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SUBSURFACE INVESTIGATION AND GROUNDWATER MONITORING REPORT QUARTER 2, 2008

FOR

FORMER PACO PUMPS FACILITY 9201 SAN LEANDRO STREET OAKLAND, CALIFORNIA

Prepared for

Mr. Mark Vignoles Service West 9201 San Leandro Street Oakland, California 94603

July 31, 2008

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CERTIFICATION

This **Subsurface Investigation and Groundwater Monitoring Report, Quarter 2, 2008**, for 9201 San Leandro Street in Oakland, California, has been prepared by ERAS Environmental, Inc. (ERAS) under the professional supervision of the Registered Geologist whose signature appears hereon.

This report was prepared in general accordance with the accepted standard of practice that exists in Northern California at the time the investigation was performed. Judgments leading to conclusions and recommendations are generally made with an incomplete knowledge of the conditions present. More extensive studies, including additional environmental investigations, can tend to reduce the inherent uncertainties associated with such studies.

Our firm has prepared this report for the Client's exclusive use for this particular project and in accordance with generally accepted professional practices within the area at the time of our investigation. No other representations, expressed or implied, and no warranty or guarantee is included or intended.

This report may be used only by the client and only for the purposes stated within a reasonable time from its issuance. Land use, site conditions (both on-site and off-site) or other factors may change over time, and additional work may be required with the passage of time. Any party other than the client who wishes to use this report shall notify ERAS of such intended use. Based on the intended use of report, ERAS may require that additional work be performed and that an updated report be issued. Non-compliance with any of these requirements by the client or anyone else will release ERAS from any liability resulting from the use of this report by any unauthorized party.

Respectfully submitted,

Gail M. Jones

California Registered Geologist 5725

July 31, 2008

1.0 INTRODUCTION AND BACKGROUND

ERAS Environmental, Inc. (ERAS) is pleased to present this report with the findings of the subsurface investigation and groundwater well monitoring conducted in June 2008 at the PACO Pumps, Inc. (PACO) fuel leak site at 9201 San Leandro Street in Oakland, California (the "Property"). The location of the Property is shown on **Figure 1**, Site Location Map. The site layout is shown on **Figure 2**.

This investigation is based on the Work Plan for Former PACO Pumps Facility (ERAS, March 17, 2008) and on the Technical Comments in the letter from Alameda County Environmental Health dated May 9, 2008 that is included in **Appendix A**. The objectives of this investigation are as follows.

- 1. Locate the terminus of the piping that extended from the former 550-gallon UST.
- 2. Delineate the horizontal and vertical extent of contamination along the western Property boundary adjacent to railroad tracks to assess if contamination was sufficiently removed by previous excavations in that area.
- 3. Collect soil samples in the near the western corner of the Property to delineate the PCB contamination in the area of well MW-1.
- 4. Collect soil samples to further delineate motor oil and other hydrocarbon contamination near the south corner of the Property and to assess if any chlorinated hydrocarbon contamination associated with the adjacent paint room facility may have impacted the shallow soil in the area.
- 5. Characterize the contamination of the soil and groundwater Characterize the contamination of the soil and groundwater in the vicinity of the former 550-gallon UST, including vertical variation of groundwater contamination, in the vicinity of the former 550-gallon UST, and in down-gradient locations along the Property boundaries to assess if contamination associated with the former UST has advanced offsite.
- Collect groundwater grab-samples in the down-gradient and cross-gradient directions from well MW-4 to assess if the well is likely to be representative of the groundwater contamination in the vicinity of the suspected second UST and the down-gradient extent of contamination associated with the suspected UST.
- 7. Collect a soil-gas sample adjacent to well 9MW-3 and the former 550-gallong UST to characterize the location of maximum likely vapor-phase contamination.
- 8. Add detail to the floor usage inside the buildings particularly in the area near the 550-gallon UST.

This investigation was conducted in conjunction with a groundwater monitoring event for the five onsite groundwater monitoring wells.

1.1 PREVIOUS INVESTIGATIONS

The following is a summary of the previous subsurface investigation that has been performed at the Property. Work prior to 2007 was performed by the environmental consultant for PACO, Jonas & Associates. The analytical results from the previous investigations for which information was available was compiled in **Tables 1 through 4**.

1992 UST Removal

A Soil Characterization Report and Work Plan by Jonas & Associates dated in October 1992 identified a former 550-gallon UST located on the southeast side of the Operations Building (see **Figure 2**) on the Property. The UST was removed and gasoline impacted soil was discovered. This site was over excavated but impacted soil remained near the foundation of the building to the west of the former UST.

1992 Soil Boring Investigation

Soil samples were collected in 1992 from twenty-five locations on the Property. The sample analysis did not detect concentrations of petroleum hydrocarbons, volatile organic compounds (VOCs), or pesticides with one exception. A soil sample from boring B18, located at the southeastern side of the Property near the wood shop building, contained elevated concentrations of Total Petroleum Hydrocarbons as kerosene (TPH-k) and as motor oil (TPH-mo) at shallow depths in an area of surface staining.

The concentration of TPH-k of 8,000 milligrams per kilogram (mg/Kg) is above the current (November 2007) Regional Water Quality Control Board (RWQCB) Environmental Screening Level (ESL) of 83 mg/Kg. The concentration of TPH-mo of 8,000 mg/Kg was above the ESL of 410 mg/Kg. The contaminants detected at B18 were not detected in the nearest sample location B19 northeast or in B16 to the southwest indicating the contamination appeared to be limited in extent.

This report also contained a map displaying details of the excavation and soil samples collected in the area suspected to contain a former UST. Piping found in the excavation was believed to be associated with the former UST and is shown on the map which is included as **Appendix B**.

2000 Risk Management Plan and Monitoring

The Risk Management Plan (Jonas & Associates, 2000) addresses a ventilation system to mitigate vapor exposure risks within a room of Building 4, polychlorinated biphenyls (PCB) in soil, health and safety plans and buyer notification.

The plan recommended that the ventilation system should be maintained, that a small area of PCB contaminated soil currently covered by an asphalt cap not be disturbed, that a Health and Safety Plan be prepared prior to excavation activities in specified areas, that disclosure of these conditions be made to future buyers and that a Risk Management Plan be maintained and provided to any future owner.

The report also documents the detection of polychlorinated biphenyls (PCBs) above the RWQCB ESL of 0.089 mg/Kg in the western corner of the property, at 0.4 milligrams per kilogram (mg/Kg) in soil from boring B6, and 0.67 mg/Kg in soil from boring B7. These analytical results of these and other sample results are presented in **Table 1**.

2002 Addendum to Risk Management Plan

The Addendum to Risk Based Corrective Action Model (Jonas & Associates, 2002) evaluated indoor air risk from benzene in soil vapors and evaluated the RBCA model using a residential scenario. This RBCA identified two carcinogenic risks, based on the average and on the maximum groundwater results, using the residential indoor air exposure carcinogenic risk simulations.

Groundwater Monitoring

A total of five groundwater monitoring wells MW1 through MW5 have been installed at the Property. Monitoring of the groundwater wells was regularly conducted from 1992 to 1998, and occasionally since then. The locations of these wells are shown on **Figure 2**.

All of the wells except for MW3 have contained only low or less than detectable concentrations of gasoline hydrocarbons. Samples from MW3 have contained high concentrations, up to 40,000 micrograms per liter (μ g/L) of TPH-q and 9,000 μ g/L of benzene.

Missing Reports

Several investigations were conducted between 1987 and 1991, while the Property was owned by PACO. Due to an ongoing legal case, ERAS is not authorized to contact PACO Pumps to retrieve the documents requested in the ACEH letter (**Appendix A**).

1.2 GEOLOGY and HYDROGEOLOGY

The Property is located near the northern edge of an area known as the San Leandro Cone, which is in the Fremont of the Santa Clara Valley Groundwater Basin (California Department of Water Resources, 1967). The San Leandro Cone generally consists of thick permeable units separated by thick impermeable units. These sediments act as a groundwater recharge area of the Santa Clara Valley Groundwater Basin. Groundwater in the vicinity occurs in thin discontinuous water bearing strata. The regional groundwater flow follows the topography, moving from areas of higher elevation to areas of lower elevation. The regional groundwater flow direction in the area of the Property has been determined to be to the southwest toward San Francisco Bay.

The sediments in the vicinity of the Property are fine-grained alluvial sediments that represent distal deposits of alluvial fans that were deposited by rivers draining upland surfaces to the west and east of the Property. These sediments were deposited in a low energy environment on the margins of San Francisco Bay. At shallow depths beneath these sediments are a series of Recent-age (<10,000 years) blue clay layers that become increasingly thicker toward San Francisco Bay (Helley, et al, 1974). These clay layers are known as the Bay Mud and were deposited in San Francisco Bay during higher stands of sea level. In the vicinity of the Property it is likely that several hundred feet of these sediments overlie sandstone and serpentine sedimentary and metamorphic rocks of the Jurassic-aged Franciscan Formation bedrock.

2.0 WORK PERFORMED

ERAS conducted the subsurface investigation on June 12, 13, and 16, 2008 and groundwater well sampling on June 17 and 18, 2008. Prior to soil boring activities a permit was obtained from the Alameda County Public Works Department and is included as **Appendix C**. The drilling area was marked for USA Digs three days in advance so that private utility companies could mark their lines. All boring locations were given final clearance by Scan Tech of San Jose, a private underground line locator. All soil and groundwater waste are temporarily stored onsite in 55-gallon drums. Pick-up and disposal to an appropriate waste facility has been requested.

2.1 PIPING ASSOCIATED WITH FORMER 550-GALLON UST

ERAS attempted to locate the piping associated with the former 550-gallon UST on June 12th 2008. Scan Tech of San Jose was contracted by ERAS to clear the area where the piping was shown on the map included as **Appendix B**. ERAS planned to expose the piping using a shovel.

ERAS was not able to search this area due to a gas line and electrical line crossing the location preventing the overlaying concrete and asphalt from being cut. Scan Tech did not detect any lines heading toward the former tank pit.

2.2 HAND AUGER BORINGS AND SOIL SAMPLING

The standard operating procedures for collection of soil samples from hand borings are included in **Appendix D**. Boring Logs for all hand auger borings are included in **Appendix E**.

2.2.1 SOIL ALONG RAILROAD TRACKS

Sample locations are shown on **Figure 3**. Elevated concentrations of petroleum hydrocarbons were reported in Pit3 and Pit4, sampled in 1987 (see **Table 1**). A total of six soil borings (Pit3SE, Pit3E, Pit3NW, Pit4SE, Pit4NW, and Pit4E) were dug using a hand-auger on June 12th 2008 in the vicinity of these elevated concentrations to total depths of 2 to 3.5 feet bgs. Two 3-inch soil samples were collected from each boring, one soil sample from between 1 and 1.5 foot bgs, and a second from between 2.5 and 3.5 feet bgs.

Soil samples from the borings were stored in the field in a cooler with blue ice. The samples were refrigerated until transport under chain-of-custody procedures to the laboratory for analysis of total petroleum hydrocarbons as motor oil (TPH-mo) TPH-d, BTEX, MTBE, and polyaromatic hydrocarbons (PAH) which including creosote.

2.2.2 PCB IN SOIL

ERAS advanced three borings (HA-1, HA-2, and HA-3) on June 12th, 2008 by hand in the locations shown on the **Figure 4**. Boring HA-1 was advanced to a depth of 3.25 feet bgs and borings HA-2 and HA-3 were advanced to a depth of 2.75 feet bgs. All three borings were logged and soil samples were collected from 1.25-1.5 feet bgs. A soil sample was also collected from 3-3.25 feet bgs from HA-1 and 2.5-2.75 feet bgs from HA-2 and HA-3.

Soil samples from the borings were stored in the field in a cooler with blue ice. The samples were refrigerated until transport under chain-of-custody procedures to the laboratory. The soil samples from the borings were submitted to a state certified laboratory and analyzed PCBs by EPA method SW8082A.

2.2.3 BORINGS IN VICINITY OF MW-2

Elevated concentrations of kerosene and motor oil were found in soil from this area. ERAS advanced three borings (HA-4, HA-5, and HA-6) on June 12th, 2008 by hand in the locations shown on **Figure 5**. The soil borings were advanced to a depth of 3 feet bgs and soil samples were collected from 1-1.25 feet bgs and 2.75-3 feet bgs for analysis.

Soil samples from the borings were stored in the field in a cooler with blue ice. The samples were refrigerated until transport under chain-of-custody procedures to the laboratory. The samples were submitted to a state certified laboratory for analysis for TPH-d, TPH-mo, and TPH-k and volatile organic compounds (VOCs).

2.3 DIRECT-PUSH BORING AND SAMPLING

The standard operating procedures for direct-push boring and sampling are included in **Appendix D**. Boring Logs for GP-1 through GP-8, and SG-1 are included in **Appendix E**.

2.3.1 FORMER 550-GALLON UST

Concentrations of petroleum hydrocarbons above the ESL for potential drinking water have been consistently detected in samples from monitoring well MW-3. Seven sample borings were advanced on June 12th, 13th, and 16th 2008 to characterize fuel hydrocarbon contamination in soil, groundwater and soil-gas.

2.3.1.1 Soil and Groundwater Sampling

The locations of borings GP-1 through GP-8 are shown on **Figure 2**. Borings GP-2, GP-4, and GP-6 were located approximately 5 to 15 feet from the edge of the former 550-gallon excavation on the northwest, northeast, and southeast sides. Boring GP-8 was advanced along the southwest Property boundary to collect soil and groundwater samples to assess if contamination is migrating off-site in that direction. Borings GP-1 and GP-5 were located along the property boundary northwest of the operations building to assess if contamination is migrating offsite in the down-gradient direction.

The borings were advanced using a direct push sample rig by Vironex of Pacheco. Boring GP-6, located inside the building was drilled using a limited access rig. Soil samples were collected above first water for chemical analysis from those borings in which evidence of contamination was observed. The soil cores were screened for total organic vapors using an organic vapor monitor (OVM) to aid in the selection of soil samples for analysis.

Borings GP-1 and GP-2 were continuously cored to 40 feet bgs. A groundwater sample was collected at the top of the water table by inserting a temporary piezometer with 5 feet of screen to the base of the boring, 16 feet bgs for GP-1 and 13.5 feet bgs for GP-2. The groundwater

samples were collected using plastic tubing with a metal ball check at the base of the tubing (WaTerra-style pump). The ball-check was decontaminated prior to sampling. Groundwater samples were decanted directly into appropriate sample containers which were promptly labeled and stored in a cooler with blue-ice. After shallow water sample was complete, the temporary casing was removed and coring continued for descriptive logging and identification of groundwater sample intervals. Groundwater sample borings were located about 1 foot north of GP-1 and GP-2 for the collection of samples using a Hydropunch™ sampler. In both GP-1 and GP-2 unsuccessful attempts were made to collect groundwater samples from the interval to represent the basal portion of the screened interval of existing wells MW-1 through MW-5 (18 to 22 feet bgs for GP-1 and 15 to 19 feet for GP-2). However the fine-grained formation silted the sample screen and water did not enter the sample barrel.

All soil and water samples for the remaining locations, GP-4, GP-5, GP-6 and GP-8 were collected from a single boring. The borings were continuously cored until sufficient water entered the boring for the top-of-water sample which collected through a new temporary casing as described above, except in boring GP-8. The attempt to collect the first-water sample using a temporary casing was unsuccessful because the boring caved so that the casing could not be pushed into the water-bearing zone. A shallow water sample using the Hydropunch sampler across the caved interval was also unsuccessful. The shallowest water sample from boring GP-8 was collected from the interval 20 to 24 feet bgs through a Hydropunch sampler. Deeper water samples were collected from the intervals 25 to 29 feet bgs, and 31 to 35 feet bgs. The limited access sample rig encountered refusal at about 30 feet bgs, so the deepest interval water sample was not collected in that boring.

The samples were kept chilled until transport under chain-of-custody by the State certified environmental analytical laboratory. All soil and groundwater samples collected were submitted to a state certified laboratory and analyzed for TPH-g, BTEX, and 5 oxygenates, EDB and 1,2-DCA.

2.3.1.2 Soil-Gas Sampling

On June 16th 2008 ERAS collected one soil-gas and one soil sample from direct-push boring SG-1 located adjacent to monitoring well MW-3. The location of SG-1 is shown on **Figure 6**. The boring was advanced using a direct push sample rig by Vironex of Pacheco. The soil-gas sample was collected by advancing the soil vapor tip to a depth of 5.5 feet bgs and bulling back ½ foot to expose the sample tip from 5-5.5 feet bgs. The area where the rods exit the ground was sealed with hydrated bentonite. The summa canister was leak tested. The tubing and sample interval was purged of three volumes of gas to remove ambient air. A cloth moistened with isopropyl alcohol was tied to all fittings and was periodically re-moistened during sampling.

The soil vapor sample was collected into Summa canisters fitted with a 30-minute flow meter. The sampling was stopped when the vacuum decreased to 5 inches Hg, after about 41 minutes. The vapor sample was submitted to a state certified laboratory and analyzed for TPH-g by Method TO-3, benzene by EPA Method 8250, toluene, ethylbenzene, xylenes, MTBE, and isopropyl alcohol (leak detection compound) by EPA method TO15, oxygen, carbon dioxide and methane by EPA Method D1946.

Once the soil gas sample was collected the boring was advanced to a depth of 15 feet bgs for the collection of a soil sample beneath the soil gas sample. Soil was continuously logged and screened to collect relative level of contamination using an organic vapor meter to the base of the boring. One soil sample was collected from 9.5-10 feet bgs for chemical analysis. The soil sample collected was submitted to a state certified laboratory and analyzed for TPH-g by EPA Method 8015, and BTEX, five oxygenates, EDB and 1,2-DCA by EPA method 8260.

2.3.2 SUSPECTED 2ND UST AREA

No documents verifying the location of this UST near MW-4 reported by Jonas were found in the files of the City of Oakland Fire Department or in the previous reports made available to ERAS. The Jonas report (October 16, 1992) indicated their mapped location of this UST was based on verbal communication of a previous employee of PACO Pumps.

This warehouse is built on a heavily steel reinforced concrete floor for heavy forklift traffic and contains numerous large steel racks. Due to the steel reinforced concrete and the steel racks ground penetrating radar along with other methods of locating the exact location of this UST are not likely to succeed under current conditions. Therefore, it is not feasible at this time to physically locate the UST pit and confirm if the tank was removed while current business operations are ongoing.

ERAS attempted to advance three borings, as shown on **Figure 2**, down-gradient and cross-gradient of well MW-4 to investigate the extent of dissolved contamination that may be associated with this suspect 2nd UST. Borings GP-3 and GP-7 were advanced on June 13th and 16th 2008 by Vironex of Pacheco using a direct push sample rig. The planned boring located southeast of the office building was not able to be advanced due to a number of underground high pressure fire suppression lines in this desired location. The nearby alleyway between the buildings was not feasible as a replacement location due to high truck traffic. Therefore, that boring was aborted. A feasible replacement will be proposed later in this report.

Borings GP-3 and GP-7 were advanced to 35 feet bgs. Soil was continuously cored for lithologic logging and screened to 20 feet bgs for borings GP-3 and 15 feet bgs for boring GP-7 to collect relative level of contamination using an organic vapor meter. One soil sample was collected from the vadose zone from boring GP-3 for chemical analysis. Groundwater samples were collected after the first water bearing zone was encountered. Once the necessary samples were collected from the initial water bearing zone a Hydropunch™ sampler was utilized to collect discrete samples from 25-29 feet bgs and 31-35 feet bgs from boring GP-3, along with a sample from 25-29 feet bgs from borings GP-7. A discrete sample from 31-35 feet bgs was unable to be collected from boring GP-7 due to insufficient water.

All groundwater samples were collected using plastic tubing with a metal ball check at the base of the tubing (WaTerra-style pump). The ball-check was decontaminated prior to sampling. Groundwater samples were decanted directly into appropriate sample containers which were promptly labeled and stored in a cooler with blue-ice. The samples were kept chilled until transport under chain-of-custody by the State certified environmental analytical laboratory.

All soil and groundwater samples collected were submitted to a state certified laboratory and analyzed for TPH-d, TPH-g, BTEX, and five oxygenates, EDB and 1,2-DCA.

2.4 WELL MONITORING AND SAMPLING

On the 17th and 18th of June 2008, ERAS recorded groundwater elevations and collected groundwater samples from five on-site monitoring wells MW-1, MW-2, MW-3, MW-4, and MW-5. The locations of the monitoring wells are shown on **Figure 2**. The standard operating procedure for groundwater sampling is included as **Appendix D**.

At each monitoring well, the water-tight cap was removed and the water level in the well was allowed to equilibrate to atmospheric pressure at least one-half hour. Static water level was measured using an electronic water-level probe. The probe was decontaminated between wells using a non-phosphate detergent and rinsed with purified water. The field records of water-level measurements are included in **Appendix F**.

Groundwater was purged using a new disposable bailer from each well until the pH, conductivity, and temperature stabilized to within 10%. Samples were then decanted from the bailers using VOC-tips into appropriate containers (except for THP-d sample). The well purging and sampling forms are included in **Appendix F**. The sample containers were labeled and stored in a cooler with blue-ice, to be transported under chain-of-custody documentation to the State certified analytical laboratory for analysis of THP-g, BTEX, five oxygenates, 1,2-DCA and EDB. The chain-of-custody form is included in **Appendix G**.

Purge water is temporarily stored onsite. A request has been submitted to Integrated Wastestream Management (IWM) for transport of the 55-gallon drum will be transported to an appropriate disposal facility.

3.0 RESULTS OF INVESTIGATION

3.1 HYDROGEOLOGY

The depth-to-water data and casing elevation data was used to calculate the groundwater elevation in **Table 5**. The groundwater elevation data was used to infer the contours in the potentiometric map of **Figure 6**. The groundwater flow direction between MW-3 and MW-4 was determined to be to the southwest with a gradient of 0.006 ft/ft. The groundwater flow direction under the operations building was found to be toward the northwest at a gradient of 0.003 ft/ft. This groundwater flow pattern mirrors the topographic contours shown on **Figure 1**.

The descriptive field boring logs are included as Attachment E. Beneath the asphalt/concrete the subsurface consisted of clay, with interbedded silt and minor silty sand to about 24 feet bgs. Groundwater was found to occur in two water-bearing zones. First groundwater was encountered at depths between 12.5 and 20 feet bgs. Top of water in the wells has historically been measured as between 7 and 11 feet below top-of-casing. The deeper apparent top-of water in the borings may be due to clay smear of the direct-push boring making water more difficult to detect, rather than confined groundwater conditions. Thus the upper water-bearing zone is in the fine-grained materials from 7 to about 24 feet bgs. The lower water-bearing zone encountered below about 24 feet in borings GP-1 and GP-2 was comprised of poorly graded fine to medium grained sand alternating with well sorted sand and gravel.

3.2 ANALYTICAL RESULTS

3.2.1 SOIL

3.2.1.1 Soil Along Railroad Tracks

The descriptive field boring logs are included as **Attachment E**. Sand and sandy gravel were encountered in borings Pit3SE, Pit3NW, Pit4SE, Pit4E, and Pit4NW to a depth of 2 to 2.5 feet and extended to the base of the borings. No hydrocarbon odors or elevate OVM detections were present.

Soil samples from borings Pit3SE, Pit3E, Pit3NW, Pit4SE, Pit4E, and Pit4NW were submitted to a state certified laboratory and analyzed for total petroleum hydrocarbons as motor oil (TPH-mo), TPH-d, BTEX, MTBE, and polyaromatic hydrocarbons (PAH) which include Creosote. The laboratory analytical report is included as **Appendix G**. A table displaying the results is included as **Table 6**.

TPH-d was only detected above the ESL in the sample collected from Pit3SE at a depth of 1.25-1.5 feet bgs at a concentration of 140mg/Kg. TPH-mo was only detected above the ESL in the sample collected from Pit3SE at a depth of 1.25-1.5 feet bgs at a concentration of 550mg/Kg. The only PAH that was detected above the ESLs was benzo(a) pyrene in the samples collected from Pit3NW at a depth of 1.25-1.5 feet bgs and Pit4SE at a depth of 1-1.25. The

concentrations of benzo(a)pyrene were 0.15mg/kg in Pit3NW and 0.042 in boring Pit4SE. No concentrations of BTEX or MTBE were detected above the MRL.

3.2.1.2 PCBs in Soil

The descriptive field boring logs are included as **Appendix E**. Beneath the concrete/asphalt silty clay was encountered in borings HA-1 and HA-2. Sandy gravel was encountered to the base of the boring in HA-3. No PCB odors were present.

The soil samples from borings HA-1, HA-2, and HA-3 were submitted to a state certified laboratory and analyzed PCBs by EPA method SW8082A. The laboratory analytical report is included as **Appendix G**. A table displaying the results is included as **Table 6**.

PCB's were only detected above the ESLs in samples collected from boring HA-2 at a depth of 2.5-2.75 feet bgs and HA-3 at a depth of 2.5-2.75 feet bgs. The concentrations were 0.050mg/Kg and 0.140mg/Kg respectively.

3.2.1.3 Boring MW-2 Area

The descriptive field boring logs are included as **Appendix E**. Sand and sandy gravel were encountered to a depth of 2 feet bgs where a silty clay was encountered which extended to the base of the boring. Hydrocarbon odors were present in all three borings (HA-4, HA-5, and HA-6).

The samples from borings HA-4, HA-5, and HA-6 were submitted to a state certified laboratory for analysis for TPH-d, TPH-mo, and TPH-kerosene by EPA method 8015, BTEX, and volatile organic compounds (VOCs) by EPA method 8260. The laboratory analytical report is included as **Appendix G**. A table displaying the results is included as **Table 6**.

TPH-d was detected above the ESL in the samples collected from boring HA-5 at a depth of 1-1.25 feet bgs and HA-6 at a depth of 1-1.25 feet bgs. The detected concentrations of TPH-d were 1,000mg/Kg and 7,600mg/Kg respectively. TPH-mo was detected above the ESL in the samples collected from boring HA-5 at a depth of 1-1.25 feet bgs and HA-6 at a depth of 1-1.25 feet bgs. The detected concentrations of TPH-d were 1,600mg/Kg and 20,000mg/Kg respectively.

TPH-k was detected above the ESL in the samples collected from boring HA-5 at a depth of 1-1.25 feet bgs and HA-6 at a depth of 1-1.25 feet bgs. The detected concentrations of TPH-d were 1,200mg/Kg and 2,700mg/Kg respectively. No concentrations of VOCs were detected above the ESL in any of samples collected from HA-4, HA-5, or HA-6. No concentrations of TH-d, TPH-mo, or TPH-k above the ESLs were detected in the samples collected from boring HA-4.

3.2.1.4 Soil From Direct-Push Borings

All soil samples collected from direct push borings were submitted to a state certified laboratory and analyzed for TPH-g by EPA 8015, and for BTEX, five oxygenates, EDB and 1,2-DCA by EPA Method 8260. The laboratory analytical report is included as **Appendix H**. A table displaying the analytical results is included as **Table 6**.

Concentrations of TPH-g were detected above the ESLs in the samples collected from borings GP-2, GP-4, GP-6, and SG-1 ranging from 340mg/Kg (GP-2) to 520mg/Kg (GP-6). Concentrations of benzene were detected above the ESLs in the samples collected from borings GP-2, GP-4, GP-6 and SG-1 ranging from 0.72mg/Kg (GP-4) to 4.6mg/Kg (GP-6). No concentrations of MTBE were detected in the soil samples collected from borings GP-2, GP-4, GP-8 or SG-1. No concentrations of TPH-g or BTEX were detected in the soil sample collected from GP-8.

The soil sample collected from boring GP-3 to assess contamination associated with the suspected second UST located near well MW-4 was also analyzed for TPH-d by EPA method 8015. No concentrations of TPH-d, TPH-g, BTEX, or MTBE were detected in the soil sample collected from borings GP-3 above the laboratory reporting limit.

3.2.2 GROUNDWATER

All groundwater samples were analyzed for TPH-g by EPA Method 8015, and for BTEX, five oxygenates, EDB and 1,2-DCA by EPA Method 8260. The groundwater samples collected from groundwater monitoring well MW-4 and borings GP-3 and GP-7 was also analyzed for TPH-d by EPA method 8015. The analytical results for groundwater grab-samples are shown on **Table 2**, and groundwater samples from monitoring wells area shown on **Table 5**. The laboratory reports are included as **Appendix H**.

3.2.2.1 Shallow Water-Bearing Zone

Groundwater samples from the shallow water-bearing zone were collected from the monitoring wells MW-1 through MW-5 and borings GP-1 through GP-8. The concentrations of TPH-g and benzene in the shallow water-bearing zone are shown on **Figure 6**. Concentrations of TPH-g were detected in the groundwater samples collected from the shallow water bearing zone (8.5-24 feet bgs) from borings GP-2, GP-4, and GP-6 and wells MW-3 and MW-4 ranged from 81µg/L (MW-4) to 45,000µg/L (GP-2 8.5-13.5).

Concentrations of benzene detected in the groundwater samples collected from the shallow water bearing zone (8.5-24 feet bgs) from borings GP-2, GP-4, GP-6, well MW-4 and MW-3 ranged from 11 μ g/L (MW-4) to 4,400 μ g/L (MW-3). MTBE was detected above the ESL (5 μ g/L) in the shallow water sample from GP-8 (20-24 feet bgs) at 6.1 μ g/L. MTBE was not detected in the water samples from the vicinity of the 550-gallon UST (well MW-3, and borings GP-2, GP-4, and GP-6), but the reporting limits were elevated due to high concentrations of other compounds.

Only the groundwater samples from well MW-4, borings GP-3 and GP-7 were analyzed for TPH-d. TPH-d was detected above the ESL (100 μ g/L) in the shallow samples from GP-3 at 180 μ g/L TPH-d and GP-7 at 280 μ g/L TPH-d. TPH-d was not detected above the reporting limit (50 μ g/L) in the sample from well MW-4.

3.2.2.2 Lower Water-Bearing Zone

Groundwater grab-samples from the interval between 24 and 29 feet bgs were collected from borings GP-1 through GP-8. Groundwater from this interval from the borings adjacent to the 550-gallon UST, GP-2, GP-4, and GP-6 were found to contain concentrations of TPH-g and benzene ranging from 210 μ g/L TPH-g and 7.1 μ g/L benzene (GP-2) to 12,000 μ g/L TPH-g and 240 μ g/L benzene (GP-4). Concentrations of MTBE were detected in the samples from borings GP-2 at 12 μ g/L MTBE and GP-8 at 6.1 μ g/L MTBE. The MTBE reporting limit for the samples GP-4 and GP-6 were elevated to the ESL of 5 μ g/L. No concentrations of TPH-g, BTEX or MTBE above the ESLs were detected in the groundwater samples collected from this interval in borings GP-1, GP-3, or GP-5. TPH-d was not detected in the samples from GP-3 and GP-7.

Groundwater grab-samples from the interval between 31 and 36 feet bgs were collected from borings GP-1 through GP-5, and GP-8. Concentrations of TPH-g and benzene were detected in the samples collected from borings GP-2 and GP-4, adjacent to the UST, at 70 μ g/L THP-g and 5.2 μ g/L benzene in GP-2, and 330 μ g/L TPH-g and 15 μ g/L benzene in GP-4. Benzene was detected in the sample from boring GP-1 at 0.71 μ g/L, which is below the ESL. No concentrations of TPH-g or BTEX were detected in the groundwater samples collected from this interval in borings GP-3, GP-5, or GP-8.

3.3.3 SOIL-GAS

The soil vapor sample SG-1 was submitted to a state certified laboratory and analyzed for TPH-g by TO-3, BTEX, MTBE, and isopropyl alcohol (leak detection compound) by TO15, and oxygen, carbon dioxide and methane by EPA Method D1946. The laboratory analytical report is included as **Appendix I**. The results are presented in **Table 4**.

Sample SG-1, 5-5.5 was found to contain TPH-g at 120,000 μ g/m³ and benzene at 11,000 μ g/m³, which are above the ESLs.

4.0 SITE CONCEPTUAL MODEL

4.1 HYDROGEOLOGY

Shallow groundwater flows toward west under most of the site, but toward the northwest in the vicinity of the southeast Property boundary. This conforms to the topography as shown in **Figure 1**. The top of groundwater is roughly from 8 to 10 feet bgs.

The upper 5 feet of the subsurface is comprised of silty sand underlain by alternating silt and clay to about 25 feet bgs. Groundwater is most likely under water-table (unconfined) conditions. Below 25 feet to at least 37.5 feet is comprised primarily of sand with interbedded gravel and silty/clayey sand.

4.2 EXTENT OF CONTAMINATION

4.2.1 SOIL

The onsite extent of fuel hydrocarbon and semi-volatile compounds in soil along the railroad tracks, the onsite extent of PCBs in shallow soil in the western corner of the Property near well MW-1, and onsite extent of total petroleum hydrocarbons in shallow soil near MW-2 have been delineated and found to be limited in horizontal and vertical extent. The estimated extent of TPH and benzo(a)pyrene above the ESLs in the area adjacent to the railroad tracts is shown in **Figure 3**. The estimated extent of PCB in shallow soil in the western corner of the Property is shown on **Figure 4**. The estimated extent of TPH in shallow soil in the area near MW-2 is shown on **Figure 5**.

It is unknown if soil contamination is associated with the suspected UST near MW-4. A soil samples was not collected from well MW-4. Also the area of the suspected UST has not been able to be investigated due to the presence of large steel racks in the area identified as the most likely location of the UST.

Shallow soil samples collected from borings adjacent to pit of the former 550-gallon UST were found to contain TPH-g and benzene concentrations in excess of the current ESLs (see **Figure 5**). Soil collected from boring GP-3 was not found to contain TPH-g or BTEX above the laboratory reporting limits, thus delineating the extent of soil contamination northeast of the former UST. The horizontal extent of soil contamination associated with the UST has not been delineated in other directions.

4.2.2 GROUNDWATER

Groundwater collected at various depths from direct-push borings adjacent to the former UST pit, GP-2, GP-4 and GP-6 indicate that the highest concentrations were found in the shallow zone in the fine grained material. The zone from 25 feet bgs to at least 35 feet (see logs GP-1 and GP-2) is comprised mainly of relatively high permeability sands. The top of the sandy zone from 25 to 29 feet was also found to contain concentrations of TPH-g and benzene (as well as some other compounds in G_3 and GP-6) above the ESLs. Groundwater samples from the zone of 31 to 35 feet bgs (collected from GP-2 and GP4 only), were found to have much lower concentrations with only TPH-g and benzene above the ESLs in boring GP-4 and only benzene

about the ESL in boring GP-2. Thus the contamination has advanced from the upper low permeability silt/clay zone above 25 feet bgs to impact the lower sand zone below 25 feet. The contaminant concentrations attenuate relatively rapidly below 30 feet to two to three orders of magnitude lower concentrations for TPH-g and one to three orders of magnitude lower for benzene.

The down-gradient extent of the dissolved plume is delineated by the results for groundwater from direct-push borings GP1, GP-5, and GP-8. MTBE was detected at 6.1 μ g/L in GP-8 at 20 to 24 feet bgs, just above the current ESL of 5 μ g/L. The groundwater samples from the down-gradient borings were not found to contain detectable concentrations in the shallow zone, but contained toluene in concentrations below the ESL in the upper part of the sandy zone (24 to 29 feet bgs). GP-1 was also found to contain benzene and toluene below the ESLs in the 32 to 36 foot interval. These results indicate the dissolved hydrocarbon plume is not advancing offsite.

The results for groundwater from locations to assess contamination associated with the suspected UST under the northeastern warehouse, MW-4, GP-3, and GP-7, are inconclusive. The sample from well MW-4, believed to be located adjacent to the UST was not found to contain diesel, but contained benzene at 11 μ g/L, above the ESL of 1 μ g/L, along with other aromatic compound in concentrations below the ESLs. This compares to the shallow groundwater samples from borings GP-3 and GP-7 which were found to contain TPH-d above the ESL of 100 μ g/L, but no concentrations of TPH-g or BTEX above the laboratory reporting limit. Unfortunately, the planned location in the most down-gradient direction from MW-4 was aborted due to the proximity of a high pressure fire line and other utilities made the location unsafe to drill. The alley between the northeast warehouse and the adjacent building has very high truck traffic making drilling during normal working hours infeasible.

5.0 RECOMMENDATIONS

5.1 SOIL CONTAMINATION ALONG RAILROAD TRACKS

Soil samples indicate that a small amount of soil with TPH and benzo(a)pyrene above the current ESLs exist. ERAS recommends additional excavation to remove this soil. The area of recommended soil removal to 3.5 feet bgs is shown in **Figure 3**. Five confirmation soil samples will be collected at about 1.25 feet bgs on the sidewalls and one bottom wall sample. Confirmation samples will be analyzed for TPH-d and TPH-mo by EPA Method 8015 with silica gel clean-up and SVOCs by 8270.

5.2 PCB CONTAMINATION IN VICINITY OF MW-1

The soil samples collected in the vicinity of 9MW-2 indicate that PCBs exist above the ESLs in soil down to 5 feet bgs. The most likely source of the PCB in soil appears to be the transformer located on the adjacent site just on the other side of the Property line. ERAS recommends removal of soil to 5 feet bgs in the area shown on **Figure 4**. Five confirmation soil samples will be collected from the excavation. Four sidewall samples will be collected at about 1.5 feet bgs and one bottom wall sample. The confirmation samples will be analyzed for PCBs by EPA Method 8082.

5.3 HYDROCARBON CONTAMINATION IN VICINITY OF MW-2

No VOCs were detected above current ESLs. Therefore, ERAS concludes that the usage of the adjacent building as a paint room has not significantly impacted the soil in this area.

Two soil samples collected at 1 to 1.25 feet bgs were found to contain TPH-d, TPH-mo, and TPH-k in excess of the current ESLs. The sample collected at location HA-4 between previous locations B-16 and B-17 was not found to contain contaminants above the current ESLS. None of the three soil samples collected from 2.75 to 3 feet bgs contained contaminants above the ESLs. The source of this contamination is unknown. Based on the highest concentrations being found along the Property line, and the known source and occurrence of hydrocarbon contamination of the adjacent portion of the neighboring property (9235 San Leandro Street), the source of the contamination is likely to have been located on the adjacent property.

ERAS recommends excavation of soil to a depth of 2.5 feet bgs in the area shown on **Figure 5**. Five confirmation soil samples will be collected from the excavation, one bottom wall sample and four sidewall samples will be collected at about 1 foot bgs. Soil samples will be analyzed for TPH-k, TPH-d and TPH-mo by EPA Method 8015 with silica gel clean-up.

5.5 CONTAMINATION ASSOCIATED WITH 550-GALLON UST

The soil samples collected from borings GP-2, GP-3, GP-6 and SG-1 were all found to contain contamination above the current ESLs. However the horizontal extent of soil contamination associated with the former UST has not been delineated.

The groundwater grab-samples collected adjacent to the UST from borings GP-2, GP4, and GP-6 were found to contain high concentrations of TPH-g and BTEX in the shallow groundwater

bearing zone with concentrations above the ESL for benzene extending to 35 feet. Therefore ERAS recommends the installation of a monitoring well adjacent to well MW-3 screened from 25 to 35 feet bgs. The down-gradient and cross-gradient borings G-1, GP-5 and GP-8 were not found to contain TPH-g or BTEX above the ESLs. However, the shallow sample from GP-8 was found to contain MTBE just above the current ESL for the protection of drinking water.

Therefore ERAS proposes the installation of wells adjacent to the locations of borings GP-1 and GP-8 to monitor the quality of groundwater advancing offsite. Each of these locations should include two wells, one screened from about 8 to 23 feet bgs to monitor the upper fine-grained water-bearing zone, and the second screened from 25 to 35 feet bgs to monitor the lower sandy water-bearing zone. Also, ERAS proposes the installation of a well next to well MW-3 that will be screened from 25 to 35 feet bgs to monitor the lower water-bearing zone in the area of the UST. The locations of the proposed well locations are shown on **Figure 7**.

ERAS recommends collection of soil-gas, soil and groundwater grab-samples from inside the southeastern warehouse building to delineate the down-gradient extent of contamination in the vapor phase, soil and groundwater. **Figure 7** shows one proposed sub-slab samples location and six boring locations for the collected of soil gas, soil and groundwater grab-samples. **Figure 8** shows a detailed view of the sub-slab sample location in a storage room, as well as the location of the deep-zone monitoring well adjacent to the UST and three of the multi-phase sample borings.

5.5.1 PROCEDURES FOR PROPOSED SUB-SLAB SAMPLE

The sub-slab sample is proposed for the room in which soil-gas samples B-5 and B-6 were collected in 1998. The data from this sample will give an indication of the degree of the concentration of contaminant vapors that collect under the slab in an area of known high contaminant vapors at 3 feet bgs in soil.

An outer boring will be cut utilizing a drill and a rotary bit about 2-inch diameter with no or minimal hammer to partially penetrate the concrete slab about 3 inches in depth. Cuttings and dust will be continuously vacuumed during advancement. A small inner hole of 5/16th diameter will be advanced and periodically vacuumed penetrating the slab and advancing about 3-inches into the sub-slab material. Stainless steel chromatography grade 3-inch long tubing will be set with the lower end suspended in the inner hole and the upper end connected via Swagelok compression filling to a Swagelok quick-connect fitting. The basal half of the upper larger diameter hole will be sealed using a quick-drying Portland cement pumped into place using a small squeeze-bulb dropper. Prior to sampling the probe will be allowed to equilibrate in the closed position for a minimum of one week. A schematic diagram of the proposed sub-slab sample port is included in **Appendix C**.

The soil-gas sample will be withdrawn through new polyethylene tubing into 6-liter Suma canister with a 30-minute flow regulator and particulate filter. Each canister will go through a leak test to be sure the fittings are air-tight. To pass the test, the canister must hold a vacuum for at least three minutes. Prior to sampling the ambient air will be purged by withdrawing three volumes of the tubing and vapor point holder, PRT tubing adapter and sampling interval (6-inch

(6-inch length of boring) into a separate purge canister. All fittings and potential entry points of ambient air including the top of the direct-push boring will be covered with a cloth or paper towel dampened with isopropyl alcohol as a leak detection compound. During the time of sample collection the cloth will be periodically re-dampened with alcohol.

