

TO:

Alameda County Health Care

DATE:

January 9, 1995

Services Agency, Department

of Environmental Health

1131 Harbor Bay Parkway (2nd floor)

Alameda, California 94502

ATTN:

Ms. Susan L. Hugo

JOB NUMBER: 6-94-5219

SUBJECT: AUTOPRO, 5200 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA

### WE ARE TRANSMITTING THE FOLLOWING:

Fourth Quarter 1994 Ground Water Monitoring Report.

Please contact Mike Quillin at (510) 685-4053 with any questions regarding this report

CC:

Mr. Onarej M. Kojnok, Attorney at Law

DIST:

ENVIRONMENTAL SCIENCE & ENGINEERING, INC.

LB

File

Originator

Michael E. Quillin, RG 5315

Senior Hydrogeologist



TO:

Regional Water Quality Control Board

DATE:

January 9, 1995

San Francisco Bay Region

2101 Webster Street, Fifth Floor

Oakland, California 94612

ATTN:

**Toxics Cleanup Division** 

**JOB NUMBER: 6-94-5219** 

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Senior Hydrogeologist

REPORT OF FINDINGS FOURTH QUARTER 1994 GROUND WATER MONITORING AUTOPRO 5200 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA

ESE PROJECT #6-94-5219

### PREPARED FOR:

TRI-STAR PARTNERSHIP C/O MR. ONDREJ M. KOJNOK, ATTORNEY AT LAW 762 EL PASEO DE SARATOGA SAN JOSE, CALIFORNIA

### PREPARED BY:

ENVIRONMENTAL SCIENCE & ENGINEERING, INC. 4090 NELSON AVENUE, SUITE J CONCORD, CALIFORNIA 94520

January 6, 1995



This report has been prepared by Environmental Science & Engineering, Inc. for the exclusive use of Mr. George Tuma of Autopro and Mr. Ondrej M. Kojnok, Attorney at Law, as it pertains to their site located at 5200 Telegraph Avenue in Oakland, California. Our professional services have been performed using that degree of care and skill ordinarily exercised under similar circumstances by other geologists and engineers practicing in this field. No other warranty, express or implied, is made regarding professional advice provided in this report.

> MICHAEL E. QUILLIN #5315

REPORT PREPARED BY:

Christopher H. Valcheff

Ch H. Valll

Staff Geologist

JAN. 6, 1995 Date

UNDER THE PROFESSIONAL REVIEW AND SUPERVISION OF:

Michael E. Quillin, California R.G. No. 5315

Senior Hydrogeologist

Manager, Geosciences

ESE PROJECT NO. 6-94-5219

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### 1.0 INTRODUCTION

This report presents the results of Fourth Quarter 1994 ground water monitoring conducted by Environmental Science & Engineering, Inc. (ESE) at the Autopro Facility (site) located at 5200 Telegraph Avenue in Oakland, California (Figure 1). The site is located at the northeastern corner of the intersection of Telegraph and Claremont Avenues in Oakland, California (Figure 2), in a mixed commercial and residential area within the northern portion of the City of Oakland. The site is at an approximate elevation of 120 feet above mean sea level (U.S.G.S., 1959). Regional topography slopes gently southwest toward the San Francisco Bay. The facility performs maintenance and repair on foreign and domestic automobiles.

Ground water monitoring activities included the collection of depth to ground water measurements, collection and analysis of ground water samples from four existing on site wells (MW-1 through MW-4; Figure 2), analysis and interpretation of the field and laboratory data, comparison of the data to previous data collected at the site, and preparation of this quarterly ground water monitoring report. Field activities were conducted on October 21, 1994.

ESE's report titled *Report of Findings: Preliminary Site Assessment* for the site, dated May 24, 1994 (ESE, 1994a), summarized the site investigation background, presented the results of a preliminary site assessment, and presented the results of the first quarterly ground water monitoring event at the site (First Quarter 1994). Five underground storage tanks (USTs) were removed from three separate excavations at the site in December 1990, prior to ESE's involvement. The USTs had previously contained gasoline, diesel, and waste oil. Soil and ground water samples collected from the UST excavations during the UST removal program reported detectable concentrations of total petroleum hydrocarbons as gasoline (TPH-G) and TPH as diesel (TPH-D). These samples also reported detectable concentrations of benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total lead. Soil samples collected and analyzed from the waste oil UST excavation also reported detectable concentrations of petroleum oil and grease (O&G).

Some overexcavation of soils containing petroleum hydrocarbons was apparently conducted in July 1991, prior to ESE's involvement.

In April 1993, ESE performed a limited soil and ground water investigation at the site. The investigation included drilling two soil borings through the backfill material of two of the former UST excavations on site, into the native material beneath, and collecting ground water samples using a temporary sampling probe. The conclusions of the limited investigation were that the soil and ground water samples collected at those locations contained total semi-volatile petroleum hydrocarbons (TSVPH), and that these hydrocarbons did not appear to consist of diesel fuel or gasoline components (ESE, 1993).

In April 1994, ESE conducted a preliminary site assessment (PSA) at the site. The investigation consisted of drilling four soil borings and installing four ground water monitoring wells in the borings (MW-1 through MW-4; Figure 2) and collecting soil and ground water samples from the four borings/wells. The PSA concluded that native soils beneath the site consist of silty clay from beneath the asphalt surface subgrade to approximately 10 to 13 feet below ground surface (bgs). The silty clay is generally underlain by saturated sandy gravel. The static ground water level in the wells installed at the site was found to range from approximately 10.9 to 12.7 feet bgs, with an apparent flow direction to the southwest. Soil and ground water samples collected and analyzed during the PSA reported detectable concentrations of petroleum hydrocarbons. The lateral extent of petroleum hydrocarbons in ground water off site to the southwest was not delineated during the PSA.

# 2.0 FOURTH QUARTER 1994 GROUND WATER MONITORING

### 2.1 GROUND WATER ELEVATIONS

On October 21, 1994, ESE personnel measured static water levels in the four wells using an electric water level tape. Measurements were made relative to the surveyed datum for each well. ESE calculated ground water elevations for each well by subtracting the depth to ground water measurement from the datum elevation. The ground water elevation data were used to construct a ground water elevation contour map, from which ESE estimated the direction and magnitude of ground water flow beneath the site (Figure 2). Field documentation of water level measurements are included with well purging results in Appendix A - Well Purging and Sampling Data.

