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July 22, 2002

AUG 12 2002

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**SUBJECT: SECOND QUARTER 2002 GROUNDWATER MONITORING REPORT
AUTOPRO FACILITY
5200 TELEGRAPH AVENUE
OAKLAND, CALIFORNIA
HARDING ESE PROJECT NO. 51644.030**

Mr. Kojnok:

Harding ESE, a MACTEC Company (Harding ESE) is pleased to present the results of second quarter 2002 groundwater monitoring activities for the Autopro Facility (site) located at 5200 Telegraph Avenue in Oakland, California (Figure 1 - Location Map). These activities were mandated by the Alameda County Health Care Services Agency (ACHCSA) in a letter dated August 13, 2001. The following report describes the activities completed and the results.

FIELD ACTIVITIES

On June 28, 2002, Harding ESE personnel performed groundwater monitoring activities at the site. At the Autopro facility, depths to groundwater were measured using an electronic water level meter in four on-site groundwater monitoring wells and one off-site well (Figure 2 - Site Map). No evidence of free-product was found in any of the five wells. A minimum of three volumes of groundwater was removed from each well using a properly cleaned reusable bailer and new nylon cord. Temperature, pH, and electrical conductivity parameters were recorded during the well purging process. Groundwater samples were collected from the well following the purge process using a pre-cleaned disposable bailer and new nylon cord. Groundwater sample collection logs, documenting the collected parameters and other information, are presented as an attachment. Groundwater was decanted from the disposable bailer into laboratory-supplied glassware. The samples were then labeled and placed in a cooler on ice, under proper chain-of-custody documentation, and transported to a State-certified analytical laboratory by Harding ESE personnel.

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The samples collected from the Autopro facility were analyzed by McCampbell Analytical Inc. (McCampbell) for Total Petroleum Hydrocarbons as gasoline (TPH-G), as diesel (TPH-D), and as motor oil (TPH-MO); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and methyl tertiary butyl ether (MTBE) by Environmental Protection Agency (EPA) methods 8015, 8015M, 8015M, 8020, and 8020, respectively. Laboratory reports and chain-of-custody documentation are included as an attachment.

Purge water and equipment rinseate were stored on-site in properly labeled Department of Transportation (DOT)-rated 55-gallon drums pending analysis and proper disposal/recycling.

RESULTS

Depth to groundwater in the four on-site wells (MW-1 through MW-4) and the one off-site well (MW-5) from the most current sampling event, ranged from 10.12 feet to 12.16 feet below top of casing. Groundwater elevations were calculated and are presented in Table 1 - Historical Groundwater Data. Groundwater elevation contours were plotted on Figure 3 - Groundwater Elevation Contour Map, June 28, 2002. Groundwater onsite was found to flow generally towards the south at an approximate gradient of 0.020 feet per foot.

- TPH-G was detected in wells MW-1, MW-3, MW-4 and MW-5 at concentrations of 560 µg/L, 9,300 µg/L, 3,900 µg/L and 9,000 µg/L, respectively.
- TPH-D was detected in all wells at concentrations of 590 µg/L (MW-1), 410 µg/L (MW-2), 6,900 µg/L (MW-3), 2,700 µg/L (MW-4), and 4,400 µg/L (MW-5).
- TPH-MO was detected in all wells, with the exception of MW-3 at concentrations of 260 µg/L (MW-1), 660 µg/L (MW-2), 940 µg/L (MW-4), and 310 µg/L (MW-5).
- Benzene was detected in wells MW-1, MW-3, MW-4 and MW-5 at concentrations of 0.54 µg/L, 53 µg/L, 2.6 µg/L and 41 µg/L, respectively.
- Toluene was detected in wells MW-1 and MW-4 at concentrations of 1.60 µg/L and 7.3 µg/L, respectively.
- Ethybenzene was detected in wells MW-3, MW-4 and MW-5 at concentrations of 11 µg/L, 4.5 µg/L and 8.2 µg/L, respectively.
- Total Xylenes was detected in wells MW-1, MW-3, MW-4 and MW-5 at concentrations of 1.30 µg/L, 23 µg/L, 7.2 µg/L and 19 µg/L, respectively.
- MTBE was not detected above reporting limits in any well.

Table 2 - Historical Groundwater Analytical Data is a tabular summary of the laboratory report for this quarter and previous quarters. Figures 4 through 7 graphically depict the estimated extent of TPH-G, TPH-D, Benzene, and MTBE in groundwater for the site during this quarter.

CONCLUSIONS

Based on the results of the second quarter 2002 groundwater monitoring activities, Harding ESE concludes the following:

- Groundwater flow direction is generally to the south at a gradient of 0.020 ft/ft, which compares with previously obtained data for the site.
- TPH-D concentrations decreased in MW-1 and MW-3; and increased in MW-2, MW-4 and MW-5.
- TPH-MO concentrations decreased in MW-1, MW-3 and MW-5; and increased in MW-2 and MW-4.
- TPH-G concentrations remained below laboratory detection limits in MW-2 and increased for all other wells.
- Benzene concentrations remained below laboratory detection limits in MW-2 and increased for all other wells.
- Toluene concentrations decreased in MW-3 and MW-5 to below laboratory detection limits; remained below laboratory detection limits in MW-2; and increased in MW-1 and MW-4.
- Ethylbenzene concentrations decreased in MW-3 and MW-5; remained below laboratory detection limits in MW-1 and MW-2; and increased in MW-4.
- Total Xylene concentrations decreased in MW-3; remained below laboratory detection limits in MW-2; and increased in MW-1, MW-4 and MW-5.
- With the exception of benzene, all regulated analytes (toluene, ethylbenzene, xylene and MTBE) are below maximum concentration levels (MCLs) according to *Title 22, California Code of Regulations, Division 4. Environmental Health, Chapter 15. Domestic Water Quality and Monitoring, Article 5.5. Primary Standards – Organic Chemicals, Section 64444. General Requirements, Table 64444-A* (See last row of Table 2).

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CLOSURE

This report has been prepared by Harding ESE for the exclusive use by Mr. Ondrej M. Kojnok, Attorney at Law, and Mr. George Tuma of Autopro, as it pertains to their site located at 5200 Telegraph Avenue in Oakland, California. Our professional services have been performed using that degree of care and skill ordinarily exercised under similar circumstances by other geologists and engineers practicing in this field. No other warranty, expressed or implied, is made as to professional advice in this report.

Sincerely,
HARDING ESE, A MACTEC COMPANY



Jason T. House
Senior Staff Environmental Scientist



Buck King
Senior Project Hydrogeologist
California R.G. No. 6353
California C.H.G No. 433

Attachments: Table 1 – Historical Groundwater Elevation Data
Table 2 – Historical Groundwater Analytical Data
Figure 1 – Location Map
Figure 2 – Site Map
Figure 3 – Groundwater Elevation Contour Map, June 28, 2002
Figure 4 – Estimated Extent of TPH-G in Groundwater, June 28, 2002
Figure 5 – Estimated Extent of TPH-D in Groundwater, June 28, 2002
Figure 6 – Estimated Extent of TPH-MO in Groundwater, June 28, 2002
Figure 7 – Estimated Extent of Benzene in Groundwater, June 28, 2002
Groundwater Sample Collection Logs
Laboratory Reports and Chain-of-Custody Documentation

cc w/attachments: Mr. George Tuma, Autopro
 Mr. Don Huang, Alameda County Health Care Services

TABLE 1
HISTORICAL GROUNDWATER ELEVATION DATA

**Autopro Facility
 5200 Telegraph Avenue
 Oakland, California**

Well I.D.	Date	Datum	Depth to Water (feet)	Ground Water Elevation (ft AMSL)
MW-1	04/26/94	115.44	12.69	102.75
	07/20/94		12.39	103.05
	10/21/94		13.06	102.38
	01/18/95		10.14	105.30
	06/26/96		11.90	103.54
	09/24/96		12.53	102.91
	12/11/96		9.95	105.49
	12/12/97		10.28	105.16
	03/23/98		5.12	110.32
	06/16/98		10.15	105.29
	08/25/98		13.10	102.34
	09/30/98		13.33	102.11
	12/15/98		11.78	103.66
	03/22/02		11.45	103.99
	06/28/02		12.16	103.28
MW-2	04/26/94	114.62	11.15	103.47
	07/20/94		11.44	103.18
	10/21/94		12.30	102.32
	01/18/95		9.21	105.41
	06/26/96		11.16	103.46
	09/24/96		11.81	102.81
	12/11/96		9.17	105.45
	12/12/97		9.39	105.23
	03/23/98		4.32	110.30
	06/16/98		9.23	105.39
	08/25/98		12.25	102.37
	09/30/98		12.42	102.20
	12/15/98		10.93	103.69
	03/22/02		10.32	104.30
	06/28/02		11.26	103.36
MW-3	04/26/94	113.90	10.97	102.93
	07/20/94		11.21	102.69
	10/21/94		11.92	101.98
	01/18/95		8.90	105.00
	06/26/96		10.88	103.02
	09/24/96		12.53	101.37
	12/11/96		8.17	105.73
	12/12/97		8.81	105.09
	03/23/98		3.65	110.25
	06/16/98		8.90	105.00
	08/25/98		12.35	101.55
	09/30/98		12.11	101.79
	12/15/98		10.53	103.37
	03/22/02		9.93	103.97
	06/28/02		10.76	103.14

