

JONAS & ASSOCIATES INC.

Environmental Consultants

98 067 20 PM 4: 06 2815 Mitchell Drive, Suite 209 • Walnut Creek, CA 94598 • Tel: (510) 933-5360 • Fax: (510) 933-5362

October 16, 1998

Ms. Eva Chu Hazardous Materials Specialist Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Second Floor Alameda, California 94502 (510) 567-6762; 337-9335 fax

Subject: B5 and B6 Soil Vapor Sampling and Results.

Project: Former PACO Pumps, 9201 San Leandro Street, Oakland, California.

J&A #: PCO-220

Dear Ms. Chu:

In the May 4, 1998 letter titled "Soil Vapor Sampling at 9201 San Leandro Street, Oakland, CA" Alameda County Environmental Health Services (Alameda County or Agency) recommended that two soil vapor samples be collected at the former Paco Pumps facility located at 9201 San Leandro Street, in Oakland, California. These samples were to be collected from two boreholes within an enclosed room where earlier samples, identified at B1 and B2, sampled and analyzed groundwater and soil. Results of sampling boreholes B1 and B2 are presented in an April 1, 1997 J&A letter report titled "Soil and Groundwater Sampling and Analysis." Because of finding elevated concentrations additional downgradient groundwater samples were collected, identified as B3 and B4. Results associated with sampling B3 and B4 are presented in a March 11, 1998 J&A letter report titled "B3 and B4 Groundwater Sampling and Results."

This correspondence presents the sampling method and results for soil vapor samples collected from boreholes B5 and B6. The scope of work was defined in a July 7, 1998 J&A letter titled "Soil Vapor Sampling Work Plan" as modified in a July 10, 1998 J&A letter titled "Attachment to July 7, 1998 Soil Vapor Sampling Work Plan." Alameda County approved the proposed scope of work in their July 28, 1998 "Work Plan Approval for 9201 San Leandro Street, Oakland, CA."

Drilling and Soil Vapor Sampling Procedures

To collected soil vapor samples, boreholes B5 and B6 were drilled by Gregg Drilling inside an enclosed room inside a building at the 9201 San Leandro Street facility. This work was performed using a Geoprobe. The boreholes were located adjacent to previous boreholes identified at B1 and B2. Boreholes B5 and B6 are identified on the attached Figure 1.

A Drilling Permit Application was submitted to the Alameda County Public Works Agency on September 2, 1998. This was subsequently approved on September 14, 1998 (attached). On September 17, 1998 Underground Service Alert (USA) was notified of upcoming drilling activities. The USA ticket for this project is identified as 249954. On September 22, 1998 at both borehole locations, Gregg Drilling augered through the building's 4" thick asphalt floor. A ramset geoprobe hydraulically advance the probe to a depth of approximately 2.5 feet below the base of the asphalt. A hose was connect to the tip of the geoprobe. After advancing to the proper depth the tip was pulled back and the hose was purged of ambient air using a hand-held suction device. A one-liter Summa Canister was then connected to the hose and a vapor sample was collected. Because of fines in the soil a good seal was maintained during sample collection. Borehole B5 used Summa Canister 608 and borehole B6 used Summa Canister 617. Each borehole was filled with concrete to grade.

After vapor collection each sample was properly labeled and required information presented in a Chain of Custody record (attached). The samples were then transported to Air Toxics Ltd. laboratory located at 180 Blue Ravine Road, Suite B, Folsom, California 95630, telephone number (800) 985-5955. The California ELAP certification for Air Toxics Ltd. is 1149. The soil vapor was analyzed for Benzene, Toluene, Ethyl Benzene, Total Xylenes, TPH (C5+ Hydrocarbons) as Gasoline, and TPH (C2-C4 Hydrocarbons) as Gasoline. Laboratory results were certified on October 12, 1998 and are presented as an attachment to this letter report.

Analytical Results and Risk Based Screening Levels

Analytical results are presented by Air Toxics Ltd. in units of ppmv (parts per million vapor) that were converted to ppbv (parts per billion vapor) to coincide with Risk Based Screening Levels (RBSLs) provided by Alameda County (attached). Following is a summary of the analytical results and RBSLs:

TPH-GASOLINE AND BTEX SOIL VAPOR RESULTS AND RBSLs

Analyte	B5-3' (ppbv)	B6-3' (ppbv)	RBSL (ppbv)	Exceeds RBSL
Benzene	51,000	29,000	384	Yes Oak Ro No Soll gas
Toluene	6,800	5,300	140,000	No soil gas
Ethyl Benzene	ND(2,500)	ND(2,100)	358,000	No a
Total Xylenes	4,400	4,900	2,604,000	No ²⁵
TPH (C5+) Gasoline	15,000,000	9,800,000	NA	-
TPH (C2-C4) Gasoline	160,000	2,000,000	NA	

<u>Summary</u>

The sampling results indicate that benzene in soil vapor exceeds the RBSL at boreholes B5 and B6. Toluene, Ethyl Benzene, and Total Xylenes do not exceed RBSLs.