# 2.2 GROUND WATER SAMPLING AND ANALYSIS

Ground water samples were collected from each of the wells on October 21, 1994, after they were purged of approximately three casing volumes of water and allowed to recover, in accordance with ESE Standard Operating Procedure (SOP) No. 3 for Ground Water Monitoring and Sampling from Monitoring Wells (Appendix B). Samples were analyzed by Sequoia Analytical (Sequoia), a State-certified laboratory, for TPH-G with BTEX distinction according to United States Environmental Protection Agency (EPA) Method 5030/8015/8020; for total extractable petroleum hydrocarbons (TEPH) according to EPA Method 3510/3520/8015; and for cadmium, chromium, nickel, lead, and zinc according to EPA Method 200.7.

Purge water and decontamination rinseate were stored in DOT-rated 55-gallon drums pending analytical profiling for appropriate disposal.

# 3.0 FOURTH QUARTER 1994 RESULTS

### 3.1 GROUND WATER ELEVATIONS

Table 1 presents a historical summary of ground water elevation data, inclusive of the current monitoring event. Ground water elevation contours based on the October 1994 monitoring data are shown on Figure 2. The ground water elevation in all wells at the site decreased between 0.52 and 0.86 feet between the July and October 1994 monitoring events (Table 1). No free phase petroleum hydrocarbons (free product) were observed in any of the wells.

Based on current data, ground water flow direction and magnitude varied across the site. In the northeast portion of the site (between wells MW-1 and MW-4; Figure 2), ground water flow was estimated to be to the northwest, with a gradient of about 0.006 (33 feet per mile). In the southwestern portion of the site (in the vicinity of wells MW-2, MW-3, and MW-4), the gradient is oriented to the west-southwest, which is generally consistent with anticipated regional ground water flow for the area. In this area, the gradient is approximately 0.029 (154 feet per mile).

### 3.2 GROUND WATER CHEMISTRY

Current analytical results are summarized along with historical data in Table 2. The laboratory report and chain of custody documentation are presented in Appendix C - Laboratory Reports and Chain of Custody Documentation for Ground Water Samples. Based on these laboratory results, the estimated extent of TPH-G in ground water beneath the site is shown on Figure 3.

Evaluation of Table 2 indicates that concentrations of petroleum hydrocarbons and heavy metals generally declined during the current monitoring period. Most notable were the reductions in TPH-G concentrations in wells MW-1, MW-3, and MW-4 (MW-2 has reported no detectable petroleum hydrocarbons since ESE installed the well in April 1994). Slight increases in TEPH (quantitated in the TPH-D range) and total xylenes were noted for well MW-1; the toluene concentration in MW-4 also increased slightly. Metals concentrations in all samples remained generally low, and are below applicable State and Federal drinking water standards.

Comparison of Figure 3 with it's counterpart in ESE's Second Quarter (August) 1994 monitoring – report (ESE, 1994b) indicates that although TPH-G concentrations declined during the current quarter, the approximate extent of TPH-G in ground water has not changed significantly. These results confirm that the extent of petroleum hydrocarbons in ground water has not been fully defined to the west and southwest of the site.

# 4.0 SUMMARY AND CONCLUSIONS

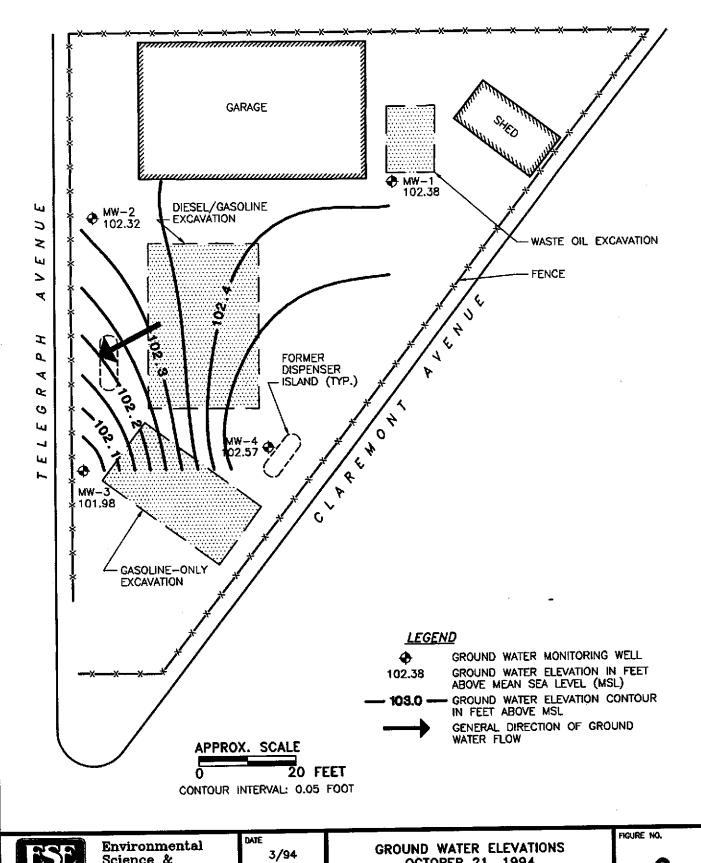
- The predominant ground water flow direction during the Fourth Quarter 1994 appears to be to the southwest, with an approximate gradient of 0.029 (154 feet per mile). The second component of ground water flow is to the northwest, with an approximate gradient of 0.006 (33 feet per mile). This flow regime implies that dissolved petroleum hydrocarbons in ground water would be expected to migrate generally west toward Telegraph Avenue.
- TPH-G concentrations decreased between July and October 1994 in ground water samples collected from wells MW-1, MW-3, and MW-4. No TPH-G have been detected in well MW-2 since its installation in April 1994.
- TEPH concentrations (quantitated in the TPH-D range) increased in well MW-1, decreased in wells MW-3 and MW-4, and remained nondetectable in well MW-2 relative to Second Quarter 1994 findings.
- In general, BTEX concentrations declined or remained relatively stable during the current monitoring period.
- Metals concentrations have generally decreased since July 1994 and are below applicable
   State and Federal drinking water standards.
- The continued nondetectable results for TPH-D, TPH-G, and BTEX in well MW-2 support the ground water elevation data which indicate that well MW-2 is an up-gradient (background) well.
- The areal extent of the plume of dissolved petroleum hydrocarbons in ground water does not appear to have changed significantly between July and October 1994.
- The existing monitoring well network is sufficient to confirm with current data that petroleum hydrocarbons do appear to be migrating offsite to the southwest, but is not sufficient to confirm the extent to which this is occurring.

# 5.0 REFERENCES

ntal Science & Engineering, Inc. (ESE), 1993, Autopro, 5200 Telegraph Avenue, land, California, Letter to Mr. Jeff Widman, dated April 19, 1993.
994a, Report of Findings: Preliminary Site Assessment, Autopro, 5200 Telegraph nue, Oakland, California, dated May 24, 1994.
994b, Report of Findings: Second Quarter 1994 Ground Water Monitoring, Autopro, 0 Telegraph Avenue, Oakland, California, dated August 16, 1994.
es Geologic Survey, 1959 Oakland East and Oakland West 7.5 Minute ographic Quadrangles, Photorevised 1980.







