Report Site Contamination Study PACO Pump Facility Oakland, California

For Amsted Industries, Inc.

August 12, 1987 Job No. 15215-008-43

Dames & Moore



Page 2 of 47 Schedule 4.16

PRIVILEGED AND CONFIDENTIAL

August 12, 1987 Job No. 15215-008-43

Mr. Edward J. Brosius Senior Attorney Amsted Industries, Inc. 44th Floor Boulevard Towers South 205 North Michigan Avenue Chicago, Illinois 50501

Dear Mr. Brosius:

Report
Site Contamination Study
PACO Pump Facility
Oakland, California
For Amsted Industries, Inc.

This letter report presents the results of a site investigation performed at the PACO Pump facility located at 9201 San Leandro Street, Cakland, California (Figure 1). The purpose of the study was to explore an area on the west side of the PACO Pump machinery shop for potential contamination. The study area is bound by a cyclone fence on the east and the machine shop foundation on the west (Figure 2). The scope of our investigation was limited to excavating four shallow exploratory pits across the area, examining the sidewalls of each pit for evidence of discolored or oily soil, and analyzing two soil samples collected from each pit for concentrations of volatile and semi-volatile organic compounds as well as volatile and extractable petroleum hydrocarbons. All work was conducted as proposed. The details of our investigation, as well as our findings and recommendations, are presented below.

FIELD INVESTIGATION

Four exploratory pits were excavated in the study area on Monday, July 27, 1987. Each pit, measuring approximately 3 feet by 3 feet in plan view, was excavated with a backhoe to a depth of about 3 feet (Figure 2). The work was performed by a licensed backhoe operator and monitored by a Dames & Moore geologist. Prior to beginning each excavation, the backhoe bucket was thoroughly steam cleaned to minimize the potential for cross contamination between pits.

Page 3 of 47 Schedule 4.16 Amsted Industries, Inc. August 12, 1987 Page two

Soil samples were collected from the sidewall of each pit at depths of 1.5 and 3.0 feet. Samples were collected by scooping soil into 3-inch stainless steel tubes with a trowel. The rings were covered at each end with 2 mil Teflon sheets, capped, taped, labeled and placed on ice. Samples were transported under chain-of-custody to Anatec Laboratories in Santa Rosa, California for analysis. Once samples were collected and sidewall observations were completed, exploratory pits were backfilled.

A total of eight soil samples were delivered to Anatec Laboratories for analysis. Each sample was analyzed for volatile and semi-volatile organic compounds (E.F.A. Methods 8240 and 8270, respectively) and extractable petroleum hydrocarbons (EPA Method 3550/8015). In addition, two samples were analyzed for volatile petroleum hydrocarbons (EPA Method 5020/8015) as well as polychlorinated biphenyls (EPA Method 8080). One sample was also analyzed for heavy metals (EPA Method 6010). For quality control purposes, analytical results were duplicated for one soil sample. A summary of analytical results is provided in Tables 1.0 and 2.0 and the actual laboratory results are attached to this report.

CONCLUSIONS AND RECOMMENDATIONS

pata from the exploratory pits indicate that shallow soils in the study area consist of a dark brown to black gravelly fill material containing glass, bottles, bolts and garbage. At a depth of roughly 1.5 feet, the soil begins to increase in moisture, apparently the result of saturation with an oily substance. A visible oily sheen on the soil as well as a strong hydrocarbon odor was noted in each pit (Figure 3). At a depth of about three feet, the soil grades into a dark brown, stiff, silty clay. A hydrocarbon odor was still present. A free floating black oily looking substance was observed in pit number three at a depth of two feet.

Chemical analyses of the pit samples indicate that subsurface soils are contaminated with motor oil, creosote, and toluene. A variety of indentifiable, non-target organic compounds were also reported by the lab. Further analytical research of these compounds suggest they are various hydrocarbon residues typical of petroleum products.

Page 4 of 47 Schedule 4.16

DAMES & MOORE A PROFESSIONAL LIMITED PARTNERSHIP

Amsted Industries, Inc. August 12, 1987 Page three

As shown on Table 1.0, creosote, a wood preservative, was detected at a concentration of 790 mg/kg (ppm) in pit "3" at a depth of 1.5 feet. Motor oil was found in exploratory pits "1", "3" and "4" at concentrations ranging from 130 mg/kg (pit "1" at 3 feet) to 1100 mg/kg (pit "4" at 3 feet). Toluene, a solvent, was found at concentrations ranging from 110 ug/kg (ppb) (pit "4" at 1.5 feet) to a maximum concentration of 600 ug/kg (pits "1" and "2" at depths of 1.5 and 3.0 feet, respectively) (Table 1.0). No concentrations of PCB's or other organic compounds were detected. Metal concentrations were below California Total Threshold Limit Concentration (TTLC) and Soluble Threshold Limit Concentration (STLC), used to classify hazardous wastes (Table 2.0).

In summary, our investigation indicates that the nature of subsurface contamination at the site is motor oil, petroleum hydrocarbons and associated solvents used as additives to fuel products or solvents mixed with waste oils. Although creosote was identified in one sample, its presence may be isolated contamination linked to the adjacent railroad ties. The source and extent of hydrocarbon and solvent contamination is not known. However, the source may be attributed to spillage of waste oils. Further, the analytical results indicate that the northern portion of the study area (pits "3" and "4") have higher concentrations of extractable petroleum hydrocarbons than the southern area (pits "1" and "2").

To assess the extent of site soil contamination and the impact on groundwater (anticipated to be shallow), we recommend that additional site exploration be performed. Future activities should include the following:

- o Drill five to seven exploratory borings to a depth of approximately 15 feet. Samples should be collected at approximately 4, 8, 12, and 15 feet.
- o Complete one to two borings as groundwater monitoring wells. The wells should be screened at an appropriate depth to penetrate approximately the upper 10 feet of groundwater.
- o Inspect soil samples and groundwater wells for evidence of petroleum products.
- o Analyze selected soil and groundwater samples for total petroleum hydrocarbons, benzene, toluene and xylene.

