

Transmitted Via UPS Next Day Air

May 22, 2003

Mr. Amir K. Gholami, REHS Hazardous Materials Specialist Alameda County Health Care Services Department of Environmental Health 1131 Harbor Bay Parkway Alameda, California 94502-6577

Re: Groundwater Monitoring & Sampling September 2002 UPS – Oakland Hub 8400 Pardee Drive Oakland, California State ID # 583

BBL Project #: 36768.03

Dear Mr. Gholami:

On behalf of United Parcel Service (UPS), Blasland, Bouck & Lee, Inc. (BBL) is transmitting herewith the Second Semi-Annual 2002 Monitoring & Sampling Report for the above-referenced facility. This report describes groundwater monitoring efforts performed at the site in September 2002. The groundwater monitoring events were conducted in accordance with the Work Plan approval letter, dated August 8, 1997, from the Alameda County Health Care Services Agency. If you have any questions regarding this report, please doe not hesitate to contact me at (770) 428-9009 extension 11.

ALISON Y BROWN

Senior Geologist

Sincerely,

BLASLAND, BOUCK & LEE, INC.

Hugh B. Devery Senior Geologist

HBD/rbl

cc: Linda Lyons, UPS w/ attachments

File

REPORT

Year 2002 Second Semi-Annual Monitoring & Sampling Report

UPS – Oakland Hub 8400 Pardee Drive Oakland, California

State ID # 583

United Parcel Service 55 Glenlake Parkway, NE Atlanta, Georgia 30328

May 2003



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May 2003



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1 Groundwater Monitoring & Sampling

1.1. Introduction

United Parcel Service (UPS) retained Blasland, Bouck & Lee, Inc. (BBL) to perform groundwater monitoring at the UPS-Oakland Center located at 8400 Pardee Drive, Oakland, California (Figures 1 and 2). This report describes results of groundwater monitoring performed in September 2002. Groundwater monitoring was conducted in accordance with the Alameda County Health Care Agency—approved work plan (BBL, August 1997).

Groundwater samples were collected from the four groundwater monitoring wells (MW-1 through MW-3 and OW-1). Monitoring was conducted on September 3 and September 27, 2002 in accordance with the groundwater monitoring procedures described in **Appendix A**. Water levels were measured prior to purging the wells. Purge water was monitored to document stabilization of pH, temperature, and conductivity parameters (**Appendix B**). Disposal of purged water is described in Section 1.4.

1.2. Water Levels

Depths to water in the four monitoring wells were measured on September 3, 2002. Static fluid levels in the wells were measured to an accuracy of 0.01-ft using an electronic interface probe that is capable of detecting water and phase-separated hydrocarbon (PSH). Depth to water and depth to free product, if present, were recorded. Measured depths ranged from 3.73 feet below top of casing (btoc) in MW-1 to 6.93 feet btoc in OW-1 (Table 1). Free product was detected in MW-2 and OW-1 at an apparent thickness of 0.08 and 0.10 feet, respectively. Water elevations in the four measured monitoring wells in September 3, 2002 were approximately 0.05 feet higher on average than water levels measured in October 2000. Generalized groundwater contour maps, prepared using the September 2002 and October 2000 groundwater elevation data, are shown on Figures 3 and 4. Groundwater flow is to the southwest, which agrees with historical direction.

1.3. Water Quality

Groundwater samples from MW-1 and MW-3 were collected on September 3, 2002. No samples were collected from MW-2 and OW-1 at that time due to free product being detected in the wells. Personnel returned to the site on September 27, 2002 and bailed off the detected free product from MW-2 and OW-1 and then sampled each well. Both sets of samples were analyzed for total petroleum hydrocarbons as diesel (TPH-d) by EPA Method 8015M and for TPH-g (gasoline), benzene, toluene, ethylbenzene, total xylenes, and methyl tert-butyl ether (BTEX/MTBE) by EPA Method 8260B. Analyses were conducted by SPL in Houston, Texas, certified for environmental analyses by the California Department of Health Services (certificate number: 1903). Summaries of the groundwater analytical data are presented in **Table 2** and on **Figure 5**. The laboratory analytical results and chain-of-custody documentation are attached as **Appendix C**.