Environmental Science & Engineering, Inc.

4090 NELSON AVENUE, SUITE J

CONCORD, CA 94520

REVISED 12/8/94 CAD FILE

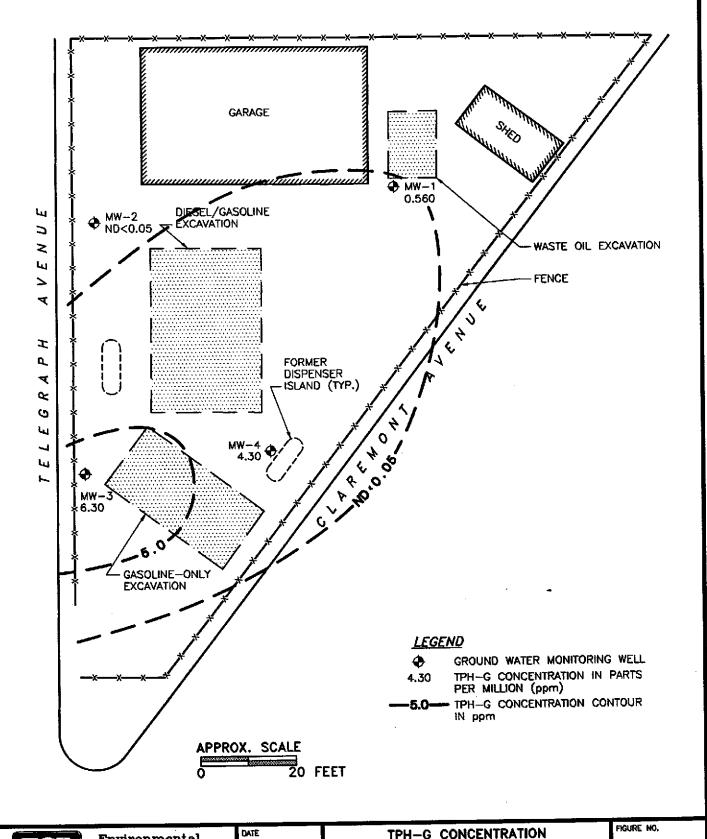
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**GROUND WATER ELEVATIONS** OCTOBER 21, 1994

**AUTOPRO** 5200 TELEGRAPH AVENUE OAKLAND, CALIFORNIA

PROJ. NO. 6-94-5219







Environmental Science & Engineering, Inc.

REVISED 12/8/94

3/94

TPH-G CONCENTRATION CONTOUR MAP OCTOBER 21, 1994

4090 NELSON AVENUE, SUITE J CONCORD, CA 94520

CAD FILE 52191004 AUTOPRO 5200 TELEGRAPH AVENUE OAKLAND, CALIFORNIA

PROJ. NO. 6-94-5219

TABLE 1

# HISTORICAL GROUND WATER ELEVATION DATA

# Autopro 5200 Telegraph Avenue Oakland, California

Well	Date	Datum (ft. AMSL)	Depth to Water	Piezometric Surface Elevation	Change in Elevation
MW-1	10/21/94	115.44	13.06	102.38	-0.67
	07/20/94 04/26/94		12.39 12.69	103.05 102.75	0.30 
MW-2	10/21/94	114.62	12.30	102.32	-0.86
	07/20/94 04/26/94		11.44 11.15	103.18 103.47	-0.29 
MW-3	10/21/94	113.90	11.92	101.98	-0.71
	07/20/94 04/26/94		11.21 10.97	102.69 102.93	-0.24 
MW-4	10/21/94	114.25	11.68	102.57	-0.52
	07/20/94 04/26/94		11.16 10.97	103.09 103.28	-0.19 

### NOTES:

ft. AMSL = Feet Above Mean Sea Level
Negative change in elevation denotes a decrease in piezometric surface elevation

TABLE 2
HISTORICAL GROUND WATER ANALYTICAL DATA

# Autopro 5200 Telegraph Avenue Oakland, California

Sample	Date	TPH-G	TPH-D	Benzene	Toluene	Ethylbenzene	Total	1,2-Dichlorethane	Ethylene		V	letals (mg/L	)	
TD.	Sampled	(μg/L)	(µg/L)	(pg/L)	(µg/L)	(µg/L)	Xylenes (µg/L)	(μg/L)	dibromide (μg/L)	ପ	Ct	Pb	Ni	Zn
MW-1	04/26/94 07/20/94	1,400 1,200	<50 100	<0.50 19	<0.50 2.5	4.5 2.4	2.1 1.6	<0.50 	<0.50 	0.001 <0.010	<0.05 0.22	<0.005 0.044	0.12 0.36	<0.10 0.35
	10/21/94	560	130	8.4	1.1	0.90	1.8	ŧ		<0:010	<0.010	< 0.020	0.041	0.077
MW-2	04/26/94 07/20/94	<50 <50	<50 <50	<0.50 <0.5	<0.50 <0.5	<0.50 <0.5	<0.50 <0.5	<0.50 —	<0.50 	<0.001 <0.010	<0.05 0.022	<0.005 <0.020	0.06 0.045	<0.10 0.068
	10/21/94	<50	<50	<0.5	< 0.5	<0.5	< 0.5	Ŧ		<0.010	0.031	< 0.020	0.027	0.044
MW-3	04/26/94 07/20/94	10,000 7,500	<3,000 1,400	70 120	40 38	40 36	50 39	<30 	<30 	<0.001 <0.010	<0.05 0.099	0.043 0.14	0.10 0.12	0.10 0.25
	10/21/94	6,300	1,200	69	37	29	38			<0.010	< 0.010	<0.020	0.036	0.14
MW-4	04/26/94 07/20/94	6,800 5,600	<300 1,500	<3.0 35	<3.0 11	3.0 12	4.0 17	<3.0 	<3.0 	<0.001 <0.010	<0.05 0.023	0.007 <0.020	0.06 0.048	<0.10 0.060
	10/21/94	4,300	870	26	19	12	20			< 0.010	0.013	< 0.020	<0.020	0.092
TRIP	04/26/94	< 50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<u> </u>				

### Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline

TPH-D = Total Petroleum Hydrocarbons as Diesel

 $\mu g/L = Micrograms per liter or parts per billion (ppb)$ 

mg/L = Milligrams per liter or parts per million (ppm)