The sample tubing will enter a flow regulator attached to a t-valve with one tubing path routed to the purge canister and the other tubing routed to the 6-liter sample Suma canister. To purge ambient air from the system, the time required for purging three volumes of the sample space and tubing will be calculated using the draw-rate of the flow regulator. When purging is complete, the T-valve will be switched to draw soil-gas into the sample canister. Sampling will be complete when the pressure gauge on the flow regulator is about five-inches Hg.

A schematic diagram of the sample train is included in **Appendix C**. Standard Operating Procedures for Soil-gas Sampling are included as **Appendix C**. The sample canisters will be stored out of direct sunlight and shipped under chain of custody for analysis of TPH-g by TO-3, BTEX/MTBE and 2-propanol (leak detection) by TO-15 and oxygen, carbon dioxide, methane by ASTM 1946.

5.5.2 PROCEDURES FOR PROPOSED DIRECT-PUSH SAMPLES

The proposed borings will be advanced using a limited access direct-push sample rig to about 30 feet bgs. Based on the drilling of GP-6 using a limited access rig 30 feet bgs is expected to be about the limit of the rig's penetration ability.

At the six soil boring locations, the direct-push sample rig will utilize the Geoprobe Post Run Tubing (PRT) system with $1/4^{th}$ -inch polyethylene tubing and expendable or retractable drive points. The drive point will be driven to 5.5 feet below ground surface (bgs) and retracted to 5 feet bgs. The surface where the rods exit the ground will be sealed with bentonite chips and allowed to hydrate for 30 minutes. The soil-gas samples will be collected as described above for the sub-slab sample.

After soil gas sampling is complete, the borings will be advanced to about 4 feet below the first encountered groundwater. The soil will be cored continuously and screened for contamination using an OVM. A soil sample will be selected from the vadose zone of each boring for analysis of TPH-d by EPA Method 8015, and for TPH-g BTEX, five oxygenates, EDB, and 1,2-DCA by EPA Method 8260.

A temporary piezometer with 5 feet of screen will be inserted to the base of the boring and a groundwater sample will withdrawn and transferred to appropriate containers. The piezometer will then be removed and a Hydropunch™ style sampler will be advanced to 29 feet and a groundwater sample will be withdrawn from the 25 to 29 foot depth interval. Prior to sample withdrawal, one volume of the sample barrel and rod (about 1 gallon) will be purged to avoid cross contamination of the sample.

The standard operating procedures for direct-push drilling and sampling is included in **Attachment C**.

5.5.3 PROCEDURES FOR PROPOSED WELL INSTALLATION

Borings for the proposed wells will be initially continuously cored by direct-push rig for descriptive logging and refinement of final screened interval. For the shallow wells, a soil sample will be selected for chemical analysis of TPH-d by EPA Method 8015, and TPH-G, BTEX, 5 oxygenates, EDB and 1,2-DCA by EPA Method 8260. The borings for shallow wells will be advanced to about 23 feet bgs. The borings for the deeper wells will be advanced to about 35 feet bgs. The borings will be reamed using 8-inch diameter hollow-stem augers to total depth. The wells will be constructed of 2-inch diameter schedule 40 PVC with 0.002-inch screen. The screened interval will be about 8 to 23 feet for the shallow wells and about 25 to 35 feet for the deeper wells. The filter pack of #2/12 sand will be added to the annulus to 1-foot above the screen, and topped with 2 feet of hydrated bentonite. The remaining annulus will be sealed with neat cement grout to about 6 inches bgs. The deeper wells will be sealed by pumping the grout through a pipe to the base of the seal interval to provide a proper seal. The well-head will be protected with a traffic-rated flush mounted vault.

The wells will be developed at least 48 hours after using a surge block and pump until the silt clears substantially from the purge water. The new wells will be added to the quarterly groundwater monitoring program.

The standard operating procedures for well installation and development are included in **Appendix C**.

All soil and purge water will be stored onsite in 55-gallon drums until transport to an appropriate disposal facility.

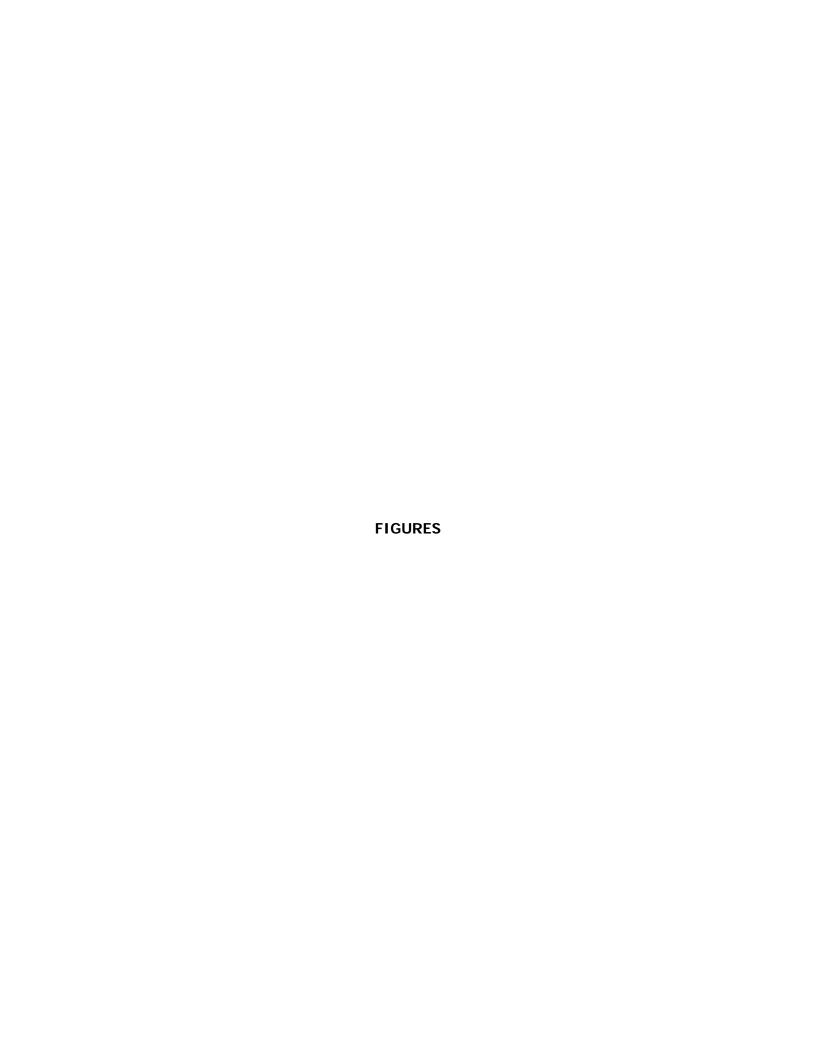
5.6 CONTAMINATION ASSOCIATED WITH UST NEAR MW-4

The planned boring most down gradient of well MW-4 was aborted due to the presence of underground utilities. Therefore, ERAS proposes a boring located along the southeast wall of the northeast building as shown on **Figure 7**. Sampling from this direct-push boring would include a vadose zone soil sample if evidence of soil contamination is encountered, and collection of at least two groundwater samples, at least one each from the upper fine-grained water-bearing zone and the lower sandy zone. The boring procedures would be the same as described above, except that a soil-gas sample would not be collected.

5.7 GROUNDWATER MONITORING AND ANALYSIS

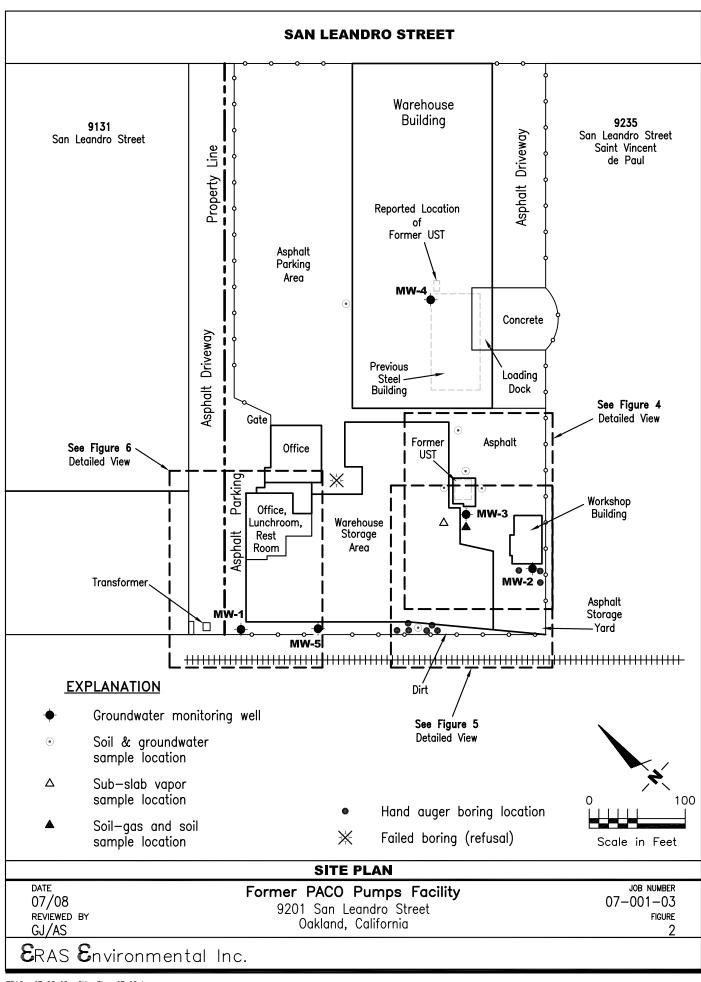
The proposed shallow groundwater monitoring wells near borings GP-1 and GP-8 will serve to confirm the interpretation of the potentiometric surface shown in **Figure 3**.

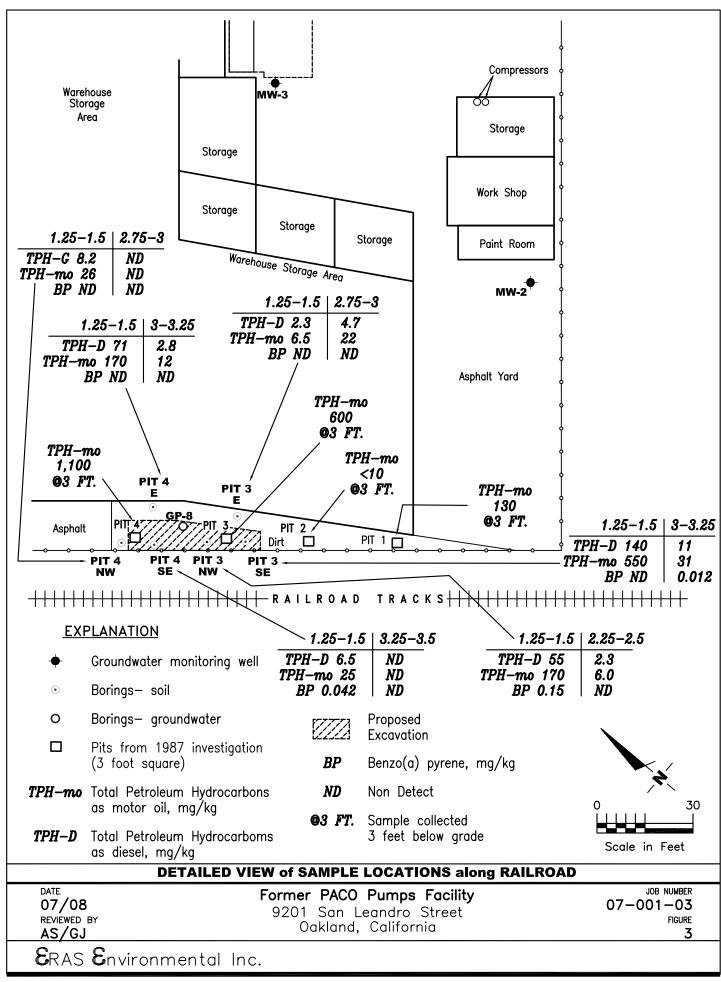
After installation of the proposed new wells, ERAS recommends a round of groundwater monitoring and sampling for all wells that includes the addition of analysis of TPH-d for groundwater from all wells. This is recommended to ascertain if the distribution of TPH-d above the ESL is more widespread than currently thought. Subsequent to that ERAS recommends that quarterly sampling be conducted for wells MW-3 and the new deeper well adjacent to MW-3, MW-4, the proposed shallow and deeper wells near boring GP-1, and the proposed shallow well near boring GP-8.

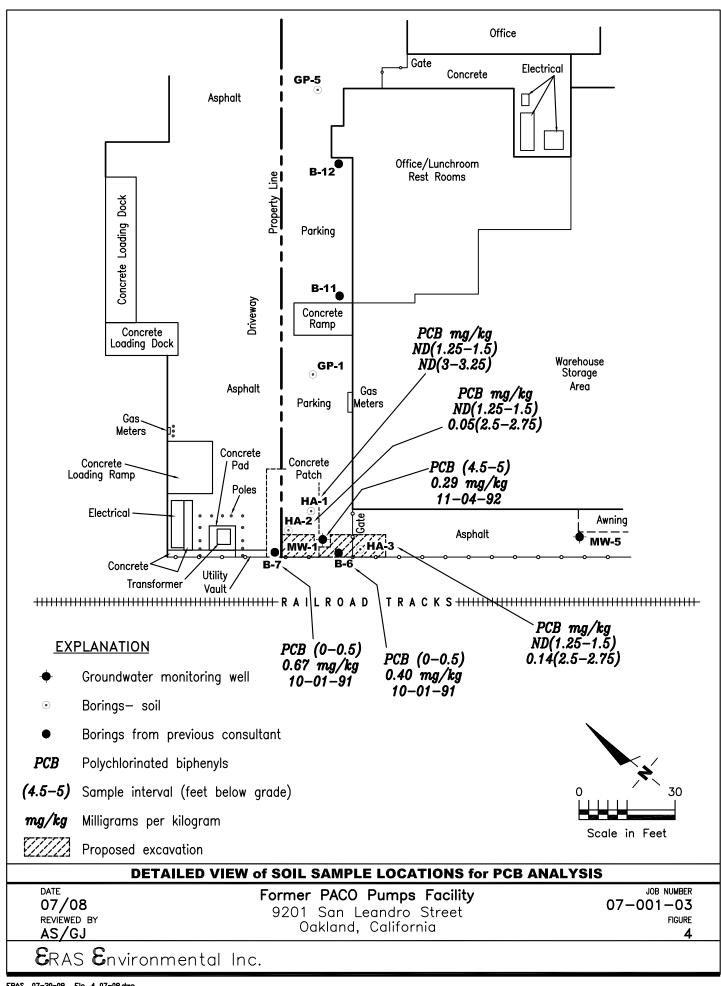


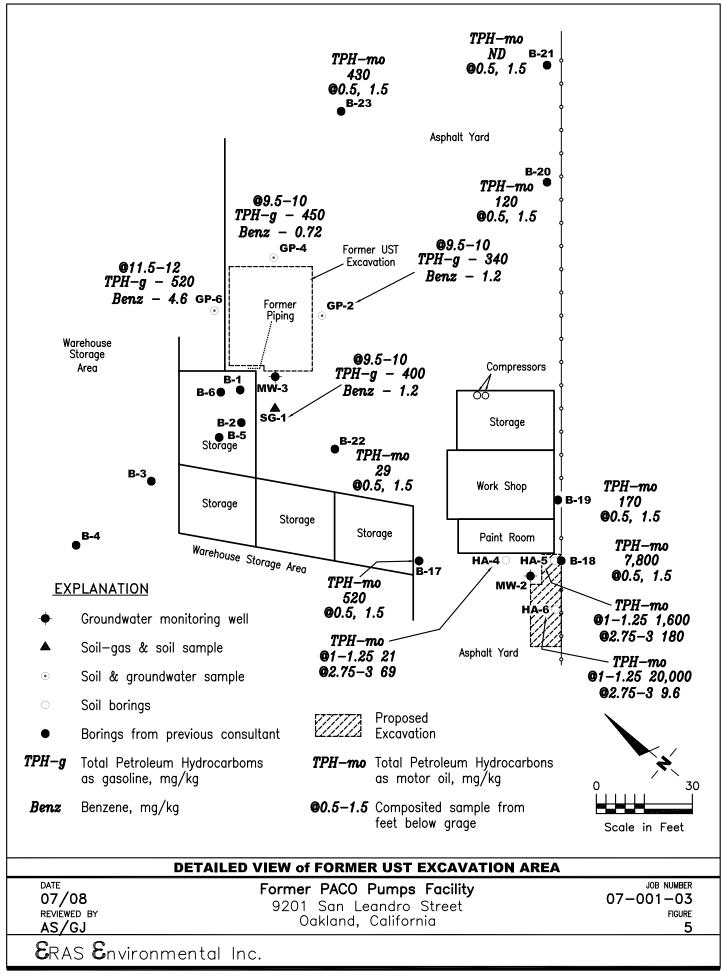
STATE OF CALIFORNIA CO (CIVIC CENTER) 17 MI. LAND (CITY HALL) 5.9 MI. DEPARTMENT OF WATER RESOURCES 1559 I SW (OAKLAND, EAST) _1570 **** (17) 12'30" 1571 1573 Oakfand-Alameda Co Coliseum Company COURSE SCALE 1:24 000 1 MILE 1000 5000 7000 FEET 1 KILOMETER CONTOUR INTERVAL 20 FEET DOTTED LINES REPRESENT 5-FOOT CONTOURS NATIONAL GEODETIC VERTICAL DATUM OF 1929 DEPTH CURVES IN FEET—DATUM IS MEAN LOWER LOW WATER SHORELINE SHOWN REPRESENTS THE APPROXIMATE LINE OF MEAN HIGH WATER THE MEAN RANGE OF TIGE IS APPROXIMATELY 5 FEET

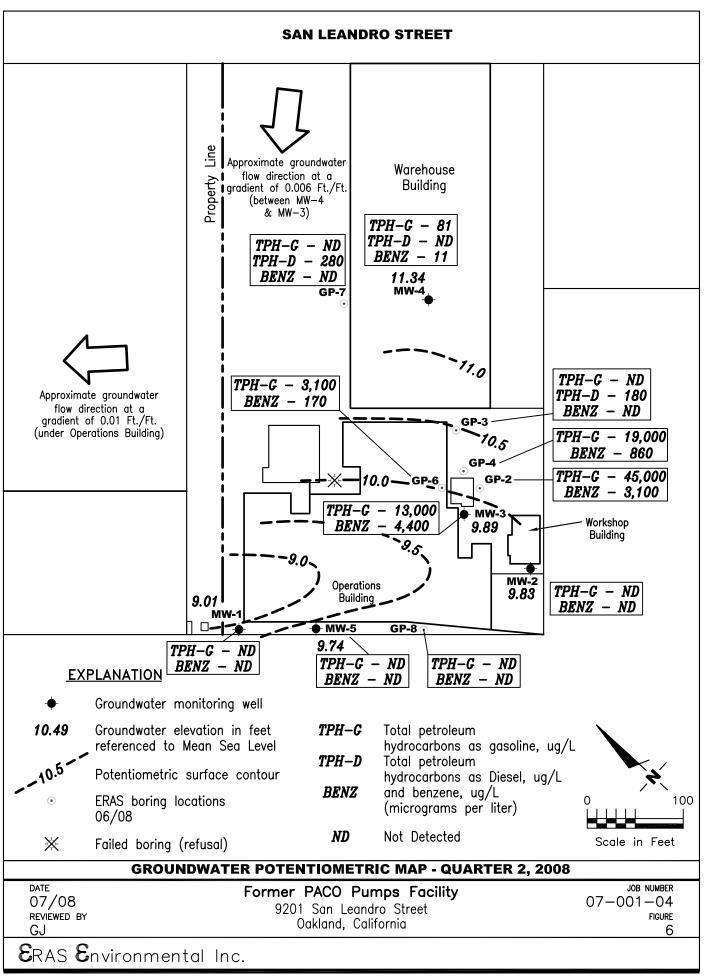
FIGURE 1 LOCATION MAP 9201 San Leandro Street Oakland, CA 94603 ERAS Environmental, Inc.

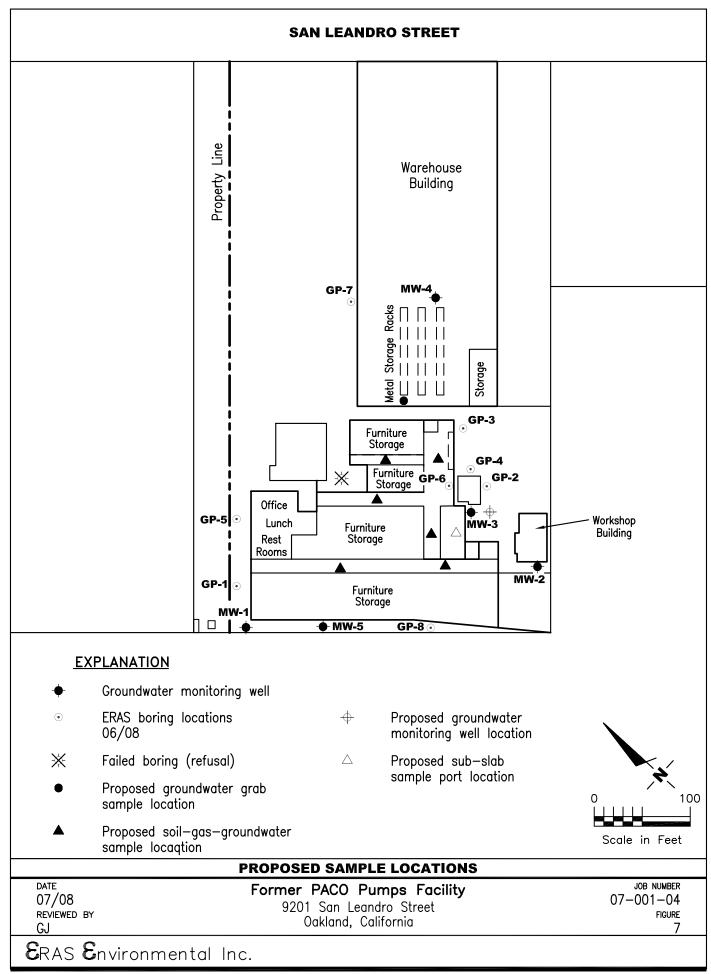


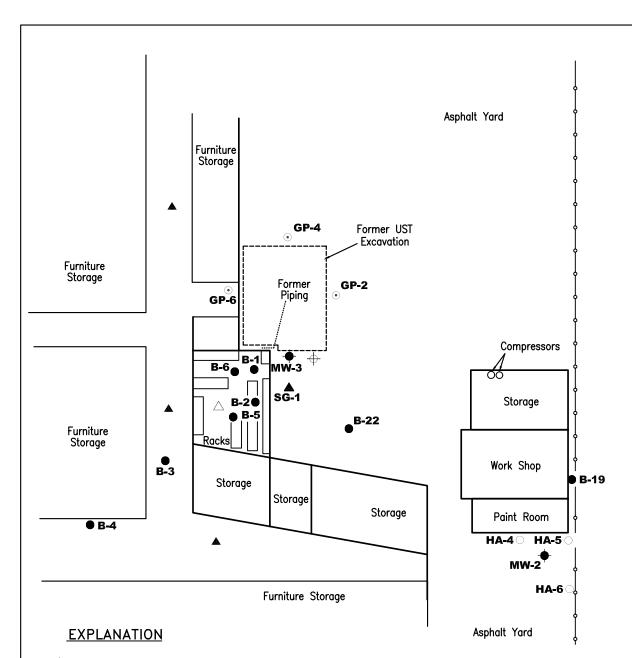






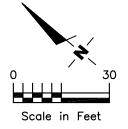






- Groundwater monitoring well
- Soil borings
- Borings from previous consultant
- Soil & groundwater sample
- Proposed soil—gas, soil and groundwater sample location
- △ Proposed sub—slab sample port location

Proposed groundwater monitoring well, screen 25-35 feet



UST AREA DETAIL W/PROPOSED SUB-SLAB & MONITORING WELL LOCATIONS

DATE
07/08
REVIEWED BY
AS/GJ

Former PACO Pumps Facility 9201 San Leandro Street Oakland, California JOB NUMBER 07-001-04 FIGURE

8

ERAS **E**nvironmental Inc.

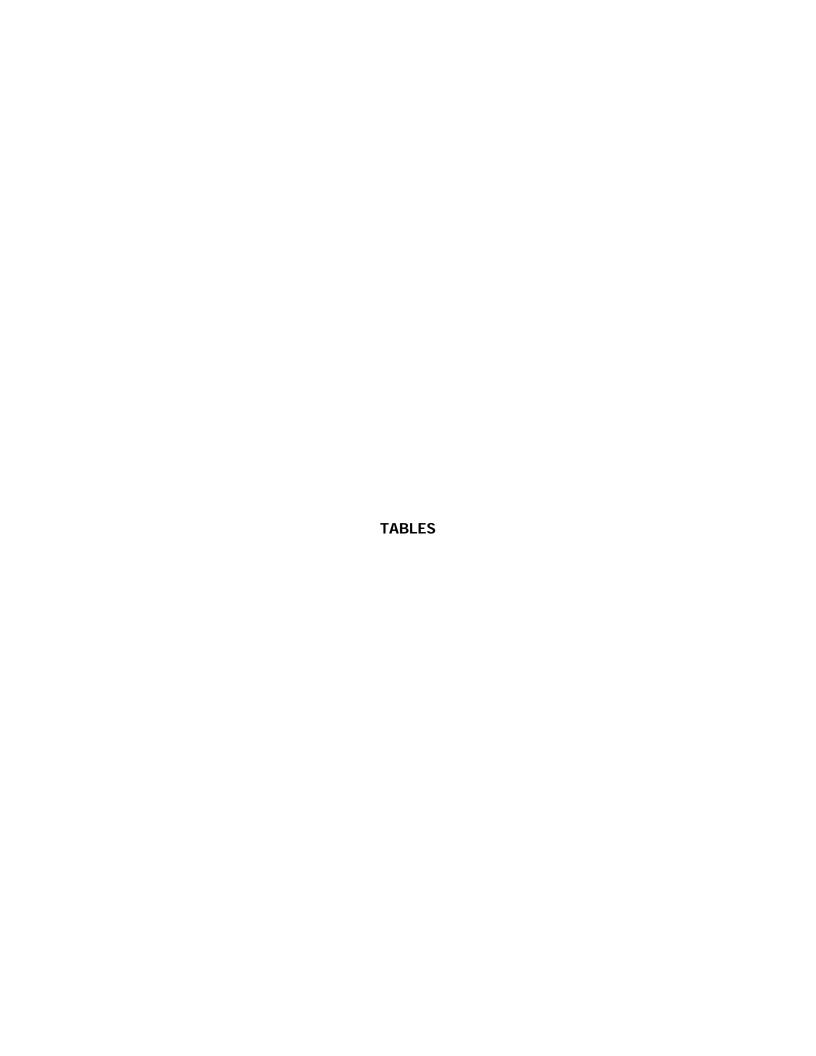


TABLE 1 - HISTORICAL ANALYTICAL RESULTS - SOIL SAMPLES
9201 San Leandro Street, Oakland, CA

Sample Id	Date	Sample	Depth	TPH-g	TPH-d	TPH-mo	TPH-k	Benzene	Toluene	Ethylbenzene	Xylenes	Oxygenates	VOCs	PCBs	Arsenic*
· .		Type	(feet)					(r	milligrams per						
1987 Dames & N	lore														
Pit 1	7/27/1987	Pit	1.5	NA	NA	250	NA	NA	0.600	NA	NA	NA	NA	NA	NA
Pit 1	7/27/1987	Pit	3	NA	NA	130	NA	NA	0.470	NA	NA	NA	NA	NA	NA
Pit 2	7/27/1987	Pit	1.5	<10	NA	<10	NA	NA	0.420	NA	NA	NA	NA	NA	NA
Pit 2	7/27/1987	Pit	3	NA	NA	<10	NA	NA	0.600	NA	NA	NA	NA	NA	NA
Pit 3	7/27/1987	Pit	1.5	NA	NA	780 (800**)1	NA	NA	0.230	NA	NA	NA	NA	NA	NA
Pit 3	7/27/1987	Pit	3	<10	NA	600	NA	NA	0.380	NA	NA	NA	NA	NA	14
Pit 4	7/27/1987	Pit	1.5	NA	NA	780	NA	NA	0.110	NA	NA	NA	NA	NA	NA
Pit 4	7/27/1987	Pit	3	NA	NA	1100	NA	NA	0.045	NA	NA	NA	NA	NA	NA
1991 Jonas & As	soc Rpt														
Location of Pits 1-	-4														[
B-1 (Pit1)	10/1/1991	Boring	3.5	ND	ND	NA	NA	ND	ND	ND	ND	NA	ND	ND	NA
B-2 (Pit 2)	10/1/1991	Boring	3.5	ND	ND	NA	NA	ND	ND	ND	ND	NA	ND	ND	NA
B-3 (Pit 3)	10/1/1991	Boring	3.5	ND	ND	NA	NA	ND	ND	ND	ND	NA	ND	ND	NA
B-4 (Pit 4)	10/1/1991	Boring	3.5	ND	ND	NA	NA	ND	ND	ND	ND	NA	ND	ND	NA
B-5 (dup of B-4)	10/1/1991	Boring	3.5	ND	ND	NA	NA	ND	ND	ND	ND	NA	ND	ND	NA
Adjacent to MW-1	'														
B-6	10/1/1991	Boring	0-0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.400	NA
B-7	10/1/1991	Boring	0-0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.670	NA
1992 Jonas & As	soc Rpt														
B-8	4/9,13,14/1992	Boring	0.5, 1.53	NA	22	110	ND	ND	ND	ND	ND	NA	ND	NA	ND
B-9	4/9,13,14/1992	Boring	0.5, 1.53	NA	ND	660	ND	ND	ND	ND	ND	NA	ND	NA	ND
B-10	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	27	63	ND	ND	ND	ND	ND	NA	ND	NA	ND
B-11	4/9,13,14/1992	Boring	0.5, 1.5 ³	NA	120	410	ND	ND	ND	ND	ND	NA	ND	NA	ND
B-12	4/9,13,14/1992	Boring	0.5, 1.53	NA	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA	ND
B-13	4/9,13,14/1992	Boring	0.5, 1.53	NA	55	98	ND	ND	ND	ND	ND	NA	ND	NA	ND
B-14	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	ND	21	ND	ND	ND	ND	ND	NA	ND	NA	ND
B-16	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	45	190	ND	ND	0.008	ND	ND	NA	ND	NA	ND
B-17	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	ND	520	290	ND	ND	ND	ND	NA	ND	NA	ND
B-18	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	ND	7800	8000	0.005	0.049	0.088	1.2	NA	ND	NA	ND
B-19	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	ND	170	27	ND	ND	ND	ND	NA	ND	NA	ND
B-20	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	15	120	ND	ND	ND	ND	ND	NA	ND	NA	3.5
B-21	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA	ND
B-22	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	ND	29	ND	ND	ND	ND	ND	NA	ND	NA	3.0
B-23	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	ND	430	ND	ND	ND	ND	ND	NA	ND	NA	ND
B-24	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA	ND
B-25	4/9,13,14/1992	Boring	0.5, 1.53	NA	49	210	ND	ND	ND	ND	ND	NA	ND	NA	ND
B-26	4/9,13,14/1992	Boring	$0.5, 1.5^3$	NA	12	57	ND	ND	ND	ND	ND	NA	ND	NA	5.4

TABLE 1 - HISTORICAL ANALYTICAL RESULTS - SOIL SAMPLES 9201 San Leandro Street, Oakland, CA

Sample Id	Date	Sample	Depth	TPH-g	TPH-d	TPH-mo	TPH-k	Benzene	Toluene	Ethylbenzene	Xylenes	Oxygenates	VOCs	PCBs	Arsenic*
		Type	(feet)		(milligrams per kilogram)										
Excavation Sample	S														
B-1	6/30/1992	Sidewall	6	9.2	ND	NA	NA	0.043	ND	0.086	0.067	NA	NA	NA	NA
B-2	7/27/1992	Sidewall	6	6.2	NA	NA	NA	1.800	ND	0.180	ND	NA	NA	NA	NA
B-3	7/27/1992	Sidewall	6	7.3	NA	NA	NA	0.053	ND	0.200	ND	NA	NA	NA	NA
B-4	7/27/1992	Sidewall	6	5.3	NA	NA	NA	0.650	ND	0.160	0.014	NA	NA	NA	NA
B-5	7/27/1992	Sidewall	6	1.9	NA	NA	NA	0.034	ND	0.012	ND	NA	NA	NA	NA
B-6	8/3/1992	Sidewall	6	13	NA	NA	NA	2.100	0.018	0.340	0.190	NA	NA	NA	NA
B-7	8/3/1992	Sidewall	6	11	NA	NA	NA	2.100	0.011	0.230	0.067	NA	NA	NA	NA
B-8	8/3/1992	Sidewall	6	7.4	NA	NA	NA	0.750	0.0092	0.180	0.026	NA	NA	NA	NA
B-9	8/3/1992	Sidewall	6	2.3	NA	NA	NA	0.039	0.0058	0.008	0.009	NA	NA	NA	NA
B-10	8/11,12/1992	Sidewall	6	4.4	NA	NA	NA	0.371	0.0047	0.080	0.028	NA	NA	NA	NA
B-11	8/11,12/1992	Sidewall	6	13	NA	NA	NA	0.670	0.0076	0.160	0.100	NA	NA	NA	NA
B-12	8/11,12/1992	Sidewall	6	ND	NA	NA	NA	0.010	ND	ND	ND	NA	NA	NA	NA
B-13	8/11,12/1992	Sidewall	6	1.1	NA	NA	NA	0.013	ND	ND	0.007	NA	NA	NA	NA
1993 Jonas & As	soc Rpt														
MW-1	11/4/1992	Boring	5	NA	<1	530	<1.0	NA	NA	NA	NA	NA	NA	0.29	NA
MW-1	11/4/1992	Boring	10	NA	<1	<10	<1.0	NA	NA	NA	NA	NA	NA	< 0.1	NA
MW-1	11/4/1992	Boring	15	NA	<1	<10	<1.0	NA	NA	NA	NA	NA	NA	< 0.1	NA
MW-2	11/3/1992	Boring	0.5, 1.53	<1	NA	NA	NA	< 0.20	< 0.20	1.90	9.60	NA	NA	NA	NA
MW-2	11/3/1992	Boring	5	<1	<1	310	14	< 0.005	< 0.005	0.025	0.041	NA	NA	NA	NA
MW-2	11/3/1992	Boring	10	<1	<1	230	8	< 0.005	< 0.005	0.011	0.020	NA	NA	NA	NA
MW-2	11/3/1992	Boring	15	<1	<1	<10	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA
MW-3	11/4/1992	Boring	5	9.5	NA	NA	NA	1.90	0.0095	0.240	0.110	NA	NA	NA	NA
MW-3	11/4/1992	Boring	10	250	NA	NA	NA	3.70	11.00	2.20	6.40	NA	NA	NA	NA
MW-3	11/4/1992	Boring	15	<1	NA	NA	NA	< 0.005	0.0054	< 0.005	0.028	NA	NA	NA	NA
MW-3	11/4/1992	Boring	20	<1	NA	NA	NA	< 0.005	0.010	< 0.005	0.012	NA	NA	NA	NA
MW-3	11/4/1992	Boring	25	1.2	NA	NA	NA	0.031	0.065	0.0078	0.023	NA	NA	NA	NA
MW-3	11/4/1992	Boring	30	10	NA	NA	NA	0.200	0.300	0.039	0.110	NA	NA	NA	NA
MW-4	11/9/1992	Boring	0.5	5.9	<1	<10	<1.0	0.078	< 0.005	0.0099	0.058	NA	NA	NA	NA
MW-4	11/9/1992	Boring	5	6.3	<1	<10	<1.0	0.700	0.014	0.130	0.590	NA	NA	NA	NA
MW-4	11/9/1992	Boring	10	32	<1	<10	<1.0	0.340	0.760	0.910	4.200	NA	NA	NA	NA
MW-4	11/9/1992	Boring	15	<1	<1	<10	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA
MW-4	11/9/1992	Boring	20	<1	<1	<10	<1.0	0.0098	0.0093	0.013	0.053	NA	NA	NA	NA
1997 Jonas & As	1997 Jonas & Assoc Rpt														
Inside building	•														1
B-1	1/31/1997	Boring	8.5	ND (1.0)	NA	NA	NA	0.012	ND (0.0050)	ND (0.0050)	ND (0.0050)	NA	NA	NA	NA
B-2	1/31/1997	Boring	8.5	9.5	NA	NA	NA	0.042	0.014	0.035	0.058	NA	NA	NA	NA
ESL			<u> </u>	83	83	410	83	0.044	2.9	3.3	2.3	-	-	0.089	0.38

Notes

ND = Not detected above the reported detection limit

NA = Not Analyzed

TPH = Total petroleum hydrocarbons quantitated as gasoline (-g), diesel (-d), motor oil (-mo), or kerosene (-k).

