Prepared For

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MAR 2 2 2001

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ADDITIONAL GROUNDWATER INVESTIGATION

FORMER WESTERN STUCCO PRODUCTS

5115 EAST EIGHTH STREET

OAKLAND, CALIFORNIA

March, 2001

EBA Project Number 00-805

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WASTECHNOLOGIES



March 12, 2001

Mr. Barney M. Chan Hazardous Materials Specialist Alameda County Health Care Services Environmental Health Services Environmental Protection (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

RE: ADDITIONAL GROUNDWATER INVESTIGATION REPORT FORMER WESTERN STUCCO PRODUCTS
5115 EAST EIGHTH STREET, OAKLAND, CALIFORNIA
EBA Project No. 00-805

Dear Mr. Chan:

Enclosed please find the Additional Groundwater Investigation Report prepared by EBA WASTECHNOLOGIES (EBA) for the above referenced site. This report documents the results of EBA's additional investigation to characterize the petroleum hydrocarbon impact to soil and groundwater at the project site.

If you have any questions regarding this report, please contact EBA at (707) 544-0784.

Sincerely,

EBA WASTECHNOLOGIES

Eriksen Phenix

Environmental Technician

EP/mc

Attach: Additional Groundwater Investigation Report

cc: Mr. Lewis Winchell, Sacramento Stucco

Mr. Al Avendano, 3228 Hyde Street, Oakland, CA 94601

SFB-RWQCB

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1.0 INTRODUCTION

On September 26, 1997, Gregg Drilling & Testing of Martinez, California, under the supervision of EBA Wastechnologies (EBA), advanced seven soil borings at the project site. The purpose of these borings was to define the extent of petroleum hydrocarbon impact to groundwater. This initial investigation was requested by Alameda County Health Care Services (ACHCS) following a March 1991 underground storage tank removal which revealed the presence of petroleum hydrocarbons in the soil and groundwater at the site. Analytical results from a September 1997 investigation prompted ACHCS, in a letter dated December 31, 1997, to require an additional groundwater investigation at the project site.

1.1 Scope of Work

EBA originally proposed the installation of three additional soil borings at the project site. The soil borings were to be converted into 2-inch monitoring wells which would assist in the delineation of the groundwater contamination plume. Following review and discussion of the work plan with Mr. Barney Chan of ACHCS, a Work Plan Addendum was prepared which included the installation of a 4-inch observation/extraction well. The purpose of this well is to allow for the possibility of free product removal/treatment. The proposed locations of the wells were selected using data generated from the September, 1997 investigation (EBA 1997).

The scope of work for this investigation included the installation of four wells, accelection and analysis of soil samples, development of the wells, and collection and snalysis of groundwater samples. Samples were collected in accordance with ACHCS and San Francisco Bay Regional Water Quality Control Board (SFBRWQCB) standards. The samples were picked up by a courier from Alpha Analytical Laboratories of Ukiah California, and analyzed for TPH-g, TPH-d, BTEX, and MtBE. Further details of the scope of work for this investigation can be found in the Work Plan (EBA 2000a) and the Work Plan Addendum (EBA 2000b).

1.2 Site Location

The project site is located in the City of Oakland, between East Eighth Street to the east and the Southern Pacific Railroad tracks to the west, in Alameda County, California; please refer to the Location Map, Figure 1. An auto dismantling facility is adjacent to the project site to the north and a junk yard is across East Eighth Street to the east; neither of these two sites were observed to be practicing good housekeeping practices. The site is at an approximate elevation of 5 feet above mean sea level (MSL). San Leandro Bay is located approximately 2,400 feet southwest of the subject site. Land use in this area is predominantly industrial and commercial.

1.3 Site History

The subject site was formerly a stucco products facility where the ingredients for stucco were stored and mixed. On March 26, 1991 two 8,000-gallon steel USTs were removed from the site under the supervision of Kaprealian Engineering, Inc. (KEI), of Benicia, California. One UST stored diesel fuel and the other UST stored unleaded gasoline. Each UST was removed from a separate excavation. Four holes with a maximum diameter of ½ inch were observed in the

gasoline UST. Ms. Cynthia Chapman of the ACHCS was present during the USTs removal and subsequent soil sampling.

Groundwater was encountered in the UST excavations at the time of removal at an approximate depth of nine feet below ground surface (bgs). Due to the groundwater in the UST excavations, samples from beneath the former USTs could not be collected. KEI collected four sidewall soil samples from the UST excavations approximately 6 inches above the groundwater level.

Approximately 4,000 gallous of groundwater was pumped from the UST excavations after the soil sampling was completed. On March 28, 1991 KEI collected a groundwater sample from the gasoline UST excavation. KEI returned to the site on March 29, 1991 and collected a groundwater sample from the diesel UST excavation. Ms. Cynthia Chapman with the ACHCS was present during the groundwater sampling.

The samples were analyzed by Sequoia Analytical Laboratory in Concord, California, for total petroleum hydrocarbons as gasoline (TPH-g), total petroleum hydrocarbons as diesel (TPH-d), benzene, toluene, ethyl benzene and xylenes (BTEX).

Analytical results of the two soil samples collected from the diesel UST excavation detected TPH-g at 120 parts per million (ppm) each and TPH-d at 100 and 21 ppm. The analytical results of the groundwater sample collected from the diesel UST excavation indicated TPH-g at 1,500 parts per billion (ppb), TPH-d at 34,000 ppb and benzene at 240 ppb. Analytical results of the two soil samples collected from the gasoline UST excavation were below laboratory detectable limits for all analytes except xylenes. The analytical results of the groundwater sample collected from the gasoline UST excavation indicated TPH-g at 800 ppb, TPH-d at 13,000 ppb and benzene at 1.8 ppb.

On April 4, 1997, EBA Wastechnologies (EBA) personnel visited the subject site and collected samples from the three on-site soil stockpiles. The samples were analyzed by Legend Analytical Services of Santa Rosa, California, for TPH-g, TPH-d and BTEX. The soil stockpile samples were below detectable levels for TPH-g and BTEX. TPH-d was detected in the soil stockpile samples at concentrations of 290 ppm, 92 ppm and 78 ppm. On Services for Stockpile samples at concentrations of 290 ppm, 92 ppm and 78 ppm. On Services for Stockpile soil at Porward Inc. Landfill in Stockton, California.

In a June 16, 1997 letter Mr. Barney Chan of ACHCS requested a work plan to perform additional site characterization at the subject site. In response to this request EBA prepared a groundwater investigation work plan, dated July 24, 1997. The work plan was implemented on September 26, 1997 when EBA supervised the installation of seven soil borings. Soil and grab groundwater samples were collected from the borings and analyzed for TPH-g, TPH-d, BTEX, and MtBE. TPH-g was detected in three of the six soil samples submitted for analysis at concentrations up to 2,300 parts per million. Three of the three groundwater samples submitted for analysis contained detectable levels of TPH-g up to 590 ppm. Benzene was detected in two of the groundwater samples at concentrations up to 560 ppb. Further details from this investigation can be found in the Subsurface Investigation Report (EBA, 1997).

2.0 CURRENT INVESTIGATION

2.1 Additional Groundwater Plume Definition

On February 2001 FBA observed Precision Dulling of Richmond. California install three soil begings (ESA-8 FBA-9, and EBA-10 mee 2) at the subject property. The soil borings were then completed as a two-inch monitoring wells (MW-2, MW-1, and MW-3 respectively, Figure 2). The wells were installed at the request of the ACHCS to further define and monitor the groundwater contamination plume. A summary of the field procedures employed by EBA was included in the Work Plan (EBA 2000a).

Soil borings were continuously sampled using direct push technology, and soil samples were collected in 3 feet long clear acetate tubes, 3.5 inches in diameter. Soil samples were collected for chemical analysis at obviously contaminated layers, and at the approximate groundwater interface. Samples were collected for analysis by cutting the acetate tubes at the desired depths, sealing the ends with teflon sheets and end caps, and placing under refrigerated conditions pending transport to a State-certified analytical laboratory under chain-of-custody procedures.

Soil samples collected in the field were screened for the presence of hydrocarbon vapors using a photoionization detector (PID). Soil boring EBA-8 was drilled to a total depth of 22 feet below ground surface (bgs), soil borings EBA-9 and EBA-10 were installed to a total depth of 20 feet bgs. PID readings and the conditions encountered during drilling activities are described in the Boring Logs, Appendix C.

The percussion rods, tools and sampling equipment were cleaned before each boring to minimize the possibility of cross-contamination. The equipment was cleaned with a trisodium phosphate solution, a potable water rinse, and deionized water rinse. Decontamination water from equipment clean-up is stored on-site in properly labeled DOT-17H 55-gallon drums.

2.2 Groundwater Monitoring Well Construction

Groundwater monitoring wells MW-1, MW-2, and MW-3 were constructed in borings EBA-9, EBA-8, and EBA-10, respectively. Soil boring sequence was determined by the anticipated concentration of contaminants at the proposed boring locations. For this reason, Market State Market State County Laborated State County Labor

Monitoring wells were completed with 2-inch inner-diameter, Schedule 40, polyvinyl chloride (PVC) casing. The well casings were set in the wells to a depth of 20 feet bgs. The screened casing for the monitoring wells were constructed with 2-inch inner-diameter, 0.010 inch machine-slotted PVC set from the total depth of the wells to 5 feet bgs. Monterey Sand #2/12 was used as filter pack material installed to approximately 1 foot above the well screen. Blank PVC casing was set from the top of the screened casing to within a few inches bgs. A 2-foot bentonite seal was placed above the sand pack. The remaining portion of the annular space was filled with a cement slurry and the top of the well was set in a water tight traffic-rated box (please see "well construction detail" on boring logs, Appendix C).



2.3 Monitoring Well Development

The wells were developed by surge block and bailing techniques until water being removed from the wells was found to be relatively free of sediments. The wells were surged and bailed for approximately 1.5 hours, each. Twenty to forty gallons of groundwater were removed from each well. The wells were measured to be recovering at a rate of 1/10 to 2/10 of a foot per minute following well development. However, the rate of recovery in these same wells was found to be significantly slower during the February 6 sampling event. Field data sheets showing monitoring well development data are attached in Appendix D.

2.4 Monitoring Well Sampling

On February 6, 2001 groundwater samples were obtained from groundwater monitoring wells MW-1, MW-2, and MW-3. Prior to sampling, each well was purged until dry, and allowed to recover for a period of approximately four hours.

Groundwater parameters including pH, electrical conductivity, and temperature were monitored during well purging. The wells were considered adequately purged when there was no longer standing water in the well casing. Groundwater sampling logs recording sampling measurements are included in Appendix D.

Water samples were collected from each monitoring well with a single sample disposable bailer fitted with a bottom-emptying device to minimize water degassing. Properly labeled, laboratory supplied, sterile sample containers were used for sample collection. The water samples were logged on a chain-of-custody form and placed in an ice chest. The samples were picked up by a courier from Alpha Analytical (Alpha), a California State-certified laboratory for chemical analytical testing. Laboratory report and chain-of-custody forms are included with this report in Appendix E.

2.5 Observation Well Installation and Sampling

On Figure 20 2012 In the project site. The location of the well was chosen to coincide with soil boring B-3, which in 1997 revealed the presence of free hydrocarbon product (EBA, 1997). The purpose of the well is to allow for free product removal or treatment.

Soil boring EBA-11 was continuously sampled using direct push technology, and soil samples were collected in 3 feet long clear acetate tubes, 3.5 inches in diameter. The soil core was advanced to a total depth of 20 feet bgs, and samples were collected for laboratory analysis at 3 feet, 7 feet, and 17 feet bgs. The soil boring was then overdrilled with 8-inch hollow stem augers to allow for the installation of the 4-inch well casing and an adequate sand pack.

Observation well OW-1 was constructed in the 8-inch boring to a total depth of 20 feet bgs, with a screened interval extending from 5-20 feet bgs. Please see "well construction detail" on the boring log included in Appendix C.



No free standing water was observed in the observation well at the time of installation. EBA personnel returned to the project site on February 28, 2001 to conduct a site survey. On this date, depth to groundwater from top of casing in observation well OW-1 was measured at 2.37 feet. A grab groundwater sample was collected on this date and submitted under chain-or-custody procedures to Alpha Analytical. Laboratory report and chain-or-associated with this report in Appendix E.

2.6 Groundwater Level Measurements

Depth to groundwater was measured on several different occasions following monitoring well installation. Water levels were observed to vary a great deal between monitoring wells on the same date, and between observation events. It is believed that this phenomenon is caused by the fine grained lithology of the area, and the slow recovery rates associated with this type of lithology.

Groundwater levels were recorded during the February 28, 2001 site visit. The monitoring wells had remained undisturbed for a period of 22 days. A water level measurement was also available in the observation well on this date. EBA believes the measurements recorded on this date to be representative of the groundwater flow pattern at the site. A Potential Surface Map was created using water level data obtained during the February 28, 2001 site visit. On this date, groundwater flow direction was calculated to range from approximately \$29°W to N37°W, with a groundwater gradient ranging from 0.02 to 0.15 feet/feet respectively. Groundwater elevation data is shown on the Potentiometric Surface Map, (Figure 3, Appendix A) and is summarized in Table 1, Appendix B.