Page 5 of 47 Schedule 4.16

DAMES & MOORE A PROFESSIONAL LIMITED PARTNERSHIP

Amsted Industries, Inc. August 12, 1987 Page four

If evidence of deeper soil or groundwater contamination is discovered, additional borings may be necessary. Once the horizontal and vertical extent of contaminantion are better understood, appropriate clean up measures can be recommended. In applying guidelines set forth by the California Regional Water Quality Control Board, we anticipate that soils contaminated with petroleum hydrocarbons in excess of 1000 mg/kg may have to be excavated and disposed of at a Class I disposal facility. On-site treatment and disposal at Class II facilities can be considered for those materials contaminated between 100 mg/kg and 1000 mg/kg. Remediation of groundwater contamination will depend on the beneficial uses of the ground water, the feasibility of remedial technologies, the potential environmental impact and agency approvals.

We have enjoyed the opportunity to assist you on this investigation. If you have any questions concerning our findings or desire that we further investigate your facility, please do not hesitate to contact me at 415/896-5858.

very truly yours.

DAMES & MOORE

Dan M. Klinley

David M. Klimberg Associate

DMK:fs

Attachments: Table 1.0-Summary of Analytical Results.

Table 2.0-Summary of Metal Results

Plate 1-Site Location Plate 2-Site Plan

Plate 3-Logs of Exploratory Pits

Anatec Laboratories Report of Analytical

Results, August 5, 1987.

cc: Mike Ander - Dames & Moore, Chicago

Page 6 of 47 Schedule 4.16

TABLE 1.0 Summary of Analytical Results
PACO Pump Facility
Oakland, California

			<u>Oaklan</u>	d' Curroun	<u> </u>		424 EI	nit 4/3.01
Analyte		pit 1/3.0°	Pit 2/1.5'	<u>Pit 2/3.0'</u>	<u>Pit 3/1.5°</u> 780 ^d (800 ^d)	<u>Pit 3/3.0'</u> 600	780	1,100
Extractable Petroleum Bydrocarbons (mg/Kg) EPA Method 3550/8015	250	,,,,	•	NER.	NR	<10	NE	NR
Volatile Petroleum Hydrocarbons (mg/Kg) EPA Method 5020/8015	NR ^C	NER.	<10		230	380	110	45
Tolume (ug/Kg)	600	470	420	600	2.14			
Pyrene (ug/Kg) EPA Method 8270	59	ИDe	ND .	ND	(MI)	59	ND .	, ND

as received basis

b - Data are quantitated as motor oil, unless otherwise noted

c - NR - Analysis not requested.

d - Quantitated as craosote

e - ND - not detected

^{() -} Duplicate analysis

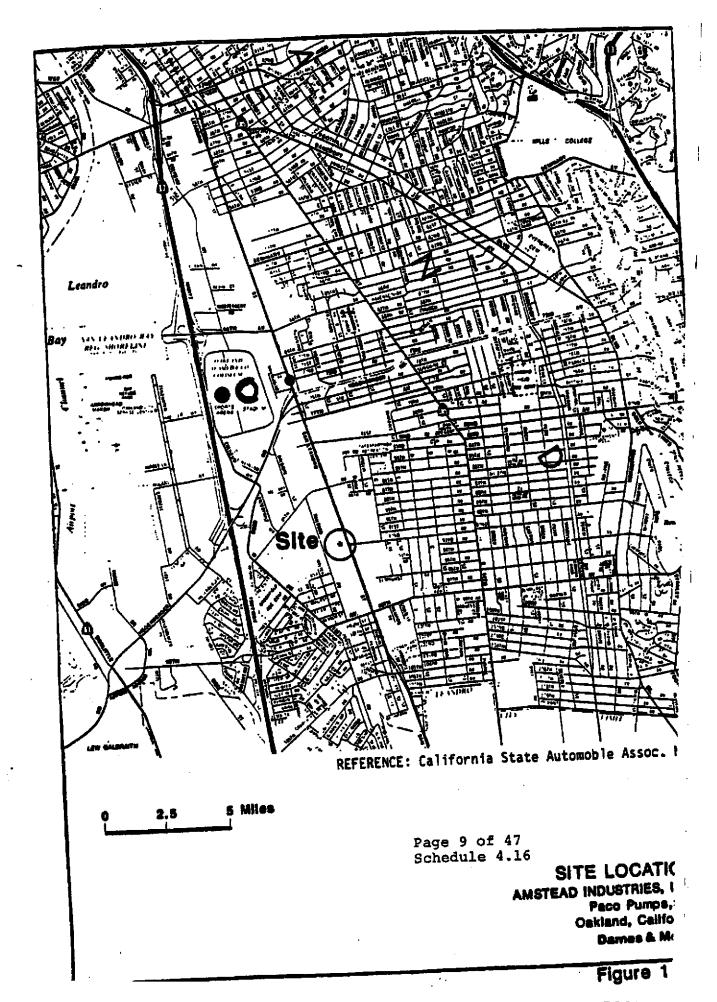
TABLE 2.0 SUMMARY OF METAL RESULTS PIT #3 AT 3.0 FEET

Parameter	Results (mg/Kg
	₹50
Antimony	14
Arsenic	190
Barium	<2
Beryllium	
-	∢3.
Cadmium	NAB
Chromium (VI)	41
Chromium (total)	-6
Cobalt	J
	22
Copper	
Lead	<20
Helcala	(0.05
WolApqeurw	<20
MOLADDAM	
	41_
Nickel	<0.5
Selenium	<1
silver	<30
Thallium	
	36
Vanadium	42
Zinc	