Recommendation

As stated in Alameda County's letter titled "Soil Gas Vapor Sampling at 9201 San Leandro Street, Oakland, CA":

If the vapor concentrations are above the RBSLs, then a risk management plan will be required to mitigate vapors that may enter the enclosed room.

Following is a recommendation for a risk management plan for the enclosed room at the 9201 San Leandro Street facility:

1/ Place a wall mounted fan which would aid in removing ambient air from the enclosed room at the facility. Air would be vented outside. The fan would be activated by a wall mounted light switch.

RED GEOLOG

MARK L.

JONAS

No. 6392

We would like to meet with you to discuss this option.

Concluding Statement

As always, it is a pleasure to work with you and Alameda County Health Care Services Agency. Please call to discuss any issue associated with this project.

Sincerely,

JONAS & ASSOCIATES INC.

Mark Jonas, R.G.

Project Manager

attachments: Figure 1 "Boreholes B5 and B6 and Analytical Results", Drilling Permit, Chain-of-Custody Record, Laboratory Data Sheets, and RBSLs.

cc: Distribution

b5b6rpt.pc0

DOCUMENT DISTRIBUTION

Former Paco Pumps 9201 San Leandro Street, Oakland, California:

Small Business Administration

District Counsel Small Business Administration 455 Market Street, Sixth Floor San Francisco, California 94105

Lender

Kathryn J. Sennott District Manager Heller Financial 50 Beale Street, 16th Floor San Francisco, California 94105

Borrower

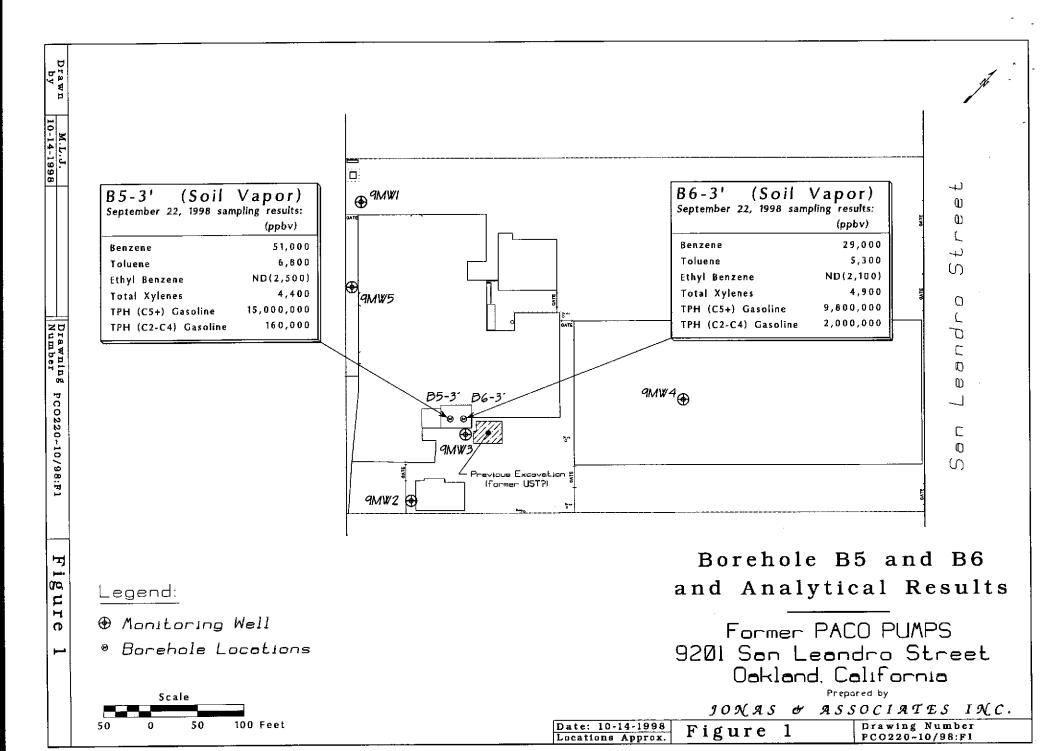
Leonard M. Silvani GP Holding, LLC P.O. Box 14046 Oakland, California 94614

BAEDC

James Baird Bay Area Employment Development Company 1801 Oakland Boulevard, Suite 300 Walnut Creek, California 94596

Indemnitor

Mr. John Lilla Paco Pumps, Inc. 16801 Greenspoint Park Drive, Suite 355 Houston, Texas 77060





APPLICANT'S

668 an 4696

VIGNATURE,

ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION

951 TURNER COURT, SUITE 300, HAYWARD, CA 94545-2651

PHONE (510) 670-5575 ANDREAS GODFREY FAX (510) 670-5262

(510) 670-5248 ALVIN KAN

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DKILLING	PERMIT	APPLICATIO	JN.