Cd = Cadmium

Cr = Chromium

Pb = Lead

Ni = Nickel

Zn = Zinc

< = Less than listed detection limits

- = Not analyzed

# APPENDIX A

WELL PURGING AND SAMPLING DATA



# SAMPLE COLLECTION LOG

				Missi
PROJECT NAME: AUTOPRO		SAMPLE L	OCATION I.D.:	10/10/-1
PROJECT NO .: 6 -94-5219		SMIVIE LEN.	CHICIPATICE	***
DATE: OCTOBER 21, 1994		PROJECT	MANAGER: MIN	Earichy
		. •		
CASING DIAMETER	SAMPLE TYPE		WELL VOL	JMES PER UNIT
2">_	Ground Water_X	2.1	Well Casing	
4"	Surface Water	·	I.D. (inches)	
Other	Treat. Influent	<del></del>	2.0	0.1632
	Treat. Effluent		4.0	0.6528
	Other	<u>_</u>	6.0	1.4690
DEPTH TO PRODUCT:(ft.)	PRODUCT THICKNES	SS:(ft.) MI	NIMUM PURGE V	OLUME
DEPTH TO WATER: 13 06 (ft.)	WATER COLUMN:	(ft.)(3	or #WCV):	<u>3.48 (gal</u>
DEPTH OF WELL: 24・25 (ft.)	WELL CASING VOLU	ME: <u>1.45 (g</u> ai) AC	TUAL VOLUME P	'URGED: <u>- (, , , оо , (</u> gai,
Volume	pH E.	C. Tempera	ture Turbid	
TIME (GAL)		mhos) (F°)	(NTU)	
(0.55 <i>0</i>	> 06 0.0			Brun N/SILTY
1059 2	6.93			
HOZ 4	C-60 0	≥8 <b>68</b> .4		
		<u> </u>		_1/
INSTRUMENT CALIBRATION	4DAC UNIT# <u>4308A</u>	DATE: 10-21-26	TIME: 0800	BY: C#✓
pH/COND./TEMP.: TYPE_#= TURBIDITY: TYPE	UNIT#	DATE:	TIME:	BY:
PURGE METHOD			SAMPLE METH	OD
			~	en e alta a di al
Displacement Pump	Other		(Teflon/PVC/SS) (Disposable)	Dedicated Other
<u>✓ Bailer (Teflon/PVC/SS)</u>	Submersible Pump	<u>x</u> bauer	Dishosable)	Outer
		9		
SAMPLES COLLECTED	a series			Park to the second second
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4090 Nelson Avenue, Suite J	Concord, CA 94520	Phone (510)		Fax (510) 685-5323



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CASING DIAMETER   SAMPLE TYPE   WELL VOLUMES PER UNIT				<del></del> ·				
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2		•						
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Surface Water Treat. Influent 2.0 0.1632 Treat. Effluent 2.0 0.1632 Treat.	A# W		Ground Wa	tor X		Wall	Casing	
Treat_Influent   2.0	2 <u></u>		· ·					Gal/Ft
Treat. Effluent Other	Other							
DEPTH TO PRODUCT (It.) PRODUCT THICKNESS:— (It.) MINIMUM PURGE VOLUME DEPTH TO WATER: 12.3.9 (It.) WATER COLUMN: (2.7.2 (It.) (18)0 ACTUAL VOLUME PURGED: (2.7.5 (gall)  Volume pH E.C. Temperature Turbid.  Volume pH E.C. Temperature Turbid.  (Init) (Init) (Micromhee) (F*) (NTU) Other  (INTU) Othe	Other							
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DEPTH TO WATER: 12.3 (It.)  DEPTH OF WELL: 24.50 (It.)  WATER COLUMN: 12.7 (It.)  WELL CASING VOLUME: 19.1 (IT.)  OTHER 19.1 (IT.)  OTHER 19.1 (IT.)  WELL CAS		4	<u> </u>					
DEPTH TO WATER: 12.3 (It.)  DEPTH OF WELL: 24.50 (It.)  WATER COLUMN: 12.7 (It.)  WELL CASING VOLUME: 14.0 (gal) ACTUAL VOLUME PURGED: 6.25 (gal)  WELL CASING VOLUME: 14.0 (gal) ACTUAL VOLUME PURGED: 6.25 (gal)  Volume pH E.C. Temperature Turbid.  WITHE GALL: Units 7 (Microminos) (F) (NTU) Other  17.6 7 0.12 68.4 (NTU) Other  17.7 0 0.72 68.4 (NTU)  WATER COLUMN: 17.7 (Microminos) (F) (NTU)  Other  17.8 7.0 0.72 68.4 (NTU)  WATER COLUMN: 17.7 (Microminos) (F) (NTU)  Other  17.8 7.0 0.72 68.4 (NTU)  Other  17.9 0.72 68.4 (NTU)  Other  17.0 0.72 68.4 (NTU)  Other  18.0 0.72 10.8 (NTU)  Other					•			
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	PURG	E METHOD				SAMPLE	METHOD	
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SAMPLES COLLECTED  SAMPLE DATE LAB ANALYSES  SAMPLE MW-2 1(55 10-21-94	Displacement Pu	umpO						
SAMPLE MW 2 1155 PATE LAB ANALYSES  DUPLICATE SPLIT FIELD BLANK  COMMENTS:  PROJECT MANAGER M. Dull		VC/SS)St	ibmersible Pum	P	_×_Bailer	(Disposable	<b>;</b> )	Other
SAMPLE MW 2 1155 PATE LAB ANALYSES  DUPLICATE SPLIT FIELD BLANK  COMMENTS:  PROJECT MANAGER M. Dull						• • •		
SAMPLE MW 2 1155 PATE LAB ANALYSES  DUPLICATE SPLIT FIELD BLANK  COMMENTS:  PROJECT MANAGER M. Dull				·÷.				
SAMPLE MW-2 1155 10-21-94  DUPLICATE SPLIT FIELD BLANK  COMMENTS:  PROJECT MANAGER M. Quil.	SAMPLES COLLEC	TED		-	**			
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COMMENTS:  SAMPLER: CHULL  PROJECT MANAGER M. Qull.	W		<u> </u>	<u> </u>		<u> </u>		<del></del> :
SAMPLER: CHULL PROJECT MANAGER M. Quil.		·			_ : _			<del>_</del>
SAMPLER: CHULL PROJECT MANAGER M. Quil.	FIELD BLANK	<u> </u>		· . ·	<u> </u>	<u> </u>	· <u>· · · · · · · · · · · · · · · · · · </u>	<u></u>
SAMPLER: CHULL PROJECT MANAGER M. Quil.							•:	
SAMPLER: CHULL PROJECT MANAGER M. Quil.	COMMENTS:			<del></del>		· · · · · · · · · · · · · · · · · · ·		
			<u> </u>	· · · · · ·	- <del> </del>	· · · · · · · · · · · · · · · · · · ·		
					<u> </u>	<del></del>	•	
	CAMPLED ()	MIMA		PBA 15	OT BANNAC	M	1	10-
		ure Suite I	Concord C4 94				Fa	x (510) 685-5323