3.0 ANALYTICAL METHODS

3.1 Soil Samples

Soil samples collected from soil borings EBA-8 through EBA-11 were submitted under Chain of Custody Record to Alpha Analytical Laboratories of Ukiah, California. The soil samples were analyzed for total petroleum hydrocarbons as gas (TPH-g) using Environmental Protection Agency (EPA) Method 5030A, TPH as diesel (TPH-d) using EPA Method 8015M, and benzene, toluene, ethylbenzene, total xylenes (BTEX), and MtBE using EPA Method 8020. The results of soil sample analyses are summarized in Table 2, Appendix B. Laboratory reports and Chain-of-Custody Records are included in Appendix E.

3.2 Groundwater Samples

The groundwater samples collected from monitoring wells MW-1, MW-2, MW-3, and the observation/extraction well were submitted under Chain of Custody Record to Alpha. The groundwater samples were analyzed for TPH-g using EPA Method 5030A, TPH-d using EPA Method 8015M, and BTEX, and MtBE, using EPA Method 8020. The results of groundwater sample analyses are summarized in Table 3, Appendix B. Laboratory reports and Chain-of-Custody Records are included in Appendix E.

4.0 FINDINGS

4.1 Regional Hydrogeologic Setting

The subject site is mapped as being underlain by Holocene alluvium (U.S. Geologic Survey Professional Paper 943 "Flatland Deposits of the San Francisco Bay Region," California, 1979). The subject site is mapped as being situated at the approximate geologic contact of bay mud and fine grained alluvium. The fine-grained alluvium is defined as typically consisting of unconsolidated, moderately to poorly sorted silt and clay rich in organic material. These materials are assumed to overlie older alluvial fan and stream terrace deposits on the bay margin. The Bay Mud is described as typically consisting of unconsolidated, water-saturated plastic clay and silty clay rich in organic material, which locally contains lenses of well-sorted silt, sand and beds of peat.

4.2 Site Hydrogeology

Soils at the subject site encountered during well installation activities appeared to consist primarily of silty sands, sandy silts, and sandy to silty clays with varying amounts of gravel to a depth of 20 feet bgs. A stiff clay layer was observed in soil boring EBA-8 (MW-2) from 20 to 22 feet bgs which represents the total depth explored. Boring Logs noting the subsurface conditions encountered during monitoring well installation are presented in Appendix C.

Groundwater was initially encountered at approximately 18' bgs in a fine-grained sand layer. During the February 28, 2001 site visit, groundwater flow direction was calculated to range from approximately S29°W to N37°W, with a groundwater gradient ranging from 0.02 to 0.15 feet/feet respectively.

4.3 Soil Sample Analytical Results

Results of laboratory analyses of soil samples are summarized in Table 2, Appendix B. Copies of laboratory reports and Chain of Custody documents for soil samples obtained during this investigation are included in Appendix E.

Laboratory analysis of soil samples collected from borings EBA-8 through EBA-11 indicated:

- Hydrocarbon impact as gasoline and/or diesel in all current soil borings ranging from a depth of 1.5 feet bgs to 18.5 feet bgs.
- TPH-g was below laboratory detection limit for the three soil samples submitted from soil boring EBA-11. TPH-d concentrations were detected in this boring at concentrations up to 2000 parts per billion (ppb).
- BTEX constituents were non-detect for all soil samples with the exception of trace amounts of Ethylbenzene in soil boring EBA-9 at 2.5 feet and 9.5 feet. MtBE was not detected in any of the soil samples submitted for analysis.



4.4 Groundwater Sample Analytical Results

Results of laboratory analyses of groundwater samples are summarized in Table 3, Appendix B. Copies of laboratory reports and Chain of Custody documents for water samples obtained during this investigation are included in Appendix E.

Results of the laboratory analyses of groundwater samples from monitoring wells MW-1 through MW-3 and the observation well OW-1 indicate that:

- Concentrations of TPH-g, and TPH-d, were detected in all monitoring wells and the observation well.
- BTEX constituents were detected in well MW-2 only.
- MtBE was not detected above the laboratory detection limit in any of the groundwater samples analyzed.

5.0 CONCLUSIONS

Based on the findings of this subsurface investigation, soil and groundwater at the project site have been impacted by petroleum hydrocarbons as gasoline and/or diesel, to the extent explored by this investigation. Soil samples collected from soil boring EBA-11 were non-detect for gasoline and BTEX constituents, however, high levels of diesel were detected in the samples from this boring. All other soil samples were non-detect for BTEX constituents with the exception of EBA-9.

Groundwater at the project site has been impacted by petroleum hydrocarbons as both gasoline and diesel. Groundwater samples were non-detect for BTEX and MtBE with the exception of the samples obtained from monitoring well MW-2, which was found to contain BTEX constituents.

6.0 RECOMMENDATIONS

Based on the findings and field observations documented in this report, EBA recommends that monitoring wells MW-1, MW-2, and MW-3 should be sampled on a quarterly basis for one hydrologic cycle. EBA believes that the additional data generated by quarterly sampling well be useful in determining future action for the site. Groundwater samples should be analyzed for TPH-d, TPH-g, and BTEX. Analysis for MtBE should be discontinued due to the absence of this compound in the soil and groundwater samples analyzed for this investigation.

Water level measurements should be collected quarterly from all on-site monitoring wells in order to define the groundwater flow direction and to determine the potential for an up gradient off-site source. Quarterly reports presenting analytical results from the groundwater samples and groundwater flow direction data should be submitted to the ACHCS following each sampling

event. After the completion of this one year groundwater sampling period, EBA will make recommendations for additional investigation or site closure.

7.0 LIMITATIONS

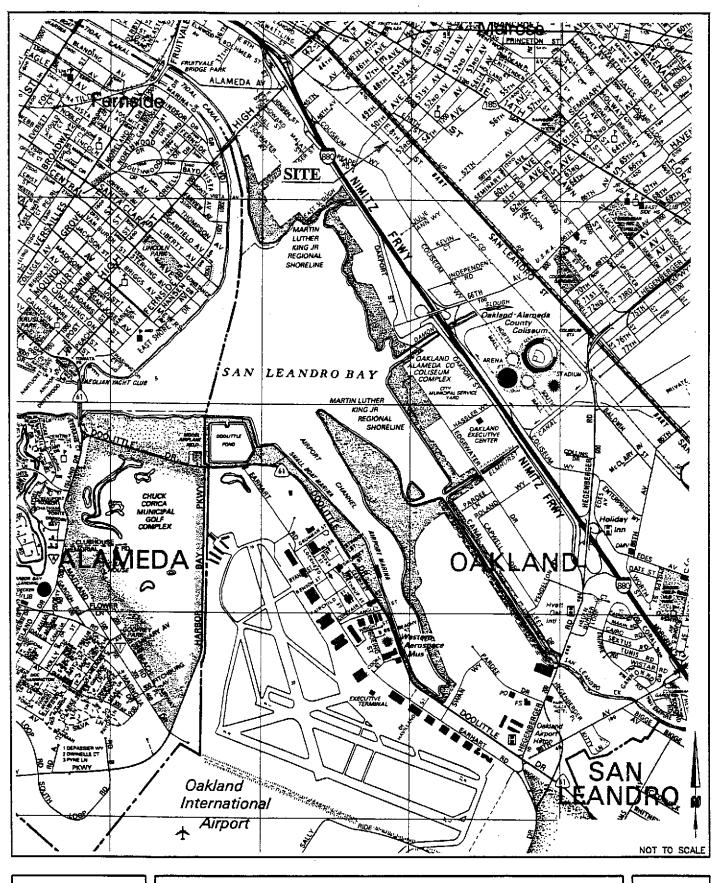
The conclusions presented in this report are professional opinions based on the data presented in this report. They are intended only for the indicated purpose and project site. Conclusions and recommendations presented herein apply to site conditions existing at the time of our study. Changes in the conditions of the subject property can occur with time because of natural processes or the works of man on the project site or on adjacent properties. Changes in applicable standards can also occur as the result of legislation or from the broadening of knowledge. Accordingly the findings of this report may be invalidated, wholly or in part, by changes beyond our control.

8.0 REFERENCES

EBA 1997; Subsurface Investigation, Former Western Stucco Products, 5115 East Eighth Street Oakland California, EBA Wastechnologies, December 1997.

EBA 2000a; <u>Additional Groundwater Investigation Work Plan, Former Western Stucco</u> Products, 5115 East Eighth Street Oakland California, EBA Wastechnologies, October 13, 2000.

EBA 2000b; Former Western Stucco Site, 5115 East Eighth Street Oakland California, Work Plan Addendum, EBA Wastechnologies, October 30, 2000.





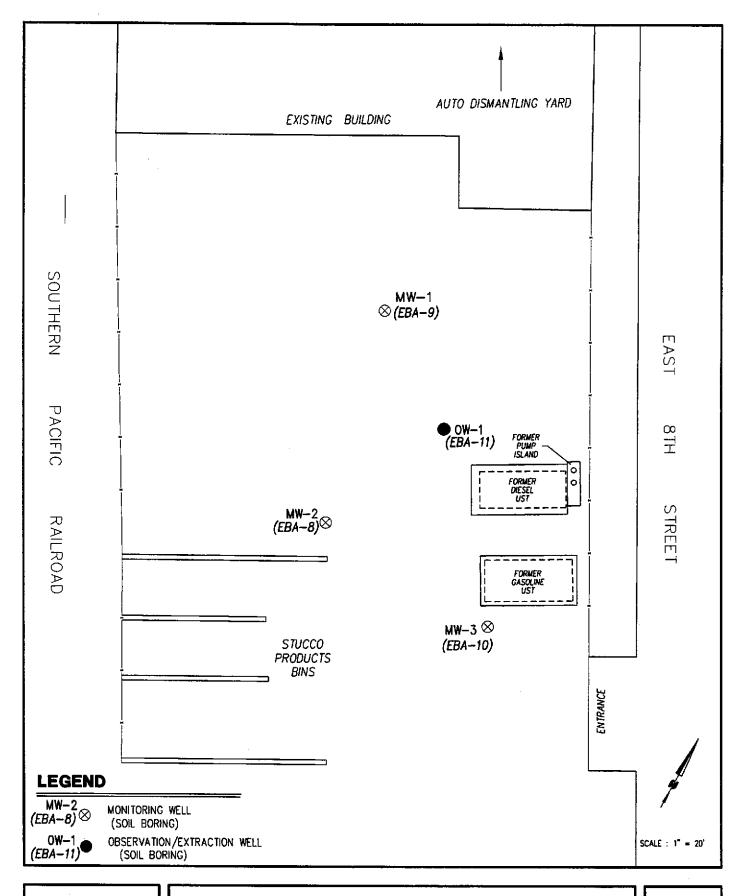
WESTERN STUCCO PRODUCTS 5115 EAST 8TH STREET OAKLAND, CALIFORNIA

LOCATION MAP

FIGURE

1

JULY 1997 484LM.DWG





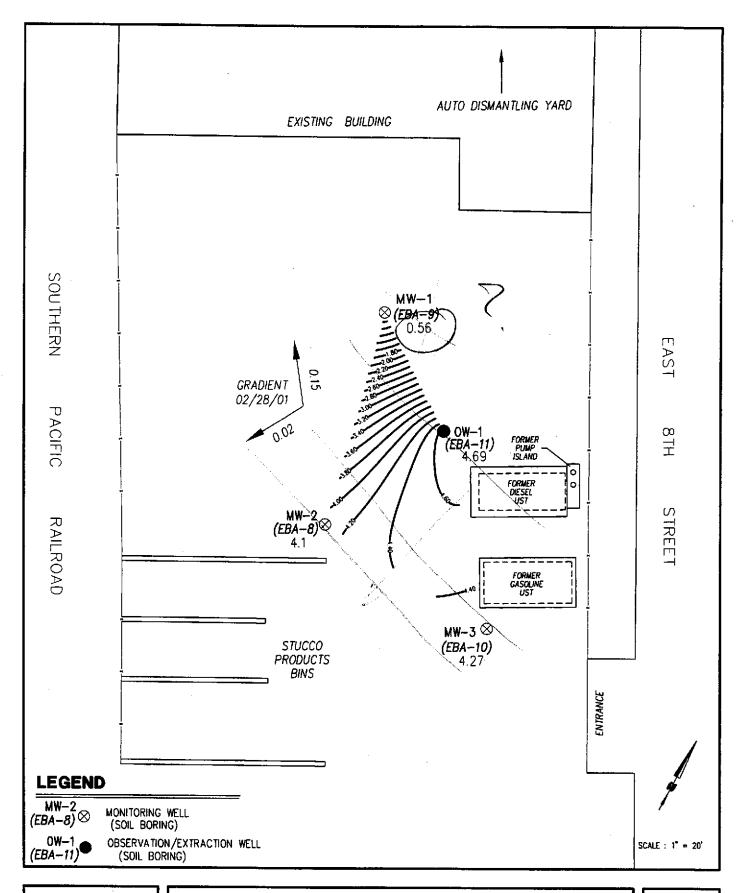
WESTERN STUCCO PRODUCTS 5115 EAST 8TH STREET OAKLAND, CALIFORNIA