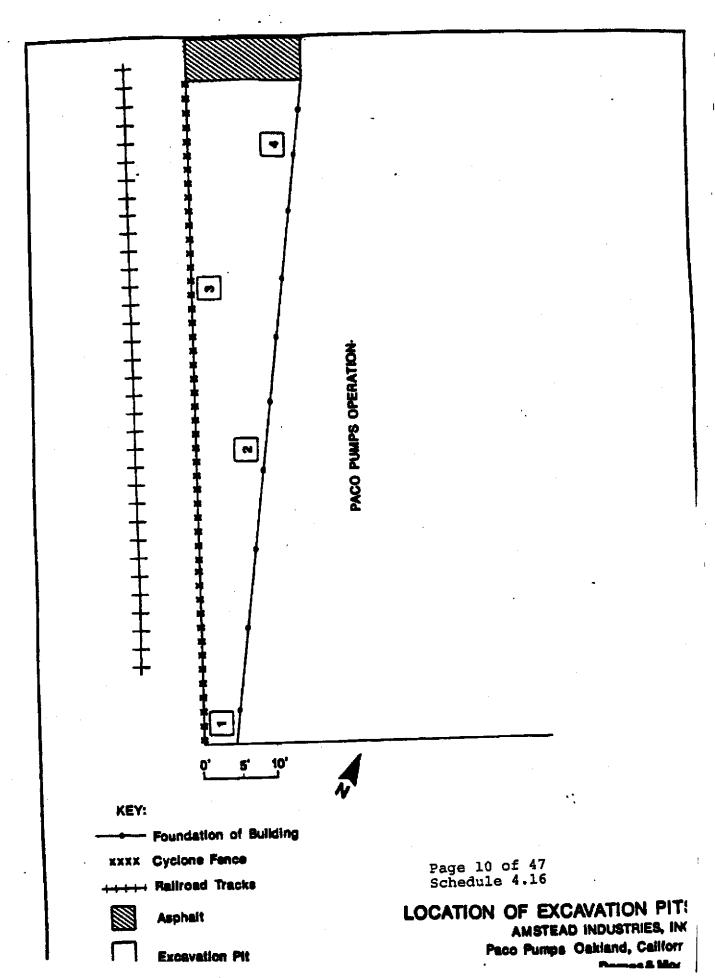
amg/Kg--Data are expressed as milligrams analyte per kilogram sample, as-received

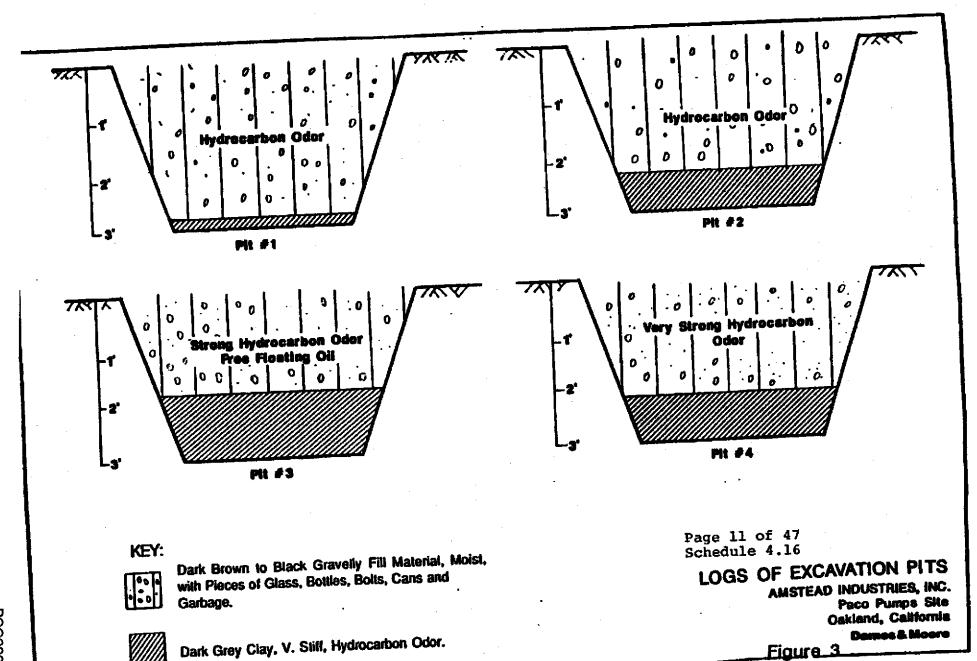
bNA--Not applicable; total chromium level is below regulatory limit (Section 66699,

Article II, California Administrative Code)
C-Arsenic - EPA Method 7060 Mercury - EPA Method 7471 Selenium - EPA Method 7740 Metals - all others - EPA Method 6010



PCC000931





Figure_3



435 Tesconi Circle

Santa Rosa, California 95401

707-526-7200

Kris Franklin Dames & Moore 221 Main Street, Ste 600 San Francisco, CA 94105 August 5, 1987 ANATEC Log No. 9853 (1-8) Series No: 338/053 Client Proj No: 15215-008-043

Subject: URGENT Priority Analysis of Eight Soil Samples Identified as "PACO PUMPS, Project No. 15215-008-043" Received July 28, 1987.

Dear Ms. Franklin:

Analysis of the above referenced samples has been completed. This report provides details of analytical methodologies used to produce the results transmitted to you on August 4, 1987.

Sample Receipt and Log-in

Eight soil samples were received at the laboratory under documented chain-of-custody on July 28, 1987. Sample custody was transferred to ANATEC Sample Control staff who initiated the laboratory log-in process. The log-in process consisted of the following activities:

- (1) Inspection and notation of the condition of all samples received;
- (2) Inspection of sample label information and reconciliation with information submitted on sample custody documents;
- (3) Assignation of ANATEC laboratory log and sample numbers;
- (4) Matching of analyses to be performed with sample containers prepared by methods compatible with analyses;
- (5) Documentation of processes listed above and any irregularities on the laboratory log sheet; and
- (6) Inspection and approval of the documents package and testing protocols by the Project Manager.

Page 12 of 47 Schedule 4.16

Biological Studies • Laboratory Analysis • Research



Subsequent to completion of log-in procedures, all samples were placed in secure storage where they were maintained at 4 °C until analysis commenced.

It was noted that all samples were in good condition on arrival (cold and labeled legibly and completely).

One sample "#6, 3/3' 7/27 1600" was analyzed to measure various metals. All samples were analyzed to measure volatile and semivolatile organic compounds, volatile and extractable petroleum hydrocarbons, and polychlorinated biphenyls (PCBs). The methods used for these determinations are listed in Table 1 and are described in the following sections of this report.

Metals Measurements

Concentrations of seventeen metals ("project metals") were measured using several atomic spectroscopic techniques. Project metals other than arsenic, selenium and mercury were measured using inductively coupled argon plasma atomic emission spectroscopy (ICP). Samples were prepared for ICP analysis by acid dissolution in accord with requirements of Method 6010 in "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, U.S. EPA, SW-846, 2nd edition, revised 1984. Briefly, 1-gram aliquots of samples were heated with nitric acid (without boiling) until the appearance of the digestate was constant. The solution was cooled, dilute hydrochloric acid added, and then warmed again. Reagent water was addded to a final volume of 50 mL, and the solution filtered.

