



GETTLER-RYAN INC.

Return
5/18/01
(Signature)

TRANSMITTAL

April 30, 2001
G-R #:180109

MAY 21 2001

TO: Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

CC: Mr. Tim Ripp
IT Corporation
1921 Ringwood Avenue
San Jose, California 95131

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Tosco (Unocal) SS #5760
376 Lewelling Boulevard
San Lorenzo, California

(AG)

STIP 1746 ✓

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	April 19, 2001	Groundwater Monitoring and Sampling Report First Semi-Annual - Event of March 16, 2001

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by **May 14, 2001**, this report will be distributed to the following:

cc: Ms. Amy Leech, Alameda County Health Care Services, 1131 Harbor Bay Parkway, Alameda, CA 94501

Enclosure

trans/5760-dbd



GETTLER-RYAN INC.

April 19, 2001
G-R Job #180109

Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

RE: First Semi-Annual Event of March 16, 2001
Groundwater Monitoring & Sampling Report
Tosco (Unocal) Service Station #5760
376 Lewelling Boulevard
San Lorenzo, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

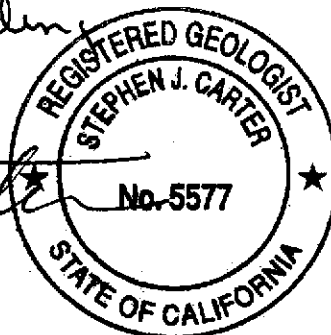
Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 3. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

Deanna L. Harding
Project Coordinator

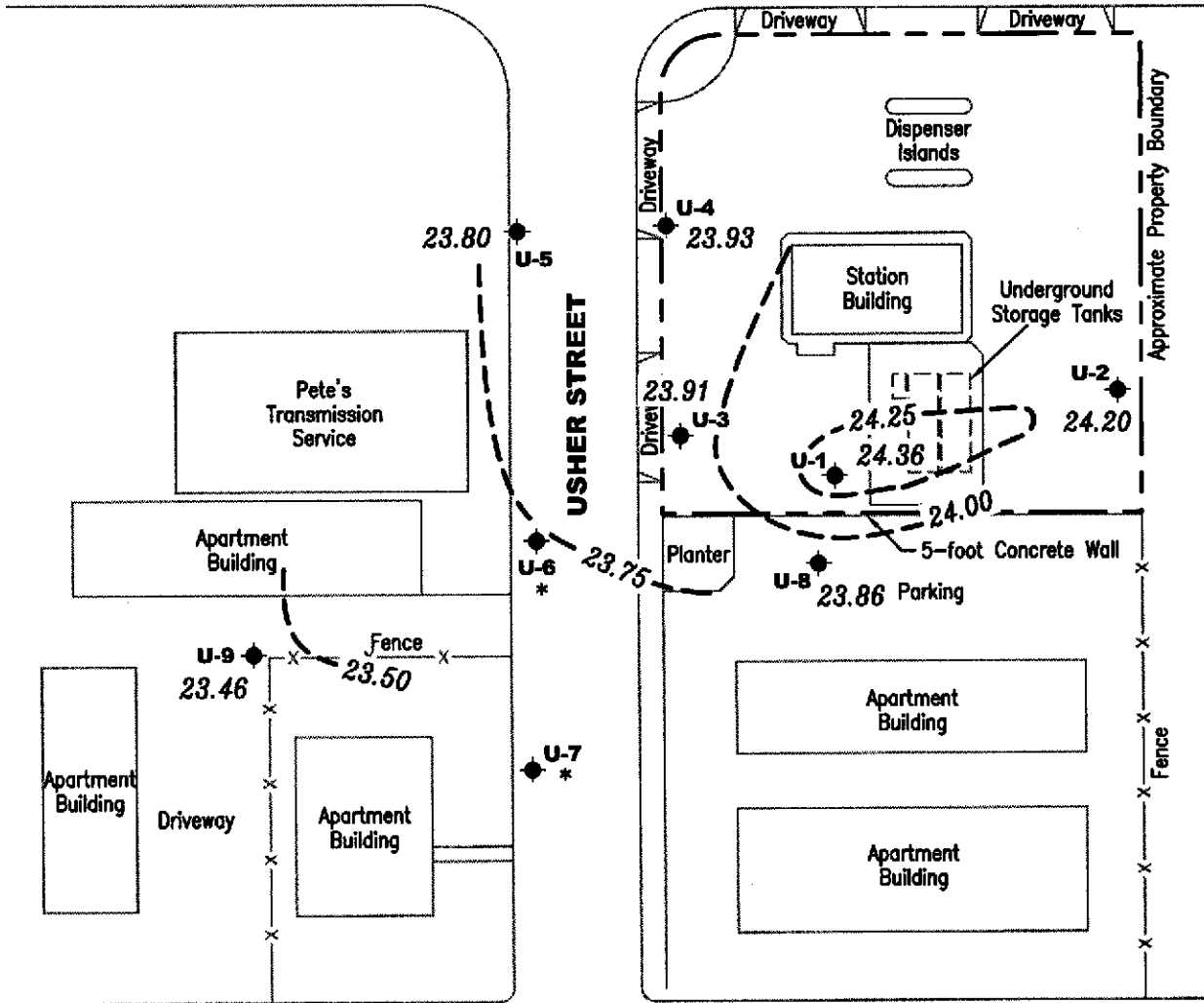
Stephen J. Carter
Senior Geologist, R.G. No. 5577



- Figure 1: Potentiometric Map
- Figure 2: Concentration Map
- Table 1: Groundwater Monitoring Data and Analytical Results
- Table 2: Groundwater Analytical Results - Oxygenate Compounds
- Table 3: Dissolved Oxygen Concentrations
- Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

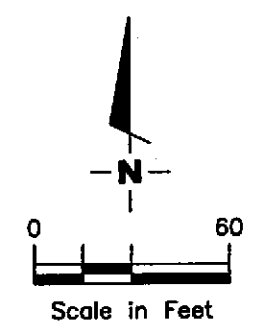
5760.qml

LEWELLING BOULEVARD



EXPLANATION

- ◆ Groundwater monitoring well
 - 99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL)
 - 99.99 - Groundwater elevation contour, dashed where inferred.
 - * Inaccessible - well paved over
- Groundwater flow direction varies at a gradient of 0.003 to 0.01 Ft./Ft.



Source: Figure modified from drawing provided by MPDS Services, Inc.

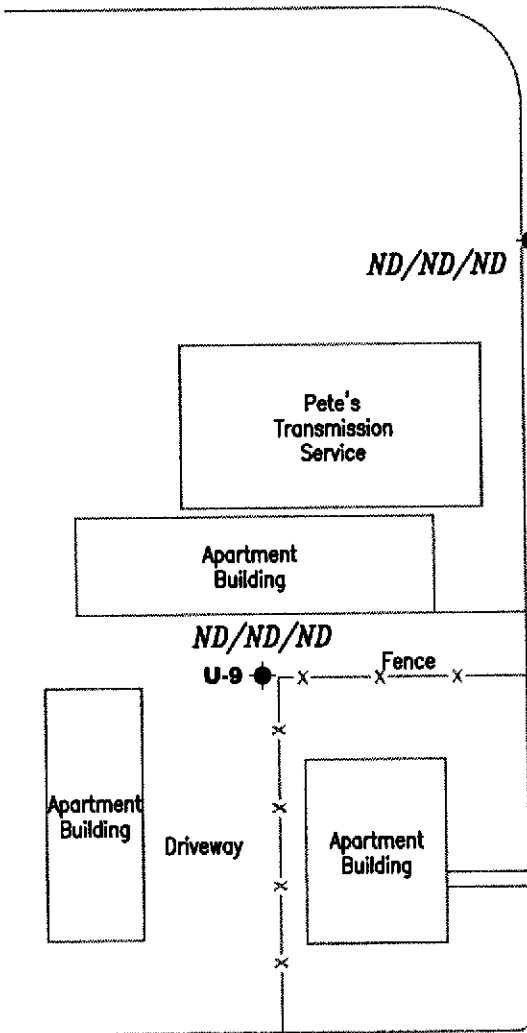
GETTLER - RYAN INC.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
 Tosco (Unocal) Service Station #5760
 376 Lewelling Boulevard
 San Lorenzo, California