TABLE 1
HISTORICAL GROUNDWATER ELEVATION DATA

**Autopro Facility
 5200 Telegraph Avenue
 Oakland, California**

Well I.D.	Date	Datum	Depth to Water (feet)	Ground Water Elevation (ft AMSL)
MW-4	04/26/94	114.25	10.97	103.28
	07/20/94		11.16	103.09
	10/21/94		11.68	102.57
	01/18/95		9.02	105.23
	06/26/96		10.77	103.48
	09/24/96		11.51	102.74
	12/11/96		8.85	105.40
	12/12/97		8.95	105.30
	03/23/98		3.49	110.76
	06/16/98		9.05	105.20
	08/25/98		12.05	102.20
	09/30/98		12.22	102.03
	12/15/98		10.68	103.57
	03/22/02		10.23	104.02
	06/28/02		10.99	103.26
MW-5	07/18/98	113.06	10.77	102.29
	08/25/98		11.20	101.86
	09/30/98		11.32	101.74
	12/15/98		9.92	103.14
	03/22/02		9.20	103.86
	06/28/02		10.12	102.94
CHEVRON WELLS				
C-3	03/22/02	115.70	13.40	102.30
MW-1	03/22/02	115.02	10.34	104.68
MW-2	03/22/02	112.03	9.89	102.14
MW-3	03/22/02	113.63	14.17	99.46
MW-5	03/22/02	116.70	14.71	101.99

Note:

ft AMSL = feet above mean sea level.

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL DATA

**Autopro Facility
5200 Telegraph Avenue
Oakland, California**

Well I.D.	Date Sampled	TPH-D (µg/L)	TPH-MO (µg/L)	TPH-G (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	VOCs (µg/L)	Metals (mg/L)				
											cadmium	chromium	lead	nickel	zinc
MW-1	04/26/94	<50	--	1,400	<0.50	<0.50	4.5	2.1	--	<0.50	0.001	<0.05	<0.005	0.120	<0.10
	07/20/94	100	--	1,200	19	2.5	2.4	1.6	--	--	<0.010	0.220	0.044	0.360	0.350
	10/21/94	130	--	560	8.4	1.1	0.90	1.8	--	--	<0.010	<0.010	<0.020	0.041	0.077
	01/18/95	240	--	620	8.5	2.1	1.3	2.3	--	--	<0.010	0.026	<0.020	0.024	0.067
	06/26/96	56	<250	180	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	09/24/96	150	<250	170	3.7	0.92	0.54	0.63	6.5	--	--	--	--	--	--
	12/11/96	300	<250	520	<0.50	0.8	0.59	0.81	<5.0	--	--	--	--	--	--
	12/12/97	280	<250	360	<0.50	0.8	0.82	0.9	<5.0	--	--	--	--	--	--
	03/23/98	96	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	08/25/98	110	<250	740	<0.50	<0.50	<0.50	2.40	ND<10	--	--	--	--	--	--
	09/30/98	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
	12/15/98	380	<250	560	<0.5	1.80	0.66	1.50	--	--	--	--	--	--	--
	03/22/02	5,100	6,900	150	<0.5	0.90	<0.5	<0.5	<5.0	--	--	--	--	--	--
	06/28/02	590	260	560	0.54	1.60	<0.5	1.30	<5.0	--	--	--	--	--	--
(Dup)	04/26/94	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	<0.50	<0.001	<0.05	<0.005	0.060	<0.10
	07/20/94	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	--	<0.010	0.022	<0.020	0.045	0.068
	10/21/94	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	--	<0.010	0.031	<0.020	0.027	0.044
	01/18/95	<50	--	<50	<0.50	<0.50	<0.50	<0.50	--	--	<0.010	0.014	<0.020	0.023	0.045
	06/26/96	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	09/24/96	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	9.6	--	--	--	--	--	--
	12/11/96	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	12/12/97	58	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	12/12/97	<50	<250	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--
	03/23/98	200	<250	200	<0.50	0.09	<0.50	<0.50	<5.0	--	--	--	--	--	--
	08/25/98	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	09/30/98	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
	12/15/98	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
	03/22/02	110	270	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--
	06/28/02	410	660	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL DATA

Autopro Facility
5200 Telegraph Avenue
Oakland, California

Well I.D.	Date Sampled	TPH-D (µg/L)	TPH-MO (µg/L)	TPH-G (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	VOCs (µg/L)	Metals (mg/L)				
											cadmium	chromium	lead	nickel	zinc
MW-3 (Dup)	04/26/94	<3,000	--	10,000	70	40	40	50	--	<30	<0.001	<0.05	0.043	0.100	0.100
	07/20/94	1,400	--	7,500	120	38	36	39	--	--	<0.010	0.099	0.140	0.120	0.250
	10/21/94	1,200	--	6,300	69	37	29	38	--	--	<0.010	<0.010	<0.020	0.036	0.140
	01/18/95	1,600	--	8,000	84	16	48	49	--	--	<0.010	0.046	0.049	0.040	0.110
	06/26/96	2,800	<250	6,600	15	17	23	40	53	--	--	--	--	--	--
	06/26/96	2,700	<250	6,600	14	16	21	37	49	--	--	--	--	--	--
	09/24/96	2,600	290	4,800	12	11	18	43	42	--	--	--	--	--	--
	12/11/96	2,900	<250	6,700	20	19	32	44	70	--	--	--	--	--	--
	12/12/97	3,300	<250	7,400	32	37	46	90	<160	--	--	--	--	--	--
	03/23/98	1,900	<250	2,500	<0.50	3.2	3.5	7.7	<20	--	--	--	--	--	--
(Dup)	03/23/98	1,600	<250	2,400	<0.50	4.0	3.4	4.4	<18	--	--	--	--	--	--
	08/25/98	--	--	--	0.8	1.1	0.77	2.3	ND<10	--	--	--	--	--	--
	09/30/98	2,800	<250	4,000	6.8	7.3	6.9	19	--	--	--	--	--	--	--
	12/15/98	2,100	<250	3,300	<0.5	8.3	6.2	15	--	--	--	--	--	--	--
	03/22/02	7,700	270	8,300	11	10	13	24	ND <25	--	--	--	--	--	--
	06/28/02	6,900	<250	9,300	53	<5.0	11	23	ND <50	--	--	--	--	--	--
	04/26/94	<300	--	6,800	<3.0	<3.0	3.0	4.0	--	<3.0	<0.001	<0.05	0.007	0.060	<0.10
	07/20/94	1,500	--	5,600	35	11	12	17	--	--	<0.010	0.023	<0.020	0.048	0.060
	10/21/94	870	--	4,300	26	19	12	20	--	--	<0.010	0.013	<0.020	<0.020	0.092
	01/18/95	1,300	--	5,700	19	15	13	16	--	--	<0.010	0.020	<0.020	0.021	0.036
(Dup)	06/26/96	2,500	<250	4,700	<0.25	4.8	11	19	30	--	--	--	--	--	--
	09/24/96	2,200	<250	5,300	<1.0	5.3	8.2	8.3	<35	--	--	--	--	--	--
	09/24/96	2,200	<250	5,500	<1.0	6.6	9.4	8.4	<35	--	--	--	--	--	--
	12/11/96	2,400	<250	4,000	<0.25	4.0	7.6	9.2	22	--	--	--	--	--	--
	12/11/96	2,800	<250	7,000	18	20	34	49	73	--	--	--	--	--	--
	12/12/97	2,700	<250	3,100	<0.5	3.3	7.6	8.9	<41	--	--	--	--	--	--
	03/23/98	740	500	950	<0.50	2.7	1.0	1.3	<17	--	--	--	--	--	--
	08/25/98	1,800	<250	2,700	<0.5	3.0	4.2	11	ND <30	--	--	--	--	--	--
	09/30/98	1,700	<250	3,300	2.1	7.0	5.9	<0.5	--	--	--	--	--	--	--
	12/15/98	1,800	<250	3,300	<0.5	3.9	4.9	12	--	--	--	--	--	--	--
MW-4 (Dup)	03/22/02	2,200	290	3,500	ND <1.0	3.2	2.4	4.6	ND <10	--	--	--	--	--	--
	06/28/02	2,700	940	3,900	2.6	7.3	4.5	7.2	ND <10	--	--	--	--	--	--
	04/26/94	<300	--	6,800	<3.0	<3.0	3.0	4.0	--	<3.0	<0.001	<0.05	0.007	0.060	<0.10
	07/20/94	1,500	--	5,600	35	11	12	17	--	--	<0.010	0.023	<0.020	0.048	0.060
	10/21/94	870	--	4,300	26	19	12	20	--	--	<0.010	0.013	<0.020	<0.020	0.092
	01/18/95	1,300	--	5,700	19	15	13	16	--	--	<0.010	0.020	<0.020	0.021	0.036
MW-5	06/26/96	2,500	<250	4,700	<0.25	4.8	11	19	30	--	--	--	--	--	--
	09/24/96	2,200	<250	5,300	<1.0	5.3	8.2	8.3	<35	--	--	--	--	--	--
	09/24/96	2,200	<250	5,500	<1.0	6.6	9.4	8.4	<35	--	--	--	--	--	--
	12/11/96	2,400	<250	4,000	<0.25	4.0	7.6	9.2	22	--	--	--	--	--	--
	12/11/96	2,800	<250	7,000	18	20	34	49	73	--	--	--	--	--	--
	12/12/97	2,700	<250	3,100	<0.5	3.3	7.6	8.9	<41	--	--	--	--	--	--
MW-5	03/23/98	740	500	950	<0.50	2.7	1.0	1.3	<17	--	--	--	--	--	--
	08/25/98	1,800	<250	2,700	<0.5	3.0	4.2	11	ND <30	--	--	--	--	--	--
	09/30/98	1,700	<250	3,300	2.1	7.0	5.9	<0.5	--	--	--	--	--	--	--
	12/15/98	1,800	<250	3,300	<0.5	3.9	4.9	12	--	--	--	--	--	--	--
	03/22/02	2,200	290	3,500	ND <1.0	3.2	2.4	4.6	ND <10	--	--	--	--	--	--
	06/28/02	2,700	940	3,900	2.6	7.3	4.5	7.2	ND <10	--	--	--	--	--	--

