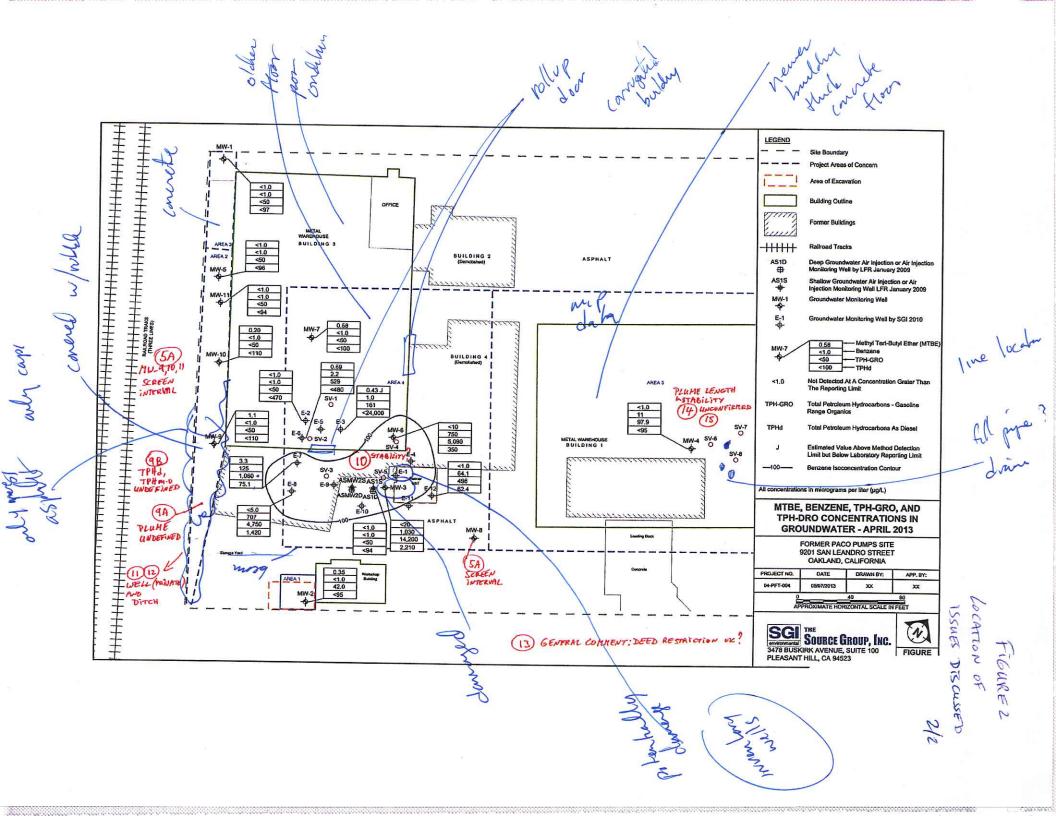


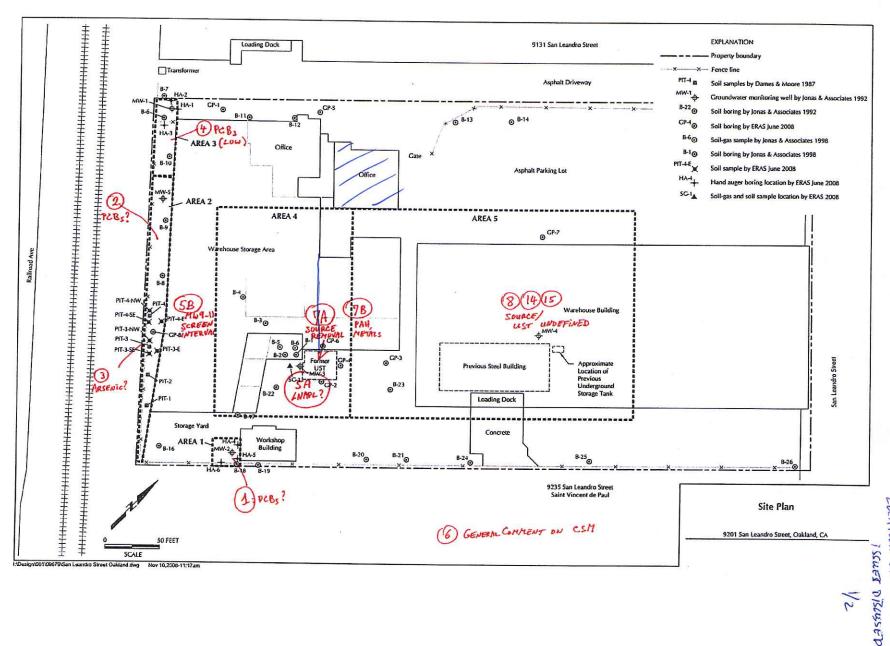
Alameda County Environmental Health Meeting Sign-In Sheet

