DCE = 1,1-dichloroethene

1,2-DCE = 1,2-dichloroethene (cis- and trans-)

#### NOTES

- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
- 2. Groundwater elevations for wells with LPH are calculated as: <u>Surface Elevation Measured Depth to Water + (Dp x LPH Thickness)</u>, where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
- 4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
- 7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
- 8. Groundwater vs. Time graphs may be corrected for apparent level changes due to re-survey.

#### REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5760 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

### Contents of Tables 1 and 2 **Site: 76 Station 5760**

Current E	vent													
Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015 <b>M</b> )	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
Table 1a	Well/ Date	Ethanol (8260B)												
Historic D	ata												•	
Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
Table 2a	Weil/ Date	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	DIPE ·	ETBE	TAME	1,1-DCA	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen				

## Table 1 CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS July 6, 2007

### 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	(μg/l)	
U-1		(Screen I	nterval in fe	et: 10.5-3	0.5)									
7/6/07	40.20												<del></del>	Abandoned on 7/18/07
U-1R		(Screen In	nterval in fe	et: 10-25)	)									
7/6/07	42.65	17.24	0.00	25.41			36000	7.2	8.3	2200	10000		ND<0.50	Gauged and sampled on 8/10/07
U-2		(Screen In	iterval in fe	et: 15.0-3	0.0)									
7/6/07	43.65	17.80	0.00	25.85	1.30									Monitored Only
U-3		(Screen In	iterval in fe	et: 15.0-2	5.0)									
7/6/07	39.26	16.17	0.00	23.09	-1.12		390	ND<0.50	ND<0.50	11	16		ND<0.50	Abandoned on 7/19/07
U-3R		(Screen In	iterval in fe	et: 10-25)						•				
7/6/07	41.58	16.29	0.00	25.29			290	ND<0.50	ND<0.50	ND<0.50	0.99		ND<0.50	Gauged and sampled on 8/10/07
U-4		(Screen In	iterval in fe	et: 15.0-2	8.0)									
7/6/07	42.69	17.15	0.00	25.54	1.29									Monitored Only
U-5			iterval in fe	et: 15.0-3	0.0)									
7/6/07	41.74	16.23	0.00	25.51	1.30									Sampled Q1 only
U-6		(Screen In	iterval in fe	et: 13.0-2	8.0)									
7/6/07	40.07	14.76	0.00	25.31	1.30		79	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
U-7		(Screen In	iterval in fe	et: 15.0-35	5.0)									
7/6/07	39.50													Car over well
U-8		(Screen In	iterval in fe	et: 15.0-30	0.0)									
7/6/07	40.95	15.44	0.00	25.51	1.34		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
U-9			terval in fe	et: 13.0-28	8.0)									
7/6/07	39.72	14.63	0.00	25.09	1.33									Sampled Q1 only

### Table 1 a ADDITIONAL CURRENT ANALYTICAL RESULTS 76 Station 5760

	Date impled	Ethanol (8260B)
		(μg/l)
U-1	R 7/6/07	ND<250
U-3	77 07 0 7	110 120
T. 01	7/6/07	ND<250
U-31	7/6/07	ND<250
U-6	7/6/07	ND<250
U-8	7/6/07	ND<250

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	
U-1	(	Screen Int	erval in feet	t: 10.5-30.	5)									
2/9/88						93000		3600	11000		20000			
3/20/9	0					36000		2100	5500	1900	9300			
6/5/90						46000		2300	5500	2500	11000		<del></del> ,	
8/24/90	C					27000		1200	1800	1400	5500			
12/5/90	0													Not sampled due to free product
3/4/91							· <del></del>							Not sampled due to free product
6/3/91	<del>~=</del>													Not sampled due to free product
9/19/9	1									<del></del> .				Not sampled due to free product
12/4/9	1													Not sampled due to free product
3/5/92	<del></del>													Not sampled due to free product
4/7/92								<b></b>						Not sampled due to free product
8/6/92					·									Not sampled due to free product
11/20/9	2		****											Not sampled due to free product
2/12/93	3					70000		2200	8400	3100	18000			
6/4/93	40.51	16.72	0.00	23.79		35000		1300	5700	900	9200			
9/9/93	40.51	17.77	0.00	22.74	-1.05	67000		2900	18000	6200	32000			
12/2/93	3 40.20	· 18.36	0.01	21.85	-0.89									Not sampled due to free product

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through July 2007 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(µg/l)	$(\mu g/l)$	(μg/l)	(μg/l)	(μg/l)	(μg/l)	
U-1 c	ontinued													
3/9/94	4 40.20	17.20	0.00	23.00	1.15	45000		930	4100	2000	11000			
6/9/94	4 40.20	17.42	0.00	22.78	-0.22	59000		5200	1300	5200	15000			
9/7/94	4 40.20	18.17	0.00	22.03	-0.75	41000		1600	6200	3100	16000			
12/5/9	4 40.20	16.67	0.00	23.53	1.50	1300		55	20	16	330			
3/9/95	5 40.20	15.82	0.00	24.38	0.85	49000		860	3200	1900	10000	1500		
6/13/9	5 40.20	14.70	0.00	25.50	1.12	53000		1400	5000	2500	14000	2800		
9/12/9	5 40.01	16.77	0.00	23.24	-2.26	43000		910	2700	1700	9600	1400		
12/14/9	95 40.20					<b></b> .								Inaccessible; system not running
3/20/9	6 40.20													Inaccessible; system not running
3/22/9	6 40.20					13000		200	590	640	4000	790		
9/24/9	6 40.20													Inaccessible; system not running
3/27/9	7 40.20	15.29	0.00	24.91		1300		8	ND	ND	400	ND		
9/23/9	7 40.20	17.20	0.00	23.00	-1.91	2000		15	ND	ND	530	ND		
3/10/9	8 40.20	12.68	0.00	27.52	4.52	2200		19	4.8	ND	980	38		
9/4/98	3 40.20	16.84	0.00	23.36	-4.16	5300		53	ND.	410	620	ND		
3/4/99	40.20	13.04	0.00	27.16	3.80	1500		19	ND	56	110	310		
9/13/9		17.14	0.00	23.06	-4.10	5850		32.7	ND	520	925	ND		
3/21/0		14.36	0.00	25.84	2.78	4820		17.4	7.74	297	1370	ND		
9/18/0		16.72	0.00	23.48	-2.36	647		6.44	ND	22.3	6.86	22.2		
10/13/0		16.85	0.00	23.35	-0.13								29	•
3/16/0		15.84	0.00	24.36	1.01	4950		1.73	1.77	429	536	613		
9/4/01	40.20	17.16	0.00	23.04	-1.32	11000		25	ND<10	1100	1800	370		;
5760								Page 2	of 18					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation		TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	
U-1 co	ontinued							·						
3/18/02	2 40.20	15.60		24.60	1.56	8100		ND<20	ND<20	740	1300	ND<200		
9/17/02	2 40.20	17.35	0.00	22.85	-1.75		4200	ND<2.5	ND<2.5	120	43		280	
3/28/03	3 40.20	15.72	0.00	24.48	1.63		560	ND<0.50	ND<0.50	0.96	ND<1.0		69	
9/5/03	40.20	16.77		23.43	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2	
3/4/04	40.20	14.64	0.00	25.56	2.13		20000	ND<20	ND<20	1900	8300		ND<80	
9/9/04	40.20	16.64	0.00	23.56	-2.00		22000	ND<20	ND<20	1800	6100		ND<20	
3/1/05	40.20	14.70	0.00	25.50	1.94		25000	ND<13	ND<13	1900	6800		ND<13	
8/2/05	40.20	15.44	0.00	24.76	-0.74		11000	ND<10	ND<10	780	2600		ND<10	
1/20/06	6 40.20	14.66	0.00	25.54	0.78		65000	5.0	ND<0.50	5000	18000		2.6	
7/11/06	6 40.20	15.01	0.00	25.19	-0.35		9200	ND<50	ND<50	680	2400		ND<50	
3/9/07	40.20	15.52	0.00	24.68	-0.51		15000	6.7	ND<5.0	890	3200		ND<5.0	
7/6/07	40.20													Abandoned on 7/18/07
U-1R	(5	Screen Inte	erval in feet	: 10-25)										
7/6/07	42.65	17.24	0.00	25.41			36000	7.2	8.3	2200	10000		ND<0.50	Gauged and sampled on 8/10/07
U-2	(5	Screen Inte	erval in feet	: 15.0-30.0	0)									
8/23/90	)					ND		ND	ND	ND	ND'			
12/5/90	)					ND		ND	ND	ND	ND			
3/4/91						ND		ND	0.9	ND	2.6			•
6/3/91						ND		ND	ND	ND	ND			
9/19/91	<u></u>					ND		ND	ND	ND	ND			
12/4/91				'		ND		ND	ND	ND	ND			
3/5/92						ND		ND	0.36	ND	ND			
4/7/92				~-		ND		ND	ND	ND	ND			; · · · · · · · · · · · · · · · · · · ·

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(μg/l)	
	ontinued													
8/6/92	2		· +-			ND		ND	ND	ND	ND			
11/20/9	92					ND		ND	ND	ND	ND			
2/12/9	3					ND		ND	ND	ND	ND			
6/4/93	41.62	17.59	0.00	24.03		ND		ND	ND	ND	ND			
9/9/93	41.62	18.68	0.00	22.94	-1.09	ND		ND	ND	ND	ND			
12/2/9	3 41.26	19.23	0.00	22.03	-0.91	ND		ND	ND	ND	ND			
3/9/94	41.26	18.05	0.00	23.21	1.18	62		1.1	5.4	1.1	9.7			
4/13/9	4 41.26	18.18	0.00	23.08	-0.13	ND		ND	ND	ND	ND			
6/9/94	41.26	18.26	0.00	23.00	-0.08	ND		ND	ND	ND	ND .			
9/7/94	41.26	19.28	0.00	21.98	-1.02	ND		ND	0.63	ND	0.61			
12/5/94	4 41.26	18.82	0.00	22.44	0.46	ND		ND	ND	ND	ND			
3/9/95	41.26	16.96	0.00	24.30	1.86	ND		ND	ND	ND	ND	ND		
6/13/9:	5 41.26	16.71	0.00	24.55	0.25	ND		ND	ND	ND	ND	ND		
9/12/9:	5 41.26	17.80	0.00	23.46	-1.09	ND		ND	ND	ND	ND	ND		
12/14/9	95 41.26	18.18	0.00	23.08	-0.38	ND		ND	ND	ND	ND	ND		
3/20/9	6 41.26	15.02	0.00	26.24	3.16									
9/24/90	6 41.26	17.90	0.00	23.36	-2.88									
3/27/9	7 41.26	16.45	0.00	24.81	1.45	ND		ND	ND	ND	ND	ND		
9/23/9′	7 41.26	18.40	0.00	22.86	-1.95									
3/10/98	8 41.26	13.79	0.00	27.47	4.61	ND		ND	ND	ND	ND	ND		
9/4/98		17.98	0.00	23.28	-4.19									
3/4/99	41.26	14.96	0.00	26.30	3.02	ND		ND	ND	ND	ND	ND		
9/13/99	9 41.26	18.25	0.00	23.01	-3.29									
3/21/00	0 41.26	15.54	0.00	25.72	2.71	ND		ND	ND	ND	ND	ND		ì

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	$(\mu g/l)$	(µg/l)	
	ontinued												-	,
9/18/0	0 41.26	17.55	0.00	23.71	-2.01									
3/16/0	1 41.26	17.06	0.00	24.20	0.49									
9/4/01	41.26	18.39	0.00	22.87	-1.33	~=								
3/18/0	2 41.26	16.87		24.39	1.52									
9/17/0	2 41.26	18.33	0.00	22.93	-1.46									
3/28/0	3 41.26	16.95	0.00	24.31	1.38									
9/5/03	41.26	18.00	0.00	23.26	-1.05									Monitored Only
3/4/04	41.26	16.17	0.00	25.09	1.83									Monitored Only
9/9/04							==			<del></del>				Inaccessible-car parked on well
3/1/05														Car parked on well
8/2/05		16.62	0.00	24.64										Monitored only
1/20/0		16.24	0.00	25.02	0.38									Monitored only
7/11/0		16.15	0.00	25.11	0.09									Monitored Only
3/9/07		16.71	0.00	24.55	-0.56									Monitored Only
7/6/07	43.65	17.80	0.00	25.85	1.30								'	Monitored Only
U-3	(9	Screen Inte	erval in feet	: 15.0-25.0	0)									
8/23/90						110000		4400	13000	2800	17000			
12/5/90						69000		1900	3500	1600	9800			
1/18/9						51000	~~	1700	3100	1500	7500			
3/4/91						84000		1400	10000	2900	17000			
6/3/91						130000		5800	19000	4600	24000		ar na	
9/19/9						61000		3300	9700	2800	15000			
12/4/91						75000		2500	6100	1900	11000			i