### SAMPLE COLLECTION LOG

Fax (510) 685-5323

Phone (510) 685-4058

A CHECOHP Company			· n	11. 2
PROJECT NAME: AUTOPRO		SAMPLE LOCA	ATION I.D.:	100-5
PROJECT NO .: 6 -94-5219		OMIVIELEN.	- 14	
DATE: OCTOBER 21, 1994		PROJECT MAI	VAGER: MIKE	שייירויא
			•	
		· .	_ v	
	SAMPLE TYPE		WELL VOLUM	IES PER UNIT
CASING DIAMETER	SAMPLETTPE	· ·	WELL TOLON	
2"	Ground Water_X		Well Casing	
<u> </u>	Surface Water		i.D. (inches)	Gal/Ft.
Other	Treat. Influent		2.0	0.1632
	Treat. Effluent	·	4.0	0.6528
	Other	<del></del>	6.0	1.4690
		20 (6) MINIM	UM PURGE VO	ILIME
DEPTH TO PRODUCT: (ft.)	WATER COLUMN:		rWCV):	15 (gai)
DEPTH TO WATER: 1.92 (ft.) DEPTH OF WELL: 29.50 (ft.)		ME: 205 (gal) ACTU	AL VOLUME PU	RGED: ピンン (gal)
DEPTH OF WELL. 1990 (IL)	AAETE OVOIIAG AOFO	(gai) 7.0.0		
Volume	pΗ Ε	.C. Temperature		
TIME (GAL)	(Units) (Micro	omhos) (F°)	(NTU)	Other
1226		<u> </u>		BLACK/SILTY
1230 2		$\frac{3(}{30} - \frac{72.5}{30}$	=	
	5.90 0	39 73.9	·	<del>- [-</del>
		<del></del>	•	<u> </u>
		<del></del>	· · · · · · · · · · · · · · · · · · ·	
INSTRUMENT CALIBRATION				
MS ROWLING CALIBRATION				
pH/COND./TEMP.: TYPE #	YDAC UNIT# 4308A	DATE: 10-21-26 TI	ME: <u>∵စ8⇔</u>	BY: CHV
TURBIDITY: TYPE	UNIT#	DATE:TI	ME:	BY:
			NIDI E METUA	
PURGE METHOD		3)	AMPLE METHO	U
	Other	. Railer (Tef	lon/PVC/SS)	_Dedicated
Displacement Pump Baller (Teflon/PVC/SS)	_Outer _Submersible Pump	Daller (Tell		Other
Ealler (Telloti/FVC/55)	"Official order a much	<u></u>		
SAMPLES COLLECTED				
ID .	TIME	DATE LAB	s anal	YSES
SAMPLE MW-3	<u>[245]</u>	<u> </u>	· ·	<del></del>
DUPLICATE	<u> </u>	•		<del></del>
SPLIT	<u> </u>		<del></del>	
FIELD BLANK		<u> </u>	<del></del>	
COLUMNIC.				
COMMENTS:		<del></del>		
			• 34	
00	. 0.0	•	( ) mi	nA.
CAMPLED.	1 VV	PROJECT MANAGER	MIN	well.

Concord, CA 94520

4090 Nelson Avenue, Suite J



### SAMPLE COLLECTION LOG

Fax (510) 685-5323

Phone (510) 685-4057

CASING DIAMETER  SAMPLE TYPE  WELL VOLUMES PER UNIT  Ground Water X Well Casing  Surface Water I.D. (inches) Gal/Ft.  Other Treat. Influent 2.0 0.1632  Treat. Effluent 4.0 0.6528  Other 6.0 1.4690  DEPTH TO PRODUCT: (ft.) PRODUCT THICKNESS: (ft.) MINIMUM PURGE VOLUME  DEPTH TO WATER: 1-108 (ft.) WATER COLUMN: (7.32 (ft.) (3) or 4 WCV): 6.23 (gal)	PROJECT NAME:	AUTOPRO		· .	SAMPLE LI	OCATION I.D.: Chrisvale	NW-4
CASING DIAMETER  SAMPLE TYPE  Ground Water ★ Well Casing LD. (Inches) Gal/Ft. Surface Water LD. (Inches) Gal/Ft. (Inches) Ga	· · · · · · · · · · · · · · · · · · ·			<u> </u>			
Comment   Comm	DAIL. Osto						
Comment   Comm					•		
Comment   Comm		<u> </u>		- <i>-</i>		WELL VOL	MEC DED HAIT
Surface Water   1.D. (Inches)   Gal/Pt.	CASING DIAMET	ΓER	SAMPLE	YPE		WELL VOL	UMES FER UNII
Surface Water   1.D. (Inches)   Gal/Pt.	g#		Ground Wa	ater X		Well Casing	
Treat_Influent	4"		A CONTRACTOR OF THE CONTRACTOR				Gal/Ft.
Treat_Effluent	Other	· ·	and the second s			2.0	0.1632
DEPTH TO PRODUCT: (ft.) PRODUCT THICKNESS:			Treat. Efflu	ent		***	
DEPTH TO WATER:		÷ .	Other	<del></del>		6.0	1.4690
DEPTH TO WATER:				-			
TIME   GAL   (Units)   (Micrompos)   GF   (NTU)   Other	<b>DEPTH TO WATE</b>	R: <u> </u>	WATER COLUM	/N: ・/スラ	<u>之</u> (ft.) (3) <u>098</u> (gal) AC	OF 4 WCV): TUAL VOLUME F	<u> </u>
INSTRUMENT CALIBRATION  pH/COND_/TEMP: TYPE #UDAC_UNIT # 9 306A DATE: 6-21-7 TIME: 0 2 0 0 BY: CHV TURBIDITY: TYPE UNIT # DATE: TIME: BY:  PURGE METHOD  _Displacement Pump OtherDisplacement Pump Ot		Volume	рH	E.C.			
INSTRUMENT CALIBRATION  PH/COND./TEMP: TYPE HUDAC UNIT# 9306A DATE: b-21-2f TIME: 0800 BY: CHV: TURBIDITY: TYPE UNIT# DATE: TIME: BY:  PURGE METHOD  Displacement Pump Other  Bailer (Teflon/PVC/SS)Dedicated  Bailer (Teflon/PVC/SS)Dedicated  SAMPLE METHOD  SAMPLE METHOD  SAMPLE METHOD  SAMPLE METHOD  SAMPLE DATE LAB ANALYSES  DUPPLICATE  SPLIT  FIELD BLANK  COMMENTS:	TIME	(GAL)				(NTU)	
INSTRUMENT CALIBRATION  pH/COND./TEMP:: TYPE HYDAC UNIT# 9308A DATE: 6-74-7 TIME: 0800 BY: CHV: TURBIDITY: TYPE UNIT# DATE: TIME: BY:  PURGE METHOD  Displacement Pump Other Baller (Teflon/PVC/SS) Dedicated  SAMPLE METHOD  SAMPLE (Teflon/PVC/SS) Submersible Pump X Bailer (Disposable) Other  SAMPLES COLLECTED  SAMPLE MAY (7270 10-744 DIPLICATE SPLIT FIELD BLANK  COMMENTS:							(all)50/)10/1
INSTRUMENT CALIBRATION  pH/COND./TEMP:: TYPE #YDAC UNIT# 9308A DATE &-21-? TIME: 0800 BY: CHV. TURBIDITY: TYPE UNIT# DATE TIME: BY:  PURGE METHOD  _Displacement Pump Other Baller (Teflon/PVC/SS)Dedicated \( \subseteq \text{Baller} \) (Teflon/PVC/SS)Dedicated \( \subseteq \text{Baller} \) (Teflon/PVC/SS)Other  SAMPLES COLLECTED  SAMPLE		<del>- 2</del> -					- <del>- L-</del>
PH/COND./TEMP: TYPE HYDAC UNIT# 9308A DATE: 16-71-7 TIME: 0800 BY: CHV TURBIDITY: TYPE UNIT# DATE: TIME: BY:  PURGE METHOD  Displacement Pump Other Baller (Teflon/PVC/SS) Dedicated  LBaller (Teflon/PVC/SS) Submersible Pump Ealler (Disposable) Other  SAMPLES COLLECTED  SAMPLE MAN-4 (770 10-21-14)  DUPLICATE SPLIT FIELD BLANK  COMMENTS:	103	<u>4</u>	<u>6.88</u>	0.78			
PURGE METHOD Displacement PumpOtherBaller (Teflon/PVC/SS)Dedicated				- 4 A - DAT	- 4-71-76	TILES ARCH	by, CIII
PURGE METHOD Displacement PumpOtherBaller (Teflon/PVC/SS)Dedicated		P.: TYPE <u>its</u>	(DAC UNIT# 92	<del></del> -			and the second s
SAMPLE MW-4 (220 M-21-94 DUPLICATE SPLIT FIELD BLANK COMMENTS:	PUI	RGE METHOD t Pump	Other		Baller(	SAMPLE METH	iODDedicated
SAMPLE MW-4 (220 M-21-94 DUPLICATE SPLIT FIELD BLANK COMMENTS:		<u> </u>		. 7.			
SAMPLE DUPLICATE SPLIT FIELD BLANK  COMMENTS:	SAMPLES COLL		TILAC	DAT	'F.	IAB AN	ALYSES
DUPLICATE SPLIT FIELD BLANK  COMMENTS:	SAMPLE	- /		70-21-9			
SPLIT FIELD BLANK  COMMENTS:		<u> </u>		• <del>- · · · · · · · · · · · · · · · · · · </del>	<del></del>		
COMMENTS:	•	<del></del>					<u> </u>
COMMENTS:		<u></u>				<u> </u>	
$CO_{11}$							
CO 11. $I$	COMMENTS:				<del>-</del>		
CO 11 1 0 0 0 00.				<del></del>	7	<del></del>	
CD 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					·		
	$\epsilon$	1.11.0	000	·		_ \m \lambda	). 00-