The filtered digestates were analyzed on a Perkin-Elmer Model 6500 Plasma Emission Spectrometer. The spectrometer operates by nebulizing a solution which is then transported to an argon-plasma torch where characteristic atomic-line emission spectra are generated and intensities of characteristic wavelengths measured by the optical system. The following wavelengths were monitored for each element:

Element_	Wavelength	Element	Wavelength (nm)
Antimony Barium Beryllium Cadmium Chromium Cobalt Copper	206.833	Lead	220.353
	233.527	Molybdenum	202.030
	313.042	Nickel	231.604
	226.502	Silver	328.068
	267.716	Thallium	190.864
	228.616	Vanadium	292.402
	324.754	Zinc	213.856

Page 13 of 47 Schedule 4.16



338/053 LOG 9853

August 5, 1987

The spectra were compared by computer to spectra obtained from calibration solutions containing the elements of interest.

Preparation of the sample for arsenic and selenium measurement was similar to that for other metals except that hydrochloric acid was omitted from the procedure; prior to analysis nickel nitrate was added to digestates to reduce analyte volatility. Arsenic and selenium were quantitated using the following atomization program:

Drying Time - Temperature - 30 sec at 125 °C
Ashing Time - Temperature - 30 sec at 1,200 °C
Atomizing Time - Temperature - 6 sec at 2,700 °C
Wavelength 193.7nm (arsenic), 196.0 nm (selenium)
Background correction: Deuterium arc

Mercury content of samples was measured using the "Manual Cold" Vapor" atomic absorption spectroscopic method. Procedural details are available as Method 7471 in "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," U.S. EPA, SW-846, 2nd edition, revised 1984. Samples were prepared for mercury analysis by gentle heating with nitric and sulfuric acids and potassium permanganate and potassium persulfate. Analysis of digests involved reduction of mercuric ions generated during preparation to elemental mercury. Elemental mercury was swept from the reduction flask into an absorption cell on the optical bench of an atomic absorption spectrometer. Absorbance was monitored at 253.7nm with deuterium arc background correction.

Petroleum Hydrocarbons Testing - Volatile and Extractable

Volatile Petroleum Hydrocarbons

Samples were analyzed to measure volatile petroleum hydrocarbon (e.g. gasoline, jet fuel) residues by headspace sampling/flame ionization-gas chromatography. In performing the analysis a portion of sample was measured into and sealed in a septum-top glass vial. The vial was heated at 90 °C during which time volatile hdyrocarbons equilibrated with headspace gases. A two-milliliter portion of headspace gas was removed through the septum with a gas-tight syringe and injected onto the analytical column of a gas chromatograph equipped with a flame-ionization detector. The analytical system was calibrated by analysis of standards treated as described for samples. The standards were prepared with commercial (regular) gasolines.

Page 14 of 47 Schedule 4.16

338<u>/053 LOG **9853**</u>

Interpretation of sample chromatograms consisted of first inspecting the chromatographic pattern or "fingerprint" and comparing it with those generated by calibration standards. Hydrocarbon mixtures if detected in samples were then quantitated using response factors generated by standards which match or approximate sample chromatograms.

Chromatographic operating conditions for measurement of volatile petroleum hydrocarbons were as follows:

Column: Carrier: 6' x 1/8" SP1500

Nitrogen at 20 mL/minute

Oven Program: Initial Temperature-Time 150 °C - 2 min

Program Rate - 10 °C/min Final Temperature - 230 °C

Injector Temperature - 280 OC FID Temperature - 300 °C

Details of the procedure are consistent with "Method I. Total Fuel Hydrocarbons Analysis (Low to Medium Boiling Point Hydrocarbons)" in "Guidelines for Addressing Fuel Leaks," Regional Water Quality Control Board, San Francisco Bay Region, revised 1986. Further information regarding chromatographic interpretation may be found in "Method D3328-78," in "Comparison of Waterborne Petroleum Oils by Gas Chromatography." ASTM Standards on Chromatography, 1st edition, 1981. Additional information pertaining to headspace techniques may be found as Method 5020 in "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," U.S. EPA, SW-846, 2nd edition, revised 1984.

Extractable Petroleum Hydrocarbons

Measurement of extractable petroleum hydrocarbon (e.g., diesel, creosote, motor oil) residues is performed by analysis of methylene chloride sample extracts by gas chromatography with flame ionization detection. Fifteen gram portions of sample are extracted by sonication with 30 milliliters of methylene chloride using ultrasonic agitation. The organic layer is drawn off and the sample extracted two additional times. Extracts are combined, dried over sodium sulfate and concentrated in Kuderna-Danish apparatus by evaporation of solvent at 70 °C. Concentrated extracts are injected into a capillary-column gas chromatograph equipped with a flame ionization detector. Interpretation of

> Page 15 of 47 Schedule 4.16



sample chromatograms is as described above for volatile petroleum hydrocarbons except that commercial diesel fuel, creosote and 10-40W motor oil are used as calibration standards. Chromatographic operating conditions are as follows.

- 5 -

Column dimensions:

Coating

SPB-1

Head pressure Temperature program

12 psi helium 40°C for 6 min, 10°C/min to 270°C,

30m x 0.25 mm fused silica capillary

hold for 11 min

Injection technique Temperature

Splitless 260°C

Detector

FID at 250°C

Volatile Organic Compounds

Samples were tested in accord with U.S. EPA Method 8240 in "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," U.S. EPA, SW-846, 2nd edition, revised 1984 to measure contents of 31 volatile organic priority pollutants and other purgeable compounds. Briefly, the method involves making a slurry of 1-gram of sample and deionized water, dosing the slurry with internal and surrogate standards, and bubbling inert gas through the mixture at ambient temperature. The volatile compounds are transferred to the vapor phase which is swept through a sorbent trap. After purging is complete, the trap is heated and backflushed with inert gas to desorb the compounds onto a gas chromatographic column. The column is then temperature programmed, and the compounds detected with a mass spectrometer. The following instrument parameters were used:

Purge and Trap Device: Trap packing

Tekmar Model LSC-2 1 cm methyl silicone 15 cm 2,6-diphenylene oxide polymer (TENAX)

8 cm silica gel

Purge gas Purge time Desorb temp Desorb time (cont.)