VOCs = Volatile Organic Compounds

PCBs = Polychlorinated biphenyls

* = Analyzed for Antimony, Barium, Beryllium, Cadmium, Chromium (total), Cobalt, copper, lead, mercury, molybdenum, nickel, selenium, silver, thallium, vanadium, zinc as well - all concentrations below residential and industrial ESLs

ESL = Environmental Screening Level RWQCB, November 2007, residential land use, groundwater is potential drinking water

^{** =} Duplicate Sample

^{1 =} Quantitated as creosote

^{3 =} composited

TABLE 2. ANALYTICAL RESULTS - GROUNDWATER GRAB-SAMPLES 9201 San Leandro Street, Oakland, CA

Sample Id	Date	Depth	TPH-d	TPH-g	Benzene	Toluene	thylbenzen	Xylenes	MTBE	Other Oxygenates
		(feet)					(μg/L)			enggenates
West of fo	ormer 550-ga	` '								
B1	3-Feb-97	15-20	NA	31,000	7,100	4,100	520	1,400	NA	NA
B2	3-Feb-97	15-20	NA	41,000	14,000	2,600	740	1,700	NA	NA
В3	2-Feb-98	15-20	NA	1,400	310	9.9	27	56	NA	NA
B4	2-Feb-98	15-20	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA
ERAS Env	ı ∕ironmental i	I Investigatio) 00							
GP-1	12-Jun-08	13.5-16	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	ND
GP-1	12-Jun-08	24-28	NA	<50	< 0.5	0.62	< 0.5	< 0.5	< 0.5	ND
GP-1	12-Jun-08	32-36	NA	<50	0.71	0.75	< 0.5	< 0.5	< 0.5	ND
GP-2	12-Jun-08	8.5-13.5	NA	45,000	2900	2600	450	1100	<10	14 (1,2-DCA)
GP-2	12-Jun-08	25-29	NA	210	7.1	7.1	1.0	2.7	1.2	ND
GP-2	12-Jun-08	31-35	NA	70	5.2	3.0	< 0.5	1.2	1.0	ND
GP-3	13-Jun-08	19.5-22	180	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	2.1 (TBA)
GP-3	13-Jun-08	25-29	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	ND
GP-3	13-Jun-08	31-35	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	ND
GP-4	13-Jun-08	13-15	NA	19000	860	670	260	420	<17	ND
GP-4	13-Jun-08	25-29	NA	12000	240	230	130	240	< 5.0	ND
GP-4	13-Jun-08	31-35	NA	330	15	12	5.7	10	0.65	ND
GP-5	13-Jun-08	16-20	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	ND
GP-5	13-Jun-08	25-29	NA	< 50	< 0.5	0.69	< 0.5	< 0.5	< 0.5	ND
GP-5	13-Jun-08	31-35	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	ND
GP-6	16-Jun-08	13.5-18	NA	3100	170	30	22	35	< 5.0	ND
GP-6	16-Jun-08	25-29	NA	3000	160	39	40	75	< 5.0	ND
GP-7	16-Jun-08	13-15	280	< 50	< 0.5	< 0.5	< 0.5	< 0.5	0.93	ND
GP-7	16-Jun-08	25-29	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	ND
GP-8	16-Jun-08	20-24	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	6.1	1.9 (1,2-DCA)
GP-8	16-Jun-08	25-29	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	0.78	ND
GP-8	16-Jun-08	31-35	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	ND
ESL			100	100	1	40	30	20	5	0.5 (1,2(DCA)

TABLE 2. ANALYTICAL RESULTS - GROUNDWATER GRAB-SAMPLES 9201 San Leandro Street, Oakland, CA

Notes

 μ g/L = Micrograms per liter

TPH-g = Total petroleum hydrocarbons as gasoline

MTBE = Methel Tertiary Butyl Ether

Oxygenates = t-Amyl methyl ether, t-Butyl alcohol (TBA), 1,2-Dibromoethane, 1,2-Dichloroethane (1,2-DCA), Diisopropyl ether, ethyl t-butyl ether

ESL = Environmental screening levels, RWQCB, November 2007, potential drinking water

NA = Not Analyzed

ND = Not Detected

TABLE -4 HISTORICAL ANALYTICAL RESULTS - GROUNDWATER WELL SAMPLES

9201 San Leandro Street Oakland, California

Sample Id	Date	Depth	TOC Elevation	Depth to Water	GW Elevation	TPH-d	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Other Oxygenates
		(feet)	(feet amsl)	(feet)	(feet amsl)				(micro	grams per liter)			Oxygenates
MW-1	15-Nov-92	5.25-20.25	18.05	9.34	8.71	<50	NA	NA	NA	NA	NA	NA	NA
MW-1	9-Mar-93	5.25-20.25	18.05	9.34 8.50	9.55	140	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
MW-1	9-101a1-93 21-Jul-93	5.25-20.25	18.05	9.00	9.55	<50	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
MW-1	29-Jan-94	5.25-20.25	18.05	9.00	9.03	<50 <50	NA NA	NA	NA NA	NA NA	NA NA	NA NA	NA NA
MW-1	29-Jan-94 26-May-94	5.25-20.25	18.05	9.06	8.99	NA	<50	< 0.5	< 0.5	< 0.5	<0.5	NA NA	NA NA
MW-1	24-Aug-94	5.25-20.25	18.05	8.40	9.65	NA	<50	<0.5	<0.5	<0.5	<0.5	NA	NA NA
MW-1	22-Nov-94	5.25-20.25	18.05	8.20	9.85	NA	<50	<0.5	<0.5	<0.5	<0.5	NA	NA NA
MW-1	8-Feb-95	5.25-20.25	18.05	8.30	9.75	NA	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
MW-1	31-May-95	5.25-20.25	18.05	9.35	8.70	NA	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
MW-1	8-Aug-95	5.25-20.25	18.05	9.16	8.89	NA	NA	NA	NA	NA	NA	NA	NA
MW-1	29-Nov-95	5.25-20.25	18.05	9.28	8.77	NA	NA	NA	NA	NA NA	NA	NA	NA NA
MW-1	29-Feb-96	5.25-20.25	18.05	7.62	10.43	NA	NA	NA	NA	NA	NA	NA	NA
MW-1	23-May-96	5.25-20.25	18.05	8.28	9.77	NA	<50	<0.5	<0.5	< 0.5	<0.5	NA	NA
MW-1	4-Nov-96	5.25-20.25	18.05	9.20	8.85	MA	NA	NA	NA	NA	NA	NA	NA NA
MW-1	13-May-97	5.25-20.25	18.05	9.04	9.01	NA	NA NA	NA	NA	NA NA	NA	NA	NA NA
MW-1	27-Oct-00	5.25-20.25	18.05	7.04	7.01	NA	<50	< 0.5	< 0.5	< 0.5	<0.5	NA	NA NA
MW-1	14-Nov-07	5.25-20.23	18.05	8.50	9.55	NA	<50	<0.50	<0.50	< 0.50	< 0.50	<2.0	NA NA
MW-1	17-Jun-08	5.25-20.00	18.05	9.04	9.01	NA	<50	< 0.5	<0.5	< 0.5	<0.5	0.67	ND
MW-2	16-Nov-92	5.25-20.25	19.40	10.05	9.35	< 50	<50	< 0.5	< 0.5	< 0.5	<1.5	NA	NA
MW-2	9-Mar-93	5.25-20.25	19.40	9.21	10.19	430	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA
MW-2	21-Jul-93	5.25-20.25	19.40	9.72	9.68	< 50	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA
MW-2	29-Jan-94	5.25-20.25	19.40	-	-	< 50	<50	< 2.0	<2.0	<2.0	<2.0	NA	NA
MW-2	26-May-94	5.25-20.25	19.40	9.58	9.82	< 50	<50	2.3	0.8	< 0.5	< 0.5	NA	NA
MW-2	24-Aug-94	5.25-20.25	19.40	9.98	9.42	< 50	<50	6.1	1.4	0.5	0.6	NA	NA
MW-2	22-Nov-94	5.25-20.25	19.40	8.7	10.70	< 50	<50	3.4	1.8	< 0.5	0.5	NA	NA
MW-2	8-Feb-95	5.25-20.25	19.40	8.68	10.72	< 50	<50	4.5	1.3	< 0.5	0.5	NA	NA
MW-2	31-May-95	5.25-20.25	19.40	9.48	9.92	< 50	NA	NA	NA	NA	NA	NA	NA
MW-2	8-Aug-95	5.25-20.25	19.40	9.64	9.76	< 50	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA
MW-2	29-Nov-95	5.25-20.25	19.40	9.86	9.54	< 50	NA	NA	NA	NA	NA	NA	NA
MW-2	29-Feb-96	5.25-20.25	19.40	8.12	11.28	< 50	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA
MW-2	23-May-96	5.25-20.25	19.40	8.70	10.70	< 50	NA	NA	NA	NA	NA	NA	NA
MW-2	4-Nov-96	5.25-20.25	19.40	9.50	9.90	< 50	NA	NA	NA	NA	NA	NA	NA
MW-2	13-May-97	5.25-20.25	19.40	9.44	9.96	NA	NA	NA	NA	NA	NA	NA	NA
MW-2	13-Nov-03	5.25-20.00	19.40	8.94	10.46	NA	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.0	NA
MW-2	17-Jun-08	5.25-20.00	19.40	9.57	9.83	NA	<50	< 0.5	< 0.5	< 0.5	< 0.5	1.1	ND
MW-3	16-Nov-92	5.25-20.25	19.70	10.35	9.35	< 50	40,000	2,900	6,700	550	1700	NA	NA
MW-3	9-Mar-93	5.25-20.25	19.70	9.19	10.51	290	12,000	1,000	300	110	170	NA	NA
MW-3	21-Jul-93	5.25-20.25	19.70	11.07	8.63	<50	3,400	420	63	36	37	NA	NA
MW-3	29-Jan-94	5.25-20.25	19.70	-	- 1	<50	5,600	910	220	47	36	NA	NA
MW-3	26-May-94	5.25-20.25	19.70	10.04	9.66	<50	5,200	890	180	45	43	NA	NA
MW-3	24-Aug-94	5.25-20.25	19.70	11.08	8.62	<50	5,200	580	76	29	22	NA	NA
MW-3	22-Nov-94	5.25-20.25	19.70	8.92	10.78	<50	2,200	670	130	31	28	NA	NA
MW-3	8-Feb-95	5.25-20.25	19.70	8.9	10.80	<50	2,900	780	120	31	33	NA	NA
MW-3	31-May-95	5.25-20.25	19.70	10.16	9.54	NA	9,100	2,800	160	91	72	NA	NA
MW-3	31-May-95	5.25-20.25	19.70	10.16	9.54	NA	5,300	1,300	170	37	44	NA	NA
MW-3	28-Aug-95	5.25-20.25	19.70	9.92	9.78	NA	1,400	< 0.5	< 0.5	1.7	7.9	NA	NA
MW-3	28-Aug-95	5.25-20.25	19.70	9.92	9.78	NA	4,800	2,500	150	53	44	NA	NA
MW-3	29-Nov-95	5.25-20.25	19.70	10.70	9.00	NA	3,000	780	43	32	32	NA	NA
MW-3	29-Nov-95	5.25-20.25	19.70	10.7	9.00	NA	2,400	830	38	21	16	NA	NA
	,0						_,						

TABLE -4 HISTORICAL ANALYTICAL RESULTS - GROUNDWATER WELL SAMPLES

9201 San Leandro Street Oakland, California

Sample Id Date Depth TOC Elevation (feet) (feet amsl) (f	Other Oxygenates NA NA NA NA
MW-3 29-Feb-96 5.25-20.25 19.70 8.52 11.18 NA 3,800 1,200 130 36 35 NA MW-3 29-Feb-96 5.25-20.25 19.70 8.52 11.18 NA 8,000 3,400 430 100 99 NA	NA NA NA
MW-3 29-Feb-96 5.25-20.25 19.70 8.52 11.18 NA 3,800 1,200 130 36 35 NA MW-3 29-Feb-96 5.25-20.25 19.70 8.52 11.18 NA 8,000 3,400 430 100 99 NA	NA NA
MW-3 29-Feb-96 5.25-20.25 19.70 8.52 11.18 NA 8,000 3,400 430 100 99 NA	NA NA
	NA
MN/2 22 May 06 5 25 20 25 10 70 9 15 11 55 NA 6 000 2 200 240 71 74 NA	
	NA
MW-3 23-May-96 5.25-20.25 19.70 8.15 11.55 NA 4,300 3,200 350 72 74 NA	
MW-3 4-Nov-96 5.25-20.25 19.70 7.21 12.49 NA 4,900 2,100 110 70 44 NA	NA
MW-3 4-Nov-96 5.25-20.25 19.70 7.21 12.49 NA 4,500 2,100 130 61 39 NA	NA
MW-3 13-May-97 5.25-20.25 19.70 9.82 9.88 NA 10,000 4,800 530 100 92 <100	NA
MW-3 26-Jan-98 5.25-20.25 19.70 - NA 12,000 5,000 250 91 100 NA	NA
MW-3 27-Oct-00 5.25-20.25 19.70 - NA 19,000 9,000 1,000 250 130 NA	NA
MW-3 13-Nov-03 5.25-19.90 19.70 9.21 10.49 NA 13,000 3,900 370 300 130 <40	NA
MW-3 17-Jun-08 5.25-19.90 19.70 9.81 9.89 NA 13,000 4,400 600 300 150 <100	ND
MW-4 16-Nov-92 5.25-20.25 19.65 8.87 10.78 <50 560 66 73 16 130 NA	NA
MW-4 16-Nov-92 5.25-20.25 19.65 8.87 10.78 <50 520 63 67 15 140 NA	NA
MW-4 9-Mar-93 5.25-20.25 19.65 7.96 11.69 <50 750 67 12 29 62 NA	NA
MW-4 21-Jul-93 5.25-20.25 19.65 8.06 11.59 <50 250 21 4.2 8.4 11 NA	NA
MW-4 29-Jan-94 5.25-20.25 19.65 - - <50 180 28 2.2 6.2 10 NA	NA
MW-4 26-May-94 5.25-20.25 19.65 8.57 11.08 NA 130 14 3.2 6.1 4.7 NA	NA
MW-4 24-Aug-94 5.25-20.25 19.65 8.75 10.9 NA 70 6.7 0.9 2.8 2.6 NA	NA
MW-4 22-Nov-94 5.25-20.25 19.65 7.41 12.24 NA 90 16 1.7 5.6 3.4 NA	NA
MW-4 8-Feb-95 5.25-20.25 19.65 7.2 12.45 NA 90 17 1.3 5.5 3.0 NA	NA
MW-4 31-May-95 5.25-20.25 19.65 8.32 11.33 NA 80 13 0.6 2.3 1.2 NA	NA
MW-4 8-Aug-95 5.25-20.25 19.65 8.66 10.99 NA <50 3.6 <0.5 1.4 0.6 NA	NA
MW-4 29-Nov-95 5.25-20.25 19.65 8.93 10.72 NA <50 4.5 0.7 1.0 0.7 NA	NA
MW-4 29-Feb-96 5.25-20.25 19.65 6.54 13.11 NA 80 7.4 1 3.2 2.4 NA	NA
MW-4 23-May-96 5.25-20.25 19.65 7.24 12.41 NA <50 11 2 2.3 1.9 NA	NA
MW-4 4-Nov-96 5.25-20.25 19.65 8.58 11.07 NA NA NA NA NA NA NA	NA
MW-4 13-May-97 5.25-20.25 19.65 8.42 11.23 NA NA NA NA NA NA NA	NA
MW-4 13-Nov-03 5.25-19.90 19.65 7.61 12.04 <50 <50 6.3 0.56 3.4 1.0 <2.0	NA
MW-4 17-Jun-08 5.25-19.9 19.65 8.31 11.34 <50 81 11 0.51 4.7 1.6 <0.5	ND
MW-5 24-Aug-94 5.25-20.25 18.49 8.22 10.27 130 <50 <0.5 <0.5 <0.5 NA	NA
MW-5 22-Nov-94 5.25-20.25 18.49 7.90 10.59 <50 <0.5 <0.5 <0.5 <0.5 NA	NA
MW-5 8-Feb-95 5.25-20.25 18.49 7.92 10.57 <50 <50 <0.5 <0.5 <0.5 <0.5 NA	NA
MW-5 31-May-95 5.25-20.25 18.49 8.74 9.75 NA NA NA NA NA NA NA NA	NA
MW-5 8-Auq-95 5.25-20.25 18.49 8.93 9.56 NA <50 <0.5 <0.5 <0.5 NA	NA
MW-5 29-Nov-95 5.25-20.25 18.49 9.11 9.38 NA NA NA NA NA NA NA	NA
MW-5 29-Feb-96 5.25-20.25 18.49 7.36 11.13 NA <50 0.6 <0.5 <0.5 NA	NA
MW-5 23-May-96 5.25-20.25 18.49 7.92 10.57 NA NA NA NA NA NA NA	NA
MW-5 4-Nov-96 5.25-20.25 18.49 8.78 9.71 NA NA NA NA NA NA NA	NA
MW-5 13-May-97 5.25-20.25 18.49 8.82 9.67 NA <50 <0.5 <0.5 <0.5 NA	NA
MW-5 27-Oct-00 5.25-20.25 18.49 - NA <50 <0.5 <0.5 <0.5 NA	NA
MW-5 13-Nov-03 5.25-19.90 18.49 8.16 10.33 NA <50 <0.50 <0.50 <0.50 <0.50 <2.0	NA
MW-5 17-Jun-08 5.25-19.90 18.49 8.75 9.74 NA <50 <0.5 <0.5 <0.5 <0.5 <0.5	ND
ESL 100 100 1 40 30 20 5	

Notes

TPH-g = Total petroleum hydrocarbons as gasoline MTBE = Methel Tertiary Butyl Ether

Oxygenates = t-Amyl methyl ether, t-Butyl alcohol (TBA), 1,2-Dibromoethane, 1,2-Dichloroethane (1,2-DCA), Diisopropyl ether, ethyl t-butyl ether ESL = Environmental screening levels, RWQCB, November 2007, potential drinking water ND = Not Detected. NA = Not Analyzed.

TABLE 4 - ANALYTICAL RESULTS - SOIL GAS SAMPLES

9201 San Leandro Street Oakland, California

Sample Id	Date	Depth	TPH-g (C5+)	TPH-g (C2-C4)	TPH-g (C6-C12)	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	CO2	Methane	, ,
		(feet)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	(µg/m³)	% by vol	% by vol	% by vol
Southwest	of former 55	0-gallon	UST				_						
B-5	16-Oct-98	3.0	61,350,000	262,000	=	162,900	25,600	<10,900	19,100	NA	NA	NA	NA
B-6	16-Oct-98	3.0	40,082,000	3,272,000	=	92,700	20,000	< 9,100	21,300	NA	NA	NA	NA
2008 ER	AS Environ	mental											
SG-1		5-5.5	-	-	120,000	11,000	190	780	530	<7.3	0.1100	0.0230	20.0000
ESLres			10,000	10,000	10,000	84	63,000	210,000	21,000	9,400	-	-	-
ESLind			29,000	29,000	29,000	280	180,000	580,000	58,000	3,100	-	-	-

Notes

mg/m³ = milligrams per cubic meter

TPH-g = Total petroleum hydrocarbons as gasoline

ESLres = Environmental screening levels set forth by the Reginol Water Quality Control Board, November 2007, residential area, shallow soil gas

ESLind = Environmental screening levels set forth by the Reginol Water Quality Control Board, November 2007, industrial area, shallow soil gas

TABLE 5 - QUARTERLY GROUNDWATER DATA AND ANALYTICAL RESULTS - MONITORING WELLS, QUARTER 2, 2008

9201 San Leandro Street Oakland, California

Sample ID	Date Monitored	Total Depth (feet bgs)	TOC Elevation (feet amsl)	Depth to Water (feet)	GW Elevation (feet amsl)	TPH-d	TPH-g		Toluene crogram p	Ethylbenzene per liter)	Xylenes	МТВЕ
		((root arrior)	(i o o i y	(reet arriery			(,,,,,	g _[
MW-1 MW-2 MW-3 MW-4 MW-5	17-Jun-08 17-Jun-08 17-Jun-08 17-Jun-08 17-Jun-08	20 20 19.9 19.9 19.9	18.05 19.40 19.70 19.65 18.49	9.04 9.57 9.81 8.31 8.75	9.01 9.83 9.89 11.34 9.74	NA NA NA <50* NA	<50 <50 13,000 81 <50	<0.5 <0.5 4,400 11 <0.5	<0.5 <0.5 600 0.51 <0.5	<0.5 <0.5 300 4.7 <0.5	<0.5 <0.5 150 1.6 <0.5	0.67 1 <100 <0.5 <0.5
ESL						100	100	1	40	30	20	5

Notes

TOC ELEV = Top of well casing elevation in feet above mean sea level

GW ELEV = Top of groundwater elevation.

μg/L = Micrograms per liter

TPH-G = Total petroleum hydrocarbons as gasoline.

MTBE = Methyl-tert-butyl ether, No other Oxygenates were detected.

NA = Not Analyzed

^{* =} Groundwater sample for TPH-d from MW-4 collected on June 18, 2008

TABLE 6 - ANALYTICAL RESULTS - SOIL, JUNE 2008 9201 San Leandro Street Oakland, CA

SOIL ALONG RAILROAD TRACKS

Sample	Depth	Date	TPH-d	TPH-mo	Anthracene	Benzo(a)	Benzo(a)	Benzo(b)	Benzo(g,h,i)	Benzo(k)	Chrysene	Dibenzo(a,h)	Flouranthene	Indeno (1,2,3-cd)	Phen-	Pyrene	Other SVOCs
ID						anthracene	pyrene	flouranthene	perylene	flouranthene		anthracene		pyrene	anthrene		
	(feet)									(milligrams per l	kilogram)						
Pit3SE	1.25-1.5	12-Jun-08	140	550	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	< 0.25	ND
Pit3SE	2.75-3	12-Jun-08	11	31	< 0.005	0.010	0.012	0.012	0.011	0.012	0.014	< 0.005	0.014	0.0073	0.011	0.014	ND
Pit3E	1.25-1.5	12-Jun-08	2.3	6.5	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	ND
Pit3E	2.75-3	12-Jun-08	4.7	22	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	ND
Pit3NW	1.25-1.5	12-Jun-08	55	170	0.036	0.15	0.15	0.13	0.12	0.14	0.19	0.042	0.19	0.078	0.15	0.23	ND
Pit3NW	2.25-2.5	12-Jun-08	2.3	6.0	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	ND
Pit4SE	1-1.25	12-Jun-08	6.5	25	0.0057	0.032	0.042	0.031	0.035	0.032	0.042	0.014	0.030	0.025	0.017	0.042	ND
Pit4SE	3.25-3.5	12-Jun-08	<1.0	< 5.0	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	ND
Pit4E	1.25-1.5	12-Jun-08	71	170	< 0.005	< 0.005	< 0.005	0.0082	< 0.005	0.0058	< 0.005	< 0.005	0.011	< 0.005	< 0.005	0.0081	ND
Pit4E	3-3.25	12-Jun-08	2.8	12	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	ND
Pit4NW	1.25-1.5	12-Jun-08	8.2	26	< 0.005	0.018	0.020	0.033	0.016	0.021	0.021	0.0065	0.021	0.011	0.013	0.025	ND
Pit4NW	2.75-3	12-Jun-08	<1.0	< 5.0	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	ND
ESL			83	410	-	0.38	0.038	0.38	35	0.38	40	0.062	40	0.62	40	500	-

PCB IN SOIL NEAR WESTERN CORNER OF PROPERTY

Sample	Depth	Date	PCB's
ID			
	(feet)		(mg/kg)
Adjacei	nt to MW-1		
HA-1	1.25-1.5	12-Jun-08	ND
HA-1	3-3.25	12-Jun-08	ND
HA-2	1.25-1.5	12-Jun-08	ND
HA-2	2.5-2.75	12-Jun-08	0.050
HA-3	1.25-1.5	12-Jun-08	ND
HA-3	2.5-2.75	12-Jun-08	0.140
ESL res			0.089

SOIL IN VICINITY OF MW-2

Sample	Depth	Date	TPH-d	TPH-mo	TPH-k	Acetone	2-Butanone	n-Butyl	tert Butyl	cis 1,2-	Toluene	Napthalene	1,2,4 Trimethyl	sec Butyl	Isopropyl	n-Propyl	1,3,5-Trimethyl	Xylenes	Other
ID							(MEK)	Benzene	Benzene	Dichloroethene		-	Benzene	Benzene	Benzene	Benzene	Benzene	-	VOCs
	(feet)									(milligrams	per kilogram)								
HA-4	1-1.25	12-Jun-08	2.8	21	2.1	0.12	< 0.02	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	ND
HA-4	2.75-3	12-Jun-08	16	69	2.5	0.20	0.026	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	ND
HA-5	1-1.25	12-Jun-08	1,000	1,600	1,200	< 0.20	< 0.080	0.20	< 0.020	< 0.020	< 0.020	0.067	0.73	0.16	0.056	0.13	0.36	0.11	ND
HA-5	2.75-3	12-Jun-08	78	180	61	< 0.05	< 0.02	0.077	0.010	0.0079	0.035	0.011	0.032	0.084	0.030	0.057	0.046	0.015	ND
HA-6	1-1.25	12-Jun-08	7,600	20,000	2,700	< 0.05	< 0.02	0.019	< 0.005	< 0.005	0.021	< 0.005	0.042	0.045	0.0073	0.012	0.015	0.0086	ND
HA-6	2.75-3	12-Jun-08	2.3	9.6	<1	< 0.05	< 0.02	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	ND
ESL			83	2500	83	2.1	3.9	-	-	0.19	-	2.8	-	-	-	-	-	2.3	-

SOIL FROM DIRECT-PUSH BORINGS

Sample	Depth	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	Oxygenates
Id	(feet)			:		milligrams pe	r kilogram)		•
GP-2	9.5-10	6/12/2008	340	NA	1.2	0.19	2.2	2.0	ND
SG-1	9.5-10	6/16/2008	400	NA	1.2	2.8	1.9	2.9	ND
GP-3	9.5-10	6/13/2008	<1.0	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	ND
GP-4	9.5-10	6/13/2008	450	NA	0.72	< 0.10	2.1	1.4	ND
GP-6	11.5-12	6/16/2008	520	NA	4.6	2.6	2.6	7.4	ND
GP-8	9.5-10	6/16/2008	<1.0	NA	< 0.005	<0.005	< 0.005	< 0.005	ND
ESL			83	83	0.044	2.9	3.3	2.3	-

ND = Not detected above the reported detection limit

TPH-g = Total petroleum hydrocarbons as gasoline

TPH-d = Total petroleum hydrocarbons as diesel

TPH-mo = Total petroleum hydrocarbons as motor oil SVOCs = Semi volitile organic compounds

PCBs = Polychlorinated biphenyls VOCs = Volatile Organic Compounds

Oxygenates – methyl t-butyl ether, t-amyl methyl ether, t-butyl alcohol, 1,2-dirbromoethane, 1,2-dichloroethane, diisopropyl ether, ethyl t-butyl ether ESL = Environmental Screening Level, RWQCB November 2007, shallow soil, residential land use, groundwater is potential drinking water

APPENDIX A

ACEH LETTER

ALAMEDA COUNTY HEALTH CARE SERVICES

May 9, 2008

AGENCY



DAVID J. KEARS, Agency Director

•

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700

(510) 567-6700 FAX (510) 337-9335

Mr. John Lilla PACO Pumps, Inc. 800 Koomey Road

Brookshire, TX 77423

Mr. Harold Vignoles 9201 San Leandro LLC 9201 San Leandro Street Oakland, CA 94603

Mr. Dallas Nelson GP Holdings LLC 5977 Keith Avenue Oakland, CA 94618-1545

Subject: Fuel Leak Case No. RO0000320 and Geotracker Global ID T0600101592, PACO Pumps Inc, 9201 San Leandro Street, Oakland, CA 94603

Dear Mr. Lilla, Mr. Vignoles, and Mr. Nelson:

Alameda County Environmental Health (ACEH) staff has reviewed the fuel leak case file for the above-referenced site including the recently submitted document entitled, "Workplan for Former Paco Pumps Facility, 9201 San Leandro Street, Oakland, California," dated March 17, 2008. The March 17, 2008 Work Plan, which was prepared on your behalf by ERAS Environmental, Inc., was revised in response to technical comments in ACEH correspondence dated January 31, 2008. The Work Plan provides more detailed maps of proposed sampling locations. However, the Work Plan does not adequately address several of the technical comments. Therefore, we request that you prepare a Revised Work Plan by July 18, 2008 that addresses the technical comments below.

REQUEST FOR INFORMATION

We previously requested that you submit copies of the following reports, which are referenced in other technical reports for the site but are not in the ACEH case file. The Work Plan indicates that ERAS Environmental, Inc. is not authorized to contact PACO Pumps to retrieve the documents requested in our January 31, 2008 correspondence. This correspondence is directed to all responsible parties. All responsible parties are required to cooperate and respond to these requests. Therefore, we request that the responsible party with access to the documents listed below submit the requested documents by July 18, 2008. In addition, please submit any other technical reports presenting the results of environmental investigations or cleanup that were not previously submitted to ACEH.

- Cutliffe, S., 1987. Findings and Results of the Cleanup Project Performed on 14 and 15
 December 1987 at PACO Oakland Site.
- Dames & Moore, 1987. Site Contamination Study PACO Pumps Facility, Oakland, for Amsted Industries.

- Ecology and Environment Inc., 1985. CERCLA Site Inspection, PACO Pumps 845 92nd
 Avenue, Oakland, CA. Site ERRIS #CAD 088772629, Inspection ID# C(85)C371, Date of
 Inspection 9/17/85, Report Due November 8, 1985.
- Jonas & Associates, Inc., 1991. Soil Characterization Report Stained Asphalt/Concrete Area – PACO Pumps, 9201 San Leandro Street, Oakland, CA, October 30, 1991.
- Van Aken, B., 1987. Internal PACO Correspondence to Mr. John G. Terranova regarding excavation, November 4, 1987.

TECHNICAL COMMENTS

- 1. Piping Associated with Former 550-Gallon UST. Our August 21, 2007 technical comments requested that you determine whether UST system piping encountered during the 1992 UST excavation remains in place beneath the adjacent building or extends to a dispenser in another location. Utility location using magnetic and ground penetrating radar methods was previously proposed within the former UST area. The March 17, 2008 Work Plan does not propose utility locations and instead proposes hand digging at the building foundation to locate the pipe prior to additional investigation. We have no objection to locating the pipe prior to conducting additional investigation to assess whether piping remains in place beneath the adjacent building or extended to a dispenser in another location.
- Maps Showing Proposed Sampling Locations. The March 17, 2008 Work Plan includes several detailed maps, which are improvements from the previous Work Plan. We appreciate the generally improved and more accurate presentation of proposed sampling locations.
- 3. Groundwater Characterization for Former 550-Gallon UST Area. The March 17, 2008 Work Plan proposes a total of six soil borings for characterization of the extent of groundwater contamination from the former 550-gallon UST. Three soil borings are proposed within approximately 20 feet of the former UST, one soil boring approximately 125 feet southwest of the former UST, and two soil borings more than 200 feet northwest of the former 550-gallon UST. One additional soil boring is proposed approximately 125 feet northwest of the former 550-gallon UST, apparently to investigate the second UST. In the Revised Work Plan requested below, please review the potential to move the two proposed borings along the northwest property boundary closer to the former 550-gallon UST. Moving the borings approximately 120 feet to the southeast inside the Warehouse Storage Area would provide a transect of three borings including the proposed boring southeast of the Office shown on Figure 3.
- 4. Vertical Delineation. The March 17, 2008 Work Plan proposes the collection of a grab groundwater sample from first encountered groundwater and a second groundwater sample from each boring at a depth of 15 to 19 feet bgs. In order to characterize the subsurface stratigraphy and select intervals for depth-discrete groundwater sampling, we request that you extend one of the three proposed soil borings in the area of the former 550-gallon UST and each of the three borings downgradient of crossgradient from the 550-gallon UST to a depth of 40 feet bgs. Coarse-grained zones that may act as migration pathways are to be

targeted for grab groundwater sampling. Please include plans in the Revised Work Plan requested below to extend the soil borings to 40 feet bgs and to select subsurface zones for depth-discrete groundwater sampling based on encountered conditions.

- 5. Proposed Groundwater Analyses. Analysis for MTBE using EPA Method 8015/8021 is not acceptable. In the Revised Work Plan requested below, please include analyses for MTBE, TAME, DIPE, ETBE, TBA, 1,2-dichloroethane, and ethylene dibromide using EPA Method 8260B. We also request that soil samples be analyzed for lead.
- Soil Vapor Sampling. Due to the elevated concentrations of benzene detected in previous soil gas samples, our January 31, 2008 correspondence indicated that the proposed scope of soil vapor sampling must be expanded. No changes were made to the proposed scope of soil vapor sampling in the March 17, 2008 Work Plan. The March 17, 2008 Work Plan proposes collection of one sub-slab vapor sample within the building and one soil vapor sample outside the building. Table 4 - Historical Analytical Results - Soil Gas Samples contains an error, which makes it appear that the detected concentrations of benzene in soil gas do not exceed screening levels. The correct Environmental Screening Level (ESL) for benzene in soil gas for residential land use is 84 micrograms per cubic meter (µg/m3) and for commercial land use is 280 µg/m3. Table 4 shows units in milligrams per cubic meter (mg/m³). Therefore, the correct ESLs are three orders of magnitude lower than those shown on Table 4. The concentration of benzene detected in soil vapor samples B-5 and B-6 inside the building are more than 300 times higher than the commercial ESL for benzene in soil The scope of the proposed soil vapor sampling investigation is inadequate to characterize the extent of the elevated concentrations of benzene in soil vapor and must be expanded in the Revised Work Plan requested below.
- Proposed Soil Vapor Analyses. Please review the proposed soil vapor analyses on page 6, specifically whether TPHg will be analyzed by Method TO-15.
- 8. Detailed Map of Former UST Excavation & Proposed Sampling (Figure 4). Figure 4 shows several rooms west of the Former UST Excavation labeled, "Storage." Thank you for including a more detailed map. In the Revised Work Plan requested below, please expand the detailed depiction of building walls and uses to include the area north of the Former UST Excavation. In addition, please include a more detailed description of the occupancy of the adjacent areas to the Former UST Excavation.
- 9. Proposed Utility Survey for UST in Area of Well 9MW4. A geophysical survey was previously proposed in the area of well 9MW4 to locate a suspected UST. The March 17, 2008 Work Plan indicates that ground penetrating radar and other geophysical methods are not feasible due to steel reinforcing in the floor and steel racks. Soil and groundwater sampling from three borings located around the perimeters of the building are proposed in lieu of the geophysical survey. In the Revised Work Plan requested below, please describe the rationale for locating three borings around the perimeter of the warehouse building. In addition, please confirm that the use of ground penetrating radar is not feasible.

- 10. Soil Removal Along Railroad Tracks. We request that soil samples be collected from all intervals where staining, odor, or elevated PID readings are observed. If no evidence of contamination is observed, we request that soil samples be collected from 1.5 and 3.0 feet bgs. We concur with the proposal to extend the borings to a depth of 5 feet bgs and collect a soil sample from 5 feet bgs if contamination is observed at 3 feet bgs. Please include these modifications in the Revised Work Plan requested below.
- 11. PCBs in Soil. PCBs were detected in surface soil samples from two of the three sampling locations in the area of well MW-1. In the Revised Work Plan requested below, please include soil samples at depths shallower than 3 to 4 feet.
- 12. Elevated Concentrations of TPH as Kerosene and TPH as Motor Oil Detected in Boring B18. We request that you include one additional sampling location between B-18 and B-17 in order to evaluate whether contamination detected in the two borings is contiguous. Please include this modification in the Revised Work Plan requested below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

July 18, 2008 – Revised Work Plan

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of reports in electronic form. The electronic copy replaces paper copies and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for all groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, these same reporting requirements were added to Spills, Leaks, Investigations, and Cleanup (SLIC) sites. Beginning July 1, 2005, electronic submittal of a complete copy of all reports for all sites is required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791 or send me an electronic mail message at jerry.wickham@acgov.org.

Sincerely,

Jerry Wickham, California PG 3766, CEG 1177, and CHG 297

Senior Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Leroy Griffin, Oakland Fire Department, 250 Frank H. Ogawa Plaza, Ste. 3341, Oakland, CA 94612-2032

Gail Jones, ERAS Environmental, 1533 B Street, Hayward, CA 94541

Stacie Boothe, Gibson, Dunn, & Crutcher, LLP, 1050 Connecticut Avenue, N.W., Washington, D.C. 20036-5306

Donna Drogos, ACEH Jerry Wickham, ACEH File

Alameda County Environmental Cleanup **Oversight Programs** (LOP and SLIC)

ISSUE DATE: July 5, 2005

REVISION DATE: December 16, 2005

PREVIOUS REVISIONS: October 31, 2005

SECTION: Miscellaneous Administrative Topics & Procedures

SUBJECT: Electronic Report Upload (ftp) Instructions

Effective January 31, 2006, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities.

REQUIREMENTS

- Entire report including cover letter must be submitted to the ftp site as a single portable document format (PDF) with no password protection. (Please do not submit reports as attachments to electronic mail.)
- It is preferable that reports be converted to PDF format from their original format, (e.g., Microsoft Word) rather than scanned.
- Signature pages and perjury statements must be included and have either original or electronic signature.
- Do not password protect the document. Once indexed and inserted into the correct electronic case file, the document will be secured in compliance with the County's current security standards and a password. Documents with password protection will not be accepted.
- Each page in the PDF document should be rotated in the direction that will make it easiest to read on a computer
- Reports must be named and saved using the following naming convention: RO#_Report Name_Year-Month-Date (e.g., RO#5555_WorkPlan_2005-06-14)

Additional Recommendations

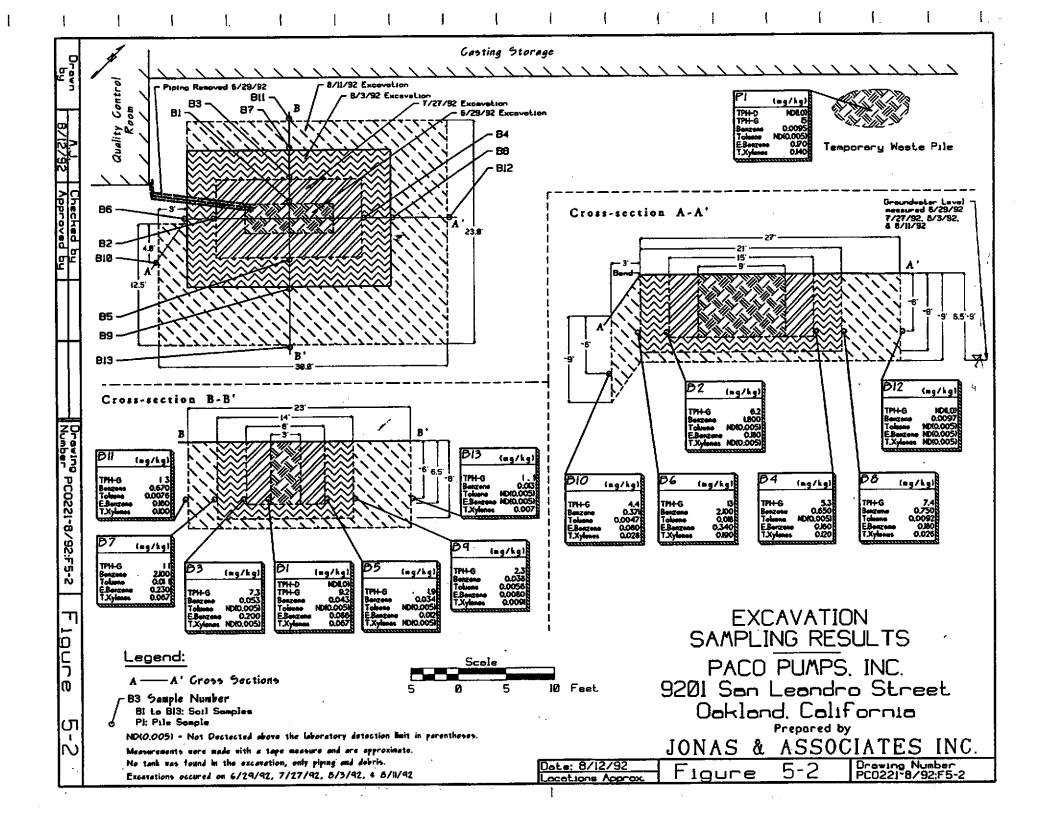
A separate copy of the tables in the document should be submitted by e-mail to your Caseworker in Excel format. These are for use by assigned Caseworker only.

Submission Instructions

- 1) Obtain User Name and Password:
 - Contact the Alameda County Environmental Health Department to obtain a User Name and Password to upload files to the ftp site.
 - Send an e-mail to dehloptoxic@acgov.org

- ii) Send a fax on company letterhead to (510) 337-9335, to the attention of Alicia Lam-Finneke.
- b) In the subject line of your request, be sure to include "ftp PASSWORD REQUEST" and in the body of your request, include the Contact Information, Site Addresses, and the Case Numbers (RO# available in Geotracker) you will be posting for.
- 2) Upload Files to the ftp Site
 - a) Using Internet Explorer (IE4+), go to ftp://alcoftp1.acgov.org
 - (i) Note: Netscape and Firefox browsers will not open the FTP site.
 - b) Click on File, then on Login As.
 - c) Enter your User Name and Password. (Note: Both are Case Sensitive.)
 - d) Open "My Computer" on your computer and navigate to the file(s) you wish to upload to the fip site.
 - e) With both "My Computer" and the ftp site open in separate windows, drag and drop the file(s) from "My Computer" to the ftp window.
- Send E-mail Notifications to the Environmental Cleanup Oversight Programs
 - a) Send email to dehloptoxic@acgov.org notify us that you have placed a report on our ftp site.
 - b) Copy your Caseworker on the e-mail. Your Caseworker's e-mail address is the entire first name then a period and entire last name at acgov.org. (e.g., firstname.lastname@acgov.org)
 - The subject line of the e-mail must start with the RO# followed by Report Upload. (e.g., Subject: RO1234 Report Upload)

APPENDIX B MAP OF UST EXCAVATION



APPENDIX C

PERMIT

Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 06/03/2008 By jamesy Permit Numbers: W2008-0308 Permits Valid from 06/12/2008 to 06/17/2008

Application Id: 1212169577084 City of Project Site:Oakland

Site Location: 9201 San Leandro Street

12 borings to 40 feet and 1 boring to 10 feet

Project Start Date: 06/12/2008 Completion Date:06/17/2008

Requested Inspection: 06/17/2008

Scheduled Inspection: 06/17/2008 at 2:30 PM (Contact your inspector, Vicky Hamlin at (510) 670-5443, to confirm.)

Applicant: ERAS Environmental, Inc. - Andrew Savage Phone: 510-247-9885

1533 B Street, Hayward, CA 94541

Property Owner: Mark Vignoles Phone: --

9201 San Leandro Street, Oakland, CA 94603

Client: ** same as Property Owner **

Contact: Andrew Savage Phone: 510-247-9885 Cell: 925-330-8926

Total Due: \$200.00
Receipt Number: WR2008-0186 Total Amount Paid: \$200.00

Payer Name : Andrew Savage Paid By: MC PAID IN FULL

Works Requesting Permits:

Borehole(s) for Investigation-Environmental/Monitorinig Study - 13 Boreholes

Driller: Vironex Inc. - Lic #: 705927 - Method: DP Work Total: \$200.00

Specifications

 Permit
 Issued Dt
 Expire Dt
 #
 Hole Diam
 Max Depth

 Number
 Boreholes

 W2008 06/03/2008
 09/10/2008
 13
 2.50 in.
 40.00 ft

0308

Specific Work Permit Conditions

- 1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site. The containers shall be clearly labeled to the ownership of the container and labeled hazardous or non-hazardous.
- 2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.
- 3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 4. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 5. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit

Alameda County Public Works Agency - Water Resources Well Permit

application on site shall result in a fine of \$500.00.

- 6. Prior to any drilling activities onto any public right-of-ways, it shall be the applicants responsibilities to contact and coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that City or to the County and follow all City or County Ordinances. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County a Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.
- 7. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.

APPENDIX D STANDARD OPERATING PROCEDURES

STANDARD OPERATING PROCEDURE – HAND BORINGS

SOIL CORING AND SAMPLING PROCEDURES

Prior to drilling, the surface is either cored if concrete or hammered through using a pick, if asphalt.

A hand operated coring device equipped with a 3-inch diameter auger bit is advanced into the soil until full. The auger is removed and emptied and this process is repeated until the desired depth is reached. The hand auger is removed and a slide hammer core sampling device, equipped with two 3-inch long, 2-inch diameter brass liners is advanced six inches into the undisturbed soil at the bottom of the borehole.

One of the 3-inch liners is selected and the ends of the tube are covered with Teflon liner and sealed with plastic caps. The soil-filled liner is labeled with the borehole number, sample depth, site location, date, and time. The samples are placed in bags and stored in a cooler containing ice. Soil from the core adjacent to the interval selected for analyses is placed in a plastic zip-top bag. The soil is allowed to volatilize for a period of time, depending on the ambient temperature. The soil is scanned with a flame-ionization detector (FID) or photo-ionization detector (PID).

All sample barrels, rods, and tools are cleaned with Alconox or equivalent detergent and deionized water. All rinsate from the cleaning is contained in covered 5-gallon plastic buckets or 55-gallon drums at the project site.

BOREHOLE GROUTING FOR HAND BORINGS

Upon completion of soil and water sampling, boreholes will be abandoned with neat cement grout. If the borehole was advanced into groundwater, the grout is pumped through a grouting tube positioned at the bottom of the borehole.

STANDARD OPERATING PROCEDURES - GROUNDWATER SAMPLING

Prior to groundwater sampling, a measurement is made of the static water level using a water level probe. At sites where the presence of separate-phase hydrocarbons is suspected, a product bailer or an interface probe is used to measure product thickness. The water level probe is cleaned with non-phosphate detergent and rinsed with de-ionized (DI) water between wells.

STANDARD PURGE PROCEDURES

The static water level and well depth are used to calculate the well casing volume. A minimum of 4 well casing volumes of water are purged from the well prior to sampling in order to obtain a representative sample of the groundwater from the formation surrounding the well. Wells should be purged and sampled in order of least to highest suspected concentrations.

Standard purging equipment is a new disposable bailer for each well. Alternatively, purging and sampling systems may be a stainless steel bailers; HDPE tubing with a foot-valve, or low-flow purging using a peristaltic pumps. Appropriate personal protective equipment is worn during purging. The well is purged until the clarity, pH, and conductivity of the discharged water have stabilized. "Stabilized" is defined as three consecutive readings within 10% of one another.