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL DATA

**Autopro Facility
5200 Telegraph Avenue
Oakland, California**

Well I.D.	Date Sampled	TPH-D (µg/L)	TPH-MO (µg/L)	TPH-G (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	VOCs (µg/L)	Metals (mg/L)				
											cadmium	chromium	lead	nickel	zinc
TRIP	06/26/96	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	
	09/24/96	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	
	12/11/96	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	
	12/12/97	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	
	03/23/98	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	
FIELD	03/22/02	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	
	06/28/02	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	
CHEVRON WELLS															
C-3	03/22/02	930	<250	3,600	<5.0	<5.0	6.1	<15	<2.5	--	--	--	--	--	
MW-1	03/22/02	330	560	100	<0.5	24	0.8	4.9	15	--	--	--	--	--	
MW-2	03/22/02	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--	--	--	--	--	
MW-3	03/22/02	--	--	7,600	<10	4.2	11	<25	<5.0	--	--	--	--	--	
MW-5	03/22/02	<50	<250	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--	--	--	--	
MCL	-	-	--	-	1	150	700	1,750	13	-	0.005	0.05	0	0.1	
														5	

Notes:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = methyl tertiary butyl ether.

MCL = (Maximum Contaminant Level) - Title 22, CCR, Division 4, Environmental Health, Chapter 15. Domestic Water Quality and Monitoring, Article 5.5.

Primary Standards - Organic Chemicals, Section 64444. General Requirements, Table 64444-A

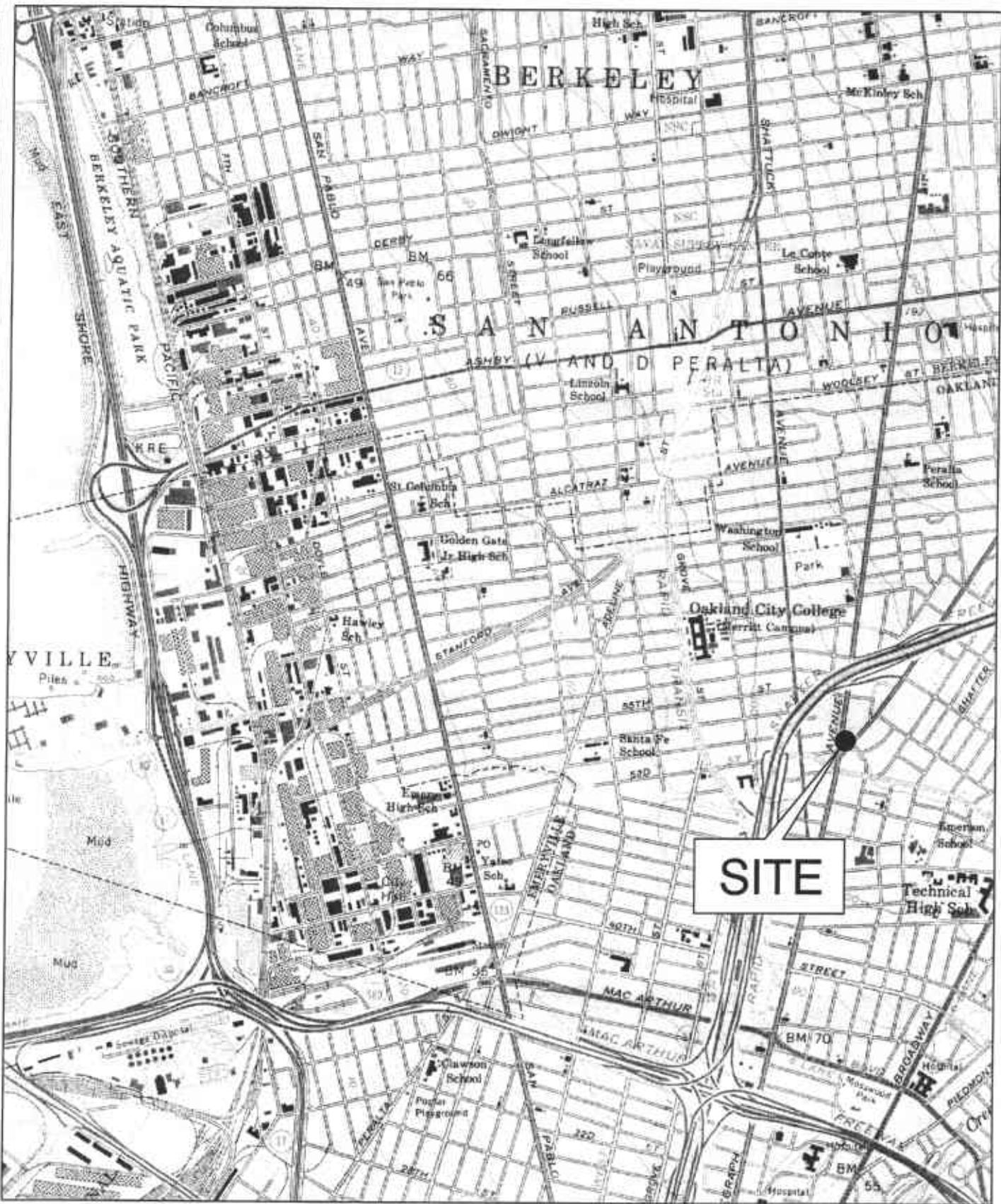
VOCs = Volatile Organic Compounds.

µg/L = micrograms per liter or parts per billion (ppb).

mg/L = milligrams per liter or parts per million (ppm).

< = less than listed detection limits.

- = not applicable.