BTEX analytes were detected in three of the wells sampled during the September 2002 monitoring event. The groundwater sample collected from MW-1 contained xylenes at a concentration of 0.5 micrograms per liter (µg/L). The groundwater samples collected from monitoring wells MW-2 and OW-1 contained benzene at estimated concentrations of 0.7 µg/L and 0.6 µg/L, respectively. Detected BTEX concentrations were not above the Maximum Contaminant Levels (MCL) for any of the constituents detected. TPH-g was detected in monitoring wells MW-1, MW-2, MW-3 and OW-1; MW-1 with a concentration of 1.2 milligrams per liter (mg/L), MW-2 with a concentration of 17 mg/L, MW-3 with a concentration of 2.3 mg/L and OW-1 with a concentration of 17 mg/L. TPH-d was detected in wells MW-1, MW-2, MW-3 and OW-1; MW-1 with a

concentration of 38 mg/L, MW-2 with a concentration of 67 mg/L, MW-3 with a concentration of 14 mg/L and OW-1 with a concentration of 23 mg/L. There is currently no established MCL for TPH-g or TPH-d.

MTBE was not detected above the laboratory detection limit in the groundwater samples collected during the September 2002 sampling event.

1.4. Purge Water Handling

The water generated from groundwater sampling activities was contained in 55-gallon drums and stored at the UPS center. Upon completion of the 4th Quarter 2003 groundwater sampling, proper disposal of investigation derived waste (IDW) will be arranged.

1.5. Summary

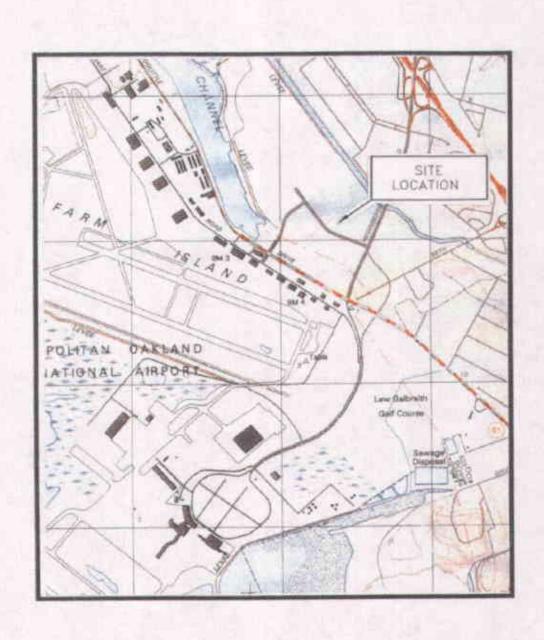
- Groundwater samples were collected on September 3 and September 27, 2002 and sampled for BTEX, MTBE, TPH-g and TPH-d.
- 2. Measured depths to water ranged from 3.73 feet btoc in MW-1 to 6.93 feet btoc in OW-1. Water elevations in the four measured monitoring wells in September 3, 2002 were approximately 0.05 feet higher on average than water levels measured in October 2000. Groundwater flow direction was to the southwest, which is consistent with historical data.
- 3. BTEX analytes were detected in three of the four monitoring wells. Detected concentrations in the samples collected were not above the California Maximum Containment Levels for any of the constituents detected. Well MW-1 contained xylenes at a concentration of 0.5 μg/L. Wells MW-2 and OW-1 contained estimated benzene concentrations of 0.7 μg/L and 0.6 μg/L, respectively.
- 4. TPH-g was detected in monitoring wells MW-1, MW-2, MW-3 and OW-1; MW-1 with a concentration of 1.2 mg/L, MW-2 with a concentration of 17 mg/L, MW-3 with a concentration of 2.3 mg/L and OW-1 with a concentration of 17 mg/L. TPH-d was detected in wells MW-1, MW-2, MW-3 and OW-1; MW-1 with a concentration of 38 mg/L, MW-2 with a concentration of 67 mg/L, MW-3 with a concentration of 14 mg/L and OW-1 with a concentration of 23 mg/L. There is currently no established MCLs for TPH-g or TPH-d.
- MTBE was not detected above the laboratory detection limit in the wells sampled in September 2002.