Helium at 30 mL/min 11 min 180°C 4 min

> Page 16 of 47 Schedule 4.16

GC/MS Unit:
Column dimensions
Coating
Head pressure
Temperature program

HP 5970 MSD
6° x 0.1° stainless steel
1% SP-1000 on 60/80 mesh Carbopak B
50 psi helium
40°C for 4 min, 6°C/min to 220°C,
hold 15 min

Mass spectrometer mode Electron energy Mass range Scan time Calibration gas Data system Electron Impact
70 eV
35 - 260 amu
2.5 seconds
Perfluorotributylamine (PFTBA)
HP-1000

Semi-volatile (Extractable) Organic Compounds

Samples were tested in accord with U.S. EPA Method 8270 in "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," U.S. EPA, SW-846, 2nd edition, revised 1984 to measure contents of 66 semi-volatile (extractable) priority pollutants and other extractable compounds. Briefly, a fifteen gram aliquot of sample which has been dosed with internal and surrogate standards is extracted with methylene chloride using ultrasonic agitation. The organic layer is drawn off and the sample extracted two additional times. The extracts are combined, dried over sodium sulfate and concentrated by gentle evaporation in Kuderna-Danish apparatus to a final volume of one milliliter. An aliquot of the resulting extract is analyzed by GC/MS under the following conditions:

Column dimensions
Coating
Head pressure
Temperature program

30m x 0.25 mm

DB-5 at 0.25 micron thickness

12 psi helium

40°C for 2.5 min, 8°C/min to

310°C, hold for 5 min

Injection technique Volume Temperature Splitless 2 microliters 275°C

Mass spectrometer mode Electron energy Scan range Scan time Calibration gas Electron Impact
70 eV
35 - 450 amu
0.5 sec
Perfluorotributylamine (PFTBA)

Data system

HP-1000

Page 17 of 47 Schedule 4.16



It was noted that the total ion chromatograms for analyses of semi-volatile compounds by GC/MS contained peaks other than those specified by Method 8240 for most samples. A single sample was chosen (48, 4/3' 7/27 1600) and the ten most prominent non-target compound peaks in the chromatogram were compared with the computer library of mass spectra, which contains data compiled by the National Bureau of Standards, the Environmental Protection Agency and the National Institutes of Health. The five most likely identities, if five were available, of each unknown compound peak are listed in Table 7.

Polychlorinated Biphenyls

Samples were tested in accord with U.S. EPA Method 8080 in "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," U.S. EPA, SW-846, 2nd edition, revised 1984 to measure contents of seven common (Aroclor) mixtures of polychlorinated byphenyl compounds (PCBs). Briefly, 15-grams of sample were extracted with methylene chloride using ultrasonic agitation. The organic layer was decanted and the extraction repeated twice more. Solvent extracts were combined and dried over sodium sulfate, then exchanged to hexane by repeated concentration in a Kuderna-Danish apparatus and dilution with hexane. Extracts were then passed through a column of partially deactivated Florisil and compounds of interest subsequently eluted using 40% ethyl ether in n-pentane. The isolated extract was concentrated by gentle evaporation in Kuderna-Danish apparatus. Reduced extracts were stored at -20°C until analyzed.

Analysis was performed by injection of an aliquot of the final extract onto the column of a gas chromatograph equipped with electron capture detectors. Any positive results were considered presumptive until confirmed by reanalysis on a second chromatographic column of quite different chromatographic quality. The following instrument parameters were used:

Carrier gas

Column 1 dimensions Coating Temperature program

(cont.)

5% methane in argon

30m x 0.75 mm fused silica capillary SPB-1 at 1 micron thickness 160°C for 2 min, 2°C/min to 220°C, hold for 17 min

> Page 18 of 47 Schedule 4.16

Column 2 dimensions

Coating

30m x 0.75 mm fused silica capillary SPB-5 at 21 micron thickness

same as for column 1

Temperature program same as for economic same as fo

Detector ECD at 250°C

Decec for

Presentation of Results

Results of all sample analyses are contained in the following tables:

TABLE 2 - Metals Analyses for "Sample 6, 3/3' 7/27 1600"

TABLE 3 - Volatile Organics Analyses

TABLE 4 - PCBs

TABLE 5 - Extractable and Volatile Petroleum Hydrocarbons

TABLE 6 - Semi-volatile Organics Analyses

TABLE 7 - Possible Identities of Non-target Compound Peaks Obtained During Analyses of Organic Compounds by GC/MS

APPENDIX A - Total Ion Chromatograms of Sample Analyses for Semi-volatile Organic Compounds by GC/MS

APPENDIX B - Chromatograms of Sample Analyses for Extractable Petroleum Hydrocarbons by GC/FID

> Page 19 of 47 Schedule 4.16

Quality Assurance

Analysis of samples was accompanied by various quality control procedures. These included preparation and analysis of method blanks and standards, and replicate and analyte-fortified ("spiked") sample portions. Results of quality control procedures are available on request but are not included in this report.

Please feel welcome to contact us should you have questions regarding procedures or results.

Submitted by:

David Hirano Project Chemist

Enc: Custody Documentation

Approved by:

Greg Adderson, Director Analytical Laboratories



SUMMARY OF ANALYTICAL METHODS AND METHOD REFERENCES TABLE 1. FOR "PROJECT NO. 15215-008-043, PACO PUMPS" SOIL SAMPLES RECEIVED JULY 28, 1987

Parameter	Method Description1	Method Number	Method Reference ²
Arsenic Mercury Selenium Metals- all others	AAS-HGA AAS-CV AAS-HGA ICPAES	7060 7471 7740 6010	1 1 1
Organic compounds- Semi-volatile Volatile	GC/MS (purge & trap)	8270 8240	1
Petroleum hydrocarbons- Extractable Volatile	GC-FID GC-FID (headspace)	3550/8015 5020/8015	1
PCBs	GC-EC	8080	1

labbreviations:

AAS-- Atomic absorption spectrophotometry

Heated graphite atomization

Cold-vapor generation

ICPAES -- Inductively coupled argon plasma atomic emission spectroscopy

GC-EC-- Gas chromatograph with electron capture detector

GC-FID--Gas chromatography with flame ionization detection.