Paco Pumps, Inc. Onsite 9201 San Leandro St, Oakland, CA

Tuesday April 22, 2014 1:00 PM

NAME	COMPANY	MAILING ADDRESS	PHONE	Signature	E-MAIL
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Paisha Jogens	Pcc	4650 SW MCadAM Ave Suite 400	971-295-2350	1 her	Jongersen athesourcego
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Peter Servaier	Stool River LLP	900 SW St Ave St. 2600	503 294 9196	Ry Summ	plserrurier o stool com
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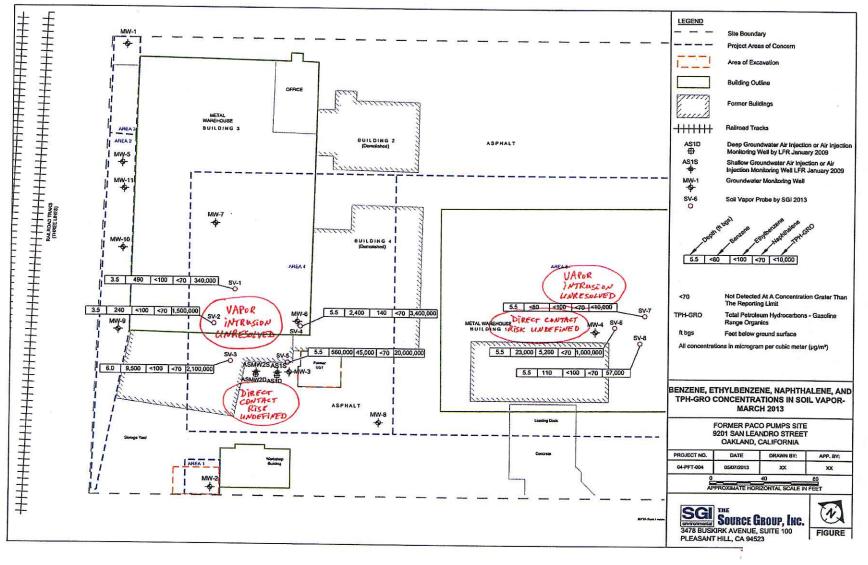
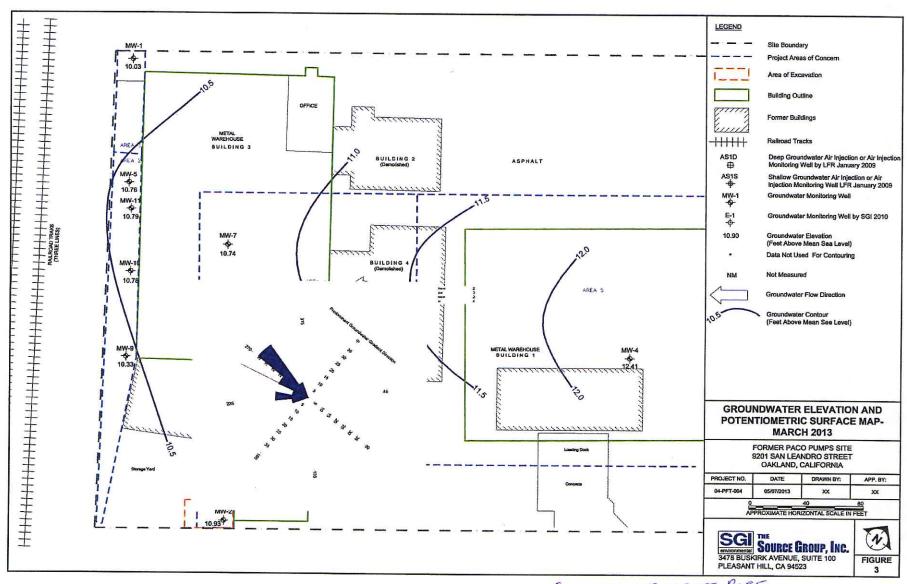