References:

Blasland, Bouck & Lee, Inc., 1997. Work Plan for UPS Distribution Center, 8400 Pardee Drive, Oakland, California.

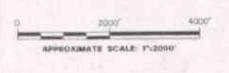
FIGURES





HOTESH

- 1. Base Map Source, USGS 7.5 Min. Topo, Good., Sun (wombn), Coll.(1993) 2. Fragmety Cooplier is Approximate Only.



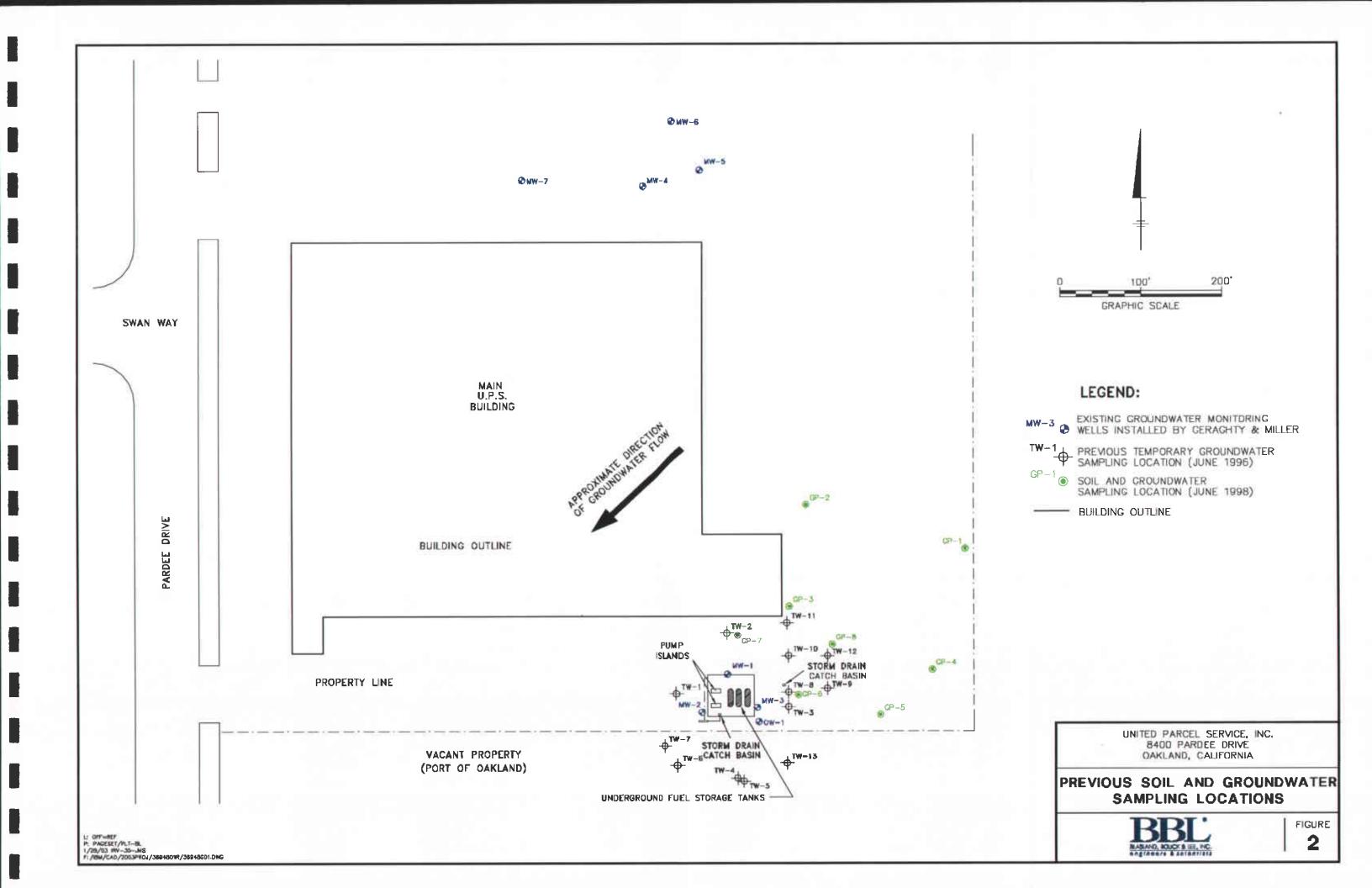


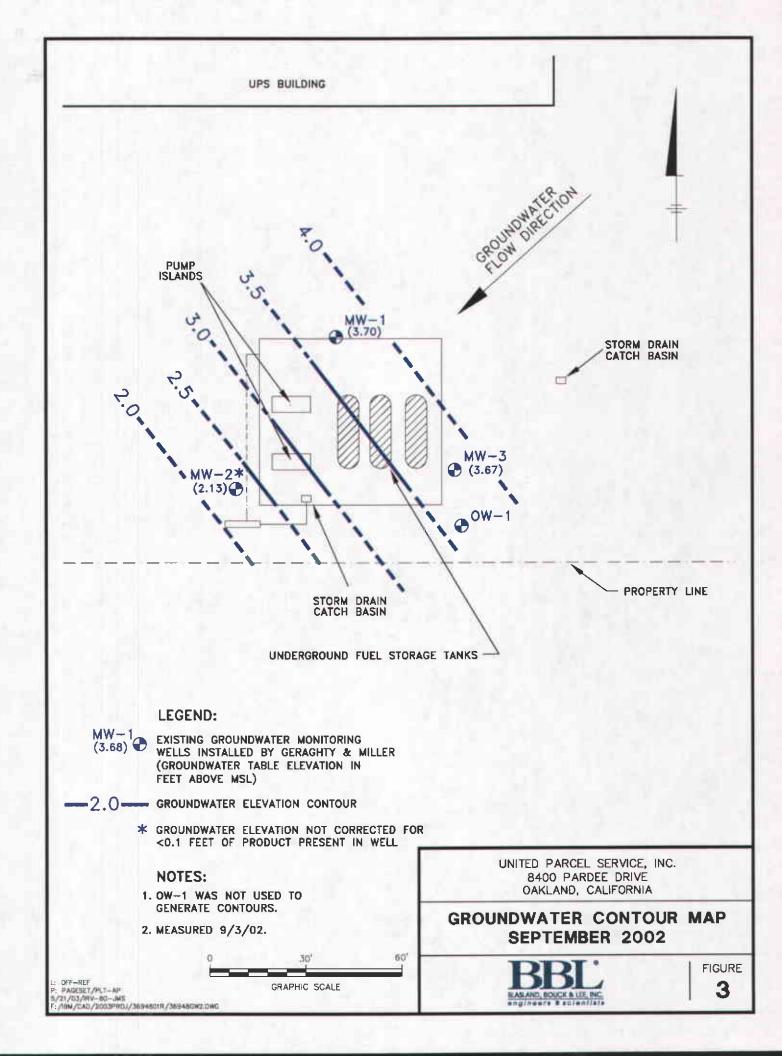
UNITED PARCEL SERVICE, INC. 8400 PARDEE DRIVE OAKLAND, CALIFORNIA