20020416.1519

L:\50000\51644\CAD\51644-014.dwg
Aug 08, 2002 - 10:46am

Harding ESE

A MACTEC COMPANY

Vicinity Map
Aoutpro Inc.
5200 Telegraph Avenue
Oakland, California

FIGURE

1

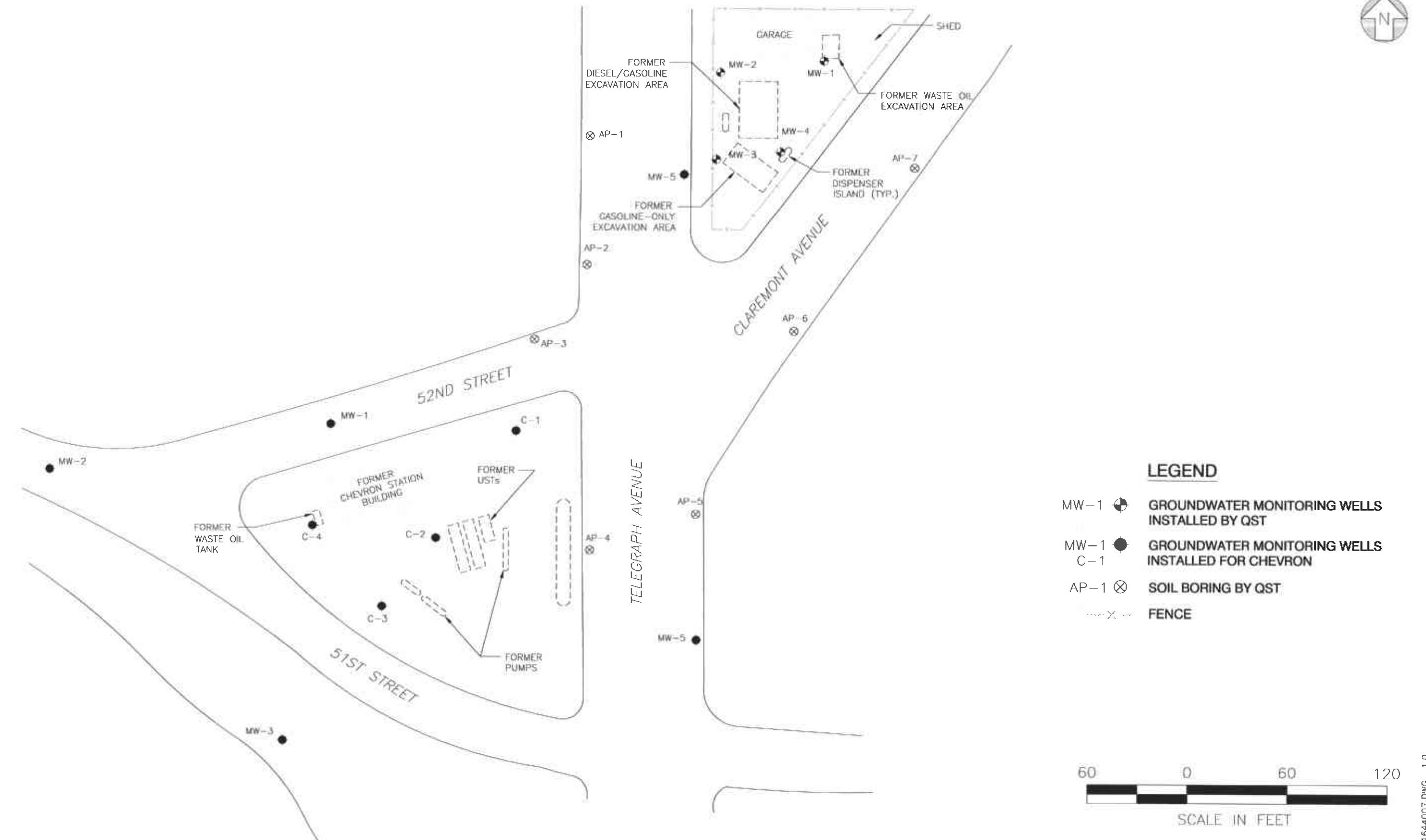
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SS

JOB NUMBER
51644 030

APPROVED

DATE
04/02

REVISED DATE



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.



Harding ESE
A MACTEC COMPANY

Site Map
Autopro Inc.
5200 Telegraph Avenue
Oakland, California

DRAWN
SS

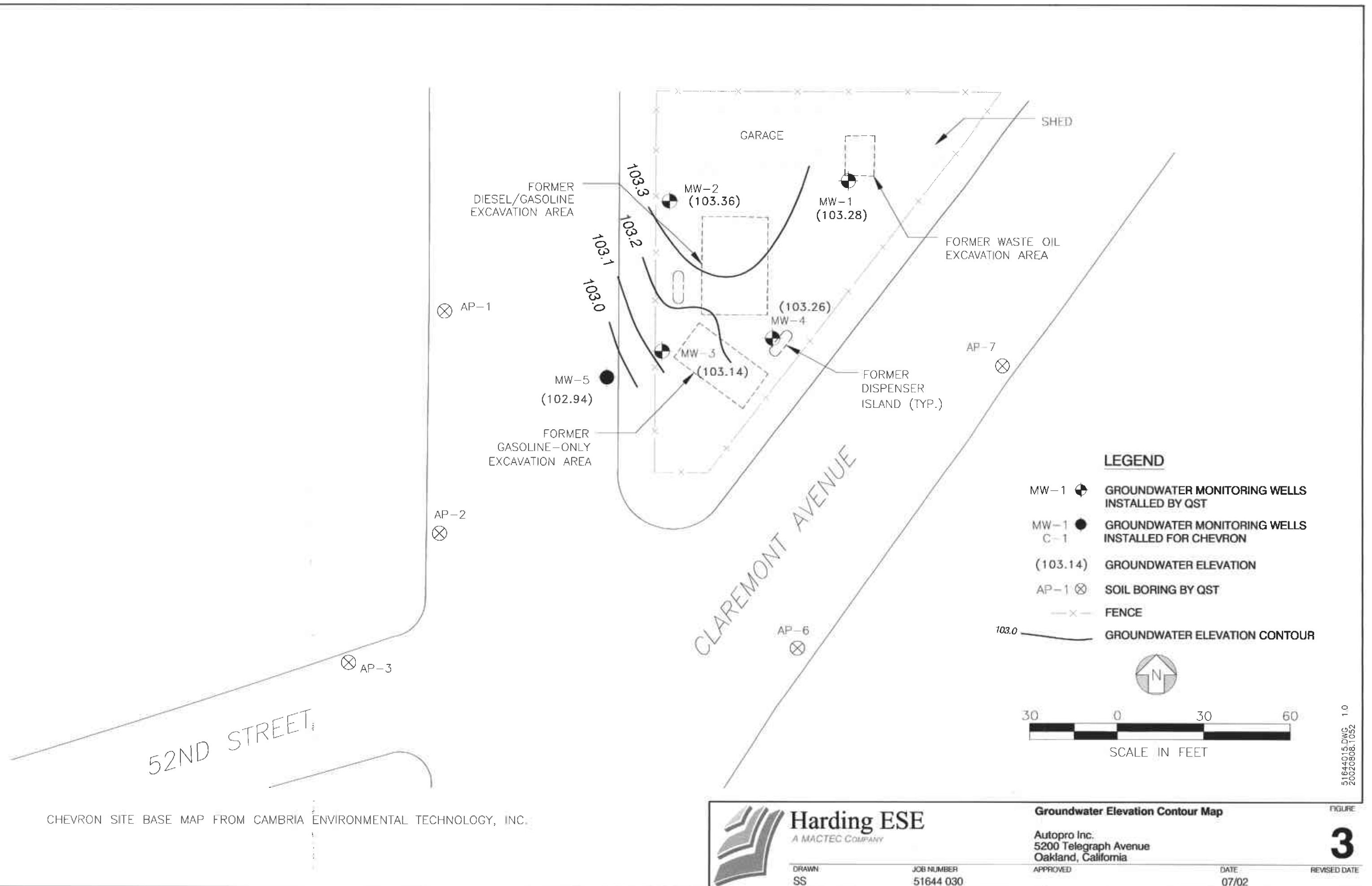
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51644 030