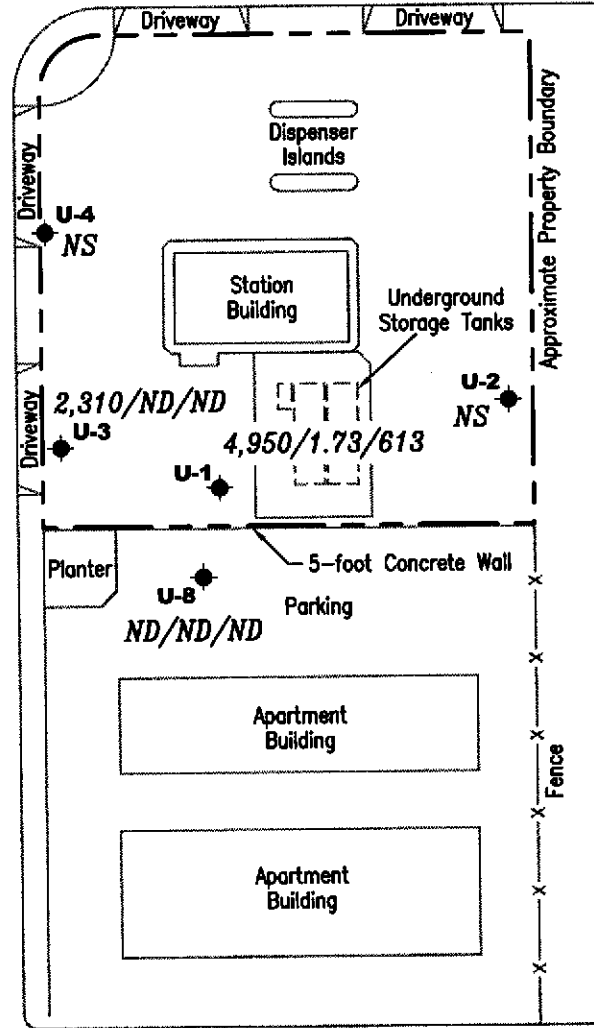
FIGURE
1

PROJECT NUMBER 180109	REVIEWED BY	DATE March 16, 2001	REVISED DATE
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LEWELLING BOULEVARD



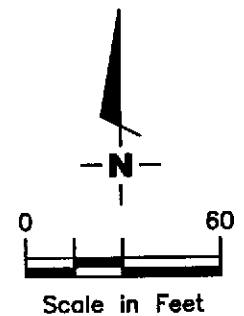
USHER STREET



ALBION AVENUE

EXPLANATION

- ◆ Groundwater monitoring well
- A/B/C ○ TPH(G) (Total Petroleum Hydrocarbons as Gasoline)/ Benzene/MTBE concentrations in ppb
- ND Not Detected
- NS Not Sampled
- * Inaccessible - well paved over



Source: Figure modified from drawing provided by MPDS Services, Inc.

GETTLER - RYAN INC.
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 Dublin, CA 94568 (925) 551-7555

CONCENTRATION MAP
 Tosco (Unocal) Service Station #5760
 376 Lewelling Boulevard
 San Lorenzo, California

FIGURE
2

PROJECT NUMBER
 180109

REVIEWED BY

DATE
 March 16, 2001

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5760
376 Lewelling Boulevard
San Lorenzo, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-1	02/09/88	--	--	--	93,000	3,600	11,000	-- ¹	20,000	--
	03/20/90	--	--	--	36,000	2,100	5,500	1,900	9,300	--
	06/05/90	--	--	--	46,000	2,300	5,500	2,500	11,000	--
	08/24/90	--	--	--	27,000	1,200	1,800	1,400	5,500	--
	12/05/90	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--
	03/04/91	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--
	06/03/91	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--
	09/19/91	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--
	12/04/91	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--
	03/05/92	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--
	04/07/92	--	--	--	NOT SAMPLED - PRODUCT SKIMMER INSTALLED IN WELL					--
	08/06/92	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--
	11/20/92	--	--	--	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--
	02/12/93	--	--	--	--	70,000	2,200	8,400	3,100	18,000
40.51	06/04/93	16.72	23.79	0.00	35,000	1,300	5,700	900	9,200	--
	09/09/93	17.77	22.74	0.00	67,000	2,900	18,000	6,200	32,000	--
40.20	12/02/93	18.36	21.84	<0.01	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--
	03/09/94	17.20	23.00	0.00	45,000	930	4,100	2,000	11,000	--
	06/09/94	17.42	22.78	0.00	59,000	5,200	1,300	5,200	15,000	--
	09/07/94	18.17	22.03	0.00	41,000	1,600	6,200	3,100	16,000	--
	12/05/94	16.67	23.53	0.00	1,300	55	20	16	330	--
	03/09/95	15.82	24.38	0.00	49,000	860	3,200	1,900	10,000	1,500
	06/13/95	14.70	25.50	0.00	53,000	1,400	5,000	2,500	14,000	2,800
40.01**	09/12/95	16.77	23.24	0.00	43,000	910	2,700	1,700	9,600	1,400
40.20	12/14/95	INACCESSIBLE - WELL CONNECTED TO REMEDIATION SYSTEM WHICH WAS NOT RUNNING								--
	03/20/96	INACCESSIBLE - WELL CONNECTED TO REMEDIATION SYSTEM WHICH WAS NOT RUNNING								--
	03/22/96	--	--	--	13,000	200	590	640	4,000	790
	09/24/96	INACCESSIBLE - WELL CONNECTED TO REMEDIATION SYSTEM WHICH WAS NOT RUNNING								--
	03/27/97	15.29	24.91	0.00	1,300	8.0	ND	ND	400	ND
	09/23/97	17.20	23.00	0.00	2,000	15	ND	ND	530	ND
	03/10/98	12.68	27.52	0.00	2,200 ⁶	19	4.8	ND ⁷	980	38