SITE PLAN

FIGURE

2

MARCH 2001 Q: \00-805 SURVEY.DWG





WESTERN STUCCO PRODUCTS 5115 EAST 8TH STREET OAKLAND, CALIFORNIA

POTENTIOMETRIC SURFACE MAP FEBRUARY 28, 2001 **FIGURE**

3

MARCH 2001 Q: \00-805 SURVEY.DWG

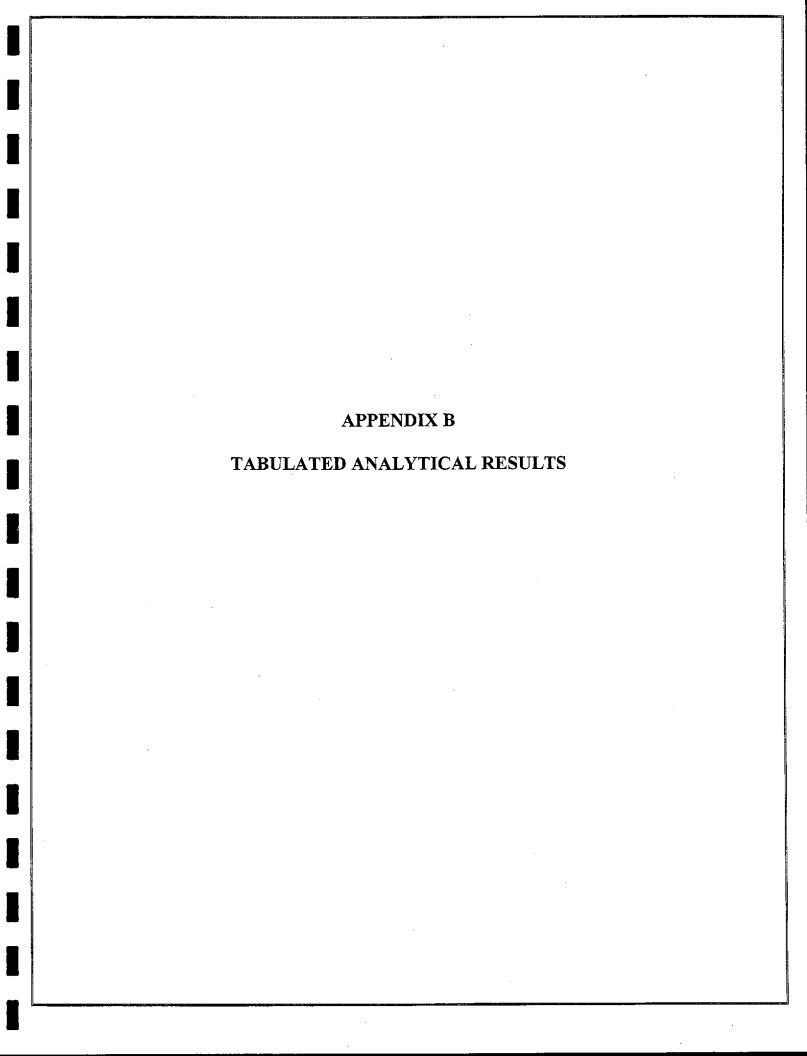


TABLE 1. WELL SURVEY AND WATER LEVEL DATA Former Western Stucco Facility 5115 East 8th Street, Oakland, CA

Monitoring Well LD	Well Depth	Serven Interval	TOC Elevation	Depth in Groundwater from FOC	Groundwater Historian (i. MSI)	Baic
				(ft.)4; #		學的學習情報
				13.49	-6.48	2/5/01
				16.51	-9.50	2/6/01
MW-1	19.60	5 - 19.60	7.01	9.30	-2.29	2/20/01 (1050)
				8.05	-1.04	2/20/01 (1605)
				6.45	0.56	2/28/01
				4.21	2.90	2/5/01
				6.61	0.50	2/6/01
MW-2	18.40	5 – 18.40	7.11	3.95	3.16	2/20/01 (1050)
				3.12	3.99	2/20/01 (1605)
		•		3.01	4.10	2/28/01
				9.04	-2.35	2/5/01
				14.70	-8.01	2/6/01
MW-3	19.75	5 – 19.75	6.69	3.15	3.54	2/20/01 (1050)
;				3.05	3.64	2/20/01 (1605)
				2.42	4.27	2/28/01
OW-1	20	5 - 20	7.06	2.37	4.69	2/28/01

ft. MSL = Feet relative to mean sea level

TABLE 2. SOIL SAMPLE ANALYTICAL RESULTS Former Western Stucco Facility 5115 East 8th Street, Oakland, CA

SAMPLE ID	DATE	TPH-g ug/kg	TPH-d mg/kg	Benzene .mg/kg	Tolnene mg/kg	Ethyl Benzene mg/kg	Fotal Xylenes emg/kg	MEBE mg/kg
EBA-8@1.5°	2/1/01	460	300	ND	ND	ND	ND	ND
EBA-8@18'	2/1/01	2.7	ND	ND	ND	ND	ND	ND
EBA-9@2.5'	2/1/01	110	100	ND	ND	0.11	ND .	ND
EBA-9@9.5'	2/1/01	62	29	ND	ND	.065	ND	ND
EBA-9@18'	2/1/01	1.4	ND	ND	ND	ND	ND	ND
EBA-10@8'	2/1/01	1.5	ND	ND	ND	ND	ND	ND
EBA-10@18.5'	2/1/01	190	360	ND	ND	ND	ND	ND
OW-1@3'	2/20/01	ND	2000	ND	ND	ND	ND	ND
OW-1@7'	2/20/01	ND	360	ND	ND	. ND	ND	ND ·
OW-1@17'	2/20/01	ND	160	ND	ND	ND	ND	ND

TPH-g = Total Petroleum Hydrocarbons as gasoline

TPH-d = Total Petroleum Hydrocarbons as diesel

ND = Not Detected above reporting limit

SEE LABORATORY REPORT FOR REPORTING LIMITS

TABLE 3. GROUNDWATER SAMPLE ANALYTICAL RESULTS Former Western Stucco Facility 5115 East 8th Street, Oakland, CA

SAMPLE:	DATE	TPH-g -pg/C	TPE-d pg/L	Benzene : µg/L	Toluene ng/L	Ethyl Benzene aug/L	Total Xylenes µg/L	MEBE pig/L
MW-1	2/6/01	950	260	ND	ND	ND	ND	ND
MW-2	2/6/01	2600	530	1.1	0.43	0.87	1.7	ND
MW-3	2/6/01	340	250	ND	ND	ND	ND	ND
OW-1	2/28/01	2400	8200	ND	ND	ND	ND	ND

TPH-g = Total Petroleum Hydrocarbons as gasoline

TPH-d = Total Petroleum Hydrocarbons as diesel

ND = Not Detected above reporting limit

SEE LABORATORY REPORT FOR REPORTING LIMITS

APPENDIX C
BORING LOGS



PROJECT:	BORING: EBA-9/MW-1 SHEET 1 of 1
Former Western Stucco Facility	CASING/GROUND ELEV:
JOB NUMBER: 00-805	LOGGED BY: E. Phenix
DATE: 2/1/01	DRILLER: Precision; Valentin
EQUIPMENT AND SPEC Direct Push Continuous 3.5" Core	WATER DEPTH: 18' bgs. TIME: 1345 DATE: 2/1/01 WATER DEPTH: 17.2' bgs. TIME: 1630 DATE: 2/1/01

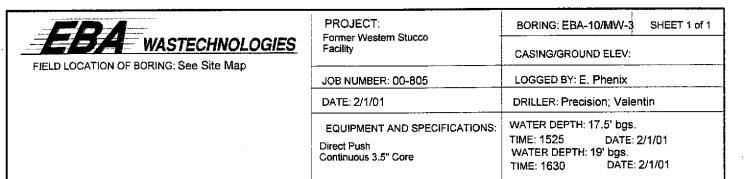
TE	STIN	3		s	AMPI	LE	!				_		
Physical Analysis	Chemical Analysis	PID (ppm)	Sample I.D.	Sample Cond.	Blows/6in.	Recovery	Depth (ft.)	Soil Symbol	USCS Soil Classification	Profile Description	Well Construction Detail	Water Level	Remarks
										Concrete 0-6" Gravel Fill			traffic box and concrete to 2' bgs
		326	EBA-9@2.5				2- 3-		SM	SILTY SAND; dark gray, moist, ~40% silt, strong sharp odor SILT; black, stiff, moist, low est. K			2' bentonite seal
	9 1		EB			1	5— 6—		ML	CLAYEY SILT; light gray, stiff, moist, ~30% clay, 70% silt, low est. K			#2/12 sand 4-20' bgs.
		54.2	EBA-9@9.5'				7 8- 9- 10-		ML	gravel lense from 7' - 7.5' bgs., sand and gravels to 1/2" SILT; black, stiff, moist SANDY SILT; olive gray, stiff, moist, 20-40% sand, sparse gravels to 1/4"			0.010" slotted casing 5-20' bgs.
		2.4	EBA				11 12 13 14 15		CL	increasing gravels SILTY CLAY; mottled brown and gray, stiff, moist, low to moderate plasticity			
: :	ş		-				16 - 17 -	HUH		GRAVELLY SILTY SAND;		. ▼	§
		0	EBA-9@18'				21 -		SM	light brown, wet, ~20% silt, 30% gravels to 1/2", ~50% sand, low to moderate est. K BOTTOM OF BORING @ 20' BGS. 1350			
							22 - 23 - 24 - 25 -	-					



FIELD LOCATION OF BORING: See Site Map

PROJECT: Former Western Stucco	BORING: EBA-8/MW-2 SHEET 1 of 1
Facility	CASING/GROUND ELEV:
JOB NUMBER: 00-805	LOGGED BY: E. Phenix
DATE: 2/1/01	DRILLER: Precisioπ; Valentin
EQUIPMENT AND SPECIFICATIONS: Direct Push Continuous 3.5" Core	WATER DEPTH: 18' bgs. TIME: 1055 DATE: 2/1/01 WATER DEPTH: 12.7' bgs. TIME: 1730 DATE: 2/1/01

TI	ESTIN	IG		5	SAMP	LE		1					
Physical Analysis	Chemical Analysis	PID (ppm)	Sample I.D.	Sample Cond.	Blows/6in.	Recovery	Depth (ft.)	Soil Symbol	USCS Soll Classification	Profile Description	Well Construction Detail	Water Level	Remarks
		483	EBA-8@1.5'				1 — 2 — 3 —		SM	Concrete 0-6" Gravel Fill SILTY SAND; grayish green, moist, ~40% silt, 60% sand, strong sharp odor			traffic box and concrete to 2' bg 2' bentonite seal
							4 — 5 — 6 —		MŁ	SILT; black, medium stiff, damp, angular gravels to 3/4", low est. K			#2/12 sand 4-20' bgs.
		35.5		:			7 8 9			slight hydrocarbon odor			
							10 11-		ML	SANDY SILT; light gray, ~70% sand, moderate est. K sparse gravels to 1/4"			0.010" slotted casing 5-20' bgs
		21.0					12 — 13 — 14 — 15 —		CL	SANDY CLAY; mottled brown and gray, moist, stiff, ~20% sand, low est. K		T	
	The state of the s		EBA-8@18'		1. Annual 1. Ann		16 — 17 — 18 —		sc	CLAYEY SAND; blue gray, stiff, moist, 20% clay, 80% fine sand wet; 1055		∇.	
			1	4.			21 - 22 -		CL	CLAY; brownish gray, very stiff, moist, very low est. K BOTTOM OF BORING @ 22' BGS. 1115		; ;	backfill to 20' bgs with # 2/12 sand
							23 - 24 - 25 -						



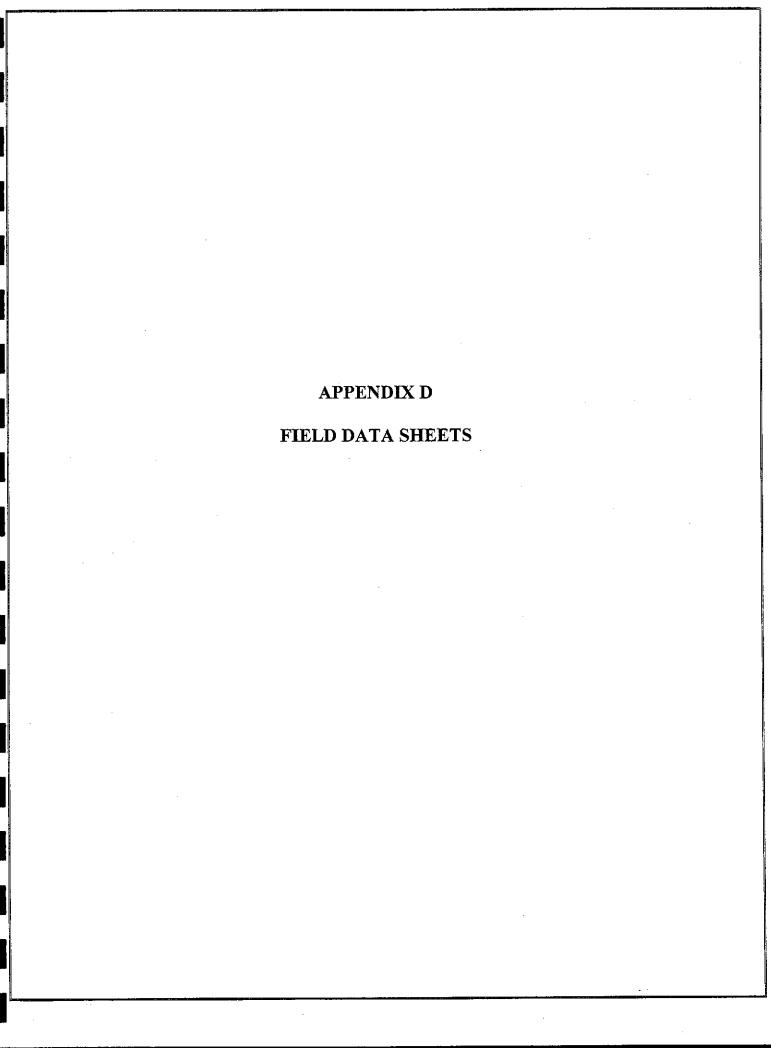
	TES	TING	3		5	AMP	LE		į					
Physical Analysis		Chemical Analysis	PID (ppm)	Sample I.D.	Sample Cond.	Blows/6in.	Recovery	Depth (ft.)	Soil Symbol	USCS Soil Classification	Profile Description	Well Construction Detail	Water Level	Remarks
			1.2	·	-			1 2- 3		SM	Concrete 0-6" Gravel Fill SILTY GRAVELLY SAND; dark brown, damp, 10-30% gravels to 1", ~20% silt			traffic box and concrete to 2' bgs. 2' bentonite seal
			1.8					4 – 5 – 6 –		ML	SILT; black, stiff, damp, high plasticity, low est. K CLAYEY SILT; medium to light gray, 20-40% clay, moderate plasticity,			#2/12 sand 4-20' bgs.
			1.1	EBA-10@8'				7 - 8 - 9 - 10 - 11 - 12 - 13 - 14 - 1		SM	SILTY GRAVELLY SAND; olive gray, moist, 10-20% silt, 20-40% gravel, slight odor sparse gravels to 1/4" SILTY CLAY; light gray, moist, moderate plasticity, low est. K			0.010" slotted casing 5-20' bgs.
			1.0	EBA-10@18.5				15 - 16 - 17 - 18 - 19 - 20 - 21 - 22 - 23 - 24 - 24 - 15 - 16 - 17 - 18 - 18 - 18 - 18 - 18 - 18 - 18		SM	GRAVELLY SILTY CLAY; light gray, 20-40% gravels to 1/2" GRAVELLY SILTY SAND; light gray, wet, 10-20% silt, 20-30% gravels to 1/4" BOTTOM OF BORING @ 20' BGS. 1530		▼	