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	$(\mu g/l)$	(μg/l)	(µg/l)	
U-3 c	ontinued						•					-		
3/5/92	2					160000		5300	15000	5400	26000			
4/7/92	2					97000		6100	16000	5400	28000			
8/6/92						140000		5100	13000	5000	23000			
11/20/9	92		***			50000		3200	4700	1900	10000		·	
2/12/9						80000		3700	9400	3700	18000			
6/4/93				24.16		92000		2900	8700	4300	20000	- <del>-</del> -		
9/9/93		17.04		22.60	-1.56	110000		2800	10000	6500	31000			
12/2/9	3 39.26	17.55	0.00	21.71	-0.89	110000		3200	7700	5600	26000			
3/9/94	4 39.26	16.35	0.00	22.91	1.20	120000		4500	8300	5600	28000			
6/9/94		16.60	0.00	22.66	-0.25	120000		3300	6100	5200	26000			
9/7/94		17.61	0.00	21.65	-1.01	100000	~=	2400	4900	4200	21000			
12/5/9				22.18	0.53	140000		3100	5100	4900	21000			
3/9/95		15.20	0.00	24.06	1.88	100000		2300	3300	4800	21000	54000		
6/13/9		15.11	0.00	24.15	0.09	64000		1700	1500	3800	18000	900		
9/12/9		16.11	0.00	23.15	-1.00	69000		1700	820	4000	19000	29000		
12/14/9							~~						<b></b>	Inaccessible; system not running
3/20/9												±-		Inaccessible; system not running
3/22/9						15000		150	490	480	3100	400		
9/24/9														Inaccessible; system not running
3/27/9			0.00	24.49		110		ND	ND	ND	0.62	9.6	'	
9/23/9			0.00	22.52	-1.97	ND		ND	ND	ND	ND	ND		
3/10/9	8 39.26	12.18	0.00	27.08	4.56	ND		ND	ND	ND	3.1	ND		;
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	
U-3 c	ontinued			· -										
9/4/98	39.26	16.46	0.00	22.80	-4.28	ND		ND	ND	1.2	2.3	ND		
3/4/99	39.26	13.48	0.00	25.78	2.98	ND		ND	ND	ND	ND	ND		
9/13/9	9 39.26	16.71	0.00	22.55	-3.23	ND		ND	1.77	ND	1.06	9.08		
3/21/0	0 39.26	13.87		25.39	2.84	18700		ND	ND	1290	4770	ND		
9/18/0	0 39.26	16.12	0.00	23.14	-2.25	ND		ND	ND	ND	ND	ND		
3/16/0	1 39.26	15.35	0.00	23.91	0.77	2310		ND	ND	184	618	ND		
9/4/01	39.26	16.71	0.00	22.55	-1.36	340		0.95	ND<0.50	8.1	18	ND<5.0		
3/18/0	2 39.26	15.11		24.15	1.60	6500		ND<10	ND<10	390	1400	ND<100		
9/17/0	2 39.26	17.67	0.00	21.59	-2.56		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		2.0	
3/28/0	3 39.26	15.25	0.00	24.01	2.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/5/03	39.26	16.30	0.00	22.96	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
3/4/04	39.26	14.11	0.00	25.15	2.19		14000	ND<10	ND<10	940	3500		ND<40	
9/9/04	39.26	16.22	0.00	23.04	-2.11		1300	ND<2.5	ND<2.5	66	160		ND<2.5	
3/1/05	39.26	14.18	0.00	25.08	2.04		14000	ND<5.0	ND<5.0	690	2000		ND<5.0	
8/2/05	39.26	14.93	0.00	24.33	-0.75		6300	ND<2.5	ND<2.5	320	970		ND<2.5	
1/20/0	6 39.26	14.14	0.00	25.12	0.79		7600	ND<0.50	ND<0.50	390	890		ND<0.50	
7/11/0	6 39.26	14.52	0.00	24.74	-0.38		3800	ND<5.0	ND<5.0	190	420		ND<5.0	
3/9/07	39.26	15.05	0.00	24.21	-0.53		3800	ND<2.5	ND<2.5	130	240		ND<2.5	
7/6/07	39.26	16.17	0.00	23.09	-1.12		390	ND<0.50	ND<0.50	11	16		ND<0.50	Abandoned on 7/19/07
U-3R	(5	creen Inte	rval in feet	: 10-25)						•				
7/6/07	41.58	16.29	0.00	25.29			290	ND<0.50	ND<0.50	ND<0.50	0.99		ND<0.50	Gauged and sampled on 8/10/07
U-4		creen Inte	rval in feet	: 15.0-28.0	<b>)</b> )									
8/23/90	0					ND		ND	1.0	ND	1.8			;
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-4 c	ontinued													
12/5/9	90					ND		ND	ND	ND	ND			
1/18/9	91					ND		ND	ND	ND	ND			
3/4/9	1					ND		ND	ND	ND	ND			
6/3/9	1					ND		ND	ND	ND	ND			
9/19/9	91					ND		ND	ND	ND	ND			
12/4/9	01					ND		ND	ND	ND	ND			
3/5/9	2					ND		ND	ND	ND	ND			
4/7/9:	2					ND		ND	ND	ND	ND			
8/6/92	2					ND		ND	ND	ND	ND			
11/20/	92					ND		ND	2.5	ND	ND			
2/12/9	93					ND		ND	ND	ND	ND			
6/4/9:	3 40.53	16.73	0.00	23.80		ND	~~	ND	ND	ND	ND			
9/9/9:	3 40.53	16.89	0.00	23.64	-0.16	ND		ND	ND	ND	ND			
12/2/9	3 40.25	18.46	0.00	21.79	-1.85	ND		ND	ND	ND	2.6			
3/9/94	4 40.25	17.30	0.00	22.95	1.16	ND	<b></b> .	1.4	4.7	1.1	8.1			
4/13/9	4 40.25	17.44	0.00	22.81	-0.14	ND		ND	ND	ND	ND			
6/9/94	4 40.25	17.53	0.00	22.72	-0.09	ND		ND	ND	ND	ND			
9/7/94	4 40.28	18.52	0.00	21.76	-0.96	ND		ND	1.1	ND	1.0			
12/5/9	4 40.28	18.08	0.00	22.20	0.44	ND		ND	ND	ND	ND			
3/9/9	5 40.28	16.16	0.00	24.12	1.92	ND		ND	ND	ND	ND	ND		
6/13/9	5 40.25	15.95	0.00	24.30	0.18	ND		ND	ND	ND	ND	2.7		•
9/12/9	5 40.25	17.10	0.00	23.15	-1.15	ND		ND	ND	ND	ND	ND		
12/14/9	95 40.25	17.43	0.00	22.82	-0.33	ND		ND	ND	ND	ND	1.3		
3/20/9	6 40.25	14.93	0.00	25.32	2.50									;

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	$(\mu g/l)$	(μg/l)	(µg/l)	(µg/l)	(µg/l)	
U-4 c	ontinued						-							
9/24/9	6 40.25	17.19	0.00	23.06	-2.26									
3/27/9	7 40.25	15.66	0.00	24.59	1.53	ND		ND	ND	ND	ND	ND		
9/23/9	7 40.25	17.69	0.00	22.56	-2.03									
3/10/9	8 40.25	12.99	0.00	27.26	4.70	ND		ND	ND	ND	ND	ND		
9/4/98	8 40.25	17.28	0.00	22.97	-4.29									
3/4/99	9 40.25	14.17	0.00	26.08	3.11	ND		ND	ND	ND	ND	ND		
9/13/9	9 40.25	17.55	0.00	22.70	-3.38									
3/21/0	0 40.25	14.74	0.00	25.51	2.81	ND		ND	ND	ND	ND	ND		
9/18/0	0 40.25	16.88	0.00	23.37	-2.14			<u></u>						
3/16/0	1 40.25	16.32	0.00	23.93	0.56									
9/4/0	1 40.25	17.70	0.00	22.55	-1.38									
3/18/0	2 40.25	16.08		24.17	1.62									
9/17/0	2 40.25	16.56	0.00	23.69	-0.48									
3/28/0	3 40.25	16.15	0.00	24.10	0.41									
9/5/03	3 40.25	17.20	0.00	23.05	-1.05						<del></del>			Monitored Only
3/4/04	40.25	15.39	0.00	24.86	1.81						;			Monitored Only
9/9/04	40.25	16.98	0.00	23.27	-1.59									Monitored Only
3/1/05	5 40.25	14.97	0.00	25.28	2.01									Monitor Only
8/2/05	5 40.25	15.82	0.00	24.43	-0.85									Monitored Only
1/20/0	6 40.25	15.04	0.00	25.21	0.78									Monitored only
7/11/0	6 40.25	15.38	0.00	24.87	-0.34									Monitored Only
3/9/07	7 40.25	16.00	0.00	24.25	-0.62									Monitored Only
7/6/07	42.69	17.15	0.00	25.54	1.29									Monitored Only
														i i

U-5

(Screen Interval in feet: 15.0-30.0)

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	$(\mu g/l)$	
U-5 c	ontinued										, ,			
4/7/9	2					ND		ND	ND	ND	ND			
8/6/9	2					ND		ND	ND	ND	ND			
11/20/	92					ND		ND	ND	ND	ND			
2/12/9	93		·			ND		ND	ND	ND	ND			
6/4/9	3 39.61	16.05	0.00	23.56		ND		ND	ND	ND	ND			
9/9/9	3 39.61	16.90	0.00	22.71	-0.85	ND		ND	ND	ND	ND			
12/2/9	39.31	17.66	0.00	21.65	-1.06	ND		ND	ND	ND	ND			
3/9/9	4 39.31	16.45	0.00	22.86	1.21	71		1.7	6.3	1.5	10			
4/13/9	39.31	16.64	0.00	22.67	-0.19	ND		ND	ND	ND	ND			
6/9/9	4 39.31	16.70	0.00	22.61	-0.06	ND		ND	ND	ND	ND			
9/7/9	4 39.31	17.73	0.00	21.58	-1.03	ND		ND	0.73	ND	0.84	,		
12/5/9	39.31	17.23	0.00	22.08	0.50	ND		ND	ND	ND	ND			
3/9/9	5 39.31	15.35	0.00	23.96	1.88	ND		ND	ND	ND	ND	ND		
6/13/9	95 39.31	15.16	0.00	24.15	0.19	ND		ND	ND	ND	ND	0.87		
9/12/9	95 39.31	16.30	0.00	23.01	-1.14	ND		ND	ND	ND	ND	ND		
12/14/	95 39.31	16.56	0.00	22.75	-0.26	ND		ND	ND	ND	ND	ND		
3/20/9	96 39.31	14.07	0.00	25.24	2.49									
9/24/9	96 39.31	16.55	0.00	22.76	-2.48									
3/27/9		14.85	0.00	24.46	1.70	ND		ND	ND	ND	ND	ND		
9/23/9		16.90	0.00	22.41	-2.05									Sampled annually
3/10/9		12.21	0.00	27.10	4.69	ND		ND	ND	ND	ND	ND		
9/4/9		16.57	0.00	22.74	-4.36									
3/4/9		13.42		25.89	3.15	ND		ND	0.67	ND	ND	ND		
9/13/9	9 39.31	17.02	0.00	22.29	-3.60									· 1