These parameters are measured and recorded initially, after every well casing volume is removed, and after the sample is collected. In some localities, turbidity, Eh, and dissolved oxygen measurements may also be required. If the well is purged dry prior to the removal of three or four casing volumes of water, the water level is allowed to recover to 80% of the static level before sampling. Whenever possible, samples will be collected within 24 hours after purging. Ideally, samples will be collected immediately after purging to minimize volatilization of aromatic hydrocarbons.

The standard sampling equipment will be inert polyethylene disposable bailers. New sampling gloves are worn during each sample collection. Sample containers typically consist, depending on the analysis, 40 milliliter volatile organic analysis (VOA) vials with Teflon septa, 1 liter amber glass bottles, or plastic bottles. HCl or other preservative are added to the sample containers as appropriate by the laboratory prior to sampling. The groundwater sample is decanted into each VOA vial to form a meniscus at the top to eliminate air bubbles when capped. The sample is labeled with date, time, sample number, project number and analysis. The samples are stored in a cooler with blue ice or ice, and delivered under chain-of-custody to the state-certified analytical laboratory. For quality control purposes, duplicate samples, trip blanks, and equipment blanks may also be collected. The duplicate sample is given a different number than the original sample from the same well. Trip blanks are prepared by the laboratory using DI water and remain in the cooler. Equipment blanks are collected from sampling equipment using DI water after the equipment has been decontaminated and rinsed.

All non-dedicated purging and sampling equipment is washed in non-phosphate detergent solution and double rinsed with DI water after use in every well to avoid cross-contamination.

Purge water will be properly disposed or temporarily contained in labeled stee chemical analysis to determine proper disposal procedure.	l barrels	pending

STANDARD OPERATING PROCEDURE - DIRECT PUSH BORINGS

SOIL CORING AND SAMPLING PROCEDURES

Prior to drilling, all boreholes will be hand dug to a depth of 4-5 feet below ground surface (bgs) to check for underground utility lines.

Soil and groundwater samples are collected for lithologic and chemical analyses using a direct driven soil coring system. A hydraulic hammer drives sampling rods into the ground to collect continuous soil cores. As the rods are advanced, soil is driven into an approximately 2.5-inch-diamter sample barrel that is attached to the end of the rods. Soil samples are collected in sleeves inside the sample barrel as the rods are advanced. After being driven 4 to 5 feet into the ground, the rods are removed from the borehole. The sleeve containing the soil core is removed from the sample barrel, and can then be preserved for chemical analyses, or used for lithologic description. This process is repeated until the desired depth is reached.

A soil core interval selected for analyses is cut from the sleeve using a hacksaw. The ends of the tube are covered with aluminum foil or Teflon liner and sealed with plastic caps. The soil-filled liner is labeled with the bore number, sample depth, site location, date, and time. The samples are placed in bags and stored in a cooler containing ice. Soil from the core adjacent to the interval selected for analyses is placed in a plastic zip-top bag. The soil is allowed to volatilize for a period of time, depending on the ambient temperature. The soil is scanned with a flame-ionization detector (FID) or photo-ionization detector (PID).

All sample barrels, rods, and tools are cleaned with Alconox or equivalent detergent and deionized water. All rinsate from the cleaning is contained in 55-gallon drums at the project site.

GROUNDWATER SAMPLING FROM DIRECT PUSH BORINGS

After the targeted water-bearing zone has been penetrated, the soil-sample barrel is removed from the borehole. Small-diameter well casing with 0.010-inch slotted well screen may be installed in the borehole to facilitate the collection of groundwater samples. Threaded sections of PVC are lowered into the borehole. Groundwater samples may then be collected with a bailer, peristaltic pump, or WaTerra pump until adequate sample volume is obtained.

Groundwater samples are preserved, stored in an ice-filled cooler, and are delivered, under chain-of-custody, to a laboratory certified by the California Department of Health Services (DHS) for hazardous materials analysis.

BOREHOLE GROUTING FOR DIRECT PUSH BORINGS

Upon completion of soil and water sampling, boreholes will be abandoned with neat cement grout to the surface. If the borehole was advanced into groundwater, the grout is pumped through a grouting tube positioned at the bottom of the borehole.

STANDARD OPERATING PROCEDURE – GEOPROBE SOIL-GAS SAMPLING

A soil-gas sample will not be collected within seven days following a measurable precipitation event.

Sample rods are driven to the desired depth. A soil-gas sampling tubing system is inserted into the rods and connected to an expendable point holder. The rods are retracted a desired 6-inch interval and the expendable drive point on the bottom of the rods is released. Hydrated bentonite is placed around where the drill rod exits the ground to prevent surface air migrating down the outer portion of the rods. The bentonite will be allowed to hydrate and expand for at least 30 minutes prior to purging the sample line.

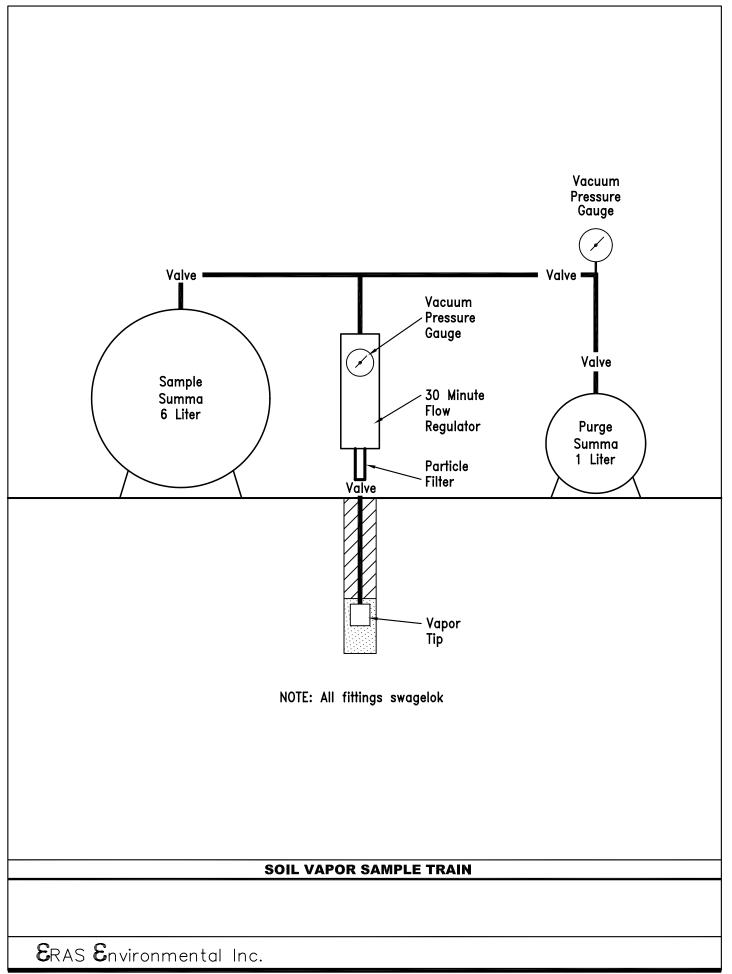
The soil sample is then collected into a Summa canister. A summa canister is a stainless steel vessel which has had the internal surfaces specially passivated using a "Summa" process. The Summa canister arrives pre-cleaned from the laboratory and with an internal vacuum between 25" Hg and 20" Hg. Prior to use, the pressure in the summa canister is checked with a pressure gauge to ensure a vacuum of at least 25" Hg for quality control purposes.

As a check for air leaks a paper towel or rag wetted with isopropyl alcohol will be placed on all sample line fittings and the top of the inside of the drill rod. Analysis of the sample for isopropyl alcohol will indicate if ambient air entered the sample.

A vacuum is applied to the tubing to purge at least three volumes of air from the sample tubing using a flow regulator at a purge rate from 100 to 200 ml/min.

Once the tubing has been purged of ambient air, it is connected to a summa canister. A particulate filter is used in-line to filter out particles and liquids. A flow controller is placed in line between the filter and the canister to maintain a low purge rate.

The valve on the summa canister is opened, and the soil-gas sample is drawn into the canister. The sample tubing will be checked for condensation. If observed, the sample will be discarded. The flow controller will stop drawing in air after a pre-set time interval. The remaining canister vacuum should be about 5-inches Hg. The vacuum left inside the canister is recorded on the chain-of-custody. The soil-gas samples will be transferred under chain-of-custody procedures to a state certified laboratory for analyses. Upon receipt, the laboratory will check the pressure in the canister and compare it to the pressure recorded on the chain-of-custody for quality control purposes.



STANDARD OPERATING PROCEDURE – SUBSLAB SOILGAS SAMPLING

A sub slab soil-gas sample will not be collected within seven days following a measurable precipitation event.

A core will be removed from the building slab. Dirt and base rock will be removed to approximately 1 foot bellow the base of the slab. A particulate filter will be installed on the bottom of sample tubing and place in the hole. A 2/12 Sand pack is placed around the vapor tip to approximately 6 inches below the surface of the slab. Hydrated bentonite is placed around the sample tub to the surface or the slab to prevent surface air migrating under the slab. The bentonite will be allowed to hydrate and expand prior to purging the sample line.

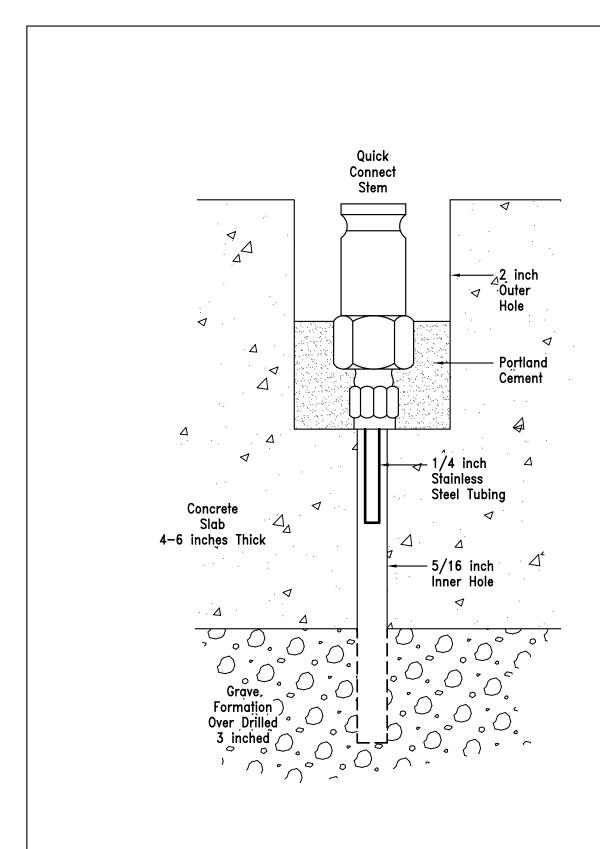
The sub slab sample is then collected into a Summa canister. A summa canister is a stainless steel vessel which has had the internal surfaces specially passivated using a "Summa" process. The Summa canister arrives pre-cleaned from the laboratory and with an internal vacuum between 25" Hg and 20" Hg. Prior to use, the pressure in the summa canister is checked with a pressure gauge to ensure a vacuum of at least 25" Hg for quality control purposes.

As a check for air leaks a paper towel or rag wetted with isopropyl alcohol will be placed on all sample line fittings and the top of the inside of the bentonite sealed slab. Analysis of the sample for isopropyl alcohol will indicate if ambient air entered the sample.

A vacuum is applied to the tubing to purge the ambient air from the sample tubing. Once the tubing has been purged of ambient air, it is connected to a summa canister. A particulate filter is used in-line to filter out particles and liquids.

In areas of fine-grained soils, a flow controller is placed in line between the filter and the canister to maintain a low purge rate.

The valve on the summa canister is opened, and the sub slab soil-gas sample is drawn into the canister. The sample tubing will be checked for condensation. If observed, the sample will be discarded. The flow controller will stop drawing in air after a pre-set time interval. The remaining canister vacuum should be about 5-inches Hg. The vacuum left inside the canister is recorded on the chain-of-custody. The sub slab soil-gas samples will be transferred under chain-of-custody procedures to a state certified laboratory for analyses. Upon receipt, the laboratory will check the pressure in the canister and compare it to the pressure recorded on the chain-of-custody for quality control purposes.



SOIL VAPOR SAMPLE PORT

 $\epsilon_{\rm RAS}$ $\epsilon_{\rm nvironmental}$ Inc.

STANDARD OPERATING PROCEDURE --GROUNDWATER MONITORING WELL CONSTRUCTION

The boreholes for monitor wells are usually drilled using a truck-mounted hollow-stem auger drill rig. The hollow-stem auger drilling method allows the well screen, casing and filter pack to be installed through the auger, thereby limiting boring cave-in during well installation. The borehole is logged by a geologist during drilling. Soil samples are collected for logging in a split spoon sampler lined with brass tubes at a maximum interval of five feet. Soil samples selected for chemical analyses are sealed at each end with Teflon sheets and plastic end caps, labeled and stored in a cooler with ice.

Well casing typically consists of flush-threaded schedule 40 PVC; however, schedule 80 PVC, Teflon, or stainless steel may be used depending on site conditions. The screened interval usually consists of machined slots for PVC and Teflon casing and continuous wire-wrap for stainless steel screen. The slot or screen size is selected by the geologist according to filter pack grain size and hydrogeologic formation characteristics. The most commonly used slot sizes are 0.010 inch and 0.020 inch. Either a threaded end cap or a PVC slip cap fastened with stainless steel screws is placed at the bottom of the casing. No solvents or cements are used to join casing sections.

The casing is set inside the hollow-stem auger and sand or gravel filter pack material is slowly poured into the annular space from the bottom of the boring to about 2 ft above the top of the well screen while withdrawing the auger. The filter pack grain size is selected by the geologist to conform to the formation grain size and estimated hydraulic conductivity. A 1-ft to 2-ft thick seal composed of hydrated bentonite pellets is placed above the filter pack to prevent grout from infiltrating into the filter pack. Portland cement grout used to seal the annular space form the top of the bentonite seal to about 6 inches below the surface. The grout is pumped under pressure through a pipe if the bentonite seal is below water. A lockable plastic expansion cap is placed at the top of the casing. Traffic-rated vault boxes are set in concrete around well heads in paved areas. Locking steel monument covers are usually installed over wellheads in unpaved areas.

STANDARD OPERATING PROCEDURE --GROUNDWATER MONITORING WELL DEVELOPMENT

Groundwater monitoring wells are developed after installation to improve well yield by removing fine material, including formation material or drilling mud, from the well casing, filter pack and boring annulus/formation interface. Fine material is also removed and soil grains aligned in the formation surrounding the well screen, thereby increasing porosity and hydraulic conductivity.

Prior to well development, the initial static water level is measured using a water level or interface probe. Standard procedure is to develop wells using a WaTerra surge block and an electric submersible pump. Well development may also be performed by hand using surge blocks and bailers, or by a truck-mounted development rig. The well is the surged along the entire screened interval using a surge block. This creates a backwashing effect that draws fine material from the formation and filter pack into the well casing and aligns the formation grains. Following surging, the well is then purged by using and electric submersible pump to remove fine suspended solids. The purging is continued until the purged water is relatively free of suspended solids and measurements of the groundwater pH, and conductivity have stabilized. "Stabilized" is defined as three consecutive readings within 10% of one another. Typically the amount of water purged is a minimum of 10 casing volumes. Data including well yield purge time and rate, clarity, pH, and conductivity are recorded.

After purging is completed, water levels are measured and recorded while recovering to static level. All development equipment is either steam-cleaned or washed in non-phosphate detergent solution and double-rinsed with de-ionized (DI) water between wells.

The purged water is contained on-site in drums or tanks until properly disposed.

APPENDIX E

BORING LOGS

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DEPTH ft.	PID (ppm)	BLOWS/ 1/2'	SAMPLE NO.	RECOVERY	GRAPHIC LOG	WATER LEVEL	G	EOLOGIC DESCRIPTION	WELL DIAGRAM						
- -			Pit3E 1.25-1.5				Sand (SW), brown (7.5YR fine to coarse well graded	4/6), damp, medium dense, d sand, no HC odor	-						
-			Pit3E 2.75-3				Silty Clay (CL), very dark medium plasticity, no HC	brown (7.5YR 2.5/3), damp, medium stiff, odor	- - -						
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DEPTH ft.	PID (ppm)	BLOWS/ 1/2'	SAMPLE NO.	RECOVERY	GRAPHIC LOG	WATER LEVEL	G	EOLOGIC DESCRIPTION	WELL DIAGRAM
- -			Pit3E 1.25-1.5				Sand (SW), brown (7.5YR fine to coarse well graded	4/6), damp, medium dense, d sand, no HC odor	-
- -			Pit3E 2.75-3	_ ×			Silty Clay (CL), very dark medium plasticity, no HC	brown (7.5YR 2.5/3), damp, medium stiff, odor	-
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			ED: <i>06-</i> HED: <i>06</i> -					First Water (ft. bgs.): — DATE: 06-12-08 TOTAL DEPTH: 2.5 feet						
			ETHOD:			rae	<u> </u>	GEOLOGIST: Andrew Savage						
			OMPANY:			<u></u>		Reviewed By: Gail Jones, RG						
		1/2'				EL		į						
DEPTH ft.	PID (ppm)	BLOWS/ 1,	SAMPLE NO.	RECOVERY	GRAPHIC LOG	WATER LEVEL	G	EOLOGIC DESCRIPTION	WELL DIAGRAM					
-			Pit3NW 1.25-1.5 Pit3NW				Gravely Sand (SW), strong 60% sand, fine to coarse, -	brown (7.5YR 4/6), damp, medium dense, 40% 1/8"-1" gravel, no HC odor	-					
-			2.25-2.5		////		- Silty Clay (CL), dark brow medium plasticity, no HC	n (7.5YR 2.5/3), damp, medium stiff, odor	- -					
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ERAS Environmental										
PROJECT: Former Paco Pumps JOB NUMBER: 07-001-03								ADDRESS: 9201 San Leandro Street		
DATE STARTED: 06-12-08								LOCATION: RR tracks First Water (ft. bgs.): - DATE: 06-12-08		
DATE FINISHED: 06-12-08								`	AIE. 00-12-00	
DRILLING METHOD: Hand Auger								TOTAL DEPTH: 3 feet GEOLOGIST: Andrew Savage		
			OMPANY:			<i>iye</i>		Reviewed By: Gail Jones, RG		
				TT				Trovious By. Juli Volice, 110		
DEPTH ft.	PID (ppm)	BLOWS/ 1/2'	SAMPLE NO.		GRAPHIC LOG	WATER LEVEL	G	EOLOGIC DESCRIPTION	WELL DIAGRAM	
-			Pit3SE 1.25-1.5			-	Sandy Gravel (GW), brown 40% fine to coarse well on HC odor	(7.5YR 4/4), damp, medium dense, graded sand, 60% 1/8"-2" rock,	- - -	
- -			Pit3SE 2.75-3				Silty Clay (CL), dark brow medium plasticity, no HC	n (7.5YR 3/4), damp, medium stiff, odor	- - -	
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$oldsymbol{\mathcal{E}}_{RAS}$ $oldsymbol{\mathcal{E}}_{nvironmental}$							 	Log of Pit 4 E		
PROJECT: Former Paco Pumps								ADDRESS: 9201 San Leandro Street		
JOB NUMBER: 07-001-03								LOCATION: RR tracks		
DATE STARTED: 06-12-08								First Water (ft. bgs.): - DATE: 06-12-08		
DATE FINISHED: 06-12-08								TOTAL DEPTH: 3.25 feet		
DRI	LLIN	G M	ETHOD: 1	Har	nd A	uge	r	GEOLOGIST: Andrew Savage		
DRI	LLIN	G C	OMPANY:	EI	RAS			Reviewed By: Gail Jones, RG		
DEPTH ft.	PID (ppm)	BLOWS/ 1/2'	SAMPLE NO.	RECOVERY	GRAPHIC LOG	WATER LEVEL	G	EOLOGIC DESCRIPTION	WELL DIAGRAM	
-			Pit4E 1.25-1.5		0.0.0	1	_ 40% fine to coarse well (-	(7.5YR 4/4), damp, medium dense, graded sand, 60% 1/8'-2" rock	-	
- - -			Pit4E 3-3.25	<u> </u>			Silty Clay (CL), brown (7. no HC odor - -	5YR 4/4), damp, medium dense,	- - -	
5-							- - -		- - -	
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$oldsymbol{\mathcal{E}}_{RAS}$ $oldsymbol{\mathcal{E}}_{nvironmental}$								Log of Pit 4 NW		
								ADDDECC. 0904 G. J. J. J. Glassi		
PROJECT: Former Paco Pumps JOB NUMBER: 07-001-03								ADDRESS: 9201 San Leandro Street LOCATION: RR tracks		
DATE STARTED: 06-12-08									ATE: 06-12-08	
DATE FINISHED: 06-12-08								TOTAL DEPTH: 3.5 feet		
			ETHOD: 1				r	GEOLOGIST: Andrew Savage		
			OMPANY:			<u> </u>		Reviewed By: Gail Jones, RG		
		,5,			ြပ္က	بے				
DEPTH ft.	PID (ppm)	BLOWS/ 1/2'	SAMPLE NO.	RECOVERY	GRAPHIC LOG	WATER LEVEL	Gl	EOLOGIC DESCRIPTION	WELL DIAGRAM	
				1	5.0 .0		3" Asphalt			
-			Pit4NW 1.25-1.5	-	0.0	1	Sandy Gravel baserock (G 30% fine to coarse well g -	N), 70% rock, raded sand]	
-			Pit4NW 2.75-3	<u> </u>	0.0		_ Silty Clay (CL), brown (7.5 no HC odor	5YR 4/4), damp, medium dense,	<u> </u>	
-]	
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3	· RA	s (Enviro	nr	nen	ta		Log of Pit 4	I SE			
			Former					ADDRESS: 9201 San Leandro St	treet.			
			R: 07-0			2o _F	<u> </u>	LOCATION: RR tracks	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
			ED: <i>06</i> -						ATE: 06-12-08			
			HED: 06-					TOTAL DEPTH: 3.5 feet				
			ETHOD: 1				r	GEOLOGIST: Andrew Savage				
			OMPANY:					Reviewed By: Gail Jones, RG				
		,5,	_•		ြွ	یر		·				
DEPTH ft.	PID (ppm)	BLOWS/ 1/2'	SAMPLE NO.	RECOVERY	GRAPHIC LOG	Water Level	G	GEOLOGIC DESCRIPTION				
-			Pit4SE 1-1.25				Sandy Gravel (GW), dark to 40% fine to coarse well g	Sandy Gravel (GW), dark brown (7.5YR 3/4), damp, medium dense, 40% fine to coarse well graded sand, 60% 1/8"-3" rock				
- -			Pit4SE 3.25-3.5	<u> </u>			Silty Clay (CL), dark brow medium plasticity, no HC	n (7.5YR 3/4), damp, medium stiff, odor	- - -			
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3	RA	S E nviro	onmer	ntal		Log of Boring	g GP1	
PR	OJEC	T: Former	PACO P	oump.	3	ADDRESS: 9201 San Leandro St	reet	
		JMBER: 07-				LOCATION: NW corner close to tr		
		TARTED: 06				First Water (ft. bgs.): 15' DATE: 06-12-08		
		INISHED: 06				TOTAL DEPTH: 40 feet		
		G METHOD:				GEOLOGIST: Gail Jones, RG		
DRI	LLIN	G COMPANY:		$\frac{\partial x}{\partial x}$		Reviewed By: Gail Jones, RG		
DEPTH ft.	PID (ppm)	BLOWS/ 1/2' SAMPLE NO.	RECOVERY GRAPHIC LOG	WATER LEVEL	GE	OLOGIC DESCRIPTION	WELL DIAGRAM	
日 - - - - - - - - - - - - -		NS SAN	REGIONAL CONTRACTOR OF THE CON	MW	at 5' — in shoe abundant Silty Clay (CL), dark olive fine grained, no HC odor, Silty w/Clay (ML), light olin no sand, stiff, low plasticit Silty Clay (CL), dark olive 10%—15% fine sand below 9' — some caliche	caliche brown (2.5Y 3/3), damp, 10%-15% sand, medium-high plasticity, stiff ve brown (2.5Y 5/4), damp, little or y, rootlet holes, minor black organics brown (2.5Y 3/3), damp, stiff, (2.5Y 5/6), moist, low plasticity fines, HC odor		
15-			NR NR NR NR NR NR NR	- - - - - -	water rose to 13.5', not s Borehole collapsed 16'-20' Water sample collected fro with 5' screen (11'-16' in	tatic level	- - - - - - -	
20-			NR				_	

3	RA	s 8	Enviro	nn	ner	ntal		Log of Boring	g GP1	
PR	OJEC	T: <i>F</i>	ormer	PAC	CO P	ump	os	ADDRESS: 9201 San Leandro St	reet	
JOE	3 NU	IMBE	R: 07 -0	001	-04			LOCATION: NW corner close to tr	ansformer	
DAT	E S	TARTE	ED: 06 -	-12	-08			`	ATE: 06-12-08	
			ED: <i>06</i> -					TOTAL DEPTH: 40 feet		
			THOD:				ı	GEOLOGIST: Gail Jones, RG		
DRI	LLIN	G CC	MPANY:	$\neg Vi$	rone	$\frac{x}{1-1}$		Reviewed By: Gail Jones, RG		
DEPTH ft.	PID (ppm)	BLOWS/ 1/2'	SAMPLE NO.	RECOVERY	GRAPHIC LOG	WATER LEVEL	G	EOLOGIC DESCRIPTION	WELL DIAGRAM	
-						-	to medium sand, no HC HP water sample attempt no water entered boring	at 18'-22' in adjacent boring	- - - -	
- - -				A			sand, low plasticity, no H		- - -	
25-							fine to medium sand, no HP water sample 24'-28'	HC odor, medium dense	_ _ _	
- - - -				R R R R R			Gravelly Sand (SW), olive fine to coarse sand, 35% no HC odor, medium den	brown (2.5Y 4/4), wet, <5% silt, -45% gravel to 3/4" subrounded, se	- - - - -	
30- - -				R X			– medium dense, medium p	ive brown (2.5Y 5/6), damp, lasticity, 25%—35% fines, mostly fine to se upto 1/4", no HC odor	- - - -	
-							fine to medium sand, no HP water sample 32'-36'		- - -	
35—				X			fines, 20%-30% fine to n Silty Gravel (GM), dark ye	Hedium sand, no HC odor How brown (10YR 4/4), damp, medium 5-30% fine to coarse sand, gravel to	- -	
-					0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,		<10% silt, fine sand, no Silty Gravel (GM), dark ye	llow brown (10YR 4/4), damp, medium 3-30% fine to coarse sand, gravel to	- - - -	
- - - 40-							·		- - - -	
Ľ.							Bottom of boring 40 feet	- 06-12-08		

3	ROJECT: Former PACO Pumps							Log of Boring	g GP2	
						итј	os	ADDRESS: 9201 San Leandro St		
			R: 07-0					LOCATION: SE of UST (east of M		
			ED: 06-					`	ATE: 06-12-08	
			HED: <i>06-</i> ETHOD: <i>1</i>				<u> </u>	TOTAL DEPTH: 40 feet GEOLOGIST: Gail Jones, RG		
			DMPANY:				<u> </u>	Reviewed By: Gail Jones, RG		
				Π				, , , , , , , , , , , , , , , , , , , ,		
DEPTH ft.	PID (ppm)	BLOWS/ 1/2'	SAMPLE NO.	RECOVERY	GRAPHIC LOG	WATER LEVEL	G	EOLOGIC DESCRIPTION	WELL DIAGRAM	
							6" concrete			
_				\prod			- 12" asphalt			
-				₩		\vdash	Olan (OL) blank (/ \ \ dama	-	
-							Clay (CL), black (stiff, medium plasticity, tr - -		- - - -	
5-	5' 10			NR NR		-	_ - - Clay (CL), dark olive gray ₋ no sand, no odor	(5Y 3/2), dry,stiff,	_ - -	
-							- - - HC odor begins at about -	8'		
- 10-	10°		GP2 9.5-10				- Clay (CL), mottled light o 3/3), damp, stiff, no sar -	live brown & dak olive brown (2.5Y 5/6 & d, strong HC odor	- -	
-	1100			\mid		\Box	Sandy Silt (ML) alive (5Y	4/4), damp, low plasticity,	-	
_				W		_	some clay, 10%-20% fine	sand, HC odor	-	
-				\downarrow	$\ \ \ \ $	Į¥Į	- -		_	
-				\prod	$\ \ \ \ $		-]	
-				\mathbb{A}			Silty Sand (SM), dark oliv no clay, 35%—45% fines,	e gray (5Y 3/2), wet, soft, loose, 55%-65% very fine sand, HC odor	-	
15-	15' 0						_ Clay (CL), olive (5Y 5/6, no sand, no odor	5/1), damp, very stiff,	_	
- -						-		y (5Y 4/2), wet, 20%—30% silt, no clay,	- - -	
-						-	- Silty Clay (CL), light olive stiff, medium plasticity, m	(2.5Y 5/3-5/6), damp, ninor black organics	-	
20-							- - -		 - 	

3	RA	S E nvi	roni	mer	nta		Log of Boring	g GP2	
PR	OJEC	∏: Forme	r Pa	co P	ump	s	ADDRESS: 9201 San Leandro Si		
		JMBER: 07					LOCATION: SE of UST (east of A		
		TARTED: 0					` , ,	ATE: 06-12-08	
		INISHED: (TOTAL DEPTH: 40 feet		
-		G METHOD: G COMPAN		•			GEOLOGIST: Gail Jones, RG Reviewed By: Gail Jones, RG		
DIN	LLIIN		1. /	1			Neviewed by. Gatt Tottes, No		
DEPTH ft.	PID (ppm)	BLOWS/ 1/2' SAMPLE NO.	RECOVERY	GRAPHIC LOG	WATER LEVEL	G	EOLOGIC DESCRIPTION	WELL DIAGRAM	
-	30%-40% fines w/some						e brown (2.5Y 5/4), wet, clay, fine sand, slight HC odor	-	
-			V A		-	Sandy Silt (ML), olive (5Y medium plasticity, 25%-3	5/4), damp, medium stiff, 5% fine sand, no odor	- - - -	
25-				19,19,		Silty Gravel (GM), olive (5 25%—35% fine to coarse	Y 4/4), damp, 15%-25% fines, sand, gravel to 1", no odor	<u>-</u>	
25-	Sand (SP), olive (5Y 4), wet, medium dense, no odor		
-								-	
-			Nf			-		-	
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_			NF] [•			
-			Nf Nf		1			_	
-			NF	-∤ : / : :		•		-	
70			NF	- 1 ** * /* * *	.]		4. 7	-	
30-				<u> </u>		 Medium Sand (SP), olive fine to medium sand, no 	brown (2.5Y 4/4), wet, medium dense, odor		
_			Д			•		_	
-			\vdash	}	1	-		-	
-			1	PIPLI		Gravel (GM), olive (2.5Y 4	4/4), wet, medium dense, <10% silt and	-	
-			Д			fine sand, 20%—30% med - sub	ium to coarse sand, gravel to 2"]	
-			otag				, 110 0001]	
-			NI	\ [4]4	 				
-			Nf	1414.		Gravelly Sand (SW) aliva	(2.5Y 4/4), wet, medium dense,	-	
35-			T	7		10% silt, fine to coarse s	sand, angular 15%-25% gravel	_	
-			ΪX			- to 1.5" sub -]	
-			<u> </u>	\ \		-		_	
-			NF NF		-	-		-	
-			NF			-		-	
-			Nf	3					
-			Nf]	
-			NE	-t		-		_	
40-			Nf			Bottom of boring 40 feet	- 06-12-08	-	
	$\overline{}$				-	or borning to tool	1E 00	i	

2			E nviro				1	Log of Boring	ı GP-3				
			Former			um	OS	ADDRESS: 9201 San Leandro St					
			TR: 07-0 TED: 06-					LOCATION: NW corner of operation First Water (ft. bgs.): 19.5' D					
			HED: 06-					TOTAL DEPTH: 35 feet					
			ETHOD: 1			ic	Push	GEOLOGIST: Andrew Savage					
			OMPANY:					Reviewed By: Gail Jones, RG					
DEPTH ft.	PID (ppm)	BLOWS/ 1/2'	SAMPLE NO.	RECOVERY	GRAPHIC LOG	WATER LEVEL	G	EOLOGIC DESCRIPTION	WELL DIAGRAM				
<u> </u>	<u>a</u>	В	, vi	2	9	W	_ Asphalt over concrete +	Asphalt over concrete + bedrock					
	3' 3.1			NR			Silty Clay (CL), black (2.5 medium plasticity, no HC - -	Y 2.5/1), damp, medium stiff, odor	- - - -				
5-		NR					- - - - at 6' — color change to -	olive brown (2.5Y 4/3)	- - - - - -				
10-	10' 2.0		GP-3 9.5-10				- - - - - - at 11' — color change to -	light olive brown (2.5Y 5/3)	- - - - - - - - -				
15-	15' 0.9						- - - <u>-</u> - at 16' — color change to -	light olive brown (2.5Y 5/3)	- - - - - - -				
20-	18.5' 0.7 - 20' 0.7 Hydropunch 25'-29', 31'-							-35 '	- - - - -				

5) D A		E nviro	nn	200	+ ~		Log of Boring	g GP-4	
								ADDDECC. 0004 G I		
			Former :R: 07 –0			umį	OS	ADDRESS: 9201 San Leandro St LOCATION: NE of UST	treet	
			ED: <i>06-</i>					· ·	ATE: 06-13-08	
			ED: 06					TOTAL DEPTH: 35 feet		
DRI	LLIN	G MI	ETHOD: 1	Hyda	raul	ic .	Push	GEOLOGIST: Andrew Savage		
DRI	LLIN	G C	OMPANY:	Vir	one	r		Reviewed By: Gail Jones, RG		
DEPTH ft.						EOLOGIC DESCRIPTION	WELL DIAGRAM			
-	3.5° 12.7	Asphalt over concrete + Silty Clay (CL), black (2.5 medium plasticity, slight						Y 2.5/1), damp, medium stiff,	- - - - - -	
5		NR					at 6' — color change to slight HC odor at 9' — strong HC odor	- - - - - - - - -		
10— - - - -	10' 530		GP-4 9.5-10				- - - - -		_ _ _ _ _	
- - - - 15—	12.5' 3474 15' 8.1					<u></u>	low plasticity, strong HC (brown (2.5Y 4/3), wet, medium stiff, odor	- - - - - -	
- - - - - - - 20—	- Hydropunch 25'-29',						- - - - - -		- - - - - - - -	

2		<u> </u>	Enviro				Log of Boring	a GP-6		
			Former			ps	ADDRESS: 9201 San Leandro Street LOCATION: Inside building			
			ER: 07-0 ED: 06-				<u> </u>	ATE: 06-16-08		
			HED: <i>06</i> -				TOTAL DEPTH: 35 feet			
			ETHOD: 1			Push	GEOLOGIST: Andrew Savage			
			OMPANY:				Reviewed By: Gail Jones, RG			
		1/2'	٠.	၂၂ ဗ						
DEPTH ft.	PID (ppm)	BLOWS/ 1,	SAMPLE NO.	RECOVERY GRAPHIC 1 OG	WATER LEVEL	G	EOLOGIC DESCRIPTION	WELL DIAGRAM		
- - - - - - - - - -	2.25' 25.2	4		NR NR		Concrete + Baserock Silty Clay (CL), black (2.5 medium plasticity, slight l	- - - - - -			
- - - - -	6' 70.2 9' 307					- - - at 7' — color change to - - at 8' — odor gets strong - -		- - - - - - -		
10	12' 2307		GP-6 11.5-12		Ų		5Y 5/1), wet, medium dense, 40% fines,	- - - - - -		
- 15— - - - - -	15' 16.2				2007 T C C C C C C C C C C C C C C C C C C	60% fine grain sand poor	ly graded, strong HC odor	- - - - - - -		
20-						- -		- -		

3	RA	s (E nviro	nr	ner	ıta	l	Log of Boring	g GP-8	
PRO	DJEC	T: .	Former 1	PAC	CO P	um_j	ps	ADDRESS: 9201 San Leandro S	treet	
			R: 07-0					LOCATION: by RR tracks		
			ED: 06-					` • '	ATE: 06-16-08	
			HED: 06-				Donah	TOTAL DEPTH: 35 feet GEOLOGIST: Andrew Savage		
			ETHOD: <i>I</i> OMPANY:				Pusn	Reviewed By: Gail Jones, RG		
DIN	LLIIN		OMI ANT.	T .	1	.		Neviewed by. Gall Jolles, No		
DEPTH ft.	PID (ppm)	BLOWS/ 1/2'	SAMPLE NO.	RECOVERY		WATER LEVEL	G	EOLOGIC DESCRIPTION	WELL DIAGRAM	
-				\vdash			Sandy Gravel (GW), light of 40% fine to coarse well of no HC odor	olive brown (2.5Y 5/3), damp, graded sand, 60% 1/8"-2" gravel,	-	
- - -	3' 2.4	Silty Clay (CL), black (: medium plasticity, no H						SY 2.5/1), damp, medium stiff, odor	- - -	
5		NR - at 5' - color change to					- — at 5' — color change to - - - -	olive brown (2.5Y 4/4)	- - - - - -	
- - 10- - - - -	10° 2.8		GP-8 9.5-10				- - - - - - at 12' – color change to	o dark gray (2.5Y 4/1)	- - - - - - -	
- - - 15— - - -	15' 0.1	Clayey Silt (ML), dark medium stiff, low to Boring caved below 1 at 15'-20' interval.						yish brown (2.5Y 4/2), damp to moist, ium plasticity, no HC odor ret, could not collect water sample mple 16'-20', no water entered barrel.	- - - - - - - - - -	
- - 20—	20' 0						- - - Hydropunch 20'-29', 31'-	-35'	- - -	

E RA	S E nviro	nmen	ntal	Log of Boring	g SG-1	
	T: Former I			ADDRESS: 9201 San Leandro S	treet	
-	MBER: 07-0			LOCATION: SW of MW-3	VITE 00 10 00	
	TARTED: <i>06</i> - NISHED: <i>06</i> -			First Water (ft. bgs.): — DATE: 06-16-08 TOTAL DEPTH: 15 feet		
	G METHOD: 1			GEOLOGIST: Andrew Savage		
	G COMPANY:			Reviewed By: Gail Jones, RG		
	. 2,	l g	닒			
DEPTH ft. PID (ppm)	BLOWS/ 1/2' SAMPLE NO.	RECOVERY GRAPHIC LOG	WATER LEVEL	GEOLOGIC DESCRIPTION	WELL DIAGRAM	
- 8' 1364 - 10' 2922 - 12.5' 3479 - 15' 97.4	SG-1 9.5-10	NR N	Silty Clay (CL), dark gramedium plasticity, strong	r silt content, low to medium plasticity		
- - 20—			- - -		- - -	

APPENDIX F

FIELD FORMS

Groundwater Level Summary

Project Location:	9201 San Leandro St.	Date:	6.17.08
Project Number:	07-001-04	Inspector:	KC KC
Meter Type (WLM/IFP)	WLM	_Measure Poi	nt (TOC or other)

Well Number	Time Open	Time Measured	Time Sample (NP only)	Total Depth (Standard Purge only)	Depth to	Depth to Water	Comments
							Last
9MW1	8.32	9:47	enedta i			9.04	8.50
9MW2	8:56	' - '	:44.			5.57	8.94
9MW3	8:54	10:00		, ,		5.81	9.21
9MW4	5=25	9:55				8.31	7.61
9MW5	4.74	9:44				8.75	8.16
		,					
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							1-11-11-11-11-11-11-11-11-11-11-11-11-1
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		:					

Well #	,9MW		DWAIER S.	AMPLE DA	NIA	
Project #	07-001	-04	Project Location	9201 Sa	n Leandro St.	
Purge Date	6.17.0	08	Personnel		кс	
Purge Method	Baile	er	Purge Rate (pump only)		a)	
Parameter Meter	Oakto	on				
Depth to Bottom	- Depth to Water	= Casing volume	* Volume 0.75"=.023 4"=0	3 2"=0.17	= Gallons per CV	
20	9.04	1096	0.6		7.23	
Time (24 hour clock)	Gallons Removed	EC (uS/cm)	Temp [C]	рН	Sheen (Y,N,U)	NOTES
10:45	STAR	T				
10 : 50	8	65.3	18.6	7-95		
10:55	16	73-0	18.0	7.89	9 Aut 5 - 17	
11:00	24.	73.9	17-7	7-92		
11:04	SAWI	re			7.	
,						
					1	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10
					7.177 (1.1.11.11.11.11.11.11.11.11.11.11.11.11	
					,	

Well Dewatered (Y/N)	Total Volume Removed (gal)	Casing Vol removed
KI	24	3

Depth to Water at Sampling	Date Sampled	Time Sampled	Sample Method	#/type containers
	6.17.08	11204	Bailer	4/VOA

₩ell#

9MW1

Well #	9MWg_		
Project #	07-001-04	Project Location	9201 San Leandro St.
Purge Date	6.17.08	Personnel	КС
Purge Method	Bailer	Purge Rate (pump only)	
Parameter Meter	Oakton	<u> </u>	

Depth to Bottom	- Depth to Water	= Casing volume	* Volume Factor 0.75"=.023 2"=0.17 4"=0.66	= Gallons per
19.9	287	1009	0.66	6.125

Time (24 hour clock)	Gallons Removed	EC (uS/cm)	Temp [C]	рН	Sheen (Y,N,U)	NOTES
12:02	STA	-7				
12:29	7	93.6	19-2	7.70		
12:34	15	95-6	18.6	7.79		
1238	22	97.0	18.5	7-84		36
12240	SAMP	w				
						,
					22	

Well Dewatered (Y/N)	Total Volume Removed (gal)	Casing Vol removed
7	22	3

Depth to Water at Sampling	Date Sampled	Time Sampled	Sample Method	#/type containers
	6.17.08	12:40	Bailer	4/VOA

Well # 9MWZ

Well #	'	ATERSA 学习	MPLE DAIA	\								
Project #	urge Date 11.14.07 Purge Bailer		07-001-01		roject # 07-001		Project # 07-001-01		Project Location	9201 San	n Leandro St.	
Purge Date			Personnel		KC							
Purge Method			Y BAILER		Purge Rate (pump only)	<u>-</u>						
Parameter Meter	Oakto	on										
Depth to Bottom	- Depth to Water	= Casing volume	* Volume 0.75"=.023 4"=0	2"=0.17	= Gallons per CV							
20	137 124		0.6		692							

	, - ,	,			-	
Time (24 hour clock)	Gallons Removed	EC (uS/cm)	Temp [C]	рН	Sheen (Y,N,U)	NOTES
12:52	STAN					
12:54	7	11.5	18.9	7.74		
13:03	14	116-1	18.8	7-79		
13:15	21	117-1	1923	7-75		
13:18	SAMPI	Ĭ.	*			· · · · · · · · · · · · · · · · · · ·

Well Dewatered (Y/N)	Total Volume Removed (gal)	Casing Vol removed
N	21	3

Depth to Water at Sampling	Date Sampled	Time Sampled	Sample Method	#/type containers
	11.14.07	13:18	Bailer	4/VOA

Well#

9MW#_3

		GROUN	DWATER S	AMPLE DA	ATA	
Well #	VMe	/4	_			
Project #	07-001	-04	Project Location	9201 Sai	n Leandro St.	
Purge Date	6.17.	08	Personnel		KC	
Purge Method	Baile	er	Purge Rate (pump only)			
Parameter Meter	Oakto	on	<u> </u>			_
Depth to Bottom	- Depth to Water	= Casing volume		e Factor 3 2"=0.17 0.66	= Gallons per CV	
19.9	8.31	11.59	0.0	66	7.64	
Time (24 hour clock)	Gallons Removed	EC (uS/cm)	Temp [C]	рН	Sheen (Y,N,U)	NOTES
		_				
11:27	STAM	-T				
11.21	8	(2)	17 (721)		
11.21	0	9 X -0	11.0	100		
11:3/	16	81×	170	783		
1100		0 1. 2		7,00		7
11:41	24	81.2	169	78.8		
γ						
11:44	SAMPLE	- Y c	# 1 4 		<u> </u>	
					į.	
-			*	E		1
			- 1			
		,				
		,				

	Well Dewatered (Y/N)	Total Volume Removed (gal)	Casing Vol removed
I	2	24	3

Depth to Water at Sampling	Date Sampled	Time Sampled	Sample Method	#/type containers
	6.17.08	11:44	Bailer	4/VOA

Well# 9MW4

Well #	9MW	/4	INI EE DATA	•	•	
Project #			Project Location	9201 Saı	San Leandro St.	
Purge Date			Purge Date 6.18.08		Personnel	KC
Purge Method	Baile	∍r	Purge Rate (pump only)			
Parameter Meter	Oakton		· · · · · · · · · · · · · · · ·			
Depth to Bottom	- Depth to Water	= Casing volume	* Volume 0.75"=.023 4"=0	2"=0.17	= Gallons per CV	

19.9	8.31	11.59	0.0	66	7.64	
Time (24 hour clock)	Gallons Removed	EC (uS/cm)	Temp [C]	pН	Sheen (Y,N,U)	NOTES
10:15	SIAR	T				
10:21	8	463	18.1	7.75		
10:26	10	85-1	18-1	7-83		
10-28	12	835	17.2	7.82		
10:35	SAMP	(E				
					į.	