FOR APPLICANT TO COMPLETE	
· on all stores to configure	FOR OFFICE USE
9201 San Leandro Street	PERMIT NUMBER 99WR388 WELL NUMBER
Cakland, California 94603	APN
California Countinales Source ft. Accuracy ± ft. CCN ft. CCS ft. Accuracy ± ft. APN 37°44'32" lat., 122'11'U/' Longitude	PERMIT CONDITIONS
APN 37 44 32" lat., 122 11 0/ Longitude	Circled Permit Requirements Apply
CLIENT	(A) GENERAL
Name Mr. John Lilla - Vice President	1. A permit application should be submitted to 34 to
Address 16801 Greenspoint Parkedrive, 281/175-1697	arrive at the ACPWA office five days peror to
City Houston Texas Zip 17060	proposed starting date.
1 BBI 1044 A	(2) Submit to ACPWA within 60 days after completion of
APPLICANT Name Johas & Associates. Inc.	permitted work the original Department of Water
	Resources Water Well Drillers Report or equivalent for
<u>c/o Mark L. Jonas, R.G.</u> fax 925/933-5360 Address 2815 Mitchell Dr. 209 Phone 925/933-5362	well projects, or drilling logs and location sketch for
Cig Walnut Creek, CA Zin 94598	geolechnical projects.
CIT 29 34356	3. Permit is void if project not begun within 90 days of
TYPE OF PROJECT	approval date. 8. WATER SUPPLY WELLS
Well Construction Geotechnical Investigation	
Cathodis Protection D General D	Minimum surface seal thickness is two inches of cement grout placed by remus.
Water Supply O Contamination XX	
Monitoring D Well Destruction D	2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation
The state of the s	wells unless a lesser depth is specially approved.
PROPOSED WATER SUPPLY WELL USE	C. GROUNDWATER MONITORING WELLS
New Domestic Q Replacement Domestic	INCLUDING PIEZOMETERS
Municipal Irrigation	1. Minimum surface seal thickness is two inches of
Industrial C Other C	
	coment grout placed by tremis.
DRILLING METHOD:	Minimum seal depth for manitoring wells is the maximum depth practicable of 20 feet.
Mud Rosery O Air Rosery G Auger O	D. GEOTECHNICAL
Cable O Other & Hydropunch	Backfill bore hole with compacted cuttings or heavy
and the state of t	bentonite and upper two feet with compacted material.
DRILLER'S LICENSE NO. 485165	Tip areas of known or suspected contamination, tremied
	gement grout shall be used in place of compacted cuttings.
WELL PROJECTS	E CATHODIC
Drill Hole Diameterin. Maximum	fill hole above anode zone with concrete placed by tremie.
Casing Diameterin. Depth ft.	F. WELL DESTRUCTION
Surface Seal Depthit. Number	See stacked.
OF DI	G. SPECIAL CONDITIONS
GEOTECHNICAL PROJECTS 85, 86	
Number of Borings 2 Maximum	
Hole Diameter 2 in. Depth 4 st.	The state of the s
ESTIMATED STARTING DATE September 22, 1998	
ESTIMATED COMPLETION DATE SEPTEMBER 22, 1998	APPROVED DATE 9/14/
	V418
hereby agree to comply with all requirements of this permit and	
Alameda County Ordinance No. 73-6	

DATE_9/2/9\$

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SO.3DA9 SAEC EEC CO BOB MK HSO BEC



AIR TOXICS LTD

AN ENVIRONMENTAL ANALYTICAL LABORATORY

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630-4719 (916) 985-1000 FAX: (916) 985-1020

Nº 016836

Page 🏝 of 🕹

CHAIN-OF-CUSTODY RECORD

Company Address 2 Phone	BIS Hilchell Dr., 5. 209 125) 133-5360 By: Signature	Juc. City Weburt Creek Sta	te <u>CA</u> Zip <u>14518</u> 362	Project info: P.O. # Project # PCO - 2.20 Project Name 9201 Pace	Turn Arou	d .
Lab I.D.	Field Sample I.D.	Date & Time	Analy	ses Requested	Canister Initial	Pressure / Vacuum Final Receipt
BIN	85 -3'	9/22/98 1410	TPH-yasaline B	BTEX	-25" Hg	O"Ha DA.
021	86-3'	9/22/18 1515	TPH-gasaline, &	RTE×	-26" Hg	0"49 /10 Hr
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Relinquished By	: (Signature) Date/Time	Received By: (Signature) Date Received By: (Signature) Date	e/Time 1115	Notes: 85 chumister 608 86 chumister 617	ale laberata	Work ⊘rder #
Lab Use Only		311# Opened I 5031436 DUF 7283	1 12.4	emp. (°C) Condition Custody Se		9809362