GC/MS-- Gas chromatography/mass spectrometry

²References:

1--"Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," U.S. EPA, SW-846, 2nd edition, revised 1984.



SUMMARIZED RESULTS OF METALS ANALYSES FOR "SAMPLE 6, 3/3' 7/27 1600" SOIL SAMPLE RECEIVED JULY 28, 1987 TABLE 2.

Parameter Results (mg/Kg)	•
Antimony <50	
Arsenic 190	
Barium <2	
Beryllium	
Cadmium (hata)	
Chromium (coral)	
Cobalt	
22	
Copper	
Lead <0.05	
Mercury <20	
Molybdenum	
41	
Nickel	
Seleuium	
Silver <30	
Thallium	
36	
Vanadium 42	
zinc	

amg/Kg--Data are expressed as milligrams analyte per kilogram sample, as-received basis.



338/053 LOG 9853

<u> 12 - </u>

<u> August 5. 1987</u>

TABLE 3. SUMMARIZED RESULTS OF VOLATILE ORGANICS ANALYSES FOR "PROJECT NO. 15215-008-043, PACO PUMPS" SOIL SAMPLES RECEIVED JULY 28, 1987

		Descriptor, Lab No. & Results (ug/Kg)&						
	мскр	1/1.51	2/1.5' 7/27 1600	3/1.5' 7/27 1600 Sample #5	3/1.5	4/1.5' 7/27 1600 Sample 87	1/3' 7/27 1600 Sample #2	2/3° 7/27 1600 Sample #4
Analyte	(<u>uq/Kg</u>)	(9853-1)	(9853-2)	(9853-3)	(9653- <u>3</u> R)	(9853-4)	(9853-5)	<u>(9853-6)</u>
	25	KDG	ND	ND	ND	ИD	ND	ND .
Bensene Bronodichloromethane	10	ND	ND	ND	ND	ND.	ЖD	ND
	25	ND	ND	ND	ЖD	ND	ND	ИD
Brunoform	15	ND	ND	ND	ND	ND	30	ЖD
Bronzmethene Carbon tetrachloride	15	ND	ND	УD	ND	ЖD	ЖD	ND
CULTUM COCKECHIOCTION	_							
***	25	ND	, ND	ND	ND	ИD	ND	ND.
Chlorobanaere	15	ND	ND	ND	ND.	НD	ND	KD '
Chlorosthane	35	ND	ND	ND	ND	ND	ND	КD
2-Chlorosthylvinyl ether	10	ND	ND	KD ·	ND	ND	ND	XD
Chloroform	15	ND	ND	ЖD	ND	ND	ND	NO
Chloromethane								
	15	ND	ND	ND	ND	ND:	· ND	_ ND
Dibranchloromethane	25	ND	ND	ND	ND	ND	ИD	· ND
1,2-Dichlorobenzene	25 25	ND	ND	ND	ND	ND	Ж	ND
1,3-Dichlorobenzene	25	32D	NO	ND	ND	ND	ХD	ND
1,4-Dichlorobenzene	20)ED	190	ND	ND	ND	ND	ХD
1,1-Dichlorosthans	20		•-					
	15	. ND	ND	ND	ND	ND	ND	ND .
1,2-Dichlorosthans	15	15D	ND	ND	ND.	ND:	ND	ND
1,1-Dichlorosthess	10	ИD	ND	ND	SD	ND	ND	ND
trans-1,2-Dichlorosthens	25	180	ND	ND	ND	NO	₽ D	ND
1,2-pichlo ropropans	20	ND	10	ND.	ND	ND	ND	ЖD
cis-1,3-bichloropropene	ىم							
	24	ND	ND	ND	ХD	ND	ND	ND ND
trans-1,3-Dichloropropens	25	ND ND	15D	190	ND	ND	ND	ИD
Ethyl benzane	30	ND ND	ND:	190	NO	ND	XD	ND
Mathylane chloride	15	ND ND)ED)	ND	ND	ND	ND
1,1,2,2-Tetrachlorosthene	30	ND ND	100 100	ND	ND	ND	1 2 D	KD
Tetrachlorouthens	20	K		,				
	45	600	420	230	300	110	470	600
Tolume	25		7D	ND	ND	ND	ND.	ĬΦ
1,1,1-Trichlorosthana	20	HD	ND	ND TO	ЖD	ND	ND	ND
1,1,2-Trichlorosthane	25	HD	ND ND	ND OK	ND	ND	ЖD	ND
Trichlososthens	10	ND	150	₩D	ND	ND	ИD	NO
Trichlorofluoremethene	15	ND)D).D	ND	ND	ИD
Vinyl chloride	15	ND	ЖD					•

[&]quot;mg/Kg-Data are expressed as milligrams analyte per kilogram sample, as-received basis.

Page 23 of 47 Schedule 4.16

Des Hethod detection limit.

On that detected at the method detection limit.



338/053 LOG 9853 TABLE 3. (cont.)

Descriptor, Lab No. & Results (ug/Kg)1

		3/31	4/3*
		7/27 1600	7/27 1600
	MDL ²	Sample #6	Sample 48
	(pg/ <u>kg</u>)	(9853-7)	(9853 -8)
Analyte	(Bay va)	7298	
	25	KD3)AD
Benzene	10	ND	ND
Bromodichloromethane	25	ND	MD
Bromoform	15	MD	ND
Bronomethane	15	ND	ND
Carbon tetrachloride	7-3		
	25	ЖĎ	ND
Chlorobensene	15	ND	KD
Chloroethane	35	ND	190
2-Chloroethylvinyl ether	10	KD	ND
Chloroform	15	ND	ND
Chloromethane			
	15	ND	ND
Dibramochloromethane	25	ND	ЖD
1,2-Dichlorobenzene	25	ND	ИD
1,3-Dichlorobenzene	25	ND	ИD
1,4-Dichlorobenzene	20	ND	ND
1,1-Dichloroethane		•	
_	15	ND	NED
1,2-Dichloroethane	15	ИD	ND
1,1-Dichloroethene	10	ND	ND
trans-1,2-Dichloroethene	25	ND	ND
1,2-Dichloropropane	20	ND	N D
cis-1,3-Dichloropropens	20		
	25	ND	ND
trans-1,3-Dichloropropene	30	10	ND
Ethyl benzene	15	NÓ	ND
Methylene chloride		ND	ИD
1,1,2,2-Tetrachloroethane	20	ND	ND
Tetrachloroethene			
	25	380	45
Toluene	20	ND	ИD
1,1,1-Trichlorcethane	25	ND	ND
1,1,2-Trichloroethane	10	ND	ЖD
Trichlorosthens	15	ND	140
Trichlorofluoromethane	15	KD	ND
Vinyl chloride	73		

lpata expressed in units of micrograms analyte per liter sample. 2MDI--Method detection limit.