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through July 2007 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	
U-5 c	ontinued							-						
3/21/0	0 39.31	13.93	0.00	25.38	3.09	ND		ND	ND	ND	ND	ND		
9/18/0	0 39.31	16.17	0.00	23.14	-2.24									
3/16/0	1 39.31	15.51	0.00	23.80	0.66	ND		ND	ND	ND	ND	ND		
9/4/01	39.31	16.88	0.00	22.43	-1.37				·					
3/18/0	2 39.31	15.25		24.06	1.63	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
9/17/0	2 39.31	16.71	0.00	22.60	-1.46									Sampled annually
3/28/0	3 39.31	15.21	0.00	24.10	1.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/5/03	39.31	16.26	0.00	23.05	-1.05									Sampled annually
3/4/04	39.31	14.79	0.00	24.52	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/9/04	39.31	16.30	0.00	23.01	-1.51									Monitored Only
3/1/05	39.31	14.38	0.00	24.93	1.92		ND<50	ND<0.50	ND<0.50	0.53	2.0		ND<0.50	
8/2/05	39.31	15.02	0.00	24.29	-0.64									Sampled Annually
1/20/0	6 39.31	14.23	0.00	25.08	0.79		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
7/11/0	6 39.31	14.60	0.00	24.71	-0.37									Sampled Q1 only
3/9/07	39.31	15.10	0.00	24.21	-0.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
7/6/07	41.74	16.23	0.00	25.51	1.30									Sampled Q1 only
U-6	(5	Screen Inte	erval in feet	:: 13.0-28.0	0)									
4/7/92						6600		90	ND	820	1200			
8/6/92	<u></u>					92.00		160	ND	360	150			
11/20/9	2													Inaccessible
2/12/93	3					2600		27	ND	120	51			
6/4/93	37.94	14.45	0.00	23.49		13000		100	38	450	320			
9/9/93	37.94	15.56	0.00	22.38	-1.11	6300		29	ND	120	34			
12/2/93	37.68	16.08	0.00	21.60	-0.78	2100		12	1.6	21	1.1			· ·
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	$(\mu g/l)$	(μg/l)	$(\mu g/l)$	(μg/l)	(μg/l)	(µg/l)	
<b>U-6</b> .cc	ontinued													
3/9/94	37.68	14.90	0.00	22.78	1.18	2200		11	8.2	24	16			
6/9/94	37.68	15.18	0.00	22.50	-0.28	2600		16	ND	29	ND			
9/7/94	37.68	16.20	0.00	21.48	-1.02	16004		ND	ND	ND	ND			
12/5/9	4 37.68	15.60	0.00	22.08	0.60	450		ND	ND	ND	ND			
3/9/95	37.68	13.74	0.00	23.94	1.86	2500		29	ND	70	120	320		
6/13/9	5 37.68	13.73	0.00	23.95	0.01	1300		ND	ND	20	46	5400		
9/12/9	5 37.68	14.85	0.00	22.83	-1.12	ND		ND	ND	ND	ND	6600		
12/14/9	37.68	14.89	0.00	22.79	-0.04	760		ND	ND	7	8.4	1100		
3/20/9	6 37.68	12.41	0.00	25.27	2.48	52		1.1	0.98	ND	0.75	1200		
9/24/9	6 37.68	15.06	0.00	22.62	-2.65	ND		ND	ND	ND	ND	750		
3/27/9	7 37.68	13.48	0.00	24.20	1.58	ND		ND	ND	ND	ND	150		
9/23/9	7 37.68	15.36	0.00	22.32	-1.88	66		0.81	ND	ND	ND	150		
3/10/9	8 37.68	10.90	0.00	26.78	4.46	ND		ND	ND	ND	ND	18		
9/4/98	37.68	14.85	0.00	22.83	-3.95	ND		ND	ND	ND	ND	ND		
3/4/99	37.68	12.10	0.00	25.58	2.75	ND		ND	ND	ND	ND	6.5		
9/13/9	9 37.68												<b></b> `	Inaccessible covered with asphalt
3/21/0	37.68		<del></del> .											Inaccessible covered with asphalt
9/18/0	37.68					••								Inaccessible covered with asphalt
3/16/0	37.68						<u></u>			·				Inaccessible covered with asphalt
9/4/01	37.68													Inaccessible covered with asphalt

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	
U-6 co	ntinued						-							
3/18/02	2 37.68		<u></u>											Inaccessible covered with asphalt
9/17/02	2 37.68										<u></u> .			Inaccessible covered with asphalt
9/5/03	37.68													Covered with asphalt
3/4/04	37.68													Covered with asphalt
9/9/04	37.68													Covered with asphalt
3/1/05	37.68													Unable to locate-Paved over
9/8/05	37.68	13.98	0.00	23.70			ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	Paved over on 8/2/05
1/20/06	37.68	12.76	0.00	24.92	1.22		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
7/11/06	37.68	13.23	0.00	24.45	-0.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/9/07	37.68	13.67	0.00	24.01	-0.44	,	140	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
7/6/07	40.07	14.76	0.00	25.31	1.30		79	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
U-7	(8	Screen Inte	erval in feet	:: 15.0-35.0	0)									
4/7/92						ND		ND	ND	ND	ND			
8/6/92						ND		ND	ND	ND	ND			
11/20/9	2					ND		ND	ND	ND	ND			
2/12/93	3		₩.			ND		ND	ND	ND	ND			
6/4/93	37.49	14.17	0.00	23.32		ND		ND	ND	ND	ND	:		
9/9/93	37.49	15.23	0.00	22.26	-1.06	ND		ND	ND	ND	ND			
12/2/93	37.11	15.61	0.00	21.50	-0.76	ND		ND	ND	ND	ND			
3/9/94	37.11	14.45	0.00	22.66	1.16	ND		1.4	4.4	0.96	7.5			
4/13/94	37.11	14.63	0.00	22.48	-0.18	ND		ND	ND	ND	ND			
6/9/94	37.11	14.70	0.00	22.41	-0.07	ND		ND	ND	ND	ND			;

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	
U-7 c	ontinued				•									
9/7/94	37.11	15.72	0.00	21.39	-1.02	ND		ND	ND	ND	ND			
12/5/9	4 37.11	15.10	0.00	22.01	0.62	ND		ND	ND	ND	ND			
3/9/95	37.11	13.36		23.75	1.74	ND		ND	ND	ND	ND	ND		
6/13/9	5 37.11	13.33	0.00	23.78	0.03	ND		ND	ND	ND	ND	3.5		•
9/12/9	5 37.11	14.40	0.00	22.71	-1.07	ND		ND	ND	ND	ND	ND		
12/14/9	95 37.11	14.39	0.00	22.72	0.01	ND		ND	ND	ND	ND	1.4		
3/20/9	6 37.11	11.96	0.00	25.15	2.43									
9/24/9	6 37.11	14.59	0.00	22.52	-2.63		~-							
3/27/9	7 37.11	13.08	0.00	24.03	1.51	ND		ND	ND	ND	ND	ND		
9/23/9	7 37.11	14.90	0.00	22.21	-1.82									
3/10/9	8 37.11	10.46	0.00	26.65	4.44	ND		ND	ND	ND	ND	ND		•
9/4/98	37.11	14.42	0.00	22.69	-3.96									
3/4/99	37.11	11.64	0.00	25.47	2.78	ND		ND	ND	ND	ND	6.6		
9/13/9	9 37.11													Inaccessible covered with asphalt
3/21/0	0 37.11				<del></del>									Inaccessible covered with asphalt
9/18/0	0 37.11				<del>.</del>									Inaccessible covered with asphalt
3/16/0	1 37.11													Inaccessible covered with asphalt
9/4/01	37.11										<b></b>			Inaccessible covered with asphalt
9/17/0	2 37.11													Inaccessible covered with asphalt
9/5/03	37.11													Covered with asphalt

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	$(\mu g/l)$	
	ontinued													
3/4/04														Covered with asphalt
9/9/04														Covered with asphalt
3/1/05														Unable to locate-Paved over
9/8/05		13.59	0.00	23.52			ND<50	ND<0.50	0.89	ND<0.50	1.7		ND<0.50	Paved over on 8/2/05
1/20/0		12.33	0.00	24.78	1.26		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
7/11/0		12.84	0.00	24.27	-0.51		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/9/07	37.11	13.25	0.00	23.86	-0.41		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
7/6/07	39.50												<b></b>	Car over well
U-8	(S	Screen Inte	erval in feet	t: 15.0-30.0	0)									
4/7/92						ND		ND	ND	ND	ND			
8/6/92	; - <del>-</del>					ND		ND	ND	ND	ND			
2/12/93	3					ND		ND	ND	ND	ND	<del></del>		
6/4/93	38.94	15.26	0.00	23.68		ND		ND	ND	ND	ND			
9/9/93	38.94	16.38	0.00	22.56	-1.12	ND		ND	ND	ND	ND			
12/2/93	38.57	16.80	0.00	21.77	-0.79	ND		ND	ND	ND	ND			
3/9/94	38.57	15.62	0.00	22.95	1.18	ND		1.2	3.7	0.79	6.1	**		
4/13/94	4 38.57	15.80	0.00	22.77	-0.18	ND		ND	0.78	ND	0.98			
6/9/94	38.57	15.86	0.00	22.71	-0.06	ND		ND	ND	ND	ND			
9/7/94	38.57	16.87	0.00	21.70	-1.01	ND		ND	ND	ND	ND			
12/5/94	38.57	16.32	0.00	22.25	0.55	ND		ND	ND	ND	ND			
3/9/95	38.57	14.56	0.00	24.01	1.76	ND		ND	ND	ND	ND	ND		
6/13/95	38.57	14.40	0.00	24.17	0.16	ND		ND	ND	ND	ND	ND		
9/12/95	38.57	15.50	0.00	23.07	-1.10	ND		ND	ND	ND	ND	ND		
12/14/9	5 38.57	15.67	0.00	22.90	-0.17	ND		ND	ND	ND	ND	ND		
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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS February 1988 Through July 2007 **76 Station 5760** 

Date Sampled		Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	
U-8 co	ontinued													
3/20/9	6 38.57	13.25	0.00	25.32	2.42									
9/24/90	6 38.57	15.75	0.00	22.82	-2.50									
3/27/9	7 38.57	14.18	0.00	24.39	1.57	ND		ND	ND	ND	ND	ND		
9/23/9′	7 38.57	16.05	0.00	22.52	-1.87									Sampled annually
3/10/98	8 38.57	11.63	0.00	26.94	4.42	ND		ND	ND	ND	ND	ND		
9/4/98	38.57	15.81	0.00	22.76	-4.18									
3/4/99	38.57	12.81	0.00	25.76	3.00	ND		ND	ND	ND	ND	ND		
9/13/99	38.57	16.37	0.00	22.20	-3.56									
3/21/00	38.57	13.25	0.00	25.32	3.12	ND		ND	ND	ND	ND	ND		
9/18/00	38.57	15.31	0.00	23.26	-2.06									
3/16/01	1 38.57	14.71	. 0.00	23.86	0.60	ND		ND	ND	ND	ND	ND		
9/4/01	38.57	16.01	0.00	22.56	-1.30									
3/18/02	2 38.57	14.46		24.11	1.55	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
9/17/02	2 38.57	15.93	0.00	22.64	-1.47									Sampled annually
3/28/03		14.40	0.00	24.17	1.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/5/03		15.46	0.00	23.11	-1.06									Sampled annually
3/4/04		13.98	0.00	24.59	1.48		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/9/04		15.53	0.00	23.04	-1.55									Monitored Only
3/1/05		13.56	0.00	25.01	1.97		ND<50	ND<0.50	ND<0.50	0.80	2.8		ND<0.50	
8/2/05	38.57	14.31	0.00	24.26	-0.75									Sampled annually
1/20/06		13.51	0.00	25.06	0.80		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
7/11/06		13.94	0.00	24.63	-0.43									Sampled Q1 only
3/9/07		14.40	0.00	24.17	-0.46		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
7/6/07	40.95	15.44	0.00	25.51	1.34		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	1
5760								Page 16	of 18					