Well Dewatered (Y/N)	Total Volume Removed (gal)	Casing Vol removed
P	12	11/2

Depth to Water at Sampling	Date Sampled	Time Sampled	Sample Method	#/type containers
	6.18.08	10:35	Bailer	2/liter

Well # 9MW4

Well #	9MW		DWATER S	AMPLE DA	AIA			
Project #	07-001	07-001-04 Project 9201 San Leandro St.						
Purge Date	6.17.08		Personnel		КС	• •		
Purge Method	Baile	er	Purge Rate (pump only)		18			
Parameter Meter	Oakte	on						
Depth to Bottom	- Depth to Water	= Casing volume	* Volume 0.75"=.023 4 " =0	3 2"=0.17	= Gallons per CV			
19.9	8-75	11.15	0.6		7-35			
Time (24 hour clock)	Gallons Removed	EC (uS/cm)	Temp [C]	рН	Sheen (Y,N,U)	NOT	ES	
10:07	STAV	2-1						
10:20	8	53.9	19-0	7.75	-			
10:26	16	53.8	185	7.89				
10:34	24	53.7	18.5	7.90				
1038	SAMI	PCE						

Well Dewatered (Y/N)	Total Volume Removed (gal)	Casing Vol removed
N	3	24

Depth to Water at Sampling	Date Sampled	Time Sampled	Sample Method	#/type containers
	6.17.08	10:38	Bailer	4/VOA

Well # 9MW5

APPENDIX G

LABORATORY REPORT AND CHAIN OF CUSTODY FORM FOR HAND-AUGER SOIL SAMPLES

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-03; 9201 San	Date Sampled: 06/12/08
1533 B Street	Leandro St	Date Received: 06/13/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Reported: 06/20/08
114, 1144, 511, 715, 11	Client P.O.:	Date Completed: 06/19/08

WorkOrder: 0806416

June 20, 2008

Dear	۸.	~ d.		٠.
Dear	AI	101	гeм	Ι:

Enclosed within are:

- 1) The results of the 24 analyzed samples from your project: #07-001-03; 9201 San Leandro St,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

080A16

5 Day

Other

Comments

Filter Samples for Metals Anaysis

No

CHAIN OF CUSTODY FORM

Turnaround Time: Rush 24Hr 48 Hr 72 Hr McCampbell Analytical, Inc. PDF Geotracker: Write On (DW Excel 1534 Willow Pass Rd. **Analysis Requested** Pittsburg, CA 94565 877.252.9262 925.252.9269 - fax Report To: ERAS Bill To: **ERAS** TPH as Diesel/Motor Oil (8015) with silica gel strip EPA 608/8082 PCB's ONLY; Aroclors/Congeners Company: ERAS Environmental, Inc. SIM/8310 (PAHs/PNAS) + Creosote Metals (200.7/200.8/6010/6020) Metals (200.7/200.8/6010/6020) Email: info@eras.biz Total Petroleum Hydrocarbons (418.1) EPA 515/8151 (Acidic CI Herbicides) Telephone: 510-247-9885 EPA 502.2/601/8010/8021 (VOC's) Fax: 510-886-5399 MTBE/BTEW®, TPHg (602,/8021) MTBE/BTEX only (EPA 602/8021) EPA 505/608/8081 (CI Pesticides Project # 07-001-03 EPA 507/8141 (NP Perticides) .2/625/8270 (SVOC's) EPA 524.2/624/8260 (VOC's) Project location: 9201 San Leandro St Containers Container Type Sampler: Andrew and Dave Sampling Matrix Preservative H2S04 # Water HN03 Location/Fiel 로 Sample ID Date Time EPA d Point Name Pit3SE, 1.25-1.5 PIT3SE 6/12/2008 10:42 tube XX Pit3SE, 2.75-3 PIT3SE 6/12/2008 10:58 tube XX x Pit3E,1.25-1.5 6/12/2008 tube PIT3E 11.06 XX X Pit3E, 2.75-3 6/12/2008 PIT3E 11:13 tube XX Pit3NW, 1.25-1.5 PIT3NW 6/12/2008 11:21 tube XX Pit3NW, 2.25-2.5 PIT3NW 6/12/2008 11:32 1 tube XX Pit4SE, 1-1.25 PIT4SE 6/12/2008 9:15 tube XX Pit4SE, 3.25-3.5 PIT4SE 6/12/2008 9:48 XX tube Pit4E1.25-1.5 PIT4E 6/12/2008 10:02 tube Х XX Pit4E,3-3.25 PIT4E 6/12/2008 10:22 XX tube Pit4NW, 1.25-1.5 PIT4NW 6/12/2008 8:35 tube Х XX x Pit4NW, 2.75-3 PIT4NW 6/12/2008 8:59 XX tube

RECEIVED BY:

ICE/tCondition

Head space absent
Dechlorinated in lab

Appropriate containers
Preserved in Lab

VOA's O&G Metals Other

Preservation

PH<2

* SHOULD BETOLOGIC	1592
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Relinquished by:

Relinquished by:

Relinquished by

RELINQUISHED BY:

Time:

Time:

1838

13:34

CHAIN OF CUSTODY FORM

	1	ampbe 534 W Pittsbu 877 925.25	illow rg, C .252.	Pas A 94 926	s Re 156! 2	d. 5	nc						
Report To:	FRAS	Bill To:		F	RAS								
Company:		RAS Envi											
		Email:		info@	geras	.bi	<u>z</u>						
Telephone:	510-247-9885	Fax:		510-8	386-5	39	9						
Project #	07-001-03												
roject location	9201 San Leandro	St		50	e								
	Andrew and Dave			i.	TY								
oumpion.	Andrew and Dave			nta	e e								
		Samp	ling	of Containers	Container Type		Ma	trix	Р	re	se	rva	tiv
Sample ID	Location/Fiel d Point Name	Date	Time	#	Co	Soil	-		Ğ	\neg		-	5
HA-1,1.25-1.5	HA-1	6/12/2008	13:03	1	tube	Х				1	1	1	Х
HA-1,3-3.25	HA-1	6/12/2008	13:16	1	tube	Х				1	1	1	X
HA-2,1.25-1.5	HA-2	6/12/2008	13:30	1	tube	Х							Х
HA-2,2.5-2.75	HA-2	6/12/2008	13:45	1	tube	Х							Х
HA-3,1.25-1.5	HA-3	6/12/2008	14:02	1	tube	Х							Х
HA-3,2.5-2.75	HA-3	6/12/2008	14:11	1	tube	Х							X
HA-4,1-1.25	HA-4	6/12/2008	14:40	1	tube	Х							X
HA-4,2.75-3	HA-4	6/12/2008	14:50	1	tube	Х							Х
1111 1/1111	HA-5	6/12/2008	15:26	1	tube	Х				1			X
HA-5,1-1.25			15:32	1	tube	Х							X
	HA-5	6/12/2008	15:32	-						_	\rightarrow	-	_
HA-5,1-1.25	HA-5 HA-6	6/12/2008	15:32	1	tube	Х							X

	Ti	me			Rus			1	Hr		1	Hir			Hr	ļ	5 Da	1	
Ge	oti	aci	ker:	_	PDI		sis	Re		est	_	ite C)n (I	JW			OH	ner	Comments
MTBE/BTEW& TPHg (602,/8021 + 8015)	MTBE/BTEX only (EPA 602/8021)	TPH as Diesel/Motor Oil/Kerozene (8015) with silica strip	Total Petroleum Oil & Grease (1664/5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)		EPA 505/608/8081 (CI Pesticides	EPA 608/8082 PCB's ONLY; Aroclors/Congeners	EPA 507/8141 (NP Perticides)	EPA 515/8151 (Acidic CI Herbicides)		EPA 525.2/625/8270 (SVOC's)	EPA 8270 SIM/8310 (PAHs/PNAS) + Creosote	CAM 17 Metals (200.7/200.8/6010/6020)	LUFT 5 Metals (200.7/200.8/6010/6020)	Lead (200.7/200.8/6010/6020)		Ott	her	Filter Samples for Metals Anaysis Yes No
MTBE	MTBE	TPH a	Total	Total	EPA 5	EPA 5	EPA 6	EPA 5	EPA 5	EPA 5	EPA 5	EPA 8	CAM 1	LUF	Lead				
							Х												
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		Х								Х									
		Х								Х									

	RELINQUISHED BY:		RECEIVED BY:
Relinquished by:	Date: 6-13.08	Time: 1334	Recieved by:
Relinquished by:	and 6-13	Time: (838)	Regieved by:
Relinquished by:	Date:	Time:	Assieved by:

ICE/t- Condition					PDF & EDF T0608564059 🔭
Head space absent					1
Dechlorinated in lab					7
appropriate containers					7
Preserved in Lab					7
	VOA's	O&G	Metals	Other	
Preservation			nHz2		

McCampbell Analytical, Inc.

(925) 252-9262

1534 Willow Pass Rd Pittsburg, CA 94565-1701

CHAIN-OF-CUSTODY RECORD

ClientCode: ERAS

WorkOrder: 0806416

Page 1 of 1

				WriteOn	✓ EDF		Excel	[Fax	[✓ Email		Hard	Сору	Thi	rdParty	☐ J-	flag
Report to: Andrew Sav ERAS Envi 1533 B Stre Hayward, C (510) 247-98	ronmental, Inc eet CA 94541	510) 886-5399	Email: cc: PO: ProjectNo:	info@eras.biz gale@eras.bi #07-001-03; §		o St		ER 153	il Jones AS Env 33 B Sti yward,	rironme reet	•	c.		Date	uested e Rece e Prin	ived:		
										Req	uested	Tests	(See le	gend be	elow)			
Lab ID		Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0806416-001		Pit3SE,1.25-1.5		Soil	6/12/2008 10:42				Α	Α	Α	Α						
0806416-002		Pit3SE,2.75-3		Soil	6/12/2008 10:58				Α	Α		Α						
0806416-003		Pit3E,1.25-1.5		Soil	6/12/2008 11:06				Α	Α		Α						
0806416-004		Pit3E,2.75-3		Soil	6/12/2008 11:13				Α	Α		Α						
0806416-005		Pit3NW,1.25-1.5		Soil	6/12/2008 11:21				Α	Α		Α						
0806416-006		Pit3NW,2.25-2.5		Soil	6/12/2008 11:32				Α	Α		Α						
0806416-007		Pit4SE,1-1.25		Soil	6/12/2008 9:15				Α	Α		Α						
0806416-008		Pit4SE,3.25-3.5		Soil	6/12/2008 9:48				Α	Α		Α						
0806416-009		Pit4E1.25-1.5		Soil	6/12/2008 10:02				Α	Α		Α						
0806416-010		Pit4E,3-3.25		Soil	6/12/2008 10:22				Α	Α		Α						
0806416-011		Pit4NW,1.25-1.5		Soil	6/12/2008 8:35				Α	Α		Α						
0806416-012		Pit4NW,2.75-3		Soil	6/12/2008 8:59				Α	Α		Α						
0806416-013		HA-1,1.25-1.5		Soil	6/12/2008 13:03		Α											
0806416-014		HA-1,3-3.25		Soil	6/12/2008 13:16		Α											
Test Legend:																		
1 8082A	PCB_S	2	8260	3_S	3 82	70D-PN	NA_S		4		G-MB1	ΓEX_S		Г	5	PREDE	REPOR	RT
6 TPH(DKI	MO)WSG_S	7			8				9					Ī	10			
11		12		<u></u>										_				
•		, <u>(·=</u> 1												Prepa	ared by	: Ana \	Venega:	<u>s</u>

Comments:

McCampbell Analytical, Inc.

P (

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

ClientCode: ERAS

Page 1 of 1

5 days

Requested TAT:

Date Received: 06/13/2008

WriteOn	✓ EDF	Excel	Fax	Email	HardCopy	ThirdParty	J-flag

WorkOrder: 0806416

Report to:

Andrew Savage Email: info@eras.biz Bill to:

Gail Jones

Andrew Savage Email. Info@eras.biz Gall Jone

ERAS Environmental, Inc. cc: gale@eras.biz ERAS Environmental, Inc. 1533 B Street PO: 1533 B Street

Hayward, CA 94541 ProjectNo: #07-001-03; 9201 San Leandro St Hayward, CA 94541 Date Printed: 06/19/2008

(510) 247-9885 FAX (510) 886-5399

								Req	uested	Tests (See le	gend be	elow)			
Lab ID	Client ID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0806416-015	HA-2,1.25-1.5	Soil	6/12/2008 13:30		Α											
0806416-016	HA-2,2.5-2.75	Soil	6/12/2008 13:45		Α											
0806416-017	HA-3,1.25-1.5	Soil	6/12/2008 14:02		Α											
0806416-018	HA-3,2.5-2.75	Soil	6/12/2008 14:11		Α											
0806416-019	HA-4,1-1.25	Soil	6/12/2008 14:40			Α				Α						
0806416-020	HA-4,2.75-3	Soil	6/12/2008 14:50			Α				Α						
0806416-021	HA-5,1-1.25	Soil	6/12/2008 15:26			Α				Α						
0806416-022	HA-5,2.75-3	Soil	6/12/2008 15:32			Α				Α						
0806416-023	HA-6,1-1.25	Soil	6/12/2008 15:00			Α				Α						
0806416-024	HA-6,2.75-3	Soil	6/12/2008 15:10			Α				Α						

Test Legend:

1 8082A_PCB_S	2 8260B_S	3 8270D-PNA_S	4 G-MBTEX_S	5 PREDF REPORT
6 TPH(DKMO)WSG_S	7	8	9	10
11	12			
				Prepared by: Ana Venegas

Comments:

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Sample Receipt Checklist

Client Name:	ERAS Environme	ental, Inc.			Date a	and Time Received:	06/13/08 9	:11:02 PM
Project Name:	#07-001-03; 920	1 San Leandro St			Check	klist completed and r	eviewed by:	Ana Venegas
WorkOrder N°:	0806416	Matrix <u>Soil</u>			Carrie	er: <u>Derik Cartan (</u> I	MAI Courier)	
		<u>Chain</u>	of Cu	stody (C	COC) Informa	ation		
Chain of custody	/ present?		Yes	V	No 🗆			
Chain of custody	signed when relinqu	ished and received?	Yes	V	No 🗆			
Chain of custody	agrees with sample	labels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	V	No 🗆			
Date and Time of	f collection noted by C	lient on COC?	Yes	✓	No \square			
Sampler's name i	noted on COC?		Yes	✓	No 🗆			
		<u>s</u>	<u>ample</u>	Receipt	Information	<u>1</u>		
Custody seals in	tact on shipping conta	ainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	er/cooler in good con	dition?	Yes	V	No 🗆			
Samples in prope	er containers/bottles?		Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indicated	test?	Yes	✓	No 🗌			
		Sample Prese	rvatio	n and Ho	old Time (HT) Information		
All samples recei	ived within holding tim	ne?	Yes	✓	No 🗌			
Container/Temp I	Blank temperature		Coole	er Temp:	5.6°C		NA \square	
Water - VOA via	ls have zero headspa	ace / no bubbles?	Yes		No 🗆	No VOA vials subm	itted 🗹	
Sample labels ch	necked for correct pre	eservation?	Yes	V	No 🗌			
TTLC Metal - pH	acceptable upon rece	pipt (pH<2)?	Yes		No 🗆		NA 🗹	
* NOTE: If the "I	No" box is checked, s	ee comments below.						
Client contacted:		Date contact	ted:			Contacted	by:	
Comments:								

1534 Willow Pass Road, Pittsburg, CA 94565-1701 $Web: www.mccampbell.com \qquad E-mail: main@mccampbell.com$ Telephone: 877-252-9262 Fax: 925-252-9269

Leandro St Date Received: 06/13/08	
Client Contact: Andrew Savage Date Extracted: 06/13/08 Hayward, CA 94541	
Client P.O.: Date Analyzed 06/16/08-06/17/0	18

Polychlorinated Biphenyls (PCBs) Aroclors by GC-ECD*

Analytical Method: SW8082A Extraction Method: SW3550C Work Order: 0806416

Lab ID 0806416-013A 0806416-014A 0806416-015A 0806416-016A Client ID HA-1,1.25-1.5 HA-1,3-3.25 HA-2,1.25-1.5 HA-2,2.5-2.75 Reporting Lin DF = 1 Matrix S S S S S DF 1 1 1 1 S Compound Concentration mg/kg Aroclor1016 ND ND ND ND ND 0.025 Aroclor1221 ND ND ND ND ND 0.025 Aroclor1232 ND ND ND ND ND 0.025 Aroclor1242 ND ND ND ND ND 0.025 Aroclor1248 ND ND ND ND ND 0.025 Aroclor1254 ND ND ND ND ND 0.025 Aroclor1260 ND ND ND ND ND 0.025 PCBs, total, as DCB ND	Extraction Method: SW3550C		Anal	ytical Method: SW808	2A		Work Order: 0806416			
Matrix S S S S		Lab ID	0806416-013A	0806416-014A	0806416-015A	0806416-016A				
Compound Concentration mg/kg		Client ID	HA-1,1.25-1.5	HA-1,3-3.25	HA-2,1.25-1.5	HA-2,2.5-2.75				
Compound Concentration mg/kg Aroclor1016 ND ND ND ND 0.025 Aroclor1221 ND ND ND ND ND 0.025 Aroclor1232 ND ND ND ND ND ND 0.025 Aroclor1242 ND ND ND ND ND ND 0.025 Aroclor1248 ND ND ND ND ND 0.025 Aroclor1254 ND ND ND ND 0.050 0.025 PCBs, total, as DCB ND ND ND ND 0.050 0.025 Surrogate Recoveries (%) %SS: 89 116 120 112		Matrix	S	S	S	S				
Aroclor1016 ND ND ND ND 0.025 Aroclor1221 ND ND ND ND 0.025 Aroclor1232 ND ND ND ND ND 0.025 Aroclor1242 ND ND ND ND ND 0.025 Aroclor1248 ND ND ND ND 0.025 Aroclor1254 ND ND ND ND 0.025 Aroclor1260 ND ND ND ND 0.025 PCBs, total, as DCB ND ND ND 0.050 0.025 Surrogate Recoveries (%)		DF	1	1	1	1	S	W		
Aroclor1221 ND ND ND ND 0.025 Aroclor1232 ND ND ND ND 0.025 Aroclor1242 ND ND ND ND ND 0.025 Aroclor1248 ND ND ND ND ND 0.025 Aroclor1254 ND ND ND ND 0.050 0.025 Aroclor1260 ND ND ND ND ND 0.025 PCBs, total, as DCB ND ND ND 0.050 0.025 Surrogate Recoveries (%)	Compound			Conce	entration		mg/kg	ug/L		
Aroclor1232 ND ND ND ND 0.025 Aroclor1242 ND ND ND ND ND 0.025 Aroclor1248 ND ND ND ND ND 0.025 Aroclor1254 ND ND ND ND ND ND 0.025 PCBs, total, as DCB ND ND ND ND 0.050 0.025 Surrogate Recoveries (%) %SS: 89 116 120 112	Aroclor1016		ND	ND	ND	ND	0.025	NA		
Aroclor1242 ND ND ND ND 0.025 Aroclor1248 ND ND ND ND 0.025 Aroclor1254 ND ND ND ND 0.050 0.025 Aroclor1260 ND ND ND ND ND 0.025 PCBs, total, as DCB ND ND ND 0.050 0.025 Surrogate Recoveries (%) %SS: 89 116 120 112	Aroclor1221		ND	ND	ND	ND	0.025	NA		
Aroclor1248 ND ND ND ND 0.025 Aroclor1254 ND ND ND 0.050 0.025 Aroclor1260 ND ND ND ND ND 0.025 PCBs, total, as DCB ND ND ND 0.050 0.025 Surrogate Recoveries (%) %SS: 89 116 120 112	Aroclor1232		ND	ND	ND	ND	0.025	NA		
Aroclor1254 ND ND ND 0.050 0.025 Aroclor1260 ND ND ND ND ND 0.025 PCBs, total, as DCB ND ND ND 0.050 0.025 Surrogate Recoveries (%) %SS: 89 116 120 112	Aroclor1242		ND	ND	ND	ND	0.025	NA		
Aroclor1260 ND ND ND ND 0.025 PCBs, total, as DCB ND ND ND 0.050 0.025 Surrogate Recoveries (%) %SS: 89 116 120 112	Aroclor1248		ND	ND	ND	ND	0.025	NA		
PCBs, total, as DCB ND ND ND 0.050 0.025 Surrogate Recoveries (%) %SS: 89 116 120 112	Aroclor1254		ND	ND	ND	0.050	0.025	NA		
Surrogate Recoveries (%)	Aroclor1260		ND	ND	ND	ND	0.025	NA		
%SS: 89 116 120 112	PCBs, total, as DCB		ND	ND	ND	0.050	0.025	NA		
			Surr	ogate Recoveries	s (%)					
Comments h4 h4	%SS:		89	116	120	112				
	Comments		h4			h4				

* water samples in μ g/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, filter samples in μ g/filter, product/oil/non-aqueous liquid
samples and all TCLP & SPLP extracts are reported in mg/I

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h4) sulfuric acid permanganate (EPA 3665) cleanup



1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

Client Project ID: #07-001-03; 9201 San ERAS Environmental, Inc. Date Sampled: 06/12/08 Leandro St Date Received: 06/13/08 1533 B Street Date Extracted: 06/13/08 Client Contact: Andrew Savage Hayward, CA 94541 Date Analyzed 06/16/08-06/23/08 Client P.O.: Polychlorinated Biphenyls (PCBs) Aroclors by GC-ECD* Extraction Method: SW3550C Analytical Method: SW8082A Work Order: 0806416 Lab ID 0806416-017A 0806416-018A HA-3,1.25-1.5 HA-3,2.5-2.75 Client ID Reporting Limit for DF =1 Matrix S S DF 1 3 S W Compound Concentration ug/L mg/kg Aroclor1016 ND ND < 0.0750.025 NA 0.025 Aroclor1221 ND ND<0.075 NA 0.025 Aroclor1232 ND ND<0.075 NA Aroclor1242 ND ND<0.075 0.025 NA Aroclor1248 ND<0.075 0.025 ND NA Aroclor1254 ND ND<0.075 0.025 NA ND 0.025 NA Aroclor1260 0.14 PCBs, total, as DCB ND 0.14 0.025 NA **Surrogate Recoveries (%)** %SS: 118 113 Comments h4

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h4) sulfuric acid permanganate (EPA 3665) cleanup



^{*} water samples in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-03; 9201 San	Date Sampled: 06/12/08
1533 B Street	Leandro St	Date Received: 06/13/08
1333 B Sueet	Client Contact: Andrew Savage	Date Extracted: 06/13/08
Hayward, CA 94541	Client P.O.:	Date Analyzed 06/16/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0806416

Extraction Method: SW5030B	Analytical Method: SW8200B Work Order: 0800416						
Lab ID		0806416-019A					
Client ID		HA-4,1-1.25					
Matrix				Soil			
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	0.12	1.0	0.05	tert-Amyl methyl ether (TAME)	ND	1.0	0.005
Benzene	ND	1.0	0.005	Bromobenzene	ND	1.0	0.005
Bromochloromethane	ND	1.0	0.005	Bromodichloromethane	ND	1.0	0.005
Bromoform	ND	1.0	0.005	Bromomethane	ND	1.0	0.005
2-Butanone (MEK)	ND	1.0	0.02	t-Butyl alcohol (TBA)	ND	1.0	0.05
n-Butyl benzene	ND	1.0	0.005	sec-Butyl benzene	ND	1.0	0.005
tert-Butyl benzene	ND	1.0	0.005	Carbon Disulfide	ND	1.0	0.005
Carbon Tetrachloride	ND	1.0	0.005	Chlorobenzene	ND	1.0	0.005
Chloroethane	ND	1.0	0.005	Chloroform	ND	1.0	0.005
Chloromethane	ND	1.0	0.005	2-Chlorotoluene	ND	1.0	0.005
4-Chlorotoluene	ND	1.0	0.005	Dibromochloromethane	ND	1.0	0.005
1,2-Dibromo-3-chloropropane	ND	1.0	0.004	1,2-Dibromoethane (EDB)	ND	1.0	0.004
Dibromomethane	ND	1.0	0.005	1,2-Dichlorobenzene	ND	1.0	0.005
1,3-Dichlorobenzene	ND	1.0	0.005	1,4-Dichlorobenzene	ND	1.0	0.005
Dichlorodifluoromethane	ND	1.0	0.005	1,1-Dichloroethane	ND	1.0	0.005
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.004	1,1-Dichloroethene	ND	1.0	0.005
cis-1,2-Dichloroethene	ND	1.0	0.005	trans-1,2-Dichloroethene	ND	1.0	0.005
1,2-Dichloropropane	ND	1.0	0.005	1,3-Dichloropropane	ND	1.0	0.005
2,2-Dichloropropane	ND	1.0	0.005	1,1-Dichloropropene	ND	1.0	0.005
cis-1,3-Dichloropropene	ND	1.0	0.005	trans-1,3-Dichloropropene	ND	1.0	0.005
Diisopropyl ether (DIPE)	ND	1.0	0.005	Ethylbenzene	ND	1.0	0.005
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.005	Freon 113	ND	1.0	0.1
Hexachlorobutadiene	ND	1.0	0.005	Hexachloroethane	ND	1.0	0.005
2-Hexanone	ND	1.0	0.005	Isopropylbenzene	ND	1.0	0.005
4-Isopropyl toluene	ND	1.0	0.005	Methyl-t-butyl ether (MTBE)	ND	1.0	0.005
Methylene chloride	ND	1.0	0.005	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.005
Naphthalene	ND	1.0	0.005	n-Propyl benzene	ND	1.0	0.005
Styrene	ND	1.0	0.005	1,1,1,2-Tetrachloroethane	ND	1.0	0.005
1,1,2,2-Tetrachloroethane	ND	1.0	0.005	Tetrachloroethene	ND	1.0	0.005
Toluene	ND	1.0	0.005	1,2,3-Trichlorobenzene	ND	1.0	0.005
1,2,4-Trichlorobenzene	ND	1.0	0.005	1,1,1-Trichloroethane	ND	1.0	0.005
1,1,2-Trichloroethane	ND	1.0	0.005	Trichloroethene	ND	1.0	0.005
Trichlorofluoromethane	ND	1.0	0.005	1,2,3-Trichloropropane	ND	1.0	0.005
1,2,4-Trimethylbenzene	ND	1.0	0.005	1,3,5-Trimethylbenzene	ND	1.0	0.005
Vinvl Chloride	ND	1.0	0.005	Xvlenes	ND	1.0	0.005
		Surr	ogate Re	ecoveries (%)			
%SS1:	10	00		%SS2:	1	15	
%SS3:	10				•		

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.



^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	3	Date Sampled: 06/12/08
1533 B Street	Leandro St	Date Received: 06/13/08
1333 B Succi	Client Contact: Andrew Savage	Date Extracted: 06/13/08
Hayward, CA 94541	Client P.O.:	Date Analyzed 06/16/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Analytical Method: SW8260B Extraction Method: SW5030B Work Order: 0806416

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0806416							
Lab ID	0806416-020A						
Client ID	HA-4,2.75-3						
Matrix	Soil						
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	0.20	1.0	0.05	tert-Amyl methyl ether (TAME)	ND	1.0	0.005
Benzene	ND	1.0	0.005	Bromobenzene	ND	1.0	0.005
Bromochloromethane	ND	1.0	0.005	Bromodichloromethane	ND	1.0	0.005
Bromoform	ND	1.0	0.005	Bromomethane	ND	1.0	0.005
2-Butanone (MEK)	0.026	1.0	0.02	t-Butyl alcohol (TBA)	ND	1.0	0.05
n-Butyl benzene	ND	1.0	0.005	sec-Butyl benzene	ND	1.0	0.005
tert-Butyl benzene	ND	1.0	0.005	Carbon Disulfide	ND	1.0	0.005
Carbon Tetrachloride	ND	1.0	0.005	Chlorobenzene	ND	1.0	0.005
Chloroethane	ND	1.0	0.005	Chloroform	ND	1.0	0.005
Chloromethane	ND	1.0	0.005	2-Chlorotoluene	ND	1.0	0.005
4-Chlorotoluene	ND	1.0	0.005	Dibromochloromethane	ND	1.0	0.005
1,2-Dibromo-3-chloropropane	ND	1.0	0.004	1,2-Dibromoethane (EDB)	ND	1.0	0.004
Dibromomethane	ND	1.0	0.005	1,2-Dichlorobenzene	ND	1.0	0.005
1,3-Dichlorobenzene	ND	1.0	0.005	1,4-Dichlorobenzene	ND	1.0	0.005
Dichlorodifluoromethane	ND	1.0	0.005	1,1-Dichloroethane	ND	1.0	0.005
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.004	1,1-Dichloroethene	ND	1.0	0.005
cis-1,2-Dichloroethene	ND	1.0	0.005	trans-1,2-Dichloroethene	ND	1.0	0.005
1,2-Dichloropropane	ND	1.0	0.005	1,3-Dichloropropane	ND	1.0	0.005
2,2-Dichloropropane	ND	1.0	0.005	1,1-Dichloropropene	ND	1.0	0.005
cis-1,3-Dichloropropene	ND	1.0	0.005	trans-1,3-Dichloropropene	ND	1.0	0.005
Diisopropyl ether (DIPE)	ND	1.0	0.005	Ethylbenzene	ND	1.0	0.005
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.005	Freon 113	ND	1.0	0.1
Hexachlorobutadiene	ND	1.0	0.005	Hexachloroethane	ND	1.0	0.005
2-Hexanone	ND	1.0	0.005	Isopropylbenzene	ND	1.0	0.005
4-Isopropyl toluene	ND	1.0	0.005	Methyl-t-butyl ether (MTBE)	ND	1.0	0.005
Methylene chloride	ND	1.0	0.005	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.005
Naphthalene	ND	1.0	0.005	n-Propyl benzene	ND	1.0	0.005
Styrene	ND	1.0	0.005	1,1,1,2-Tetrachloroethane	ND	1.0	0.005
1,1,2,2-Tetrachloroethane	ND	1.0	0.005	Tetrachloroethene	ND	1.0	0.005
Toluene	ND	1.0	0.005	1,2,3-Trichlorobenzene	ND	1.0	0.005
1,2,4-Trichlorobenzene	ND	1.0	0.005	1,1,1-Trichloroethane	ND	1.0	0.005
1,1,2-Trichloroethane	ND	1.0	0.005	Trichloroethene	ND	1.0	0.005
Trichlorofluoromethane	ND	1.0	0.005	1,2,3-Trichloropropane	ND	1.0	0.005
1,2,4-Trimethylbenzene	ND	1.0	0.005	1,3,5-Trimethylbenzene	ND	1.0	0.005
Vinvl Chloride	ND	1.0	0.005	Xvlenes	ND	1.0	0.005
Surrogate Recoveries (%)							
		Surre	ogate Re	coveries (%)			
%SS1:	10		ogate Re	%SS2:	10	1	

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.



^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-03; 9201 San	Date Sampled: 06/12/08
1533 B Street	Leandro St	Date Received: 06/13/08
	Client Contact: Andrew Savage	Date Extracted: 06/13/08
Hayward, CA 94541	Client P.O.:	Date Analyzed 06/17/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0806416

Extraction Method: Sw5030B Analytical Method: Sw8260B Work Order: 0800416							
Lab ID		0806416-021A					
Client ID		HA-5,1-1.25					
Matrix		Soil					
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<0.20	4.0	0.05	tert-Amyl methyl ether (TAME)	ND<0.020	4.0	0.005
Benzene	ND<0.020	4.0	0.005	Bromobenzene	ND<0.020	4.0	0.005
Bromochloromethane	ND<0.020	4.0	0.005	Bromodichloromethane	ND<0.020	4.0	0.005
Bromoform	ND<0.020	4.0	0.005	Bromomethane	ND<0.020	4.0	0.005
2-Butanone (MEK)	ND<0.080	4.0	0.02	t-Butyl alcohol (TBA)	ND<0.20	4.0	0.05
n-Butyl benzene	0.20	4.0	0.005	sec-Butyl benzene	0.16	4.0	0.005
tert-Butyl benzene	ND<0.020	4.0	0.005	Carbon Disulfide	ND<0.020	4.0	0.005
Carbon Tetrachloride	ND<0.020	4.0	0.005	Chlorobenzene	ND<0.020	4.0	0.005
Chloroethane	ND<0.020	4.0	0.005	Chloroform	ND<0.020	4.0	0.005
Chloromethane	ND<0.020	4.0	0.005	2-Chlorotoluene	ND<0.020	4.0	0.005
4-Chlorotoluene	ND<0.020	4.0	0.005	Dibromochloromethane	ND<0.020	4.0	0.005
1,2-Dibromo-3-chloropropane	ND<0.016	4.0	0.004	1,2-Dibromoethane (EDB)	ND<0.016	4.0	0.004
Dibromomethane	ND<0.020	4.0	0.005	1,2-Dichlorobenzene	ND<0.020	4.0	0.005
1,3-Dichlorobenzene	ND<0.020	4.0	0.005	1,4-Dichlorobenzene	ND<0.020	4.0	0.005
Dichlorodifluoromethane	ND<0.020	4.0	0.005	1,1-Dichloroethane	ND<0.020	4.0	0.005
1,2-Dichloroethane (1,2-DCA)	ND<0.016	4.0	0.004	1,1-Dichloroethene	ND<0.020	4.0	0.005
cis-1,2-Dichloroethene	ND<0.020	4.0	0.005	trans-1,2-Dichloroethene	ND<0.020	4.0	0.005
1,2-Dichloropropane	ND<0.020	4.0	0.005	1,3-Dichloropropane	ND<0.020	4.0	0.005
2,2-Dichloropropane	ND<0.020	4.0	0.005	1,1-Dichloropropene	ND<0.020	4.0	0.005
cis-1,3-Dichloropropene	ND<0.020	4.0	0.005	trans-1,3-Dichloropropene	ND<0.020	4.0	0.005
Diisopropyl ether (DIPE)	ND<0.020	4.0	0.005	Ethylbenzene	ND<0.020	4.0	0.005
Ethyl tert-butyl ether (ETBE)	ND<0.020	4.0	0.005		ND<0.40	4.0	0.1
Hexachlorobutadiene	ND<0.020	4.0	0.005	Hexachloroethane	ND<0.020	4.0	0.005
2-Hexanone	ND<0.020	4.0	0.005	Isopropylbenzene	0.056	4.0	0.005
4-Isopropyl toluene	ND<0.020	4.0	0.005	Methyl-t-butyl ether (MTBE)	ND<0.020	4.0	0.005
Methylene chloride	ND<0.020	4.0	0.005	4-Methyl-2-pentanone (MIBK)	ND<0.020	4.0	0.005
Naphthalene	0.067	4.0	0.005	n-Propyl benzene	0.13	4.0	0.005
Styrene	ND<0.020	4.0	0.005	1,1,1,2-Tetrachloroethane	ND<0.020	4.0	0.005
1,1,2,2-Tetrachloroethane	ND<0.020	4.0	0.005	Tetrachloroethene	ND<0.020	4.0	0.005
Toluene	ND<0.020	4.0	0.005	1,2,3-Trichlorobenzene	ND<0.020	4.0	0.005
1,2,4-Trichlorobenzene	ND<0.020	4.0	0.005	1,1,1-Trichloroethane	ND<0.020	4.0	0.005
1,1,2-Trichloroethane	ND<0.020	4.0	0.005	Trichloroethene	ND<0.020	4.0	0.005
Trichlorofluoromethane	ND<0.020	4.0	0.005	1,2,3-Trichloropropane	ND<0.020	4.0	0.005
1,2,4-Trimethylbenzene	0.73	4.0	0.005	1,3,5-Trimethylbenzene	0.36	4.0	0.005
Vinvl Chloride	ND<0.020	4.0	0.005		0.11	4.0	0.005
		Surro	ogate Re	ecoveries (%)			
%SS1:	9	9		%SS2:	9:	5	
%SS3:	10			// // // // // // // // // // // // //		-	
	, 10						

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.



^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-03; 9201 San	Date Sampled: 06/12/08
1533 B Street	Leandro St	Date Received: 06/13/08
1333 D Succi	Client Contact: Andrew Savage	Date Extracted: 06/13/08
Hayward, CA 94541	Client P.O.:	Date Analyzed 06/16/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0806416

Extraction Method. 5 W 3030 Work Order. 0000410							
Lab ID		0806416-022A					
Client ID		HA-5,2.75-3					
Matrix		Soil					
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	0.05	tert-Amyl methyl ether (TAME)	ND	1.0	0.005
Benzene	ND	1.0	0.005	Bromobenzene	ND	1.0	0.005
Bromochloromethane	ND	1.0	0.005	Bromodichloromethane	ND	1.0	0.005
Bromoform	ND	1.0	0.005	Bromomethane	ND	1.0	0.005
2-Butanone (MEK)	ND	1.0	0.02	t-Butyl alcohol (TBA)	ND	1.0	0.05
n-Butyl benzene	0.077	1.0	0.005	sec-Butyl benzene	0.084	1.0	0.005
tert-Butyl benzene	0.010	1.0	0.005	Carbon Disulfide	ND	1.0	0.005
Carbon Tetrachloride	ND	1.0	0.005	Chlorobenzene	ND	1.0	0.005
Chloroethane	ND	1.0	0.005	Chloroform	ND	1.0	0.005
Chloromethane	ND	1.0	0.005	2-Chlorotoluene	ND	1.0	0.005
4-Chlorotoluene	ND	1.0	0.005	Dibromochloromethane	ND	1.0	0.005
1,2-Dibromo-3-chloropropane	ND	1.0	0.004	1,2-Dibromoethane (EDB)	ND	1.0	0.004
Dibromomethane	ND	1.0	0.005	1,2-Dichlorobenzene	ND	1.0	0.005
1,3-Dichlorobenzene	ND	1.0	0.005	1,4-Dichlorobenzene	ND	1.0	0.005
Dichlorodifluoromethane	ND	1.0	0.005	1,1-Dichloroethane	ND	1.0	0.005
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.004	1,1-Dichloroethene	ND	1.0	0.005
cis-1,2-Dichloroethene	0.0079	1.0	0.005	trans-1,2-Dichloroethene	ND	1.0	0.005
1,2-Dichloropropane	ND	1.0	0.005	1,3-Dichloropropane	ND	1.0	0.005
2,2-Dichloropropane	ND	1.0	0.005	1,1-Dichloropropene	ND	1.0	0.005
cis-1,3-Dichloropropene	ND	1.0	0.005	trans-1,3-Dichloropropene	ND	1.0	0.005
Diisopropyl ether (DIPE)	ND	1.0	0.005	Ethylbenzene	ND	1.0	0.005
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.005	Freon 113	ND	1.0	0.1
Hexachlorobutadiene	ND	1.0	0.005	Hexachloroethane	ND	1.0	0.005
2-Hexanone	ND	1.0	0.005	Isopropylbenzene	0.030	1.0	0.005
4-Isopropyl toluene	0.035	1.0	0.005	Methyl-t-butyl ether (MTBE)	ND	1.0	0.005
Methylene chloride	ND	1.0	0.005	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.005
Naphthalene	0.011	1.0	0.005	n-Propyl benzene	0.057	1.0	0.005
Styrene	ND	1.0	0.005	1,1,1,2-Tetrachloroethane	ND	1.0	0.005
1,1,2,2-Tetrachloroethane	ND	1.0	0.005	Tetrachloroethene	ND	1.0	0.005
Toluene	ND	1.0	0.005	1,2,3-Trichlorobenzene	ND	1.0	0.005
1,2,4-Trichlorobenzene	ND	1.0	0.005	1,1,1-Trichloroethane	ND	1.0	0.005
1,1,2-Trichloroethane	ND	1.0	0.005	Trichloroethene	ND	1.0	0.005
Trichlorofluoromethane	ND	1.0	0.005	1,2,3-Trichloropropane	ND	1.0	0.005
1,2,4-Trimethylbenzene	0.032	1.0	0.005	1,3,5-Trimethylbenzene	0.046	1.0	0.005
Vinvl Chloride	ND	1.0	0.005	Xvlenes	0.015	1.0	0.005
		Surr	ogate Re	ecoveries (%)			
%SS1:	10	1		%SS2:	g	5	
%SS3:	7(
	7.						