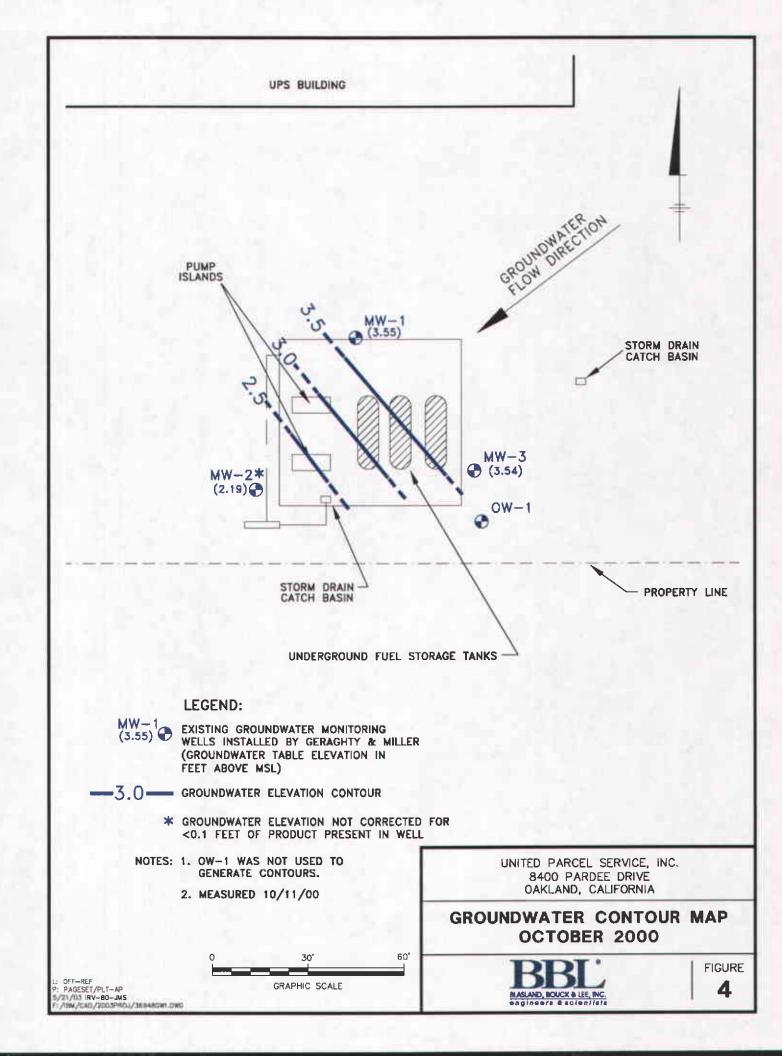
TOPOGRAPHIC MAP OF SITE LOCATION AND VICINITY

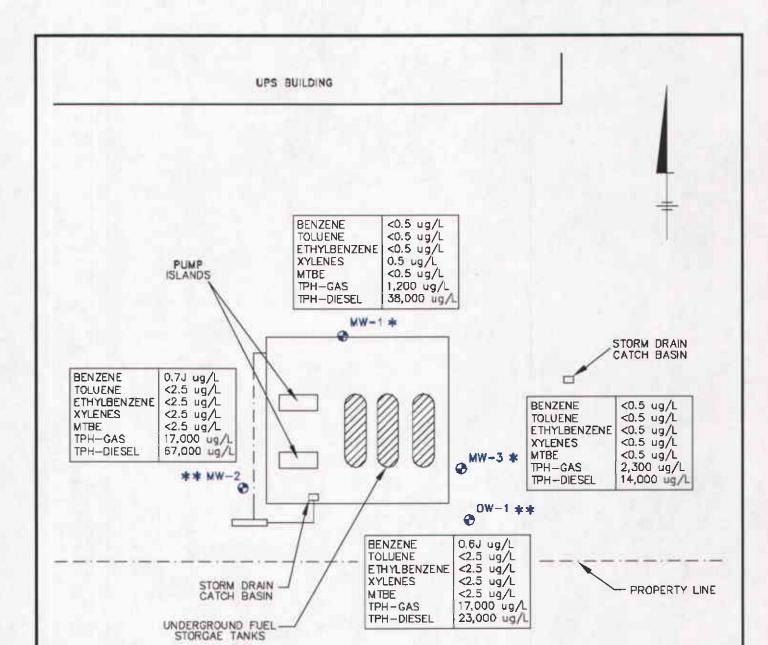
FIGURE 1

67 - POP/AP 67,451 955-36-861 98,753 955-36-861 98,750 / 200 3953 (3666) (3664) (3664)