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5760
376 Lewelling Boulevard
San Lorenzo, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-1	09/04/98	16.84	23.36	0.00	5,300 ⁸	53	ND ⁷	410	620	ND ⁷
(cont)	03/04/99	13.04	27.16	0.00	1,500	19	ND ⁷	56	110	310
	09/13/99	17.14	23.06	0.00	5,850 ⁸	32.7	ND ⁷	520	925	ND ⁷
	03/21/00	14.36	25.84	0.00	4,820 ⁸	17.4	7.74	297	1,370	ND ⁷
	09/18/00	16.72	23.48	0.00	647 ⁹	6.44	ND ⁷	22.3	6.86	22.2
	10/13/00	16.85	23.35	0.00	--	--	--	--	--	--/29 ¹⁰
	03/16/01	15.84	24.36	0.00	4,950¹¹	1.73	1.77	429	536	613
U-2	08/23/90	--	--	--	ND	ND	ND	ND	ND	--
	12/05/90	--	--	--	ND	ND	ND	ND	ND	--
	03/04/91	--	--	--	ND	ND	0.9	ND	2.6	--
	06/03/91	--	--	--	ND	ND	ND	ND	ND	--
	09/19/91	--	--	--	ND	ND	ND	ND	ND	--
	12/04/91	--	--	--	ND	ND	ND	ND	ND	--
	03/05/92	--	--	--	ND	ND	0.36	ND	ND	--
	04/07/92	--	--	--	ND	ND	ND	ND	ND	--
	08/06/92	--	--	--	ND	ND	ND	ND	ND	--
	11/20/92	--	--	--	ND	ND	ND	ND	ND	--
	02/12/93	--	--	--	ND	ND	ND	ND	ND	--
41.62	06/04/93	17.59	24.03	0.00	ND	ND	ND	ND	ND	--
	09/09/93	18.68	22.94	0.00	ND	ND	ND	ND	ND	--
41.26	12/02/93	19.23	22.03	0.00	ND	ND	ND	ND	ND	--
	03/09/94	18.05	23.21	0.00	62	1.1	5.4	1.1	9.7	--
	04/13/94	18.18	23.08	0.00	ND	ND	ND	ND	ND	--
	06/09/94	18.26	23.00	0.00	ND	ND	ND	ND	ND	--
	09/07/94	19.28	21.98	0.00	ND	ND	0.63	ND	0.61	--
	12/05/94	18.82	22.44	0.00	ND	ND	ND	ND	ND	--
	03/09/95	16.96	24.30	0.00	ND	ND	ND	ND	ND	ND
	06/13/95	16.71	24.55	0.00	ND	ND	ND	ND	ND	ND
	09/12/95	17.80	23.46	0.00	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5760
 376 Lewelling Boulevard
 San Lorenzo, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product						
				Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-2	12/14/95	18.18	23.08	0.00	ND	ND	ND	ND	ND	ND
(cont)	03/20/96	15.02	26.24	0.00	--	--	--	--	--	--
	09/24/96	17.90	23.36	0.00	--	--	--	--	--	--
	03/27/97	16.45	24.81	0.00	ND	ND	ND	ND	ND	ND
	09/23/97	18.40	22.86	0.00	--	--	--	--	--	--
	03/10/98	13.79	27.47	0.00	ND	ND	ND	ND	ND	ND
	09/04/98	17.98	23.28	0.00	--	--	--	--	--	--
	03/04/99	14.96	26.30	0.00	ND	ND	ND	ND	ND	ND
	09/13/99	18.25	23.01	0.00	--	--	--	--	--	--
	03/21/00	15.54	25.72	0.00	ND	ND	ND	ND	ND	ND
	09/18/00	17.55	23.71	0.00	--	--	--	--	--	--
	03/16/01	17.06	24.20	0.00	--	--	--	--	--	--
U-3	08/23/90	--	--	--	110,000	4,400	13,000	2,800	17,000	--
	12/05/90	--	--	--	69,000	1,900	3,500	1,600	9,800	--
	01/18/91	--	--	--	51,000	1,700	3,100	1,500	7,500	--
	03/04/91	--	--	--	84,000	1,400	10,000	2,900	17,000	--
	06/03/91	--	--	--	130,000	5,800	19,000	4,600	24,000	--
	09/19/91	--	--	--	61,000	3,300	9,700	2,800	15,000	--
	12/04/91	--	--	--	75,000	2,500	6,100	1,900	11,000	--
	03/05/92	--	--	--	160,000	5,300	15,000	5,400	26,000	--
	04/07/92	--	--	--	97,000	6,100	16,000	5,400	28,000	--
	08/06/92	--	--	--	140,000	5,100	13,000	5,000	23,000	--
	11/20/92	--	--	--	50,000	3,200	4,700	1,900	10,000	--
	02/12/93	--	--	--	80,000	3,700	9,400	3,700	18,000	--
39.64	06/04/93	15.48	24.16	0.00	92,000	2,900	8,700	4,300	20,000	--
	09/09/93	17.04	22.60	0.00	110,000	2,800	10,000	6,500	31,000	--
39.26	12/02/93	17.55	21.71	0.00	110,000	3,200	7,700	5,600	26,000	--
	03/09/94	16.35	22.91	0.00	120,000	4,500	8,300	5,600	28,000	--
	06/09/94	16.60	22.66	0.00	120,000 ⁴	3,300	6,100	5,200	26,000	--

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5760
376 Lewelling Boulevard
San Lorenzo, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-3	09/07/94	17.61	21.65	0.00	100,000	2,400	4,900	4,200	21,000	--
(cont)	12/05/94	17.08	22.18	0.00	140,000	3,100	5,100	4,900	21,000	--
	03/09/95	15.20	24.06	0.00	100,000	2,300	3,300	4,800	21,000	54,000
	06/13/95	15.11	24.15	0.00	64,000	1,700	1,500	3,800	18,000	900
39.26**	09/12/95	16.11	23.15	0.00	69,000	1,700	820	4,000	19,000	29,000
	12/14/95	INACCESSIBLE - WELL CONNECTED TO REMEDIATION SYSTEM WHICH WAS NOT RUNNING								--
	03/20/96	INACCESSIBLE - WELL CONNECTED TO REMEDIATION SYSTEM WHICH WAS NOT RUNNING								--
	03/22/96	--	--	--	15,000	150	490	480	3,100	400
	09/24/96	INACCESSIBLE - WELL CONNECTED TO REMEDIATION SYSTEM WHICH WAS NOT RUNNING								--
	03/27/97	14.77	24.49	0.00	110	ND	ND	ND	0.62	9.6
	09/23/97	16.74	22.52	0.00	ND	ND	ND	ND	ND	ND
	03/10/98	12.18	27.08	0.00	ND	ND	ND	ND	3.1	ND
	09/04/98	16.46	22.80	0.00	ND	ND	ND	1.2	2.3	ND
	03/04/99	13.48	25.78	0.00	ND	ND	ND	ND	ND	ND
	09/13/99	16.71	22.55	0.00	ND	ND	1.77	ND	1.06	9.08
	03/21/00	13.87	25.39	0.00	18,700 ⁸	ND ⁷	ND ⁷	1,290	4,770	ND ⁷
	09/18/00	16.12	23.14	0.00	ND	ND	ND	ND	ND	ND
	03/16/01	15.35	23.91	0.00	2,310¹²	ND	ND	184	618	ND
U-4	08/23/90	--	--	--	ND	ND	1.0	ND	1.8	--
	12/05/90	--	--	--	ND	ND	ND	ND	ND	--
	01/18/91	--	--	--	ND	ND	ND	ND	ND	--
	03/04/91	--	--	--	ND	ND	ND	ND	ND	--
	06/03/91	--	--	--	ND	ND	ND	ND	ND	--
	09/19/91	--	--	--	ND	ND	ND	ND	ND	--
	12/04/91	--	--	--	ND	ND	ND	ND	ND	--
	03/05/92	--	--	--	ND	ND	ND	ND	ND	--
	04/07/92	--	--	--	ND	ND	ND	ND	ND	--
	08/06/92	--	--	--	ND	ND	ND	ND	ND	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5760
 376 Lewelling Boulevard
 San Lorenzo, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
				Thickness (ft.)							
U-4	11/20/92	--	--	--		ND	ND	2.5	ND	ND	--
(cont)	02/12/93	--	--	--		ND	ND	ND	ND	ND	--
40.53	06/04/93	16.73	23.80	0.00		ND	ND	ND	ND	ND	--
	09/09/93	16.89	23.64	0.00		ND	ND	ND	ND	ND	--
40.25	12/02/93	18.46	21.79	0.00		ND	ND	ND	ND	2.6	--
	03/09/94	17.30	22.95	0.00		ND	1.4	4.7	1.1	8.1	--
	04/13/94	17.44	22.81	0.00		ND	ND	ND	ND	ND	--
	06/09/94	17.53	22.72	0.00		ND	ND	ND	ND	ND	--
40.28	09/07/94	18.52	21.76	0.00		ND	ND	1.1	ND	1.0	--
	12/05/94	18.08	22.20	0.00		ND	ND	ND	ND	ND	--
	03/09/95	16.16	24.12	0.00		ND	ND	ND	ND	ND	ND
40.25	06/13/95	15.95	24.30	0.00		ND	ND	ND	ND	ND	2.7
	09/12/95	17.10	23.15	0.00		ND	ND	ND	ND	ND	ND
	12/14/95	17.43	22.82	0.00		ND	ND	ND	ND	ND	1.3
	03/20/96	14.93	25.32	0.00		--	--	--	--	--	--
	09/24/96	17.19	23.06	0.00		--	--	--	--	--	--
	03/27/97	15.66	24.59	0.00		ND	ND	ND	ND	ND	ND
	09/23/97	17.69	22.56	0.00		--	--	--	--	--	--
	03/10/98	12.99	27.26	0.00		ND	ND	ND	ND	ND	ND
	09/04/98	17.28	22.97	0.00		--	--	--	--	--	--
	03/04/99	14.17	26.08	0.00		ND	ND	ND	ND	ND	ND
	09/13/99	17.55	22.70	0.00		--	--	--	--	--	--
	03/21/00	14.74	25.51	0.00		ND	ND	ND	ND	ND	ND
	09/18/00	16.88	23.37	0.00		--	--	--	--	--	--
	03/16/01	16.32	23.93	0.00		--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5760
 376 Lewelling Boulevard
 San Lorenzo, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product							
				Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
U-5	04/07/92	--	--	--	ND	ND	ND	ND	ND	ND	--
	08/06/92	--	--	--	ND	ND	ND	ND	ND	ND	--
	11/20/92	--	--	--	ND	ND	ND	ND	ND	ND	--
	02/12/93	--	--	--	ND	ND	ND	ND	ND	ND	--
39.61	06/04/93	16.05	23.56	0.00	ND	ND	ND	ND	ND	ND	--
	09/09/93	16.90	22.71	0.00	ND	ND	ND	ND	ND	ND	--
39.31	12/02/93	17.66	21.65	0.00	ND	ND	ND	ND	ND	ND	--
	03/09/94	16.45	22.86	0.00	71	1.7	6.3	1.5	10	--	--
	04/13/94	16.64	22.67	0.00	ND	ND	ND	ND	ND	ND	--
	06/09/94	16.70	22.61	0.00	ND	ND	ND	ND	ND	ND	--
	09/07/94	17.73	21.58	0.00	ND	ND	0.73	ND	0.84	--	--
	12/05/94	17.23	22.08	0.00	ND	ND	ND	ND	ND	ND	--
	03/09/95	15.35	23.96	0.00	ND	ND	ND	ND	ND	ND	ND
	06/13/95	15.16	24.15	0.00	ND	ND	ND	ND	ND	ND	0.87
	09/12/95	16.30	23.01	0.00	ND	ND	ND	ND	ND	ND	ND
	12/14/95	16.56	22.75	0.00	ND	ND	ND	ND	ND	ND	ND
	03/20/96	14.07	25.24	0.00	--	--	--	--	--	--	--
	09/24/96	16.55	22.76	0.00	--	--	--	--	--	--	--
	03/27/97	14.85	24.46	0.00	ND	ND	ND	ND	ND	ND	ND
	09/23/97	16.90	22.41	0.00	--	--	--	--	--	--	--
	03/10/98	12.21	27.10	0.00	ND	ND	ND	ND	ND	ND	ND
	09/04/98	16.57	22.74	0.00	--	--	--	--	--	--	--
	03/04/99	13.42	25.89	0.00	ND	ND	0.67	ND	ND	ND	ND
	09/13/99	17.02	22.29	0.00	--	--	--	--	--	--	--
	03/21/00	13.93	25.38	0.00	ND	ND	ND	ND	ND	ND	ND
	09/18/00	16.17	23.14	0.00	--	--	--	--	--	--	--
03/16/01	15.51	23.80	0.00	ND	ND	ND	ND	ND	ND	ND	