FIGURE 3 SUNDARY OF COUNTY RISK CONCERNS



GROUNDWATER GRADIENT ROSE
DIAGRAM (11 AVAILABLE DATA)

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95% pro UCL for all arsunc site

Geophysical Survey Relan

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tachment 4		
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SGI Reference	County Conce		SGI Response	SGI Recommendation	Attachment
3GI Relefice	County Conce		Samples from 2009 excavation were not sampled for PCBs 2008 Workplan for that excavation and sampling did not	OGI NECOMMENICATION	Attachment 1
1	1 Area 1	PCBs present in Area 1?	propose PCB testing, and Dec 10, 2008 County approval did not request PCB testing see also comments on Area 2 PCBs	No Further Action	Addinent
			Previous (2008) report indicates that the PCBs are likely due to leaky transformer north of the site. 18 soil samples in Area 2 were tested for PCBs, with 13 non-detected and 5 samples with detected PCB concentrations from ND to <0.74 mg/kg		Attachments 2, 2 and 4
2 & 4	1 Area 2	Potential PCBs in Area 2?			Attachments 2, 3 and 1
3	1 Area 2	Arsenic in Area 2?	One Pit 3 sample at 3 ft: 14 ppm As-no other data from 1987,	Not a significant issue. Add As analysis to the Issue 2 samples	Attachment 4
4	1 Area 3	low PCBs?- See Comment 2	See Comment 2 PCBs attributed to off-site transformer	See Comment 2	Attachment 5, 1
reas of Concern	Areas 1, 2, 3	Separate Areas 1, 2, 3 into distinct Area of Concern, separate case		Maintain one case under County oversight	
5A	2 Area 4	LNAPL present?	This site has a very high density of wells compared to typical UST sites: extraction wells are 10-30 ft apart. None have recorded LNAPL, multiple gauging events /	LNAPL should not be a concern	Attachment 6
5B	2 Area 4		The lithology encountered indicates a confined first groundwater, with dry clay extending to the depth to first water (10-12 ft), and water levels rising in the well after installation. In any case, the downgradient wells have no detectable Benzene, TPHg or TPHd. If LNAPL were present,	No Further Action	Attachment 7
6	3 CSM	General comment: CSM insufficient		Data Gaps/Workplan/CSM Document to be prepared	
7	4 Area 4		been backfilled. No tank was found. It is clear that some soil excavation in the area known to be contaminated did occur,	Further attempts to drill or geophysically search to determine if a UST was removed or if a waste oil tank may be present are not likely to be effective. Add note to the deed to check for UST upon building removal.	
8	4 Area 5	Source removal incomplete?	Reports point to the absence of a UST. Issue of potential UST may be unresolvable until building is removed. Multiple samples downgradient indicate no significant downgradient groundwater migration. One single soil gas probe with benzene>CHHSL.	Recommend deed restriction that further excavation under that building may encounter soil with hydrocarbons- no further immediate work	Attachment 8
9A	5 Area 4-a		and downgradient wells in that direction are ND.	Benzene plume is small and groundwater gradient historically points to the location of the new wells. Conduct one year of quarterly	
9B	5 Area 4-a	TPHd, TPH mo Not evaluated	Not significant, but future rounds of sampling will be conducted with silica gel	groundwater monitoring with silica gel, then request closure with deed restriction for	
10	5 Area 4-b	Plume stability not demonstrated	Collect additional data including silica gel testing	potential hydrocarbons in future excavations.	
11	5 Area 4-c	Private well 620 ft to the southwest	Noted: CSM will be updated		
12	5 Area 4-d	unlined ditch 360 ft to the southwest	Noted: CSM will be updated		
13	5 Area 4-e	general comment: is deed restriction applicable? Area 5 Plume length at unknown source incomplete (see	Deed Restriction is applicable	Recommend one year (4 quarters) of monitoring and deed restriction that excavation under that	
14 15	5 Area 5-a 5 Area 5-b	#8) Plume stability at unknown source incomplete (see #8)	Presence of a UST is unresolvable until building removed? See above	building look for UST and hydrocarbons- no further immediate work	
or Intrusion, Area 4		Bioattenuation Zone too thin	Under the building, only the southeastern well (MW-6) at the corner of the building has concentrations above the bioattenuation criteria (1,000 and 100 ug/L)- very localized concern.	Any further soil gas testing may lead to sub-slab sampling and to indoor air testing. SGI recommends evaluating current warehouse forklift and propane usage operations prior to additional vapor intrusion related testing.	Attachment 7
or Intrusion, Area 4		Some TPH in shallow soil	All shallow soil at mid depth 0-5 ft (2.5 or 3 ft depths) under buildings had non-detectable benzene, the compound critical for Vapor Intrusion. Some locations had TPH, but the location with highest TPH (SV-1) had no detectable benzene at any depth.		Attachment 9