LEGEND:

- WW-1 EXISTING GROUNDWATER MONITORING WELLS INSTALLED BY GERAGHTY & MILLER
 - * SAMPLED 9/3/2002
 - ** SAMPLED 9/27/2002
 - J LABORATORY ESTIMATED VALUE BETWEEN MDL AND PQL

UNITED PARCEL SERVICE, INC. 8400 PARDEE DRIVE OAKLAND, CALIFORNIA

GROUNDWATER QUALITY MAP SEPTEMBER 2002



FIGURE

5

L: OFT-REF P: PAUSSCT/PLT-AP 1/28/03 RV-35-345 F: /NM/CAD/2003PRDI/3694801R/36948001.0WG 30' 66'

TABLES



TABLE 1
HISTORICAL GROUNDWATER ELEVATION SUMMARY

UPS-OAKLAND HUB 8400 PARDEE DRIVE OAKLAND, CALIFORNIA STATE ID # 583

			Depth to	Groundwater	Change in	
Monitoring	Reference	Date	Groundwater	Elevation	Measurement	Product
Well	Elevation	Sampled	(ft)	(ft)	(mg/L)	Thickness
MW-1	7.43	8/28/1990	3.80	3.63		Sheen
		9/20/1990	3.99	3.44	-0.19	N/A
j		6/19/1991	3.47	3.96	0.52	N/A
:		7/23/1991	3.70	3.73	-0.23	N/A
		8/26/1991	3.92	3.51	-0.22	N/A
		11/18/1991	4.21	3.22	-0.29	N/A
		2/3/1992	3.99	3.44	0.22	N/A
İ		6/29/1992	3.38	4.05	0.61	N/A
		6/23/1993	2.72	4.71	0.66	N/A
		10/11/1993	3.87	3.56	-1.15	N/A
		1/4/1994	3.34	4.09	0.53	N/A
		5/10/1994	2.14	5.29	1.20	N/A
		2/1/1995	1.84	5.59	0.30	N/A
		8/2/1995	3.10	4.33	-1.26	N/A
		10/16/1995	3.75	3.68	-0.65	N/A
		12/28/1995	3.56	3.87	0.19	N/A
		6/4/1997	3.16	4.27	0.40	None Present
		6/3/1998	NM	N/A	M/A	Sheen
		9/30/1999	3.75	3.68	-0.59	Light Sheen
		10/11/2000	3.88	3.55	-0.13	Light Sheen
		9/3/2002	3.73	3.70	0.15	Light Sheen

- 1. Reference elevation surveyed relative to mean sea level by Geraghty and Miller (Geraghty and Miller, Inc., 1990)
- 2. Depth to groundwater measured from notch/mark on north edge of well casing
- 3. Sources: Geraghty and Miller, 1996; BBL
- 4. NA = Not analyzed; NM = Not measured; NC = Not calculated; N/A= Not Available