Concord, CA 94520

4090 Nelson Avenue, Suite J

# APPENDIX B

ESE STANDARD OPERATING PROCEDURE NO. 3 FOR GROUND WATER MONITORING AND SAMPLING FROM MONITORING WELLS ENVIRONMENTAL SCIENCE & ENGINEERING, INC. CONCORD, CALIFORNIA OFFICE STANDARD OPERATING PROCEDURE NO. 3 FOR GROUND-WATER MONITORING AND SAMPLING FROM MONITORING WELLS

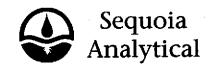
Environmental Science & Engineering, Inc. (ESE) typically performs ground-water monitoring at project sites on a quarterly basis. As part of the monitoring program an ESE staff member will first gauge the depth to water and free product (if present) in each well, then collect ground-water samples from each well. Depth to water measurements are taken by lowering an electric fiberglass tape measure into the well and recording the occurrence of water in feet below a fixed datum set on the top of the well-casing. If free-phase liquid hydrocarbons (free product) are known or suspected to be present in the well, then an electric oil/water interface probe is used to determine the depth to the occurrence of ground-water and the free product in feet below the fixed datum on the top of the well-casing. Depth to water and depth to product measurements are measured and recorded within an accuracy of 0.005-foot. The electric tape and the electric oil/water interface probe are washed with an Alconox® detergent and tap water solution then rinsed with tap water between uses in different wells.

Ground-water samples are collected from a well subsequent to purging a minimum of three to four well-casing volumes of ground water from the well, if the well bails dry prior to the removal of the required minimum volume, then the samples are collected upon the recovery of the ground water in that well to 80% of its initial static level. Ground water is typically purged from monitoring wells using either a hand-operated positive displacement pump, constructed of polyvinylchloride (PVC); a new (precleaned), disposable polyethylene bailer; or, a variable-flow submersible pump, constructed of stainless steel and Teflon. The hand pumps and the submersible pumps are cleaned between each use with an Alconox detergent and tap water solution followed by a tap water rinse. During the well purging process the conductivity, pH and temperature of the ground water are monitored by the ESE staff member. Ground-water samples are collected from the well subsequent to the stabilization of the of the conductivity, pH and temperature of the purge water, and the removal of four well-casing volumes of ground-water (unless the well bails dry). The parameters are deemed to have stabilized when two consecutive measurements are within 10% of each other, for each respective parameter. The temperature, pH, conductivity and purge volume measurements, and observations of water clarity and sediment content will be documented by the ESE staff member on ESE Ground-Water Sampling Data Forms.

Ground-water samples are collected by lowering a new (precleaned), disposable polyethylene bailer into the well using new, disposable nylon cord. The filled bailer is retrieved, emptied, then filled again. The ground water from this bailer is decanted into appropriate laboratory supplied glassware and/or plastic containers (if sample preservatives are required, they are added to the empty containers at the laboratory prior to the sampling event). The containers are filled carefully so that no headspace is present to avoid volatilization of the sample. The filled sample containers are then labeled and placed in a cooler with ice for transport under chain of custody documentation to the designated analytical laboratory. The ESE staff member will document the time and method of sample collection, and the type of sample containers and preservatives (if any) used. These facts will appear on the ESE Ground-Water Sampling Data Forms. ESE will collect a duplicate ground-water sample from one well for every ten wells sampled at each site. The duplicate will be a blind sample (its well designation will be unknown to the laboratory). The duplicate sample is for Quality Assurance and Quality Control (QA/QC) purposes, and provides a check on ESE sampling procedures and laboratory sample handling procedures. When VOCs are included in the laboratory analyses, ESE will include a trip blank, if required, in the cooler with the ground-water samples for analysis for the identical VOCs. The trip blank is supplied by the laboratory and consists of deionized water. The trip blank is for QA/QC purposes and provides a check on both ESE and laboratory sample handling and storage procedures. Since disposable bailers are used for sample collection, and are not reused, no equipment blank (rinsate) samples are collected.