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5760
376 Lewelling Boulevard
San Lorenzo, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
U-6	04/07/92	--	--	--	6,600	90	ND	820	1,200	--	
	08/06/92	--	--	--	9,200	160	ND	360	150	--	
	11/20/92	INACCESSIBLE		--	--	--	--	--	--	--	
	02/12/93	--	--	--	2,600	27	ND	120	51	--	
37.94	06/04/93	14.45	23.49	0.00	13,000	100	38	450	320	--	
	09/09/93	15.56	22.38	0.00	6,300 ³	29	ND	120	34	--	
37.68	12/02/93	16.08	21.60	0.00	2,100	12	1.6	21	1.1	--	
	03/09/94	14.90	22.78	0.00	2,200	11	8.2	24	16	--	
	06/09/94	15.18	22.50	0.00	2,600 ⁴	16	ND	29	ND	--	
	09/07/94	16.20	21.48	0.00	16,004	ND	ND	ND	ND	--	
	12/05/94	15.60	22.08	0.00	450 ⁵	ND	ND	ND	ND	--	
	03/09/95	13.74	23.94	0.00	2,500	29	ND	70	120	320	
	06/13/95	13.73	23.95	0.00	1,300	ND	ND	20	46	5,400	
	09/12/95	14.85	22.83	0.00	ND	ND	ND	ND	ND	6,600	
	12/14/95	14.89	22.79	0.00	760	ND	ND	7.0	8.4	1,100	
	03/20/96	12.41	25.27	0.00	52	1.1	0.98	ND	0.75	1,200	
	09/24/96	15.06	22.62	0.00	ND	ND	ND	ND	ND	750	
	03/27/97	13.48	24.20	0.00	ND	ND	ND	ND	ND	150	
	09/23/97	15.36	22.32	0.00	66	0.81	ND	ND	ND	150	
	03/10/98	10.90	26.78	0.00	ND	ND	ND	ND	ND	18	
	09/04/98	14.85	22.83	0.00	ND	ND	ND	ND	ND	ND	
	03/04/99	12.10	25.58	0.00	ND	ND	ND	ND	ND	6.5	
	09/13/99	INACCESSIBLE - PAVED OVER				--	--	--	--	--	--
	03/21/00	INACCESSIBLE - PAVED OVER				--	--	--	--	--	--
	09/18/00	INACCESSIBLE - PAVED OVER				--	--	--	--	--	--
03/16/01	INACCESSIBLE - PAVED OVER				--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5760
 376 Lewelling Boulevard
 San Lorenzo, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product								
				Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)		
U-7	04/07/92	--	--	--	ND	ND	ND	ND	ND	ND	--	
	08/06/92	--	--	--	ND	ND	ND	ND	ND	ND	--	
	11/20/92	--	--	--	ND	ND	ND	ND	ND	ND	--	
	02/12/93	--	--	--	ND	ND	ND	ND	ND	ND	--	
37.49	06/04/93	14.17	23.32	0.00	ND	ND	ND	ND	ND	ND	--	
	09/09/93	15.23	22.26	0.00	ND	ND	ND	ND	ND	ND	--	
37.11	12/02/93	15.61	21.50	0.00	ND	ND	ND	ND	ND	ND	--	
	03/09/94	14.45	22.66	0.00	ND	1.4	4.4	0.96	7.5	--	--	
	04/13/94	14.63	22.48	0.00	ND	ND	ND	ND	ND	ND	--	
	06/09/94	14.70	22.41	0.00	ND	ND	ND	ND	ND	ND	--	
	09/07/94	15.72	21.39	0.00	ND	ND	ND	ND	ND	ND	--	
	12/05/94	15.10	22.01	0.00	ND	ND	ND	ND	ND	ND	--	
	03/09/95	13.36	23.75	0.00	ND	ND	ND	ND	ND	ND	ND	
	06/13/95	13.33	23.78	0.00	ND	ND	ND	ND	ND	ND	3.5	
	09/12/95	14.40	22.71	0.00	ND	ND	ND	ND	ND	ND	ND	
	12/14/95	14.39	22.72	0.00	ND	ND	ND	ND	ND	ND	1.4	
	03/20/96	11.96	25.15	0.00	--	--	--	--	--	--	--	
	09/24/96	14.59	22.52	0.00	--	--	--	--	--	--	--	
	03/27/97	13.08	24.03	0.00	ND	ND	ND	ND	ND	ND	ND	
	09/23/97	14.90	22.21	0.00	--	--	--	--	--	--	--	
	03/10/98	10.46	26.65	0.00	ND	ND	ND	ND	ND	ND	ND	
	09/04/98	14.42	22.69	0.00	--	--	--	--	--	--	--	
	03/04/99	11.64	25.47	0.00	ND	ND	ND	ND	ND	ND	6.6	
	09/13/99	INACCESSIBLE - PAVED OVER				--	--	--	--	--	--	--
	03/21/00	INACCESSIBLE - PAVED OVER				--	--	--	--	--	--	--
	09/18/00	INACCESSIBLE - PAVED OVER				--	--	--	--	--	--	--
03/16/01	INACCESSIBLE - PAVED OVER				--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5760
376 Lewelling Boulevard
San Lorenzo, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-8	04/07/92	--	--	--	ND	ND	ND	ND	ND	--
	08/06/92	--	--	--	ND	ND	ND	ND	ND	--
	02/12/93	--	--	--	ND	ND	ND	ND	ND	--
38.94	06/04/93	15.26	23.68	0.00	ND	ND	ND	ND	ND	--
	09/09/93	16.38	22.56	0.00	ND	ND	ND	ND	ND	--
38.57	12/02/93	16.80	21.77	0.00	ND	ND	ND	ND	ND	--
	03/09/94	15.62	22.95	0.00	ND	1.2	3.7	0.79	6.1	--
	04/13/94	15.80	22.77	0.00	ND	ND	0.78	ND	0.98	--
	06/09/94	15.86	22.71	0.00	ND	ND	ND	ND	ND	--
	09/07/94	16.87	21.70	0.00	ND	ND	ND	ND	ND	--
	12/05/94	16.32	22.25	0.00	ND	ND	ND	ND	ND	--
	03/09/95	14.56	24.01	0.00	ND	ND	ND	ND	ND	ND
	06/13/95	14.40	24.17	0.00	ND	ND	ND	ND	ND	ND
	09/12/95	15.50	23.07	0.00	ND	ND	ND	ND	ND	ND
	12/14/95	15.67	22.90	0.00	ND	ND	ND	ND	ND	ND
	03/20/96	13.25	25.32	0.00	--	--	--	--	--	--
	09/24/96	15.75	22.82	0.00	--	--	--	--	--	--
	03/27/97	14.18	24.39	0.00	ND	ND	ND	ND	ND	ND
	09/23/97	16.05	22.52	0.00	--	--	--	--	--	--
	03/10/98	11.63	26.94	0.00	ND	ND	ND	ND	ND	ND
	09/04/98	15.81	22.76	0.00	--	--	--	--	--	--
	03/04/99	12.81	25.76	0.00	ND	ND	ND	ND	ND	ND
	09/13/99	16.37	22.20	0.00	--	--	--	--	--	--
	03/21/00	13.25	25.32	0.00	ND	ND	ND	ND	ND	ND
	09/18/00	15.31	23.26	0.00	--	--	--	--	--	--
	03/16/01	14.71	23.86	0.00	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5760
 376 Lewelling Boulevard
 San Lorenzo, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-9										
37.88	06/04/93	14.67	23.21	0.00	2,100 ²	ND	ND	ND	ND	--
	09/09/93	15.79	22.09	0.00	1,200 ²	ND	ND	ND	ND	--
37.31	12/02/93	15.93	21.38	0.00	ND	ND	ND	ND	ND	--
	03/09/94	14.74	22.57	0.00	5,700 ⁴	ND	ND	ND	ND	--
	04/13/94	14.96	22.35	0.00	ND	ND	ND	ND	ND	--
	06/09/94	15.05	22.26	0.00	2,900 ⁵	ND	ND	ND	ND	--
	09/07/94	16.06	21.25	0.00	2,700 ⁵	ND	ND	ND	ND	--
	12/05/94	15.43	21.88	0.00	3,700 ⁵	ND	ND	ND	ND	--
	03/09/95	13.50	23.81	0.00	2,500 ⁵	ND	ND	ND	ND	5,800
	06/13/95	13.63	23.68	0.00	ND	ND	ND	ND	ND	1,200
	09/12/95	14.73	22.58	0.00	ND	ND	ND	ND	ND	1,600
	12/14/95	14.67	22.64	0.00	ND	ND	ND	ND	ND	4,400
	03/20/96	12.27	25.04	0.00	ND	ND	ND	ND	ND	480
	09/24/96	14.92	22.39	0.00	ND	ND	ND	ND	ND	ND
	03/27/97	13.36	23.95	0.00	ND	ND	ND	ND	ND	42
	09/23/97	15.28	22.03	0.00	ND	ND	ND	ND	ND	ND
	03/10/98	10.86	26.45	0.00	ND	ND	ND	ND	3.1	ND
	09/04/98	15.03	22.28	0.00	ND	ND	ND	ND	ND	ND
	03/04/99	11.95	25.36	0.00	ND	ND	ND	ND	ND	ND
	09/13/99	15.61	21.70	0.00	ND	ND	1.67	ND	1.01	7.85
	03/21/00	12.38	24.93	0.00	ND	ND	ND	ND	ND	ND
	09/18/00	14.87	22.44	0.00	ND	ND	1.42	ND	1.06	ND
	03/16/01	13.85	23.46	0.00	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5760
 376 Lewelling Boulevard
 San Lorenzo, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
Trip Blank										
TB-LB	03/10/98	--	--	--	ND	ND	ND	ND	ND	ND
	09/04/98	--	--	--	ND	ND	ND	ND	ND	ND
	03/04/99	--	--	--	ND	ND	ND	ND	ND	ND
	09/13/99	--	--	--	ND	ND	ND	ND	ND	ND
	03/21/00	--	--	--	ND	ND	ND	ND	ND	ND
	09/18/00	--	--	--	ND	ND	ND	ND	ND	ND
	10/13/00	--	--	--	ND	ND	ND	ND	ND	ND
	03/16/01	--	--	--	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5760
376 Lewelling Boulevard
San Lorenzo, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 10, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

