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Aqua Science Engineers, Inc. 208 West El Pintado, Suite C, Danville, CA 94526
(925) 820-9391 - Fax (925) 837-4853 - www.aquascienceengineers.com

February 15, 2007

**QUARTERLY GROUNDWATER MONITORING REPORT
JANUARY 2007 GROUNDWATER SAMPLING
ASE JOB NO. 3412**

at
Yee Property
726 Harrison Street
Oakland, CA 94602

Prepared by:
AQUA SCIENCE ENGINEERS, INC.
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1.0 INTRODUCTION

Site Location (Site), See Figure 1

Yee Property
(Previously Former Chan's Shell Station)
726 Harrison Street
Oakland, CA 94602
(510) 444-6583

Responsible Party

Peter Yee
1000 San Antonio Avenue
Alameda, CA 94501

Environmental Consulting Firm

Aqua Science Engineers, Inc. (ASE)
208 W. El Pintado, Suite C
Danville, CA 94526
Contact: Robert Kitay, Senior Geologist
(925) 820-9391

Agency Review

Alameda County Health
California Regional Water
Care Services Agency (ACHCSA)
1131 Harbor Bay Pkwy
Suite 250
Alameda, CA 94502
Contact: Mr. Jerry Wickham
(510) 567-6700

Quality Control Board (RWQCB)
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, CA 94612
Contact: Ms. Betty Graham
(510) 622-2433

The following is a report detailing the results of the January 2007 quarterly groundwater sampling at the Yee Property, previously referred to as the former Chan's Shell Station. This sampling was conducted as required by the ACHCSA and RWQCB. ASE has prepared this report on behalf of Peter Yee, the current responsible party, who purchased the property from Kin Chan. This report is intended to supplement the ASE report: "Report of Soil and Groundwater Assessment" dated January 8, 1999.



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2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On January 26, 2007, ASE measured the depth to groundwater in all five site monitoring wells using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. No free-floating hydrocarbons were observed in any site well. ASE coordinated this groundwater sampling with Cambria Environmental Technology, Inc., (Cambria), who is investigating the adjacent property, located at 706 Harrison Street, referred to in this report as the former ARCO station, and groundwater elevation levels were measured on the same day. Groundwater elevation data for both sites are presented in Tables One and Two. A groundwater potentiometric surface map illustrating groundwater elevation contours is presented as Figure 2. The groundwater flow direction below the site is generally to the south at a gradient of 0.008 feet/foot.

3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

On January 26, 2007, ASE collected groundwater samples from monitoring wells MW-1, MW-2, MW-3, MW-4 and MW-5. Prior to sampling, each well was purged of three well casing volumes of groundwater using disposable polyethylene bailers. Petroleum hydrocarbon odors were noted during the purging and sampling of monitoring wells MW-1, MW-2, MW-4, and MW-5. The parameters pH, temperature, and conductivity were monitored during the well purging, and samples were not collected until these parameters stabilized. Groundwater samples were collected from each well using disposable polyethylene bailers and were decanted from the bottom of the bailers using low-flow emptying devices into 40-ml volatile organic analysis (VOA) vials, pre-preserved with hydrochloric acid. The samples were capped without headspace, labeled, and placed in coolers with wet ice for transport to Kiff Analytical, LLC, (KIFF) of Davis, California, under appropriate chain-of-custody documentation. Well sampling field logs are presented in Appendix A. All samples were stored on ice for transport under appropriate chain of custody documentation. Well sampling purge water was contained in a sealed and labeled 55-gallon steel drum for temporary storage until off-site disposal can be arranged. See Appendix A for copies of the well sampling field logs.

All groundwater samples were analyzed by KIFF for total petroleum hydrocarbons as gasoline (TPH-G), benzene, toluene, ethylbenzene and total xylenes (collectively known as BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8260B. The analytical results for this and previous sampling periods are presented in Table Three. The certified analytical report and chain-of-custody documentation are included as Appendix B.

4.0 CONCLUSIONS

- Concentrations of TPH-G, benzene, and ethylbenzene in groundwater samples collected from monitoring well MW-1 decreased significantly, while MTBE concentrations increased.
- Low concentrations of benzene, toluene, total xylenes and MTBE were detected in groundwater samples collected from monitoring well MW-2.



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- Concentrations of MTBE decreased significantly in groundwater samples collected from monitoring well MW-3.
- Concentrations of TPH-G decreased significantly in groundwater samples collected from monitoring well MW-4, while concentrations of MTBE increased.
- Concentrations of TPH-G, benzene, toluene, and ethylbenzene decreased slightly in groundwater samples collected from monitoring well MW-5, while MTBE and xylene concentrations increased slightly in the same sample

The following hydrocarbon concentrations in groundwater remain in excess of Environmental Screening Levels (ESLs) as presented in the "Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater" document prepared by the California Regional Water Quality Control Board, San Francisco Bay Region dated February 2005.

- Monitoring wells MW-1 contained concentrations of TPH-G, benzene, ethylbenzene, xylene and MTBE in excess of the ESLs.
- Monitoring wells MW-3 contained concentrations of MTBE in excess of the ESLs.
- Monitoring wells MW-4 contained concentrations of TPH-G and MTBE in excess of the ESLs.
- Monitoring well MW-5 contained concentrations of TPH-G, benzene, ethyl benzene, toluene, xylene and MTBE in excess of the ESLs.

5.0 RECOMMENDATION

ASE recommends continued groundwater monitoring on a quarterly basis. The next groundwater sampling is scheduled for April 2007.