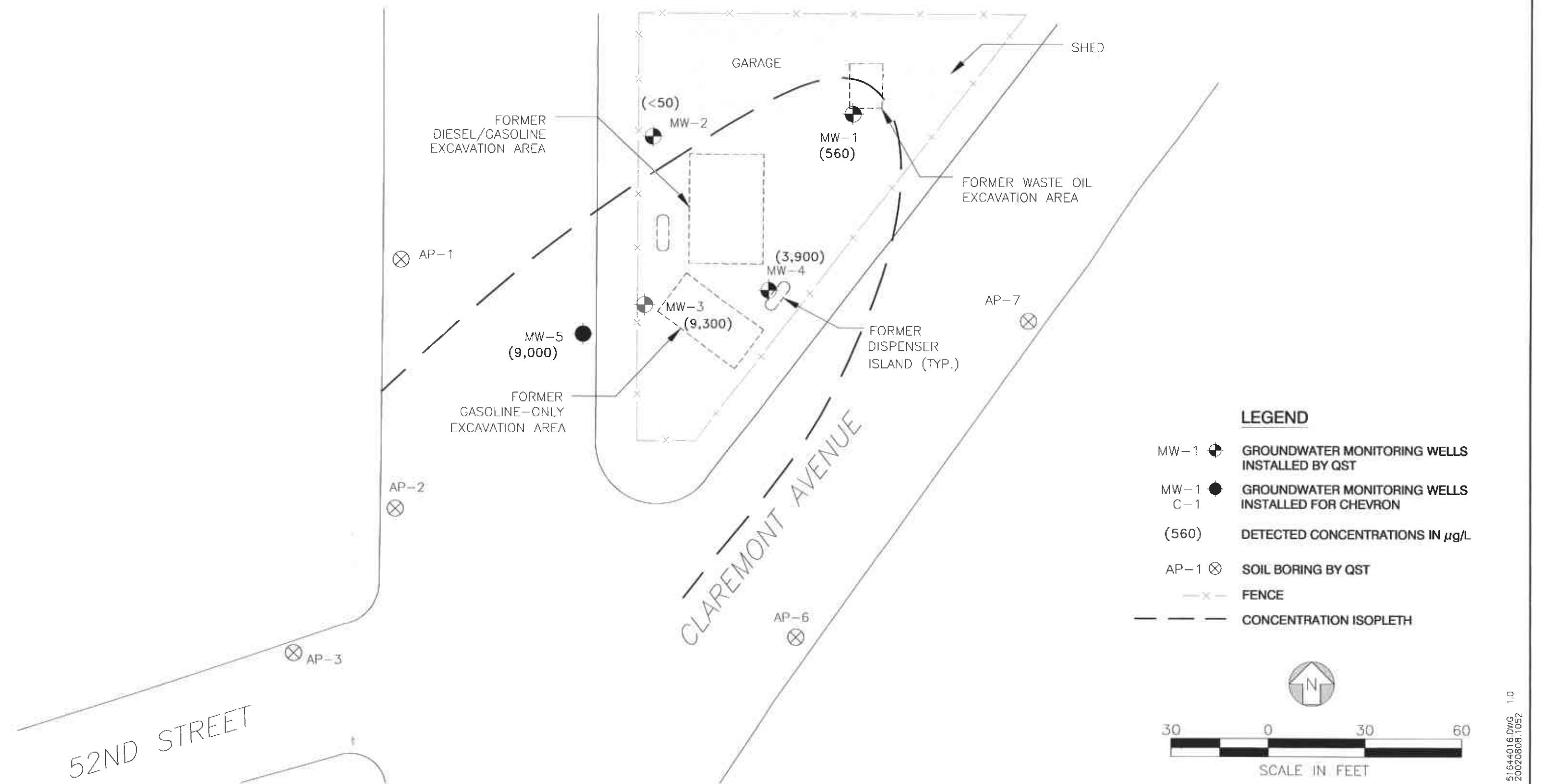
APPROVED

DATE
04/02

REVISED DATE

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20020308.1056
1.0





CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.



Harding ESE
A MACTEC COMPANY

DRAWN
SS

JOB NUMBER
51644 030

TPH-G Plume

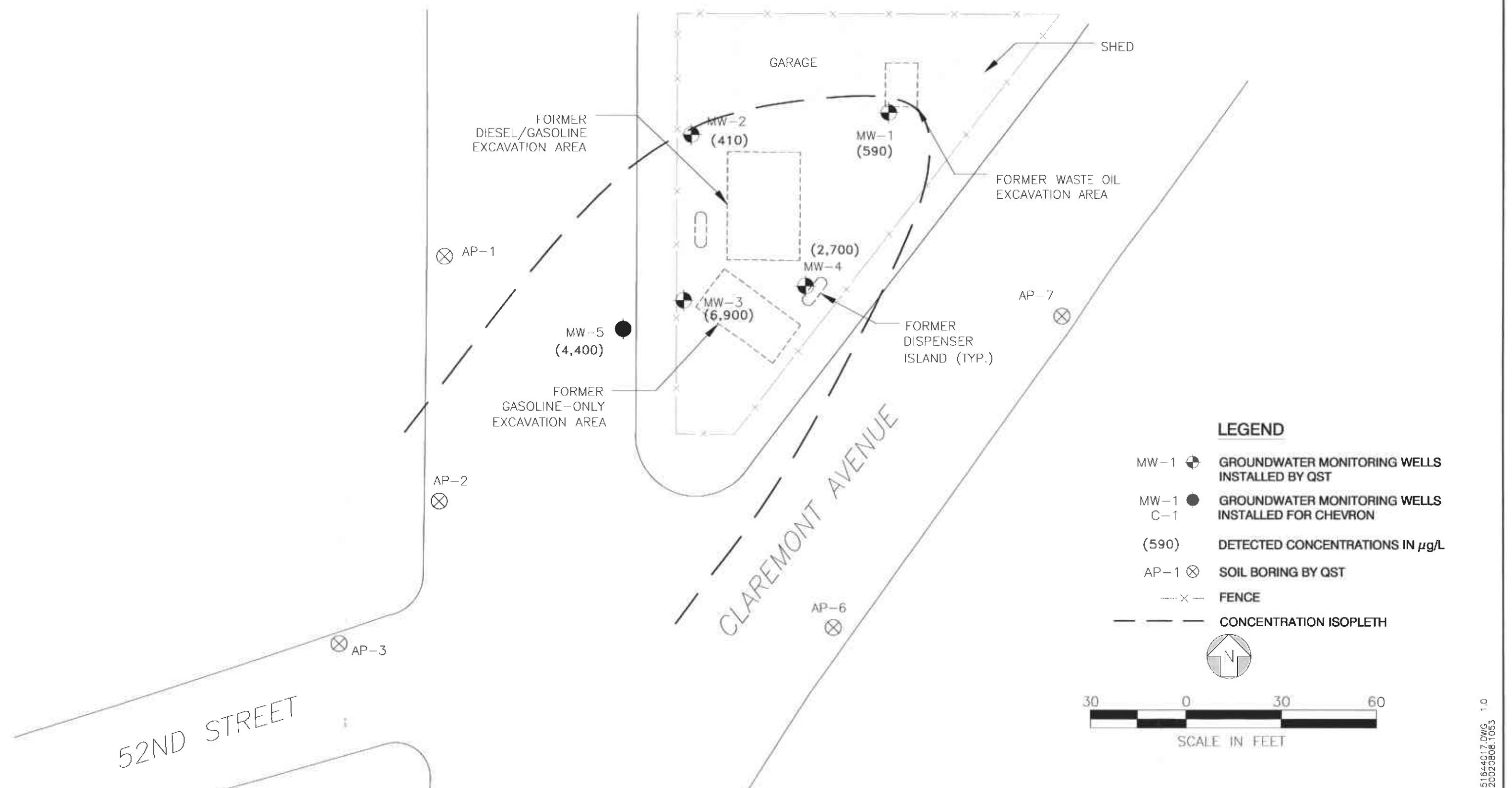
Autopro Inc.
5200 Telegraph Avenue
Oakland, California

APPROVED

DATE
07/02

4

FIGURE



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.