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	
U-9	(;	Screen Inte	erval in fee	t: 13.0-28.	.0)									
6/4/93	37.88	14.67	0.00	23.21	-	2100		ND	ND	ND	ND			
9/9/93	37.88	15.79	0.00	22.09	-1.12	1200		ND	ND	ND	ND			
12/2/93	3 37.31	15.93	0.00	21.38	-0.71	ND		ND	ND	ND	ND			
3/9/94	37.31	14.74	0.00	22.57	1.19	5700		ND	ND	ND	ND			
4/13/94	4 37.31	14.96	0.00	22.35	-0.22	ND		ND	ND	ND	ND			
6/9/94	37.31	15.05	0.00	22.26	-0.09	2900		ND	ND	ND	ND			
9/7/94	37.31	16.06	0.00	21.25	-1.01	2700		ND	ND	ND	ND			
12/5/94	4 37.31	15.43	0.00	21.88	0.63	3700	<del></del>	ND.	ND	ND	ND			
3/9/95	37.31	13.50	0.00	23.81	1.93	2500		ND	ND	ND	ND	5800		
6/13/9:	5 37.31	13.63	0.00	23.68	-0.13	ND		ND	ND	ND	ND	1200		
9/12/9:	5 37.31	14.73	0.00	22.58	-1.10	ND		ND	ND	ND	ND -	1600		
12/14/9	37.31	14.67	0.00	22.64	0.06	ND		ND	ND	ND	ND	4400		
3/20/96	6 37.31	12.27	0.00	25.04	2.40	ND		ND	ND	ND	ND	480		
9/24/96	6 37.31	14.92	0.00	22.39	-2.65	ND		ND	ND	ND	ND	ND		
3/27/97	7 37.31	13.36	0.00	23.95	1.56	ND		ND	ND	ND	ND	42		
9/23/97	7 37.31	15.28	0.00	22.03	-1.92	ND		ND	ND	ND	ND	ND		
3/10/98	8 37.31	10.86	0.00	26.45	4.42	ND		ND	ND	ND	3.1	ND		
9/4/98	37.31	15.03	0.00	22.28	-4.17	ND		ND	ND	ND	ND	ND		
3/4/99	37.31	11.95	0.00	25.36	3.08	ND		ND	ND	ND	ND	ND		
9/13/99	9 37.31	15.61	0.00	21.70	-3.66	ND		ND	1.67	ND	1.01	7.85		
3/21/00	37.31	12.38	0.00	24.93	3.23	ND		ND	ND	ND	ND	ND		
9/18/00	37.31	14.87	0.00	22.44	-2.49	ND		ND	1.42	ND	1.06	ND		
3/16/01	37.31	13.85	0.00	23.46	1.02	ND		ND	ND	ND	ND	ND		
9/4/01	37.31	15.22	0.00	22.09	-1.37									Sampled annually
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through July 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	
U-9 c	ontinued													
3/18/0	2 37.31	13.56		23.75	1.66	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
9/17/0	2 37.31	15.14	0.00	22.17	-1.58			·						Sampled annually
3/28/0	3 37.31	13.61	0.00	23.70	1.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
9/5/03	37.31	14.64	0.00	22.67	-1.03									Sampled annually
3/4/04	37.31	13.07	0.00	24.24	1.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	-
9/9/04	37.31	14.75	0.00	22.56	-1.68									Monitored Only
3/1/05	37.31	12.68	0.00	24.63	2.07		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		4.1	·
8/2/05	37.31	13.47	0.00	23.84	-0.79							<del></del>		Sampled annually
1/20/0	6 37.31	12.61	0.00	24.70	0.86		ND<50	ND<0.50	ND<0.50	0.78	2.8		ND<0.50	•
7/11/0	6 37.31	13.10	0.00	24.21	-0.49									Sampled Q1 only
3/9/07	37.31	13.55	0.00	23.76	-0.45		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
7/6/07	39.72	14.63	0.00	25.09	1.33									Sampled Q1 only

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	DIPE	ETBE	TAME	1,1-DCA	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen	
	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	
U-1										
3/27/97								2.35	2.41	
10/13/00	ND	ND	ND	ND	ND	ND	ND			
9/17/02	ND<500	ND<2500	ND<10	ND<10	ND<10	ND<10	ND<10			
9/5/03		ND<500								
3/4/04		ND<20000								
9/9/04		ND<2000								
3/1/05		ND<1300								
8/2/05		ND<1000								
1/20/06		ND<250								
7/11/06		ND<25000								
3/9/07		ND<2500								
<b>U-1R</b> 7/6/07		ND<250		<b></b>						
U <b>-2</b> 3/27/97								4.49	4.36	
U-3										
3/27/97								3.32	3.18	
9/5/03		ND<500								
3/4/04		ND<10000								
9/9/04		ND<250								
3/1/05		ND<500								
8/2/05		ND<250								
1/20/06		ND<250	<del></del>							
7/11/06		ND<2500								
3/9/07		ND<1200	44							

Page 1 of 3

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	DIPE	ETBE	TAME	1,1-DCA	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen			
	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)			
<b>U-3 cor</b> 7/6/07	ntinued 	ND<250						-				
<b>U-3R</b> 7/6/07		ND<250										
U-4 3/27/97								3.26	3.32			
U-5												
3/27/97								3.77	3.74			
3/4/04		ND<500										
3/1/05		ND<50										
1/20/06		ND<250										
3/9/07		ND<250										
U-6												
3/20/96								3.89	3.85			
9/24/96								3.81	3.73			
3/27/97								4.36	4.43			
9/23/97		~-	100 ton					4.14				
3/10/98								3.95				
9/8/05		ND<1000										
1/20/06		ND<250										
7/11/06		ND<250										
3/9/07		ND<250									,	
7/6/07		ND<250									•	
U-7												
3/27/97								3.38	3.29			
9/8/05		ND<1000										
i												ı

5760

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date Sampled	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	DIPE	ЕТВЕ	TAME	1,1-DCA	Post-purge Dissolved Oxygen				
· · · · · · · · · · · · · · · · · · ·	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(mg/l)	(mg/l)			
U-7 con	tinued											
1/20/06		ND<250			n. e-							
7/11/06		ND<250										
3/9/07		ND<250										
U-8												
3/27/97								3.11	3.04			
3/4/04		ND<500										
3/1/05		ND<50										
1/20/06		ND<250										
3/9/07		ND<250										
7/6/07		ND<250										
U-9												
3/20/96								4	4.02			
9/24/96								3.98	3.85			
3/27/97								3.57	3.65			
9/23/97								3.8				
3/10/98								3.62				
3/4/04		ND<500					~~					
3/1/05		ND<50						 			•	
1/20/06		ND<250			<del></del>							
3/9/07		ND<250		***								
		-12 -20										

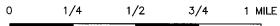
# **FIGURES**





SOURCE:

United States Geological Survey 7.5 Minute Topographic Map: Hayward Quadrangle



SCALE 1: 24,000



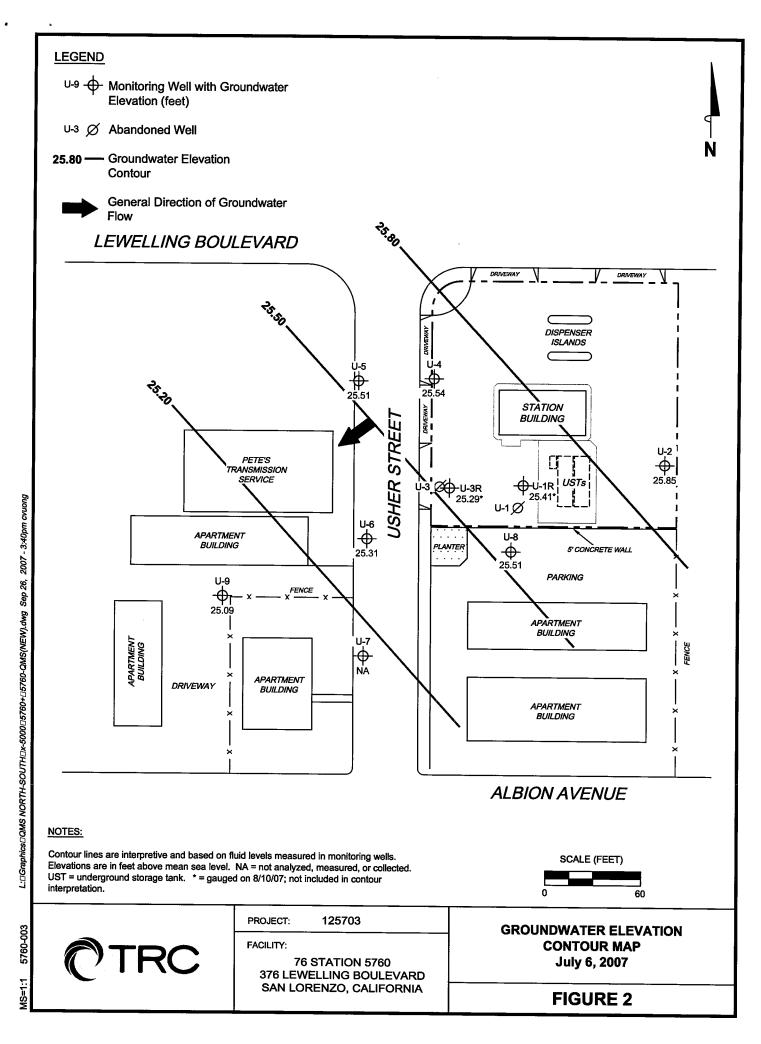


PROJECT: 125703

FACILITY:

76 STATION 5760 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA **VICINITY MAP** 

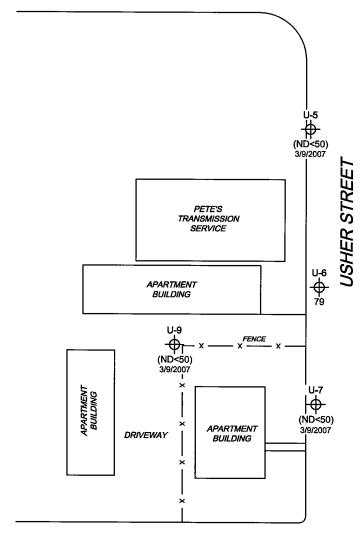
FIGURE 1

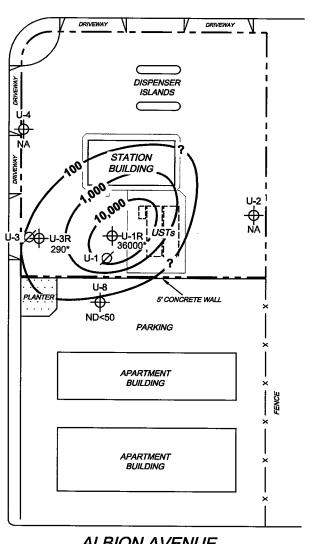


บ-3 Ø Abandoned Well

10,000 - Dissolved-Phase TPH-G (GC/MS) Contour (µg/l)

#### LEWELLING BOULEVARD





**ALBION AVENUE** 

#### NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured or collected. () = representative historical value. UST = underground storage tank. \* = sampled on 8/10/07.





PROJECT:

125703

FACILITY:

**76 STATION 5760** 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

**DISSOLVED-PHASE TPH-G (GC/MS) CONCENTRATION MAP** July 6, 2007

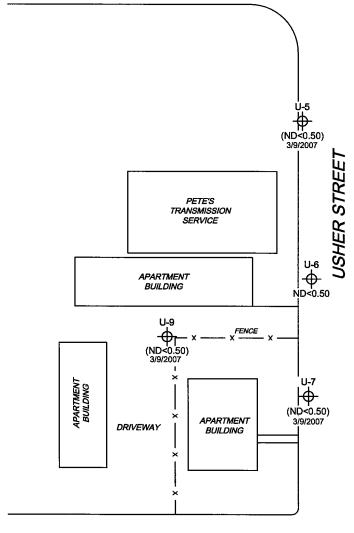
FIGURE 3

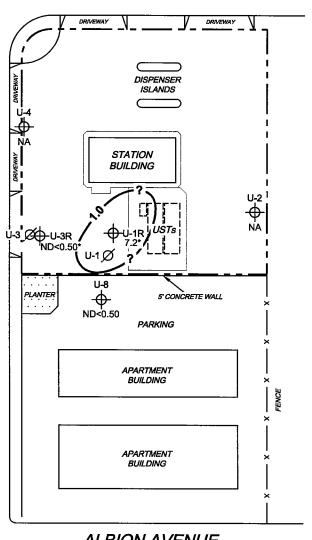
L: Graphics GOMS NORTH-SOUTHEX-5000 E5760+E5760-QMS (NEW). dwg Sep 27, 2007 - 10:10 am ovuong

U-3 Ø Abandoned Well

Dissolved-Phase Benzene Contour (µg/l)

#### LEWELLING BOULEVARD

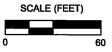




**ALBION AVENUE** 

#### NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured or collected. () = representative historical value. UST = underground storage tank. \* = sampled on 8/10/07.