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.



^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-03; 9201 San	Date Sampled: 06/12/08
1533 B Street	Leandro St	Date Received: 06/13/08
1333 D Succi	Client Contact: Andrew Savage	Date Extracted: 06/13/08
Hayward, CA 94541	Client P.O.:	Date Analyzed 06/16/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0806416

Extraction method: Sw3030B Analytical method: Sw8200B work Order: 0800410							
Lab ID		0806416-023A					
Client ID		HA-6,1-1.25					
Matrix				Soil			
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	0.05	tert-Amyl methyl ether (TAME)	ND	1.0	0.005
Benzene	ND	1.0	0.005	Bromobenzene	ND	1.0	0.005
Bromochloromethane	ND	1.0	0.005	Bromodichloromethane	ND	1.0	0.005
Bromoform	ND	1.0	0.005	Bromomethane	ND	1.0	0.005
2-Butanone (MEK)	ND	1.0	0.02	t-Butyl alcohol (TBA)	ND	1.0	0.05
n-Butyl benzene	0.019	1.0	0.005	sec-Butyl benzene	0.045	1.0	0.005
tert-Butyl benzene	ND	1.0	0.005	Carbon Disulfide	ND	1.0	0.005
Carbon Tetrachloride	ND	1.0	0.005	Chlorobenzene	ND	1.0	0.005
Chloroethane	ND	1.0	0.005	Chloroform	ND	1.0	0.005
Chloromethane	ND	1.0	0.005	2-Chlorotoluene	ND	1.0	0.005
4-Chlorotoluene	ND	1.0	0.005	Dibromochloromethane	ND	1.0	0.005
1,2-Dibromo-3-chloropropane	ND	1.0	0.004	1,2-Dibromoethane (EDB)	ND	1.0	0.004
Dibromomethane	ND	1.0	0.005	1,2-Dichlorobenzene	ND	1.0	0.005
1,3-Dichlorobenzene	ND	1.0	0.005	1,4-Dichlorobenzene	ND	1.0	0.005
Dichlorodifluoromethane	ND	1.0	0.005	1,1-Dichloroethane	ND	1.0	0.005
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.004	1,1-Dichloroethene	ND	1.0	0.005
cis-1,2-Dichloroethene	ND	1.0	0.005	trans-1,2-Dichloroethene	ND	1.0	0.005
1,2-Dichloropropane	ND	1.0	0.005	1,3-Dichloropropane	ND	1.0	0.005
2,2-Dichloropropane	ND	1.0	0.005	1,1-Dichloropropene	ND	1.0	0.005
cis-1,3-Dichloropropene	ND	1.0	0.005	trans-1,3-Dichloropropene	ND	1.0	0.005
Diisopropyl ether (DIPE)	ND	1.0	0.005	Ethylbenzene	ND	1.0	0.005
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.005	Freon 113	ND	1.0	0.1
Hexachlorobutadiene	ND	1.0	0.005	Hexachloroethane	ND	1.0	0.005
2-Hexanone	ND	1.0	0.005	Isopropylbenzene	0.0073	1.0	0.005
4-Isopropyl toluene	0.021	1.0	0.005	Methyl-t-butyl ether (MTBE)	ND	1.0	0.005
Methylene chloride	ND	1.0	0.005	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.005
Naphthalene	ND	1.0	0.005	n-Propyl benzene	0.012	1.0	0.005
Styrene	ND	1.0	0.005	1,1,1,2-Tetrachloroethane	ND	1.0	0.005
1,1,2,2-Tetrachloroethane	ND	1.0	0.005	Tetrachloroethene	ND	1.0	0.005
Toluene	ND	1.0	0.005	1,2,3-Trichlorobenzene	ND	1.0	0.005
1,2,4-Trichlorobenzene	ND	1.0	0.005	1,1,1-Trichloroethane	ND	1.0	0.005
1,1,2-Trichloroethane	ND	1.0	0.005	Trichloroethene	ND	1.0	0.005
Trichlorofluoromethane	ND	1.0	0.005	1,2,3-Trichloropropane	ND	1.0	0.005
1,2,4-Trimethylbenzene	0.042	1.0	0.005	1,3,5-Trimethylbenzene	0.015	1.0	0.005
Vinvl Chloride	ND	1.0	0.005	Xvlenes	0.0086	1.0	0.005
		Surr	ogate Re	ecoveries (%)			
%SS1:	10	00		%SS2:	11	18	
%SS3:	10						

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.



^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	3	Date Sampled: 06/12/08
1533 B Street	Leandro St	Date Received: 06/13/08
1333 B Succi	Client Contact: Andrew Savage	Date Extracted: 06/13/08
Hayward, CA 94541	Client P.O.:	Date Analyzed 06/16/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: Analytical Method: SW8260B Work Order: 0806416

Lab ID	0806416-024A							
Client ID		HA-6,2.75-3						
Matrix				Soil				
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit	
Acetone	ND	1.0	0.05	tert-Amyl methyl ether (TAME)	ND	1.0	0.005	
Benzene	ND	1.0	0.005	Bromobenzene	ND	1.0	0.005	
Bromochloromethane	ND	1.0	0.005	Bromodichloromethane	ND	1.0	0.005	
Bromoform	ND	1.0	0.005	Bromomethane	ND	1.0	0.005	
2-Butanone (MEK)	ND	1.0	0.02	t-Butyl alcohol (TBA)	ND	1.0	0.05	
n-Butyl benzene	ND	1.0	0.005	sec-Butyl benzene	ND	1.0	0.005	
tert-Butyl benzene	ND	1.0	0.005	Carbon Disulfide	ND	1.0	0.005	
Carbon Tetrachloride	ND	1.0	0.005	Chlorobenzene	ND	1.0	0.005	
Chloroethane	ND	1.0	0.005	Chloroform	ND	1.0	0.005	
Chloromethane	ND	1.0	0.005	2-Chlorotoluene	ND	1.0	0.005	
4-Chlorotoluene	ND	1.0	0.005	Dibromochloromethane	ND	1.0	0.005	
1,2-Dibromo-3-chloropropane	ND	1.0	0.004	1,2-Dibromoethane (EDB)	ND	1.0	0.004	
Dibromomethane	ND	1.0	0.005	1,2-Dichlorobenzene	ND	1.0	0.005	
1,3-Dichlorobenzene	ND	1.0	0.005	1,4-Dichlorobenzene	ND	1.0	0.005	
Dichlorodifluoromethane	ND	1.0	0.005	1,1-Dichloroethane	ND	1.0	0.005	
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.004	1,1-Dichloroethene	ND	1.0	0.005	
cis-1,2-Dichloroethene	ND	1.0	0.005	trans-1,2-Dichloroethene	ND	1.0	0.005	
1,2-Dichloropropane	ND	1.0	0.005	1,3-Dichloropropane	ND	1.0	0.005	
2,2-Dichloropropane	ND	1.0	0.005	1,1-Dichloropropene	ND	1.0	0.005	
cis-1,3-Dichloropropene	ND	1.0	0.005	trans-1,3-Dichloropropene	ND	1.0	0.005	
Diisopropyl ether (DIPE)	ND	1.0	0.005	Ethylbenzene	ND	1.0	0.005	
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.005	Freon 113	ND	1.0	0.1	
Hexachlorobutadiene	ND	1.0	0.005	Hexachloroethane	ND	1.0	0.005	
2-Hexanone	ND	1.0	0.005	Isopropylbenzene	ND	1.0	0.005	
4-Isopropyl toluene	ND	1.0	0.005	Methyl-t-butyl ether (MTBE)	ND	1.0	0.005	
Methylene chloride	ND	1.0	0.005	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.005	
Naphthalene	ND	1.0	0.005	n-Propyl benzene	ND	1.0	0.005	
Styrene	ND	1.0	0.005	1,1,1,2-Tetrachloroethane	ND	1.0	0.005	
1,1,2,2-Tetrachloroethane	ND	1.0	0.005	Tetrachloroethene	ND	1.0	0.005	
Toluene	ND	1.0	0.005	1,2,3-Trichlorobenzene	ND	1.0	0.005	
1.2.4-Trichlorobenzene	ND	1.0	0.005	1.1.1-Trichloroethane	ND	1.0	0.005	
1,1,2-Trichloroethane	ND	1.0	0.005	Trichloroethene	ND	1.0	0.005	
Trichlorofluoromethane	ND	1.0	0.005	1,2,3-Trichloropropane	ND	1.0	0.005	
1,2,4-Trimethylbenzene	ND	1.0	0.005	1,3,5-Trimethylbenzene	ND	1.0	0.005	
Vinvl Chloride	ND	1.0	0.005	Xvlenes	ND	1.0	0.005	
		Surr	ogate Re	ecoveries (%)				
%SS1:	10)1		%SS2:	10)6		
%SS3:	10)1						

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.



^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.

Client Project ID: #07-001-03; 9201 San Leandro St

Date Sampled: 06/12/08

Date Received: 06/13/08

Client Contact: Andrew Savage

Date Extracted: 06/13/08

Client P.O.:

Date Analyzed 06/16/08-06/18/08

Polynuclear Aromatic Hydrocarbons (PAHs / PNAs) using SIM Mode by GC/MS*

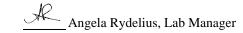
Extraction Method: SW3550C		Anal	Work Order: 0806416				
	Lab ID	0806416-001A	0806416-002A	0806416-003A	0806416-004A		
	Client ID	Pit3SE,1.25-1.5	Pit3SE,2.75-3	Pit3E,1.25-1.5	Pit3E,2.75-3	Reporting Limit fo DF =1	
	Matrix	S	S	S	S		
	DF	50	1	5	1	S	W
Compound			Conce	entration		mg/kg	ug/L
Acenaphthene		ND<0.25	ND	ND<0.025	ND	0.005	NA
Acenaphthylene		ND<0.25	ND	ND<0.025	ND	0.005	NA
Anthracene		ND<0.25	ND	ND<0.025	ND	0.005	NA
Benzo(a)anthracene		ND<0.25	0.010	ND<0.025	ND	0.005	NA
Benzo(a)pyrene		ND<0.25	0.012	ND<0.025	ND	0.005	NA
Benzo(b)fluoranthene		ND<0.25	0.012	ND<0.025	ND	0.005	NA
Benzo(g,h,i)perylene		ND<0.25	0.011	ND<0.025	ND	0.005	NA
Benzo(k)fluoranthene		ND<0.25	0.012	ND<0.025	ND	0.005	NA
Chrysene		ND<0.25	0.014	ND<0.025	ND	0.005	NA
Dibenzo(a,h)anthracene		ND<0.25	ND	ND<0.025	ND	0.005	NA
Fluoranthene		ND<0.25	0.014	ND<0.025	ND	0.005	NA
Fluorene		ND<0.25	ND	ND<0.025	ND	0.005	NA
Indeno (1,2,3-cd) pyrene		ND<0.25	0.0073	ND<0.025	ND	0.005	NA
1-Methylnaphthalene		ND<0.25	ND	ND<0.025	ND	0.005	NA
2-Methylnaphthalene		ND<0.25	ND	ND<0.025	ND	0.005	NA
Naphthalene		ND<0.25	ND	ND<0.025	ND	0.005	NA
Phenanthrene		ND<0.25	0.011	ND<0.025	ND	0.005	NA
Pyrene		ND<0.25	0.014	ND<0.025	ND	0.005	NA
		Surr	ogate Recoveries	s (%)			
%SS1		107	78	98	79		
%SS2		120	73	98	75		
Comments		a1		a1			

^{*} water samples in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

#) surrogate diluted out of range; &) low or no surrogate due to matrix interference.

a1) sample diluted due to matrix interference



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ND

ND

ND

0.005

0.005

0.005

NA

NA

NA

when Ouality	when Quanty Counts			Telephone. 877-232-9202 1-ax. 923-232-9209			
ERAS Environmental, Inc.		roject ID: #07-00	Date Sampled:	06/12/08			
1533 B Street	Leandro	St	Date Received:	ate Received: 06/13/08			
Hayward, CA 94541	Client C	ontact: Andrew S	Date Extracted: 06/13/08				
				06/16/08-06/18/08			
Polynuclear Aromatic Hydrocarbons (PAHs / PNAs) using SIM Mode by GC/MS*							
Extraction Method: SW3550C	Ana	lytical Method: SW827	0C		Work Order:	0806416	
Lab ID	0806416-005A	0806416-006A	0806416-007A	0806416-008A			
Client ID	Pit3NW,1.25-1.5	Pit3NW,2.25-2.5	Pit4SE,1-1.25	Pit4SE,3.25-3.5	Reporting Limit for DF =1		
Matrix	S	S S S					
DF	5	1	1	1	S	W	
Compound	Concentration mg/				mg/kg	ug/L	

ND

ND

ND

0.0057

0.042

Benzo(a)anthracene	0.15	ND	0.032	ND	0.005	NA
Benzo(a)pyrene	0.15	ND	0.042	ND	0.005	NA
Benzo(b)fluoranthene	0.13	ND	0.031	ND	0.005	NA
Benzo(g,h,i)perylene	0.12	ND	0.035	ND	0.005	NA
Benzo(k)fluoranthene	0.14	ND	0.032	ND	0.005	NA
Chrysene	0.19	ND	0.042	ND	0.005	NA
Dibenzo(a,h)anthracene	0.042	ND	0.014	ND	0.005	NA
Fluoranthene	0.19	ND	0.030	ND	0.005	NA
Fluorene	ND<0.025	ND	ND	ND	0.005	NA
Indeno (1,2,3-cd) pyrene	0.078	ND	0.025	ND	0.005	NA
1-Methylnaphthalene	ND<0.025	ND	ND	ND	0.005	NA
2-Methylnaphthalene	ND<0.025	ND	ND	ND	0.005	NA
Naphthalene	ND<0.025	ND	ND	ND	0.005	NA
Phenanthrene	0.15	ND	0.017	ND	0.005	NA

ND Surrogate Recoveries (%)

%SS1	97	79	80	78	
%SS2	99	75	75	72	
Comments					

^{*} water samples in μ g/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

0.23

ND < 0.025

0.036

#) surrogate diluted out of range; &) low or no surrogate due to matrix interference.

a1) sample diluted due to matrix interference



Acenaphthylene
Anthracene

Pyrene

1534 Willow Pass Road, Pittsburg, CA 94565-1701 $Web: www.mccampbell.com \qquad E-mail: main@mccampbell.com$ Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-03; 9201 San	Date Sampled: 06/12/08
1533 B Street	Leandro St	Date Received: 06/13/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/13/08
	Client P.O.:	Date Analyzed 06/16/08-06/18/08

Polynuclear Aromatic Hydrocarbons (PAHs / PNAs) using SIM Mode by GC/MS*

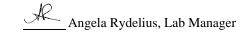
Extraction Method: SW3550C	Analytical Method: SW8270C				Work Order:	0806416
Lab ID	0806416-009A	0806416-010A	0806416-011A	0806416-012A		
Client ID	Pit4E1.25-1.5	Pit4E,3-3.25	Pit4NW,1.25-1.5	Pit4NW,2.75-3		Limit for =1
Matrix	S	S	S	S		
DF	1	1	1	1	S	W
Compound		Concentration				ug/L
Acenaphthene	ND	ND	ND	ND	0.005	NA
Acenaphthylene	ND	ND	ND	ND	0.005	NA
Anthracene	ND	ND	ND	ND	0.005	NA
Benzo(a)anthracene	ND	ND	0.018	ND	0.005	NA
Benzo(a)pyrene	ND	ND	0.020	ND	0.005	NA
Benzo(b)fluoranthene	0.0082	ND	0.033	ND	0.005	NA
Benzo(g,h,i)perylene	ND	ND	0.016	ND	0.005	NA
Benzo(k)fluoranthene	0.0058	ND	0.021	ND	0.005	NA
Chrysene	ND	ND	0.021	ND	0.005	NA
Dibenzo(a,h)anthracene	ND	ND	0.0065	ND	0.005	NA
Fluoranthene	0.011	ND	0.021	ND	0.005	NA
Fluorene	ND	ND	ND	ND	0.005	NA
Indeno (1,2,3-cd) pyrene	ND	ND	0.011	ND	0.005	NA
1-Methylnaphthalene	ND	ND	ND	ND	0.005	NA
2-Methylnaphthalene	ND	ND	ND	ND	0.005	NA
Naphthalene	ND	ND	ND	ND	0.005	NA
Phenanthrene	ND	ND	0.013	ND	0.005	NA
Pyrene	0.0081	ND	0.025	ND	0.005	NA
	Surr	ogate Recoverie	s (%)			
%SS1	78	78	79	79		
%SS2	76	72	75	72		
Comments						

^{*} water samples in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

#) surrogate diluted out of range; &) low or no surrogate due to matrix interference.

a1) sample diluted due to matrix interference



ERAS Environmental, Inc.

Client Project ID: #07-001-03; 9201 San
Leandro St

Date Sampled: 06/12/08

Date Received: 06/13/08

Client Contact: Andrew Savage
Date Extracted: 06/13/08

Client P.O.:
Date Analyzed 06/14/08-06/17/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method SW5030B Analytical methods SW8021B/8015Cm Work Order: 0806416

Extraction 1	raction method SW5030B			Analytical methods SW8021B/8015Cm							
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	
001A	Pit3SE,1.25-1.5	S		ND	ND	ND	ND	ND	1	89	
002A	Pit3SE,2.75-3	S		ND	ND	ND	ND	ND	1	83	
003A	Pit3E,1.25-1.5	S		ND	ND	ND	ND	ND	1	80	
004A	Pit3E,2.75-3	S		ND	ND	ND	ND	ND	1	86	
005A	Pit3NW,1.25-1.5	S		ND	ND	ND	ND	ND	1	88	
006A	Pit3NW,2.25-2.5	S		ND	ND	ND	ND	ND	1	88	
007A	Pit4SE,1-1.25	S		ND	ND	ND	ND	ND	1	96	
008A	Pit4SE,3.25-3.5	S		ND	ND	ND	ND	ND	1	92	
009A	Pit4E1.25-1.5	S		ND	ND	ND	ND	ND	1	95	
010A	Pit4E,3-3.25	S		ND	ND	ND	ND	ND	1	83	
011A	Pit4NW,1.25-1.5	S		ND	ND	ND	ND	ND	1	92	
012A	Pit4NW,2.75-3	S		ND	ND	ND	ND	ND	1	85	
	ng Limit for DF =1;	W	50	5.0	0.5	0.5	0.5	0.5	ug	g/L	
	the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	mg	g/Kg	

* water and vapor samples and all TCLP & SPLP extracts are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg , wipe samples in $\mu g/wipe$,
product/oil/non-aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d7) strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram

ERAS Environmental, Inc.	Client Project ID: #07-001-03; 9201 San Leandro St	Date Sampled:	06/12/08
1533 B Street	Leanuro 5t	Date Received:	06/13/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted:	06/13/08
114) ((414) (611) (611)	Client P.O.:	Date Analyzed	06/15/08-06/19/08

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction met	thod SW3550C/3630C		Analytical methods	Work	Work Order: 0806416				
Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	TPH-Motor Oil (C18-C36)	TPH-Kerosene (C9-C18)	DF	% SS		
019A	HA-4,1-1.25	S	2.8,e7,e4	21	2.1	1	106		
020A	HA-4,2.75-3	S	16,e7,e2	69	2.5	2	106		
021A	HA-5,1-1.25	S	1000,e7,e11	1600	1200	100	118		
022A	HA-5,2.75-3	S	78,e7,e11	180	61	10	101		
023A	HA-6,1-1.25	S	7600,e7,e11	20,000	2700	100	118		
024A	HA-6,2.75-3	S	2.3,e7,e2	9.6	ND	1	99		

Reporting Limit for DF =1;	W	NA	NA	NA	ug/L
ND means not detected at or above the reporting limit	S	1.0	5.0	1.0	mg/Kg

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

- +The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
- e2) diesel range compounds are significant; no recognizable pattern
- e4) gasoline range compounds are significant.
- e7) oil range compounds are significant
- e11) stoddard solvent/mineral spirit



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.



McCampbell Analytical, Inc.

"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc. Client Project ID: #07-001-03; 9201 San Date Sampled: 06/12/08 Leandro St Date Received: 06/13/08 1533 B Street Client Contact: Andrew Savage Date Extracted: 06/13/08 Hayward, CA 94541 Client P.O.: Date Analyzed: 06/15/08-06/18/08

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction method: SW3550C/3630C Analytical methods: SW8015C Work Order: 0806416

Extraction method.	3 W 3330C/3030C	2 mary tied	i ilicilious. 5 w 6015C	***	ork Order. 0	000+10
Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	TPH-Motor Oil (C18-C36)	DF	% SS
0806416-001A	Pit3SE,1.25-1.5	S	140,e7,e2	550	10	98
0806416-002A	Pit3SE,2.75-3	S	11,e7,e2	31	1	106
0806416-003A	Pit3E,1.25-1.5	S	2.3,e7,e10	6.5	1	103
0806416-004A	Pit3E,2.75-3	S	4.7,e7,e2	22	1	106
0806416-005A	Pit3NW,1.25-1.5	S	55,e7,e2	170	1	100
0806416-006A	Pit3NW,2.25-2.5	S	2.3,e7,e2	6.0	1	106
0806416-007A	Pit4SE,1-1.25	S	6.5,e7,e2	25	1	106
0806416-008A	Pit4SE,3.25-3.5	S	ND	ND	1	98
0806416-009A	Pit4E1.25-1.5	S	71,e7,e2	170	10	101
0806416-010A	Pit4E,3-3.25	S	2.8,e7,e2	12	1	90
0806416-011A	Pit4NW,1.25-1.5	S	8.2,e7,e2	26	1	105
0806416-012A	Pit4NW,2.75-3	S	ND	ND	1	105

Reporting Limit for DF =1;	W	NA	NA	ug/L
ND means not detected at or	S	1.0	5.0	mg/Kg
above the renorting limit	Б	1.0	3.0	mg/Kg

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

- e2) diesel range compounds are significant; no recognizable pattern
- e7) oil range compounds are significant
- e10) fuel oil



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0806416

EPA Method SW8021B/8015Cm	Extra	5030B		BatchID: 36273 Spiked Sample ID: 080635					0806354-00	9A			
Analyte	Sample	Sample Spiked MS			MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	e Criteria (%)		
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH(btex)	ND	0.60	99.9	95.2	4.75	106	118	11.2	70 - 130	20	70 - 130	20	
MTBE	ND	0.10	108	114	6.14	108	96.8	10.6	70 - 130	20	70 - 130	20	
Benzene	ND	0.10	89.8	87.5	2.54	92.6	96.6	4.16	70 - 130	20	70 - 130	20	
Toluene	ND	0.10	96	93	3.07	107	114	6.47	70 - 130	20	70 - 130	20	
Ethylbenzene	ND	0.10	99.4	94.9	4.65	101	108	6.22	70 - 130	20	70 - 130	20	
Xylenes	ND	0.30	109	105	3.88	112	120	6.75	70 - 130	20	70 - 130	20	
%SS:	75	0.10	95	89	6.07	92	97	5.62	70 - 130	20	70 - 130	20	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 36273 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806416-001A	06/12/08 10:42 AM	06/13/08	06/17/08 5:31 AM	0806416-002A	06/12/08 10:58 AM	06/13/08	06/15/08 8:16 AM
0806416-003A	06/12/08 11:06 AM	06/13/08	06/16/08 5:09 PM	0806416-004A	06/12/08 11:13 AM	06/13/08	06/16/08 6:42 PM
0806416-005A	06/12/08 11:21 AM	06/13/08	06/17/08 6:04 AM	0806416-006A	06/12/08 11:32 AM	06/13/08	06/14/08 6:55 PM
0806416-007A	06/12/08 9:15 AM	06/13/08	06/15/08 12:59 AM	0806416-008A	06/12/08 9:48 AM	06/13/08	06/15/08 12:29 AM
0806416-009A	06/12/08 10:02 AM	06/13/08	06/15/08 2:29 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

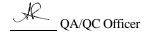
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0806416

EPA Method SW8260B	EPA Method SW8260B Extraction SW5030B BatchID: 36274 Spiked Sample ID: 0806354-009										9A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria			
7 mary to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	0.050	99.5	100	0.713	91.5	92.4	0.950	60 - 130	30	60 - 130	30
Benzene	ND	0.050	95.8	94	1.86	92.5	92.8	0.381	60 - 130	30	60 - 130	30
t-Butyl alcohol (TBA)	ND	0.25	96.9	95.1	1.92	81.2	88.1	8.08	60 - 130	30	60 - 130	30
Chlorobenzene	ND	0.050	96.9	93.7	3.37	86	86.5	0.545	60 - 130	30	60 - 130	30
1,2-Dibromoethane (EDB)	ND	0.050	108	104	3.17	92.7	92.1	0.645	60 - 130	30	60 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	0.050	104	104	0	95.5	96.2	0.723	60 - 130	30	60 - 130	30
Diisopropyl ether (DIPE)	ND	0.050	97.5	98	0.473	95.1	97.1	2.08	60 - 130	30	60 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	0.050	101	101	0	94.3	95.3	1.04	60 - 130	30	60 - 130	30
Methyl-t-butyl ether (MTBE)	ND	0.050	106	106	0	95	96.4	1.53	60 - 130	30	60 - 130	30
Toluene	ND	0.050	94.8	90.8	4.26	85.9	85.5	0.470	60 - 130	30	60 - 130	30
Trichloroethene	ND	0.050	106	103	2.85	94.8	92.5	2.51	60 - 130	30	60 - 130	30
%SS1:	101	0.12	101	102	0.983	101	99	1.54	70 - 130	30	70 - 130	30
%SS2:	100	0.12	99	97	1.38	96	95	0.881	70 - 130	30	70 - 130	30
% SS3:	120	0.12	105	105	0	98	96	2.45	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36274 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806416-019A	06/12/08 2:40 PM	I 06/13/08	06/16/08 1:42 PM	0806416-020A	06/12/08 2:50 PM	06/13/08	06/16/08 2:25 PM
0806416-021A	06/12/08 3:26 PM	06/13/08	06/17/08 6:31 PM	0806416-022A	06/12/08 3:32 PM	06/13/08	06/16/08 3:50 PM
0806416-023A	06/12/08 3:00 PM	I 06/13/08	06/16/08 4:32 PM	0806416-024A	06/12/08 3:10 PM	06/13/08	06/16/08 5:15 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

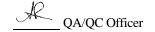
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8082A

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0806416

EPA Method SW8082A Extraction SW3550C						BatchID: 36286			Spiked Sample ID: 0805307-003A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)		
	mg/kg	mg/kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
Aroclor1260	ND	0.075	103	103	0	98	100	2.04	70 - 130	20	70 - 130	20	
%SS:	125	0.050	119	119	0	114	116	1.92	70 - 130	20	70 - 130	20	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36286 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806416-013A	06/12/08 1:03 PM	06/13/08	06/17/08 11:37 PM	0806416-014A	06/12/08 1:16 PM	06/13/08	06/16/08 10:29 PM
0806416-015A	06/12/08 1:30 PM	06/13/08	06/17/08 8:03 PM	0806416-016A	06/12/08 1:45 PM	06/13/08	06/17/08 1:13 AM
0806416-017A	06/12/08 2:02 PM	06/13/08	06/16/08 11:24 PM	0806416-018A	06/12/08 2:11 PM	06/13/08	06/17/08 2:08 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0806416

EPA Method SW8021B/8015Cm	Extra	ction SW	5030B		Bat	chID: 36	305	Sp	Spiked Sample ID: 0806416-012A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)		
7 that yes	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH(btex)	ND	0.60	94.7	96.2	1.61	94.7	94.6	0.0883	70 - 130	20	70 - 130	20	
MTBE	ND	0.10	117	116	1.10	109	116	6.27	70 - 130	20	70 - 130	20	
Benzene	ND	0.10	90.4	92.3	2.13	91.4	88.1	3.68	70 - 130	20	70 - 130	20	
Toluene	ND	0.10	96.8	98.9	2.14	101	97.4	4.05	70 - 130	20	70 - 130	20	
Ethylbenzene	ND	0.10	98	101	2.77	99.9	96.2	3.85	70 - 130	20	70 - 130	20	
Xylenes	ND	0.30	109	112	2.53	111	107	3.80	70 - 130	20	70 - 130	20	
%SS:	85	0.10	100	102	2.02	94	95	1.40	70 - 130	20	70 - 130	20	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 36305 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806416-010A	06/12/08 10:22 AM	06/13/08	06/14/08 11:57 PM	0806416-011A	06/12/08 8:35 AM	06/13/08	06/15/08 3:49 AM
0806416-012A	06/12/08 8:59 AM	06/13/08	06/15/08 1:01 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

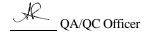
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



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QC SUMMARY REPORT FOR SW8270C

QC Matrix: Soil WorkOrder 0806416 W.O. Sample Matrix: Soil

EPA Method SW8270C	Extra	ction SW	3550C		Bat	chID: 36	285	Sp	piked Sample ID: 0806416-012A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)		
7 mary to	mg/kg	mg/kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
Benzo(a)pyrene	ND	0.10	81.8	82.5	0.876	83.8	83.5	0.451	30 - 130	30	30 - 130	30	
Chrysene	ND	0.10	71.2	71.5	0.450	76.2	75.1	1.41	30 - 130	30	30 - 130	30	
1-Methylnaphthalene	ND	0.10	77.3	77	0.444	85.7	84.1	1.82	30 - 130	30	30 - 130	30	
2-Methylnaphthalene	ND	0.10	71.9	72	0.161	81.5	79.5	2.46	30 - 130	30	30 - 130	30	
Phenanthrene	ND	0.10	76.3	76.7	0.511	84.2	82.3	2.23	30 - 130	30	30 - 130	30	
Pyrene	ND	0.10	82.2	82.6	0.479	85.3	87.5	2.59	30 - 130	30	30 - 130	30	
%SS1:	79	0.050	79	79	0	81	80	1.17	30 - 130	30	30 - 130	30	
%SS2:	72	0.050	71	71	0	73	72	1.33	30 - 130	30	30 - 130	30	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36285 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806416-001A	06/12/08 10:42 AM	06/13/08	06/18/08 12:11 AM	0806416-002A	06/12/08 10:58 AM	06/13/08	06/17/08 1:39 AM
0806416-003A	06/12/08 11:06 AM	06/13/08	06/17/08 6:10 PM	0806416-004A	06/12/08 11:13 AM	06/13/08	06/17/08 3:11 AM
0806416-005A	06/12/08 11:21 AM	06/13/08	06/17/08 9:09 PM	0806416-006A	06/12/08 11:32 AM	06/13/08	06/17/08 4:43 AM
0806416-007A	06/12/08 9:15 AM	06/13/08	06/17/08 6:14 AM	0806416-008A	06/12/08 9:48 AM	06/13/08	06/17/08 7:46 AM
0806416-009A	06/12/08 10:02 AM	06/13/08	06/17/08 9:16 AM	0806416-010A	06/12/08 10:22 AM	06/13/08	06/17/08 10:48 AM
0806416-011A	06/12/08 8:35 AM	06/13/08	06/17/08 12:18 PM	0806416-012A	06/12/08 8:59 AM	06/13/08	06/16/08 9:05 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

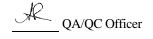
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0806416

EPA Method SW8015C	Extra	ction SW	3550C/36	630C	Bat	chID: 36	306	Spiked Sample ID: 0806416-024A					
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)		
, mayto	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH-Diesel (C10-C23)	2.3	20	69.4, F1	69.4, F1	0	100	110	9.14	70 - 130	30	70 - 130	30	
%SS:	99	50	109	109	0	108	119	9.15	70 - 130	30	70 - 130	30	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

F1 = MS / MSD outside of acceptance criteria. LCS - LCSD validate prep batch.

	BATCH 36306 SUMMARY												
Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed						
0806416-001A	06/12/08 10:42 AM	06/13/08	06/17/08 11:22 AM	0806416-002A	06/12/08 10:58 AM	06/13/08	06/16/08 1:16 PM						
0806416-003A	06/12/08 11:06 AM	06/13/08	06/16/08 2:27 PM	0806416-004A	06/12/08 11:13 AM	06/13/08	06/15/08 6:59 PM						
0806416-005A	06/12/08 11:21 AM	06/13/08	06/15/08 5:49 PM	0806416-005A	06/12/08 11:21 AM	06/13/08	06/17/08 3:15 AM						
0806416-006A	06/12/08 11:32 AM	06/13/08	06/15/08 8:09 PM	0806416-007A	06/12/08 9:15 AM	06/13/08	06/15/08 5:49 PM						
0806416-008A	06/12/08 9:48 AM	06/13/08	06/15/08 3:26 PM	0806416-009A	06/12/08 10:02 AM	06/13/08	06/16/08 9:36 PM						
0806416-010A	06/12/08 10:22 AM	06/13/08	06/16/08 12:41 PM	0806416-011A	06/12/08 8:35 AM	06/13/08	06/18/08 11:45 PM						
0806416-012A	06/12/08 8:59 AM	06/13/08	06/15/08 4:38 PM	0806416-019A	06/12/08 2:40 PM	06/13/08	06/15/08 2:15 PM						
0806416-020A	06/12/08 2:50 PM	06/13/08	06/19/08 3:15 AM	0806416-021A	06/12/08 3:26 PM	06/13/08	06/19/08 12:55 AM						
0806416-022A	06/12/08 3:32 PM	06/13/08	06/17/08 7:44 AM	0806416-023A	06/12/08 3:00 PM	06/13/08	06/17/08 5:21 PM						
0806416-024A	06/12/08 3:10 PM	06/13/08	06/15/08 2:15 PM										

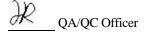
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



APPENDIX H

LABORATORY REPORTS AND CHAIN OF CUSTODY FORMS FOR DIRECT-PUSH AND MONITOR WELL SAMPLES

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San	Date Sampled:	06/13/08-06/16/08
1533 B Street	Leandro Street	Date Received:	06/17/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Reported:	06/24/08
114, 1144, 211, 715, 11	Client P.O.:	Date Completed:	06/24/08

WorkOrder: 0806485

June 24, 2008

Dear	Δ	nd	rev	X 7 ·

Enclosed within are:

- 1) The results of the 27 analyzed samples from your project: #07-001-04; 9201 San Leandro Stre
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

0806485

1/3

CHAIN OF CUSTODY FORM

Turnaround Time:

McCampbell Analytical, Inc 1534 Willow Pass Rd. Pittsburg, CA 94565 877.252.9262 925.252.9269 - fax

Report To: ERAS Bill To: ERAS
Company: ERAS Environmental, Inc.

 Email:
 info@eras.biz

 Telephone:
 510-247-9885
 Fax:
 510-886-5399

ontainers iner Type

Project # 07-001-04

Project location 9201 San Leandro Street

Sampler: Andrew Savage

	Samp	pling	Ç	l fa		Ma	trix		Pre	se	rva	ativ	re
Location/Fiel d Point Name	Date	Time	*	ဝိ	Soil	Water	Waste		HQ.	H2S04	HN03	ICE	None
GP-3	6/13/2008	9:10	6	VOA		Χ							X
GP-3	6/13/2008	9:10	1	1L		Х	- 1						Х
GP-3	6/13/2008	10:51	6	VOA		Х			-				Х
GP-3	6/13/2008	10:51	2	1L		Х							Х
GP-3	6/13/2008	11:45	6	VOA		X							X
GP-4	6/13/2008	12:35	6	VOA		Х							Х
GP-4	6/13/2008	12:50	6	VOA		Х							Х
GP-4	6/13/2008	13:10	6	VOA		Х			Х				
GP-5	6/13/2008	15:00	. 6	VOA		Х	-		Х				
GP-5	6/13/2008	15:10	6	VOA		Х			Х				
GP-5	6/13/2008	15:36	6	VOA		Х			Х				
GP-6	6/16/2008	10:03	6	VOA		X							х
GP-6	6/16/2008	10:30	6	VOA		Х							Х
	GP-3 GP-3 GP-3 GP-3 GP-3 GP-4 GP-4 GP-4 GP-5 GP-5 GP-5 GP-5	Location/Field Point Name Date GP-3 6/13/2008 GP-3 6/13/2008 GP-3 6/13/2008 GP-3 6/13/2008 GP-3 6/13/2008 GP-4 6/13/2008 GP-4 6/13/2008 GP-4 6/13/2008 GP-5 6/13/2008 GP-5 6/13/2008 GP-5 6/13/2008 GP-6 6/16/2008	GP-3 6/13/2008 9:10	Location/Fiel Date Time Time	Location/Fiel Date Time Time	Location/Fiel Date Time Time Sampling Sampl	Coation/Fiel Date Time Time	Location/Fiel Date Time Time	Coation/Fiel Date Time Time	Coation/Fiel Date Time Time	Coation/Fiel Date Time Time	Coation/Fiel Date Time Time	Coation/Fiel Date Time Time

					Δn	alv	sis	Re	au	ach	od						0	the		Comments	
		П			Alli	ату	515	re	qu	est	eu	Г	Г	Г	Г	Г	-	Tine	+	Comments	-
																				Filter Samples fo Metals Anaysis Yes No	
s/12DCA/EDB 8260	15																				by 8015.
TPH-g/BTEX/5 Oxygenates/12DCA/EDB 8260	TPH-d by EPA method 8015																				
K																			T		
	X																		T		
<																					
	X																				
(
X			mg																	1 2070 F F F T T T T T T T T T T T T T T T T	
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-	\rightarrow	\rightarrow	-	-	-	-	-	-	-	-	-		Då	26.1	688	THE	-	OTH	-		-

	RELINQUISHED BY:		RECEIVED BY:						
Relinquished by:	Date: 6-17-08	5 15:30	Recieved by						
Relinquished by:	Date: 6/17/08	Time: 1435	Recieve by: Y.O.						
Relinquished by:	Date:	Time:	Recieved by:						

ICE/t ^o					Comments: Global ID # T0600101592 Also I wrote the
Head space absent					wrong Job number on the samples the Job number is not 07-001-03 it is
Dechlorinated in lab					07-001-04
Appropriate containers					
Preserved in Lab					7
	VOA's	O&G	Metals	Other	
Preservation			nH<2		1

CHAIN OF CUSTODY FORM

					77								Tu	rnar			Rush		24Hr	_	48 H	- '	72 H	ir	5 Da			
	McC	Campbe	ell Ana	alyti	ical	, II	nc						Ge	otra	cker	X P	DF	E	lsox	X	EDF							
		534 W														A	naly	sis R	legu	este	d				01	her	Co	mmen
		Pittsbu											Н	П	Т	ΤÏ	T		1	П	T	П	Т	T	T	T	-	
			.252.												1													
		925.2				,									18												Eilte	r Sample
		925.2	32.92	09 -	lax										-	11				П		П			Н			tals Anay
Donast To.	FDAC	D.III T		Τ,	-0.40										4	1						П			П		Ven	
Report To:	the same of the sa	Bill To:			ERAS)									10					П		Ш			П		Yes	3
Company:	E	RAS Env	ironmen	tal, I	nc.								8260		0					П		П			П			
		Email:		info@	nera	e hi	,	_					EDB 9		3							П						
Walashaas	E40 247 000F												3		2	M				Н		П			П			
	510-247-9885	Fax:		510-8	386-:	539: T	9						121		i	B						П			П			
	07-001-03					⊢							/sat	015	8	17						Н			Ш			
Project location			et	e s	1 6								ena	8 p	1	ľ						Ш						
Sampler:	Andrew Savage	e		aj.	15								D X	etho								Н						
				l ti	le le							_	150	Am		П						П						
		Sam	pling	of Containers	Container Type		Matri	x	Pre	esen	vativ		STEX	y EP		Ш				П								
Sample ID	Location/Fiel d Point Name	Date	Time	非	8	Soil	Water		HGL	H2SO4	ICE		TPH-g/BTEX/5 Oxygenates/12DCA/EDB 8260	D-H-d		П												
GP-7, 13-15	GP-7	6/16/2008	12:42	6	VOA	\Box	x	\vdash			113	7	x	+	+	\forall	+	\forall	+	+	+	\forall	+	+	H	+		
GP-7, 13-15	GP-7	6/16/2008	12:42	2	1L	П	х			\Box		1		х		\Box		\Box	\top	\Box	+	П	\top	\top	\Box	+		
GP-7, 25-29	GP-7	6/16/2008	12:50	6	VOA		X		Х	\Box	T	1	X			\Box		П	\top		\top	\Box						
GP-7, 25-29	GP-7	6/16/2008	12:50	2	1L	П	Х)	1	П	Х				П				П						
GP-8, 20-24	GP-8	6/16/2008	14:34	6	VOA		Х						Χ-			П						П						
GP-8, 25-29	GP-8	6/16/2008	16:05	6	VOA		Х		Х				X															
GP-8, 31-35	GP-8	6/16/2008	16:31	6	VOA	Ш	Х	Ш	X			1	X		_	\sqcup			1	1	1	Ш	_	\perp				
					-	Н	_	Н	_	\perp	11	-	\perp	_	+	1	-	it	16		7	Н	+	1		_		
GP-2,9.5-10	GP-2	6/12/2008	13:40	1	tube	-	_	Н	_	1	X	-	X	4	+	\vdash	9	00	D CC	MO	TIO	N	-	A	PPR	OPR	ATE	_
SG-1, 9.5-10	SG-1	6/16/2008	10:32	1	tube	-	_	\vdash	_	1	X	1	X	-	+	1	-	EC)	HO!	HIMA		SEN IN		\pm	190	RESI	RVE	INIA
GP-3, 9.5-10	GP-3	6/13/2008	8:03	1	tube	-	_	\vdash	_	1	X	-	X	Х	+	\vdash						VOA	810	46	00E7	TALS	OTHER	4
GP-4, 9.5-10	GP-4	6/13/2008	12:17	1	tube	-	_	Н	_	1	X	-	X	_	+	\vdash	-	RE	EP/	ATK	OB .	H	+	+	\Rightarrow	#		
GP-6, 11.5-12	GP-6	6/16/2008	9:45	1	tube	-	_			\vdash	X	-	Х	-	-	\vdash	-	-	+	Н	+	Н	+	\perp	\vdash	+		
GP-8, 9.5-10	GP-8	6/16/2008	14:19	1	tube	X		Щ		Ш	X	J	X		_	Ш			_		_			-	Ш			
Relinquished by:	RELINQUISHE	Date:		Time:		Dock	ward bu	_	ECE	IVED	BY:	1	¬ I		ICE/I		_						_				obal ID Also I v	# vrote the
remiquished by:		6-17-	08 11	Time:	5	7	eyed by	//	1.		1	1			d space		_	_	_	_		_	_	wro	ong Jo	b nur	nber on	the sam
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CHAIN OF CUSTODY FORM

Turnaround

McCampbell Analytical, Inc 1534 Willow Pass Rd. Pittsburg, CA 94565 877.252.9262 925.252.9269 - fax

Report To:	ERAS	Bill To:			
Company:	E	RAS Environ	mental, 1	inc.	
		Email:	info@	eras	s.biz
Telephone:	510.247.9885	Fax:	510.	886.5	399
Project #	07-001-04	0 0 0			
Project location	9201 San L	eandro Stree	t sa	pe	
Sampler:	Kasey	Cordoza	tainers	I E	
			t	ine	

		Sam	of	1 =		Ma	LIIX	Preservative					
Sample ID	Location/Fiel d Point Name	Date	Time	#	Cont	Soil	Water	Waste	HQ.	H2S04	HN03	ICE	Mono
9MW1		6.17.08	11:04	4	VOA		Х		Х				
9MW2		6.17.08	12:40	4	VOA		X		X				
9MW3		6.17.80	13:18	4	VOA		Х		X				
9MW4		6.17.08	11:44	4	VOA		Х		Х		-		
9MW5		6.17.08	10:38	4	VOA		Х		X				
9MW6									\vdash				_

Ь.	Time:	Rush	24Hr	48 Hr 72 Hr	5 Day	
(Geotracker:	X PDF	Excel X	EDF		
		Analy	ysis Reques	ted	Other	Comments
Comment of the Commen	TPH-g/BTEX/5 Oxygenates/12DCA/EDB 8260					Filter Samples for Metals Analysis Yes No PER GT
X						
×						
X						
X						
×						
Γ						
r			ICE /t.			
r			GOOD C	DIDITION ACE ASSENT RINATED IN LAI	APPROF	RIATE
١			DECH! O	DIMATED IN 1 AT	CON	SERVED IN LAB
H		++	DEGRED	WOAR A	D& G METAL	SI OTHER I
H	+	-	PRESERV	OKTODES TOTAL		O INEK

1	RELINQUISHED BY:		RECEIVED BY:
Reinquished by:	- 617.08	(5-30	Recieved by:
Relinquished by:	D 6/17/08	1635 Time:	Recieve by:
Relinquished by:	Date:	Time:	Recieved by:

ICE/t>					Comments: Global ID # T0600101592 Report MTBE to MDL
Head space absent					
Dechlorinated in lab					
Appropriate containers					
Preserved in Lab					
	VOA's	08G	Metals	Other	
Preservation			pH<2		

McCampbell Analytical, Inc.