# APPENDIX C

LABORATORY REPORTS AND CHAIN OF CUSTODY DOCUMENTATION FOR GROUND WATER SAMPLES



Redwood City, CA 94063 Concord, CA 94520 Sacramento, CA 95834 (415) 364-9600 (510) 686-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

Environmental Science & Engineering, Inc.

4090 Nelson Ave., Ste J Concord, CA 94520 Attention: Mike Quillin Client Project ID:

Sample Matrix: Analysis Method: Tri-Star Partnership, 6-94-5219

Water

EPA 5030/8015/8020

First Sample #: 410-1394

Sampled:

Oct 21, 1994 Oct 21, 1994

Received: Reported:

Nov 4, 1994

# TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 410-1394 MW-1	Sample I.D. 410-1395 MW-2	Sample I.D. 410-1396 MW-3	Sample I.D. 410-1397 MW-4	
Purgeable Hydrocarbons	50	560	N.D.	6,300	4,300	
Benzene	0.50	8.4	N.D.	69	26	
Toluene	0.50	1.1	N.D.	37	19	
Ethyl Benzene	0.50	0.90	N.D.	29	12	
Total Xylenes	0.50	1.8	N.D.	38	20	•
Chromatogram Pa	ttern:	Gasoline		Gasoline	Gasoline	

**Quality Control Data** 

Report Limit Multiplication Factor:	1.0	1.0	40	20	- °	•	
Date Analyzed:	10/28/94	10/28/94	10/28/94	10/28/94			÷
Instrument Identification:	HP-4	HP-4	HP-4	HP-5			
Surrogate Recovery, %: (QC Limits = 70-130%)	121	96	116	84			

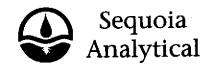
Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.

Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Karen L. Enstrom Project Manager

4101394.ESE <1>



Redwood City, CA 94063 Concord, CA 94520 Sacramento, CA 95834

(415) 364-9600 (510) 686-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

Environmental Science & Engineering, Inc. Client Project ID:

4090 Nelson Ave., Ste J Concord, CA 94520 Attention: Mike Quillin

Sample Matrix:

Tri-Star Partnership, 6-94-5219

Water EPA 3510/3520/8015

Analysis Method: First Sample #: 410-1394 Sampled: Oct 21, 1994 Received:

Oct 21, 1994 Reported: Nov 4, 1994

# TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit μg/L	<b>Sample</b> I.D. 410-1394 MW-1	Sample I.D. 410-1395 MW-2	Sample I.D. 410-1396 MW-3	Sample I.D. 410-1397 MW-4	
Extractable Hydrocarbons	50	130	N.D.	1,200	870	
Chromatogram Pa	ttern:	Undentified Hydrocarbons < C14		Undentified Hydrocarbons < C16; >C 20	Undentified Hydrocarbons < C14	

**Quality Control Data** 

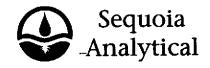
Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	
Date Extracted:	10/27/94	10/27/94	10/27/94	10/27/94	
Date Analyzed:	10/28/94	10/28/94	10/28/94	10/28/94	
Instrument Identification:	НР-ЗА	HP-3A	HP-3A	НР-ЗА	

Extractable Hydrocarbons are quantitated against a fresh diesel standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Karen L Enstrom Project Manager

4101394.ESE <2>



680 Chesapeake Drive 1900 Bates Avenue, Suite L Concord, CA 94520 819 Striker Avenue, Suite 8

Redwood City, CA 94063 Sacramento, CA 95834

(415) 364-9600 (510) 686-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

Environmental Science & Engineering, Inc. Client Project ID: 4090 Nelson Ave., Ste J

Sample Descript: Water, MW-1

Tri-Star Partnership, 6-94-5219

Sampled: Received:

Oct 21, 1994 Oct 21, 1994

Concord, CA 94520 Attention: Mike Quillin

Lab Number:

410-1394

Analyzed: Reported: Oct 27, 1994 Nov 4, 1994

# LABORATORY ANALYSIS

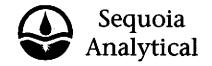
Analyte	Detection Limit mg/L		Sample Results mg/L
Cadmium	0.010 0.010 0.020		N.D. N.D. N.D.
Nickel	0.020 0.020	***************************************	. 6.077

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

aren L. Enstrom Project Manager

4101394.ESE <3>



680 Chesapeake Drive 1900 Bates Avenue, Suite L. Concord, CA 94520 819 Striker Avenue, Suite 8

Redwood City, CA 94063 Sacramento, CA 95834

(415) 364-9600 (510) 686-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

Environmental Science & Engineering, Inc. 4090 Nelson Ave., Ste J

Client Project ID:

Lab Number:

Tri-Star Partnership, 6-94-5219

Sampled: Received: Oct 21, 1994 Oct 21, 1994

Concord, CA 94520 Attention: Mike Quillin Sample Descript:

Water, MW-2

Analyzed: Reported:

Oct 27, 1994 Nov 4, 1994

LABORATORY ANALYSIS

410-1395

Sample Results **Detection Limit** Analyte mg/L mg/L

> N.D. 0.010

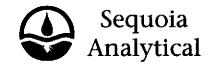
_ Cadmium	0.010		N.D.
Chromium	0.010	*********	0.031
Lead	0.020	***************************************	N.D.
Nickel	0.020	**********	
Zinc	0.020	************************	0.044

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Karen L. Enstrom Project Manager

4101394.ESE <4>



Redwood City, CA 94063 Concord, CA 94520 Sacramento, CA 95834

(415) 364-9600 (510) 686-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

Environmental Science & Engineering, Inc. Client Project ID:

4090 Nelson Ave., Ste J

Sample Descript:

Tri-Star Partnership, 6-94-5219 Water, MW-3

Sampled: Received: Oct 21, 1994 Oct 21, 1994

Concord, CA 94520 Attention: Mike Quillin

Analyzed:

Oct 27, 1994

Lab Number:

410-1396

Reported:

Nov 4, 1994

### LABORATORY ANALYSIS

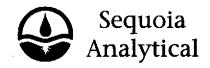
Analyte	Detection Limit mg/L	Sample Results mg/L
CadmiumChromium	0.010	N.D. N.D. N.D.
NickelZinc		0.036