Harding ESE
A MACTEC COMPANY

DRAWN
SS

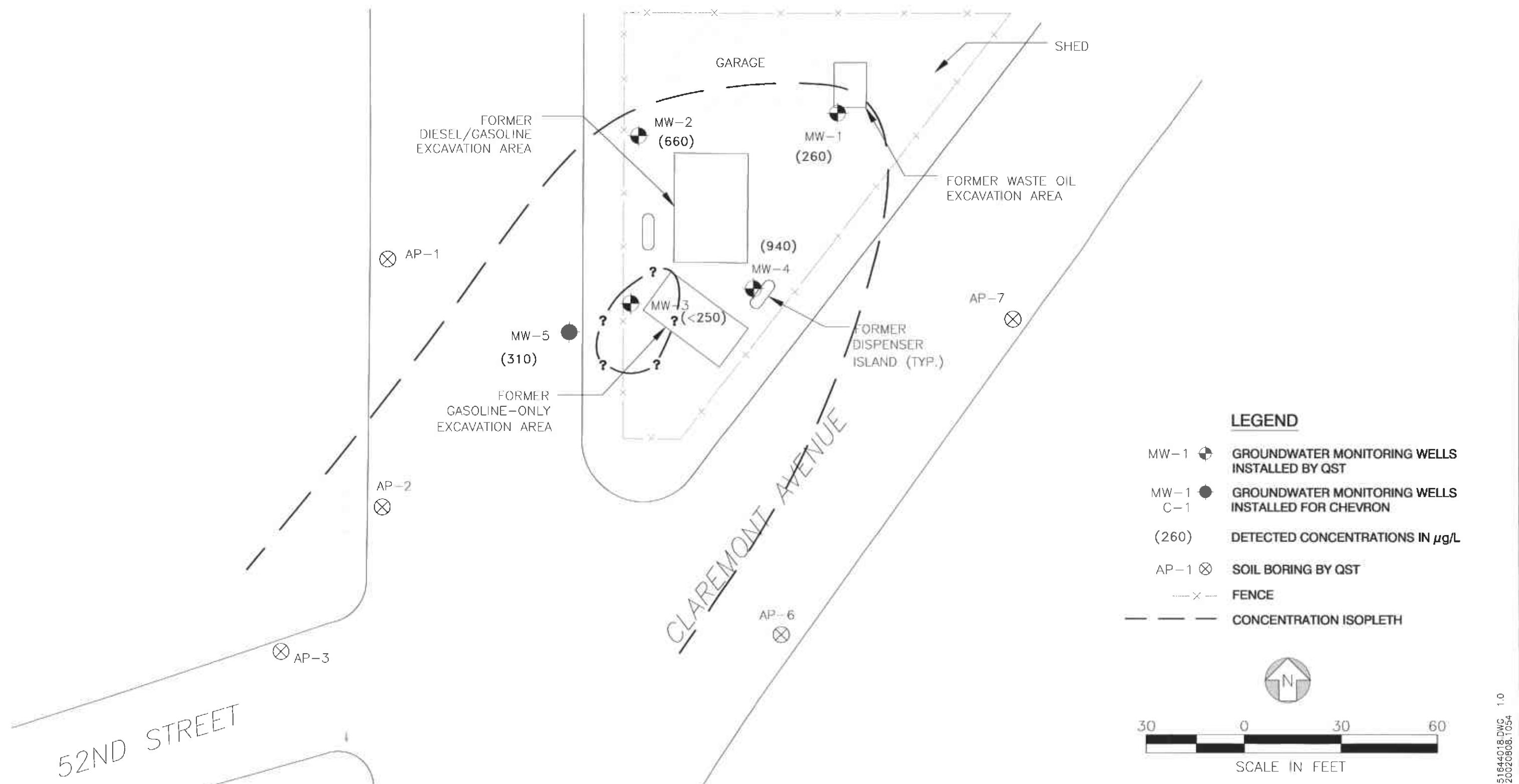
JOB NUMBER
51644 030

TPH-D Plume
Autopro Inc.
5200 Telegraph Avenue
Oakland, California

APPROVED

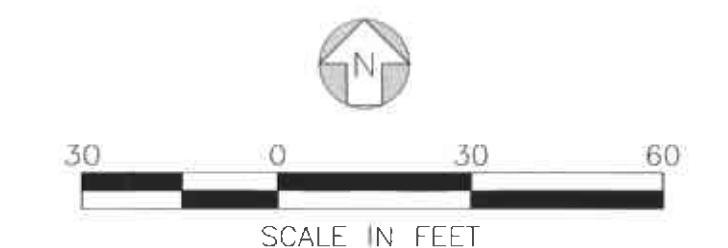
DATE
07/02

REVISED DATE



LEGEND

- MW-1 (●) GROUNDWATER MONITORING WELLS INSTALLED BY QST
- MW-1 C-1 (●) GROUNDWATER MONITORING WELLS INSTALLED FOR CHEVRON
- (260) DETECTED CONCENTRATIONS IN $\mu\text{g}/\text{L}$
- AP-1 (⊗) SOIL BORING BY QST
- X — FENCE
- — — CONCENTRATION ISOLETH



CHEVRON SITE BASE MAP FROM CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.



DRAWN
SS

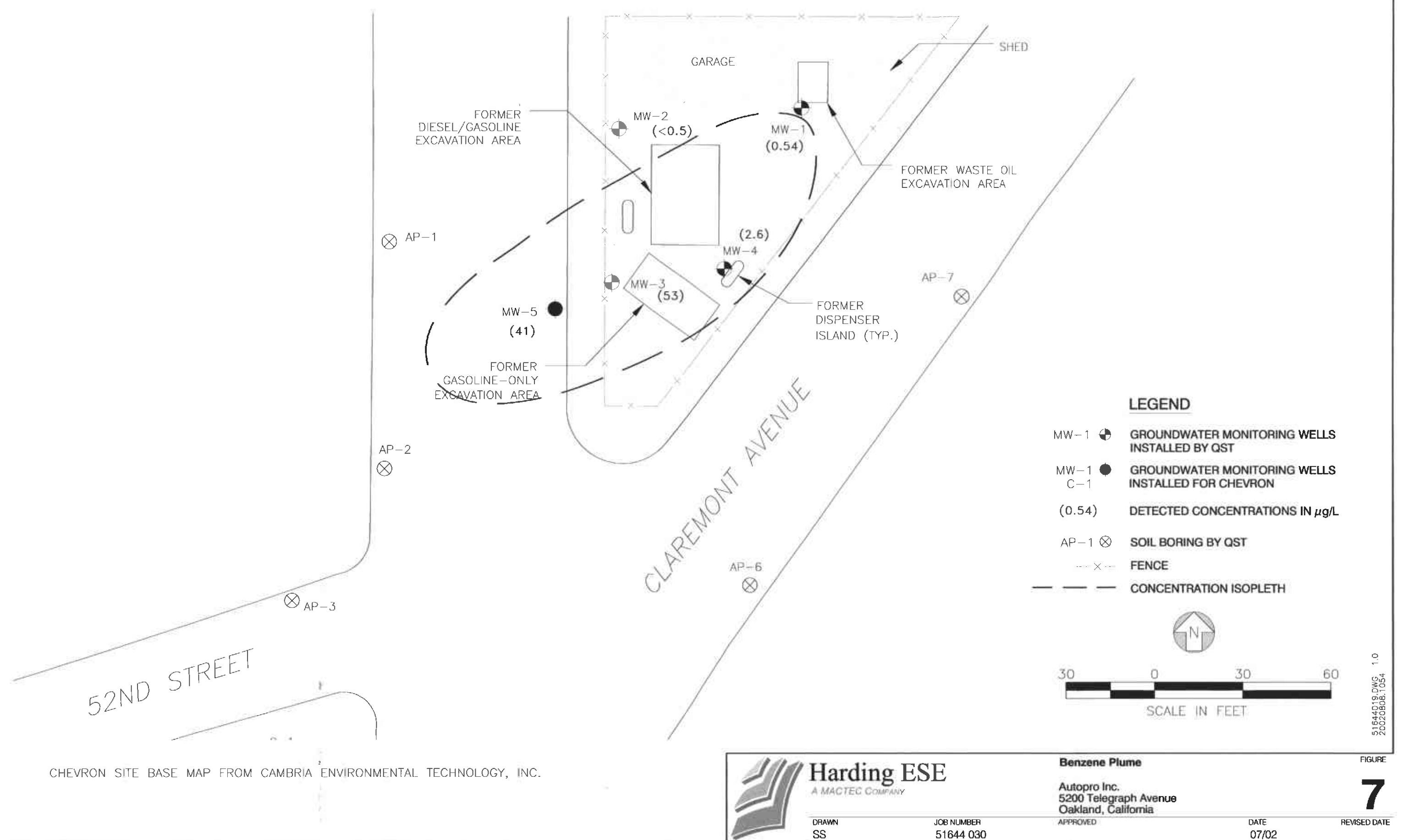
JOB NUMBER
51644 030

TPH-MO Plume
Autopro Inc.
5200 Telegraph Avenue
Oakland, California

APPROVED

DATE
07/02

REVISED DATE



GROUNDWATER SAMPLE COLLECTION LOGS



SAMPLE COLLECTION LOG

PROJECT NAME: Autopro SAMPLE LOCATION MW - 1
 PROJECT NO.: SI644.03D SAMPLER: JTH
 DATE: 06/28/02 PROJECT MANAGER Jason House

CASING DIAMETER	SAMPLE TYPE	WELL VOLUMES PER UNIT	
2"	<input checked="" type="checkbox"/> Ground Water	X	Well Casing
4"	<input type="checkbox"/> Surface Water		1.D. (inches) Gal/ft.
Other	<input type="checkbox"/> Treat. Influent	2.0	0.1632
	<input type="checkbox"/> Treat. Effluent	4.0	0.6528
	<input type="checkbox"/> Other	6.0	1.4690