_____ 1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg (925) 25	g, CA 94565-1701 52-9262					Work	Order:	08064	485	(Client(Code: E	RAS				
			WriteOr	n ☑ EDF		Excel	[Fax	[Email		Hard	Сору	Thi	rdParty	J-	flag
Report to: Andrew Sava	age	Email:	info@eras.biz	7			Bill to:	il Jones	2				Req	uested	TAT:	5 (days
	onmental, Inc. et A 94541	cc: PO:	gale@eras.b		Stree	et	ER 15	AS Env 33 B St yward,	/ironme reet		C.			e Rece e Prin		06/17/ 06/19/	
									Req	uested	Tests	(See leg	gend b	elow)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0806485-001	GP-3, 19.5-22		Water	6/13/2008 9:10			Α		В	Α					T	T	
0806485-002	GP-3,25-29		Water	6/13/2008 10:51	T		Α		В						-		
0806485-003	GP-3, 31-35		Water	6/13/2008 11:45	T		Α		В						-		
0806485-004	GP-4, 13-15		Water	6/13/2008 12:35	T		Α		В						1	1	
0806485-005	GP-4, 25-29		Water	6/13/2008 12:50	愩		Α		В						1	1	
0806485-006	GP-4, 31-35		Water	6/13/2008 13:10			Α		В						1		
0806485-007	GP-5, 16-20		Water	6/13/2008 15:00			Α		В						1		
0806485-008	GP-5, 25-29		Water	6/13/2008 15:10	ΙĒ		Α		В						1		
0806485-009	GP-5, 31-35		Water	6/13/2008 15:36			Α		В						1		
0806485-010	GP-6, 13.5-18		Water	6/16/2008 10:03	ΙĒ		Α		В						1		
0806485-011	GP-6, 25-29		Water	6/16/2008 10:30			Α		В						1		
0806485-012	GP-7, 13-15		Water	6/16/2008 12:42			Α		В						1		
0806485-013	GP-7, 25-29		Water	6/16/2008 12:50	愩		Α		В								
0806485-014	GP-8, 20-24		Water	6/16/2008 14:34			Α		В								
Test Legend:																	
1 G-MB	TEX_S 2	G-MBT	EX_W	3 MBTE	XOXY-	8260B_	S	4	МВ	TEXOX	Y-8260	B_W	ſ	5	PRED	F REPOR	·T
6	7			8				9					Ī	10			
11	12			<u> </u>					•				_				
	npIDs: 001A, 002A, 012A, 013	A, 019A cor	ntain testgroup.										Prep	ared by	: Ana	Venegas	S

Comments:

McCampbell Analytical, Inc.

1534 Willow Pass Rd Pittsburg, CA 94565-1701

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

(925) 25	g, CA 94565-1701 52-9262					Work	Order	: 0806	485	(Client	Code: E	RAS				
			WriteOr	n 🔽 EDF		Excel		Fax		Email		Hard	Сору	Thir	rdParty	☐ J-	flag
Report to: Andrew Sava ERAS Enviro 1533 B Stree Hayward, CA (510) 247-988	onmental, Inc. et A 94541	Email: cc: PO: ProjectNo:	info@eras.biz gale@eras.biz #07-001-04;		o Stree	et	ER 15	ail Jone RAS Env 33 B St ayward,	vironme reet	•	c.		Dat	uested e Rece e Prini	rived:		
									Rec	uested	Tests	(See leg	end b	elow)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0806485-015	GP-8, 25-29		Water	6/16/2008 16:05			Α		В						T		
0806485-016	GP-8, 31-35		Water	6/16/2008 16:31			Α		В								
0806485-017	GP-2, 9.5-10		Soil	6/12/2008 13:40		Α		Α									
0806485-018	SG-1, 9.5-10		Soil	6/16/2008 10:32		Α		Α									
0806485-019	GP-3, 9.5-10		Soil	6/13/2008 8:03		Α		Α									
0806485-020	GP-4, 9.5-10		Soil	6/13/2008 12:17		Α		Α									
0806485-021	GP-6, 11.5-12		Soil	6/16/2008 9:45		Α		Α									
0806485-022	GP-8, 9.5-10		Soil	6/16/2008 14:19		Α		Α									
0806485-023	9MW1		Water	6/17/2008 11:04			Α		В								
0806485-024	9MW2		Water	6/17/2008 12:40			Α		В								
0806485-025	9MW3		Water	6/17/2008 13:18			Α		В								
0806485-026	9MW4		Water	6/17/2008 11:44			Α		В								
0806485-027	9MW5		Water	6/17/2008 10:38			Α		В								
Test Legend: 1 G-MB 6	TEX_S 2 7 12	G-MB1	EX_W	3 MBTE	хохү-	8260B_	S	4		зтехох	Y-8260	B_W	[5 10	PREDI	F REPOR	<u>tT</u>
The following Sam	npIDs: 001A, 002A, 012A, 013	A, 019A cor	ntain testgroup.										Prep	ared by	': Ana '	Venegas	S

Comments:

Sample Receipt Checklist

Client Name:	ERAS Environ	nental, Inc.			Date a	and Time Received:	6/17/08 7:	35:52 PM
Project Name:	#07-001-04; 92	01 San Leandro St	reet		Check	dist completed and	reviewed by:	Ana Venegas
WorkOrder N°:	0806485	Matrix Soil/Water			Carrie	r: <u>Michael Herna</u>	andez (MAI Co	<u>urier)</u>
		<u>Chai</u>	n of Cu	ıstody (C	COC) Informa	ation		
Chain of custody	y present?		Yes	V	No 🗆			
Chain of custody	y signed when relin	quished and received?	Yes	V	No 🗆			
Chain of custody	y agrees with samp	le labels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	V	No 🗆			
Date and Time o	of collection noted by	Client on COC?	Yes	~	No 🗆			
Sampler's name	noted on COC?		Yes	✓	No 🗆			
		<u> </u>	Sample	Receipt	t Information	<u>!</u>		
Custody seals in	ntact on shipping co	ntainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	ner/cooler in good co	ondition?	Yes	V	No 🗆			
Samples in prop	er containers/bottle	s?	Yes	~	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indicat	ed test?	Yes	✓	No 🗌			
		Sample Prese	ervatio	n and Ho	old Time (HT) Information		
All samples rece	eived within holding	time?	Yes	✓	No 🗌			
Container/Temp	Blank temperature		Coole	er Temp:	2.6°C		NA \square	
Water - VOA via	als have zero heads	pace / no bubbles?	Yes	~	No 🗆	No VOA vials subm	nitted \square	
Sample labels c	hecked for correct p	reservation?	Yes	~	No 🗌			
TTLC Metal - pH	l acceptable upon re	ceipt (pH<2)?	Yes		No 🗆		NA 🔽	
* NOTE: If the "I	No" box is checked	see comments below.						
								
Client contacted:	:	Date contac	cted:			Contacted	i by:	
Comments:								

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San Leandro Street	Date Sampled: 06/12/08-06/16/08
1533 B Street	Leandro Street	Date Received: 06/17/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/17/08
114) (414) (514) (514)	Client P.O.:	Date Analyzed 06/18/08-06/21/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*

Analytical methods SW8015Cm Extraction method SW5030B Work Order: 0806485 Lab ID Client ID Matrix TPH(g) DF % SS 017A GP-2, 9.5-10 340,d1 20 113 97 018A S 20 SG-1, 9.5-10 400,d1 019A S 1 88 GP-3, 9.5-10 ND S 020A GP-4, 9.5-10 450,d1 20 115 021A S 20 120 GP-6, 11.5-12 520,d1 022A GP-8, 9.5-10 S ND 1 77

Reporting Limit for DF =1;	W	NA	NA
ND means not detected at or above the reporting limit	S	1.0	mg/Kg

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/kg$, product/oil/non-aqueous liquid samples in mg/L.

d1) weakly modified or unmodified gasoline is significant



[#] cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San Leandro Street	Date Sampled: 06/13/08-06/17/08
1533 B Street	Leandro Street	Date Received: 06/17/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/18/08-06/21/08
,, ,	Client P.O.:	Date Analyzed 06/18/08-06/21/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*

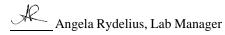
Analytical methods SW8015Cm Extraction method SW5030B Lab ID Client ID Matrix TPH(g) DF % SS

001A	GP-3, 19.5-22	W	ND	1	100
002A	GP-3,25-29	W	ND,b1	1	100
003A	GP-3, 31-35	W	ND,b1	1	104
004A	GP-4, 13-15	W	19,000,d1,b1	10	108
005A	GP-4, 25-29	w	12,000,d1,b1	10	103
006A	GP-4, 31-35	W	330,d1,b1	1	106
007A	GP-5, 16-20	W	ND,b1	1	99
008A	GP-5, 25-29	w	ND,b1	1	101
009A	GP-5, 31-35	W	ND,b1	1	92
010A	GP-6, 13.5-18	W	3100,d1,b1	10	88
011A	GP-6, 25-29	W	3000,d1,b1	10	88
012A	GP-7, 13-15	W	ND,b1	1	93
013A	GP-7, 25-29	w	ND,b1	1	109
014A	GP-8, 20-24	W	ND,b1	1	104
015A	GP-8, 25-29	W	ND,b1	1	101
016A	GP-8, 31-35	w	ND,b1	1	102

Reporting Limit for DF =1;	W	50	μg/L
ND means not detected at or above the reporting limit	S	NA	NA

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

- b1) aqueous sample that contains greater than ~1 vol. % sediment
- d1) weakly modified or unmodified gasoline is significant



[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San Leandro Street	Date Sampled: 06/13/08-06/17/08
1533 B Street	Leanuro Sueet	Date Received: 06/17/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/18/08-06/21/08
,,	Client P.O.:	Date Analyzed 06/18/08-06/21/08

	Gasoline R	ange (C6-C12) Volatile H	ydrocarbons as Gasoline*		
Extraction method SW503	30B	Analytical methods	Analytical methods SW8015Cm		
Lab ID	Client ID	Matrix	TPH(g)	DF	% SS
023A	9MW1	W	ND	1	103
024A	9MW2	W	ND	1	101
025A	9MW3	W	13,000,d1	10	113
026A	9MW4	W	81,d1	1	101
027A	9MW5	W	ND	1	102
					1
					<u> </u>
Dor	a Limit for DE =1.				
	g Limit for DF =1; s not detected at or	W S	50 NA		g/L J A

ND means not detected at or above the reporting limit	S	NA	NA
* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L soil/sludge/solid samples in mg/kg, wine samples in ug/wine			

product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

- +The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
- b1) aqueous sample that contains greater than ~1 vol. % sediment
- d1) weakly modified or unmodified gasoline is significant



ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San	Date Sampled: 06/12/08-06/16/08			
1533 B Street	Leandro Street	Date Received: 06/17/08			
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/17/08			
	Client P.O.:	Date Analyzed: 06/19/08			
Ourgenates and DTEV by CC/MS*					

Oxygenates and BTEX by GC/MS*

Extraction Method: SW5030B	Anal	Analytical Method: SW8260B			Work Order:	0806485		
Lab ID	0806485-017A	0806485-018A	0806485-019A	0806485-020A				
Client ID	GP-2, 9.5-10	SG-1, 9.5-10	GP-3, 9.5-10	GP-4, 9.5-10	Reporting Limit for			
Matrix	S	S	S	S		DF =1		
DF	20	40	1	20	S	W		
Compound		Conce	entration		mg/kg	ug/L		
tert-Amyl methyl ether (TAME)	ND<0.10	ND<0.20	ND	ND<0.10	0.005	NA		
Benzene	1.2	1.2	ND	0.72	0.005	NA		
t-Butyl alcohol (TBA)	ND<1.0	ND<2.0	ND	ND<1.0	0.05	NA		
1,2-Dibromoethane (EDB)	ND<0.080	ND<0.16	ND	ND<0.080	0.004	NA		
1,2-Dichloroethane (1,2-DCA)	ND<0.080	ND<0.16	ND	ND<0.080	0.004	NA		
Diisopropyl ether (DIPE)	ND<0.10	ND<0.20	ND	ND<0.10	0.005	NA		
Ethylbenzene	2.2	1.9	ND	2.1	0.005	NA		
Ethyl tert-butyl ether (ETBE)	ND<0.10	ND<0.20	ND	ND<0.10	0.005	NA		
Methyl-t-butyl ether (MTBE)	ND<0.10	ND<0.20	ND	ND<0.10	0.005	NA		
Toluene	0.19	2.8	ND	ND<0.10	0.005	NA		
Xylenes	2.0	2.9	ND	1.4	0.005	NA		
Surrogate Recoveries (%)								
%SS1:	92	99	101	100				
%SS2:	103	106	99	112				
%SS3:	97	103	108	108				
Comments								

* water and vapor samples are reported in μ g/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μ g/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

when Quanty	Counts			reiepiione:	8//-252-9262 Fax: 92	3-232-9209	
ERAS Environmental, Inc.				01-04; 9201 San	Date Sampled:	06/12/08-0	6/16/08
1533 B Street	Leandro Street			Date Received: 06/17/08			
		Client Co	ontact: Andre	w Savage	Date Extracted:	06/17/08	
Hayward, CA 94541	_	Client P.0			Date Analyzed:		
		Chem P.	J.: 		Date Analyzed:	00/19/08	
			ates and BTEX	-			
Extraction Method: SW5030B	I		ytical Method: SW		1	Work Order:	0806485
Lab ID	080648		0806485-022	Δ.		_	
Client ID	GP-6, 1	11.5-12	GP-8, 9.5-10			Reporting Limit for DF =1	
Matrix	S	S	S				-1
DF	4	0	1			S	W
Compound			Concentration			mg/kg	ug/L
tert-Amyl methyl ether (TAME)	ND<	(0.20	ND			0.005	NA
Benzene	4.	.6	ND			0.005	NA
t-Butyl alcohol (TBA)	ND<	<2.0	ND			0.05	NA
1,2-Dibromoethane (EDB)	ND<	0.16	ND			0.004	NA
1,2-Dichloroethane (1,2-DCA)	ND<	0.16	ND			0.004	NA
Diisopropyl ether (DIPE)	ND<	(0.20	ND			0.005	NA
Ethylbenzene	2.	.6	ND			0.005	NA
Ethyl tert-butyl ether (ETBE)	ND<	(0.20	ND			0.005	NA
Methyl-t-butyl ether (MTBE)	ND<	(0.20	ND			0.005	NA
Toluene	2.	.6	ND			0.005	NA
Xylenes	7.4		ND			0.005	NA
		Surre	ogate Recover	ies (%)		·	
%SS1:	10	00	101				
%SS2:	10	07	99				
%SS3:	10	07	107				
Comments							

^{*} water and vapor samples are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in $\mu g/wipe$.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San	Date Sampled: 06/13/08-06/17/08			
1533 B Street	Leandro Street	Date Received: 06/17/08			
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/18/08-06/20/08			
1111) Walta, 6119 16 11	Client P.O.:	Date Analyzed: 06/18/08-06/20/08			
Orregonates and DTEV by CC/MC*					

Oxygenates and BTEX by GC/MS*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0806485

Extraction Method: SW5030B	Analytical Method: SW8260B				Work Order:	0806485		
Lab ID	0806485-001B	0806485-002B	0806485-003B	0806485-004B				
Client ID	GP-3, 19.5-22	GP-3,25-29	GP-3, 31-35	GP-4, 13-15	Reporting Limit for			
Matrix	W	W	W	W	DF =1			
DF	1	1	1	33	S	S W		
Compound		Conce	entration		ug/kg	μg/L		
tert-Amyl methyl ether (TAME)	ND	ND	ND	ND<17	NA	0.5		
Benzene	ND	ND	ND	860	NA	0.5		
t-Butyl alcohol (TBA)	2.1	ND	ND	ND<67	NA	2.0		
1,2-Dibromoethane (EDB)	ND	ND	ND	ND<17	NA	0.5		
1,2-Dichloroethane (1,2-DCA)	ND	ND	ND	ND<17	NA	0.5		
Diisopropyl ether (DIPE)	ND	ND	ND	ND<17	NA	0.5		
Ethylbenzene	ND	ND	ND	260	NA	0.5		
Ethyl tert-butyl ether (ETBE)	ND	ND	ND	ND<17	NA	0.5		
Methyl-t-butyl ether (MTBE)	ND	ND	ND	ND<17	NA	0.5		
Toluene	ND	ND	ND	670	NA	0.5		
Xylenes	ND	ND	ND	420	NA	0.5		
Surrogate Recoveries (%)								
%SS1:	100	103	102	104				
%SS2:	108	107	107	105				
%SS3:	127	130	130	108				
Comments		b1	b1	b1				

^{*} water and vapor samples are reported in μ g/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μ g/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San	Date Sampled: 06/13/08-06/17/08			
1533 B Street	Leandro Street	Date Received: 06/17/08			
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/18/08-06/20/08			
Tidy ward, Cri > 13 11	Client P.O.:	Date Analyzed: 06/18/08-06/20/08			
O					

Oxygenates and BTEX by GC/MS*

Extraction Method: SW5030B	Analytical Method: SW8260B			Work Order:	0806485		
Lab ID	0806485-005B	0806485-006B	0806485-007B	0806485-008B			
Client ID	GP-4, 25-29	GP-4, 31-35	GP-5, 16-20	GP-5, 25-29	Reporting		
Matrix	W	W	W	W	DF =1		
DF	10	1	1	1	S	W	
Compound		Conce	entration		ug/kg	μg/L	
tert-Amyl methyl ether (TAME)	ND<5.0	ND	ND	ND	NA	0.5	
Benzene	240	15	ND	ND	NA	0.5	
t-Butyl alcohol (TBA)	ND<20	ND	ND	ND	NA	2.0	
1,2-Dibromoethane (EDB)	ND<5.0	ND	ND	ND	NA	0.5	
1,2-Dichloroethane (1,2-DCA)	ND<5.0	ND	ND	ND	NA	0.5	
Diisopropyl ether (DIPE)	ND<5.0	ND	ND	ND	NA	0.5	
Ethylbenzene	130	5.7	ND	ND	NA	0.5	
Ethyl tert-butyl ether (ETBE)	ND<5.0	ND	ND	ND	NA	0.5	
Methyl-t-butyl ether (MTBE)	ND<5.0	0.65	ND	ND	NA	0.5	
Toluene	230	12	ND	0.69	NA	0.5	
Xylenes	240	10	ND	ND	NA	0.5	
Surrogate Recoveries (%)							
%SS1:	99	97	99	99			
%SS2:	104	102	104	104			
%SS3:	91	94	104	108			
Comments	b1	b1	b1	b1			

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μg /wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San	Date Sampled: 06/13/08-06/17/08				
1533 B Street	Leandro Street	Date Received: 06/17/08				
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/18/08-06/20/08				
	Client P.O.:	Date Analyzed: 06/18/08-06/20/08				
Overgonates and RTEV by CC/MS*						

Oxygenates and BTEX by GC/MS*

Extraction Method: SW5030B	Analytical Method: SW8260B			Work Order:	0806485		
Lab ID	0806485-009B	0806485-010B	0806485-011B	0806485-012B			
Client ID	GP-5, 31-35	GP-6, 13.5-18	GP-6, 25-29	GP-7, 13-15	Reporting		
Matrix	W	W	W	W	DF =1		
DF	1	10	10	1	S	W	
Compound		Conce	entration		ug/kg	μg/L	
tert-Amyl methyl ether (TAME)	ND	ND<5.0	ND<5.0	ND	NA	0.5	
Benzene	ND	170	160	ND	NA	0.5	
t-Butyl alcohol (TBA)	ND	ND<20	ND<20	ND	NA	2.0	
1,2-Dibromoethane (EDB)	ND	ND<5.0	ND<5.0	ND	NA	0.5	
1,2-Dichloroethane (1,2-DCA)	ND	ND<5.0	ND<5.0	ND	NA	0.5	
Diisopropyl ether (DIPE)	ND	ND<5.0	ND<5.0	ND	NA	0.5	
Ethylbenzene	ND	22	40	ND	NA	0.5	
Ethyl tert-butyl ether (ETBE)	ND	ND<5.0	ND<5.0	ND	NA	0.5	
Methyl-t-butyl ether (MTBE)	ND	ND<5.0	ND<5.0	0.93	NA	0.5	
Toluene	ND	30	39	ND	NA	0.5	
Xylenes	ND	35	75	ND	NA	0.5	
Surrogate Recoveries (%)							
%SS1:	102	103	101	99			
%SS2:	105	104	105	104			
%SS3:	116	107	97	107			
Comments	b1	b1	b1	b1			

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in $\mu g/\text{wipe}$.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San	Date Sampled: 06/13/08-06/17/08				
1533 B Street	Leandro Street	Date Received: 06/17/08				
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/18/08-06/20/08				
	Client P.O.:	Date Analyzed: 06/18/08-06/20/08				
O A IDEEN COMES						

Oxygenates and BTEX by GC/MS*

Extraction Method: SW5030B	Analytical Method: SW8260B			Work Order:	0806485		
Lab ID	0806485-013B	0806485-014B	0806485-015B	0806485-016B			
Client ID	GP-7, 25-29	GP-8, 20-24	GP-8, 25-29	GP-8, 31-35	Reporting		
Matrix	W	W	W	W	DF =1		
DF	1	1	1	1	S	W	
Compound		Conc	entration		ug/kg	μg/L	
tert-Amyl methyl ether (TAME)	ND	ND	ND	ND	NA	0.5	
Benzene	ND	ND	ND	ND	NA	0.5	
t-Butyl alcohol (TBA)	ND	ND	ND	ND	NA	2.0	
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	NA	0.5	
1,2-Dichloroethane (1,2-DCA)	ND	1.9	ND	ND	NA	0.5	
Diisopropyl ether (DIPE)	ND	ND	ND	ND	NA	0.5	
Ethylbenzene	ND	ND	ND	ND	NA	0.5	
Ethyl tert-butyl ether (ETBE)	ND	ND	ND	ND	NA	0.5	
Methyl-t-butyl ether (MTBE)	ND	6.1	0.78	ND	NA	0.5	
Toluene	ND	ND	ND	ND	NA	0.5	
Xylenes	ND	ND	ND	ND	NA	0.5	
Surrogate Recoveries (%)							
%SS1:	98	99	97	98			
%SS2:	95	95	95	95			
%SS3:	89	89	89	90			
Comments	b1	b1	b1	b1			

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μg /wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

When Guanty Counts	Telephone: e	777 232 7202 Tux. 72	5 252 7207	
ERAS Environmental, Inc.	•	#07-001-04; 9201 San	Date Sampled:	06/13/08-06/17/08
1533 B Street	Leandro Street		Date Received:	06/17/08
Hayward, CA 94541	Client Contact: A	andrew Savage	Date Extracted:	06/18/08-06/20/08
	Client P.O.:		Date Analyzed:	06/18/08-06/20/08

Oxygenates and BTEX by GC/MS*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0806485

Extraction Method: SW5030B Analytical Method: SW8260B Work C					Work Order:	0806485	
Lab ID	0806485-023B	0806485-024B	0806485-025B	0806485-026B			
Client ID	9MW1	9MW2	9MW3	9MW4	Reporting Limit for		
Matrix	W	W	W	W	DF =1		
DF	1	1	200	1	S	W	
Compound		Conce	entration		ug/kg	μg/L	
tert-Amyl methyl ether (TAME)	ND	ND	ND<100	ND	NA	0.5	
Benzene	ND	ND	4400	11	NA	0.5	
t-Butyl alcohol (TBA)	ND	ND	ND<400	ND	NA	2.0	
1,2-Dibromoethane (EDB)	ND	ND	ND<100	ND	NA	0.5	
1,2-Dichloroethane (1,2-DCA)	ND	ND	ND<100	ND	NA	0.5	
Diisopropyl ether (DIPE)	ND	ND	ND<100	ND	NA	0.5	
Ethylbenzene	ND	ND	300	4.7	NA	0.5	
Ethyl tert-butyl ether (ETBE)	ND	ND	ND<100	ND	NA	0.5	
Methyl-t-butyl ether (MTBE)	0.67	1.1	ND<100	ND	NA	0.5	
Toluene	ND	ND	600	0.51	NA	0.5	
Xylenes	ND	ND	150	1.6	NA	0.5	
Surrogate Recoveries (%)							
%SS1:	97	97	102	103			
%SS2:	95	94	104	105			
%SS3:	88	89	106	107			
Comments							

^{*} water and vapor samples are reported in μ g/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μ g/wipe.

 $ND\ means\ not\ detected\ above\ the\ reporting\ limit;\ N/A\ means\ analyte\ not\ applicable\ to\ this\ analysis.$

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

when Quanty	Counts		refeptione.	8//-252-9262 Fax: 92:	3-232-9209	
ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San Leandro Street		Date Sampled: 06/13/08-06/17/08			
1533 B Street			Date Received: 06/17/08			
H1 CA 04541	Client Co	ontact: Andrew	Savage	Date Extracted: 06/18/08-06/20/08		6/20/08
Hayward, CA 94541	Client P.O.:		Date Analyzed:	06/18/08-0	6/20/08	
	Oxygen	ates and BTEX b	v GC/MS*			
Extraction Method: SW5030B		lytical Method: SW826			Work Order:	0806485
Lab ID	0806485-027B					
Client ID	9MW5				Reporting	
Matrix	W				. DF	=1
DF	1				S	W
Compound		Concentration			ug/kg	μg/L
tert-Amyl methyl ether (TAME)	ND				NA	0.5
Benzene	ND				NA	0.5
t-Butyl alcohol (TBA)	ND				NA	2.0
1,2-Dibromoethane (EDB)	ND				NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND				NA	0.5
Diisopropyl ether (DIPE)	ND				NA	0.5
Ethylbenzene	ND				NA	0.5
Ethyl tert-butyl ether (ETBE)	ND				NA	0.5
Methyl-t-butyl ether (MTBE)	ND				NA	0.5
Toluene	ND				NA	0.5
Xylenes	ND				NA	0.5
	Surr	ogate Recoveries	s (%)			
%SS1:	104					
%SS2:	106					
%SS3: Comments	108	<u> </u> 			1	
Comments						

^{*} water and vapor samples are reported in μ g/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μ g/wipe.

 $ND\ means\ not\ detected\ above\ the\ reporting\ limit;\ N/A\ means\ analyte\ not\ applicable\ to\ this\ analysis.$

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

McCampbell Analytical, Inc. "When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San Leandro Street	Date Sampled: 06/13/08
1533 B Street	Leanuro Sueet	Date Received: 06/17/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/17/08
	Client P.O.:	Date Analyzed 06/20/08

Total Extractable Petroleum Hydrocarbons*

Extraction method SW3550C Analytical methods: SW8015C Work Order: 0806485

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS
0806485-019A	GP-3, 9.5-10	S	ND	1	118

Reporting Limit for DF =1;	W	NA	NA
ND means not detected at or above the reporting limit	S	1.0	mg/Kg

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

Angela Rydelius, Lab Manager

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San Leandro Street	Date Sampled: 06/13/08-06/16/08
1533 B Street	Leandro Street	Date Received: 06/17/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/17/08
	Client P.O.:	Date Analyzed 06/20/08-06/24/08

Total Extractable Petroleum Hydrocarbons*

Extraction method SW3510C Analytical methods: SW8015C Work Order: 0806485

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS
0806485-001A	GP-3, 19.5-22	W	180,e7,e2	1	82
0806485-002A	GP-3,25-29	W	ND,b1	1	120
0806485-012A	GP-7, 13-15	W	280,e7,e2,b1	1	99
0806485-013A	GP-7, 25-29	W	ND,b1	1	107

Reporting Limit for DF =1;	W	50	μg/L
ND means not detected at or above the reporting limit	S	NA	NA

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

- +The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
- b1) aqueous sample that contains greater than $\sim \! 1$ vol. % sediment
- e7) oil range compounds are significant
- e2) diesel range compounds are significant; no recognizable pattern



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0806485

EPA Method SW8015C Extraction SW3550C						BatchID: 36314			Spiked Sample ID: 0806435-001A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	١
Analyto	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	8300	20	NR	NR	NR	123	121	1.52	70 - 130	30	70 - 130	30
%SS:	118	50	109	116	5.97	120	119	1.35	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36314 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806485-019A	06/13/08 8:03 AM	1 06/17/08	06/20/08 12:10 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806485

EPA Method SW8015Cm Extraction SW5030B BatchID: 36330 Spiked Sample ID:								ole ID:	0806475-00	5A		
Analyte	Sample Spiked MS			MSD	MS-MSD	LCS LCSD L	LCS-LCSD	Acce	Acceptance Criteria (%)			
, many to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	60	98.2	95.3	3.02	96	99.8	3.89	70 - 130	20	70 - 130	20
MTBE	ND	10	111	116	4.82	115	111	3.15	70 - 130	20	70 - 130	20
Benzene	ND	10	100	101	1.31	105	104	1.17	70 - 130	20	70 - 130	20
Toluene	ND	10	91.2	93.3	2.38	94.5	94.1	0.392	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	101	103	1.88	104	104	0	70 - 130	20	70 - 130	20
Xylenes	ND	30	101	101	0	101	100	1.04	70 - 130	20	70 - 130	20
%SS:	97	10	96	96	0	100	97	3.18	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 36330 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806485-001A	06/13/08 9:10 AM	06/18/08	06/18/08 7:55 PM	0806485-002A	06/13/08 10:51 AM	06/18/08	06/18/08 8:26 PM
0806485-003A	06/13/08 11:45 AM	06/18/08	06/18/08 8:56 PM	0806485-004A	06/13/08 12:35 PM	06/18/08	06/18/08 9:27 PM
0806485-005A	06/13/08 12:50 PM	06/19/08	06/19/08 9:28 PM	0806485-006A	06/13/08 1:10 PM	06/19/08	06/19/08 9:59 PM
0806485-007A	06/13/08 3:00 PM	06/19/08	06/19/08 10:29 PM	0806485-008A	06/13/08 3:10 PM	06/21/08	06/21/08 2:11 AM
0806485-009A	06/13/08 3:36 PM	06/18/08	06/18/08 6:53 PM	0806485-010A	06/16/08 10:03 AM	06/19/08	06/19/08 3:03 AM
0806485-011A	06/16/08 10:30 AM	06/19/08	06/19/08 3:33 AM	0806485-012A	06/16/08 12:42 PM	06/18/08	06/18/08 7:26 PM
0806485-013A	06/16/08 12:50 PM	06/19/08	06/19/08 4:03 AM	0806485-014A	06/16/08 2:34 PM	06/19/08	06/19/08 4:34 AM
0806485-015A	06/16/08 4:05 PM	06/19/08	06/19/08 5:04 AM	0806485-016A	06/16/08 4:31 PM	06/21/08	06/21/08 3:11 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

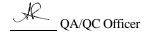
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806485

EPA Method SW8015C Extraction SW3510C						BatchID: 36331 Spiked Sample ID: N/A					N/A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	١
, many to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	120	120	0	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	118	119	0.364	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36331 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806485-002A	06/13/08 10:51 AM	I 06/17/08	06/20/08 4:14 PM	0806485-013A	06/16/08 12:50 PM	06/17/08	06/22/08 1:17 AM

 $MS = Matrix \; Spike; \; MSD = Matrix \; Spike \; Duplicate; \; LCS = Laboratory \; Control \; Sample; \; LCSD = Laboratory \; Control \; Sample \; Duplicate; \; RPD = Relative \; Percent \; Deviation.$

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806485

EPA Method SW8260B	Extra	ction SW	5030B		Bat	chID: 36	332	Sp	iked Samp	ole ID:	0806454-00	2C
Analyte	Sample	Spiked	MS	MSD	MS-MSD LCS LCSD LCS-LCSD AC			Acce	ceptance Criteria (%)			
, mary to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	95.8	93.7	2.29	96.8	101	4.26	70 - 130	30	70 - 130	30
Benzene	ND	10	93.7	93.3	0.443	94	99	5.18	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	85.4	83.6	2.22	81.9	87.2	6.24	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	90.7	88.6	2.25	93.7	95.7	2.18	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	98.7	97	1.74	99.4	106	6.44	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	105	102	2.19	104	110	5.13	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	100	97.6	2.47	100	105	4.74	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	98.2	96.7	1.53	98.2	103	5.26	70 - 130	30	70 - 130	30
Toluene	ND	10	82.8	84.6	2.10	83.4	87.2	4.45	70 - 130	30	70 - 130	30
%SS1:	98	25	94	93	1.03	97	98	0.935	70 - 130	30	70 - 130	30
%SS2:	101	25	95	97	1.62	95	94	0.777	70 - 130	30	70 - 130	30
%SS3:	115	25	89	92	2.80	94	93	0.978	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36332 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806485-001B	06/13/08 9:10 AM	06/18/08	06/18/08 5:04 PM	0806485-002B	06/13/08 10:51 AM	06/18/08	06/18/08 9:36 PM
0806485-003B	06/13/08 11:45 AM	06/18/08	06/18/08 10:27 PM	0806485-004B	06/13/08 12:35 PM	06/19/08	06/19/08 4:41 PM
0806485-005B	06/13/08 12:50 PM	06/19/08	06/19/08 10:33 PM	0806485-006B	06/13/08 1:10 PM	06/19/08	06/19/08 12:37 AM
0806485-007B	06/13/08 3:00 PM	06/19/08	06/19/08 11:59 PM	0806485-008B	06/13/08 3:10 PM	06/20/08	06/20/08 12:43 AM
0806485-009B	06/13/08 3:36 PM	06/19/08	06/19/08 2:47 AM	0806485-010B	06/16/08 10:03 AM	06/19/08	06/19/08 3:30 AM
0806485-011B	06/16/08 10:30 AM	06/19/08	06/19/08 4:14 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

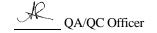
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806485

EPA Method SW8260B	Extra	ction SW	5030B		Bat	chID: 36	347	Sp	iked Samp	ole ID:	0806476-00	9A
Analyte	Sample	e Spiked MS MSD MS-MSD LCS				LCSD	LCS-LCSD Acceptance Criteri			Criteria (%)		
7 mary to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND<2.5	10	108	111	2.97	95.7	96.1	0.367	70 - 130	30	70 - 130	30
Benzene	ND<2.5	10	120	123	2.55	104	105	0.196	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND<10	50	97.6	103	4.96	90.2	93.2	3.34	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND<2.5	10	115	117	2.45	100	97.3	3.03	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND<2.5	10	119	122	2.78	103	105	1.99	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND<2.5	10	117	120	2.57	105	108	3.62	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND<2.5	10	126	129	2.30	113	116	3.05	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND<2.5	10	118	121	2.36	105	106	1.07	70 - 130	30	70 - 130	30
Toluene	ND<2.5	10	108	109	0.777	95.9	94.7	1.26	70 - 130	30	70 - 130	30
%SS1:	101	25	101	102	0.810	97	97	0	70 - 130	30	70 - 130	30
%SS2:	106	25	106	106	0	94	95	0.337	70 - 130	30	70 - 130	30
%SS3:	109	25	107	108	0.400	111	113	1.37	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36347 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806485-012B	06/16/08 12:42 PM	I 06/19/08	06/19/08 4:57 AM	0806485-013B	06/16/08 12:50 PM	06/19/08	06/19/08 12:56 AM
0806485-014B	06/16/08 2:34 PM	1 06/19/08	06/19/08 1:39 AM	0806485-015B	06/16/08 4:05 PM	06/19/08	06/19/08 2:21 AM
0806485-016B	06/16/08 4:31 PM	1 06/19/08	06/19/08 3:03 AM	0806485-023B	06/17/08 11:04 AM	06/19/08	06/19/08 3:45 AM
0806485-024B	06/17/08 12:40 PM	I 06/19/08	06/19/08 4:27 AM	0806485-025B	06/17/08 1:18 PM	06/19/08	06/19/08 3:18 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

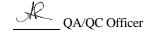
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806485

EPA Method SW8015Cm Extraction SW5030B					BatchID: 36353			Sp	Spiked Sample ID: 0806485-027A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
rulalyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	60	101	100	1.19	98.3	96.4	1.95	70 - 130	20	70 - 130	20
MTBE	ND	10	113	105	7.84	110	111	0.781	70 - 130	20	70 - 130	20
Benzene	ND	10	107	105	1.76	103	99.4	3.20	70 - 130	20	70 - 130	20
Toluene	ND	10	96.6	96.6	0	92.2	89.6	2.95	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	107	107	0	102	98.9	3.09	70 - 130	20	70 - 130	20
Xylenes	ND	30	105	106	0.801	98.9	96.1	2.85	70 - 130	20	70 - 130	20
%SS:	102	10	97	98	0.656	98	98	0	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 36353 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806485-023A	06/17/08 11:04 AM	06/19/08	06/19/08 6:04 AM	0806485-024A	06/17/08 12:40 PM	06/19/08	06/19/08 6:34 AM
0806485-025A	06/17/08 1:18 PM	06/20/08	06/20/08 1:30 AM	0806485-026A	06/17/08 11:44 AM	06/19/08	06/19/08 8:35 AM
0806485-027A	06/17/08 10:38 AM	06/19/08	06/19/08 9:05 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

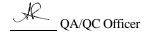
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806485

EPA Method SW8260B	Extra	ction SW	5030B		Bat	chID: 36	354	Sp	iked Samp	ole ID:	0806485-02	6B
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
, and y to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	98	105	7.08	94.4	97.9	3.65	70 - 130	30	70 - 130	30
Benzene	11	10	113	125	5.35	94.3	95.9	1.67	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	92.7	102	9.13	78.4	84.5	7.50	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	91.6	98.5	7.20	89.8	93.5	4.03	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	110	118	6.89	99.4	101	1.83	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	115	124	7.47	103	106	2.73	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	121	129	6.73	98.5	102	3.44	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	107	116	7.71	96.6	100	3.77	70 - 130	30	70 - 130	30
Toluene	0.55	10	91.7	97.3	5.61	83.7	85.1	1.54	70 - 130	30	70 - 130	30
%SS1:	103	25	99	101	2.01	96	97	0.445	70 - 130	30	70 - 130	30
% SS2:	105	25	96	96	0	95	95	0	70 - 130	30	70 - 130	30
%SS3:	107	25	113	111	1.89	91	93	1.75	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36354 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806485-026B	06/17/08 11:44 AM	06/19/08	06/19/08 3:57 PM	0806485-027B	06/17/08 10:38 AM	06/19/08	06/19/08 2:34 AM