DTW = Depth to Water

(ft.) = Feet

GWE = Groundwater Elevation

(msl) = Mean sea level

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion

ND = Not Detected

-- = Not Measured/Not Analyzed

* TOC elevations have been surveyed relative to msl. Prior to December 2, 1993, the DTW measurements were taken from the top of well covers.

** The PVC well casing was shortened in September 1995.

¹ Ethylbenzene and Xylenes were combined prior to March 1990.

² The concentration reported as gasoline is primarily due to the presence of a discrete hydrocarbon peak not indicative of standard gasoline.

³ The concentration reported as gasoline is primarily due to the presence of a combination of gasoline and a discrete peak not indicative of gasoline.

⁴ Laboratory report indicates the hydrocarbons detected appeared to be gasoline and non-gasoline mixture.

⁵ Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.

⁶ Laboratory report indicates gasoline and unidentified hydrocarbons >C8.

⁷ Detection limit raised. Refer to analytical reports.

⁸ Laboratory report indicates gasoline C6-C12.

⁹ Laboratory report indicates weathered gasoline C6-C12.

¹⁰ MTBE by EPA Method 8260.

¹¹ Laboratory report indicates gas range and late peaks.

¹² Laboratory report indicates gas pattern.

Table 2
Groundwater Analytical Results - Oxygenate Compounds
 Tosco (Unocal) Service Station #5760
 376 Lewelling Boulevard
 San Lorenzo, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
U-1	10/13/00	ND	ND	29	ND	ND	ND	ND	ND

EXPLANATIONS:

TBA = Tertiary butyl alcohol
 MTBE = Methyl tertiary butyl ether
 DIPE = Di-isopropyl ether
 ETBE = Ethyl tertiary butyl ether
 TAME = Tertiary amyl methyl ether
 1,2-DCA = 1,2-Dichloroethane
 EDB = Ethylene dibromide
 (ppb) = Parts per billion
 ND = Not Detected

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Table 3
Dissolved Oxygen Concentrations
 Tosco (Unocal) Service Station #5760
 376 Lewelling Boulevard
 San Lorenzo, California

WELL ID	DATE	Before Purging (mg/L)	After Purging (mg/L)
U-1	03/27/97	2.41	2.35
U-2	03/27/97	4.36	4.49
U-3	03/27/97	3.18	3.32
U-4	03/27/97	3.32	3.26
U-5	03/27/97	3.74	3.77
U-6	03/20/96	3.85	3.89
	09/20/96	3.73	3.81
	03/27/97	4.43	4.36
	09/23/97	--	4.14
	03/10/98	--	3.95
U-7	03/27/97	3.29	3.38
U-8	03/27/97	3.04	3.11
U-9	03/20/96	4.02	4.00
	09/20/96	3.85	3.98
	03/27/97	3.65	3.57
	09/23/97	--	3.80
	03/10/98	--	3.62

EXPLANATIONS:

Dissolved oxygen concentrations prior to March 10, 1998, were compiled from reports prepared by MPDS Services, Inc.