PROJECT:

125703

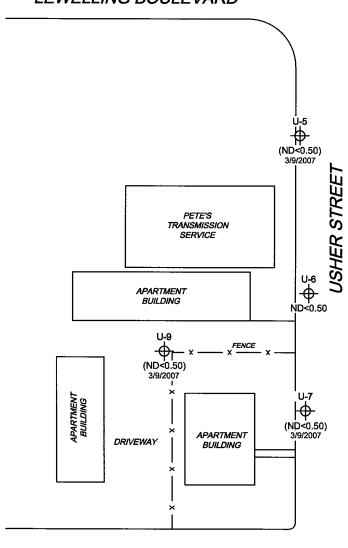
FACILITY:

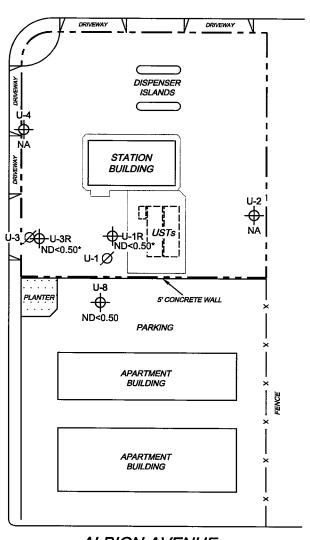
**76 STATION 5760** 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

**DISSOLVED-PHASE BENZENE CONCENTRATION MAP** July 6, 2007

FIGURE 4

L:⊡Graphics⊡QMS NORTH-SOUTH⊡x-5000⊡5760+⊡5760-QMS(NEW).dwg Sep 27, 2007 - 10:11am cvuong





#### **ALBION AVENUE**

#### NOTES:

MTBE = methyl tertiary butyl ether.  $\mu g/l = micrograms$  per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured or collected () = representative historical value. UST = underground storage tank. Results obtained using EPA Method 8260B. \* = sampled on 8/10/07.





PROJECT:

125703

FACILITY:

76 STATION 5760 376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA DISSOLVED-PHASE MTBE CONCENTRATION MAP July 6, 2007

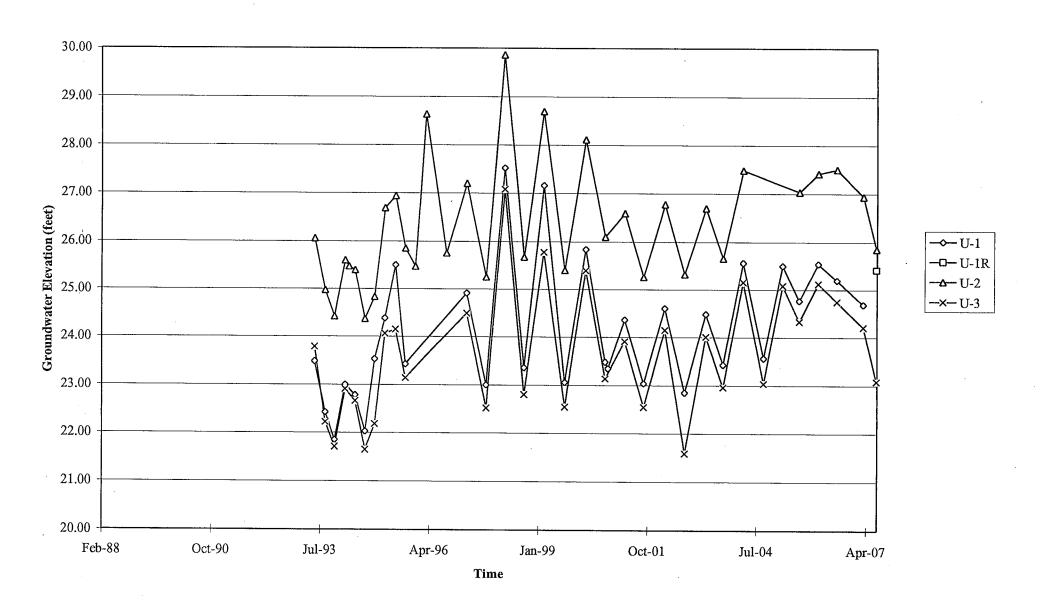
FIGURE 5

2007 - 10:11am cvuong

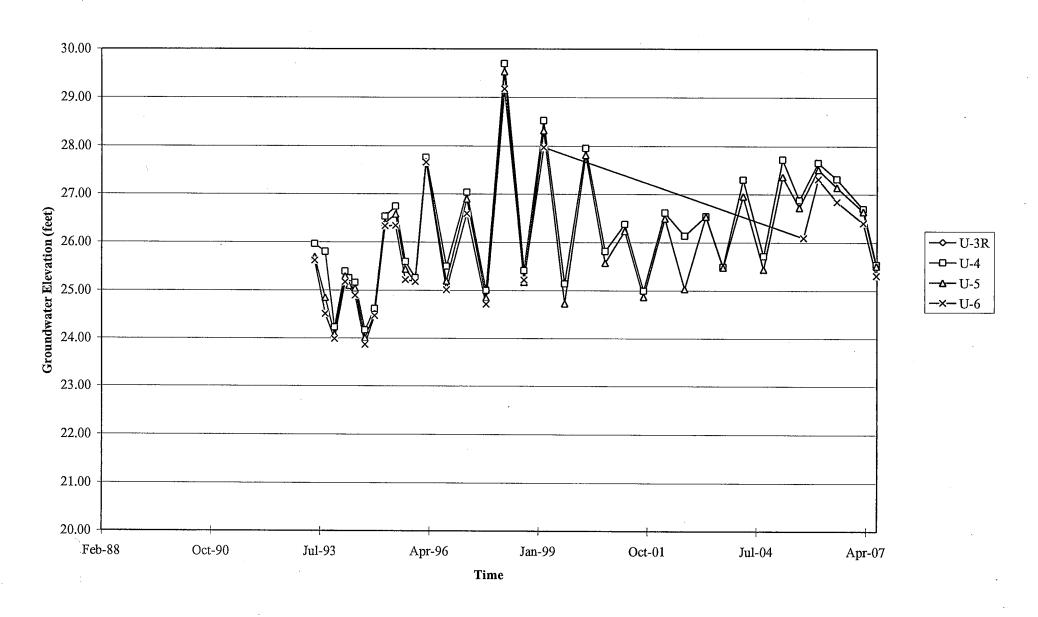
L: DGraphicsDQMS NORTH-SOUTHDX-5000D5760+D5760-QMS(NEW).dwg Sep 27,

# **GRAPHS**

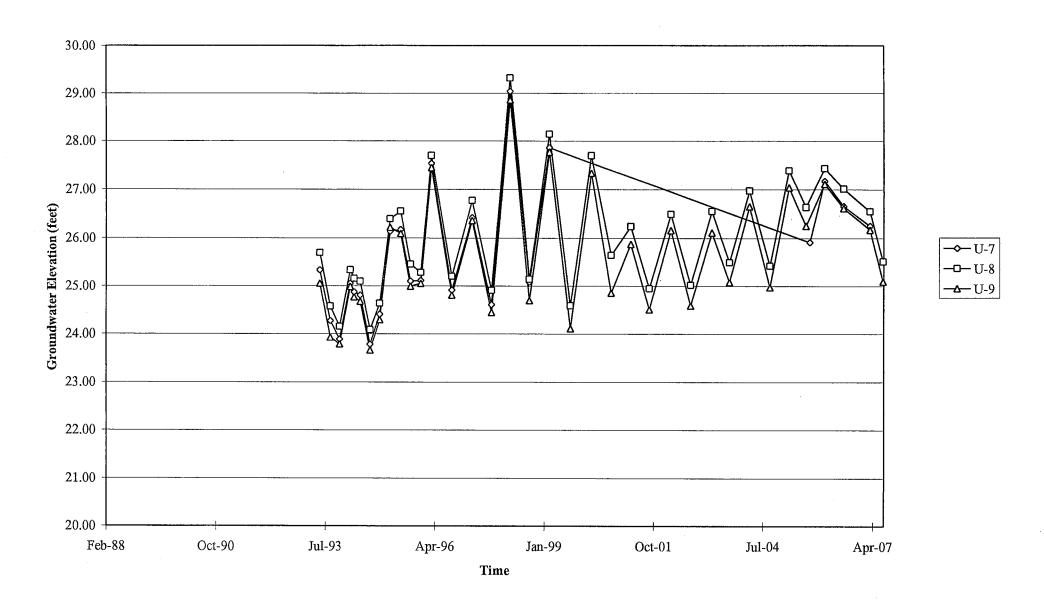
# Groundwater Elevations vs. Time 76 Station 5760



# Groundwater Elevations vs. Time 76 Station 5760



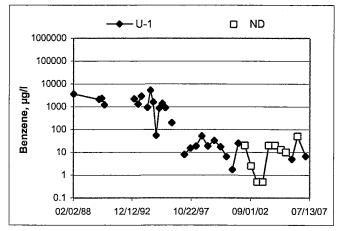
Groundwater Elevations vs. Time 76 Station 5760

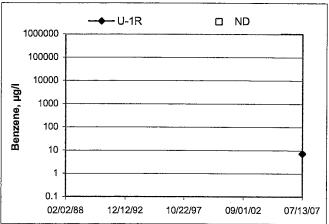


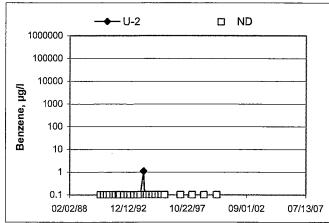
Elevations may have been corrected for apparent changes due to resurvey

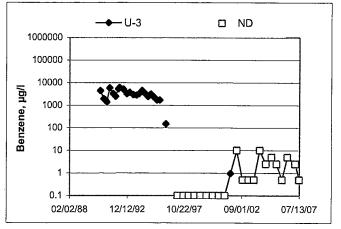
#### **Benzene Concentrations vs Time**

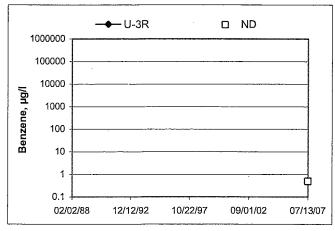
76 Station 5760

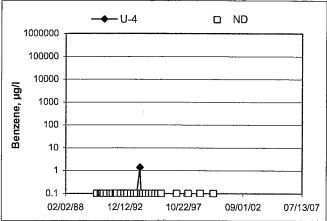


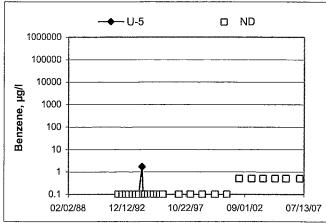


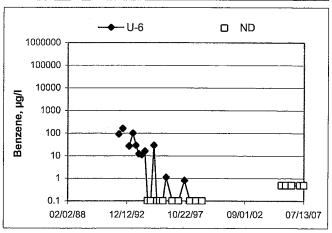






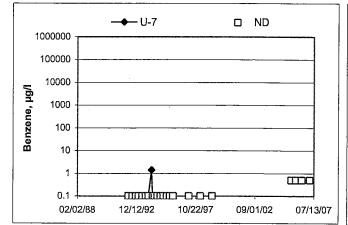


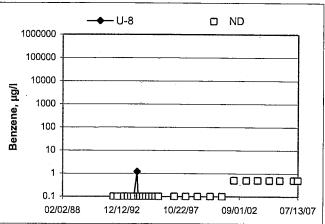


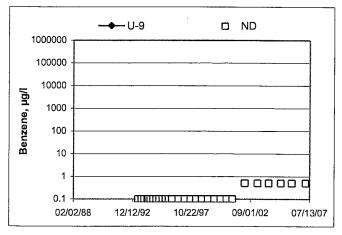


#### **Benzene Concentrations vs Time**

76 Station 5760







#### GENERAL FIELD PROCEDURES

#### Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

#### Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

#### Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

#### Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

#### Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

#### Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

#### Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

1/5/04 version

### FIELD MONITORING DATA SHEET

Technician: Demts N	Job #/Task #: 125703/FA20	Date: 4/6/07:
Site # _5760 ·	Project Manager A. Collews	Page _ / of _ /

				Depth	Depth	Product		
341 11 11	Time	тос	Total Depth	to Water	to Product	Thickness (feet)	Time Sampled	Misc. Well Notes
Well #	Gauged	100	1		Floudet	(leet)		
U-2.	0709		2983	17.80			u/s	3"
V-4.	c416		2790	17.15			11/3	3"
U-3:	07:23		2493	16.17			0853	3"
v-1								CRANE AND MOTOR OVER WELL
v:-5.	0734		28.59	16:23			N/S	24
U-6	0745		28:29	14.76			0918	211
U-8	0730	~	3984	15.44			0945	211
U-7								CAR PARKED OVER WEII
U-9·	0753		28.19	14.63			11/5.	24
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			<u> </u>					
<del></del>	<u> </u>			· · · · · · · · · · · · · · · · · · ·				
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								9
FIELD DAT	A COMPL	ETE	QA/QC	\ /	COC	V	/ELL BOX C	ONDITION SHEETS
			······································					
WTT CERT	IFICATE	-1	MANIFE	ST	DRUM IN	VENTORY	TRA	FFIC CONTROL

#### **GROUNDWATER SAMPLING FIELD NOTES**

Technician: DAMIAL

Time	Time	Depth to	Volume	Conduc-	Tomporehuse				T T
Start	Stop	Water	Purged	tīvity	Temperature (F C)	рH	D.O.	ORP	Turbidity
Otert	σιορ	(feet)	(gallons)	(uS/cm)	1.0				1
0346.			3	607	13.1	7.41			
••••			6	583	18.6	7.33			
	0849.		7	584	17.9	4.28.			1
				1	1				
Stati	c at Time Sa	ampled	Tota	al Gallons Pu	rged		Sample	Time	<del></del>
	16:3	23·	9.			0	853		
Comments:	:							<del></del>	· <del>· · · · · · · · · · · · · · · · · · ·</del>

Well No. U-6	Purge Method:
Depth to Water (feet): 14 - 76:	Depth to Product (feet):
Total Depth (feet) 28-29	LPH & Water Recovered (gallons):
	Casing Diameter (Inches): 34
80% Recharge Depth(feet): 17.46.	1 Well Volume (gallons): 2

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (FC)	pН	D.O.	ORP	Turbidity
0915.		•	2	530	18:5-	758.			
	_		4	528	18.6	7.27			
	0920.		6	529	18.6	7.15.			
<del></del>							,		
Stat	ic at Time Sa	ampled	Tota	al Gallons Pu	rged	<u> </u>	Sample	Time	L
	14.81		6			09	18		
Comments	5;						<del></del>		

#### **GROUNDWATER SAMPLING FIELD NOTES**

Technician:

Site: STAD Project No.: 123403/FAZO Date: 7/6/04

Well No. 10-8: Purge Method: DTA.