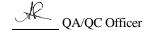
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0806485

EPA Method SW8015Cm	Extra	ction SW	5030B		Bat	chID: 36	356	Sp	iked Samp	ole ID:	0806485-01	9A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	1
Analyte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex [£]	ND	0.60	109	120	9.57	103	99.8	2.66	70 - 130	20	70 - 130	20
MTBE	ND	0.10	109	105	3.13	108	106	2.22	70 - 130	20	70 - 130	20
Benzene	ND	0.10	94.8	91.1	3.90	93.5	94.2	0.758	70 - 130	20	70 - 130	20
Toluene	ND	0.10	108	101	5.64	108	110	1.05	70 - 130	20	70 - 130	20
Ethylbenzene	ND	0.10	106	103	2.57	103	104	1.01	70 - 130	20	70 - 130	20
Xylenes	ND	0.30	116	116	0	115	116	0.965	70 - 130	20	70 - 130	20
%SS:	88	0.10	97	93	4.48	95	96	1.08	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 36356 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806485-017A	06/12/08 1:40 PM	I 06/17/08	06/19/08 11:45 PM	0806485-018A	06/16/08 10:32 AM	06/17/08	06/20/08 12:15 AM
0806485-019A	06/13/08 8:03 AM	06/17/08	06/18/08 6:11 PM	0806485-020A	06/13/08 12:17 PM	06/17/08	06/20/08 12:46 AM
0806485-021A	06/16/08 9:45 AM	06/17/08	06/20/08 1:16 AM	0806485-022A	06/16/08 2:19 PM	06/17/08	06/21/08 8:10 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

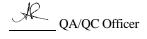
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0806485

EPA Method SW8260B	Extra	ction SW	5030B		Bat	chID: 36	322	Sp	iked Samp	ole ID:	0806483-00	1A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
rularyto	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	0.050	106	108	2.06	104	104	0	60 - 130	30	60 - 130	30
Benzene	ND	0.050	102	102	0	108	109	1.61	60 - 130	30	60 - 130	30
t-Butyl alcohol (TBA)	ND	0.25	95.1	102	7.01	94.4	105	10.5	60 - 130	30	60 - 130	30
1,2-Dibromoethane (EDB)	ND	0.050	110	113	1.95	110	113	2.09	60 - 130	30	60 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	0.050	107	108	0.975	120	118	1.70	60 - 130	30	60 - 130	30
Diisopropyl ether (DIPE)	ND	0.050	105	106	1.34	110	110	0	60 - 130	30	60 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	0.050	107	109	1.98	118	120	1.82	60 - 130	30	60 - 130	30
Methyl-t-butyl ether (MTBE)	ND	0.050	111	113	1.73	111	112	1.31	60 - 130	30	60 - 130	30
Toluene	ND	0.050	96.4	95.8	0.638	108	107	0.768	60 - 130	30	60 - 130	30
%SS1:	98	0.12	102	101	0.687	99	98	0.869	70 - 130	30	70 - 130	30
%SS2:	115	0.12	96	95	0.533	107	106	1.03	70 - 130	30	70 - 130	30
%SS3:	103	0.12	102	101	1.83	125	124	0.457	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36322 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806485-017A	06/12/08 1:40 PM	06/17/08	06/19/08 4:49 PM	0806485-018A	06/16/08 10:32 AM	06/17/08	06/19/08 5:37 PM

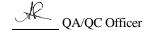
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0806485

EPA Method SW8260B	Extra	ction SW	5030B		Bat	chID: 36	357	Sp	iked Samp	ole ID:	0806485-02	2A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 may to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	0.050	83.8	82.4	1.70	95	97.8	2.91	60 - 130	30	60 - 130	30
Benzene	ND	0.050	80.7	79.2	1.83	91.1	92.4	1.48	60 - 130	30	60 - 130	30
t-Butyl alcohol (TBA)	ND	0.25	74.3	73.8	0.679	84.5	91.2	7.59	60 - 130	30	60 - 130	30
1,2-Dibromoethane (EDB)	ND	0.050	90.6	88.1	2.79	99.1	102	2.71	60 - 130	30	60 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	0.050	83	81.1	2.37	93.6	96.8	3.35	60 - 130	30	60 - 130	30
Diisopropyl ether (DIPE)	ND	0.050	86.4	85.1	1.55	92.8	95.3	2.64	60 - 130	30	60 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	0.050	85.3	84.5	1.04	95.8	97.6	1.90	60 - 130	30	60 - 130	30
Methyl-t-butyl ether (MTBE)	ND	0.050	86.5	85	1.75	98.7	102	3.32	60 - 130	30	60 - 130	30
Toluene	ND	0.050	79.7	77.5	2.74	86.1	87.4	1.47	60 - 130	30	60 - 130	30
%SS1:	101	0.12	98	97	0.580	100	100	0	70 - 130	30	70 - 130	30
%SS2:	99	0.12	100	100	0	96	96	0	70 - 130	30	70 - 130	30
%SS3:	107	0.12	97	95	1.77	101	101	0	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36357 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806485-019A	06/13/08 8:03 AM	06/17/08	06/19/08 9:13 PM	0806485-020A	06/13/08 12:17 PM	06/17/08	06/19/08 6:19 PM
0806485-021A	06/16/08 9:45 AM	06/17/08	06/19/08 7:02 PM	0806485-022A	06/16/08 2:19 PM	06/17/08	06/19/08 9:59 PM

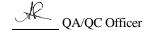
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806485

EPA Method SW8015C	Extra	ction SW	3510C		Bat	chID: 36	331	Sp	iked Samı	ole ID:	N/A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 may to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	120	120	0	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	118	119	0.364	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36331 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806485-001A	06/13/08 9:10 AM	06/17/08	06/24/08 3:20 PM	0806485-002A	06/13/08 10:51 AM	06/17/08	06/20/08 4:14 PM
0806485-012A	06/16/08 12:42 PM	I 06/17/08	06/24/08 11:37 AM	0806485-013A	06/16/08 12:50 PM	06/17/08	06/22/08 1:17 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San	Date Sampled: 06/18/08
1533 B Street	Leandro Street	Date Received: 06/19/08
Hayward, CA 94541	Client Contact: Kasey Cordoza	Date Reported: 06/24/08
114, 1144, 211, 715, 11	Client P.O.:	Date Completed: 06/23/08

WorkOrder: 0806550

June 24, 2008

Dear Kasey:

Enclosed within are:

- 1 analyzed sample from your project: #07-001-04; 9201 San Leandro Stre 1) The results of the
- 2) A QC report for the above sample,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

CHAIN OF CUSTODY FORM

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McCampbell Analytical, Inc.

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 0806550 ClientCode: ERAS WriteOn **✓** EDF Excel Fax Email HardCopy ThirdParty J-flag Bill to: Report to: Requested TAT: 5 days Kasey Cordoza Email: kasey@eras.biz Gail Jones ERAS Environmental, Inc. ERAS Environmental, Inc. cc: Date Received: 06/19/2008 PO: 1533 B Street 1533 B Street Date Printed: Hayward, CA 94541 ProjectNo: #07-001-04; 9201 San Leandro Street Hayward, CA 94541 06/19/2008 (510) 247-9885 FAX (510) 886-5399 Requested Tests (See legend below) Lab ID 2 3 5 6 7 8 9 10 12 Client ID Matrix Collection Date Hold 1 4 11 0806550-001 9MW4 Water 6/18/2008 10:35 Α

Test Legend:

1 PREDF REPORT	2 TPH(D)_W	3	4	5
6	7	8	9	10
11	12			
				Prepared by: Ana Venegas

Comments:

Sample Receipt Checklist

Client Name:	ERAS Environi	nental, Inc.			Date a	and Time Received:	6/19/08 6:4	15:11 PM
Project Name:	#07-001-04; 92	01 San Leandro St	reet		Check	reviewed by:	Ana Venegas	
WorkOrder N°:	0806550	Matrix Water			Carrie	r: <u>Michael Herna</u>	ındez (MAI Cou	<u>ırier)</u>
		<u>Chair</u>	n of Cu	ıstody (C	COC) Informa	tion		
Chain of custody	y present?		Yes	V	No 🗆			
Chain of custody	y signed when relin	quished and received?	Yes	V	No 🗆			
Chain of custody	y agrees with samp	e labels?	Yes	✓	No 🗌			
Sample IDs noted by Client on COC?				V	No 🗆			
Date and Time o	Date and Time of collection noted by Client on COC?				No 🗆			
Sampler's name noted on COC?				✓	No 🗆			
		<u>s</u>	ample	Receipt	t Information			
Custody seals in	ntact on shipping co	ntainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	ner/cooler in good co	endition?	Yes	V	No 🗆			
Samples in prop	er containers/bottle	s?	Yes	~	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indicat	ed test?	Yes	✓	No 🗌			
		Sample Prese	rvatio	n and Ho	old Time (HT)	<u>Information</u>		
All samples rece	eived within holding	ime?	Yes	✓	No 🗌			
Container/Temp	Blank temperature		Coole	er Temp:	3.6°C		NA \square	
Water - VOA via	als have zero heads	pace / no bubbles?	Yes		No 🗆	No VOA vials subm	nitted 🗹	
Sample labels c	hecked for correct p	reservation?	Yes	~	No 🗌			
TTLC Metal - pH	l acceptable upon re	ceipt (pH<2)?	Yes		No 🗆		NA 🗹	
* NOTE: If the "I	No" box is checked	see comments below.						
=====	=====	======		===	====	=====	=====	======
Client contacted:	Client contacted: Date contact					Contacted	l by:	
Comments:								

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San Leandro Street	Date Sampled: 06/18/08
1533 B Street	Leandro Street	Date Received: 06/19/08
Hayward, CA 94541	Client Contact: Kasey Cordoza	Date Extracted: 06/19/08
3-1-3	Client P.O.:	Date Analyzed 06/20/08

Total Extractable Petroleum Hydrocarbons*

Extraction method SW3510C Analytical methods: SW8015C Work Order: 0806550

Estituetion method 5 11 5	2100	1 mary treus n	iemous. Billoofee	Work Order: 0000000				
Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS			
0806550-001A	9MW4	W	ND,b1	1	120			

Reporting Limit for DF =1;	W	50	μg/L
ND means not detected at or	C	N/A	NT A
above the reporting limit	3	NA	NA

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

b1) aqueous sample that contains greater than ~1 vol. % sediment



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806550

EPA Method SW8015C	Method SW8015C Extraction SW3510C						371	Spiked Sample ID: N/A					
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	1	
7 may to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	118	118	0	N/A	N/A	70 - 130	30	
%SS:	N/A	2500	N/A	N/A	N/A	110	110	0	N/A	N/A	70 - 130	30	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36371 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806550-001A	06/18/08 10:35 AM	I 06/19/08	06/20/08 11:04 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

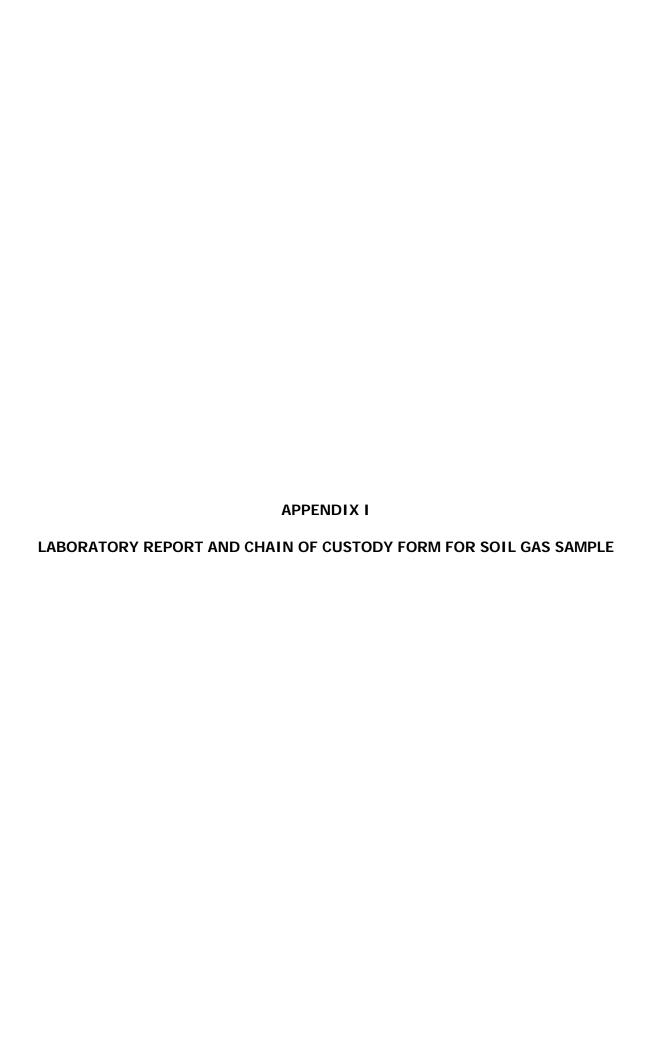
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer



McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San	Date Sampled: 06/16/08
1533 B Street	Leandro	Date Received: 06/17/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Reported: 06/27/08
They ward, CTT 715 TT	Client P.O.:	Date Completed: 06/27/08

WorkOrder: 0806486

June 27, 2008

Dear	Δr	dr	-13 7′

Enclosed within are:

- 1) The results of the 1 analyzed sample from your project: #07-001-04; 9201 San Leandro,
- 2) A QC report for the above sample,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

McCAMPBELL ANALYTICAL INC. 1534 Willow Pass Road Pittsburg, CA 94565-1701 www.main@mccampbell.com Telephone: (925) 252-9262 Fax: (925) 252-9269 Enort To: Tease					CHAIN OF CUSTODY RECORD TURN AROUND TIME RUSH 24 HR 48 HR 72 HR 5 DAY EDF Required? Coelt (Normal) No Write On (DW) No										
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Project #: 07-001-0	4		Project Name: 96	201 San Leandro	7.					1					
Project Location: 9201 San Leandro Street															
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McCampbell Analytical, Inc.

0806486-001

1534 Willow Pass Rd

SG-1,5-5.5

Soil Vapor

6/16/2008 9:51

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, CA 94565-1701 (925) 252-9262					WorkOrder: 0806486				ClientCode: ERAS							
		WriteOn	n ☑ EDF		Excel		Fax	•	E mail		Hard	Сору	Third	Party	J-f	ilag
Report to:					В	ill to:						Req	uested 1	TAT:	5 d	days
Andrew Savage ERAS Environmental, Inc. 1533 B Street	Email: cc: PO:	info@eras.biz gale@eras.bi				ER	il Jones AS Env 33 B Stı	vironme:	ntal, Inc	: .		Date	e Recei	ved:	06/17/2	2008
Hayward, CA 94541 (510) 247-9885 FAX (510) 886-5399	ProjectNo	: #07-001-04; §	9201 San Leandro)		Ha	yward,	CA 945	41			Date	e Printe	ed:	06/24/2	2008
								Requ	ested '	Tests	(See leg	gend b	elow)			
Lab ID Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12

Test Legend:

				
1 LG_SUMMA_SOILGAS	2 PREDF REPORT	3 TO3_SOILGAS	4	5
6	7	8	9	10
11	12			
The following SampID: 001A contains	testgroup.			Prepared by: Melissa Valles

Comments:

Sample Receipt Checklist

Client Name:	ERAS Environn	nental, Inc.			Date a	and Time Received:	06/17/08 8	:11:19 PM
Project Name:	#07-001-04; 92	01 San Leandro			Check	list completed and	reviewed by:	Melissa Valles
WorkOrder N°:	0806486	Matrix Soil Vapor			Carrie	r: <u>Michael Herna</u>	ındez (MAI Co	urier <u>)</u>
		<u>Chair</u>	of Cu	stody (CC	OC) Informa	tion		
Chain of custody	y present?		Yes	V	No 🗆			
Chain of custody	y signed when relind	uished and received?	Yes	V	No 🗆			
Chain of custody	y agrees with sampl	e labels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	V	No 🗆			
Date and Time o	f collection noted by	Client on COC?	Yes	✓	No \square			
Sampler's name	noted on COC?		Yes	✓	No \square			
		<u>s</u>	ample	Receipt I	nformation			
Custody seals in	ntact on shipping cor	tainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	ner/cooler in good co	ndition?	Yes	V	No 🗆			
Samples in prop	er containers/bottles	3?	Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indicate	ed test?	Yes	✓	No 🗌			
		Sample Prese	rvatio	n and Hole	d Time (HT)	<u>Information</u>		
All samples rece	eived within holding t	ime?	Yes	✓	No 🗌			
Container/Temp	Blank temperature		Coole	er Temp:			NA 🔽	
Water - VOA via	als have zero heads	pace / no bubbles?	Yes		No \square	No VOA vials subm	nitted 🗹	
Sample labels cl	hecked for correct p	reservation?	Yes	✓	No 🗌			
TTLC Metal - pH	acceptable upon re	ceipt (pH<2)?	Yes		No 🗆		NA 🔽	
* NOTE: If the "I	No" box is checked,	see comments below.						
=	==	==	=	==		==		======
Client contacted:	:	Date contac	ted:			Contacted	I by:	
Comments:								

"When Ouality Counts"				Telephone:	877-252-9262 Fax: 92	5-252-9269	
ERAS Environmental, Inc. 1533 B Street		Client Project ID: #07-001-04; 9201 San Leandro		Date Sampled:	06/16/08		
		Leandro			Date Received:	Date Received: 06/17/08	
		Client Contact	Andrew	Savage	Date Extracted:	06/25/08	
Hayward, CA 94541		Client P.O.:			Date Analyzed:	06/25/08	
		Li	ght Gases	*			
Extraction Method: ASTM D 1946-90		Analytical M	ethod: ASTN	I D 1946-90		Work Order:	0806486
Lab ID	08064	86-001A					
Client ID	SG-	1,5-5.5				1	
Matrix Soil		Vapor				Reporting DF	=1
Initial Pressure (psia)	12	2.08				and Press (Final/In	
Final Pressure (psia)	2	24.1				1	
DF		1				SoilVapor	W
Compound		·	Cone	centration		μL/L	ug/L
Carbon Dioxide	1	100				250	NA
Methane	2	230				5.0	NA
Oxygen	20	0,000				500	NA
Surrogate Recoveries (%)							
%SS:	N/A				-		
Comments							
* soil vapor samples are reported in µL/L.							

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San Leandro	Date Sampled: 06/16/08
1533 B Street	Leandro	Date Received: 06/17/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/24/08
110, 110, 011, 10, 11	Client P.O.:	Date Analyzed 06/24/08

Volatile Organics by P&T and GC/MS*

Extraction method SW5030B Analytical methods SW8260B Work Order: 0806486

Lab ID	Client ID	Matrix	Initial Pressure	Final Pressure	Benzene	DF	% SS
001A	SG-1,5-5.5	SoilVapor	12.08	24.1	11,000	1	108
	ting Limit for DF =1;	W	psia	psia	NA	N	A
	ans not detected at or	SoilVapor	psia	psia	500	По	/m³

Reporting Limit for DF =1;	W	psia	psia	NA	NA
ND means not detected at or above the reporting limit	SoilVapor	psia	psia	500	$\mu g/m^3$

^{*}soil vapor samples are reported in µg/m³.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San Leandro	Date Sampled: 06/16/08
1533 B Street	Leandro	Date Received: 06/17/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/24/08
Tray ward, CA 94541	Client P.O.:	Date Analyzed 06/24/08

Volatile Organics by P&T and GC/MS*

Analytical methods SW8260B Extraction method SW5030B Work Order: 0806486

traction method 5 w 3	(30 D	Allarytic	ai ilictilous 3 w 620	ЮВ	WOIK	Oluci. 08	00-00
Lab ID	Client ID	Matrix	Initial Pressure	Final Pressure	Benzene	DF	% SS
001A	SG-1,5-5.5	SoilVapor	12.08	24.1	3200	1	108
Reporti	ing Limit for DF =1;	W	psia	psia	NA	N	JA
	ans not detected at or	SoilVapor	psia	psia	150		L/L

Reporting Limit for DF =1;	W	psia	psia	NA	NA
ND means not detected at or	SoilVapor	psia	psia	150	nL/L
above the reporting limit		Poru	Port	100	112/2

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

^{*}soil vapor samples are reported in nL/L.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San Leandro	Date Sampled: 06/16/08
1533 B Street	Leandro	Date Received: 06/17/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/19/08
1111, 11111, 1111, 1111	Client P.O.:	Date Analyzed 06/19/08

Leak Check Compound*

Extraction method TO15 Analytical methods TO15 Work Order: 0806486

Attaction method 101		7 Hitary are	car memous 1015		Work o	ruer. oo	00.00
Lab ID	Client ID	Matrix	Initial Pressure	Final Pressure	Isopropyl Alcohol	DF	% SS
001A	SG-1,5-5.5	SoilVapor	12.08	24.1	ND	1	111
							1
Report	ing Limit for DF =1;	W	psia	psia	NA	N	ΙA
ND mea	ans not detected at or		*	*		 	

Reporting Limit for DF =1;	W	psia	psia	NA	NA
ND means not detected at or above the reporting limit	SoilVapor	psia	psia	10	μg/L

^{*} leak check compound is reported in µg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

The IPA reference is:

DTSC, Advisory-Active Soil Gas Investigations, January 28, 2003, page 10, section 2.4.2

"Tracer compounds, such as ...isopropanol..., may be used as leak check compounds, if a detection limit of 10 ug/L or less can be achieved." This implies that 10ug/L is the cut off definition for a leak, which equals 10,000 ug/m3.

The other low IPA hits may be due to extremely small leaks or may be naturally occuring in soil gas, particularly at biologically active sites.



ERAS Environmental, Inc.			roject ID: #07-001	-04; 9201 San	Date Sampled:	06/16/08			
1533 B Street		Leandro			Date Received:	06/17/08			
Hayward, CA 94541		Client C	ontact: Andrew S	Savage	Date Extracted:	06/19/08			
Haywald, CA 34341		Client P.	O.:		Date Analyzed	06/19/08			
	,	Volatile O	rganic Compoun	ds in μg/m³*					
Extraction Method: TO15		Ana	lytical Method: TO15			Work Order:	0806486		
Lab ID	08064	86-001A							
Client ID	SG-	SG-1,5-5.5							
Matrix	Soil	Vapor				Reporting DF	=1		
Initial Pressure (psia)	1:	2.08				and Pressi (Final/In			
Final Pressure (psia)	2	4.1				1			
DF		1				SoilVapor	W		
Compound			Conce	ntration	•	μg/m³	ug/L		
Ethylbenzene		780				8.8	NA		
Isopropyl Alcohol		ND				25	NA		
Methyl-t-butyl ether (MTBE)]	ND				7.3	NA		
Toluene		190				7.7	NA		
Xylenes		530				27	NA		
		Surr	ogate Recoveries	(%)					
%SS1:		111							
%SS2:		107							
%SS3:		113							
Comments									
*vapor samples are reported in $\mu g/m^3$. ND means not detected above the reporti	n a 1imit	N/A ma	a analysta mat an -1:	blo to this one !:					

ERAS Environmental, Inc.			oject ID: #07-003	1-04; 9201 San	Date Sampled:	06/16/08		
1533 B Street		Leandro			Date Received:	06/17/08		
Hayward, CA 94541	-	Client Co	ontact: Andrew S	Savage	Date Extracted:	06/19/08		
Hayward, CA 54541	-	Client P.	O.:		Date Analyzed	06/19/08		
	,	Volatile C	Organic Compour	nds in nL/L*	•			
Extraction Method: TO15		Anal	ytical Method: TO15			Work Order:	0806486	
Lab ID	080648	86-001A						
Client ID	SG-1	1,5-5.5				1		
Matrix	Soil	Vapor				Reporting DF	=1	
Initial Pressure (psia)	12	2.08				and Pressi (Final/In		
Final Pressure (psia)	2	4.1				-		
DF		1				SoilVapor	W	
Compound			Conce	entration		nL/L	ug/L	
Compound Ethylbenzene		180	Conce	entration		nL/L 2.0	ug/L NA	
	1	180 ND	Conce	entration		1		
Ethylbenzene			Conce	entration		2.0	NA	
Ethylbenzene Isopropyl Alcohol		ND	Conce	entration		2.0	NA NA	
Ethylbenzene Isopropyl Alcohol Methyl-t-butyl ether (MTBE)		ND ND	Conce	entration		2.0	NA NA NA	
Ethylbenzene Isopropyl Alcohol Methyl-t-butyl ether (MTBE) Toluene		ND ND 49 120	Conce			2.0 10 2.0 2.0	NA NA NA NA	
Ethylbenzene Isopropyl Alcohol Methyl-t-butyl ether (MTBE) Toluene	1	ND ND 49 120				2.0 10 2.0 2.0	NA NA NA NA	
Ethylbenzene Isopropyl Alcohol Methyl-t-butyl ether (MTBE) Toluene Xylenes	1	ND 49 120 Surre				2.0 10 2.0 2.0	NA NA NA NA	
Ethylbenzene Isopropyl Alcohol Methyl-t-butyl ether (MTBE) Toluene Xylenes %SS1:	1	ND 49 120 Surre				2.0 10 2.0 2.0	NA NA NA NA	
Ethylbenzene Isopropyl Alcohol Methyl-t-butyl ether (MTBE) Toluene Xylenes %SS1: %SS2:	1	ND 49 120 Surro				2.0 10 2.0 2.0	NA NA NA NA	

1534 Willow Pass Road, Pittsburg, CA 94565-1701 $Web: www.mccampbell.com \qquad E-mail: main@mccampbell.com\\$

	"When Ouality Counts"				Telephone: 8	77-252-9262 Fax: 925	-252-9269	
ERAS Enviro	nmental, Inc.		ent Project ID:	#07-001-04;	9201 San	Date Sampled:	06/16/08	
1533 B Street		Lea	inaro			Date Received:	06/17/08	
Hayward, CA	94541	Clie	ent Contact: A	Andrew Sava	ge	Date Extracted:	06/23/08	
11.03 (11.04)	7.6.1	Cli	ent P.O.:			Date Analyzed	06/23/08	
	Gasoline Range	(C6-			ns as Gasoli	ne in μg/m³*		
Extraction method	TO3		Analytical	methods TO3			Work Order: 08	306486
Lab ID	Client ID		Matrix I	nitial Pressure	Final Pressur	TPH(g)	DF	% SS
001A	SG-1,5-5.5		SoilVapor	12.08	24.1	120,000	1	N/A
	porting Limit for DF =1;		W	psia	psia	NA	1	NΑ
	means not detected at or		SoilVapor	psia	psia	1800	μ	g/m³

*soil	vanor	samples	are	reported	in	$110/m^3$
3011	vapor	sampics	arc	reported	111	μg/III .

above the reporting limit

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

ERAS Environmental, Inc.	Client Project ID: #07-001-04; 9201 San	Date Sampled: 06/16/08
1533 B Street	Leandro	Date Received: 06/17/08
Hayward, CA 94541	Client Contact: Andrew Savage	Date Extracted: 06/23/08
	Client P.O.:	Date Analyzed 06/23/08
Casoline Range	(C6-C12) Volatile Hydrocarbons as Gasoli	ine in nL/L*

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline in nL/L

Extraction method TO3 Analytical methods TO3 Work Order: 0806486

tiruction memoa 103	<u> </u>	7 111417 113	car methods 103		11 011	a Order. 00	00.00
Lab ID	Client ID	Matrix	Initial Pressure	Final Pressure	TPH(g)	DF	% S
001A	SG-1,5-5.5	SoilVapor	12.08	24.1	34,000	1	N/A
							+
							+
							-
							+
							<u> </u>
	ting Limit for DF =1; ans not detected at or	W	psia	psia	NA	N	ΙA
nu me	ans not detected at or		1	1			

Reporting Limit for DF =1;	W	psia	psia	NA	NA
ND means not detected at or above the reporting limit	SoilVapor	psia	psia	500	nL/L

^{*}soil vapor samples are reported in nL/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com

Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR ASTM D 1946-90

WorkOrder: 0806486 W.O. Sample Matrix: Soil Vapor QC Matrix: Soil Vapor

EPA Method ASTM D 1946-90	Extra	Extraction ASTM D 1946-90				tchID: 36	361	Spiked Sample ID: N/A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 may to	μL/L	μL/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Carbon Dioxide	N/A	1000	N/A	N/A	N/A	100	101	0.565	N/A	N/A	70 - 130	20
Methane	N/A	10	N/A	N/A	N/A	114	115	0.869	N/A	N/A	70 - 130	20
Oxygen	N/A	1000	N/A	N/A	N/A	96.3	97	0.808	N/A	N/A	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36361 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806486-001A	06/16/08 9:51 AM	I 06/18/08	06/25/08 11:24 AM	0806486-001A	06/16/08 9:51 AM	1 06/18/08	06/25/08 11:24 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

QC SUMMARY REPORT FOR TO15

W.O. Sample Matrix: Soil Vapor QC Matrix: Soil Vapor WorkOrder 0806486

EPA Method TO15	Extra	ction TO	15		Bat	tchID: 36	345	Sp	iked Samı	ple ID:	N/A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	1
Amaryto	nL/L	nL/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Benzene	N/A	25	N/A	N/A	N/A	101	105	3.74	N/A	N/A	70 - 130	30
Ethylbenzene	N/A	25	N/A	N/A	N/A	101	106	5.25	N/A	N/A	70 - 130	30
Isopropyl Alcohol	N/A	25	N/A	N/A	N/A	99.3	102	2.60	N/A	N/A	70 - 130	30
Methyl-t-butyl ether (MTBE)	N/A	25	N/A	N/A	N/A	106	110	4.14	N/A	N/A	70 - 130	30
Toluene	N/A	25	N/A	N/A	N/A	103	108	4.62	N/A	N/A	70 - 130	30
Xylenes	N/A	75	N/A	N/A	N/A	106	111	4.30	N/A	N/A	70 - 130	30
%SS1:	N/A	500	N/A	N/A	N/A	104	109	3.99	N/A	N/A	70 - 130	30
%SS2:	N/A	500	N/A	N/A	N/A	102	106	4.67	N/A	N/A	70 - 130	30
%SS3:	N/A	500	N/A	N/A	N/A	105	110	4.11	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36345 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806486-001A	06/16/08 9:51 AM	I 06/18/08	06/19/08 6:31 PM				

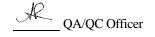
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Soil Vapor QC Matrix: Water WorkOrder 0806486

EPA Method SW8260B	Extra	ction SW	5030B		Bat	chID: 36	354	Sp	iked Samı	ole ID:	0806485-02	:6B
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%))
, may to	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	98	105	7.08	94.4	97.9	3.65	70 - 130	30	70 - 130	30
Benzene	11	10	113	125	5.35	94.3	95.9	1.67	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	92.7	102	9.13	78.4	84.5	7.50	70 - 130	30	70 - 130	30
Chlorobenzene	ND	10	88.9	94.7	6.40	87.1	88.2	1.25	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	91.6	98.5	7.20	89.8	93.5	4.03	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	110	118	6.89	99.4	101	1.83	70 - 130	30	70 - 130	30
1,1-Dichloroethene	ND	10	83.7	87.4	4.32	77.2	80	3.62	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	115	124	7.47	103	106	2.73	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	121	129	6.73	98.5	102	3.44	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	107	116	7.71	96.6	100	3.77	70 - 130	30	70 - 130	30
Toluene	0.55	10	91.7	97.3	5.61	83.7	85.1	1.54	70 - 130	30	70 - 130	30
Trichloroethene	ND	10	99.5	106	5.98	92.3	94.2	2.07	70 - 130	30	70 - 130	30
%SS1:	103	25	99	101	2.01	96	97	0.445	70 - 130	30	70 - 130	30
%SS2:	105	25	96	96	0	95	95	0	70 - 130	30	70 - 130	30
% SS3:	107	25	113	111	1.89	91	93	1.75	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 36354 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806486-001A	06/16/08 9:51 AM	06/24/08	06/24/08 1:43 PM				

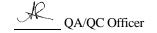
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR TO3

W.O. Sample Matrix: Soil Vapor QC Matrix: Soil Vapor WorkOrder 0806486

EPA Method TO3	EPA Method TO3 Extraction TO3			Bat	chID: 36	346	Spiked Sample ID: N/A					
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
, and y to	nL/L	nL/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(g)	N/A	1250	N/A	N/A	N/A	99	99.4	0.443	N/A	N/A	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36346 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806486-001A	06/16/08 9:51 AM	1 06/18/08	06/23/08 1:59 PM				

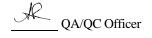
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



APPENDIX J
GEOTRACKER UPLOAD CONFIRMATION

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

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Submittal Type: SWI_R

Submittal Title: 9201 - Subsurface Investigation

Facility Global ID: T0600101592

Facility Name: PACO PUMPS INC

File Name: 0806415.zip

Organization Name: ERAS Environmental, Inc.

<u>Username:</u> eras

<u>IP Address:</u> 63.203.234.76

Submittal Date/Time: 7/18/2008 10:56:01 AM

Confirmation Number: 4191069662

VIEW QC REPORT

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Facility Global ID: T0600101592
Facility Name: PACO PUMPS INC

Submittal Title: 9201 - Subsurface Investigation & GWM EDF

Submittal Type: Soil & Water Investigation Report

Click here to view the detections report for this upload.

PACO PUMPS INC
9201 SAN LEANDRO
OAKLAND, CA 94603

Regional Board - Case #: 01-1721
SAN FRANCISCO BAY RWQCB (REGION 2)
Local Agency (lead agency) - Case #: RO0000320
ALAMEDA COUNTY LOP - (JTW)

CONF#TITLEQUARTER43333753349201 - Subsurface Investigation & GWM EDFQ2 2008

SUBMITTED BY SUBMIT DATE STATUS

Kasey Cordoza 7/2/2008 PENDING REVIEW

SAMPLE DETECTIONS REPORT

FIELD POINTS SAMPLED 13
FIELD POINTS WITH DETECTIONS 12
FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL 7
SAMPLE MATRIX TYPES SOIL,WATER

METHOD QA/QC REPORT

METHODS USED SW8015B,SW8021F,SW8260B TESTED FOR REQUIRED ANALYTES? Y
LAB NOTE DATA QUALIFIERS N

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS

METHOD HOLDING TIME VIOLATIONS

LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT

LAB BLANK DETECTIONS

O ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?

- LAB METHOD BLANK

- MATRIX SPIKE

- MATRIX SPIKE

- BLANK SPIKE

- BLANK SPIKE

- SURROGATE SPIKE

NON-STANDARD SURROGATE USED

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%

Y MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%

Y SURROGATE SPIKES % RECOVERY BETWEEN 85-115%

BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%

Y

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% Y

1 of 2 7/2/2008 9:46 AM

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% Υ SURROGATE SPIKES % RECOVERY BETWEEN 70-125% BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% FIELD QC SAMPLES COLLECTED DETECTIONS > REPDL **SAMPLE** QCTB SAMPLES Ν 0 Ν 0 QCEB SAMPLES Ν QCAB SAMPLES 0

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2 of 2 7/2/2008 9:46 AM

0

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Confirmation Number: 2946302056

Date/Time of Submittal: 7/2/2008 9:51:01 AM

Facility Global ID: T0600101592

Facility Name: PACO PUMPS INC Submittal Title: 9201 - soil-gas EDF

Submittal Type: Soil & Water Investigation Report

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PACO PUMPS INC Regional Board - Case #: 01-1721 9201 SAN LEANDRO SAN FRANCISCO BAY RWQCB (REGION 2) OAKLAND, CA 94603 Local Agency (lead agency) - Case #: R00000320 ALAMEDA COUNTY LOP - (JTW)

CONF# TITLE **QUARTER** 2946302056 9201 - soil-gas EDF Q2 2008

SUBMIT DATE SUBMITTED BY **STATUS**

7/2/2008 PENDING REVIEW Kasey Cordoza

SAMPLE DETECTIONS REPORT

FIELD POINTS SAMPLED # FIELD POINTS WITH DETECTIONS # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL SAMPLE MATRIX TYPES SOIL GAS

METHOD QA/QC REPORT

METHODS USED D1946,ETO15,ETO3,SW8260B TESTED FOR REQUIRED ANALYTES? LAB NOTE DATA QUALIFIERS

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS METHOD HOLDING TIME VIOLATIONS 0 LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT n LAB BLANK DETECTIONS 0 DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? - LAB METHOD BLANK - MATRIX SPIKE - MATRIX SPIKE DUPLICATE - BLANK SPIKE - SURROGATE SPIKE

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% SURROGATE SPIKES % RECOVERY BETWEEN 85-115% BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a

1 of 2 7/2/2008 9:53 AM

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a **FIELD QC SAMPLES** COLLECTED DETECTIONS > REPDL **SAMPLE** QCTB SAMPLES Ν 0 Ν 0 QCEB SAMPLES Ν QCAB SAMPLES 0

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2 of 2 7/2/2008 9:53 AM

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Confirmation Number: 4482598423

Date/Time of Submittal: 7/2/2008 9:02:48 AM

Facility Global ID: T0600101592

Facility Name: PACO PUMPS INC Submittal Title: 9201 - Q2.08 TPH-d

Submittal Type: Soil & Water Investigation Report

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PACO PUMPS INC Regional Board - Case #: 01-1721 SAN FRANCISCO BAY RWQCB (REGION 2) 9201 SAN LEANDRO

OAKLAND, CA 94603 Local Agency (lead agency) - Case #: R00000320

ALAMEDA COUNTY LOP - (JTW)

TITLE QUARTER CONF# 4482598423 9201 - Q2.08 TPH-d Q2 2008

SUBMIT DATE SUBMITTED BY **STATUS**

7/2/2008 PENDING REVIEW Kasey Cordoza

SAMPLE DETECTIONS REPORT

FIELD POINTS SAMPLED # FIELD POINTS WITH DETECTIONS 0 # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL 0 SAMPLE MATRIX TYPES WATER

METHOD QA/QC REPORT

METHODS USED SW8015B

TESTED FOR REQUIRED ANALYTES?

MISSING PARAMETERS NOT TESTED:

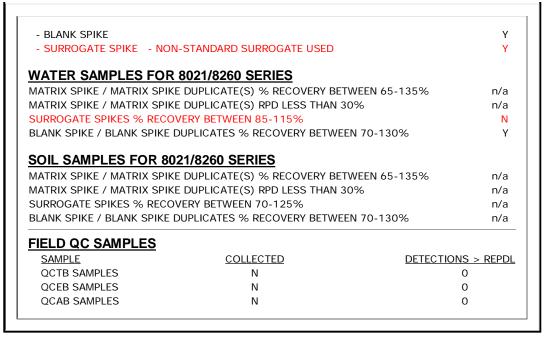
- SW8015B REQUIRES MTBE TO BE TESTED
- SW8015B REQUIRES ETBE TO BE TESTED
- SW8015B REQUIRES TAME TO BE TESTED
- SW8015B REQUIRES DIPE TO BE TESTED
- SW8015B REQUIRES TBA TO BE TESTED
- SW8015B REQUIRES DCA12 TO BE TESTED
- SW8015B REQUIRES EDB TO BE TESTED - SW8015B REQUIRES BZ TO BE TESTED
- SW8015B REQUIRES BZME TO BE TESTED
- SW8015B REQUIRES EBZ TO BE TESTED
- SW8015B REQUIRES XYLENES TO BE TESTED

LAB NOTE DATA QUALIFIERS

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS 0 METHOD HOLDING TIME VIOLATIONS 0 LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT 0 LAB BLANK DETECTIONS 0 DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? - LAB METHOD BLANK - MATRIX SPIKE Ν - MATRIX SPIKE DUPLICATE N

1 of 2 7/2/2008 9:04 AM



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Submittal Title: 9201 - Q2.08 Geo_well

Facility Global ID: T0600101592

Facility Name: PACO PUMPS INC
Submittal Date/Time: 7/2/2008 8:50:49 AM

Confirmation Number: 6530760049

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Confirmation Number: 2086611688

Date/Time of Submittal: 7/2/2008 9:22:16 AM

Facility Global ID: T0600101592

Facility Name: PACO PUMPS INC

Submittal Title: 9201 - hand auger EDF

Submittal Type: Soil & Water Investigation Report

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PACO PUMPS INC

Regional Board - Case #: 01-1721

9201 SAN LEANDRO OAKLAND, CA 94603 SAN FRANCISCO BAY RWQCB (REGION 2)

Local Agency (lead agency) - Case #: R00000320

ALAMEDA COUNTY LOP - (JTW)

CONF# 2086611688 TITLE

9201 - hand auger EDF

QUARTER Q2 2008

SUBMITTED BY

SUBMIT DATE

STATUS

7/2/2008 Kasey Cordoza

PENDING REVIEW

SAMPLE DETECTIONS REPORT

FIELD POINTS SAMPLED

SAMPLE MATRIX TYPES

12

FIELD POINTS WITH DETECTIONS

11

FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL

5 SOIL

METHOD QA/QC REPORT

METHODS USED

SW8015B.SW8021F.SW8082.SW8260B.SW8270C

TESTED FOR REQUIRED ANALYTES? LAB NOTE DATA QUALIFIERS

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS METHOD HOLDING TIME VIOLATIONS

0 0 n

LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT LAB BLANK DETECTIONS

DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?

O

- LAB METHOD BLANK - MATRIX SPIKE

- MATRIX SPIKE DUPLICATE

- BLANK SPIKE

- SURROGATE SPIKE - NON-STANDARD SURROGATE USED

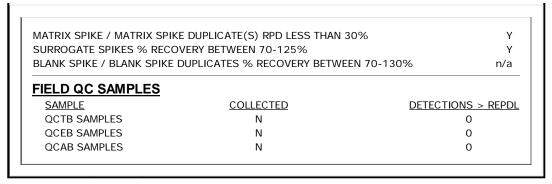
WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a SURROGATE SPIKES % RECOVERY BETWEEN 85-115% n/a BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%

1 of 2 7/2/2008 9:32 AM



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