WORK ORDER #: 9809362

Work Order Summary

CLIENT:

Mr. Mark Jonas

BILL TO: Same

Jonas and Associates

2815 Mitchell Drive, Suite 209 Walnut Creek, CA 94598

PHONE:

925-933-5360

P.O. # NR

FAX:

925-933-5362

DATE RECEIVED:

9/25/98

DATE COMPLETED:

10/12/98

PROJECT # PCO-220 9201 Paco

	and the second			4.4	200	1.00	1.0	1.1	RECEIPT
FRACTION#		NAME	1 1 1		TEST	14 V			VAC/PRES.
01A	100	B5-3'	and the second		TO-3				0.0 "Hg
02A		B6-3'			TO-3				1.0 "Hg
03A		Lab Blank			TO-3	r transfer			NA
03B		Lab Blank			TO-3			4	NA

Compounds detected between the detection limit and the low-point on the curve are "J" flagged.

CERTIFIED BX

Laboratory Director

Certification numbers: CA ELAP - 1149, NY ELAP - 11291, UT ELAP - E-217

AIR TOXICS LTD.

SAMPLE NAME : B5-3'

ID#: 9809362-01A

EPA Method TO-3 GC/PID/FID

File Name: 8100514	
File Name: 6100514	Date of Collection: 9/24/98
DII. Factor: 2520	Date of Analysis: 10/5/98

Compound	Det. Limit (ppr	nv)	Amount (ppmv)
Benzene	2.5		51
Toluene	2.5		6.8 J
Ethyl Benzene	2.5		Not Detected
Total Xylenes	2.5		4.4 J
TPH (C5+ Hydrocarbons) ref. to Gasoline	25		15000
C2-C4 Hydrocarbons ref. to Gasoline	25		160

J = Estimated value.

Container Type: 1 Liter Summa Canister

Surrogates	% Recovery	Method Limits
Fluorobenzene (PID)	110	50-150
Fluorobenzene (FID)	139	50-150

AIR TOXICS LTD.

SAMPLE NAME: B6-3'

ID#: 9809362-02A

EPA Method TO-3 GC/PID/FID

File Name: 5100816 Date of Collection: 9/24/S	
Dil. Factor: 2090 Date of Analysis: 10/ 8/98	

Compound	Det. Limit (ppmv)	Amount (ppmv)
Benzene	2.1	29
Toluene	2.1	5.3 J
Ethyl Benzene	2.1	Not Detected
Total Xylenes	2.1	4.9 J
TPH (C5+ Hydrocarbons) ref. to Gasoline	21	9800 B
C2-C4 Hydrocarbons ref. to Gasoline	21	2000

B = Compound present in laboratory blank, background subtraction not performed.

J = Estimated value.

Container Type: 1 Liter Summa Canister

Surrogates	% Recovery	Method Limits
Fluorobenzene (PID)	118	50-150
Fluorobenzene (FID)	127	50-150

Commercial Receptors - Risk Based Screening Levels (RBSLs), Recommended Maximum Allowable Concentration of BTEX in Vapor at 3 Feet Below Ground Surface^a, No Building Slab Assumed (ie. dirt floor).

Units	Benzene ^b		Benzene ^b Toluene ^c		T	
	10 ⁻⁵ Risk	10 ⁻⁶ Risk		Ethylbenzene ^c	Xylenes ^e	
ppbv	384	38.4	140,000	358,000	2,604,000	
ıg/L	1.24	0.124 .	535	1,580	11,500	
g/m³	1,240	124	535,000	1,580,000	11,500,000	

Notes:

Vapor

- a = Calculated using equations and parameters from Tables X2.2, X2.3, X2.4, X2.5, X2.6 and X2.7 of American Society for Testing and Materials, 1995, Standard Guide for Risk-Based Corrective Action Applied at Petroleum Release Sites, B 1739-95.
- b = Concentrations for benzene are based on a carcinogenic risk of 1 in 100,000 (10⁻³) and 1 in 1,000,000 (10⁻⁶) using California's
- c = Concentrations for non-carcinogenic compounds are based on a chronic hazard quotient of 1.0.

Prepared by Tim Utterback, Tom Fojut & Pleas McNeel, Weiss Associates; Ravi Arulanantham & Stephen I. Morse, RWQCB-SFB

R. Dr. Ch. 1

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