FIELD LOCATION OF BORING: See Site Map

	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	PROJECT: Former Western Stucco	BORING: EBA-11/OW-1 SHEET 1 of 1
i	Facility	CASING/GROUND ELEV:
	JOB NUMBER: 00-805	LOGGED BY: E. Phenix
	DATE; 2/20/01	DRILLER: Precision; Valentin, Wayne
	EQUIPMENT AND SPECIFICATIONS: Direct Push Continuous 3.5" Core, 8" Hollow Stern Auger	WATER DEPTH: 14' bgs. TIME: 1320 DATE: 2/28/01 WATER DEPTH: 2.37' bgs. TIME: 1135 DATE: 2/1/01

T	ESTI	NG	Ţ		SAMP	LE			<u> </u>				
Physical Analysis	Chemical Analysis	PID (ppm)	Sample I.D.	Sample Cond.	Blows/6in.	Recovery	Depth (ft.)	Soil Symbol	USCS Soil Classification	Profile Description	Well Construction Detail	Water Level	Remarks
		7.2	EBA-11@17 EBA-11@7 EBA-11@3				1 - 2 - 3 - 4 - 5 - 6 - 7 - 10 - 11 - 12 - 13 - 14 - 15 - 16 - 17 - 18 - 19 - 19 - 19 - 19 - 19 - 19 - 19		SM ML	Concrete 0-8" Gravel Fill SILTY SAND; dark gray, moist, 20-40% silt, low to moderate est. K, petroleum odor SILT; black, moist, medium stiff, low est. K, slight petroleum odor SANDY SILT; light gray, moist, 20-30% sand, 10% gravels to 1/4", low est. K, petroleum odor CLAY; light gray, moist, stiff to very stiff, low est. K		ţ.	traffic box and concrete to 2' bgs. 2' bentonite seal #2/12 sand 4-20' bgs. 0.010" slotted casing 5-20' bgs.



EBA WASTECHNOLOGIES 825 Sonoma Avenue				WELL DEVELOR
Santa Rosa, California 95404 (707)544-0784 FAX (707)544-086	6		1	
Project No.: 00-805			th from TOC:	
Project: Western Stucco 5115 East Eighth Street, Oakland				C: None
Date: 2/5/01		Water L	evel from TOC	: 13.49
Time: 1000		Screened	1:	5-20' bgs.
Recorded by: E. Phenix				
WEATHER:				
Wind: <u>0-5 mph.</u>		Precip ir	ı last 5 days: _	0"
CALIBRATION: <u>Temp°C</u>	<u>EC</u>	<u>pH</u>	<u>Date</u>	<u>Time</u>
Standard:		4.01	2/5/01	1105
		10.01	2/5/01	1105
Before Development:				
After Development:	·			
FIELD MEASUREMENTS:				
Time <u>pH</u> <u>EC</u>	<u>Temp°C</u>	Gallons Re	emoved .	Appearance
1135 7.18 2.41	19.5	0		Silty
1138 7.19 2.37	19.5	1		Silty
Well dry after 1.2 gallons ren	noved. Infuse w	vith clean wa	ter, continue to	surge and bail
DEVELOPMENT METHOD:	Surge &	Bail		
FLOATING PRODUCT:	None			
TOTAL GALLONS REMOVED:	1.2 gal. F	Formation wa	ater, ~ 20 gal. to	otal

RECHARGE RATE (feet/min.): 0.20 feet/min.

EBA WASTECHNOLOGIES

825 Sonoma Avenue Santa Rosa, California 95404 (707)544-0784 FAX (707)544-0866

WELL DEVELOPMENT

				Well No	o:	MW-2	
Project No.: _	0	0-805	<u> </u>		epth from TOC		
Project:	Western	Stucco	-		ameter:		
		reet, Oakland			Product Level from TOC:		
Date:2	<u>2/5/01</u>					C: 4.21'	
Time:	100	00		Screene	d:5-	18.40' bgs.	
Recorded by:	E. P	henix	·	Elevatio	on:		
WEATHER:							
Wind:	0-5 r	nph.		Precip i	n last 5 days:	0"	
	•		<u> </u>	110015		<u> </u>	
CALIBRATIC	ON:	<u>Temp°C</u>	<u>EC</u>	<u>pH</u>	<u>Date</u>	<u>Time</u>	
Stand	lard:			4.01	2/5/01	1103	
				10.01		1105	
Before Develo	pment:						
After Develop	ment:						
FIELD MEAS							
FIELD MEAS <u>Time</u>	UREME <u>pH</u>	NTS:	<u>Temp°C</u>	<u>Gallons Re</u>	emoved	Appearance	
<u>Time</u>	<u>pH</u>	<u>EC</u>			emoved		
<u>Time</u> 1209	<u>рН</u> 7.34	<u>EC</u> 1495	16.8	0	emoved	Extremely silty	
<u>Time</u> 1209 1211	<u>рН</u> 7.34 7.28	<u>EC</u> 1495 1450	16.8 17.0	0 2		Extremely silty Extremely silty	
<u>Time</u> 1209 1211	<u>рН</u> 7.34 7.28	<u>EC</u> 1495 1450	16.8 17.0	0 2		Extremely silty Extremely silty	
<u>Time</u> 1209 1211	<u>рН</u> 7.34 7.28	<u>EC</u> 1495 1450	16.8 17.0	0 2		Extremely silty	
<u>Time</u> 1209 1211	<u>рН</u> 7.34 7.28	<u>EC</u> 1495 1450	16.8 17.0	0 2		Extremely silty Extremely silty	
<u>Time</u> 1209 1211	<u>pH</u> 7.34 7.28 ter 3.5 ga	<u>EC</u> 1495 1450 allons remove	16.8 17.0 ed. Infuse wit	0 2		Extremely silty Extremely silty	
Time 1209 1211 Dry afi	<u>pH</u> 7.34 7.28 ter 3.5 ga	EC 1495 1450 allons remove	16.8 17.0 ed. Infuse wit	0 2 th clean water, rge & Bail	continue to sur	Extremely silty Extremely silty ge and bail	
Time 1209 1211 Dry aft DEVELOPME	p <u>H</u> 7.34 7.28 ter 3.5 ga	EC 1495 1450 allons remove	16.8 17.0 ed. Infuse wit	0 2 th clean water, rge & Bail	continue to sur	Extremely silty Extremely silty ge and bail	
Time 1209 1211 Dry aft DEVELOPME FLOATING PI	pH 7.34 7.28 ter 3.5 ga ENT MET RODUC	EC 1495 1450 allons remove THOD: EMOVED: _	16.8 17.0 ed. Infuse with Sure No. 15 gal. For	0 2 th clean water, rge & Bail	continue to sur	Extremely silty Extremely silty ge and bail	

EBA WASTECHNOLOGIES

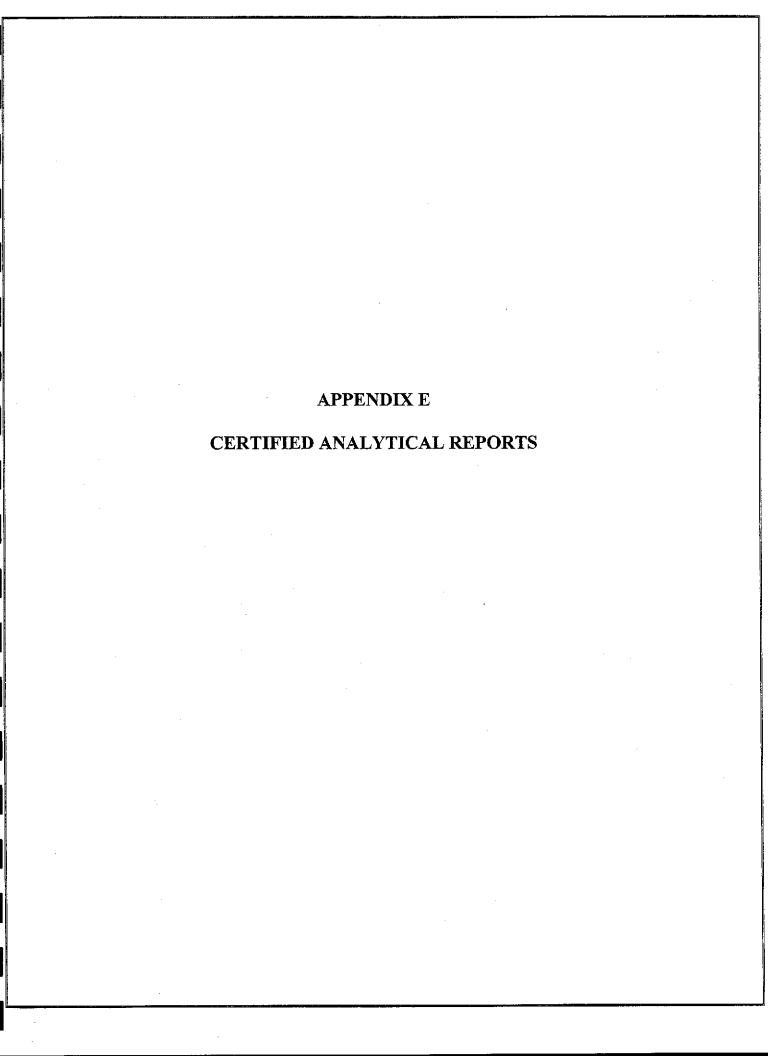
825 Sonoma Avenue Santa Rosa, California 95404 (707)544-0784 FAX (707)544-0866 WELL DEVELOPMENT

(707)544-0784 FAX (7	07)544-0866		337-11 NI-		MANA 2		
TO 1 (A)T					MW-3		
Project No : 00	<u>)-805</u>			2"			
Project: Western Stu			Well Dia	Well Diameter: 2" Product Level from TOC: N			
5115 East Eighth Stre		_	Product	None None			
Date: <u>2/5/01</u>	1000				2: <u>9.04'</u>		
Time:	1000				75'bgs		
Recorded by: E. Ph	enix	_	Elevatio	n:			
WEATHER:				1 . 5 1	O??		
Wind: <u>0-5 m</u>	<u>oh.</u>	_	Precip ir	ı last 5 days: _	0"		
CALIBRATION:	<u>Temp°C</u>	<u>EC</u>	<u>pH</u>	<u>Date</u>	<u>Time</u>		
Standard:			4.01	2/5/01	1103		
Standard.				2/5/01	1105		
Before Development:			10.01	_ , _, _			
After Development: FIELD MEASUREMEN	NTS:						
Time pH	EC Te	<u>emp°C</u>	Gallons Re	moved	Appearance		
1345 7.29	1592 18	3.7	0		Clear		
1349 7.15	1586 19		1		Silty		
	1603 19		2		Silty		
Well dry after 2				ater, continue t	-		
·							
DEVELOPMENT MET	HOD:	Surge	& Bail				
FLOATING PRODUCT	Γ:	No	ne		·		
TOTAL GALLONS RE	MOVED:	2.1 gal. For	mation wate	er, ~ 20 gal. tot	al		
RECHARGE RATE (fe	et/min.):	~0.	12 feet/min				

							
Project No. 00-805	D. 4 E: 14. C:	man Onldend		Well No: MW-1 Well Depth from TOC: 19.60'			
Project Location: 51151	east Eighth St	reet, Oakiand		Well Diameter: 2"			
Date: 2/6/01				Product Level from TOC: None			
Time: 0930	- 			Water Level from	·····		
Recorded by: E. Phenix		<u> </u>		Screened Interval			
Purge Time (duration):	3 mm.			Well Elevation (7			
			WI	EATHER			
Wind:				Precip, in last 5 d	lays: 0"		
			E OF WATER TO BE				
			2 x 3.14 x 7.48 =	<u>0.50</u> galions in	n one well volume		
(Well Depth - Water Le	evel) {Well	radius (ft)}		<u> </u>			
1.5 gallons in	n <u>3</u> wel	l volumes			gallons removed		
	100000			BRATION			
Parameter	Time	Calibration	Before Sampling	Time	After Sampling		
pH;							
EC:			<u> </u>				
				aktiyo <u>edir. Cabir s</u>			
			FIELD MI	EASUREMENTS			
Time	pН	EC	Temp °C	Gallons Removed	Appearance		
1003	7.67	482	17.8	0	Clear		
1004	7.54	536	18.2	0.5	Silty		
	DRY	AFTER	0.75 GALLONS	REMOVED			
			<u> </u>				
	<u> </u>			<u> </u>			
				<u> </u>			
	 			-			
Water Level After Purp		.60 ft. (TOC		80% of Origina			
Water Level Before Sa	mpling:	19,30 ft. (TO	C)				
APPEARANCE OF S				4 Table 19	Time: 1555		
Bailer:	22.25	Type:		GPM:			
Submersible:		Type:		GPM:			
Dedicated:		Type:		GPM:			
DECONTAMINATIO	ON METHOD	: TSP and Disposal	ole Bailers				
SAMPLE ANALYSIS							
LABORATORY: Alt							

Project No. 00-805				Well No: MW-2			
Project Location: 5115 East Eighth Street, Oakland				Well Depth from TOC: 18.40°			
Date: 2/6/01				Well Diameter: 2"			
Time: 0930				Product Level from TOC: None			
Recorded by: E. Phenix				Water Level fron	n TOC: 6.61		
Purge Time (duration): 6 min.				Screened Interva	l: 5-18.40° bgs.		
					FOC):		
			WE	ATHER			
Wind: 0-5 mph.				Precip. in last 5 d			
			E OF WATER TO BE		PODE SAMPLING		
(18.406.	61) x						
(Well Depth - Water Le							
	n 3 we			2.8 ga	lions removed		
			CALI	BRATION			
Parameter	Time	Calibration	Before Sampling	Time	After Sampling		
pH:							
EC:					·		
			FILLD WE	Gallons			
Time	pН	EC	Тетр °С	Removed	Appearance		
1018	7.07	1119	15.2	0	Clear		
1019	7.03	1102	16.2	1	Clear		
1020	7.03	1086	16.6	2	Silty		
1024	7.07	1051	17.1	2.8	Silty		
	DRY	AFTER	2.8 GALLONS	REMOVED	•PP-04/7		
				••			
		_			4.4		
			<u></u>		·		
	-						
Water Level After Purgi			The state of the s	80% of Original			
Water Level Before San	pling: 1	2.44 ft. (TC	DC)	!			
APPEARANCE OF SA	MPLE: Clea	r			Time: 1610		
	. 10			ľ			
Bailer:		Type:		GPM:			
Submersible:		Туре:		GPM:			
Dedicated:		Туре:		GPM:			
DECONTAMINATION		***	Bailers				
SAMPLE ANALYSIS:		d, BTEX, MtBE					
LABORATORY: Alpha Analytical							

Project No. 00-805			.	Well No: MW-3			
Project Location: 5115	East Eighth St	treet, Oakland		Well Depth from TOC: 19.75'			
Date: 2/6/01				Well Diameter: 2"			
Time: 0930				Product Level fro	om TOC: None		
Recorded by: E. Phen	ix			Water Level fron	n TOC: 14.70'		
Purge Time (duration):	4 min.			Screened Interval	l: 5-19.75' bgs.		
				Well Elevation (7	FOC):		
			WI	ATHER			
Wind: 0-5 mph.				Precip. in last 5 d	lays: 0"		
			E OF WATER TO BE				
(14.70		$^2 \times 3.14 \times 7.48 = $				
(Well Depth - Water I	evel) {Well	radius (ft)}					
	s in3 w			1.2 ga	llons removed		
				(Constitution of the Constitution of the Const			
				BRATION	10.00-10-		
Parameter	Time	Calibration	Before Sampling	Time	After Sampling		
pH:							
EC:							
				EASUREMENTS			
				Gallons			
Time	pН	EC	Temp °C	Removed	Appearance		
1034	7.40	717	17.7	0	Clear		
1037	7.15	804	17.4	1	Silty		
	DRY	AFTER	1.2 GALLONS	REMOVED			
	_			<u> </u>			
			-				
				 			
and the second							
Water Level After Pur		.75 ft. (TOC)		80% of Original			
Water Level Before S	ampling:	18.47 ft. (TOC))				
APPEARANCE OF S	SAMPLE: Slig	htly Cloudy	· · · · · · · · · · · · · · · · · · ·		Time: 1625		
Bailer.		Type:		GPM:	1935 - 1935 - 1935 - 1935 - 1935 - 1935 - 1935 - 1935 - 1935 - 1935 - 1935 - 1935 - 1935 - 1935 - 1935 - 1935		
Submersible:		Туре:		GPM:			
Dedicated:		Туре:	,,	GPM:			
DECONTAMINATION	ON METHOD	: TSP and Disposab	le Bailers				
SAMPLE ANALYSI							
LABORATORY: A							
n CADUKATUKT: A							





860 Waugh Lane, H-1, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 1 of 5

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa, CA 95404 Attn: Christine Scheib

Date Printed 02/20/01

Project No:

Project Id: Western Stucco

Order Number

Receipt Date/Time

Client

Client P.O.

Send Via

A01020501

02/02/01 04:25PM

EBA

00-805

TEST DATE

MAIL

RESULT

POL

order A01020501 consisted of 7 Samples and 35 Tests.

Sample 1 EBA - 8 @ 1.5'

Sample Type: Soil

See Notes for this Sample at the end of Report.

EXTRACTED

Sampled: 02/01/01

UNITS

TPH As Gasoline

Sampled By: E.Phenix

METHOD

02/12/01 02/12/01 460

mg/kg 1.0

GCFID_5030A

02/12/01

8020

TEX And MIBE

Toluene

Benzene

02/12/01

ND mg/kg mg/kg ND

0.3

0.3

Ethylbenzene Total Xylenes

TPH As Diesel

mg/kg 1.4

mg/kg 3.4 mg/kg 3.0

Methyl-t-butyl ether

02/09/01

02/09/01

300

2.7

1.0 mg/kg

ample 2 EBA - 8 @ 18'

Sampled By: E.Phenix

ND

Sample Type: Soil

8015M

Sampled: 02/01/01

TPH As Gasoline

GCFID 5030A 02/12/01 02/12/01

10:55 ma/ka

1.0

BTEX And MTBE

Benzene

8020 02/12/01 02/12/01 ND mg/kg

.005

Toluene Ethylbenzene

Total Xylenes

Methyl-t-butyl ether

ND mg/kg .005 .005 mg/kg ND

mg/kg

mg/kg .005 1,0

POL = Practical Quantitation Limit

ND - None Detected

Bruce L. Gove Laboratory Director

Alpha Analytical I

Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 2 of 5

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa, CA 95404 Attn: Christine Scheib

Date Printed 02/20/01

Project No:

Project Id: Western Stucco

Order Number A01020501 Receipt Date/Time

02/02/01 04:25PM

Client EBA Client P.O.

Send Via

00-805

MAIL

	DDR		00-805	MAIL		
· · · · · · · · · · · · · · · · · · ·	METHOD	EXTRACTED	TEST DATE	RESULT	UNITS	PQI
order A01020501 consisted of	7 Samples and 35 Test	s.				
TPH As Diesel	8015M	02/09/01	02/09/01	ND	mg/kg	1.0
Cample 3 EBA - 9 @ 2.5'		See Notes	for this Sa	mple at the end of	Denant	
Sample Type: Soil	Sampled By: E.Phenix		101 11120 00	Sampled: 02/01/01	13:00	
TPH As Gasoline	GCFID_5030A	02/12/01	02/12/01	110	mg/kg	1.0
TEX And MTBE	8020	02/12/01	02/12/01			
Benzene				ND	mg/kg	. 0.06
Toluene	•			ND	mg/kg	0.06
Ethylbenzene				0.11	mg/kg	.005
Total Xylenes				ND	mg/kg	0.18
Methyl-t-butyl ether				ND	mg/kg	1.0
TPH As Diesel	8015M	02/09/01	02/09/01	100	mg/kg	1.0
ample 4 EBA - 9 @ 9.5'		See Notes	for this San	uple at the end of :	Report.	
Sample Type: Soil	Sampled By: E.Phenix			Sampled: 02/01/01	13:18	
TPH As Gasoline	GCFID_5030A	02/12/01	02/12/01	62	mg/kg	1.0
TEX And MTBE	8020	02/12/01	02/12/01			
Benzene				ND	mg/kg	0.03
Toluene				ND	mg/kg	0.03
Ethylbenzene				0.065	mg/kg	.005
Total Xylenes						
Methyl-t-butyl ether	•			ND	mg/kg	0.09

PQL = Practical Quantitation Limit

ND - None Detected

nouse 7 of

Bruce L. Gove Laboratory Director



860 Waugh Lane, H-1, Ukiah, California 95482

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CHEMICAL EXAMINATION REPORT

Page 3 of 5

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa, CA 95404

Attn: Christine Scheib

Date Printed 02/20/01

Project No:

Project Id: Western Stucco

Order Number

Receipt Date/Time

Client

Client P.O.

Send Via

A01020501	02/02/01 04:25PM	EBA		00-805	MAIL		
		METHOD EX	TRACTED T	EST DATE	RESULT	UNITS	PQL
Order A01020501 co	nsisted of 7 Sa	mples and 35 Tests.					
TPH As Diesel		8015M	02/09/01	02/09/01	29	mg/kg	1.0
Sample 5 EBA - 9	@ 18'						
Sample Type:	Soil 8	Sampled By: E.Phenix			Sampled: 02/01/01	13:38	
TPH As Gasoline		GCFID_5030A	02/12/01	02/12/01	1.4	mg/kg	1.0
BTEX And MTBE		8020	02/12/01	02/12/01			÷
Benzene					ND	mg/kg	.005
Toluene		•			ND	mg/kg	.005
Ethylbenzene					ND	mg/kg	.005
Total Xylenes					ND	mg/kg	.005
Methyl-t-butyl et	her				ND	mg/kg	1.0
TPH As Diesel		8015M	02/09/01	02/09/01	ND	mg/kg	1.0
Sample 6 EBA - 10) @ B'			· ·			
Sample Type:	Soil	Sampled By: E.Phenix			Sampled: 02/01/01	14:55	
TPH As Gasoline		GCFID_5030A	02/12/01	02/12/01	1.5	mg/kg	1.0
BTEX And MTBE		8020	02/12/01	02/12/01			
Benzene					ND	mg/kg	.005
Toluene					ИD	mg/kg	.005
Ethylbenzene					ND	mg/kg	.005
Total Xylenes		•			ND	mg/kg	.005
Methyl-t-butyl et	her				ND	mg/kg	1.0

PQL = Practical Quantitation Limit

ND - None Detected

Bruce L. Gove Laboratory Director



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CHEMICAL EXAMINATION REPORT

EXTRACTED

Page 4 of 5

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa, CA 95404 Attn: Christine Scheib

Date Printed 02/20/01

Project No:

Project Id: Western Stucco

Order Number

Receipt Date/Time

02/02/01 04:25PM

Client

Client P.O. 00-805

Send Via

MAIL

A01020501

METHOD

TEST DATE

RESULT

Order A01020501 consisted of 7 Samples and

	Dampies and 33 leacs.					
TPH As Diesel	8015M	02/09/01	02/09/01	ND	mg/kg	1.0
Sample 7 EBA - 10 @ 18.5'		See Notes	for this Sample	at the end of	Report.	
Sample Type: Soil	Sampled By: E.Phenix		Samp	oled: 02/01/01	15:20	
TPH As Gasoline	GCFID_5030A	02/12/01	02/12/01	190	mg/kg	1.0
BTEX And MTBE	8020	02/12/01	02/12/01			
Benzene				ND	mg/kg	0.06
Toluene	·			ND	mg/kg	0.06
Rthylbenzene				ND	mg/kg	0.09
Total Xylenes				ND	mg/kg	0.75
Methyl-t-butyl ether				ND	mg/kg	1.0
TPH As Diesel	801 5 M	02/09/01	02/09/01	360	mg/kg	1.0

PQL = Practical Quantitation Limit

ND - None Detected

Bruce L. Gove Laboratory Director



860 Waugh Lane, H-1, Ukiah, California 95482

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Order Number: A01020501

February 20, 2001

Page 5 of 5

Sample Notes:

Notes for Sample: 1

Analysis of this sample also indicates the presence of hydrocarbons higher in molecular weight than Diesel.

The PQL's for Benzene & Toluene are 60%, Ethylbenzene 280%, Xylenes 680%, MTBE 3- X higher than usual due to matrix interferences.

Notes for Sample: 3

Analysis of this sample also indicates the presence of hydrocarbons higher in molecular weight than Diesel.

The PQL's for Benzene & Toluene are 12X, Xylenes 36X higher than usual due to matrix interferences.

Notes for Sample: 4

The PQL's for Benzene & Toluene are 6X, Xylenes 18X higher than usual due to matrix interferences.

Notes for Sample: 7

This sample contains hydrocarbons in the diesel range which were quantified as gasoline.

The PQL's for Benzene & Toluene are 12X, Ethylbenzene 18X, Xylenes 150X higher - than usual due to matrix interferences.

Novem 7. Nove

Bruce L. Gove Laboratory Director

Laboratory Director Date Printed: 02/20/01

860 Waugh Lane, H-1, Ukiah, California 95482

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Order #A01020501 February 26, 2001

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa, Ca 95404

Quality Control Report

Matrix: Soll	Method Blank	Laboratory Control Sample Recovery %	Laboratory Control Sample Duplicate Recovery %	RPD %
QC Batch KMS01047				
MTBE Benzene Toluene Ethylbenzene Xylenes	ND ND ND ND ND	82.7 94.2 86.2 85.6 87.8	81.4 94.5 85.0 85.9 89.8	1.5 0.4 1.5 0.4 2.2

This batch passes method quality control acceptance criteria.

ND= none detected

Bruce L. Gove, Laboratory Director



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QUALITY CONTROL REPORT

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa, CA 95404

Order Number A01020501	Matrix	Batch Id	Method Blank	LCS Rec.%	Matrix Spike Rec.%	Duplicate Spike Rec.%	RPD%
TPH As Gasoline	Soil	KMS01047	ND	115.	112.	95.7	15.6

This Batch passes quality control acceptance criteria. ND = Not Detected at or above limit of detection

Bruce L. Gove Laboratory Director Date Printed: 02/14/01



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QUALITY CONTROL REPORT

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa, CA 95404

Order Number: A01020501	Matrix	Batch Id	Method Blank	LCS Rec.%	LCSD Rec.%	RPD%
TPH As Diesel	Soil	MEG18060-3	NID	110.	114.	3.57

This Batch passes quality control acceptance criteria. ND = Not Detected at or above limit of detection

Bruce L. Gove Laboratory Director

Lalpha

WORK ORDER CHAIN OF CUSTODY RECORD

		8		,			
Alı	bha	Analytical	Laboratories Inc.	• 860 Waugh Lane, H	-1, Ukiah, CA 95482	(707) 468-0401 •	FAX (707) 468-5267
•		~				•	• •

DATE 2/1/01 PAGE 1 OF 1

CLIENT'S NAME	PROJECT MANAGER	ANALYSES SAMPLE CONDITION ON
EBA (1) astechnologies	Christine Scheib	RECEIPT:
STREET ADDRESS CITY STATE ZI	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
825 Sonoma Ave Sonta Rose CA 9540 PROJECT NAME	FAX NUMBER (707) 544-0784	COLD/ICED? Yes
	(707) 544-0866 /	////
CONTRACT/PURCHASE ORDER/QUOTE NUMBER	SITE CONTACT: A	BUBBLES OR AIR SPACE?
00-805	Al Avendago	WERE SAMPLES PRESERVED?
LUMBED TERMS STATED ON DEVELOPE SIDE OF () 4 / (/	AMPLED BY	
THIS FORM.	PLE NUMBER SAMPLE TYPE NO. OF CONTS.	EXPLAIN IBRECIL ARITIES BELOW
	PLE NUMBER SAMPLE TYPE NO. OF LIQ AIR SOLID COMP GRAB CONTS.	EXPLAIN IRREGULARITIES BELOW
EBA-8@1.5' 2/1/01/1005/POI-0	205-01-1 Y 1 XXX	
4 EBA-8018 1 1055		
EBA-9@ 2,5' 1300	-3 X	
· 大大大学、大学、大学、大学、大学、大学、大学、大学、大学、大学、大学、大学、大学		
EBA-9@9,5 1313	X X X	
EBA-9 @ 18' 1338	-5 Q 1	に 2
EBA-IDO 8 455	-6 X	
EBA-10 @ 18.5' V 1520	-7 A 1 VV V.	
	A supplied to the control of the con	* Please confirm M+BE
	(2 m) (1 m) (2 m) (3 m) (4 m) (4 m)	hits with method 8260
RELINQUISHED BY: RECEIVED BY:	A COMPANY	TIME, TURN AROUND TIME REQUESTED
(SIGNATURE) ZILK (RULL) (SIGNATURE)	KD Dayeld 4/21	TIME TURN AROUND TIME REQUESTED
RECEIVED BY: (SIGNATURE) RECEIVED BY: (SIGNATURE)	Sheri Sher UN 12	f lif will WOURTENAMAN
RELINQUISHED BY: RECEIVED FOR LABORATORY B	SAME	PLE CONTROL OFFICER
(SIGNATURE)		
METHOD OF SHIPMENT AUTHORIZED BY	Gr.	MPLE DESPOSITION: STORAGE TIME REQUESTED
SPECIAL INSTRUCTIONS		(SAMPLES WILL BE STORED FOR 30 DAYS WITHOUT ADDITIONAL CHARGES: THEREAFTER STORAGE CHARGES WILL BE BILLED AT THE PUBLISHED RATES.)
	2. (SAMPLE TO BE RETURNED TO CLIENT? YES NO
DRIVING TIME SITE TIME	TOTAL TIME HAZ	ZARDOUS MATERIALS ARE THE PROPERTY OF THE CLIENT, THE CLIENT IS SPONSIBLE FOR PROPER DISPOSAL OF HAZARDOUS WASTES, CLIENTS NOT
		ING UNION ARDON STES BOOK E AS MINED AN ARDON PRIAI



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CHEMICAL EXAMINATION REPORT

Page 1 of 3

EBA Wastechnologies 825 Sonoma Ave. Suite C

Santa Rosa, CA 95404

Attn: Christine Scheib

Date Printed

02/22/01

Project No:

Project Id: Western Stucco

Order Number

Receipt Date/Time

Client

Client P.O.

Send Via

A01020801

02/07/01 04:45PM

EBA

00-805

MAIL

METHOD

EXTRACTED

TEST DATE

RESULT

UNITS

ug/L

PQL

50

Order A01020801 consisted of 4 Samples and 13 Tests.

Sample 1 MW-1

TPH As Gasoline

GCFID_5030A

See Notes for this Sample at the end of Report.

Sample Type: Aqueous

Sampled By: E.Phenix

Sampled: 02/06/01 15:55

950

BTEX And MTBE 8020 02/15/01 Benzene ND ug/L 1.2 Toluene ND ug/L 1.2 Ethylbenzene ND ug/L 1.5 Total Xylenes ND ug/L 2.5 Methyl-t-butyl ether ND ug/L 9.0

TPH As Diesel

B015M

02/14/01

02/14/01

02/15/01

260

ug/L

Sample 2 MW-2

Sample Type: Aqueous

Sampled By: E.Phenix

Sampled: 02/06/01

16:10

TPH As Gasoline

GCFID_5030A

02/15/01

ug/L 50

BTEX And MTBE Benzene

Toluene Ethylbenzene 8020

02/15/01

1.1 0.43

2600

ug/L 0.30 ug/L

0.30

Total Xylenes

Methyl-t-butyl ether

0.87 1.7

ug/L 0.50

ug/L .50 ND ug/L 1.0

PQL = Practical Quantitation Limit

ND - None Detected

Bruce L. Gove Laboratory Director

Date Printed: 02/22/01



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CHEMICAL EXAMINATION REPORT

Page 2 of 3

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa, CA 95404

Attn: Christine Scheib

Date Printed 02/22/01

Project No:

Project Id: Western Stucco

Order Number A01020801

Receipt Date/Time

02/07/01 04:45PM

Client EBA

Client P.O.

Send Via

MAIL

00-805

METHOD EXTRACTED TEST DATE RESULT UNITS PQL Order A01020801 consisted of 4 Samples and 13 Tests. TPH As Diesel 8015M 02/14/01 02/14/01 530 ug/L 50 Sample 3 MW-3 See Notes for this Sample at the end of Report. Sample Type; Aqueous Sampled By: E. Phenix Sampled: 02/06/01 16:25 TPH As Gasoline GCFID 5030A 02/15/01 340 ug/L 50 BTEX And MTBE 8020 02/15/01 Benzene NĎ ug/L 0.30 Toluene ND ug/L 0.30 Ethylbenzene ND ug/L 0.50 Total Xylenes ND ug/L 2.0 Methyl-t-butyl ether ND ug/L 1.0 TPH As Diesel 8015M 02/14/01 02/14/01 250 Sample 4 Trip Blank Sampled By: E, Phenix Sample Type: Aqueous Sampled: 02/06/01 09:00 TPH As Gasoline GCFID_5030A 02/15/01

PQL = Practical Quantitation Limit

ND - None Detected

Bruce L. Gove Laboratory Director

ug/L

5 D

ND



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Order Number: A01020801

February 22, 2001

Page 3 of 3

Sample Notes:

Notes for Sample: 1

The PQL's for Benzene & Toluene are 4X, Ethylbenzene 3X, Xylenes 5X, and MTBE 9X-

higher than usual due to matrix interferences.

Notes for Sample: 3

The PQL for Xylenes is 4X higher than usual due to matrix interferences.

Bruce L. Gove Laboratory Director Date Printed: 02/22/01

860 Waugh Lane, H-1, Ukiah, California 95482

Order #A01020801

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February 26, 2001

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa, Ca 95404

Quality Control Report

Matrix: Aqueous	Method Blank	Laboratory Control Sample Recovery %	Laboratory Control Sample Duplicate Recovery %	RPD %
QC Batch KMS01050				
MTBE Benzene Toluene Ethylbenzene Xylenes	ND ND ND ND ND	84.3 101.1 92.8 90.4 100.2	85.6 97.9 89.0 87.0 92.5	1.5 3.3 4.3 3.8 8.1

This batch passes method quality control acceptance criteria.



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QUALITY CONTROL REPORT

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa, CA 95404

Order Number: A01020801	Matrix B	atch Id	Method Blank	LCS Rec.%	LCSD Rec.%	RPD%
TPH As Diesel	Aqueous M	ÆG18065	ND	112.	110.	1,80
TPH As Gasoline	Aqueous K	MS01050	ND	101.	99.1	2.08

This Batch passes quality control acceptance criteria. \mbox{ND} = \mbox{Not} Detected at or above limit of detection

Bruce L. Gove Laboratory Director 02/22/01

Date Printed:

WORK ORDER CHAIN OF CUSTODY RECORD

Alpha Analytical Laboratories Inc. • 860 Waugh Lane, H-1, Ukiah, CA 95482 • (707) 468-0401 • FAX (707) 468-5267

DATE 2/6/01 PAGE 1 OF 1

CLIENT'S NAME EBA Wastechnolo)લોંશ્ડ		F	PROJECT MA	NAGE	R	hi	ስሩ	tine	<	<u>, , , , , , , , , , , , , , , , , , , </u>	ون ا	_		ANALYSES SAMPLE CONDITION ON RECEIPT:
STREET ADDRESS 82-5 Sonoma Ave.	CITY,		ATE ZIP F	PHONE NUME	_	ວາ <u>)</u>			1- C						cold/ICED? U.e.S
PROJECT NAME /A) estern	Aucco	, 1 0,200		AX NUMBER	7	อา) <		4-8			$\overline{}$		/	BUBBLES OR AIR SPACE?
CONTRACT/PURCHASE ORDER/QUOTE NUMBER				SITE CONTAC			Α		nda		/	1/		χ	1/1/
SIGNATURE OF PERSON AUTHORIZING WORK UNDER TERMS STATED ON REVERSE SIDE OF THIS FORM.	5.4	Pl	SAMPLI		6	<u>.</u> F	<u> </u>	en		10		29/			WERE SAMPLES PRESERVED?
SAMPLE NUMBER/IDENTIFICATION	DATE	TIME	LAB SAMPLE			SAMP	LE TY	PE	NO. OF		17	/ig/.	7		EXPLAIN IRREGULARITIES BELOW
MW-1	2/6/01	1555	A01-020	1-10-8	X				4	X	XX	<u>/</u>			
MW.2		1610			X				5	K	×	4	# K	(2) (2) (4) (4)	
MW-3		1625		-3	X				5	X	X	بر 4			
Trip Blank		0900		17-28-18-1 12-18-18-18-18-18-18-18-18-18-18-18-18-18-	X	rig Tig			20 A 10 A	X	满 2	r sine i kani rah kana			inga Mangalangan dikura Palas Barah di arah di Mangalangan Barah di Barah Mangalangan di Arah di Arah Mangalangan di arah di
,	·			·							5.1 5.1 6.2 6.2 6.2 6.2 6.2 6.2 6.2	2. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			* Please confirm MHBE hits
and the second s		(5124/200 Tyrk 1911		o de la como de la com			103 183 840 143		Friedrick Street	- A 1/4	2 + 2 2 + 3 2 + 3	12 MA 13 Tabl			with method 8260
												100 mm			
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											The state of the s			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	on MW-1 & MW-3; not enough
		i je impelija, gi kum Castrologija, gi kum Castrologija, gi ili		a de desire					jare ja jare	i liboonid Salah Parada	odine de karan		14 E	41 11	sample to fill amber
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RELINQUISHED BY: (SIGNATURE)	U		RECEIVED BY (SIGNATURE)	Gil	9) Ok	200	ks.	``			πΕ -7-0		IME (g)	5 Normal
RELINQUISHED BY: (SIGNATURE)		. !	RECEIVED FOR LABORATORY BY:			1		,,			: S/	MPLE	CO	NTRO	OL OFFICER
METHOD OF SHIPMENT	,		AUTHORIZED BY:						•	·					INSITION: ME REQUESTED DAYS
SPECIAL INSTRUCTIONS	,										\dashv	(SA	MPLI EREA	ES W	MIL BE STORED FOR 30 DAYS WITHOUT ADDITIONAL CHARGES: STORAGE CHARGES WILL BE BILLED AT THE PUBLISHED RATES.) BE RETURNED TO CLIENT? YES NO
DRIVING TIME	SITE TIME	 		TOTAL	TIME	•			,		- ;	IAZAF RESPO	DOL	JS M/ BLE F	ATERIALS ARE THE PROPERTY OF THE CLIENT, THE CLIENT IS FOR PROPER DISPOSAL OF HAZARDOUS WASTES, CLIENTS NOT
Land to the second seco	1										F	ICKIN	G U	P HA	ZARDOUS WASTES MAY BE ASSESSED AN APPROPRIATE FEE.