(mg/L) = Milligrams per liter

-- = Not Measured

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/
Facility # Tosco # 5760
Address: 376 Lewelling Blvd.
City: San Lorenzo, Ca.

Job#: 180109
Date: 3/16/01
Sampler: Vatkes

Well ID: U-1
Well Diameter: 3 in.
Total Depth: 23.17 ft.
Depth to Water: 15.84 ft.

Well Condition: OK
Hydrocarbon Thickness: 0.00 in.
Amount Bailed (product/water): 0 (gal.)
Volume Factor (VF):
2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

7.33 x VF 0.38 = 2.78 x 3 (case volume) = Estimated Purge Volume: 8.5 (gal.)

Purge Equipment:
 Disposable Bailer
 Bailer Stack
 Suction
 Grundfos
Other: _____

Sampling Equipment:
 Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
Other: _____

Starting Time: 6:30
Sampling Time: 6:50
Purging Flow Rate: 1 gpm
Did well de-water? no

Weather Conditions: clear
Water Color: clear Odor: mild
Sediment Description: _____
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>6:53</u>	<u>3</u>	<u>7.40</u>	<u>772</u>	<u>70.0</u>	_____	_____	_____
<u>6:36</u>	<u>6</u>	<u>7.29</u>	<u>789</u>	<u>69.7</u>	_____	_____	_____
<u>6:39</u>	<u>8.5</u>	<u>7.24</u>	<u>786</u>	<u>69.5</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(N) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES	
					TPH/G	BTEX/MTOE
<u>U-1</u>	<u>3 X VOA VIAL</u>	<u>Y</u>	<u>HC</u>	<u>SEQUOIA</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility # Tosco # 5760 Job#: 180109
 Address: 376 LeWilling Blvd. Date: 3/16/01
 City: San Lorenzo, Ca. Sampler: Vatkes

Well ID: U-2 Well Condition: OK
 Well Diameter: 3 in. Hydrocarbon Thickness: 0.00 in. Amount Bailed (product/water): 0 (gal.)
 Total Depth: 29.89 ft. Volume Factor (VF):
 Depth to Water: 17.06 ft.
 2" = 0.17 3" = 0.38 4" = 0.66
 6" = 1.50 12" = 5.80

 X VF = X 3 (case volume) = Estimated Purge Volume: (gal.)

Purge Equipment: Disposable Bailer Sampling Equipment: Disposable Bailer
Stack Bailer
Suction Pressure Bailer
Grundfos Grab Sample
 Other:

Starting Time: Weather Conditions:
 Sampling Time: Water Color: Odor:
 Purging Flow Rate: gpm Sediment Description:
 Did well de-water? If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#)-CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>U</u>	<u>3 x VOA VIAL</u>	<u>Y</u>	<u>NCL</u>	<u>SEQUOTA</u>	<u>TPH6/BTEX/MTBE</u>

COMMENTS: Monitor only

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility # Tosco # 5760 Job#: 180109
 Address: 376 Levelling Blvd. Date: 3/16/01
 City: San Lorenzo, Ca. Sampler: Vatkes

Well ID: U-3 Well Condition: OK
 Well Diameter: 3 in. Hydrocarbon Thickness: 0.00 in. Amount Bailed (product/water): 0 (gal.)
 Total Depth: 24.81 ft. Volume Factor (VF):
 2" = 0.17 3" = 0.38 4" = 0.66
 6" = 1.50 12" = 5.80
 Depth to Water: 15.35 ft.

9.46 x VF 0.38 = 3.59 x 3 (case volume) = Estimated Purge Volume: 11.0 (gal.)

Purge Equipment: Disposable Bailer, Stack, Suction, Grundfos, Other: _____
 Sampling Equipment: Disposable Bailer, Bailer, Pressure Bailer, Grab Sample, Other: _____

Starting Time: 5:55 Weather Conditions: clear
 Sampling Time: 6:15 Water Color: 450 Odor: NO
 Purging Flow Rate: 1 gpm Sediment Description: silt
 Did well de-water? no If yes, Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>5:58</u>	<u>3.5</u>	<u>7.45</u>	<u>823</u>	<u>70.2</u>	_____	_____	_____
<u>6:02</u>	<u>7</u>	<u>7.34</u>	<u>841</u>	<u>69.9</u>	_____	_____	_____
<u>6:06</u>	<u>11</u>	<u>7.32</u>	<u>852</u>	<u>69.7</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>U-3</u>	<u>3 X VOA VIAL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPH/G/BTEX/MTOE</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility # Tosco # 5760 Job#: 180109
 Address: 376 Lewelling Blvd. Date: 3/16/01
 City: San Lorenzo, Ca. Sampler: Vatkes

Well ID: U-4 Well Condition: OK
 Well Diameter: 3 in. Hydrocarbon Thickness: 0.00 in. Amount Bailed (product/water): 0 (gal.)
 Total Depth: 27.86 ft. Volume Factor (VF) table:
 Depth to Water: 16.32 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

 X VF = X 3 (case volume) = Estimated Purge Volume: (gal.)

Purge Equipment: Disposable Bailer / Stack / Suction / Grundfos / Other: _____
 Sampling Equipment: Disposable Bailer / Pressure Bailer / Grab Sample / Other: _____

Starting Time: _____ Weather Conditions: _____
 Sampling Time: _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>U</u>	<u>3 X VOA VIAL</u>	<u>Y</u>	<u>HC</u>	<u>SEQUOIA</u>	<u>TPHG/BTEX/MTOE</u>

COMMENTS: Monitor only

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/
Facility # Tosco # 5760
Address: 376 Lewelling Blvd.
City: San Lorenzo, Ca.

Job#: 180109
Date: 3/16/01
Sampler: Vatkes

Well ID: U-5
Well Diameter: 2 in.
Total Depth: 28.47 ft.
Depth to Water: 15.51 ft.

Well Condition: OK
Hydrocarbon Thickness: 0.00 in.
Amount Bailed (product/water): 0 (gal.)
Volume Factor (VF):
2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

12.96 x VF 0.17 = 2.20 x 3 (case volume) = Estimated Purge Volume: 7.0 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 4:45
Sampling Time: 5:05
Purging Flow Rate: 1 gpm.
Did well de-water? no

Weather Conditions: clear
Water Color: clear Odor: no
Sediment Description: _____
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
4:47	2.6	7.50	916	70.3			
4:50	4.5	7.38	927	69.8			
4:52	7	7.36	930	69.9			

LABORATORY INFORMATION

SAMPLE ID	# - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES	
					TPH/G	BTEX/MTOE
U-5	3 X VDA VIAL	Y	HC	SEQUOIA		

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility # Tosco # 5760 Job#: 180109
 Address: 376 Levellings Blvd. Date: 3/16/01
 City: San Lorenzo, Ca. Sampler: Vattkes

Well ID: U-6 Well Condition: OK Paved over.
 Well Diameter: _____ in. Hydrocarbon Thickness: 0.00 in. Amount Bailed (product/water): 0 (gal.)
 Total Depth: _____ ft. Volume Factor (VF):
 Depth to Water: _____ ft.
 2" = 0.17 3" = 0.38 4" = 0.66
 6" = 1.50 12" = 5.80

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: Disposable Bailer, Bailer, Stack, Suction, Grundfos, Other: _____
 Sampling Equipment: Disposable Bailer, Bailer, Pressure Bailer, Grab Sample, Other: _____

Starting Time: _____ Weather Conditions: _____
 Sampling Time: _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>U</u>	<u>3 x VOA VIAL</u>	<u>Y</u>	<u>HEL</u>	<u>SEQUOIA</u>	<u>TPH6/BTEX/MTOE</u>

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/
Facility # Tosco # 5760
Address: 376 Levellings Blvd.
City: San Lorenzo, Ca.