DEPTH TO PRODUCT: 10 (ft.) PRODUCT THICKNESS: 0 (ft.) MINIMUM PURGE VOLUME
 DEPTH TO WATER: 12.16 (ft.) WATER COLUMN: 12.16 (ft.) (3.0R-4 WCA) 6.20 (gal)
 DEPTH OF WELL: 24.82 (ft.) WELL CASING VOL.: 2.07 (gal) ACTUAL VOLUME PURGED: 6.5 (gal)

TIME	VOLUME (gal)	pH (Units)	E.C. (Micromhos)	Temperature (°)	Turbidity (NTU)	Other:
13:30	0	7.70	1050	77.9	<1000	
13:40	2	8.20	619	75.6	4.68	
13:50	4	9.40	341	76.1	66.40	
14:00	6.5	NA	376	74.7	12.10	

OVM READING NA

PURGE METHOD

Displacement Pump Other
 Bailer (Teflon/PVC/SS) Submersible Pump Bailer (Teflon/PVC/SS) Dedicated
 Bailer (Disposable) Other

NUMBER OF CONTAINERS: 4 TYPES OF CONTAINERS: (3) VOAs, (1) 1L Amber

SAMPLES COLLECTED	ID	TIME	DATE	LAB	ANALYSES
SAMPLE	062802-1	14:10	06/28/02	McCampbell	BTEX, TPH g,d, mo
DUPLICATE					
SPLIT					
FIELD BLANK					

COMMENTS: pH is unreliable.

SAMPLER (sign): JTH

DATE: 06/28/02



Harding ESE

A READING CHECKLIST

SAMPLE COLLECTION LOG

PROJECT NAME:	Autopro	SAMPLE LOCATION	MW - 2
PROJECT NO.:	51644.030	SAMPLER:	JTH
DATE:	06/28/02	PROJECT MANAGER	Jason House

CASING DIAMETER **SAMPLE TYPE** **WELL VOLUMES PER UNIT**

2"	<input checked="" type="checkbox"/>	Ground Water	<input checked="" type="checkbox"/>	Well Casing
4"	<input type="checkbox"/>	Surface Water	<input type="checkbox"/>	I.D. (inches)
Other	<input type="checkbox"/>	Treat. Influent	<input type="checkbox"/>	Gal/Ft.
		Treat. Effluent	<input type="checkbox"/>	2.0 0.1632
		Other	<input type="checkbox"/>	4.0 0.6528
				6.0 1.4690

DEPTH TO PRODUCT: 0 (ft.) PRODUCT THICKNESS: 0 (ft.) MINIMUM PURGE VOLUME
DEPTH TO WATER: 11.26 (ft.) WATER COLUMN: 13.21 (ft.) (3.QR 4.WCV): 6.47 (gal)
DEPTH OF WELL: 24.47 (ft.) WELL CASING VOL.: 2.16 (gal) ACTUAL VOLUME PURGED: 6.5 (gal)

TIME	VOLUME (gal)	pH (Units)	E.C. (Micromhos)	Temperature (°F)	Turbidity (NTU)	Other:
14:25	0	—	532	79.8	29.74	
14:35	2	—	371	75.2	1.48	
14:45	4	—	365	76.9	34.38	
14:55	6.5	—	376	77.9	>1000	

OVM READING NA

PURGE METHOD

SAMPLE METHOD

Displacement Pump Other _____

Bailer (Teflon/PVC/SS) Submersible Pump

Bailer (Teflon/PVC/SS) Dedicated

Bailer (Disposable) Other _____

NUMBER OF CONTAINERS: 4 TYPES OF CONTAINERS: (3) VOAs, (1) IL Amber

SAMPLES COLLECTED	ID	TIME	DATE	LAB	ANALYSES
SAMPLE	062802-2	15:05	06/28/02	McCampbell	BTEX, TPH-g,d, mo
DUPLICATE					
SPLIT					
FIELD BLANK					

COMMENTS: DHL is unreliable.

SAMPLER (sign):  DATE: Ob/28/02



SAMPLE COLLECTION LOG

PROJECT NAME: Autopro SAMPLE LOCATION MW - 3
PROJECT NO.: 51644.030 SAMPLER: JTH
DATE: 06/28/02 PROJECT MANAGER Jason House

CASING DIAMETER	SAMPLE TYPE	WELL VOLUMES PER UNIT	
2"	<input checked="" type="checkbox"/> Ground Water	Well Casing	
4"	<input type="checkbox"/> Surface Water	I.D. (inches)	Gal/Ft.
Other	<input type="checkbox"/> Treat. Influent	2.0	0.1632
	<input type="checkbox"/> Treat. Effluent	4.0	0.6528
	<input type="checkbox"/> Other	6.0	1.4690

DEPTH TO PRODUCT: 0 (ft.) PRODUCT THICKNESS: 0 (ft.) MINIMUM PURGE VOLUME
DEPTH TO WATER: 10.76 (ft.) WATER COLUMN: 3.09 (ft.) (3 OR 4 WCV): 1.51 (gal)
DEPTH OF WELL: 13.85 (ft.) WELL CASING VOL: 0.50 (gal) ACTUAL VOLUME PURGED: 2.0 (gal)

TIME	VOLUME (gal)	pH (Units)	E.C. (Micromhos)	Temperature (°F)	Turbidity (NTU)	Other:
15:10	0	—	617	77.6	>1000	
15:15	0.75	—	591	77.1	>1000	
15:20	2.0	—	552	78.0	>1000	

OVM READING NA

PURGE METHOD

Displacement Pump Other _____ Bailer (Teflon/PVC/SS) Dedicated
 Bailer (Teflon/PVC/SS) Submersible Pump Bailer (Disposable) Other _____

NUMBER OF CONTAINERS 4 TYPES OF CONTAINERS: (3)VOCs, (1) 1L Amber

SAMPLES COLLECTED	ID	TIME	DATE	LAB	ANALYSES
SAMPLE	<u>062802-3</u>	<u>15:30</u>	<u>06/28/02</u>	<u>McCampbell</u>	<u>BTEX, TPH-g, oil, me</u>
DUPLICATE					
SPLIT					
FIELD BLANK					

COMMENTS: pH is unreliable.

SAMPLER (sign):  DATE: 06/28/02



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A MACTEC COMPANY

SAMPLE COLLECTION LOG

PROJECT NAME:	Autopro	SAMPLE LOCATION	MW - 4
PROJECT NO.:	51644.030	SAMPLER:	JTH
DATE:	06/28/02	PROJECT MANAGER	Jason House

CASING DIAMETER **SAMPLE TYPE** **WELL VOLUMES PER UNIT**

2"	<input checked="" type="checkbox"/>	Ground Water	<input checked="" type="checkbox"/>	Well Casing
4"	<input type="checkbox"/>	Surface Water	<input type="checkbox"/>	I.D. (inches)
Other	<input type="checkbox"/>	Treat. Influent	<input type="checkbox"/>	2.0 0.1632
		Treat. Effluent	<input type="checkbox"/>	4.0 0.6528
		Other	<input type="checkbox"/>	6.0 1.4690

DEPTH TO PRODUCT: 0 (ft.) PRODUCT THICKNESS: 0 (ft.) MINIMUM PURGE VOLUME
DEPTH TO WATER: 10.99 (ft.) WATER COLUMN: 4.63 (ft.) (3 OR 4 WCV): 2.27 (gal)
DEPTH OF WELL: 15.62 (ft.) WELL CASING VOL.: 0.76 (gal) ACTUAL VOLUME PURGED: 2.5 (gal)

TIME	VOLUME (gal)	pH (Units)	E.C. (Micromhos)	Temperature (°)	Turbidity (NTU)	Other:
15:40	0	—	556	82.9	>1000	
15:45	1	—	398	76.4	>1000	
15:50	2.5	—	386	75.2	>1000	

OVM READING NA

PURGE METHOD

SAMPLE METHOD

Displacement Pump Other _____

Bailer (Teflon/PVC/SS) Submersible Pump

Bailer (Teflon/PVC/SS) Dedicated

Bailer (Disposable) Other _____

NUMBER OF CONTAINERS **4 TYPES OF CONTAINERS:** **(3) VOAs, (1) IL Amber**

SAMPLES COLLECTED	ID	TIME	DATE	LAB	ANALYSES
SAMPLE	062802-4	16:00	06/28/02	McCormick	BTEX, TPH-g,d,mo
DUPLICATE					
SPLIT					
FIELD BLANK					

COMMENTS: pH is unreliable.