SGI Reference	Reference County Concerns:		SGI Response	SGI Recommendation	Attachment	
Vapor Intrusion, Area 4 Vapor Intrusion, Area 4		Source area benzene >1,000 ug/L. but benzene in wells under building are all <1,000 ug/L Low O2 and high benzene at SV-1 may indicate localized source. Benzene high near source (outside). Presence of a source under bldg can not be ascertained. All soil gas probe installation boreholes reported the current warehouse forklift and propane usage force and the contraction of the course of the		Attachment 10		
Vapor Intrusion, Area 4	6 Area 4	V.I concern is significant: backfill may be coarser grain, some gravel encountered.	presence of lean clay starting at a depth of a couple of feet. The clay lithology is appropriate in estimating the upwards flux of vapors from groundwater, the presumed main source of VOCs into the building.	operations prior to additional vapor intrusion		
Vapor Intrusion, Area 5	6 Area 5	Source unknown - vapor intrusion uncertain. Additional soil gas testing required.	Presence of a UST unresolvable until building removed? Additional testing may be inconclusive	No further investigation. Any further soil gas testing may lead to sub-slab sampling and to indoor air testing. SGI recommends evaluating current warehouse forklift and propane usage operations prior to additional vapor intrusion related testing.	Attachment 10	
Direct Contact	7 Area 4	Not sufficiently characterized	Insignificant risk issue under current use	Deed Restriction would include provision for monitoring/mitigation during site excavation/construction		
Direct Contact	7 Area 5	Not sufficiently characterized - unknown source	Insignificant risk issue under current use	Recommend deed restriction that excavation under that building look for UST- no further immediate work	g .	
Data Gap Workplan	March 31	Notify of meeting/conduct meeting - workplan due 60 days after meeting	Done	Preliminary: data gap workplan would include: PCB soil sampling in west alley,continued monitoring of groundwater gradient direction, evaluation of indoor air issue, deed restriction.		
roundwater Monitoring	1	Semi-annual sampling report due May 16, Oct 31		Discuss schedule with County- pending on additional investigation		

Attachments

Figures 1&2: Locations of Issues Discussed

Figure 3: Summary of County Risk Concerns

Attachment 1: Dec 2008 County Approval: Area 1: TPH analyses Attachment 2: ERAS 2008 Report PCBs Map Attachment 3: 2008 LFR Workplan; area 2: no excavation proposed

Attachment 4: arsenic data

Attachment 5: 2008 LFR Workplan: Area 3: no excavation proposed Attachment 6: Tabulated groundwater gauging data Attachment 7: Groundwater Concentrations Q3 2013

Attachment 8: Groundwater Gradient Rose Diagram

Attachment 9: 2013 Report Soil TPH/Benzene Map Attachment 10: excerpts from reports on USTs Area 4 and 5 Attachment 11: Sanborn Maps