Job #: 180109
Date: 3/16/01
Sampler: Vatkes

Well ID: U-7 Well Condition: OK Paved over
Well Diameter: _____ in. Hydrocarbon Thickness: 0.00 in. Amount Bailed (product/water): 0 (gal.)
Total Depth: _____ ft. Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
Depth to Water: _____ ft. 6" = 1.50 12" = 5.80

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____
Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: _____ Weather Conditions: _____
Sampling Time: _____ Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	# - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES		
					TPH	BTEX	MTOE
<u>U-7</u>	<u>3 x VDA VIAL</u>	<u>Y</u>	<u>Hot</u>	<u>SEQUOIA</u>			

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility # Tosco # 5760 Job#: 180109
 Address: 376 LeWilling Blvd. Date: 3/16/01
 City: San Lorenzo, Ca. Sampler: Vatkes

Well ID U-8 Well Condition: OK
 Well Diameter 2 in. Hydrocarbon Thickness: 0.00 in. Amount Bailed (product/water): 0 (gal.)
 Total Depth 29.83 ft. Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
 Depth to Water 14.71 ft. 6" = 1.50 12" = 5.80

15.12 x VF 0.17 = 2.57 x 3 (case volume) = Estimated Purge Volume: 8.0 (gal.)

Purge Equipment: Disposable Bailer Bailer Stack Suction Grundfos Other: _____
 Sampling Equipment: Disposable Bailer Bailer Pressure Bailer Grab Sample Other: _____

Starting Time: 5:20 Weather Conditions: Clear
 Sampling Time: 5:40 Water Color: 5.0 Odor: no
 Purging Flow Rate: 1 gpm. Sediment Description: S.S.H
 Did well de-water? no If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>5:23</u>	<u>2.5</u>	<u>7.54</u>	<u>687</u>	<u>69.6</u>	_____	_____	_____
<u>5:25</u>	<u>5</u>	<u>7.40</u>	<u>680</u>	<u>69.3</u>	_____	_____	_____
<u>5:28</u>	<u>8</u>	<u>7.39</u>	<u>676</u>	<u>69.4</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>U-8</u>	<u>3 X VDA VIAL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPHG/BTEX/MTOE</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/
Facility # Tosco # 5760
Address: 376 LeWelling Blvd.
City: San Lorenzo, Ca.

Job#: 180109
Date: 3/16/01
Sampler: Vatkes

Well ID: U-9
Well Diameter: 2 in.
Total Depth: 28.20 ft.
Depth to Water: 13.85 ft.

Well Condition: OK
Hydrocarbon Thickness: 0.00 in.
Amount Bailed (product/water): 0 (gal.)
Volume Factor (VF) table:

2" = 0.17	3" = 0.38	4" = 0.66
6" = 1.50	12" = 5.80	

14.35 X VF 0.17 = 2.43 X 3 (case volume) = Estimated Purge Volume: 7.5 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 4:15
Sampling Time: 4:30
Purging Flow Rate: 1 gpm.
Did well de-water? no

Weather Conditions: clear
Water Color: bro Odor: no
Sediment Description: slt
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>4:17</u>	<u>2.5</u>	<u>7.79</u>	<u>568</u>	<u>69.3</u>	_____	_____	_____
<u>4:20</u>	<u>5</u>	<u>7.60</u>	<u>579</u>	<u>69.7</u>	_____	_____	_____
<u>4:22</u>	<u>7.5</u>	<u>7.56</u>	<u>588</u>	<u>69.9</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES	
					TPH	BTEX / MTOE
<u>U-9</u>	<u>3 x VDA VIAL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____

COMMENTS: _____



Facility Number UNOCAL SS#5760
 Facility Address 376 Lewelling Blvd. San Lorenzo Ca
 Consultant Project Number 180109.85
 Consultant Name Gattlar-Ryan Inc. (G-R Inc.)
 Address 6747 Sierra Court, Suite L, Dublin, CA 94568
 Project Contact (Name) Deanna L. Harding
 (Phone) 510-551-7555 (Fax Number) 510-551-7888

Contact (Name) MR. DAVID DEWITT
 (Phone) (925) 277-2300
 Laboratory Name Sequoia Analytical
 Laboratory Release Number _____
 Samples Collected by (Name) Vartka Tashjian
 Collection Date 3/16/01
 Signature [Signature]

DO NOT BILL
 TB-LB ANALYSIS

Sample Number	Lab Sample Number	Number of Containers	Matrix S - Soil W - Water A - Air C - Charcoal	Type C - Grab C - Composite D - Discrete	Time	Sample Preservation	Lead (Yes or No)	Analytes To Be Performed										Remarks		
								TPH Gas STEK w/MTBE (8015)	TPH (8015)	Oil and Grease (8020)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)					
-LB	01	1	W	C		Hel	Y	X												Amarel COC
W-1	02	3	W	C	6:30 PM			X												to show all wells as
W-3	03	3	W	C	6:30 PM			X												U-1, U-3
W-5	04	3	W	C	5:05 PM			X												U-5, U-8
W-8	05	3	W	C	5:40 PM			X												U-9
W-9	06	3	W	C	4:30 PM			X												Booth
																				3/19/01

Sub to
 Gattlar Lakes

Relinquished By (Signature) <u>[Signature]</u>	Organization G-R Inc.	Date/Time 3/16/01	Received By (Signature) <u>[Signature]</u>	Organization SAL	Date/Time 3/16/01 7:42 pm	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 6 Days 10 Days <u>As Contracted</u>
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	



Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612
www.sequoialabs.com

April 02, 2001

Deanna Harding
Gettler-Ryan/Geostrategies(1)
6747 Sierra Court, Suite J
Dublin, CA 94568
RE: Tosco(1) / L103110

Enclosed are the results of analyses for samples received by the laboratory on 03/16/01. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya K. Pelt

Latonya Pelt
Project Manager

CA ELAP Certificate Number 2360



Gettler-Ryan/Geostrategies(1)
6747 Sierra Court, Suite J
Dublin CA, 94568

Project: Tosco(1)
Project Number: Unocal SS#5760
Project Manager: Deanna Harding

Reported:
04/02/01 06:32

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	L103110-01	Water	03/16/01 00:00	03/16/01 19:42
U-1	L103110-02	Water	03/16/01 18:50	03/16/01 19:42
U-3	L103110-03	Water	03/16/01 18:15	03/16/01 19:42
U-5	L103110-04	Water	03/16/01 17:05	03/16/01 19:42
U-8	L103110-05	Water	03/16/01 17:40	03/16/01 19:42
U-9	L103110-06	Water	03/16/01 16:30	03/16/01 19:42

Gettler-Ryan/Geostrategies(1)
6747 Sierra Court, Suite J
Dublin CA, 94568

Project: Tosco(1)
Project Number: Unocal SS#5760
Project Manager: Deanna Harding

Reported:
04/02/01 06:32

Total Petroleum Hydrocarbons as Gasoline by EPA 8015M
Great Lakes Analytical

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (L103110-01) Water Sampled: 03/16/01 00:00 Received: 03/16/01 19:42									
Gasoline	ND	50.0	ug/l	1	1030469	03/28/01	03/29/01	EPA 8015M-VOA	
U-1 (L103110-02) Water Sampled: 03/16/01 18:50 Received: 03/16/01 19:42									
Gasoline	4950	50.0	ug/l	1	1030469	03/28/01	03/28/01	EPA 8015M-VOA	T2,T4
U-3 (L103110-03) Water Sampled: 03/16/01 18:15 Received: 03/16/01 19:42									
Gasoline	2310	50.0	ug/l	1	1030469	03/28/01	03/28/01	EPA 8015M-VOA	T1
U-5 (L103110-04) Water Sampled: 03/16/01 17:05 Received: 03/16/01 19:42									
Gasoline	ND	50.0	ug/l	1	1030469	03/28/01	03/29/01	EPA 8015M-VOA	
U-8 (L103110-05) Water Sampled: 03/16/01 17:40 Received: 03/16/01 19:42									
Gasoline	ND	50.0	ug/l	1	1030469	03/28/01	03/28/01	EPA 8015M-VOA	
U-9 (L103110-06) Water Sampled: 03/16/01 16:30 Received: 03/16/01 19:42									
Gasoline	ND	50.0	ug/l	1	1030469	03/28/01	03/29/01	EPA 8015M-VOA	