Additionally, ASE has received approval from the ACHCSA for a workplan to conduct in-situ chemical oxidation of hydrocarbons in the soil and groundwater below the site. The remediation work will begin during the next quarter.

6.0 REPORT LIMITATIONS

The results presented in this report represent the conditions at the time of the groundwater sampling, at the specific locations where the groundwater samples were collected, and for the specific parameters analyzed by the laboratory. It does not fully characterize the site for contamination resulting from sources other than the former underground storage tanks and associated plumbing at the site, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CAL-DHS certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.



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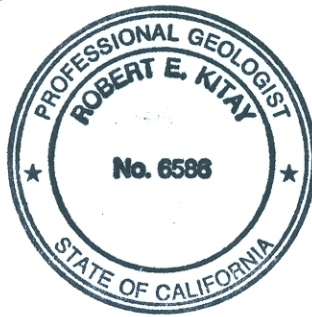
Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project, and trust that this report meets your needs. Please feel free to call us at (925) 820-9391 if you have any questions or comments.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

A handwritten signature in dark ink, appearing to read "Michael Rauser", written in a cursive style.

Michael Rauser
Project Geologist



A handwritten signature in dark ink, appearing to read "Robert E. Kitay", written in a cursive style.

Robert E. Kitay, P.G., R.E.A.
Senior Geologist

Attachments: Figures 1 and 2
Appendices A and B

cc: Mr. Jerry Wickham, Alameda County Health Care Services Agency
Ms. Betty Graham, RWQCB, San Francisco Bay Region



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FIGURES

8TH STREET

Unocal
MW-7

Unocal
MW-8



NORTH

SCALE
1" = 30'

HARRISON STREET

SUBJECT PROPERTY

MW-4
(11.41')

BH-A

FORMER
USTS &
OVEREXCAVATION
BOUNDARY

BH-B

11.0'

11.0'

BH-C

MW-1
(10.62)

EW-1

AS-1

BUILDING

MW-3
(10.62')

MW-5
(10.12')*

10.5'

FORMER
USTS/
OVEREXCAVATIONS

10.5'

ARCO
MW-4
(10.62')

MW-2
(10.23)

ARCO
MW-2
(10.43')

ARCO
MW-3
(10.23')

10.0'

FORMER
ARCO
STATION

ARCO
MW-1
(9.30')*

SIDEWALK

ARCO
MW-7
(10.09')

10.0'

9.50'

7TH STREET

9.50'

ARCO
MW-6
(9.30')

ARCO
MW-5
(9.31)

LEGEND



Approx. Groundwater
Flow Direction



MW-1 ASE Monitoring Well



MW-1 Former ARCO
Monitoring Well

(11.47) Groundwater elevation,
relative to MSL



Groundwater elevation
contour

*

Anomalous data - Not
used for contouring

GROUNDWATER ELEVATION
CONTOUR MAP - 1/26/07

YEE PROPERTY
726 HARRISON STREET
OAKLAND, CALIFORNIA

AQUA SCIENCE ENGINEERS

Figure 2



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TABLES

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-1	12/15/98	31.95*	17.32	14.63
	3/4/99		15.52	16.43
	6/17/99		16.9	15.05
	8/27/99		17.39	14.56
	12/9/99		18.03	13.92
	3/7/00		15.11	16.84
	6/7/00		16.66	15.29
	10/11/00		18.08	13.87
	1/18/01		17.96	13.99
	4/5/01		16.35	15.60
	7/17/01		16.94	15.01
	10/5/01	28.98	17.35	11.63
	1/18/02		15.40	13.58
	4/11/02		15.76	13.22
	7/8/02		16.17	12.81
	10/9/02		16.72	12.26
	1/29/03		16.26	12.72
	4/11/03		16.56	12.42
	7/18/03		16.42	12.56
	10/9/03		16.88	12.10
	1/28/04		16.10	12.88
	4/7/04		15.43	13.55
	7/23/04		16.41	12.57
	10/12/04		17.73	11.25
	1/29/05		15.02	13.96
	4/28/05		14.99	13.99
	7/19/05		16.36	12.62
	10/18/05		17.82	11.16
	1/23/06		15.80	13.18
	4/12/06		13.24	15.74
	7/10/06		15.64	13.34
	10/16/06		17.51	11.47
	1/26/07		18.36	10.62
MW-2	12/15/98	32.40*	18.03	14.37
	3/4/99		16.11	16.29
	6/17/99		17.72	14.68
	8/27/99		Inaccessible	
	12/9/99		Inaccessible	
	3/7/00		Inaccessible	
	6/7/00		17.67	14.73
	10/11/00		18.91	13.49
	1/18/01		18.66	13.74
	4/5/01		16.97	15.43
	7/17/01		17.54	14.86
	10/5/01	29.44	17.98	11.46
	1/18/02		15.87	13.57
	4/11/02		16.36	13.08
	7/8/02		16.72	12.72
	10/9/02		17.33	12.11
	1/29/03		16.82	12.62
	4/11/03		17.15	12.29
	7/18/03		17.05	12.39
	10/9/03		17.52	11.92
	1/28/04		16.70	12.74
	4/7/04		16.02	13.42
	7/23/04		Inaccessible	
	10/12/04		17.31	12.13
	1/29/05		15.46	13.98
	4/28/05		15.79	13.65
	7/19/05		17.25	12.19
	10/18/05		17.72	11.72
	1/23/05		15.65	13.79
	4/12/06		12.33	17.11
	7/10/06		16.58	12.86
	10/16/06		18.33	11.11
	1/26/07		19.21	10.23

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-3	12/15/98	31.61*	17.26	14.35
	3/4/99		15.47	16.14
	6/17/99		16.92	14.69
	8/27/99		17.40	14.21
	12/9/99		18.01	13.60
	3/7/00		16.15	15.46
	6/7/00		16.85	14.76
	10/11/00		18.07	13.54
	1/18/01		17.89	13.72
	4/5/01		16.21	15.40
	7/17/01		16.90	14.71
	10/5/01	28.64	17.32	11.32
	1/18/02		15.35	13.29
	4/11/02		15.82	12.82
	7/8/02		16.15	12.49
	10/9/02		16.67	11.97
	1/29/03		16.19	12.45
	4/11/03		16.49	12.15
	7/18/03		16.42	12.22
	10/9/03		16.80	11.84
	1/28/03		15.94	12.70
	4/7/04		15.28	13.36
	7/23/04		16.15	12.49
	10/12/04		16.63	12.01
	1/29/05		16.15	12.49
	4/28/05		14.94	13.70
	7/19/05		16.25	12.39
	10/18/05		16.76	11.88
	1/23/06		15.81	12.83
	4/12/06		13.22	15.42
	7/10/06		15.49	13.15
	10/16/06		17.46	11.18
	1/26/07		18.02	10.62
MW-4	12/15/98	32.53*	17.59	14.94
	3/4/99		15.88	16.65
	6/17/99		17.14	15.39
	8/27/99		17.65	14.88
	12/9/99		18.28	14.25
	3/7/00		15.41	17.12
	6/7/00		17.09	15.44
	10/11/00		18.33	14.20
	1/18/01		18.23	14.30
	4/5/01		16.69	15.84
	7/17/01		17.32	15.21
	10/5/01	29.58	17.71	11.87
	1/18/02		15.85	13.73
	4/11/02		16.14	13.44
	7/8/02		16.56	13.02
	10/9/02		17.09	12.49
	1/29/03		16.65	12.93
	4/11/03		16.93	12.65
	7/18/03		16.78	12.80
	10/9/03		17.26	12.32
	1/28/04		16.38	13.20
	4/7/04		15.64	13.94
	7/23/04		16.58	13.00
	10/12/04		Inaccessible	
	1/29/05		14.90	14.68
	4/28/05		15.18	14.40
	7/19/05		16.48	13.10
	10/18/05		16.99	12.59
	1/23/06		15.09	14.49
	4/12/06		13.49	16.09
	7/10/06		14.99	14.59
	10/16/06		17.29	12.29
	1/26/07		18.17	11.41

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-5	8/29/01	29.06	17.42	11.64
	1/18/02		15.68	13.38
	4/11/02		16.17	12.89
	7/8/02		16.51	12.55
	10/9/02		17.10	11.96
	1/29/03		16.58	12.48
	4/11/03		16.87	12.19
	7/18/03		16.77	12.29
	10/9/03		17.21	11.85
	1/28/04		16.34	12.72
	4/7/04		15.38	13.68
	7/23/04		16.55	12.51
	10/12/04		17.02	12.04
	1/29/05		15.23	13.83
	4/28/05		15.41	13.65
	7/19/05		16.79	12.27
	10/18/05		17.28	11.78
	1/23/06		15.28	13.78
	4/12/06		13.66	15.40
	7/10/06		16.14	12.92
	10/16/06		19.33	9.73
	1/26/07		18.94	10.12

* Top of casing elevation relative to arbitrary project datum

TABLE TWO
Groundwater Elevation Data
Former ARCO Station
706 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation* (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-1	7/18/03	29.15	14.50	14.65
	10/9/03	26.17	13.81	12.36
	1/28/04		13.09	13.08
	4/7/04		14.97	11.20
	7/23/04		14.15	12.02
	10/12/04		16.30	9.87
	4/27/05		13.35	12.82
	7/19/05		14.68	11.49
	10/18/05		15.15	11.02
	1/23/06		13.27	12.90
	4/12/06		12.33	13.84
	7/10/06		14.93	11.24
	10/16/06		16.51	9.66
	1/26/07		16.87	9.30
MW-2	7/18/03	30.51	16.84	13.67
	10/9/03	27.53	16.05	11.48
	1/28/04		15.39	12.14
	4/7/04		16.01	11.52
	7/23/04		15.30	12.23
	10/12/04		17.87	9.66
	4/27/05		14.63	12.90
	7/19/05		15.60	11.93
	10/18/05		16.08	11.45
	1/23/06		14.20	13.33
	4/12/06		12.51	15.02
	7/10/06		14.76	12.77
	10/16/06		16.74	10.79
	1/26/07		17.10	10.43
MW-3	7/18/03	29.77	14.80	14.97
	10/9/03	26.79	14.13	12.66
	1/28/04		13.47	13.32
	4/7/04		15.41	11.38
	7/23/04		14.54	12.25
	10/12/04		16.58	10.21
	4/27/05		13.68	13.11
	7/19/05		15.15	11.64
	10/18/05		15.60	11.19
	1/23/06		11.94	14.85
	4/12/06		11.94	14.85
	7/10/06		14.48	12.31
	10/16/06		16.19	10.60
	1/26/07		16.56	10.23
MW-4	7/18/03	31.18	17.08	14.10
	10/9/03	28.20	16.25	11.95
	1/28/04		15.65	12.55
	4/7/04		16.49	11.71
	7/23/04		15.86	12.34
	10/12/04		18.05	10.15
	4/27/05		14.20	14.00
	7/19/05		16.08	12.12
	10/18/05		16.55	11.65
	1/23/06		14.66	13.54
	4/12/06		12.92	15.28
	7/10/06		15.38	12.82
	10/16/06		17.21	10.99
	1/26/07		17.58	10.62

TABLE TWO
Groundwater Elevation Data
Former ARCO Station
706 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation* (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-5	7/18/03	28.04	14.28	13.76
	10/9/03	25.07	13.36	11.71
	1/28/04		12.68	12.39
	4/7/04		14.71	10.36
	7/23/04		13.49	11.58
	10/12/04		15.88	9.19
	4/27/05		13.40	11.67
	7/19/05		14.21	10.86
	10/18/05		14.79	10.28
	1/23/06		13.12	11.95
	4/12/06		11.39	13.68
	7/10/06		14.40	10.67
	10/16/06		15.44	9.63
	1/26/07		15.76	9.31
MW-6	7/18/03	29.10	15.47	13.63
	10/9/03	26.13	14.73	11.40
	1/28/04		14.05	12.08
	4/7/04		14.41	11.72
	7/23/04		15.15	10.98
	10/12/04		17.27	8.86
	4/27/05		14.10	12.03
	7/19/05		15.18	10.95
	10/18/05		15.65	10.48
	1/23/06		14.02	12.11
	4/12/06		12.66	13.47
	7/10/06		14.64	11.49
	10/16/06		16.50	9.63
	1/26/07		16.83	9.30
MW-7	7/18/03		15.19	14.48
	10/9/03	26.70	14.45	12.25
	1/28/04		13.88	12.82
	4/7/04		15.71	10.99
	7/23/04		14.85	11.85
	10/12/04		16.90	9.80
	4/27/05		13.75	12.95
	7/19/05		14.91	11.79
	10/18/05		15.40	11.30
	1/23/06		13.99	12.71
	4/12/06		12.32	14.38
	7/10/06		14.31	12.39
	10/16/06		16.23	10.47
	1/26/07		16.61	10.09

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
MW-1						
7/3/97	18,000	2,700	350	450	900	7,400
12/5/98	18,000	1,500	270	260	560	14,000
3/4/99	44,000	2,800	400	440	960	43,000
6/17/99	33,000	2,200	250	460	660	25,000
8/27/99	6,000	1,000	97	190	230	14,000/ 16,000*
12/9/99	15,000	1,500	160	220	420	17,000
3/7/00	9,300	1,500	210	66	530	12,000
6/7/00	26,000**	1,700	< 250	360	580	30,000
10/11/00	13,000**	1,600	< 100	140	160	19,000
1/18/01	14,000**	450	< 100	110	230	9,600
4/5/01	38,000	2,200	180	290	590	35,000
7/17/01	35,000**	1,800	< 100	300	170	35,000
10/5/01	17,000	1,500	210	420	790	27,000
1/18/02	18,000	1,500	120	160	220	22,000
4/11/02	41,000	2,700	210	340	380	30,000
7/8/02	36,000	2,800	140	360	300	31,000
10/9/02	30,000	1,700	310	< 100	< 100	19,000
1/29/03	26,000	2,400	< 100	310	520	20,000
4/11/03	22,000	1,700	< 100	270	580	16,000
7/18/03	40,000	3,200	290	480	830	39,000
10/9/03	54,000**	3,300	< 130	350	310	49,000
1/28/04	26,000***	3,000	310	420	800	31,000
4/7/04	33,000***	2,800	130	310	310	39,000
7/23/04	56,000***	4,500	< 250	390	< 500	53,000
10/12/04	25,000***	1,400	< 250	< 250	< 500	25,000
1/29/05	24,000	1,600	< 100	160	< 200	19,000
4/28/05	< 10,000	2,000	< 100	160	100	34,000
7/19/05	37,000	2,100	83	210	230	28,000
10/18/05	37,000	1,300	< 250	< 250	< 250	23,000
1/24/06	23,000	780	< 100	160	260	11,000
4/12/06	11,000	1,500	87	360	670	17,000
7/10/06	72,000	4,700	< 250	350	< 500	66,000
10/16/06	26,000	1,600	< 250	330	< 500	22,000
1/26/07	7,200	1,500	< 70	140	96	34,000

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
<u>MW-2</u>						
12/5/98	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
3/4/99	Inaccessible due to car parked over well					
6/17/99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
8/27/99	Inaccessible due to car parked over well					
12/9/99	Inaccessible due to car parked over well					
3/7/00	Inaccessible due to car parked over well					
6/7/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
10/11/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
1/18/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
4/5/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
7/17/01	No longer sampled					
7/10/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	4.5
10/16/07	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.5
1/26/07	< 50	0.55	1.0	< 0.50	1.4	0.97

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
MW-3						
12/5/98	6,500	< 50	50	60	502	3,900
3/4/99	2,800	< 25	< 25	< 25	< 25	1,600
6/17/99	1,000	< 10	< 10	< 10	< 10	1,400
8/27/99	230	< 0.5	0.51	0.5	1	1,500/ 1,600*
12/9/99	870**	< 0.5	< 0.5	< 0.5	< 0.5	2,100
3/7/00	150**	4	< 0.5	< 0.5	< 0.5	830
6/7/00	140**	< 0.5	< 0.5	< 0.5	< 0.5	1,100
10/11/00	620**	< 5.0	< 5.0	< 5.0	< 5.0	1,500
1/18/01	1,200**	< 5.0	< 5.0	< 5.0	< 5.0	1,000
4/5/01	1,700**	< 5.0	< 5.0	< 5.0	< 5.0	1,900
7/17/01	1,400**	< 10	< 10	< 10	< 10	1,700
10/5/01	< 1,000	< 10	< 10	< 10	< 10	1,700
1/18/02	1,600	26	20	16	54	2,100
4/11/02	2,600	21	16	< 10	21	2,300
7/8/02	2,800	< 10	< 10	< 10	< 10	3,800
10/9/02	6,000	< 50	< 50	< 50	< 50	4,900
1/29/03	1,800	< 10	< 10	< 10	< 10	2,300
4/11/03	2,900	< 25	< 25	< 25	< 25	3,100
7/18/03	3,400	< 10	< 10	< 10	< 10	3,200
10/9/03	2,300	< 10	< 10	< 10	< 10	2,700
1/28/03	1,700**	< 10	< 10	< 10	< 10	2,900
4/7/04	2,700**	< 10	< 10	< 10	< 20	3,600
7/23/04	4,200**	< 25	< 25	< 25	< 50	4,900
10/12/04	5,000**	< 50	< 50	< 50	< 100	5,900
1/29/05	< 1,000	< 10	< 10	< 10	< 20	3,100
4/28/05	< 200	< 2.0	< 2.0	< 2.0	< 2.0	1,300
7/19/05	4,400	< 20	< 20	< 20	< 40	3,000
10/18/05	18,000	< 50	< 50	< 50	< 50	6,800
1/24/06	17,000	< 100	< 100	< 100	< 200	7,000
4/12/06	< 200	< 2.0	< 2.0	< 2.0	< 2.0	7,800
7/10/06	11,000	< 100	< 100	< 100	< 200	12,000
10/16/06	< 10,000	< 100	< 100	< 100	< 100	17,000
1/26/07	< 200	< 2.0	< 2.0	< 2.0	< 2.0	4,000

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
MW-4						
12/5/98	880	3	< 0.5	< 0.5	< 0.5	950
3/4/99	3,800	< 25	< 25	< 25	< 25	3,700
6/17/99	2,700	< 25	< 25	< 25	< 25	2,700
8/27/99	440	4.7	1.1	0.58	1.3	1,600/ 1,700*
12/9/99	1,100**	< 2.5	< 2.5	< 2.5	< 2.5	1,700
3/7/00	< 250	< 2.5	< 2.5	< 2.5	< 2.5	1,700
6/7/00	530**	8.8	< 2.5	< 2.5	< 2.5	440
10/11/00	700**	3.9	< 2.5	< 2.5	< 2.5	680
1/18/01	2,000**	< 2.5	< 2.5	< 2.5	< 2.5	780
4/5/01	810**	< 2.5	< 2.5	< 2.5	< 2.5	620
7/17/01	880**	< 2.5	< 2.5	< 2.5	< 2.5	570
10/5/01	550**	< 2.5	< 2.5	< 2.5	< 2.5	710
1/18/02	960**	< 5.0	< 5.0	< 5.0	< 5.0	1,300
4/11/02	1,100**	< 5.0	< 5.0	< 5.0	< 5.0	550
7/8/02	1,200**	< 5.0	< 5.0	< 5.0	< 5.0	890
10/9/02	1,300**	< 5.0	< 5.0	< 5.0	< 5.0	880
1/29/03	530**	< 1.0	< 1.0	< 1.0	< 1.0	190
4/11/03	690**	< 2.5	< 2.5	< 2.5	< 2.5	310
7/18/03	1,600**	< 10	< 10	< 10	< 10	1,300
10/9/03	1500***	< 10	< 10	< 10	< 10	1,400
1/28/04	1,200**	< 10	< 10	< 10	< 10	1,900
4/7/04	1,900**	< 10	< 10	< 10	< 20	2,200
7/23/04	1,800**	< 10	< 10	< 10	< 20	1,600
10/12/04	Inaccessible due to car parked over well					
1/29/05	< 1,300	< 13	< 13	< 13	< 25	3,900
4/28/05	510	< 1.5	< 1.5	< 1.5	< 1.5	510
7/19/05	5,400	< 50	< 50	< 50	< 100	2,700
10/18/05	10,000	< 50	< 50	< 50	< 50	9,000
1/24/06	10,000	< 100	< 100	< 100	< 200	8,300
4/12/06	1,900	< 10	< 10	< 10	< 20	2,200
7/10/06	750	5.4	< 5.0	< 5.0	< 10	790
10/16/06	2,400	< 10	< 10	< 10	< 10	2,200
1/26/07	250	< 1.5	< 1.5	< 1.5	< 1.5	7,000

TABLE THREE
Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
MW-5						
8/29/01	14,000	1,300	470	230	800	14,000
1/18/02	24,000	3,200	1,300	390	1,500	5,700
4/11/02	23,000	2,700	980	38	950	4,300
7/8/02	19,000	3,300	25	360	1,100	2,100
10/9/02	24,000	2,800	990	360	820	2,400
1/29/03	17,000	2,100	1,400	380	1,400	< 250
4/11/03	26,000	2,900	2,200	590	2,200	630
7/18/03	26,000	3,500	1,700	480	1,300	1,300
10/9/03	27,000	3,800	1,900	510	1,700	1,200
1/28/04	29,000	4,800	2,900	770	2,300	3,300
4/7/04	23,000	4,400	2,700	720	2,200	1,700
7/23/04	29,000	5,200	2,200	810	1,400	2,200
10/12/04	26,000	4,300	2,000	670	1,300	2,200
7/18/03	8,200	650	77	99	140	4,300
10/9/03	5,700**	500	28	53	35	3,600
1/28/04	17,000***	1,600	90	250	280	9,700
4/7/04	No longer sampled					
1/24/06	21,000	1,800	1,200	270	820	13,000
7/10/06	45,000	3,700	2,600	650	1,800	23,000
10/16/06	66,000	4,200	3,300	800	2,100	35,000
1/26/07	30,000	3,200	2,600	610	2,400	38,000
ESL	100	1	40	30	20	5

Notes:

* EPA Method 8020/EPA Method 8260 (MTBE confirmation)

** Hydrocarbon reported in the gasoline range does not match the laboratory gasoline standard

*** Sample contains a discrete peak in addition to gasoline

ESL = Environmental screening levels presented in the "Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater (July 2003)" document prepared by the California Regional Water Quality Control Board, San Francisco Bay Region.

Most current data is in **Bold**

Non-detectable concentrations noted by the less than sign (<) followed by the laboratory method reporting limit.



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APPENDIX A

Well Sampling Field Logs

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME

Yec

JOB NUMBER

DATE OF SAMPLING

1-26-07

WELL ID.

MW-1

SAMPLER

MLR

TOTAL DEPTH OF WELL

27.2

WELL DIAMETER

2

DEPTH TO WATER PRIOR TO PURGING

18.36

PRODUCT THICKNESS

0

DEPTH OF WELL CASING IN WATER

8.84

NUMBER OF GALLONS PER WELL CASING VOLUME

1.4

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

4.2

EQUIPMENT USED TO PURGE WELL

Bailer

TIME EVACUATION STARTED

805

TIME EVACUATION COMPLETED

825

TIME SAMPLES WERE COLLECTED

830

DID WELL GO DRY

No

AFTER HOW MANY GALLONS

—

VOLUME OF GROUNDWATER PURGED

SAMPLING DEVICE

Bailer

SAMPLE COLOR

clear gray

ODOR/SEDIMENT

Strong 0 / No 8

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	67.7	6.93	768
2	66.1	6.81	780
3	65.6	6.66	784

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-1	3	NOAS		46

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME

Ycc

JOB NUMBER

DATE OF SAMPLING

1-26-07

WELL ID.

MW-2

SAMPLER

MLK

TOTAL DEPTH OF WELL

28.0

WELL DIAMETER

2

DEPTH TO WATER PRIOR TO PURGING

19.21

PRODUCT THICKNESS

0

DEPTH OF WELL CASING IN WATER

8.79

NUMBER OF GALLONS PER WELL CASING VOLUME

1.4

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

4.2

EQUIPMENT USED TO PURGE WELL

Bailer

TIME EVACUATION STARTED

615

TIME EVACUATION COMPLETED

635

TIME SAMPLES WERE COLLECTED

640

DID WELL GO DRY

No

AFTER HOW MANY GALLONS

-

VOLUME OF GROUNDWATER PURGED

4.4

SAMPLING DEVICE

Bailer

SAMPLE COLOR

clear br

ODOR/SEDIMENT

slight 0 / No 5

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	67.3	6.98	313
2	66.9	6.67	357
3	66.2	6.56	381

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-2	3	VOA		HCR

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME

Yee

JOB NUMBER

DATE OF SAMPLING

1-26-07

WELL ID.

MW-3

SAMPLER

MLR

TOTAL DEPTH OF WELL

29.2

WELL DIAMETER

2

DEPTH TO WATER PRIOR TO PURGING

18.02

PRODUCT THICKNESS

0

DEPTH OF WELL CASING IN WATER

11.18

NUMBER OF GALLONS PER WELL CASING VOLUME

4.18 1.7

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

1.7 3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

5.3

EQUIPMENT USED TO PURGE WELL

Bailer

TIME EVACUATION STARTED

715

TIME EVACUATION COMPLETED

725

TIME SAMPLES WERE COLLECTED

730

DID WELL GO DRY

No

AFTER HOW MANY GALLONS

-

VOLUME OF GROUNDWATER PURGED

5.5

SAMPLING DEVICE

Bailer

SAMPLE COLOR

clear

ODOR/SEDIMENT

No 0 / No 5

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	68.1	6.79	709
2	67.4	6.92	715
3	69.9 66.9	6.98	720

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-3	3	VOA		HCL

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME

Yee

JOB NUMBER

DATE OF SAMPLING

1-26-07

WELL ID.

MW-4

SAMPLER

MLR

TOTAL DEPTH OF WELL

29.7

WELL DIAMETER

2

DEPTH TO WATER PRIOR TO PURGING

18.17

PRODUCT THICKNESS

0

DEPTH OF WELL CASING IN WATER

11.53

NUMBER OF GALLONS PER WELL CASING VOLUME

1.8

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

5.5

EQUIPMENT USED TO PURGE WELL

Bailer

TIME EVACUATION STARTED

650

TIME EVACUATION COMPLETED

705

TIME SAMPLES WERE COLLECTED

710

DID WELL GO DRY

No

AFTER HOW MANY GALLONS

-

VOLUME OF GROUNDWATER PURGED

5.6

SAMPLING DEVICE

Bailer

SAMPLE COLOR

clear

ODOR/SEDIMENT

slight 0 / No 5

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	69.1	6.88	922
2	68.1	6.75	905
3	67.5	6.67	886

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-4	3	VOA		ALL

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME

Yee

JOB NUMBER

DATE OF SAMPLING

1-26-07

WELL ID.

MW-5

SAMPLER

MLK

TOTAL DEPTH OF WELL

28.5

WELL DIAMETER

2

DEPTH TO WATER PRIOR TO PURGING

18.94

PRODUCT THICKNESS

0

DEPTH OF WELL CASING IN WATER

9.56

NUMBER OF GALLONS PER WELL CASING VOLUME

1.5

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

4.5

EQUIPMENT USED TO PURGE WELL

Balmer

TIME EVACUATION STARTED

740

TIME EVACUATION COMPLETED

755

TIME SAMPLES WERE COLLECTED

800

DID WELL GO DRY

No

AFTER HOW MANY GALLONS

—

VOLUME OF GROUNDWATER PURGED

4.6

SAMPLING DEVICE

Balmer

SAMPLE COLOR

clear gray

ODOR/SEDIMENT

slight 0 / No S

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	68.4	6.91	1223
2	67.2	6.84	1202
3	66.8	6.68	1179

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-5	3	VCH		ALL



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APPENDIX B

Certified Analytical Report
and
Chain of Custody Documentation



Report Number : 54677

Date : 2/9/2007

Mike Rauser
Aqua Science Engineers, Inc.
208 West El Pintado Rd.
Danville, CA 94526

Subject : 5 Water Samples
Project Name : Yee Property
Project Number : 3412

Dear Mr. Rauser,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink, appearing to read "Joel Kiff".

Joel Kiff

Project Name : **Yee Property**

Project Number : **3412**

Sample : **MW-1**

Matrix : Water

Lab Number : 54677-01

Sample Date :1/26/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	1500	50	ug/L	EPA 8260B	2/6/2007
Toluene	< 70	70	ug/L	EPA 8260B	2/6/2007
Ethylbenzene	140	50	ug/L	EPA 8260B	2/6/2007
Total Xylenes	96	70	ug/L	EPA 8260B	2/6/2007
Methyl-t-butyl ether (MTBE)	34000	50	ug/L	EPA 8260B	2/6/2007
TPH as Gasoline	7200	5000	ug/L	EPA 8260B	2/6/2007
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	2/6/2007
4-Bromofluorobenzene (Surr)	95.4		% Recovery	EPA 8260B	2/6/2007

Sample : **MW-2**

Matrix : Water

Lab Number : 54677-02

Sample Date :1/26/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.55	0.50	ug/L	EPA 8260B	2/7/2007
Toluene	1.0	0.50	ug/L	EPA 8260B	2/7/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/7/2007
Total Xylenes	1.4	0.50	ug/L	EPA 8260B	2/7/2007
Methyl-t-butyl ether (MTBE)	0.97	0.50	ug/L	EPA 8260B	2/7/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	2/7/2007
Toluene - d8 (Surr)	99.7		% Recovery	EPA 8260B	2/7/2007
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	2/7/2007

Approved By:

Joel Kiff

Project Name : **Yee Property**

Project Number : **3412**

Sample : **MW-3**

Matrix : Water

Lab Number : 54677-03

Sample Date :1/26/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 2.0	2.0	ug/L	EPA 8260B	2/6/2007
Toluene	< 2.0	2.0	ug/L	EPA 8260B	2/6/2007
Ethylbenzene	< 2.0	2.0	ug/L	EPA 8260B	2/6/2007
Total Xylenes	< 2.0	2.0	ug/L	EPA 8260B	2/6/2007
Methyl-t-butyl ether (MTBE)	4000	9.0	ug/L	EPA 8260B	2/6/2007
TPH as Gasoline	< 200	200	ug/L	EPA 8260B	2/6/2007
Toluene - d8 (Surr)	99.8		% Recovery	EPA 8260B	2/6/2007
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	2/6/2007

Sample : **MW-4**

Matrix : Water

Lab Number : 54677-04

Sample Date :1/26/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 1.5	1.5	ug/L	EPA 8260B	2/6/2007
Toluene	< 1.5	1.5	ug/L	EPA 8260B	2/6/2007
Ethylbenzene	< 1.5	1.5	ug/L	EPA 8260B	2/6/2007
Total Xylenes	< 1.5	1.5	ug/L	EPA 8260B	2/6/2007
Methyl-t-butyl ether (MTBE)	7000	15	ug/L	EPA 8260B	2/6/2007
TPH as Gasoline	250	150	ug/L	EPA 8260B	2/6/2007
Toluene - d8 (Surr)	99.1		% Recovery	EPA 8260B	2/6/2007
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	2/6/2007

Approved By:

Joel Kiff



Report Number : 54677

Date : 2/9/2007

Project Name : **Yee Property**

Project Number : **3412**

Sample : **MW-5**

Matrix : Water

Lab Number : 54677-05

Sample Date :1/26/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	3200	9.0	ug/L	EPA 8260B	2/6/2007
Toluene	2600	9.0	ug/L	EPA 8260B	2/6/2007
Ethylbenzene	610	9.0	ug/L	EPA 8260B	2/6/2007
Total Xylenes	2400	9.0	ug/L	EPA 8260B	2/6/2007
Methyl-t-butyl ether (MTBE)	38000	90	ug/L	EPA 8260B	2/6/2007
TPH as Gasoline	30000	900	ug/L	EPA 8260B	2/6/2007
Toluene - d8 (Surr)	96.1		% Recovery	EPA 8260B	2/6/2007
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	2/6/2007