Depth to Water (feet): 15-44 Depth to Product (feet): LPH & Water Recovered (gallons): Casing Diameter (Inches): Z''

Water Column (feet): 18-32. 1 Well Volume (gallons): 2

Time Time Water Purged tivity (F.C): PH D.O. ORP Turbidity (gallons): (uS/cm) (uS/cm) (F.C): PH D.O. ORP Turbidity (gallons): (uS/cm) (uS/cm) (F.C): PH D.O. ORP Turbidity (gallons): (uS/cm) (uS/c

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature	рН	D.O.	ORP	Turbidity
0935.			2	495	190	7.64			
\$40 - 1 * <sub>1.1</sub>			4	452	18.5	7.46.			
	0939		6	458	14.1	7:35.			
			·						
Stati	c at Time Sa	ampled	Tota	l Gallons Pu	ged		Sample	Time	
·	15-44	<i>,</i>	6.			09	745.		•
Comments	•						1-1		
				<del></del>					

Well No.	Purge Method:
Depth to Water (feet):	Depth to Product (feet):
Total Depth (feet)	LPH & Water Recovered (gallons):
Market Oct.	Casing Diameter (Inches):
80% Recharge Depth(feet):	1 Well Volume (gallons):

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	pН	D.O.	ORP	Turbidity
	-								
						<u>-</u>			<b></b>
							<del> </del>		
Statio	at Time Sa	impled	Tota	l Gallons Pu	rged		Sample	Time	
mments:	<del></del> ,			<del></del>			<del></del>		

# STATEMENT OF NON-COMPLETION OF JOB

DATE OF EVENT: 7/6	104 STATION NUMBER	5760'
NAME OF TECH:	CALLED GO	RDON: RICK R.
	NAME OF PM CALLED:	•
	STATEMENT FROM PM	
70.	ENACT COLOR	
WELL NUMBER: <u>U-7</u>	STATEMENT FROM PM	OR TECH DANTAN
<u>.</u> ·	OVER WELL	
,	STATEMENT FROM PM	•
WELL NUMBER:	STATEMENT FROM PM	OR TECH
•		PAGE

# FIELD MONITORING DATA SHEET

chnician:	ك المسلا	V K	- Job	#/Task #:_	1257	03/FA	20	Date: 8/10/0+
Site #	576	20_	Projec	t Manager	A.C	ollius		Pageof _(
Well#	Time Gauged	тос	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	' ( Misc. Well Notes
1-1R			<del>†</del>	17-24			0840	2
1-1B U-3R	nely	/		16.79	•		0900	2
4-0K	0015		7-1.12	7.2			,	
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	ATA COM	DIETE	QA/0	 C	CC	)C	WELL BOX	CONDITION SHEETS
FIELD D	ATA COM	FLEIE	<u>un</u>	<u> </u>		· <u>· · · · · · · · · · · · · · · · · · </u>		. COMOTTION CONCERNO
WTTCE	RTIFICAT		MANII		DRUM	INVENTORY		RAFFIC CONTROL
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#### **GROUNDWATER SAMPLING FIELD NOTES**

Technician:

Site: 5760

Project No.: 125703

Date: 8/10/07

Well No. U-1 R

Depth to Water (feet): 17 24

Depth to Product (feet): 17 24

Depth to Product (feet): 18 24

Casing Diameter (Inches): 9

1 Well Volume (gallons): 18 24

Time Time Depth to Volume Conductory Temperature Depth D.O. ORP Turbidity

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (FC	рН	D.O.	ORP	Turbidity
0829			1	1049	19.3	757			
			2	1059	19,5	699			
	0835		3	1062	19.5	6.87			
Stat	ic at Time Sa	ampled	Tota	l Il Gallons Pui	rged		Sample	Time	
	17.33	<del>,</del>	3				7840		
Comments	:								
		· · · · · · · · · · · · · · · · · · ·							

Well No.
U-3R

Purge Method:
H3

Depth to Water (feet):
16.29

Depth to Product (feet):
LPH & Water Recovered (gallons):

Water Column (feet):
8.69

Recharge Depth(feet):
18.03

1 Well Volume (gallons):

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F	рН	D.O.	ORP	Turbidity
0848			[	1130	19.5	747			<u> </u>
			2	1168	19.9	7,12			
	0854		3	1199	19.9	7.01			
				<del></del> -					
Stati	ic at Time Sa	ı ampled	Tota	l Gallons Pu	rged		Sample	Time	<u></u>
	16.52		G				090	00	-
Comments	:					· · · · · · · · · · · · · · · · · · ·	<del></del>	,	
							<del></del>		



Date of Report: 07/18/2007

Anju Farfan

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302

RE: 5760

BC Work Order: 0707743

Enclosed are the results of analyses for samples received by the laboratory on 07/09/2007 22:10. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Vanessa Hooker

Client Service Rep

Authorized Signature

Project: 5760

Project Number: [none]
Project Manager: Anju Farfan

Reported: 07/18/2007 15:22

### **Laboratory / Client Sample Cross Reference**

Laboratory	Client Sample Informat	tion			
0707743-01	COC Number:		Receive Date:	07/09/2007 22:10	Delivery Work Order:
	Project Number:	5760	Sampling Date:	07/06/2007 08:53	Global ID: T0600101469
	Sampling Location:	U-3	Sample Depth:		Matrix: W
	Sampling Point:	U-3	Sample Matrix:	Water	Samle QC Type (SACode): CS
	Sampled By:	Damian of TRCI			Cooler ID:
0707743-02	COC Number:		Receive Date:	07/09/2007 22:10	Delivery Work Order:
	Project Number:	5760	Sampling Date:	07/06/2007 09:18	Global ID: T0600101469
	Sampling Location:	U-6	Sample Depth:		Matrix: W
	Sampling Point:	U-6	Sample Matrix:	Water	Samle QC Type (SACode): CS
	Sampled By:	Damian of TRCI	·		Cooler ID:
0707743-03	COC Number:		Receive Date:	07/09/2007 22:10	Delivery Work Order:
	Project Number:	5760	Sampling Date:	07/06/2007 09:45	Global ID: T0600101469
	Sampling Location:	U-8	Sample Depth:		Matrix: W
	Sampling Point:	U-8	Sample Matrix:	Water	Samle QC Type (SACode): CS
	Sampled By:	Damian of TRCI	•		Cooler ID:



Project: 5760

Project Number: [none]
Project Manager: Anju Farfan

Reported: 07/18/2007 15:22

BCL Sample ID: 0707743-01	Client Sam	ple Name	e: 5760, U-3,	U-3, 7/6	6/2007 8:5	3:00AM, E	amian						
Constituent	Result	Units	PQL	MIDI	Mathad	Prep	Run		Instru-	B.: .:	QC	MB	Lab
Benzene	ND			MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Delizetie	UD	ug/L	0.50		EPA-8260	07/09/07	07/12/07 12:24	SDU	MS-V10	1	BQG0347		
Ethylbenzene	11	ug/L	0.50		EPA-8260	07/09/07	07/12/07 12:24	SDU	MS-V10	1	BQG0347		
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	07/09/07	07/12/07 12:24	SDU	MS-V10	1	BQG0347		
Toluene	ND	ug/L	0.50		EPA-8260	07/09/07	07/12/07 12:24	SDU	MS-V10	1	BQG0347		
Total Xylenes	16	ug/L	0.50		EPA-8260	07/09/07	07/12/07 12:24	SDU	MS-V10	1	BQG0347		***************************************
Ethanol	ND	ug/L	250		EPA-8260	07/09/07	07/12/07 12:24	SDU	MS-V10	1	BQG0347		
Total Purgeable Petroleum Hydrocarbons	390	ug/L	50		EPA-8260	07/09/07	07/12/07 12:24	SDU	MS-V10	1	BQG0347		
1,2-Dichloroethane-d4 (Surrogate)	103	%	76 - 114 (LCL	UCL)	EPA-8260	07/09/07	07/12/07 12:24	SDU	MS-V10	1	BQG0347		
Toluene-d8 (Surrogate)	96.3	%	88 - 110 (LCL	UCL)	EPA-8260	07/09/07	07/12/07 12:24	SDU	MS-V10	1	BQG0347		THE R. P. LEWIS CO., LANSING MICH. 4
4-Bromofluorobenzene (Surrogate)	104	%	86 - 115 (LCL	UCL)	EPA-8260	07/09/07	07/12/07 12:24	SDU	MS-V10	1	BQG0347		

Project: 5760

Project Number: [none]
Project Manager: Anju Farfan

Reported: 07/18/2007 15:22

BCL Sample ID: 0707743-02	Client Sam	ple Name	e: 5760, U-6, U-6, 7/	6/2007 9:1	8:00AM, E	Damian						
Constituent	Result	Units	PQL MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50	EPA-8260	07/09/07	07/10/07 19:21	SDU	MS-V10	1	BQG0347		
Ethylbenzene	ND	ug/L	0.50	EPA-8260	07/09/07	07/10/07 19:21	SDU	MS-V10	1	BQG0347	ades a Al Rei como a como a de repres a presenta a m	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	07/09/07	07/10/07 19:21	SDU	MS-V10	1	BQG0347		
Toluene	ND	ug/L	0.50	EPA-8260	07/09/07	07/10/07 19:21	SDU	MS-V10	1	BQG0347	THE STATE OF THE STATE And Advanced to a first of	
Total Xylenes	ND	ug/L	0.50	EPA-8260	07/09/07	07/10/07 19:21	SDU	MS-V10	1	BQG0347	<del></del>	
Ethanol	ND	ug/L	250	EPA-8260	07/09/07	07/10/07 19:21	SDU	MS-V10	1	BQG0347		
Total Purgeable Petroleum Hydrocarbons	79	ug/L	50	EPA-8260	07/09/07	07/10/07 19:21	SDU	MS-V10	1	BQG0347		***************************************
1,2-Dichloroethane-d4 (Surrogate)	107	%	76 - 114 (LCL - UCL)	EPA-8260	07/09/07	07/10/07 19:21	SDU	MS-V10	1	BQG0347	* * * * * * * * * * * * * * * * * * * *	
Toluene-d8 (Surrogate)	94.0	%	88 - 110 (LCL - UCL)	EPA-8260	07/09/07	07/10/07 19:21	SDU	MS-V10	1	BQG0347		
4-Bromofluorobenzene (Surrogate)	106	%	86 - 115 (LCL - UCL)	EPA-8260	07/09/07	07/10/07 19:21	SDU	MS-V10	1	BQG0347		