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Karen L. Enstrom **Project Manager** 

4101394.ESE <5>



Redwood City, CA 94063 Concord, CA 94520 Sacramento, CA 95834

(415) 364-9600 (510) 686-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

Environmental Science & Engineering, Inc. Client Project ID:

Tri-Star Partnership, 6-94-5219 Water, MW-4

Sampled:

Oct 21, 1994 Oct 21, 1994

4090 Nelson Ave., Ste J Concord, CA 94520

Sample Descript:

Received: Analyzed:

Oct 27, 1994

Attention: Mike Quillin

Lab Number:

410-1397

Reported:

Nov 4, 1994

### LABORATORY ANALYSIS

Analyte	Detection Limit mg/L		Sample Results mg/L
Cadmium	0.010		N.D.
Chromium	0.010		0.013
Lead	0.020		N.D.
Nickel	0.020		N.D.
Zinc	0.020	444444444444	., 0.092

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Káren L. Enstrom Project Manager



Redwood City, CA 94063 Concord, CA 94520 Sacramento, CA 95834

(415) 364-9600 (510) 686-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

Environmental Science & Engineering, Inc. Client Project ID: Tri-Star Partnership, 6-94-5219

4090 Nelson Ave., Ste J Concord, CA 94520

Matrix:

Liquid

Attention: Mike Quillin

QC Sample Group: 4101394-397

Reported:

Nov 4, 1994

# **QUALITY CONTROL DATA REPORT**

ANALYTE	Cadmium	Chromium	Lead	Nickel	Zinc	
Method:	EPA 200.7					
Analyst:	J. Dinsay	<u></u>				
MS/MSD						
Batch#:	4101394	4101394	4101394	4101394	4101394	
Date Prepared:	10/26/94	10/26/94	10/26/94	10/26/94	10/26/94	
Date Analyzed:	10/27/94	10/27/94	10/27/94	10/27/94	10/27/94	
Instrument I.D.#:	Liberty-100	Liberty-100	Liberty-100	Liberty-100	Liberty-100	
Conc. Spiked:	1.0 mg/L					
Matrix Spike						
% Recovery:	91	89	87	87	88	•
Matrix Spike Duplicate %						
Recovery:	93	90	89	91	90	
Relative %						
Difference:	2.2	1.1	2.3	4.5	2.3	
LCS Batch#:	BLK102694	. BLK102694	BLK102694	BLK102694	BLK102694	·
Date Prepared:	10/26/94	10/26/94	10/26/94	10/26/94	10/26/94	
Date Analyzed:	10/27/94	10/27/94	10/27/94	10/27/94	10/27/94	
Instrument I.D.#:	Liberty-100	Liberty-100	Liberty-100	Liberty-100	Liberty-100	
LCS %						
Recovery:	91	90	90	94	93	•

SEQUOIA ANALYTICAL, #1271

% Recovery **Control Limits:** 

75-125

Karen L. Enstrom **Project Manager** 

Please Note:

75-125

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

75-125

75-125

75-125



Redwood City, CA 94063 Concord, CA 94520 Sacramento, CA 95834

(415) 364-9600 (510) 686-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

Environmental Science & Engineering, Inc. Client Project ID:

4090 Nelson Ave., Ste J

Concord, CA 94520 Attention: Mike Quillin

Tri-Star Partnership, 6-94-5219 Matrix:

Liquid

QC Sample Group: 4101394-397

Reported:

Nov 4, 1994

# **QUALITY CONTROL DATA REPORT**

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	
			Benzene	•	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	•
Analyst:	J. Fontecha	J. Fontecha	J. Fontecha	J. Fontecha	
MS/MSD					•
Batch#:	4101738	4101738	4101738	4101738	
Date Prepared:	10/28/94	10/28/94	10/28/94	10/28/94	
Date Analyzed:	10/28/94	10/28/94	10/28/94	10/28/94	
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	
Conc. Spiked:	20 μg/L	20 μg/L	20 μg/L	60 μg/L	
Matrix Spike					
% Recovery:	80	90	90	92	
Matrix Spike					
Duplicate %					
Recovery:	85	90	90	92	
Relative %					
Difference:	6.1	0.0	0.0	0.0	
I CS Batch#:	01.00004	01 (20400004	DI CC400004	01 00100004	

LCS Batch#:	2LCS102894	2LC\$102894	2LCS102894	2LCS102894			
Date Prepared:	10/28/94	10/28/94	10/28/94	10/28/94			
Date Analyzed:	10/28/94	10/28/94	10/28/94	10/28/94			
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4			
LCS %				•			
Recovery:	79	86	87	88			÷
% Recovery Control Limits:	71-133	72-128	72-130	71-120		<del></del>	

SEQUOIA ANALYTICAL, #1271

Karen L. Enstrom **Project Manager** 

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

DATE OCT.	21,199	4 PAGE	OF	·(				CHA	AIN	OF	CUS	STO	DY R	EC	ORD		[			Environmental		
PROJECT NA				[	ANALYSES TO BE PERFORMED MATRIX											Science &						
ADDRESS 5200 TELEGRAPH AVE								40.4							м		ИС			Engineering, Ir	IC.	
OAKLAND, CA								Chros Greek							M A T R I		CONTAINS	4090 N	lelson Avenue	Phone (510) 68	5-4053	,
PROJECT NO. 6-94-5219								, 5 .							Ř		ĔĀ	Suite J Conco		Fax (510) 685-5	100	
SAMPLED BY CHOIS VALUEFF					্৭		Α	4							χ		î N C	*** *	•			
LAB NAME SEGUEIA				0-H41	BICX	Q-11d	STHUZIH	,								OF	(0	RI ONTATNE	EMARKS R, SIZE, ETC.)	1		
SAMPLE #			ON	F	3	4	N F							MATE			( )				_	
Mw-I	10-21-94	1120	ONKLA	22	X	γ/:	×	, j.,		n.	<u> </u>			•	14,	,o	5	3 Vu/	15, ZLM	5 <b>410139</b> 4	A	-E
MW-2		1153	11_		X	У	>	,,									5			4101395	{	
MW-3		1245			×	*	7	•.									.5			4101396		
mw-4	4	1220	1		メ	٨	<b>y</b> ′	>			<u>                                     </u>				1	,	5			4101397	4	7
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3.						1							┼-			i	لاماءرب		-			1
4.													<del>                                     </del>	$\dashv$		1			s	AMPLE RECEIPT		
5. INSTRUCT	TONG MA	TADODA	መረው /ነ	1200	11:	n.cr	an	a l w	205		tor	.a.c.e	ا ا	 tc	١.	<u> </u>				F CUSTODY SEA		-
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