SAMPLER (sign): DATE: 06/28/02



SAMPLE COLLECTION LOG

PROJECT NAME: Autopro SAMPLE LOCATION MW - 5
PROJECT NO.: 51644.030 SAMPLER: JTF
DATE: 06/28/02 PROJECT MANAGER: Jason House

CASING DIAMETER SAMPLE TYPE WELL VOLUMES PER UNIT

2"	<input checked="" type="checkbox"/>	Ground Water	<input checked="" type="checkbox"/>	Well Casing	
4"	<input type="checkbox"/>	Surface Water	<input type="checkbox"/>	I.D. (inches)	Gal/Ft.
Other	<input type="checkbox"/>	Treat. Influent	<input type="checkbox"/>	2.0	0.1632
		Treat. Effluent	<input type="checkbox"/>	4.0	0.6528
		Other	<input type="checkbox"/>	6.0	1.4690

DEPTH TO PRODUCT: 0 (ft.) PRODUCT THICKNESS: 0 (ft.) MINIMUM PURGE VOLUME
DEPTH TO WATER: 10.12 (ft.) WATER COLUMN: 11.33 (ft.) (3 OR 4 WCV): 5.55 (gal)
DEPTH OF WELL: 21.45 (ft.) WELL CASING VOL.: 1.85 (gal) ACTUAL VOLUME PURGED: 6 (gal)

TIME	VOLUME (gal)	pH (Units)	E.C. (Micromhos)	Temperature (°)	Turbidity (NTU)	Other:
16:10	0	—	720	77.9	>1000	
16:20	2	—	631	77.1	>1000	
16:30	4	—	591	76.2	>1000	
16:40	6	—	587	76.8	>1000	

OVM READING NA

PURGE METHOD

SAMPLE METHOD

Displacement Pump Other _____
 Bailer (Teflon/PVC/SS) Submersible Pump _____
 Bailer (Teflon/PVC/SS) Bailer (Disposable) Dedicated
 Other _____

NUMBER OF CONTAINERS 7 TYPES OF CONTAINERS: (6) VOAs, (1) 1L Amber

SAMPLES COLLECTED	ID	TIME	DATE	LAB	ANALYSES
SAMPLE	062802-5	17:00	06/28/02	McCampbell	TPHg,d,mo + BTEX
DUPLICATE					
SPLIT					
FIELD BLANK	062802-6	17:20	06/28/02	McCampbell	BTEX, TPH-g

COMMENTS: pH is unreliable.

SAMPLER (sign):

DATE: 06/28/02

LABORATORY REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION

 McC Campbell Analytical Inc.	110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone : 925-798-1620 Fax : 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com
--	---

Harding ESE 600 Grand Avenue, 3rd Floor Oakland, CA 94610	Client Project ID: # 51644.030	Date Sampled: 06/28/02
		Date Received: 06/28/02
	Client Contact: Jason House	Date Reported: 07/05/02
	Client P.O.:	Date Completed: 07/05/02

July 05, 2002

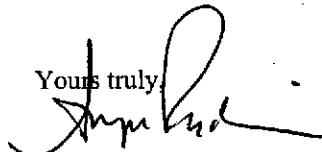
Dear Jason:

Enclosed are:

- 1). the results of **6** samples from your **# 51644.030** project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

 Angela Rydelius, Lab Manager



McCampbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

Harding ESE 600 Grand Avenue, 3rd Floor Oakland, CA 94610	Client Project ID: # 51644.030	Date Sampled: 06/28/02
		Date Received: 06/28/02
	Client Contact: Jason House	Date Extracted: 07/02/02-07/03/02
	Client P.O.:	Date Analyzed: 07/02/02-07/03/02

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0206480

Reporting Limit for DF = 1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	ug/L
	S	1.0	0.05	0.005	0.005	0.005	0.005	mg/Kg

*water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, wipe samples in ug/wipe, and TCLP extracts in ug/L.

cluttered chromatogram: sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.



McCampbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

Harding ESE 600 Grand Avenue, 3rd Floor Oakland, CA 94610	Client Project ID: # 51644.030	Date Sampled: 06/28/02
		Date Received: 06/28/02
	Client Contact: Jason House	Date Extracted: 06/28/02
	Client P.O.:	Date Analyzed: 06/29/02-07/01/02

Diesel (C10-23) and Oil (C18+) Range Extractable Hydrocarbons as Diesel and Motor Oil*

Extraction method: SW3510C

Analytical methods: SW8015C

Work Order: 0206480

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all TCLP / STLC / SPLP extracts in ug/L

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent.



McCormick Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mccormick.com> E-mail: main@mccormick.com

QC SUMMARY REPORT FOR SW8015C

BatchID: 2712

Matrix: W

WorkOrder: 0206480

EPA Method: SW8015C		Extraction: SW3510C		Ext. Date: 6/28/02		Spiked Sample ID: N/A				
Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(d)	N/A	7500	N/A	N/A	N/A	118	117	1.2	70	130
%SS:	N/A	2500	N/A	N/A	N/A	121	119	1.3	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike, or analyte concentration in sample exceeds spike amount.

% Recovery = $100 * (\text{MS-Sample}) / (\text{Amount Spiked})$; RPD = $100 * (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) * 2$.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



McCampbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

BatchID: 2706

Matrix: W

WorkOrder: 0206480

EPA Method: SW8021B/8015Cm		Extraction: SW5030B		Ext. Date: 6/28/02		Spiked Sample ID: N/A				
Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(gas)	N/A	60	N/A	N/A	N/A	98.5	94.8	3.8	80	120
MTBE	N/A	10	N/A	N/A	N/A	97.7	94.2	3.6	80	120
Benzene	N/A	10	N/A	N/A	N/A	109	109	0.25	80	120
Toluene	N/A	10	N/A	N/A	N/A	114	114	0.071	80	120
Ethylbenzene	N/A	10	N/A	N/A	N/A	108	108	0.074	80	120
Xylenes	N/A	30	N/A	N/A	N/A	110	110	0	80	120
%SS:	N/A	10	N/A	N/A	N/A	110	112	1.4	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike, or analyte concentration in sample exceeds spike amount.

% Recovery = $100 * (\text{MS-Sample}) / (\text{Amount Spiked})$; RPD = $100 * (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) * 2$.

* MS and / or MSD spike recoveries may not be near 100% or their RPDs near 0% if: a) the sample is inhomogeneous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

CHAIN OF CUSTODY RECORD

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0206480

Project Name: Autopro	Analyses To Be Performed			
Address: 5200 Telegraph Ave., Oakland, CA	BTEX	Toluene	Styrene	o-xylene
Project #: 51644.030	378E	378	378	378
Sampled By: Jason House	Signature: 			
Lab Name: M Campbell	Telephone: (925) 798-1620			
Requested Turn Around Time:				
10 Day	5 Day	3 Day	2 Day	Other Standard

Sample #	Date	Time	Location	
062802-1	06/28/02	14:10	MW-1	
062802-2		15:05	MW-2	
062802-3		15:30	MW-3	
062802-4		16:00	MW-4	
062802-5		17:00	MW-5	
062802-6			Field Blank	

Matrix	# Of Containers	Remarks (container, size, etc.)
Water	4	
	4	
	4	
	4	
	4	
	3	
<p><i>[Handwritten notes and signatures over the matrix grid]</i></p>		
Total Number Of Containers: 23		
Special Shipment Requirements:		
On ice, in cooler.		
Report Results To: <u>Jason House</u>		
Sample Receipt		
Chain Of Custody Seals		
Received Good Condition/Cold		
Conforms To Record		

Instructions To Laboratory (handling, analyses, storage, etc.):

McCAMPBELL ANALYTICAL INC.

110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

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WorkOrder: 0206480

Client:

Harding ESE
600 Grand Avenue, 3rd Floor
Oakland, CA 94610

TEL: (510) 451-1001
FAX: (510) 451-3165
ProjectNo: #51644.030; AU
PO:

28-Jun-02

Sample ID	ClientSamplD	Matrix	Collection Date	Bottle	Requested Tests						
					SW8015C	8021B/8015					
0206480-001	062802-1	Water	6/28/02 2:10:00 PM		B	A					
0206480-002	062802-2	Water	6/28/02 3:05:00 PM		B	A					
0206480-003	062802-3	Water	6/28/02 3:30:00 PM		B	A					
0206480-004	062802-4	Water	6/28/02 4:00:00 PM		B	A					
0206480-005	062802-5	Water	6/28/02 5:00:00 PM		B	A					
0206480-006	062802-6	Water	6/28/02			A					

Comments:

Relinquished by:	Date/Time	Received by:	Date/Time
Relinquished by:		Received by:	
Relinquished by:		Received by:	

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other