Project: 5760

Project Number: [none]
Project Manager: Anju Farfan

Reported: 07/18/2007 15:22

BCL Sample ID: 0707743	-03 Client Sam	ple Nam	e: 5760, U-8, U-8, 7/	6/2007 9:4	5:00AM, E	)amian						
Constituent	Result	Units	PQL MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50	EPA-8260	07/09/07	07/10/07 19:39	SDU	MS-V10	1	BQG0347	Diag	Quais
Ethylbenzene	ND	ug/L	0.50	EPA-8260	07/09/07	07/10/07 19:39	SDU	MS-V10	1	BQG0347		
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	07/09/07	07/10/07 19:39	SDU	MS-V10	1	BQG0347		
Toluene	ND	ug/L	0.50	EPA-8260	07/09/07	07/10/07 19:39	SDU	MS-V10	1	BQG0347		
Total Xylenes	ND	ug/L	0.50	EPA-8260	07/09/07	07/10/07 19:39	SDU	MS-V10	1	BQG0347		
Ethanol	ND	ug/L	250	EPA-8260	07/09/07	07/10/07 19:39	SDU	MS-V10	1	BQG0347		
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	07/09/07	07/10/07 19:39	SDU	MS-V10	1	BQG0347		
1,2-Dichloroethane-d4 (Surrogate)	) 101	%	76 - 114 (LCL - UCL)	EPA-8260	07/09/07	07/10/07 19:39	SDU	MS-V10	1	BQG0347		
Toluene-d8 (Surrogate)	96.1	%	88 - 110 (LCL - UCL)	EPA-8260	07/09/07	07/10/07 19:39	SDU	MS-V10	1	BQG0347	W. L. B. S.	
4-Bromofluorobenzene (Surrogate	) 101	%	86 - 115 (LCL - UCL)	EPA-8260	07/09/07	07/10/07 19:39	SDU	MS-V10	1	BQG0347		



TRC Alton Geoscience

21 Technology Drive Irvine, CA 92618-2302 Project: 5760

Project Number: [none]

Project Manager: Anju Farfan

Reported: 07/18/2007 15:22

#### **Notes And Definitions**

ND

Analyte Not Detected at or above the reporting limit

PQL

Practical Quantitation Limit

									- ·	
BC LABORATORIES INC.	<u></u>	SAMPLE	RECEIP	FORM	Rev.	$\neg -$		Page 🔔 (	Jt <u> </u>	
Submission #: 0)-07743	3 P	roject Co	ode:			TB B	atch#			
SHIPPING INFOR						SHIPPIN	G CONTA	AINER		
Federal Express □ UPS □ F	land Deliv	very □		lo	e Chest 5	<b>/</b>	None			1
Federal Express □ UPS □ IBC Lab Field Service ☑ Other □	(Specify)	)			Box □		Other 🗆 (	(Specify)_		
Refrigerant: Ice Blue Ice	None	□ Oth	ner 🗆 🖸	omment	s:					
	Containe	rs 🛮 🖫	None 🗷	Commen	its:					
Intact? Yes 🖽 No 🗇	Intact? Yes	DOMEST AND THE PARTY OF THE PAR								
	UI comples	containors	intact? Ye	No F	1	Description	on(s) match	COC? Yes	No 🗆	
	an samples							Date/Tim		12
COC Received	i	Ice Ch	est ID	<i>⊑µ</i> °c	Containe	ty <u>0.9</u> er <u><b>V00</b></u>			_ ′	
✓YES □ NO	i	Thermome	eter ID: 4	8				Analyst	nit	<u>X</u>
					SAMPLE N	UMBERS				
SAMPLE CONTAINERS	11	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
OT INORGANIC CHEMICAL METALS								<del></del>		
PT INORGANIC CHEMICAL METALS										
PT CYANIDE					<del></del>					
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
20z. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON				·						
от тох										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK	A-13	A (3)	83	( :	( )	( )	( )	( )	( )	( )
40ml VOA VIAL	14.7	<u> </u>	<u> </u>							
OT EPA 413.1, 413.2, 418.1										-
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL 40 mi VOA VIAL- 504										
OT EPA 508/608/8080										
OT EPA 515.1/8150										
QT EPA 525										*
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1	·									
QT EPA 548									<del> </del>	
QT EPA 549						<u> </u>			<b> </b>	<del> </del>
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QT EPA 8015M							ļ	ļ	<del> </del>	<del> </del>
QT QA/QC										<del> </del>
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32 OZ. JAR	· · · · · ·									
SOIL SLEEVE					<u> </u>			<del>                                     </del>	<b>-</b>	<del>                                     </del>
PCB VIAL					<b></b>			<del> </del>		
PLASTIC BAG										
FERROUS IRON						<del> </del>	<del>                                     </del>			
ENCORE										

Comments:

Sample Numbering Completed By:

Date/Time:

Date/Time:

# #07-07.743

BC LABORATORIES, INC.

4100 Atlas Court □ Bakersfield, CA 93308 (661) 327-4911 □ FAX (661) 327-1918

#### **CHAIN OF CUSTODY**

						An	aly	Sis	Re	que	sted		
Bill to: Con	oco Phillips/ TRC	Consultant Firm: TF	RC	MATRIX (GW)	2								
Address: 376 Lea	VEIILNE RD	21 Techology Drive Irvine, CA 92618-23 Attn: Anju Farfan		Ground- water (S)	B, Gas by 801			nates	8260B				Requested
City: SAN	LORENTO	4-digit site#: 5760 Workorder # 01468		(WW) Waste-	BTEX/MTBE by 8021E	154	TPH DIESEL by 8015	8260 full list w/ oxygenates	KYS BY	8260B	GC/MS		Time
State: CA	Zip:	Project #: /25703/		water (SL)	SE by	by 80	티	ist w	(O)	by 8	/ GC/		Ë
Conoco Ph	illips Mgr: ED	. Sampler Name: DA		Sludge	TW	SAS	ES	manus ma manus ma ma ma ma ma ma ma ma ma ma ma ma ma		힣	-G by		Lon
	Sample Description	Field Point Name	Date & Time Sampled		BTEX	TPH GAS by 8015M		8260 (	BTEX/MTBE/OXYS	ETHANOL by	TPH -		Turnaround
		v-3 -1	7/6/07 0853	GW.		`			$\times$	$\times$	X		STD
	!	U-6 Z	0918										
		U-8 -3	0945.	1			-		7	1			1
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Date of Report: 08/23/2007

Anju Farfan

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302

RE: 5760

BC Work Order: 0709354

Enclosed are the results of analyses for samples received by the laboratory on 08/13/2007 21:55. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Molly Meyers

Client Service Rep

**Authorized Signature** 

Project: 5760

Project Number: [none]
Project Manager: Anju Farfan

Reported: 08/23/2007 13:50

### **Laboratory / Client Sample Cross Reference**

Laboratory	Client Sample Informat	ion			
0709354-01	COC Number:		Receive Date:	08/13/2007 21:55	Delivery Work Order:
	Project Number:	5760	Sampling Date:	08/10/2007 08:40	Global ID: T0600101469
	Sampling Location:	U-1R	Sample Depth:		Matrix: W
	Sampling Point:	U-1R	Sample Matrix:	Water	Samle QC Type (SACode): CS
	Sampled By:	TRCI			Cooler ID:
0709354-02	COC Number:		Receive Date:	08/13/2007 21:55	Delivery Work Order:
,	Project Number:	5760	Sampling Date:	08/10/2007 09:00	Global ID: T0600101469
	Sampling Location:	U-3R	Sample Depth:	Manual	Matrix: W
	Sampling Point:	U-3R	Sample Matrix:	Water	Samle QC Type (SACode): CS
	Sampled By:	TRCI			Cooler ID:



Project: 5760

Project Number: [none]
Project Manager: Anju Farfan

Reported: 08/23/2007 13:50

BCL Sample ID: 0709354-01	Client Sam	ple Name	e: 5760, U-1R, U-1R	, 8/10/2007	8:40:00A	M						
					Prep	Run		Instru-		QC	МВ	Lab
Constituent	Result	<u>Units</u>	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	7.2	ug/L	0.50	EPA-8260	08/17/07	08/21/07 02:50	MRR	MS-V12	1	BQH1112	ND	
Ethylbenzene	2200	ug/L	25	EPA-8260	08/17/07	08/22/07 20:24	MRR	MS-V12	50	BQH1112	ND	A01
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	08/17/07	08/21/07 02:50	MRR	MS-V12	1	BQH1112	ND	
Toluene	8.3	ug/L	0.50	EPA-8260	08/17/07	08/21/07 02:50	MRR	MS-V12	1	BQH1112	ND	William Control Mar. 115 Management
Total Xylenes	10000	ug/L	25	EPA-8260	08/17/07	08/22/07 20:24	MRR	MS-V12	50	BQH1112	ND	A01
Ethanol	ND	ug/L	250	EPA-8260	08/17/07	08/21/07 02:50	MRR	MS-V12	1	BQH1112	ND	
Total Purgeable Petroleum Hydrocarbons	36000	ug/L	2500	EPA-8260	08/17/07	08/22/07 20:24	MRR	MS-V12	50	BQH1112	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	106	%	76 - 114 (LCL - UCL)	EPA-8260	08/17/07	08/22/07 20:24	MRR	MS-V12	50	BQH1112		
1,2-Dichloroethane-d4 (Surrogate)	102	%	76 - 114 (LCL - UCL)	EPA-8260	08/17/07	08/21/07 02:50	MRR	MS-V12	1	BQH1112		
Toluene-d8 (Surrogate)	96.3	%	88 - 110 (LCL - UCL)	EPA-8260	08/17/07	08/22/07 20:24	MRR	MS-V12	50	BQH1112		
Toluene-d8 (Surrogate)	98.1	%	88 - 110 (LCL - UCL)	EPA-8260	08/17/07	08/21/07 02:50	MRR	MS-V12	1	BQH1112		
4-Bromofluorobenzene (Surrogate)	96.3	%	86 - 115 (LCL - UCL)	EPA-8260	08/17/07	08/21/07 02:50	MRR	MS-V12	1	BQH1112		
4-Bromofluorobenzene (Surrogate)	102	%	86 - 115 (LCL - UCL)	EPA-8260	08/17/07	08/22/07 20:24	MRR	MS-V12	50	BQH1112		

Project: 5760

Project Number: [none]