^{3,00-}Not detected at the method detection limit.



SUMMARIZED RESULTS FOR PCBS ANALYSIS FOR "PROJECT NO. 15215-008-043, PACO PUMPS" SOIL SAMPLES RECEIVED JULY 28, 1987 TABLE 4.

Descriptor, Lab No. & Results (mg/Kg)1

	_		
Parameter	MDL ² (mg/Kg)	2/1.5' 7/27 1600 Sample #3 (9853-2)	3/3' 7/27 1600 Sample #6 (9853-7)
PCB-1016 PCB-1221 PCB-1232 PCB-1242 PCB-1248 PCB-1254 PCB-1260	0.2 0.2 0.2 0.2 0.2 0.2	ND3 ND ND ND ND ND	ND ND ND ND ND

lmg/Kg--Data are expressed as milligrams analyte
per kilogram sample, as-received basis. liter sample.

²MDL--Method detection limit.

³ND--Not detected at the listed method detection limit.



TABLE 5. SUMMARIZED RESULTS FOR SEMI-VOLATILE AND VOLATILE PETROLEUM HYDROCARBON ANALYSES FOR "PROJECT NO 15215-008-043, PACO PUMPS" SOIL SAMPLES RECEIVED JULY 28, 1987

						mg/Kg)a	
ANATEC		Sample	Descr	iptor		Semi-volatile Petroleum Hydrocarbonsb	Volatile Petroleum Hydrocarbons
<u>Lab No.</u> 9853-1 9853-2	1/1.5'	7/27 7/27	1600 1600	Sample Sample	#1 #3	250 <10	NRC <10
9853-3 9853-3R	3/1.5° 3/1.5°	7/27 DUPLI		Sample		780 đ 800 đ 780	NR NR NR
9853-4	4/1.5		1600 1600	Sample Sample		130	nr
9853-5 9853-6	1/3' 2/3'	7/27 7/27	1600	Sample	#4	<10	NR . <10
9853-7 9853-8	3/3' 4/3'	7/27 7/27	1600 1600	Sample Sample	#6 #8	1,100	NR

amg/Kg--Data are expressed as milligrams analyte per kilogram sample, as-received basis. bData are quantitated as motor oil, unless otherwise noted.

CNR--Analysis not requested.

dQuantitated as creosote.

- 16 -

		Descriptor, Lab No. & Results (ug/Kg)1						
٠	MDI,2 (UG/Kg)	1/1,5' Sample 1 (9853-1)	2/1.5' Sample 3 (9853-2)	3/1,5° Sample 5 (9853-3)	WAST-R	4/1,5' Sample 7 (9853-4)	32701 2 (9853-5)	2/3' sample 4 (9853-6)
Aconspictment Aconspictment Aconspictment Aconspictment Benzicine								35555555555555555555555555555555555555

essed in units of micrograms analyte per kilogram sample. od detection limit. etected at the method detection limit.

Page 27 of 47 Schedule 4.16



338/053 LOG 9853

Table 6, (cont.)

	<u> </u>	Descri	ults (ug/Kg)1
Analyte	MDI.2 (ug/Kg)	3/3' (9853-7)	4/3' {9853-8}
a consultation	33		16666666666666666666666666666666666666
Anthracens Senzidine	33	36	100 100 100
Benzo a diluoranthene Benzo k lluoranthene	33	200 200 200 200 200 200 200 200 200 200	10 10 10
Benzo(ghi)perylene Benzy(butyl phthalate	***	588	30 30 30
gamma-BBC Bis(2-chloroethyl)ether Bis(2-chloroethoxy)methane	33	20 20 20	755 750 750
Bis(2-chloroisoproy) halate Bis(2-ethylhexyl) phthalate 4-Bromophenyl phenyl ether	3,300	356	190 190 190
2-Chlorophenyl phenyl ether Chrysone		3 8868	100 200 200
1,1'-008 4'-007 Dibenzo(a,h)anthracens	1,630 1,630	6666	ND ND
l 2-Dichlorobenzene 1 3-Dichlorobenzene	33	3888	366 366
3 3 - Dichlorobensidine pieldrin	33	25 25 25 25	20 20 20
Dimethyl phthalate 2,4-Dinitrotoluene 3,6-Dinitrotoluene	, 33 33	20 20 20 20 20 20 20 20 20 20 20 20 20 2	ND ND
Di-n-octylphthalace Endosulfan sulfate Endrin aldehyde	33	686866866 66	8688 8688
Pluorentene Fluorene Heptachlor	33	888 888	ND ND ND
Hexachlorobenzene Hexachlorobutadiene Hexachlorocyclopentadiene	33 33	的形	29 29 20 20 20
Hexachloroethene Indeno(1,2,3-cm)pyrene Isophorone	33	9666 8666	
Naphthalene Nitropenzene Nanitropodi-n-propylamine	1,3	66 6	ND ND ND
Access here and a series and a	133 23	59 90 90 90 90 90 90 90 90 90 90 90 90 90	100 100 100
Phenanthema Pyrene 12.4-Trichlorobensene 12.4-Trichlorobensene 2-Chloro-3-methylphenol 2-Chlorophenol 2-Chlorophenol 2-A-Dichlorophenol 2-A-Dimethylphenol 2-A-Dimethylphenol 2-Nitrophenol 4-Nitrophenol Pentachlorophenol Phenol 2-4-6-Trichlorophenol	76 1,65		
2.4-Dinitrophanol 2.4-Dinitrophanol 2.Methyl-4.5-dinitrophanol	al 7특		6 666
4-Nitrophenol Pentachlorophenol Phenol	A STATE OF THE STA		MD MD MD
2,4,6-Trichlorophenol			

loats expressed in units of micrograms analyte per kilogram sample.