Gettler-Ryan/Geostrategies(1)
 6747 Sierra Court, Suite J
 Dublin CA, 94568

Project: Tosco(1)
 Project Number: Unocal SS#5760
 Project Manager: Deanna Harding

Reported:
 04/02/01 06:32

BTEX+MTBE by EPA Method 8021B
Great Lakes Analytical

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (L103110-01) Water Sampled: 03/16/01 00:00 Received: 03/16/01 19:42									
Benzene	ND	0.500	ug/l	1	1030469	03/28/01	03/29/01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.500	"	"	"	"	"	"	
Surrogate: 4-BFB		98.0 %	86.0-142		"	"	"	"	
U-1 (L103110-02) Water Sampled: 03/16/01 18:50 Received: 03/16/01 19:42									
Benzene	1.73	0.500	ug/l	1	1030469	03/28/01	03/28/01	EPA 8021B	
Toluene	1.77	0.500	"	"	"	"	"	"	
Ethylbenzene	429	5.00	"	10	"	"	03/29/01	"	G12
Total Xylenes	536	0.500	"	1	"	"	03/28/01	"	
Methyl tert-butyl ether	613	5.00	"	10	"	"	03/29/01	"	G12
Surrogate: 4-BFB		80.0 %	86.0-142		"	"	03/28/01	"	O4
U-3 (L103110-03) Water Sampled: 03/16/01 18:15 Received: 03/16/01 19:42									
Benzene	ND	0.500	ug/l	1	1030469	03/28/01	03/28/01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	184	0.500	"	"	"	"	"	"	
Total Xylenes	618	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.500	"	"	"	"	"	"	
Surrogate: 4-BFB		103 %	86.0-142		"	"	"	"	
U-5 (L103110-04) Water Sampled: 03/16/01 17:05 Received: 03/16/01 19:42									
Benzene	ND	0.500	ug/l	1	1030469	03/28/01	03/29/01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.500	"	"	"	"	"	"	
Surrogate: 4-BFB		98.0 %	86.0-142		"	"	"	"	

Gettler-Ryan/Geostrategies(1)
 6747 Sierra Court, Suite J
 Dublin CA, 94568

Project: Tosco(1)
 Project Number: Unocal SS#5760
 Project Manager: Deanna Harding

Reported:
 04/02/01 06:32

BTEX+MTBE by EPA Method 8021B
Great Lakes Analytical

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-8 (L103110-05) Water Sampled: 03/16/01 17:40 Received: 03/16/01 19:42									
Benzene	ND	0.500	ug/l	1	1030469	03/28/01	03/28/01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.500	"	"	"	"	"	"	
<i>Surrogate: 4-BFB</i>		100 %	86.0-142		"	"	"	"	
U-9 (L103110-06) Water Sampled: 03/16/01 16:30 Received: 03/16/01 19:42									
Benzene	ND	0.500	ug/l	1	1030469	03/28/01	03/29/01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.500	"	"	"	"	"	"	
<i>Surrogate: 4-BFB</i>		104 %	86.0-142		"	"	"	"	

Gettler-Ryan/Geostrategies(1)
 6747 Sierra Court, Suite J
 Dublin CA, 94568

Project: Tosco(1)
 Project Number: Unocal SS#5760
 Project Manager: Deanna Harding

Reported:
 04/02/01 06:32

**Total Petroleum Hydrocarbons as Gasoline by EPA 8015M - Quality Control
 Great Lakes Analytical**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1030469 - EPA 5030B (P/T)										
Blank (1030469-BLK1) Prepared: 03/28/01 Analyzed: 03/29/01										
Gasoline	ND	50.0	ug/l							
LCS (1030469-BS2) Prepared & Analyzed: 03/28/01										
Gasoline	2210	50.0	ug/l	2000		111	80.0-120			
Matrix Spike (1030469-MS2) Source: L103110-06 Prepared: 03/28/01 Analyzed: 03/29/01										
Gasoline	2230	50.0	ug/l	2000	ND	112	80.0-120			
Matrix Spike Dup (1030469-MSD2) Source: L103110-06 Prepared: 03/28/01 Analyzed: 03/29/01										
Gasoline	1910	50.0	ug/l	2000	ND	95.5	80.0-120	15.9	20.0	

Gettler-Ryan/Geostrategies(1)
6747 Sierra Court, Suite J
Dublin CA, 94568

Project: Tosco(1)
Project Number: Unocal SS#5760
Project Manager: Deanna Harding

Reported:
04/02/01 06:32

BTEX+MTBE by EPA Method 8021B - Quality Control
Great Lakes Analytical

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1030469 - EPA 5030B (P/T)

Blank (1030469-BLK1)

Prepared: 03/28/01 Analyzed: 03/29/01

Benzene	ND	0.500	ug/l							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Total Xylenes	ND	0.500	"							
Methyl tert-butyl ether	ND	0.500	"							
<i>Surrogate: 4-BFB</i>	19.9		"	20.0		99.5	86.0-142			

LCS (1030469-BS1)

Prepared & Analyzed: 03/28/01

Benzene	22.9	0.500	ug/l	25.0		91.6	85.0-115			
Toluene	23.7	0.500	"	25.0		94.8	85.0-115			
Ethylbenzene	24.7	0.500	"	25.0		98.8	85.0-115			
Total Xylenes	74.0	0.500	"	75.0		98.7	85.0-115			
Methyl tert-butyl ether	23.7	0.500	"	25.0		94.8	85.0-115			
<i>Surrogate: 4-BFB</i>	20.8		"	20.0		104	86.0-142			

Matrix Spike (1030469-MS1)

Source: L103110-06

Prepared: 03/28/01 Analyzed: 03/29/01

Benzene	21.4	0.500	ug/l	25.0	ND	85.6	74.3-134			
Toluene	22.2	0.500	"	25.0	ND	88.8	63.8-141			
Ethylbenzene	23.2	0.500	"	25.0	ND	92.8	64.3-140			
Total Xylenes	69.0	0.500	"	75.0	ND	92.0	67.6-143			
Methyl tert-butyl ether	21.6	0.500	"	25.0	ND	86.4	67.2-157			
<i>Surrogate: 4-BFB</i>	20.1		"	20.0		101	86.0-142			

Matrix Spike Dup (1030469-MSD1)

Source: L103110-06

Prepared: 03/28/01 Analyzed: 03/29/01

Benzene	22.0	0.500	ug/l	25.0	ND	88.0	74.3-134	2.76	21.1	
Toluene	23.2	0.500	"	25.0	ND	92.8	63.8-141	4.41	17.5	
Ethylbenzene	24.3	0.500	"	25.0	ND	97.2	64.3-140	4.63	17.5	
Total Xylenes	72.4	0.500	"	75.0	ND	96.5	67.6-143	4.77	17.6	
Methyl tert-butyl ether	22.1	0.500	"	25.0	ND	88.4	67.2-157	2.29	27.9	
<i>Surrogate: 4-BFB</i>	20.5		"	20.0		103	86.0-142			

Gettler-Ryan/Geostrategies(1)
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Project: Tosco(1)
Project Number: Unocal SS#5760
Project Manager: Deanna Harding

Reported:
04/02/01 06:32

Notes and Definitions

- G12 The reporting limit of this sample/analyte is elevated due to sample matrix and/or other effects.
- O4 The recovery for this analyte is below the laboratory's established acceptance criteria.
- T1 Gas Pattern
- T2 Late Peaks
- T4 Gas Range
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference