Aqua Science Engineers, Inc. 208 West El Pintado, Suite C, Danville, CA 94526
(925) 820-9391 - Fax (925) 837-4853 - www.aquascienceengineers.com

December 13, 2006

QUARTERLY GROUNDWATER MONITORING REPORT
OCTOBER 2006 GROUNDWATER SAMPLING
ASE JOB NO. 3412

at
Yee Property
726 Harrison Street
Oakland, CA 94602

Prepared by:
AQUA SCIENCE ENGINEERS, INC.
208 W. El Pintado, Suite C
Danville, CA 94526
(925) 820-9391

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1.0 INTRODUCTION

Site Location (Site), See Figure 1
Yee Property
(Previously Former Chan's Shell Station)
726 Harrison Street
Oakland, CA 94602
(510) 444-6583

Responsible Party
Peter Yee
1000 San Antonio Avenue
Alameda, CA 94501

Environmental Consulting Firm
Aqua Science Engineers, Inc. (ASE)
208 W. El Pintado, Suite C
Danville, CA 94526
Contact: Robert Kitay, Senior Geologist
(925) 820-9391

Agency Review
Alameda County Health
Care Services Agency (ACHCSA)
1131 Harbor Bay Pkwy
Suite 250
Alameda, CA 94502
Contact: Mr. Barney Chan
(510) 567-6700

California Regional Water
Quality Control Board (RWQCB)
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, CA 94612
Contact: Ms. Betty Graham
(510) 622-2433

The following is a report detailing the results of the October 2006 quarterly groundwater sampling at the Yee Property, previously referred to as the former Chan's Shell Station. This sampling was conducted as required by the ACHCSA and RWQCB. ASE has prepared this report on behalf of Peter Yee, the current responsible party, who purchased the property from Kin Chan. This report is intended to supplement the ASE report: "Report of Soil and Groundwater Assessment" dated January 8, 1999.

2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On October 10, 2006, ASE measured the depth to groundwater in all five site monitoring wells using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. No free-floating hydrocarbons were observed in any site well. ASE coordinated this groundwater sampling with Cambria Environmental Technology, Inc., (Cambria), who is investigating the adjacent property, located at 706 Harrison Street, referred to in this report as the former ARCO station, and groundwater elevation levels were measured on the same day. Groundwater elevation data for both sites are presented in Tables One and Two. A groundwater potentiometric surface map illustrating groundwater elevation contours is presented as Figure 2. The groundwater flow direction below the site is generally to the southwest at a gradient of 0.013 feet/foot.

3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

On October 10, 2006, ASE collected groundwater samples from monitoring wells MW-1, MW-2, MW-3, MW-4 and MW-5. Prior to sampling, each well was purged of three well casing volumes of groundwater using disposable polyethylene bailers. Petroleum hydrocarbon odors were noted during the purging and sampling of monitoring wells MW-1, MW-2, MW-4, and MW-5. The parameters pH, temperature, and conductivity were monitored during the well purging, and samples were not collected until these parameters stabilized. Groundwater samples were collected from each well using disposable polyethylene bailers and were decanted from the bottom of the bailers using low-flow emptying devices into 40-ml volatile organic analysis (VOA) vials, pre-preserved with hydrochloric acid. The samples were capped without headspace, labeled, and placed in coolers with wet ice for transport to Severn Trent Laboratories (STL) San Francisco of Pleasanton, California (ELAP #2496) under appropriate chain-of-custody documentation. Well sampling field logs are presented in Appendix A.

The well purge water was placed into a 55-gallon steel drum, labeled, and staged on-site for temporary storage until proper off-site disposal could be arranged.

The groundwater samples were analyzed by STL San Francisco for total petroleum hydrocarbons as gasoline (TPH-G), benzene, toluene, ethylbenzene and total xylenes (collectively known as BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8260B. The analytical results for this and previous sampling periods are presented in Table Three. The certified analytical report and chain-of-custody documentation are included as Appendix B.

4.0 CONCLUSIONS

- Concentrations of TPH-G, benzene, and MTBE in samples collected from monitoring well MW-1 decreased significantly.
- Concentrations of MTBE decreased in groundwater samples collected from monitoring well MW-2.
- Concentrations of MTBE increased in groundwater samples collected from monitoring well MW-3.
- Concentrations of TPH-G and MTBE increased significantly in groundwater samples collected from monitoring well MW-4.
- Concentrations of TPH-G, BTEX, and MTBE increased significantly in groundwater samples collected from monitoring well MW-5.
- Unless otherwise stated, detected compounds in groundwater samples remain relatively unchanged compared to previous analytical results.

The following groundwater sample concentrations remain in excess of Environmental Screening Levels (ESLs) as presented in the "Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater" document prepared by the California Regional Water Quality Control Board, San Francisco Bay Region dated February 2005.

- Monitoring wells MW-1 contained concentrations of TPH-G, benzene and MTBE in excess of the ESLs.
- Monitoring wells MW-3 contained concentrations of MTBE in excess of the ESLs.
- Monitoring wells MW-4 contained concentrations of TPH-G and MTBE in excess of the ESLs.
- Monitoring well MW-5 contained concentrations of TPH-G, benzene, ethyl benzene, toluene, xylene and MTBE in excess of the ESLs.

5.0 RECOMMENDATION

ASE recommends continued groundwater monitoring on a quarterly basis. The next groundwater sampling is scheduled for January 2007.

Additionally, ASE has received approval from the ACHCSA for a workplan to conduct in-situ chemical oxidation of hydrocarbons in the soil and groundwater below the site. The remediation work will begin during the next quarter.

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6.0 REPORT LIMITATIONS

The results presented in this report represent the conditions at the time of the groundwater sampling, at the specific locations where the groundwater samples were collected, and for the specific parameters analyzed by the laboratory. It does not fully characterize the site for contamination resulting from sources other than the former underground storage tanks and associated plumbing at the site, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CAL-DHS certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project, and trust that this report meets your needs. Please feel free to call us at (925) 820-9391 if you have any questions or comments.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Michael Rauser
Project Geologist

Robert E. Kitay, P.G., R.E.A.
Senior Geologist

Attachments: Figures 1 and 2
Appendices A and B

cc: Mr. Jerry Wickham, Alameda County Health Care Services Agency
Ms. Betty Graham, RWQCB, San Francisco Bay Region

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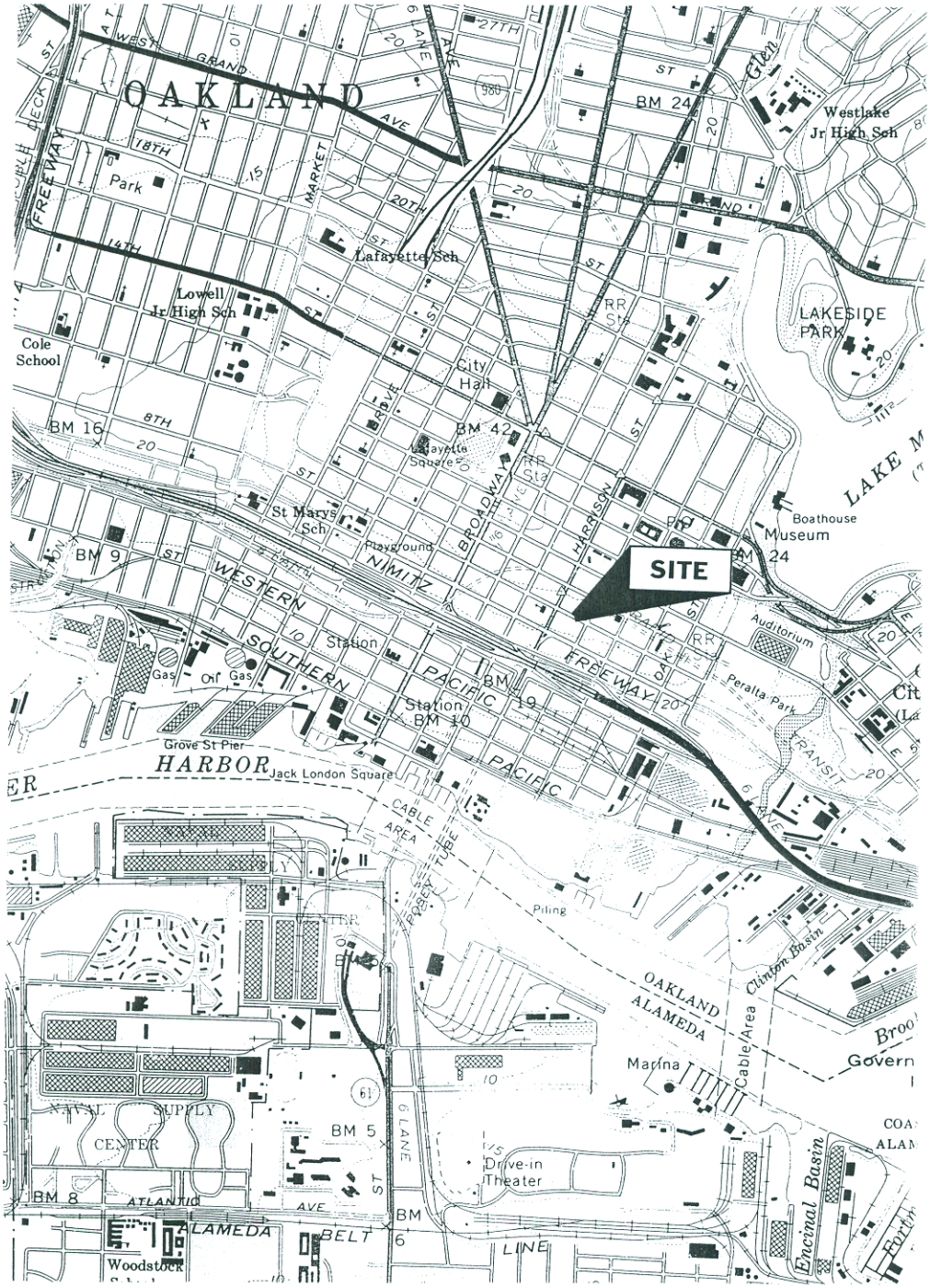
FIGURES

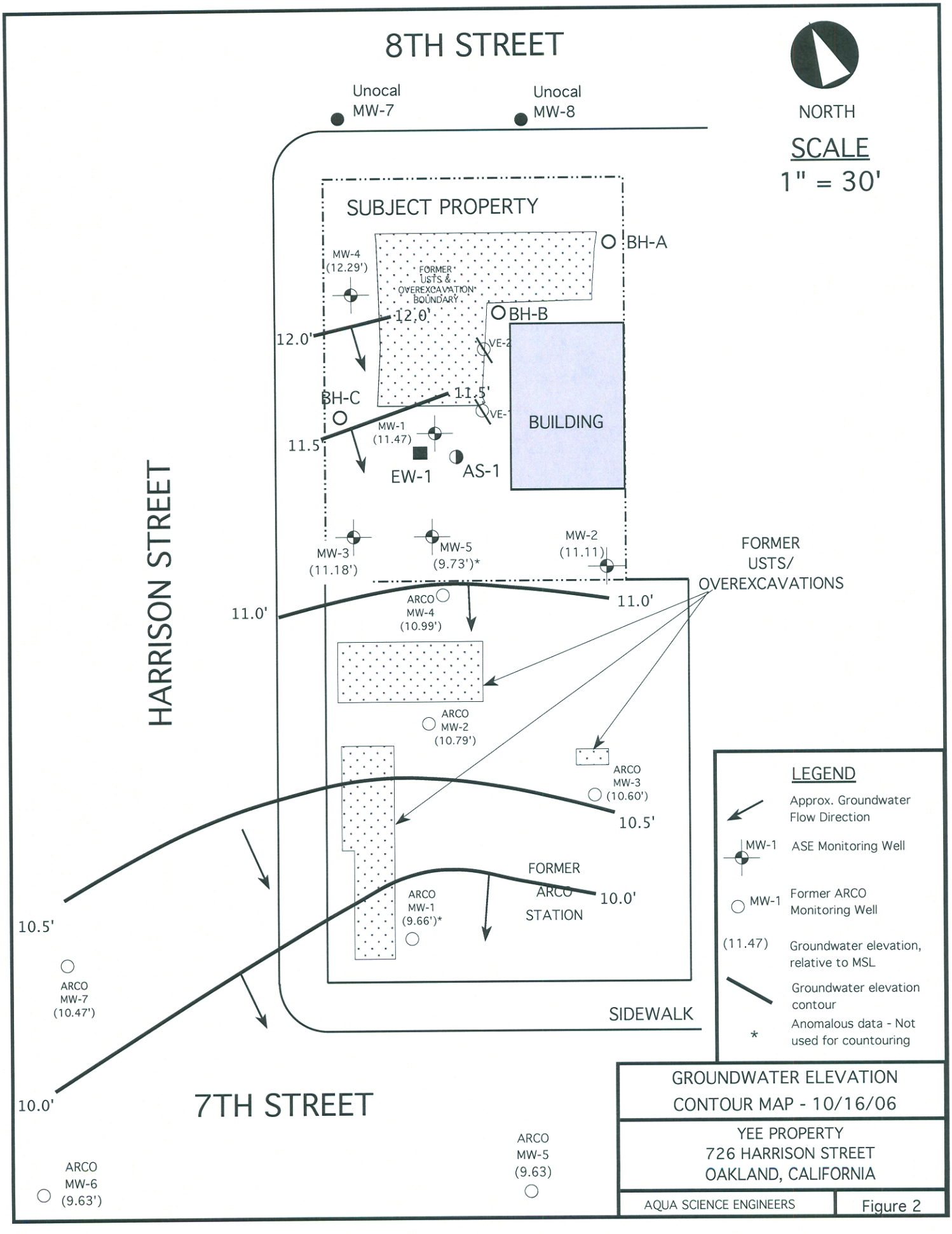
NORTH



SITE LOCATION MAP

YEE PROPERTY
726 HARRISON STREET
OAKLAND, CALIFORNIA

AQUA SCIENCE ENGINEERS | Figure 1


8TH STREET
Unocal MW-7
Unocal MW-8
NORTH
SCALE
1" = 30'
SUBJECT PROPERTY
BH-A
MW-4 (12.29')
FORMER USTS & OVEREXCAVATION BOUNDARY
12.0'
BH-B
12.0'
VE-2
BH-C
11.5'
VE-1
BUILDING
MW-1 (11.47)
11.5'
EW-1
AS-1
HARRISON STREET
MW-3 (11.18')
MW-5 (9.73')*
MW-2 (11.11)
FORMER USTS/ OVEREXCAVATIONS
11.0'
ARCO MW-4 (10.99')
11.0'
ARCO MW-2 (10.79')
ARCO MW-3 (10.60')
10.5'
FORMER ARCO STATION
ARCO MW-1 (9.66')*
10.0'
10.5'
ARCO MW-7 (10.47')
SIDEWALK
10.0'
7TH STREET
ARCO MW-6 (9.63')
ARCO MW-5 (9.63)
LEGEND
Approx. Groundwater Flow Direction
MW-1 ASE Monitoring Well
MW-1 Former ARCO Monitoring Well
(11.47) Groundwater elevation, relative to MSL
Groundwater elevation contour
* Anomalous data - Not used for countouring
GROUNDWATER ELEVATION CONTOUR MAP - 10/16/06
YEE PROPERTY
726 HARRISON STREET
OAKLAND, CALIFORNIA
AQUA SCIENCE ENGINEERS
Figure 2

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TABLES

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-1	12/15/98	31.95*	17.32	14.63
	3/4/99		15.52	16.43
	6/17/99		16.9	15.05
	8/27/99		17.39	14.56
	12/9/99		18.03	13.92
	3/7/00		15.11	16.84
	6/7/00		16.66	15.29
	10/11/00		18.08	13.87
	1/18/01		17.96	13.99
	4/5/01		16.35	15.60
	7/17/01		16.94	15.01
	10/5/01	28.98	17.35	11.63
	1/18/02		15.40	13.58
	4/11/02		15.76	13.22
	7/8/02		16.17	12.81
	10/9/02		16.72	12.26
	1/29/03		16.26	12.72
	4/11/03		16.56	12.42
	7/18/03		16.42	12.56
	10/9/03		16.88	12.10
	1/28/04		16.10	12.88
	4/7/04		15.43	13.55
	7/23/04		16.41	12.57
	10/12/04		17.73	11.25
	1/29/05		15.02	13.96
	4/28/05		14.99	13.99
	7/19/05		16.36	12.62
	10/18/05		17.82	11.16
	1/23/06		15.80	13.18
	4/12/06		13.24	15.74
	7/10/06		15.64	13.34
	10/16/06		**17.51**	**11.47**
MW-2	12/15/98	32.40*	18.03	14.37
	3/4/99		16.11	16.29
	6/17/99		17.72	14.68
	8/27/99		Inaccessible	
	12/9/99		Inaccessible	
	3/7/00		Inaccessible	
	6/7/00		17.67	14.73
	10/11/00		18.91	13.49
	1/18/01		18.66	13.74
	4/5/01		16.97	15.43
	7/17/01		17.54	14.86
	10/5/01	29.44	17.98	11.46
	1/18/02		15.87	13.57
	4/11/02		16.36	13.08
	7/8/02		16.72	12.72
	10/9/02		17.33	12.11
	1/29/03		16.82	12.62
	4/11/03		17.15	12.29
	7/18/03		17.05	12.39
	10/9/03		17.52	11.92
	1/28/04		16.70	12.74
	4/7/04		16.02	13.42
	7/23/04		Inaccessible	
	10/12/04		17.31	12.13
	1/29/05		15.46	13.98
	4/28/05		15.79	13.65
	7/19/05		17.25	12.19
	10/18/05		17.72	11.72
	1/23/05		15.65	13.79
	4/12/06		12.33	17.11
	7/10/06		16.58	12.86
	10/16/06		**18.33**	**11.11**

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-3	12/15/98	31.61*	17.26	14.35
	3/4/99		15.47	16.14
	6/17/99		16.92	14.69
	8/27/99		17.40	14.21
	12/9/99		18.01	13.60
	3/7/00		16.15	15.46
	6/7/00		16.85	14.76
	10/11/00		18.07	13.54
	1/18/01		17.89	13.72
	4/5/01		16.21	15.40
	7/17/01		16.90	14.71
	10/5/01	28.64	17.32	11.32
	1/18/02		15.35	13.29
	4/11/02		15.82	12.82
	7/8/02		16.15	12.49
	10/9/02		16.67	11.97
	1/29/03		16.19	12.45
	4/11/03		16.49	12.15
	7/18/03		16.42	12.22
	10/9/03		16.80	11.84
	1/28/03		15.94	12.70
	4/7/04		15.28	13.36
	7/23/04		16.15	12.49
	10/12/04		16.63	12.01
	1/29/05		16.15	12.49
	4/28/05		14.94	13.70
	7/19/05		16.25	12.39
	10/18/05		16.76	11.88
	1/23/06		15.81	12.83
	4/12/06		13.22	15.42
	7/10/06		15.49	13.15
	10/16/06		**17.46**	**11.18**
MW-4	12/15/98	32.53*	17.59	14.94
	3/4/99		15.88	16.65
	6/17/99		17.14	15.39
	8/27/99		17.65	14.88
	12/9/99		18.28	14.25
	3/7/00		15.41	17.12
	6/7/00		17.09	15.44
	10/11/00		18.33	14.20
	1/18/01		18.23	14.30
	4/5/01		16.69	15.84
	7/17/01		17.32	15.21
	10/5/01	29.58	17.71	11.87
	1/18/02		15.85	13.73
	4/11/02		16.14	13.44
	7/8/02		16.56	13.02
	10/9/02		17.09	12.49
	1/29/03		16.65	12.93
	4/11/03		16.93	12.65
	7/18/03		16.78	12.80
	10/9/03		17.26	12.32
	1/28/04		16.38	13.20
	4/7/04		15.64	13.94
	7/23/04		16.58	13.00
	10/12/04		Inaccessible	
	1/29/05		14.90	14.68
	4/28/05		15.18	14.40
	7/19/05		16.48	13.10
	10/18/05		16.99	12.59
	1/23/06		15.09	14.49
	4/12/06		13.49	16.09
	7/10/06		14.99	14.59
	10/16/06		**17.29**	**12.29**

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-5	8/29/01	29.06	17.42	11.64
	1/18/02		15.68	13.38
	4/11/02		16.17	12.89
	7/8/02		16.51	12.55
	10/9/02		17.10	11.96
	1/29/03		16.58	12.48
	4/11/03		16.87	12.19
	7/18/03		16.77	12.29
	10/9/03		17.21	11.85
	1/28/04		16.34	12.72
	4/7/04		15.38	13.68
	7/23/04		16.55	12.51
	10/12/04		17.02	12.04
	1/29/05		15.23	13.83
	4/28/05		15.41	13.65
	7/19/05		16.79	12.27
	10/18/05		17.28	11.78
	1/23/06		15.28	13.78
	4/12/06		13.66	15.40
	7/10/06		16.14	12.92
	10/16/06		**19.33**	**9.73**

* Top of casing elevation relative to arbitrary project datum

TABLE TWO
Groundwater Elevation Data
Former ARCO Station
706 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation* (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-1	7/18/03	29.15	14.50	14.65
	10/9/03	26.17	13.81	12.36
	1/28/04		13.09	13.08
	4/7/04		14.97	11.20
	7/23/04		14.15	12.02
	10/12/04		16.30	9.87
	4/27/05		13.35	12.82
	7/19/05		14.68	11.49
	10/18/05		15.15	11.02
	1/23/06		13.27	12.90
	4/12/06		12.33	13.84
	7/10/06		14.93	11.24
	10/16/06		**16.51**	**9.66**
MW-2	7/18/03	30.51	16.84	13.67
	10/9/03	27.53	16.05	11.48
	1/28/04		15.39	12.14
	4/7/04		16.01	11.52
	7/23/04		15.30	12.23
	10/12/04		17.87	9.66
	4/27/05		14.63	12.90
	7/19/05		15.60	11.93
	10/18/05		16.08	11.45
	1/23/06		14.20	13.33
	4/12/06		12.51	15.02
	7/10/06		14.76	12.77
	10/16/06		**16.74**	**10.79**
MW-3	7/18/03	29.77	14.80	14.97
	10/9/03	26.79	14.13	12.66
	1/28/04		13.47	13.32
	4/7/04		15.41	11.38
	7/23/04		14.54	12.25
	10/12/04		16.58	10.21
	4/27/05		13.68	13.11
	7/19/05		15.15	11.64
	10/18/05		15.60	11.19
	1/23/06		11.94	14.85
	4/12/06		11.94	14.85
	7/10/06		14.48	12.31
	10/16/06		**16,19**	**10.60**
MW-4	7/18/03	31.18	17.08	14.10
	10/9/03	28.20	16.25	11.95
	1/28/04		15.65	12.55
	4/7/04		16.49	11.71
	7/23/04		15.86	12.34
	10/12/04		18.05	10.15
	4/27/05		14.20	14.00
	7/19/05		16.08	12.12
	10/18/05		16.55	11.65
	1/23/06		14.66	13.54
	4/12/06		12.92	15.28
	7/10/06		15.38	12.82
	10/16/06		**17.21**	**10.99**

TABLE TWO
Groundwater Elevation Data
Former ARCO Station
706 Harrison St., Oakland, CA

Well ID	Date of Measurement	Top of Casing Elevation* (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-5	7/18/03	28.04	14.28	13.76
	10/9/03	25.07	13.36	11.71
	1/28/04		12.68	12.39
	4/7/04		14.71	10.36
	7/23/04		13.49	11.58
	10/12/04		15.88	9.19
	4/27/05		13.40	11.67
	7/19/05		14.21	10.86
	10/18/05		14.79	10.28
	1/23/06		13.12	11.95
	4/12/06		11.39	13.68
	7/10/06		14.40	10.67
	10/16/06		**15.44**	**9.63**
MW-6	7/18/03	29.10	15.47	13.63
	10/9/03	26.13	14.73	11.40
	1/28/04		14.05	12.08
	4/7/04		14.41	11.72
	7/23/04		15.15	10.98
	10/12/04		17.27	8.86
	4/27/05		14.10	12.03
	7/19/05		15.18	10.95
	10/18/05		15.65	10.48
	1/23/06		14.02	12.11
	4/12/06		12.66	13.47
	7/10/06		14.64	11.49
	10/16/06		**16,50**	**9.63**
MW-7	7/18/03		15.19	14.48
	10/9/03	26.70	14.45	12.25
	1/28/04		13.88	12.82
	4/7/04		15.71	10.99
	7/23/04		14.85	11.85
	10/12/04		16.90	9.80
	4/27/05		13.75	12.95
	7/19/05		14.91	11.79
	10/18/05		15.40	11.30
	1/23/06		13.99	12.71
	4/12/06		12.32	14.38
	7/10/06		14.31	12.39
	10/16/06		**16.23**	**10.47**

TABLE THREE

Summary of Analytical Results for GROUNDWATER Samples

Yee Property

726 Harrison St., Oakland, CA

All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE
MW-1						
7/3/97	18,000	2,700	350	450	900	7,400
12/5/98	18,000	1,500	270	260	560	14,000
3/4/99	44,000	2,800	400	440	960	43,000
6/17/99	33,000	2,200	250	460	660	25,000
8/27/99	6,000	1,000	97	190	230	14,000/ 16,000*
12/9/99	15,000	1,500	160	220	420	17,000
3/7/00	9,300	1,500	210	66	530	12,000
6/7/00	26,000**	1,700	< 250	360	580	30,000
10/11/00	13,000**	1,600	< 100	140	160	19,000
1/18/01	14,000**	450	< 100	110	230	9,600
4/5/01	38,000	2,200	180	290	590	35,000
7/17/01	35,000**	1,800	< 100	300	170	35,000
10/5/01	17,000	1,500	210	420	790	27,000
1/18/02	18,000	1,500	120	160	220	22,000
4/11/02	41,000	2,700	210	340	380	30,000
7/8/02	36,000	2,800	140	360	300	31,000
10/9/02	30,000	1,700	310	< 100	< 100	19,000
1/29/03	26,000	2,400	< 100	310	520	20,000
4/11/03	22,000	1,700	< 100	270	580	16,000
7/18/03	40,000	3,200	290	480	830	39,000
10/9/03	54,000**	3,300	< 130	350	310	49,000
1/28/04	26,000***	3,000	310	420	800	31,000
4/7/04	33,000***	2,800	130	310	310	39,000
7/23/04	56,000***	4,500	< 250	390	< 500	53,000
10/12/04	25,000***	1,400	< 250	< 250	< 500	25,000
1/29/05	24,000	1,600	< 100	160	< 200	19,000
4/28/05	< 10,000	2,000	< 100	160	100	34,000
7/19/05	37,000	2,100	83	210	230	28,000
10/18/05	37,000	1,300	< 250	< 250	< 250	23,000
1/24/06	23,000	780	< 100	160	260	11,000
4/12/06	11,000	1,500	87	360	670	17,000
7/10/06	72,000	4,700	< 250	350	< 500	66,000
10/16/06	**26,000**	**1,600**	**< 250**	**330**	**< 500**	**22,000**

TABLE THREE

Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE
MW-2						
12/5/98	< 50	< 0.5	< 0.52	< 0.53	< 0.54	< 5
3/4/99	Inaccessible due to car parked over well					
6/17/99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5
8/27/99	Inaccessible due to car parked over well					
12/9/99	Inaccessible due to car parked over well					
3/7/00	Inaccessible due to car parked over well					
6/7/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
10/11/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
1/18/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
4/5/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
7/17/01	No longer sampled					
7/10/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	4.5
10/16/06	**< 50**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1.0**	**< 0.50**

TABLE THREE

Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE
MW-3						
12/5/98	6,500***	< 50	50	60	502	3,900
3/4/99	2,800	< 25	< 25	< 25	< 25	1,600
6/17/99	1,000	< 10	< 10	< 10	< 10	1,400
8/27/99	230	< 0.5	0.51	0.5	1	1,500/ 1,600*
12/9/99	870**	< 0.5	< 0.5	< 0.5	< 0.5	2,100
3/7/00	150**	4	< 0.5	< 0.5	< 0.5	830
6/7/00	140**	< 0.5	< 0.5	< 0.5	< 0.5	1,100
10/11/00	620**	< 5.0	< 5.0	< 5.0	< 5.0	1,500
1/18/01	1,200**	< 5.0	< 5.0	< 5.0	< 5.0	1,000
4/5/01	1,700**	< 5.0	< 5.0	< 5.0	< 5.0	1,900
7/17/01	1,400**	< 10	< 10	< 10	< 10	1,700
10/5/01	< 1,000	< 10	< 10	< 10	< 10	1,700
1/18/02	1,600	26	20	16	54	2,100
4/11/02	2,600	21	16	< 10	21	2,300
7/8/02	2,800	< 10	< 10	< 10	< 10	3,800
10/9/02	6,000	< 50	< 50	< 50	< 50	4,900
1/29/03	1,800	< 10	< 10	< 10	< 10	2,300
4/11/03	2,900	< 25	< 25	< 25	< 25	3,100
7/18/03	3,400	< 10	< 10	< 10	< 10	3,200
10/9/03	2,300	< 10	< 10	< 10	< 10	2,700
1/28/03	1,700**	< 10	< 10	< 10	< 10	2,900
4/7/04	2,700**	< 10	< 10	< 10	< 20	3,600
7/23/04	4,200**	< 25	< 25	< 25	< 50	4,900
10/12/04	5,000**	< 50	< 50	< 50	< 100	5,900
1/29/05	< 1,000	< 10	< 10	< 10	< 20	3,100
4/28/05	< 200	< 2.0	< 2.0	< 2.0	< 2.0	1,300
7/19/05	4,400	< 20	< 20	< 20	< 40	3,000
10/18/05	18,000	< 50	< 50	< 50	< 50	6,800
1/24/06	17,000	< 100	< 100	< 100	< 200	7,000
4/12/06	< 200	< 2.0	< 2.0	< 2.0	< 2.0	7,800
7/10/06	11,000	< 100	< 100	< 100	< 200	12,000
10/16/06	**< 10,000**	**< 100**	**< 100**	**< 100**	**< 200**	**17,000**

TABLE THREE

Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE
MW-2						
12/5/98	< 50	< 0.5	< 0.52	< 0.53	< 0.54	< 5
3/4/99	Inaccessible due to car parked over well					
6/17/99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5
8/27/99	Inaccessible due to car parked over well					
12/9/99	Inaccessible due to car parked over well					
3/7/00	Inaccessible due to car parked over well					
6/7/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
10/11/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
1/18/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
4/5/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
7/17/01	No longer sampled					
7/10/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	4.5
10/16/06	**< 50**	**< 0.50**	**< 0.50**	**< 0.50**	**< 1.0**	**< 0.50**

TABLE THREE

Summary of Analytical Results for GROUNDWATER Samples
Yee Property
726 Harrison St., Oakland, CA
All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE
MW-4						
12/5/98	880	3	< 0.5	< 0.52	< 0.53	950
3/4/99	3,800	< 25	< 25	< 25	< 25	3,700
6/17/99	2,700	< 25	< 25	< 25	< 25	2,700
8/27/99	440	4.7	1.1	0.58	1.3	1,600/ 1,700*
12/9/99	1,100**	< 2.5	< 2.5	< 2.5	< 2.5	1,700
3/7/00	< 250	< 2.5	< 2.5	< 2.5	< 2.5	1,700
6/7/00	530**	8.8	< 2.5	< 2.5	< 2.5	440
10/11/00	700**	3.9	< 2.5	< 2.5	< 2.5	680
1/18/01	2,000**	< 2.5	< 2.5	< 2.5	< 2.5	780
4/5/01	810**	< 2.5	< 2.5	< 2.5	< 2.5	620
7/17/01	880**	< 2.5	< 2.5	< 2.5	< 2.5	570
10/5/01	550**	< 2.5	< 2.5	< 2.5	< 2.5	710
1/18/02	960**	< 5.0	< 5.0	< 5.0	< 5.0	1,300
4/11/02	1,100**	< 5.0	< 5.0	< 5.0	< 5.0	550
7/8/02	1,200**	< 5.0	< 5.0	< 5.0	< 5.0	890
10/9/02	1,300**	< 5.0	< 5.0	< 5.0	< 5.0	880
1/29/03	530**	< 1.0	< 1.0	< 1.0	< 1.0	190
4/11/03	690**	< 2.5	< 2.5	< 2.5	< 2.5	310
7/18/03	1,600**	< 10	< 10	< 10	< 10	1,300
10/9/03	1500***	< 10	< 10	< 10	< 10	1,400
1/28/04	1,200**	< 10	< 10	< 10	< 10	1,900
4/7/04	1,900**	< 10	< 10	< 10	< 20	2,200
7/23/04	1,800**	< 10	< 10	< 10	< 20	1,600
10/12/04	Inaccessible due to car parked over well					
1/29/05	< 1,300	< 13	< 13	< 13	< 25	3,900
4/28/05	510	< 1.5	< 1.5	< 1.5	< 1.5	510
7/19/05	5,400	< 50	< 50	< 50	< 100	2,700
10/18/05	10,000	< 50	< 50	< 50	< 50	9,000
1/24/06	10,000	< 100	< 100	< 100	< 200	8,300
4/12/06	1,900	< 10	< 10	< 10	< 20	2,200
7/10/06	750	5.4	< 5.0	< 5.0	< 10	790
10/16/06	**2,400**	**< 10**	**< 10**	**< 10**	**< 20**	**2,200**

TABLE THREE

Summary of Analytical Results for GROUNDWATER Samples

Yee Property

726 Harrison St., Oakland, CA

All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE
MW-5						
8/29/01	14,000	1,300	470	230	800	14,000
1/18/02	24,000	3,200	1,300	390	1,500	5,700
4/11/02	23,000	2,700	980	38	950	4,300
7/8/02	19,000	3,300	25	360	1,100	2,100
10/9/02	24,000	2,800	990	360	820	2,400
1/29/03	17,000	2,100	1,400	380	1,400	< 250
4/11/03	26,000	2,900	2,200	590	2,200	630
7/18/03	26,000	3,500	1,700	480	1,300	1,300
10/9/03	27,000	3,800	1,900	510	1,700	1,200
1/28/04	29,000	4,800	2,900	770	2,300	3,300
4/7/04	23,000	4,400	2,700	720	2,200	1,700
7/23/04	29,000	5,200	2,200	810	1,400	2,200
10/12/04	26,000	4,300	2,000	670	1,300	2,200
1/29/05	29,000	4,600	2,500	750	1,400	2,200
10/9/03	5,700**	500	28	53	35	3,600
1/28/04	17,000***	1,600	90	250	280	9,700
4/7/04			No longer sampled			
1/24/06	21,000	1,800	1,200	270	820	13,000
7/10/06	45,000	3,700	2,600	650	1,800	23,000
10/16/06	**66,000**	**4,200**	**3,300**	**800**	**2,100**	**35,000**
ESL	100	1	40	30	20	1,800

Notes:

Most current data is in **Bold**

* Indicates EPA Method 8260

Concentrations separated by a "/" indicate results by both EPA Methods 8020/8260

ESL = Environmental screening levels presented in the "Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater (February 2005)" document prepared by the

Non-detectable concentrations noted by the less than sign (<) followed by the laboratory method reporting limit.

Aqua Science Engineers, Inc. 208 West El Pintado, Suite C, Danville, CA 94526
(925) 820-9391 - Fax (925) 837-4853 - www.aquascienceengineers.com

APPENDIX A

Well Sampling Field Logs

Aqua Science Engineers, Inc. 208 West El Pintado, Suite C, Danville, CA 94526
(925) 820-9391 - Fax (925) 837-4853 - www.aquascienceengineers.com

APPENDIX B

Certified Analytical Report
and
Chain of Custody Documentation

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME Yee

JOB NUMBER

DATE OF SAMPLING 10-16-06

WELL ID. MW-1

SAMPLER MLK

TOTAL DEPTH OF WELL 27.2

WELL DIAMETER 2

DEPTH TO WATER PRIOR TO PURGING 17.51

PRODUCT THICKNESS 0

DEPTH OF WELL CASING IN WATER 9.69

NUMBER OF GALLONS PER WELL CASING VOLUME 1.5

NUMBER OF WELL CASING VOLUMES TO BE REMOVED 3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING 4.6

EQUIPMENT USED TO PURGE WELL Bailer

TIME EVACUATION STARTED 700

TIME EVACUATION COMPLETED 715

TIME SAMPLES WERE COLLECTED 720

DID WELL GO DRY ND

AFTER HOW MANY GALLONS —

VOLUME OF GROUNDWATER PURGED 5.0

SAMPLING DEVICE Bailer

SAMPLE COLOR clear

ODOR/SEDIMENT Strong O / No S
slight sheen

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
	67.2	7.05	710
	67.4	6.81	742
	67.3	6.73	758

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-1	3	VOA		HCl

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME Yee

JOB NUMBER

DATE OF SAMPLING 10-16-06

WELL ID. MW-2

SAMPLER MLR

TOTAL DEPTH OF WELL 28.0

WELL DIAMETER 2

DEPTH TO WATER PRIOR TO PURGING 18.33

PRODUCT THICKNESS 0

DEPTH OF WELL CASING IN WATER 9.67

NUMBER OF GALLONS PER WELL CASING VOLUME 1.5

NUMBER OF WELL CASING VOLUMES TO BE REMOVED 3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING 4.6

EQUIPMENT USED TO PURGE WELL Bailer

TIME EVACUATION STARTED 0755

TIME EVACUATION COMPLETED 0805

TIME SAMPLES WERE COLLECTED 0810

DID WELL GO DRY No

AFTER HOW MANY GALLONS —

VOLUME OF GROUNDWATER PURGED 5.0

SAMPLING DEVICE Bailer

SAMPLE COLOR clear brn

ODOR/SEDIMENT Nd O / Brn Sediment

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	67.3	6.49	358
2	67.2	6.44	325
3	67.0	6.42	298

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-2	3	VOA		HCl

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME Yee

JOB NUMBER

DATE OF SAMPLING 10-16-06

WELL ID. MW-3

SAMPLER MLR

TOTAL DEPTH OF WELL 29.2

WELL DIAMETER 2

DEPTH TO WATER PRIOR TO PURGING 17.46

PRODUCT THICKNESS 0

DEPTH OF WELL CASING IN WATER 11.74

NUMBER OF GALLONS PER WELL CASING VOLUME 1.8

NUMBER OF WELL CASING VOLUMES TO BE REMOVED 3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING 5.6

EQUIPMENT USED TO PURGE WELL Bailer

TIME EVACUATION STARTED 615

TIME EVACUATION COMPLETED 625

TIME SAMPLES WERE COLLECTED 630

DID WELL GO DRY No

AFTER HOW MANY GALLONS —

VOLUME OF GROUNDWATER PURGED 6.0

SAMPLING DEVICE

SAMPLE COLOR Clear / brn tint

ODOR/SEDIMENT No / No S

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	69.3	6.81	598
2	68.4	6.62	609
3	68.1	6.58	622

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-3	3	VOA		HCl

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME Yee

JOB NUMBER

DATE OF SAMPLING 10-16-06

WELL ID. MW-4

SAMPLER MLK

TOTAL DEPTH OF WELL 29.7

WELL DIAMETER 2

DEPTH TO WATER PRIOR TO PURGING 17.29

PRODUCT THICKNESS 0

DEPTH OF WELL CASING IN WATER

NUMBER OF GALLONS PER WELL CASING VOLUME 1.2

NUMBER OF WELL CASING VOLUMES TO BE REMOVED 3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING 3.7

EQUIPMENT USED TO PURGE WELL ~~Bailer~~ Bailer

TIME EVACUATION STARTED 635

TIME EVACUATION COMPLETED 645

TIME SAMPLES WERE COLLECTED 650

DID WELL GO DRY NJ

AFTER HOW MANY GALLONS —

VOLUME OF GROUNDWATER PURGED 4.0

SAMPLING DEVICE

SAMPLE COLOR clear

ODOR/SEDIMENT Slight O / None

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	68.4	6.98	725
2	68.2	6.60	785
3	68.0	6.52	820

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-4	3	VOA		HCl

AQUA SCIENCE ENGINEERS

WELL SAMPLING FIELD LOG

PROJECT NAME Yee

JOB NUMBER

DATE OF SAMPLING 10-16-06

WELL ID. MW-5

SAMPLER MLR

TOTAL DEPTH OF WELL 28.5

WELL DIAMETER 2

DEPTH TO WATER PRIOR TO PURGING 19.33

PRODUCT THICKNESS 0

DEPTH OF WELL CASING IN WATER 9.17

NUMBER OF GALLONS PER WELL CASING VOLUME 1.4

NUMBER OF WELL CASING VOLUMES TO BE REMOVED 3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING 4.4

EQUIPMENT USED TO PURGE WELL Bailer

TIME EVACUATION STARTED 725

TIME EVACUATION COMPLETED 735

TIME SAMPLES WERE COLLECTED 750

DID WELL GO DRY No

AFTER HOW MANY GALLONS —

VOLUME OF GROUNDWATER PURGED 5.0

SAMPLING DEVICE Bailer

SAMPLE COLOR clear / gray tint

ODOR/SEDIMENT strong O / No Sed

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	69.1	6.64	1252
2	68.2	6.61	1229
3	67.8	6.59	1217

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED
MW-5	3	VOA		HCl

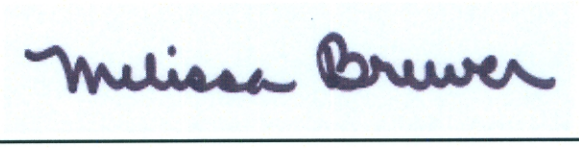
ANALYTICAL REPORT

Job Number: 720-6029-1

Job Description: Yee Oakland

For:
Aqua Science Engineers Inc
208 West El Pintado Road
Danville, CA 94526

Attention: Mr. Mike Rauser



Melissa Brewer
Project Manager I
mbrewer@stl-inc.com
10/25/2006

cc: Dave Allen

Project Manager: Melissa Brewer

EXECUTIVE SUMMARY - Detections

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Lab Sample ID / Analyte	Client Sample ID	Result / Qualifier	Reporting Limit	Units	Method
720-6029-1	**MW-1**				
Benzene		1600	250	ug/L	8260B
Ethylbenzene		330	250	ug/L	8260B
MTBE		22000	250	ug/L	8260B
Gasoline Range Organics (GRO)-C5-C12		26000	25000	ug/L	8260B
720-6029-3	**MW-3**				
MTBE		17000	100	ug/L	8260B
720-6029-4	**MW-4**				
MTBE		2200	10	ug/L	8260B
Gasoline Range Organics (GRO)-C5-C12		2400	1000	ug/L	8260B
720-6029-5	**MW-5**				
Benzene		4200	200	ug/L	8260B
Ethylbenzene		800	200	ug/L	8260B
Toluene		3300	200	ug/L	8260B
MTBE		35000	200	ug/L	8260B
Xylenes, Total		2100	400	ug/L	8260B
Gasoline Range Organics (GRO)-C5-C12		66000	20000	ug/L	8260B

METHOD SUMMARY

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Description	Lab Location	Method	Preparation Method
Matrix: Water			
Volatile Organic Compounds by GC/MS	STL SF	SW846 8260B	
Purge-and-Trap	STL SF		SW846 5030B

LAB REFERENCES:

STL SF = STL San Francisco

METHOD REFERENCES:

SW846 - "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled	Date/Time Received
720-6029-1	MW-1	Water	10/16/2006 0720	10/18/2006 1025
720-6029-2	MW-2	Water	10/16/2006 0810	10/18/2006 1025
720-6029-3	MW-3	Water	10/16/2006 0630	10/18/2006 1025
720-6029-4	MW-4	Water	10/16/2006 0650	10/18/2006 1025
720-6029-5	MW-5	Water	10/16/2006 0750	10/18/2006 1025

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Client Sample ID: **MW-1**

Lab Sample ID: 720-6029-1
Client Matrix: Water

Date Sampled: 10/16/2006 0720
Date Received: 10/18/2006 1025

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 500
Date Analyzed: 10/19/2006 1924
Date Prepared: 10/19/2006 1924

Analysis Batch: 720-14466

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\10
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
Benzene	1600		250
Ethylbenzene	330		250
Toluene	ND		250
MTBE	22000		250
Xylenes, Total	ND		500
Gasoline Range Organics (GRO)-C5-C12	26000		25000

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	102	77 - 121
1,2-Dichloroethane-d4 (Surr)	111	73 - 130

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Client Sample ID: **MW-2**

Lab Sample ID: 720-6029-2
Client Matrix: Water

Date Sampled: 10/16/2006 0810
Date Received: 10/18/2006 1025

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 10/23/2006 1649
Date Prepared: 10/23/2006 1649

Analysis Batch: 720-14644

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\10
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
Benzene	ND		0.50
Ethylbenzene	ND		0.50
Toluene	ND		0.50
MTBE	ND		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C5-C12	ND		50

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	107	77 - 121
1,2-Dichloroethane-d4 (Surr)	117	73 - 130

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Client Sample ID: **MW-3**

Lab Sample ID: 720-6029-3
Client Matrix: Water

Date Sampled: 10/16/2006 0630
Date Received: 10/18/2006 1025

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 200
Date Analyzed: 10/20/2006 1426
Date Prepared: 10/20/2006 1426

Analysis Batch: 720-14499

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200610\10
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
Benzene	ND		100
Ethylbenzene	ND		100
Toluene	ND		100
MTBE	17000		100
Xylenes, Total	ND		200
Gasoline Range Organics (GRO)-C5-C12	ND		10000

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	99	77 - 121
1,2-Dichloroethane-d4 (Surr)	89	73 - 130

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Client Sample ID: **MW-4**

Lab Sample ID: 720-6029-4
Client Matrix: Water

Date Sampled: 10/16/2006 0650
Date Received: 10/18/2006 1025

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 20
Date Analyzed: 10/23/2006 1903
Date Prepared: 10/23/2006 1903

Analysis Batch: 720-14644

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\10
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
Benzene	ND		10
Ethylbenzene	ND		10
Toluene	ND		10
MTBE	2200		10
Xylenes, Total	ND		20
Gasoline Range Organics (GRO)-C5-C12	2400		1000

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	102	77 - 121
1,2-Dichloroethane-d4 (Surr)	117	73 - 130

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Client Sample ID: **MW-5**

Lab Sample ID: 720-6029-5
Client Matrix: Water

Date Sampled: 10/16/2006 0750
Date Received: 10/18/2006 1025

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 400
Date Analyzed: 10/23/2006 1930
Date Prepared: 10/23/2006 1930

Analysis Batch: 720-14644

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\10
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
Benzene	4200		200
Ethylbenzene	800		200
Toluene	3300		200
MTBE	35000		200
Xylenes, Total	2100		400
Gasoline Range Organics (GRO)-C5-C12	66000		20000

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	106	77 - 121
1,2-Dichloroethane-d4 (Surr)	115	73 - 130

DATA REPORTING QUALIFIERS

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Lab Section	Qualifier	Description
GC/MS VOA		
	F	MS or MSD exceeds the control limits

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

QC Association Summary

Lab Sample ID	Client Sample ID	Report Basis	Client Matrix	Method	Prep Batch
GC/MS VOA					
Analysis Batch:720-14466					
LCS 720-14466/2	Lab Control Spike	T	Water	8260B	
LCSD 720-14466/1	Lab Control Spike Duplicate	T	Water	8260B	
MB 720-14466/3	Method Blank	T	Water	8260B	
720-6029-1	MW-1	T	Water	8260B	
Analysis Batch:720-14499					
LCS 720-14499/2	Lab Control Spike	T	Water	8260B	
LCSD 720-14499/1	Lab Control Spike Duplicate	T	Water	8260B	
MB 720-14499/3	Method Blank	T	Water	8260B	
720-6029-3	MW-3	T	Water	8260B	
Analysis Batch:720-14644					
LCS 720-14644/2	Lab Control Spike	T	Water	8260B	
LCSD 720-14644/1	Lab Control Spike Duplicate	T	Water	8260B	
MB 720-14644/3	Method Blank	T	Water	8260B	
720-6029-2	MW-2	T	Water	8260B	
720-6029-C-3 MSMS	Matrix Spike	T	Water	8260B	
720-6029-C-3 MSDMSD	Matrix Spike Duplicate	T	Water	8260B	
720-6029-4	MW-4	T	Water	8260B	
720-6029-5	MW-5	T	Water	8260B	

Report Basis
T = Total

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Method Blank - Batch: 720-14466

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 720-14466/3
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 10/19/2006 1123
Date Prepared: 10/19/2006 1123

Analysis Batch: 720-14466
Prep Batch: N/A
Units: ug/L

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\1(
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	Result	Qual	RL
Benzene	ND		0.50
Ethylbenzene	ND		0.50
Toluene	ND		0.50
MTBE	ND		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C5-C12	ND		50

Surrogate	% Rec	Acceptance Limits
Toluene-d8 (Surr)	92	77 - 121
1,2-Dichloroethane-d4 (Surr)	107	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Lab Control Spike/
Lab Control Spike Duplicate Recovery Report - Batch: 720-14466

Method: 8260B
Preparation: 5030B

LCS Lab Sample ID: LCS 720-14466/2
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 10/19/2006 0936
Date Prepared: 10/19/2006 0936

Analysis Batch: 720-14466
Prep Batch: N/A
Units: ug/L

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\1(
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

LCSD Lab Sample ID: LCSD 720-14466/1
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 10/19/2006 1003
Date Prepared: 10/19/2006 1003

Analysis Batch: 720-14466
Prep Batch: N/A
Units: ug/L

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\101
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Benzene	104	102	69 - 129	2	25		
Toluene	110	113	70 - 130	3	25		
MTBE	119	121	65 - 165	2	25		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
Toluene-d8 (Surr)	103	104	77 - 121
1,2-Dichloroethane-d4 (Surr)	99	103	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Method Blank - Batch: 720-14499

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 720-14499/3
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 10/20/2006 1121
Date Prepared: 10/20/2006 1121

Analysis Batch: 720-14499
Prep Batch: N/A
Units: ug/L

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200610\1(
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	Result	Qual	RL
Benzene	ND		0.50
Ethylbenzene	ND		0.50
Toluene	ND		0.50
MTBE	ND		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C5-C12	ND		50

Surrogate	% Rec	Acceptance Limits
Toluene-d8 (Surr)	99	77 - 121
1,2-Dichloroethane-d4 (Surr)	82	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Lab Control Spike/
Lab Control Spike Duplicate Recovery Report - Batch: 720-14499

Method: 8260B
Preparation: 5030B

LCS Lab Sample ID: LCS 720-14499/2
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 10/20/2006 0941
Date Prepared: 10/20/2006 0941

Analysis Batch: 720-14499
Prep Batch: N/A
Units: ug/L

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200610\1(
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

LCSD Lab Sample ID: LCSD 720-14499/1
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 10/20/2006 1006
Date Prepared: 10/20/2006 1006

Analysis Batch: 720-14499
Prep Batch: N/A
Units: ug/L

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200610\102
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	% Rec. LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Benzene	93	101	69 - 129	8	25		
Toluene	90	98	70 - 130	9	25		
MTBE	87	96	65 - 165	10	25		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
Toluene-d8 (Surr)	97	94	77 - 121
1,2-Dichloroethane-d4 (Surr)	94	96	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Method Blank - Batch: 720-14644

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 720-14644/3
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 10/23/2006 1222
Date Prepared: 10/23/2006 1222

Analysis Batch: 720-14644
Prep Batch: N/A
Units: ug/L

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\1(
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	Result	Qual	RL
Benzene	ND		0.50
Ethylbenzene	ND		0.50
Toluene	ND		0.50
MTBE	ND		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C5-C12	ND		50

Surrogate	% Rec	Acceptance Limits
Toluene-d8 (Surr)	113	77 - 121
1,2-Dichloroethane-d4 (Surr)	118	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Lab Control Spike/
Lab Control Spike Duplicate Recovery Report - Batch: 720-14644

Method: 8260B
Preparation: 5030B

LCS Lab Sample ID: LCS 720-14644/2
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 10/23/2006 1035
Date Prepared: 10/23/2006 1035

Analysis Batch: 720-14644
Prep Batch: N/A
Units: ug/L

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\1(
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

LCSD Lab Sample ID: LCSD 720-14644/1
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 10/23/2006 1102
Date Prepared: 10/23/2006 1102

Analysis Batch: 720-14644
Prep Batch: N/A
Units: ug/L

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\102
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Benzene	97	99	69 - 129	3	25		
Toluene	104	105	70 - 130	0	25		
MTBE	96	107	65 - 165	11	25		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
Toluene-d8 (Surr)	108	107	77 - 121
1,2-Dichloroethane-d4 (Surr)	102	106	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Aqua Science Engineers Inc

Job Number: 720-6029-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 720-14644

Method: 8260B
Preparation: 5030B

MS Lab Sample ID: 720-6029-C-3 MS
Client Matrix: Water
Dilution: 200
Date Analyzed: 10/23/2006 1810
Date Prepared: 10/23/2006 1810

Analysis Batch: 720-14644
Prep Batch: N/A

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

MSD Lab Sample ID: 720-6029-C-3 MSD
Client Matrix: Water
Dilution: 200
Date Analyzed: 10/23/2006 1837
Date Prepared: 10/23/2006 1837

Analysis Batch: 720-14644
Prep Batch: N/A

Instrument ID: Varian 3900C
Lab File ID: c:\saturnws\data\200610\1
Initial Weight/Volume: 40 mL
Final Weight/Volume: 40 mL

Analyte	% Rec. MS	% Rec. MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Benzene	111	118	69 - 129	6	20		
Toluene	100	119	70 - 130	17	20		
MTBE	89	249	65 - 165	29	20		F

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
Toluene-d8 (Surr)	98	111	77 - 121
1,2-Dichloroethane-d4 (Surr)	109	115	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

720-6029

Chain of Custody

Aqua Science Engineers, Inc.
208 W. El Pintado Road
Danville, CA 94526
(925) 820-9391
FAX (925) 837-4853

SAMPLER (SIGNATURE) M. Ruger

PROJECT NAME Yee Property

ADDRESS 726 Harrison St., Oakland, CA

PAGE

JOB NO.

ANALYSIS REQUEST

SPECIAL INSTRUCTIONS:

SAMPLE ID.	DATE	TIME	MATRIX	QUANTITY	TPH-GAS / MTBE & BTEX (SEE 5030/8015/8020/8260)	TPH-DIESEL (EPA 3510/8015)	TPH-DIESEL & MOTOR OIL (EPA 3510/8015)	VOLATILE ORGANICS (EPA 624/8240/8260)	SEMI-VOLATILE ORGANICS (EPA 625/8270)	OIL & GREASE (EPA 5520)	LUFT METALS (5) (EPA 6010+7000)	CAM 17 METALS (EPA 6010+7000)	PCBs & PESTICIDES (EPA 608/8080)	ORGANOPHOSPHORUS PESTICIDES (EPA 8140 EPA 608/8080)	FUEL OXYGENATES (EPA 8260)	Pb (TOTAL or DISSOLVED) (EPA 6010)	PURGEABLE HALOCARBONS (EPA 601/8010)	MULTI-RANGE
MW-1	10-16-06	720	W	5	X													
MW-2		810			X													
MW-3		630			X													
MW-4		650			X													
MW-5		750			X													

RELINQUISHED BY:	RECEIVED BY:	RELINQUISHED BY:	RECEIVED BY LABORATORY:	COMMENTS:
M. Ruger (signature) (time)	0915 (signature) (time)	1025 (signature) (time)	(signature) 1025 (time)	
M. Ruger (printed name) (date)	Bryan Thomas 10/18/06 (printed name) (date)	Bryan Thomas 10/18/06 (printed name) (date)	(printed name) 10/18/06 (date)	
Company-ASE, INC.	Company- STL-SF	Company- STL-SF	Company- STL SF	TURN AR: STANDARD 24 OTHER:

Aqua Science Engineers, Inc. 208 West El Pintado, Suite C, Danville, CA 94526
(925) 820-9391 - Fax (925) 837-4853 - www.aquascienceengineers.com

APPENDIX C

CAMBRIA Certified Analytical Report
and
Chain of Custody Documentation

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Cambria Env. Technology	Client Project ID: #230-0116; BoGin	Date Sampled: 07/10/06
5900 Hollis St, Suite A		Date Received: 07/11/06
Emeryville, CA 94608	Client Contact: Matt Meyers	Date Reported: 07/18/06
	Client P.O.:	Date Completed: 07/18/06

WorkOrder: 0607115

July 18, 2006

Dear Matt:

Enclosed are:

1). the results of **7** analyzed samples from your **#230-0116; BoGin project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Cambria Env. Technology	Client Project ID: #230-0116; BoGin	Date Sampled: 07/10/06
		Date Received: 07/11/06
5900 Hollis St, Suite A	Client Contact: Matt Meyers	Date Extracted: 07/14/06-07/15/06
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 07/14/06-07/15/06

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0607115

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1	W	2700,a	5500	550	4.2	77	47	5	111
002A	MW-2	W	86,000,a,h	ND<6500	2800	11,000	2100	9600	100	103
003A	MW-3	W	ND	1100	ND	ND	ND	ND	1	101
004A	MW-4	W	1700,a	4300	260	14	26	20	5	99
005A	MW-5	W	ND,i	25	ND	ND	ND	ND	1	100
006A	MW-6	W	ND	ND	ND	ND	ND	ND	1	95
007A	MW-7	W	ND	ND	ND	ND	ND	ND	1	83

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.

DHS ELAP Certification N° 1644

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Cambria Env. Technology	Client Project ID: #230-0116; BoGin	Date Sampled: 07/10/06
		Date Received: 07/11/06
5900 Hollis St, Suite A	Client Contact: Matt Meyers	Date Extracted: 07/14/06-07/18/06
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 07/14/06-07/18/06

Methyl tert-Butyl Ether*

Extraction method: SW5030B Analytical methods: SW8260B Work Order: 0607115

Lab ID	Client ID	Matrix	Methyl-t-butyl ether (MTBE)	DF	% SS
001B	MW-1	W	8300	250	97
002B	MW-2	W	400,h	10	88
003B	MW-3	W	1600	50	108
004B	MW-4	W	5900	250	83
006B	MW-6	W	ND	1	114
007B	MW-7	W	1.5	1	108

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	0.5	µg/L
	S	NA	NA

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.

DHS ELAP Certification N° 1644

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0607115

EPA Method: SW8021B/8015Cm	Extraction: SW5030B				BatchID: 22580			Spiked Sample ID: 0607086-020A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(btex)£	ND	60	87.6	101	13.9	83.3	83.4	0.0731	70 - 130	70 - 130
MTBE	300	10	NR	NR	NR	95.2	97.4	2.25	70 - 130	70 - 130
Benzene	ND	10	80.8	98.7	19.9	97.1	96.2	0.855	70 - 130	70 - 130
Toluene	ND	10	71.3	89.7	22.8	98.3	96.2	2.11	70 - 130	70 - 130
Ethylbenzene	ND	10	85.9	95.8	11.0	99.3	98	1.36	70 - 130	70 - 130
Xylenes	ND	30	80.7	86.3	6.79	100	100	0	70 - 130	70 - 130
%SS:	103	10	98	102	3.99	96	97	1.12	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 22580 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0607115-001A	7/10/06 4:50 PM	7/14/06	7/14/06 5:23 AM	0607115-001A	7/10/06 4:50 PM	7/14/06	7/14/06 10:10 PM
0607115-002A	7/10/06 5:25 PM	7/14/06	7/14/06 5:55 AM	0607115-003A	7/10/06 3:40 PM	7/14/06	7/14/06 10:00 AM
0607115-003A	7/10/06 3:40 PM	7/15/06	7/15/06 5:52 AM	0607115-004A	7/10/06 4:15 PM	7/14/06	7/14/06 6:47 AM
0607115-004A	7/10/06 4:15 PM	7/15/06	7/15/06 6:21 AM	0607115-005A	7/10/06 2:00 PM	7/14/06	7/14/06 10:34 AM
0607115-006A	7/10/06 2:30 PM	7/14/06	7/14/06 11:08 AM	0607115-007A	7/10/06 3:05 PM	7/14/06	7/14/06 11:41 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

DHS ELAP Certification N° 1644

QA/QC Officer

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0607115

EPA Method: SW8260B	Extraction: SW5030B				BatchID: 22581			Spiked Sample ID: 0607100-001A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
Methyl-t-butyl ether (MTBE)	ND	10	118	122	3.46	122	119	2.07	70 - 130	70 - 130
%SS1:	95	10	84	82	2.18	84	86	1.81	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 22581 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0607115-001B	7/10/06 4:50 PM	7/15/06	7/15/06 3:19 AM	0607115-002B	7/10/06 5:25 PM	7/14/06	7/14/06 5:48 AM
0607115-003B	7/10/06 3:40 PM	7/15/06	7/15/06 4:03 AM	0607115-004B	7/10/06 4:15 PM	7/18/06	7/18/06 9:38 AM
0607115-006B	7/10/06 2:30 PM	7/15/06	7/15/06 5:31 AM	0607115-007B	7/10/06 3:05 PM	7/14/06	7/14/06 8:50 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

DHS ELAP Certification N° 1644

QA/QC Officer

McCampbell Analytical, Inc.
110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0607115 **ClientID: CETE** **EDF: YES**

Report to:
Matt Meyers
Cambria Env. Technology
5900 Hollis St, Suite A
Emeryville, CA 94608
TEL: (510) 420-0700
FAX: (510) 420-9170
ProjectNo: #230-0116; BoGin
PO:

Bill to:
Accounts Payable
Cambria Env. Technology
5900 Hollis St, Ste. A
Emeryville, CA 94608

Requested TAT: 5 days
Date Received: 07/11/2006
Date Printed: 07/11/2006

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
0607115-001	MW-1	Water	7/10/06 4:50:00 PM	☐	A	B	A									
0607115-002	MW-2	Water	7/10/06 5:25:00 PM	☐	A	B										
0607115-003	MW-3	Water	7/10/06 3:40:00 PM	☐	A	B										
0607115-004	MW-4	Water	7/10/06 4:15:00 PM	☐	A	B										
0607115-005	MW-5	Water	7/10/06 2:00:00 PM	☐	A											
0607115-006	MW-6	Water	7/10/06 2:30:00 PM	☐	A	B										
0607115-007	MW-7	Water	7/10/06 3:05:00 PM	☐	A	B										

Test Legend:

1	G-MBTEX_W	2	MTBE_W	3	PREDF REPORT	4		5	
6		7		8		9		10	
11		12							

Prepared by: Maria Venegas

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

0607115

McCAMPBELL ANALYTICAL, INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560
Website: [illegible] Email: main@mccampbell.com
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HR ☐ 48 HR ☐ 72 HR ■ 5 DAY

EDF Required? Yes / No

Report To: Matt Meyers Bill To: Cambria Environmental Technology

Company: Cambria Environmental Technology

5900 Hollis St. Ste A

Emeryville, CA 94608 E-Mail: mmeyers@cambria-env.com

Tele: 510-420-0700 Fax: (510) 420-9170

Project #: [redacted] 230-0116 Project Name: BoGin

Project Location: 706 Harrison St. Oakland, CA

Sampler Signature: Muskan Environmental Sampling

	SAMPLE ID (Field Point Name)	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	Soil	Air	Sludge	Other	METHOD PRESERVED ICE	HCL	HNO_3	Other	MTBE / BTEX & TPH as Gas (602 / 8021 + 8015)	MTBE / BTEX ONLY (EPA 602 / 8021)	TPH as Diesel / Motor Oil (8015)	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	EPA 505/ 608 / 8081 (Cl Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	Fuel Additives (MTBE, ETBE, TAME, DIPE, TBA, 1,2 – DCA, 1,2 – EDB, ethanol) by 8260B	TPHg by 8015 M	VOCs and fuel additives by 8260	[illegible]	MTBE by 8260	Other	Comments
+	MW-1		7-10-06	4:50	3	VOA	X					X	X			X															X			
+	MW-2			5:25																											X			
+	MW-3			3:40																											X			
+	MW-4			4:15																											X			
+2	MW-5			2:00																														
+	MW-6			2:30																											X			
+	MW-7			3:05	X											X															X			
✓	TB		X		1	X	X					X	X																				Hold

Relinquished By:	Date:	Time:	Received By:
	7/11/06	920	
Relinquished By:	Date:	Time:	Received By:

ICE/t
GOOD CONDITION ✓ APPROPRIATE ✓
HEAD SPACE ABSENT ✓ CONTAINERS
DECHLORINATED IN LAB PRESERVED IN LAB
PRESERVATION ✓ VOAS | O&G | METALS | OTHER