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EBA Wastechnologies

Project: Western Stucco

825 Sonoma Ave. Suite C

Project Number: 00-805

Reported:

Santa Rosa CA, 95404

Project Manager: Christine Scheib

02-Mar-01 13:19

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EBA-11@3'	A102075-01	Soil	20-Feb-01 11:30	21-Feb-01 07:45
EBA-11@7'	A102075-02	Soil	20-Feb-01 11:40	21-Feb-01 07:45
EBA-11@17'	A102075-03	Soil	20-Feb-01 12:10	21-Feb-01 07:45

Alpha Analytical Laboratories, Inc.

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Sheryl Speaker



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EBA Wastechnologies

825 Sonoma Ave. Suite C Santa Rosa CA, 95404

Project: Western Stucco

Project Number: 00-805

Project Manager: Christine Scheib

Reported:

02-Mar-01 13:19

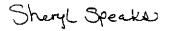
TPH as Diesel by EPA Method 8015 Modified

Alpha Analytical Laboratories, Inc.

Analyte		Reporting	4						
	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
EBA-11@3' (A102075-01) Soil	Sampled: 20-Feb-01 11:	:30 Receiv	ved: 21-Fel	b-01 07:4	15				
TPH as Diesel	2000	1.0	mg/kg	1	AB12807	27-Feb-01	28-Feb-01	EPA 8015DRO	
Surrogate: 1,4-Bromofluorobenzen	ne	170 %	0-20	70	"	"	,	<i>n</i>	
EBA-11@7' (A102075-02) Soil	Sampled: 20-Feb-01 11:	:40 Receiv	ved: 21-Fel	b-01 07:4	\5				
TPH as Diesel	360	1.0	mg/kg	1	AB12807	27-Feb-01	28-Feb-01	EPA 8015DRO	
Surrogate: 1,4-Bromofluorobenzen	пе	110 %	0-20	70	"	"	"	"	
EBA-11@17' (A102075-03) Soil	Sampled: 20-Feb-01 12	2:10 Recei	ived: 21-Fe	eb-01 07:	45				
TPH as Diesel	160	1.0	mg/kg	1	AB12807	27-Feb-01	28-Feb-01	EPA 8015DRO	
urrogate: 1,4-Bromofluorobenzen	ге	74 %	0-20	10	"	n	11	n	

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EBA Wastechnologies

Project: Western Stucco

825 Sonoma Ave. Suite C

Project Number: 00-805

Reported:

Santa Rosa CA, 95404

Project Manager: Christine Scheib

02-Mar-01 13:19

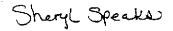
TPH as Gasoline by GCFID/5030 and MBTXE by 8020

Alpha Analytical Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EBA-11@3' (A102075-01) Soil	Sampled: 20-Feb-01	11:30 Receiv	ed: 21-F	eb-01 07:4	5				
TPH as Gasoline	ND	1.0	mg/kg	1	AB12707	26-Feb-01	26-Feb-01	8015GRO/8020	D-12
Benzene	ND	0.0050	U		"	If	II	It.	
Toluene	ND	0.0050	II .	n	n.	' 11	II	ti	
Ethylbenzene	ND	0.0050	a	u	u	II .	ü	11	
Xylenes (total)	ND	0.0050	u	n	n	U	11	IT	
Methyl tert-butyl ether	ND	1.0	**	**	D	u	u	U	
Surrogate: 1,4-Bromofluorobenza	ene	%	0-2	200	n	п	"	и	
EBA-11@7' (A102075-02) Soil	Sampled: 20-Feb-01	11:40 Receiv	ved: 21-F	eb-01 07:4	15				
TPH as Gasoline	ND	1.0	mg/kg	1	AB12707	26-Feb-01	26-Feb-01	8015GRO/8020	D-12
Вепzеле	ND	0.0050	41	11	11	н	11	Ħ	
Toluene	ND	0.0050	17	11	I†	**	If	11	
Ethylbenzene	ND	0.0050	11	D	11	11	If	0	
Xylenes (total)	ND	0.0050	U	п	Ħ	P	II	H	
Methyl tert-butyl ether	ND	1.0	n	U	11	II.	11	я	
Surrogate: 1,4-Bromofluorobenz	ene	%	0	200	n)1	1f	n	
EBA-11@17' (A102075-03) Soi	Sampled: 20-Feb-01	12:10 Rece	ived: 21-	Feb-01 07	:45				
TPH as Gasoline	ND	1.0	mg/kg	1	AB12707	26-Feb-01	26-Feb-01	8015GRO/8020	D-12
Benzene	ND	0.0050	#1	D	u	91	¥	u	
Toluene	ND	0.0050	If	н	Ħ	11	l t	u	
Ethylbenzene	ND	0.0050	н	**	**	ч	**	N	
Xylenes (total)	ND	0.0050	"	IT	11	**	11	n	
Methyl tert-butyl ether	ND	1.0	Ħ	11	If	. 4	ır	IT.	
Surrogate: 1,4-Bromofluorobenz	ene	%	0-	200	"	"	,,	"	

Alpha Analytical Laboratories, Inc.

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EBA Wastechnologies

825 Sonoma Ave. Suite C Santa Rosa CA, 95404

Project: Western Stucco

Project Number: 00-805

Project Manager: Christine Scheib

Reported: 02-Mar-01 13:19

TPH as Diesel by EPA Method 8015 Modified - Quality Control Alpha Analytical Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch AB12807 - EPA 3550A										
Blank (AB12807-BLK1)				Prepared:	27-Feb-01	Analyze	d: 28-Feb-(01		
PH as Diesel	ND	1.0	mg/kg	1				-		
Surrogate: 1,4-Bromofluorobenzene	7.6		"	10		76	0-200			
CS (AB12807-BS1)				Prepared:	27-Feb-01	Analyze	d: 28- Feb-(01		
PH as Diesel	38	1.0	mg/kg	40		95	70-130			
urrogate: 1,4-Bromofluorobenzene	7.5	-	"	10		75	0-200			
CS Dup (AB12807-BSD1)				Prepared:	27-Feb-01	Analyzea	d: 28-Feb-(21		
PH as Diesel	38	1.0	mg/kg	40		95	70-130	0.0	200	
rrogate: 1,4-Bromofluorobenzene	6.8		"	10		68	0-200			

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Sheryl Speaker

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EBA Wastechnologies

825 Sonoma Ave. Suite C

Project: Western Stucco Project Number: 00-805

Reported:

Santa Rosa CA, 95404

Project Manager: Christine Scheib

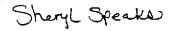
02-Mar-01 13:19

TPH as Gasoline by GCFID/5030 and MBTXE by 8020 - Quality Control Alpha Analytical Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch AB12707 - EPA 5030 Soil GC										
Blank (AB12707-BLK1)				Prepared	& Analyz	ed: 26-Feb	-01			
TPH as Gasoline	ND	1.0	mg/kg							
Benzene	ND	0.0050	If							
Toluene	ND	0.0050	19							
Ethylbenzene	ND	0.0050	U							
Xylenes (total)	ND	0.0050	u							
Methyl tert-butyl ether	ND	1.0	u							
Surrogate: 1,4-Bromofluorobenzene	4.67		Tł	4.99	4.4%	93.6	0-200			
LCS (AB12707-BS1)				Prepared	& Analyz	ed: 26-Feb	>-0 1			
TPH as Gasoline	ND	1,0	mg/kg				85-129			
Benzene	0.608	0.0050	#	0.500		122	71-143			
Toluene	0.602	0.0050	11	0.500		120	78-128			
Ethylbenzene	0.669	0.0050	11	0.500		134	72-128			A-0
Xylenes (total)	1.83	0.0050	l†	1.50		122	76-134			
Methyl tert-butyl ether	ND	1.0	D	0.500		125	62-125			
Surrogate: 1,4-Bromofluorobenzene	5.29		ħ	4.99		106	0-200			
LCS (AB12707-BS2)				Prepared	& Analyz	ed: 26- Fel	o- 0 1			
TPH as Gasoline	18.0	1.0	mg/kg	19.2		93.8	85-129			
Benzene	ND	0.0050	11				71-143			
Toluene	ND	0.0050	IP.				78-128			
Ethylbenzene	ND	0.0050	**				72-128			
Xylenes (total)	ND	0.0050	+1				76-134			
Methyl tert-butyl ether	ND	1.0	и				62-125			
Surrogate: 1,4-Bromofluorobenzene	5.67		"	4.99		114	0-200	, , , , , , , , , , , , , , , , , , , ,		
Matrix Spike (AB12707-MS1)	Sc	ource: A1020	38-17	Prepared	& Analyz	ed: 26-Fel	b-01			
TPH as Gasoline	ND	1.0	mg/kg		ND		85-129			
Benzene	0.534	0.0050	+1	0.500	ND	107	71-143			
Toluene	0.526	0.0050	и	0.500	ND	105	78-128			
Ethylbenzene	0.583	0.0050	**	0.500	ND	117	72-128			
Xylenes (total)	1.60	0.0050	**	1.50	ND	107	76-134			

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





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EBA Wastechnologies

825 Sonoma Ave. Suite C Santa Rosa CA, 95404

Project: Western Stucco

Project Number: 00-805

Project Manager: Christine Scheib

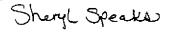
Reported: 02-Mar-01 13:19

TPH as Gasoline by GCFID/5030 and MBTXE by 8020 - Quality Control Alpha Analytical Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch AB12707 - EPA 5030 Soil GC									-	
Matrix Spike (AB12707-MS1)	Sou	rce: A10203	38-17	Prepared &	& Analyze	d: 26-Feb	-01			
Methyl tert-butyl ether	ND	1.0	mg/kg	0.500	ND	108	85-125			
Surrogate: 1,4-Bromofluorobenzene	4.71		"	4.99		94.4	0-200			
Matrix Spike (AB12707-MS2)	Source: A102038-17			Prepared A	& Analyze	d: 26-Feh	-01			
TPH as Gasoline	16.6	1.0	mg/kg	19.2	ND	86.5	85-129			-
Benzene	ND	0.0050	" ENE		ND	بنعت	71-143			
l'oluene	ND	0.0050	D		ND		78-128			
Ethylbenzene	ND	0.0050	I7		ND		72-128			
Kylenes (total)	ND	0.0050	Ħ		ND		76-134			
Methyl tert-butyl ether	ND	1.0	**		ND		62-125			
urrogate: 1,4-Bromofluorobenzene	4.69		"	4.99		94.0	0-200			
Matrix Spike Dup (AB12707-MSD1)	Source: A102038-17			Prepared &	t Analyze			•		
PH as Gasoline	ND	1.0	mg/kg		ND		85-129		19	
Benzene	0.569	0.0050	#	0.500	ND	114	71-143	6.35	20	
Coluene	0.556	0.0050	ŧı.	0.500	ND	111	78-128	5.55	20	
Ethylbenzene	0.615	0.0050	ır	0.500	ND	123	72-128	5.34	20	
(ylenes (total)	1.68	0.0050	н	1.50	ND	112	76-134	4.88	20	
dethyl tert-butyl ether	ND	1.0	ч	0.500	ND	112	62-125	4.36	200	
urrogate: 1,4-Bromofluorobenzene	5.05		Jr	4.99		101	0-200			
Aatrix Spike Dup (AB12707-MSD2)	Sou	rce: A10203	8-17	Prepared &	t Analyzer	1: 26-Feb-	-01			
PH as Gasoline	16.4	1.0	mg/kg	19.2	ND ND	85,4	85-200	1.21	200	
enzene	ND	0.0050	"	- > 144	ND	VV.T	71-143	1.41	200 17	
oluene	ND	0.0050	#		ND		78-128		17 17	
thylbenzene	ND	0.0050	н		ND		78-128 72-128		18	
ylenes (total)	ND	0.0050			ND		72-128 76-134		18 16	
ethyl tert-butyl ether	ND	1.0	0		ND		62-125		16 26	
rrogate: 1,4-Bromofluorobenzene	4.64									

Alpha Analytical Laboratories, Inc.

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EBA Wastechnologies

825 Sonoma Ave. Suite C

Santa Rosa CA, 95404

Project: Western Stucco

Project Number: 00-805

Project Manager: Christine Scheib

Reported:

02-Mar-01 13:19

Notes and Definitions

A-01

D-12 This sample contains hydrocarbons in the diesel range which were quantified as gasoline.

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

Alpha Analytical Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Sheryl Speaker

Calpha

WORK ORDER CHAIN OF CUSTODY RECORD

Ulpha	· · · · · · · · · · · · · · · · · · ·		*												2/20/2
Alpha Analytical Laboratori	es Inc.	860 Wa	ugh Lane, H	-1, Ukiah, CA 9	548	2 • (707)	468-	0401 •	FAX	(707) 46	3-52	67	DATE 2/20/01 PAGE 1 OF 1
CLIENT'S NAME EBA Wastecholog STREET ADDRESS	ોહડ્ર	1 . 7		PROJECT M/	NAGI	ERC	hri	sti	ne S	3d	ہوتال	<u> </u>			ANALYSES SAMPLE CONDITION ON RECEIPT:
825 Sonoma Ave Sa	uta Ro	Sa C	₹ 9540	4					1-0	1.0	-		/	//	COLD/ICED? U-C S
PROJECT NAME Western Standard/Purchase order/Quote number	۲۰۷۹	<u>, , , , , , , , , , , , , , , , , , , </u>		FAX NUMBER	7	107	-5	544	-01	عاما	,			/\$2	- / / / / /
OO-805	· · · · · ·			SITE CONTAC	"A	1 /	A^{λ_i}	کلار	lano)·				457	WERE SAMPLES PRESERVED?
SIGNATURE OF PERSON AUTHORIZING WORK UNDER TERMS STATED ON REVERSE SIDE OF THIS FORM.	ik f	Len		AMPLED BY E.	P	he	κίχ		**		79	29/2	ŽĘ	7/	WE'TE GAINT ELST MESERVED!
SAMPLE NUMBER/IDENTIFICATION	DATE	TIME		PLE NUMBER	LIQ	SAMP AIR S	LE TY Solid con	PE TP GRAB	NO. OF CONTS		719	19	\$7		EXPLAIN IRREGULARITIES BELOW
EBA-11@3'	2/20/01	1130	A 102	075-1			X		1	X	χl	4			
EBA-Ne7		IIYo					X		(2 grant 44 oral XIII) etc.	X	Хþ	(x			and the second s
CBA-11@17'		1210		3	>		M		\	X	XX	<u> </u>			
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		The last transfer of the second secon
RELINQUISHED BY:		DATE TIME TURN AROUND TIME REQUESTED
SIGNATURE) Cuck / hard	(SIGNATURE) DE CALLA)	221-4 07:45
RELINQUISHED BY:		DATE TIME Normal
SIGNATURE)	(SIGNATURE)	100.1000
RELINQUISHED BY:		SAMPLE CONTROL OFFICER
SIGNATURE)	LABORATORY BY:	
METHOD OF SHIPMENT	AUTHORIZED BY:	SAMPLE DESPOSITION:
		STORAGE TIME REQUESTED DAYS
SPECIAL INSTRUCTIONS	<u> </u>	(SAMPLES WILL BE STORED FOR 30 DAYS WITHOUT ADDITIONAL CHARGES THEREAFTER STORAGE CHARGES WILL BE BILLED AT THE PUBLISHED RATES.
	•	2 SAMPLE TO BE DETRIBUTED TO CHEMIT? TO VER TIMO

SITE TIME



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CHEMICAL EXAMINATION REPORT

Page 1 of 6

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa CA, 95404 Attn: Christine Scheib

Report Date:

03/08/01 15:06

Project No:

00-805

Project ID:

Western Stucco

Order Number

Receipt Date/Time

Client Code EBA

Client PO/Reference

103019

03/01/2001 12:30

ANALYTICAL REPORT FOR SAMPLES

Sample ID **Date Sampled** Date Received Laboratory ID Matrix OW-1 A103019-01 Water 02/28/01 12:00 03/01/01 12:30



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CHEMICAL EXAMINATION REPORT

Page 2 of 6

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa CA, 95404 Attn: Christine Scheib

Report Date:

03/08/01 15:06

Project No:

00-805

Project ID:

Western Stucco

Order Number A103019

Receipt Date/Time

03/01/2001 12:30

Client Code EBA

Client PO/Reference

	Alp	ha Analytic	al Laborato	ries, Inc.			
<u> </u>	METHOD	QC BATCH		•	RESULT	PQL	NOTE
OW-1 (A103019-01)		·	Sample Type:	Water	Samo	led: 02/28/01 12:00	
TPH as Diesel by EPA Method 8015 Me	odified						
TPH as Diesel	EPA 8015DRO	AC10614	03/06/01	03/06/01	8200 ug/l	5	
Surrogate: 1,4-Bromofluorobenzene	н	"	"	"	72.0 %	0-200	
TPH as Gasoline by GCFID/5030 and M	1BTXE by 8020						
TPH as Gasoline	8015GRO/8020	AC10505	03/02/01	03/07/01	2400 ug/l	5	
Benzene	14	u	ti .	u	ND "	1.2	
Toluene	17	U	n	n .	ND "	1.2	
Ethylbenzene	71	IF	If	11	ND "	1.5	
Xylenes (total)	#1	IF.	H	n	ND "	3.5	
Methyl tert-butyl ether	ĸ	и	#1	H	ND "	9.0	
Surrogate: 1,4-Bromofluorobenzene	н	n n	"	n	92.6 %	59-130	



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CHEMICAL EXAMINATION REPORT

Page 3 of 6

Flag

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa CA, 95404 Attn: Christine Scheib

Report Date: 0

03/08/01 15:06

Project No: 00-805

Project ID: Western Stucco

Order Number A103019 Receipt Date/Time 03/01/2001 12:30

Client Code EBA Client PO/Reference

RPD

RPD

Limit

TPH as Diesel by EPA Method 8015 Modified - Quality Control

Spike Source %REC
Analyte(s) Result *RDL Units Level Result %REC Limits

atch AC10614 - EPA 3510B

Biank (AC10614-BLK1) Prepared & Analyzed: 03/06/01

TPH as Diesel ND 50 ug/l

Surrogate: 1,4-Bromofluorobenzene 358 " 510 70.2 0-200

LCS (AC10614-BS1) Prepared & Analyzed: 03/06/01

PH as Diesel 2010 50 ug/l 2000 100 70-130

Surrogate: 1,4-Bromofluorobenzene 383 " 510 75.1 0-200

.CS Dup (AC10614-BSD1) Prepared & Analyzed: 03/06/01

 TPH as Diesel
 1730
 50 ug/l
 2000
 86.5
 70-130
 15.0
 200

 Surrogate: 1,4-Bromofluorobenzene
 240
 " 510
 47.1
 0-200

Sheryl Speaks



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CHEMICAL EXAMINATION REPORT

Page 4 of 6

EBA Wastechnologies 825 Sonoma Ave. Suite C Santa Rosa CA, 95404 Attn: Christine Scheib

Report Date:

03/08/01 15:06

Project No: 00-805

Project ID: Western Stucco

Order Number A103019 Receipt Date/Time 03/01/2001 12:30

Client Code EBA Client PO/Reference

TPH as Gasoline by GCFID/5030 and MBTXE by 8020 - Quality Control

Analyte(s)	Result	*RDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AC10505 - EPA 5030 Water	·GC	-	-							
Blank (AC10505-BLK1)				Prepared	i & Analya	zed: 03/0	2/01			
TPH as Gasoline	ND	50	ug/l	, (Opinios			2701		·	
Benzene	ND	0.30	n							
Toluene	ND	0.30								
Ethylbenzene	ND	0.50	п							
Xylenes (total)	ND	0.50	17							
Methyl tert-butyl ether	ND	1.0	•							
Surrogate: 1,4-Bromofluorobenzene	26.3		"	23.0		114	59-130			
LCS (AC10505-BS1)				Prepared	l & Analyz	zed: 03/0	2/01			
Велzеле	2.36	0.30	ug/l	2.50		94.4	70-127			
Toluene	2.36	0.30	"	2.50		94.4	80-115			
Ethylbenzene	2.62	0.50	15	2.50		105	75-115			
Xylenes (total)	7.56	0.50	н	7.50		101	75-115			
Methyl tert-butyl ether	2.14	1.0	n	2.50		85.6	55-122			
Surrogate: 1,4-Bromofluorobenzene	22.0		'n	20.0		110	59-130	 .		
LCS (AC10505-BS2)				Prepared	& Analyz	red: 03/0	2/01			
TPH as Gasoline	ND	50	ug/l	40.0		102	65-124		·	
Surrogate: 1,4-Bromofluorobenzene	22.5		U	20.0		112	59-130			
LCS Dup (AC10505-BSD1)				Prepared	& Analyz	ed: 03/0	2/01			
Benzene	2.30	0.30	ug/l	2.50		92.0	70-127	2.58	16	
l'oluene	2.28	0.30	"	2.50		91.2	80-115	3.45	14	
Ethylbenzene	2.51	0.50	н	2.50		100	75-115	4.29	13	
(ylenes (total)	7.02	0.50	н	7.50		93.6	75-115	7.41	15	
Methyl tert-butyl ether	2.17	1.0	IJ	2.50		86.8	55-122	1.39	13	
									-	



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CHEMICAL EXAMINATION REPORT

Page 5 of 6

EBA Wastechnologies 825 Sonoma Ave. Suite C

Santa Rosa CA, 95404

Attn: Christine Scheib

Report Date:

03/08/01 15:06

00-805 Project No:

110

59-130

Western Stucco Project ID:

Order Number A103019

Surrogate: 1,4-Bromofluorobenzene

Receipt Date/Time

03/01/2001 12:30

21.9

Client Code

EBA

Client PO/Reference

TPH as G	sasoline by G	CFID/503	0 and	MBTXE	by 8020	0 - Qua	lity Cor	ntroi		
Analyte(s)	Result	*RDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AC10505 - EPA 5030 Wa	iter GC									·
LCS Dup (AC10505-BSD2)				Prepare	d & Analy:	zed: 03/0	2/01			
TPH as Gasoline	ND	50	ug/l	40.0		96.0	65-124	5.57	14	

20.0



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CHEMICAL EXAMINATION REPORT

Page 6 of 6

EBA Wastechnologies 825 Sonoma Ave. Suite C

Santa Rosa CA, 95404

Attn: Christine Scheib

Report Date:

03/08/01 15:06

Project No:

00-805

Western Stucco Project ID:

Order Number A103019

Receipt Date/Time 03/01/2001 12:30

Client Code **EBA**

Client PO/Reference

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

Sample results reported on a dry weight basis dry

Relative Percent Difference **RPD PQL Practical Quantitation Limit**

WORK ORDER CHAIN OF CUSTODY RECORD

Alpha Analytical Laboratories Inc. • 860 Waugh Lane, H-1, Ukiah, CA 95482 • (707) 468-0401 • FAX (707) 468-5267

DATE 2/28/01 PAGE (OF 1

CLIENT'S NAME	PROJECT MANAGER		ANALYSES SAMPLE CONDITION ON				
EBA Wasterhoologies		hristine Sc	RECEIPT:				
STREET ADDRESS SONOMA AVE SONTA ROSE	A 95404 PHONE NUMBER 707	-544-0784	COLD/ICED? US				
PROJECT NAME	FAX NUMBER	-544-0866					
CONTRACT/PURCHASE ORDER/QUOTE NUMBER	SITE CONTACT	7 3447 U 866	BUBBLES OR AIR SPACE? NO				
<i>0</i> 0-805		tvendano	/ / WERE SAMPLES PRESERVED? HCL				
SIGNATURE OF PERSON AUTHORIZING WORK INDER TERMS STATED ON REVERSE SIDE OF THIS FORM:	SAMPLED BY $\epsilon.P$	henix /2					
SAMPLE NUMBER/IDENTIFICATION DATE TIME	LAB SAMPLE NUMBER LIQ AIR ISO	E TYPE NO. OF CONTS.	EXPLAIN IRREGULARITIES BELOW				
DW-1 2/28/01 1200	A103019-1 X	5 XX	XX				
The second of th	Take to fill of the tip and Takes of the single best three to						
The control of the co		The state of the s					
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and the second control of the second	Linguist Personal Workpringpolis						
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RELINQUISHED BY:	RECEIVED BY: (SIGNATURE)		TURN AROUND TIME REQUESTED				
RELINQUISHED BY:	RECEIVED BY:		M S DAY				
(SIGNATURE) RELINQUISHED BY:	(SIGNATURE)	perus	SAMPLE CONTROL OFFICER				
(SIGNATURE)	LABORATORY BY:		The second secon				
METHOD OF SHIPMENT	AUTHORIZED BY:		SAMPLE DESPOSITION: 1. STORAGE TIME REQUESTED DAYS (SAMPLES WILL BE STORED FOR 30 DAYS WITHOUT ADDITIONAL CHARGES.				
SPECIAL INSTRUCTIONS							
DRIVING TIME SITE TIME	TOTAL TIME	orthologiaethau aire a Doll Ather Tagairtíne a gheall a gheall a gheallaige a gheallaige a gheallaige a gheallaige a gheallaige a gheallaige a Tagairtíne a gheallaige a gheall	2. SAMPLE TO BE RETURNED TO CLIENT? ☐ YES ☐ NO HAZARDOUS MATERIALS ARE THE PROPERTY OF THE CLIENT. THE CLIENT IS RESPONSIBLE FOR PROPER DISPOSAL OF HAZARDOUS WASTES, CLIENTS NOT PICKING UP HAZARDOUS WASTES MAY BE ASSESSED AN APPROPRIATE FEE.				