Approved By:

Joel Kiff

Report Number : 54677

Date : 2/9/2007

QC Report : Method Blank Data

Project Name : Yee Property

Project Number : 3412

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed	Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	2/6/2007	Benzene	< 0.50	0.50	ug/L	EPA 8260B	2/6/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/6/2007	Toluene	< 0.50	0.50	ug/L	EPA 8260B	2/5/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	2/6/2007	Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/5/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	2/6/2007	Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	2/5/2007
Toluene - d8 (Surr)	98.4		%	EPA 8260B	2/6/2007	TPH as Gasoline	< 50	50	ug/L	EPA 8260B	2/5/2007
4-Bromofluorobenzene (Surr)	101		%	EPA 8260B	2/6/2007	Toluene - d8 (Surr)	98.9		%	EPA 8260B	2/5/2007
						4-Bromofluorobenzene (Surr)	101		%	EPA 8260B	2/5/2007
Benzene	< 0.50	0.50	ug/L	EPA 8260B	2/5/2007	Benzene	< 0.50	0.50	ug/L	EPA 8260B	2/7/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	2/5/2007	Toluene	< 0.50	0.50	ug/L	EPA 8260B	2/7/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/5/2007	Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/7/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	2/5/2007	Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	2/7/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	2/5/2007	Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	2/7/2007
Toluene - d8 (Surr)	98.9		%	EPA 8260B	2/5/2007	TPH as Gasoline	< 50	50	ug/L	EPA 8260B	2/7/2007
4-Bromofluorobenzene (Surr)	101		%	EPA 8260B	2/5/2007	Toluene - d8 (Surr)	98.9		%	EPA 8260B	2/7/2007
						4-Bromofluorobenzene (Surr)	101		%	EPA 8260B	2/7/2007



Approved By: Joel Kiff

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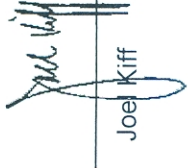
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QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Name : Yee Property

Project Number : 3412

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	54661-15	6.9	40.0	39.9	46.2	45.6	ug/L	EPA 8260B	2/6/07	98.3	97.0	1.37	70-130	25
Toluene	54661-15	<0.50	40.0	39.9	39.7	38.7	ug/L	EPA 8260B	2/6/07	99.4	96.9	2.49	70-130	25
Tert-Butanol	54661-15	6.4	200	200	195	192	ug/L	EPA 8260B	2/6/07	94.5	92.8	1.86	70-130	25
Methyl-t-Butyl Ether	54661-15	<0.50	40.0	39.9	37.6	40.3	ug/L	EPA 8260B	2/6/07	94.0	101	7.18	70-130	25
Benzene	54666-06	<0.50	40.0	40.0	39.7	38.5	ug/L	EPA 8260B	2/5/07	99.3	96.2	3.18	70-130	25
Toluene	54666-06	<0.50	40.0	40.0	39.6	38.5	ug/L	EPA 8260B	2/5/07	99.1	96.3	2.83	70-130	25
Tert-Butanol	54666-06	<5.0	200	200	200	203	ug/L	EPA 8260B	2/5/07	100	102	1.72	70-130	25
Methyl-t-Butyl Ether	54666-06	<0.50	40.0	40.0	40.0	40.1	ug/L	EPA 8260B	2/5/07	100	100	0.290	70-130	25
Benzene	54709-07	<0.50	40.0	40.0	39.3	37.4	ug/L	EPA 8260B	2/7/07	98.4	93.4	5.14	70-130	25
Toluene	54709-07	<0.50	40.0	40.0	39.2	37.6	ug/L	EPA 8260B	2/7/07	98.0	93.9	4.24	70-130	25
Tert-Butanol	54709-07	<5.0	200	200	186	184	ug/L	EPA 8260B	2/7/07	92.8	91.8	1.17	70-130	25
Methyl-t-Butyl Ether	54709-07	<0.50	40.0	40.0	38.1	37.3	ug/L	EPA 8260B	2/7/07	95.4	93.3	2.20	70-130	25

Approved By:  Joel Kiff

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Report Number : 54677

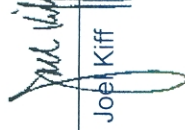
Date : 2/9/2007

QC Report : Laboratory Control Sample (LCS)

Project Name : **Yee Property**

Project Number : **3412**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	2/6/07	102	70-130
Toluene	40.0	ug/L	EPA 8260B	2/6/07	100	70-130
Tert-Butanol	200	ug/L	EPA 8260B	2/6/07	93.1	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	2/6/07	102	70-130
Benzene	40.0	ug/L	EPA 8260B	2/5/07	94.4	70-130
Toluene	40.0	ug/L	EPA 8260B	2/5/07	95.1	70-130
Tert-Butanol	200	ug/L	EPA 8260B	2/5/07	96.6	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	2/5/07	94.7	70-130
Benzene	40.0	ug/L	EPA 8260B	2/7/07	97.4	70-130
Toluene	40.0	ug/L	EPA 8260B	2/7/07	99.4	70-130
Tert-Butanol	200	ug/L	EPA 8260B	2/7/07	95.7	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	2/7/07	97.6	70-130



Approved By:

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