Project Manager: Anju Farfan

Reported: 08/23/2007 13:50

0709354-02	Client Sam	ole Name:	: 5760, U-3R, U-3R	, 8/10/2007	9:00:00A	M						
					Prep	Run		Instru-		QC	MB	Lab
	Result	<u>Units</u>	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
	ND	ug/L	0.50	EPA-8260	08/17/07	08/21/07 01:15	MRR	MS-V12	1	BQH1112	ND	
	ND	ug/L	0.50	EPA-8260	08/17/07	08/21/07 01:15	MRR	MS-V12	1	BQH1112	ND	
	ND	ug/L	0.50	EPA-8260	08/17/07	08/21/07 01:15	MRR	MS-V12	1	BQH1112	ND	
	ND	ug/L	0.50	EPA-8260	08/17/07	08/21/07 01:15	MRR	MS-V12	1	BQH1112	ND	
	0.99	ug/L	0.50	EPA-8260	08/17/07	08/21/07 01:15	MRR	MS-V12	1	BQH1112	ND	
	ND	ug/L	250	EPA-8260	08/17/07	08/21/07 01:15	MRR	MS-V12	1	BQH1112	ND	
eum	290	ug/L	50	EPA-8260	08/17/07	08/21/07 01:15	MRR	MS-V12	1	BQH1112	ND	
(Surrogate)	106	%	76 - 114 (LCL - UCL)	EPA-8260	08/17/07	08/21/07 01:15	MRR	MS-V12	1	BQH1112		
	97.9	%	88 - 110 (LCL - UCL)	EPA-8260	08/17/07	08/21/07 01:15	MRR	MS-V12	1	BQH1112		
(Surrogate)	96.7	%	86 - 115 (LCL - UCL)	EPA-8260	08/17/07	08/21/07 01:15	MRR	MS-V12	1	BQH1112		
	eum (Surrogate) (Surrogate)	Result   ND   ND   ND   ND   ND   ND   ND   N	Result         Units           ND         ug/L           ND         ug/L           ND         ug/L           ND         ug/L           0.99         ug/L           ND         ug/L           eum         290         ug/L           (Surrogate)         106         %           97.9         %	Result         Units         PQL         MDL           ND         ug/L         0.50           eum         290         ug/L         50           (Surrogate)         106         %         76 - 114         (LCL - UCL)           97.9         %         88 - 110         (LCL - UCL)	Result         Units         PQL         MDL         Method           ND         ug/L         0.50         EPA-8260           ND         ug/L         250         EPA-8260           eum         290         ug/L         50         EPA-8260           (Surrogate)         106         %         76 - 114         (LCL - UCL)         EPA-8260           97.9         %         88 - 110         (LCL - UCL)         EPA-8260	Result         Units         PQL         MDL         Method         Prep Date           ND         ug/L         0.50         EPA-8260         08/17/07           ND         ug/L         250         EPA-8260         08/17/07           eum         290         ug/L         50         EPA-8260         08/17/07           (Surrogate)         106         %         76 - 114         (LCL - UCL)         EPA-8260         08/17/07           97.9         %         88 - 110         (LCL - UCL)         EPA-8260         08/17/07	Result         Units         PQL         MDL         Method         Date Date Date/Time           ND         ug/L         0.50         EPA-8260         08/17/07         08/21/07         01:15           0.99         ug/L         0.50         EPA-8260         08/17/07         08/21/07         01:15           ND         ug/L         0.50         EPA-8260         08/17/07         08/21/07         01:15           ND         ug/L         0.50         EPA-8260         08/17/07         08/21/07         01:15           ND         ug/L         250         EPA-8260         08/17/07         08/21/07         01:15           eum         290         ug/L         50         EPA-8260         08/17/07         08/21/07         01:15           (Surrogate)         106         %         76 - 114         (LCL - UCL)         EPA-8260         08/17/07         0	Result         Units         PQL         MDL         Method         Prep Date Date Date Date/Time Date Date Date/Time Date Date/Time Analyst         Analyst           ND         ug/L         0.50         EPA-8260         08/17/07         08/21/07 01:15         MRR           0.99         ug/L         0.50         EPA-8260         08/17/07         08/21/07 01:15         MRR           ND         ug/L         0.50         EPA-8260         08/17/07         08/21/07 01:15         MRR           eum         0.99         ug/L         250         EPA-8260         08/17/07         08/21/07 01:15         MRR           eum         290         ug/L         50         EPA-8260         08/17/07         08/21/07 01:15         MRR           (Surrogate)         106         %         76 - 114 (LCL - UCL)         EPA-8260         08/17/07         08/21/07 01:15         MRR           <	Result         Units         PQL         MDL         Method Date         Date Date/Time         Analyst MRR         Instrument ID           ND         ug/L         0.50         EPA-8260         08/17/07         08/21/07         01:15         MRR         MS-V12           ND         ug/L         0.50         EPA-8260         08/17/07         08/21/07         01:15         MRR         MS-V12           ND         ug/L         0.50         EPA-8260         08/17/07         08/21/07         01:15         MRR         MS-V12           ND         ug/L         0.50         EPA-8260         08/17/07         08/21/07         01:15         MRR         MS-V12           0.99         ug/L         0.50         EPA-8260         08/17/07         08/21/07         01:15         MRR         MS-V12           ND         ug/L         0.50         EPA-8260         08/17/07         08/21/07         01:15         MRR         MS-V12           ND         ug/L         250         EPA-8260         08/17/07         08/21/07         01:15         MRR         MS-V12           Pum         290         ug/L         50         EPA-8260         08/17/07         08/21/07         01:15         MRR </td <td>  Result   Units   PQL   MDL   Method   Date   Date/Time   Analyst   ment ID   Dilution    </td> <td>  Result   Units   PQL   MDL   Method   Date   Date/Time   Analyst   ment ID   Dilution   Batch ID    </td> <td>  ND</td>	Result   Units   PQL   MDL   Method   Date   Date/Time   Analyst   ment ID   Dilution	Result   Units   PQL   MDL   Method   Date   Date/Time   Analyst   ment ID   Dilution   Batch ID	ND



Project: 5760

Project Number: [none]
Project Manager: Anju Farfan

Reported: 08/23/2007 13:50

### **Volatile Organic Analysis (EPA Method 8260)**

### **Quality Control Report - Precision & Accuracy**

										Contr	ol Limits
Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	RPD	Percent Recovery Lab Quals
Benzene	BQH1112	Matrix Spike	0709283-03	0	24.080	25.000	ug/L		96.3		70 - 130
		Matrix Spike Duplicat	e 0709283-03	0	25.840	25.000	ug/L	6.7	103	20	70 - 130
Toluene	BQH1112	Matrix Spike	0709283-03	0	23.890	25.000	ug/L		95.6		70 - 130
		Matrix Spike Duplicat	e 0709283-03	0	25.860	25.000	ug/L	7.5	103	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	BQH1112	Matrix Spike	0709283-03	ND	10.720	10.000	ug/L		107		76 - 114
		Matrix Spike Duplicat	e 0709283-03	ND	11.170	10.000	ug/L		112		76 - 114
Toluene-d8 (Surrogate)	BQH1112	Matrix Spike	0709283-03	ND	9.9500	10.000	ug/L		99.5		88 - 110
		Matrix Spike Duplicate	e 0709283-03	ND	10.120	10.000	ug/L		101		88 - 110
4-Bromofluorobenzene (Surrogate)	BQH1112	Matrix Spike	0709283-03	ND	9.9000	10.000	ug/L		99.0		86 - 115
		Matrix Spike Duplicate	e 0709283-03	ND	9.9300	10.000	ug/L		99.3		86 - 115

Project: 5760

Project Number: [none]
Project Manager: Anju Farfan

Reported: 08/23/2007 13:50

### **Volatile Organic Analysis (EPA Method 8260)**

### **Quality Control Report - Laboratory Control Sample**

Constituent	Batch ID QC S								Control	<u>Limits</u>	
		QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	Percent RPD Recovery	RPD	Lab Quals
Benzene	BQH1112	BQH1112-BS1	LCS	28.160	25.000	0.50	ug/L	113	70 - 130		
Toluene	BQH1112	BQH1112-BS1	LCS	27.370	25.000	0.50	ug/L	109	70 - 130	-	
1,2-Dichloroethane-d4 (Surrogate)	BQH1112	BQH1112-BS1	LCS	11.150	10.000		ug/L	112	76 - 114		
Toluene-d8 (Surrogate)	BQH1112	BQH1112-BS1	LCS	9.7900	10.000		ug/L	97.9	88 - 110		
4-Bromofluorobenzene (Surrogate)	BQH1112	BQH1112-BS1	LCS	9.7900	10.000		ug/L	97.9	86 - 115		



Project: 5760

Project Number: [none]
Project Manager: Anju Farfan

Reported: 08/23/2007 13:50

### **Volatile Organic Analysis (EPA Method 8260)**

### **Quality Control Report - Method Blank Analysis**

				•			
Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BQH1112	BQH1112-BLK1	ND	ug/L	0.50		
Ethylbenzene	BQH1112	BQH1112-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BQH1112	BQH1112-BLK1	ND	ug/L	0.50		
Toluene	BQH1112	BQH1112-BLK1	ND	ug/L	0.50		
Total Xylenes	BQH1112	BQH1112-BLK1	ND	ug/L	0.50		
Ethanol	BQH1112	BQH1112-BLK1	ND	ug/L	250		
Total Purgeable Petroleum Hydrocarbons	BQH1112	BQH1112-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BQH1112	BQH1112-BLK1	110	%	76 - 114 (	LCL - UCL)	
Toluene-d8 (Surrogate)	BQH1112	BQH1112-BLK1	97.6	%	88 - 110 (	LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BQH1112	BQH1112-BLK1	92.6	%	86 - 115 (	LCL - UCL)	



TRC Alton Geoscience

21 Technology Drive Irvine, CA 92618-2302 Project: 5760

Project Number: [none]

Project Manager: Anju Farfan

#### **Notes And Definitions**

MDL Method Detection Limit

ND Analyte Not Detected at or above the reporting limit

PQL Practical Quantitation Limit
RPD Relative Percent Difference

A01 PQL's and MDL's are raised due to sample dilution.

Reported: 08/23/2007 13:50

								==				
BC LABORATORIES INC.		SAMPLE	RECEI	T FORM	Re	v. No. 10	01/21/04	Page 1	Of /			
Submission #: 07-09354 Project Code				TB Batch #								
SHIPPING INFOR	RMATION Hand Delivery			SHIPPING CONTAINER Ice Chest⊿ None □ Box □ Other □ (Specify)								
Refrigerant: Ice ☑ Blue Ice ☐	None	□ Otl	her 🗆	Comment	s:	•						
Custody Seals Ice Chest		rs III.		Comme								
			s intact? Y	es No [	]	Descript	ion(s) matcl	h COC? Y	es I No			
COC Received ☐ YES ☐ NO		Ice Ch Temper	nest ID rature:2 eter ID:	111 °C	Emissiv Contair	rity <u>0.</u> ner <u>V02</u>	<i>48</i> 2_	Date/T	ime <u>8/7.</u> t Init	/2 ne		
	T				SAMPLE	NUMBERS.				· · · · · · · · · · · · · · · · · · ·		
SAMPLE CONTAINERS	1 .	2	3	4	5	6	7	8	9	10		
QT GENERAL MINERAL/ GENERAL PHYSICAL												
PT PE UNPRESERVED								<del></del>				
OT INORGANIC CHEMICAL METALS					·	<b> </b>						
PT INORGANIC CHEMICAL METALS				ļ						ļ		
PT CYANIDE	-			ļ								
PT NITROGEN FORMS		ļ		1	·					<del> </del>		
PT TOTAL SULFIDE								<del> </del>	<u> </u>			
20Z. NITRATE / NITRITE										<del> </del>		
100ml TOTAL ORGANIC CARBON				·								
от тох								·		<del> </del>		
PT CHEMICAL OXYGEN DEMAND							<b> </b>		-	<del> </del>		
PtA PHENOLICS			ļ		<u> </u>				<i>F</i>	<del> </del>		
40ml VOA VIAL TRAVEL BLANK				1			<del>                                     </del>		<u> </u>	<u> </u>		
40ml VOA VIAL	F3	A- (3)	(		( )	( )	( )	( )	<del>- '-</del>	( )		
OT EPA 413.1, 413.2, 418.1						<u> </u>	<b> </b>					
PT ODOR							<del> </del>			<del> </del>		
RADIOLOGICAL			ļ									
BACTERIOLOGICAL	\					<del></del>		<del></del>				
40 ml VOA VIAL- 504												
QT EPA 508/608/8080												
QT EPA 515.1/8150				<u> </u>	-							
QT EPA 525							<del></del>					
QT EPA 525 TRAVEL BLANK	1									<b> </b>		
100ml EPA 547								<del></del>	<u> </u>	<b> </b>		
100ml EPA 531.1										<u> </u>		
OT EPA 548									ļ	<del></del>		
QT EPA 549										<u> </u>		
QT EPA 632								<del></del>				
QT EPA 8015M												
QT QA/QC								<del></del>				
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8 OZ. JAR					-	<del> </del>						
32 OZ. JAR					·		<del>                                     </del>		<del>                                     </del>	<del> </del>		
SOIL SLEEVE					•					<b> </b>		
PCB VIAL						<del> </del>			ļ	<del> </del>		
PLASTIC BAG			· ·		·			·	<del> </del>	<del> </del> -		
FERROUS IRON			· · · · · · · · · · · · · · · · · · ·			ļ.———			<b> </b>			
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Comments: Sample Numbering Completed By: Date/Time: 8//9/5 Dipo

### #07-09354

BC LABORATORIES, INC.

4100 Atlas Court □ Bakersfield, CA 93308 (661) 327-4911 □ FAX (661) 327-1918

**CHAIN OF CUSTODY** 

		A	Analysis Requested						
Bill to: Conoco Phillips/ TRC  Address: 376 LEWEINIA &	Consultant Firm: TRC  21 Techology Drive Irvine, CA 92618-2302 Attn: Anju Farfan	MATRIX (GW) Ground- water (S)			BONES			of d	
City: SAN LOREN TO State: CA Zip:	4-digit site#: 5760 Workorder # 01468-45	Soil (WW) Waste- water	TPH GAS by 8015M	ETHANOL by 8260B	MIRE PU			i Time Requested	
Conoco Phillips Mgr: Borgh	Project #: 125703 / F	(SL) Sludge	GAS by	ᅙ	( )			onno	
Lab# Sample Description	Field Point Name Date	e & Time ampled		量	TO A				
	U-12-1 8/0/0	57-40300 GW			(X)			5TE	
	u-3R-2 V	- 0900 L		×	XX			V	
CHK B	Y DISTRIBUTION SUB-OUT ED								
Comments: GLOBAL ID: TOGOO 101469	Relinquished by: (Signature)  Relinquished by: (Signature)  Relinquished by: (Signature)	8113/07	Red Red	ceived by  Peived by  ceived by	ickoy	Date & Ti  Date & Ti  Color of the color of	57 - 10 me 17 /4/	0	

#### **STATEMENTS**

#### **Purge Water Disposal**

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by a licensed carrier, to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by others.

#### Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.