AMDI-Hethod detection limit.

AND-Hot detected at the method detection limit.

Page 28 of 47 Schedule 4.16



TABLE 7. POSSIBLE IDENTITIES OF THE TEN MOST-PROMINENT NON-TARGET PEAKS OBTAINED DURING GC/MS ANALYSIS OF "SAMPLE #8, 4/3' 7/27 1600" RECEIVED JULY 28, 1987

•	Possible Identity of Compounds	Percent Probability ²	Molecular Weight	Molecular Formula
Peak No.1	LOSSIDIA ITALIA	63	490	C35H70
_	17-pentatriacontene	61 60	278	C20H3B
1		•••	350	C25H50
	NEOPHITADIEAL Heptadecane, 9-(2-cyclohexylethyl)-	55	424	C291600
	Nonacosanol	52	324	C21H40O2
	OLEIC ACID, PROPYL ESTER	46	247	-
4	OFFIC MOSEL AND A		424	C298600
_	Honacosanol	59	324	C21H4002
2	OLEIC ACID, PROPYL ESTER	58	336	C24H48
	CYCLODOCOSANE, ETHYL-	53	204	C15H24
	.alphaHumulene	53	364	C26H52'
	1-Hexacoseue	44	304	-
	1-Estadosen-		490	C35H70
	17-Pentatriacontene	69	336	C24H48
3	CYCLODOCOSANE, ETHYL	67	718	C20H1030
	1-Pentacontanol	53	124	C9H16
	3,4-Octadiene, 7-methyl-	49	424	C29H600
	3,4006F8GTeue, . Tean1-	49	747	000200
	Nonacosanol		718	C50H1020
		65	268	C18H360
4	1-Pentacontanol	60	242	C15H3002
	Octadecanal Oxirane, [(dodecyloxy)methyl}-	59	-	C35H70
4	Oxirane, [\doddcylox],	50	490	C12H24Br2
	17-Pentatriacontene	47	326	#20H2-1
	podecane, 1,2-dibromo			C50H1020
		46	718	C17H36
. 5	1-pentacontanol	38	240	C35H70
	Heptadecane	37	490	C19E38
	17-Pentatriacontene	36	266	C19836 C14829CL
	TRIDECAME, 6-CYCLOHEXYL- Tetradecame, 1-chloro-	35	232	GIABTACT

¹ Number of compound peak in decreasing order of prominence.
2 Probability of correct identity of unknown compound, expressed as percentage.

Page 29 of 47 Schedule 4.16



Table 7, (con.t)

- <u>19 -</u>

Peak No.1	Possible Identity of Compounds	Percent Probability ²	Molecular Weight	Molecular Formula
		30	490	C35H70
6	17-Pentatriacontene Cyclopentane, 1,1'-[3-(2-cyclopentylethyl	· ·		
	idene)-1,5-pentanediyl]bis-	29	302	C22H38
	Heptadecane, 9-(2-cyclohexylethyl)-	28	350	C25H50
	Heptadecane, 7-(2-Cyclonex)2	26	111	C6H3NO
	3-METHOXY-2-METHYLFYRROL	25	252	C18H36
	3-Octadecene, (E)	_ -	•	
		47	490	C35H70
7	17-Pentatriacontene	47	266	C73H38
•	7-CYCLOHEXYLTRIDECANE	43	350	C25H5Q
	Heptadecane, 9-(2-cyclohexylethyl)-	42	718	C\$0H1020
	1-Pentacontanol	39	466	C32#660
	1-Dotriacontanol			•
	·	42	124	C9H16
8	5-Ethylnorbornane	40	138	C10H18
•	endoisocamphane	35	138	C9H14O
	CIS-1-ETHINYL-2-METHYL-1-CYCLOHEXANOLE	30	264	C17H28O2
	8-epiambreinolide	. 25	138	C9H14O
	3,8-Nonadien-2-one, (E)-	25		
	·	60	362	C26H50
9	Pentalene, octahydro-1-(2-octyldecyl)-	69	718	C50H1020
	1-Pantacontanol	66	350	C25850
	Cyclopentane, (4-octyldodecyl)-	47	256	C19H3B
	7-CVCLORRYYLTRIDECANE	36	374	C27H50
	1,1':3',1''-Tercyclopentane, 2'-dodecyl-	- 35	3/4	42,200
			192	C14H24
10	1,5,9-DECATRIENE, 2,3,5,8-TETRAMETHYL-	85	360	C26H48
	Phononthrone. 2-dodecyltetradecanydro-	36	278	C20E38
	2-M-DUTYL-3-N-HEXYLDECAHYDRONAPHTHALEND	34		C20H38
	2-H-BUTYL-8-N-HEXYLDECAHYDROHAPHTHALENE	34	278	C26H50
	Pentalene, octahydro-1-(3-octyldecyl)-	31	362	C20830

¹Number of compound peak in decreasing order of prominence.
2Probability of correct identity of unknown compound, expressed as percentage.

Page 30 of 47 Schedule 4.16

SAN FRANCISCO

OFFICE MEMORANDUM

	ACTION	INFO		
		•	} FILE:	
0:	<u>ccs</u>	<u> </u>	11	
	RDD		11	
	SD	<u> </u>		
	BDD	<u> </u>		
	AMH			
	KJE		!	
	DCK			
_	WTL			
	MKP			
_	AFR			
	S. SAUNDERS			
		1	11	
	JRT	1	11	
	MJM		11	
	ИСУ	<u> </u>	U DATE:	AUGUST 12, 1987
		<u> </u>		
		, man	REPLY	REQUIRED BY:
'RO	1: BILLY VIL	ILL		
UB	JECT: MINI-CONE	& EARTH TECHNOLOGY		

The moment you have been eagerly awaiting!! Without even knowing it!!!

Earth Technology will be displaying their mini-cone (a CPT unit on a four-wheel drive truck) in our very own parking lot (Howard & Beale) at 4:30 pm, Thursday, August 13. The unit can be used for rapid exploration to 20-foot depths.

Page 31 of 47 Schedule 4.16