TABLE 1
HISTORICAL GROUNDWATER ELEVATION SUMMARY

UPS-OAKLAND HUB 8400 PARDEE DRIVE OAKLAND, CALIFORNIA STATE ID # 583

			Depth to	Groundwater	Change in	
Monitoring	Reference	Date	Groundwater	Elevation	Measurement	Product
Well	Elevation	Sampled	(ft)	(ft)	(mg/L)	Thickness
MW-2	7.15	8/28/1990	4.98	2.17		Sheen
		9/20/1990	4.94	2.21	0.04	N/A
		6/19/1991	4.66	2.49	0.28	N/A
		7/23/1991	4.81	2.34	-0.15	N/A
		8/26/1991	4.89	2.26	-0.08	N/A
		11/18/1991	4.93	2.22	-0.04	N/A
		2/3/1992	4.44	2.71	0.49	N/A
		6/29/1992	4.80	2.35	-0.36	N/A
		6/23/1993	4.38	2.77	0.42	N/A
		10/11/1993	5.20	1.95	-0.82	N/A
·		1/4/1994	4.56	2.59	0.64	N/A
		5/10/1994	4.20	2.95	0.36	N/A
		2/1/1995	4.00	3.15	0.20	N/A
		8/2/1995	4.71	2.44	-0.71	N/A
		10/16/1995	5.02	2.13	-0.31	N/A
		12/28/1995	4.56	2.59	0.46	N/A
		6/12/1996	NM	N/A	N/A	0.25-foot
j		6/4/1997	6.02	1.13	-1.46	Small globules
		9/30/1999	4.95	2.20	1.07	Light sheen
		10/11/2000	4.97	2.18	-0.02	0.08-foot
		9/3/2002	5.02	2.13	-0.05	0.08-foot

- 1. Reference elevation surveyed relative to mean sea level by Geraghty and Miller (Geraghty and Miller, Inc., 1990)
- 2. Depth to groundwater measured from notch/mark on north edge of well casing
- 3. Sources: Geraghty and Miller, 1996; BBL
- 4. NA = Not analyzed; NM = Not measured; NC = Not calculated; N/A= Not Available
- 5. Groundwater elevations are not corrected for the presence of product.

TABLE 1
HISTORICAL GROUNDWATER ELEVATION SUMMARY

UPS-OAKLAND HUB 8400 PARDEE DRIVE OAKLAND, CALIFORNIA STATE ID # 583

			Depth to	Groundwater	Change in	
Monitoring	Reference	Date	Groundwater	Elevation	Measurement	Product
Well	Elevation	Sampled	(ft)	(ft)	(mg/L)	Thickness
MW-3	7.42	8/28/1990	3.88	3.54	44	Sheen
		9/20/1990	3.99	3.43	-0.11	N/A
		6/19/1991	3.49	3.93	0.50	N/A
		7/23/1991	3.71	3.71	-0.22	N/A
		8/26/1991	3,94	3,48	-0.23	N/A
		11/18/1991	4.23	3.19	-0.29	N/A
		2/3/1992	4.01	3.41	0.22	N/A
		6/29/1992	3.40	4.02	0.61	N/A
		6/23/1993	2.75	4,67	0.65	N/A
		10/11/1993	3.84	3,58	-1.09	N/A
		1/4/1994	3.40	4.02	0.44	N/A
		5/10/1994	2.25	5.17	1.15	N/A
		2/1/1995	2.43	4.99	-0.18	N/A
:		8/2/1995	3.20	4.22	-0.77	N/A
		10/16/1995	3.72	3.70	-0.52	N/A
		12/28/1995	3.56	3.86	0.16	N/A
		6/4/1997	3.20	4.22	0.36	None Present
		6/3/1998	NM	N/A	N/A	Sheen
		9/30/1999	3.72	3.70	-0.54	Light sheen
		10/11/2000	3.88	3.54	-0.16	Light Sheen
		9/3/2002	3.75	3.67	0.13	N/A
OW-1	N/A	6/4/1997	7.22	NC	NC	Trace
		9/30/1999	8.35	NC	-1.13	0.01-foot
		10/11/2000	6.90	NC	1.45	0.09-foot
		9/3/2002	6.93	NC	-0.03	0.10-foot

- 1. Reference elevation surveyed relative to mean sea level by Geraghty and Miller (Geraghty and Miller, Inc., 1990)
- 2. Depth to groundwater measured from notch/mark on north edge of well casing
- 3. Sources: Geraghty and Miller, 1996; BBL
- 4. NA = Not analyzed; NM = Not measured; NC = Not calculated; N/A= Not Available

TABLE 2

HISTORICAL GROUNDWATER MONITORING RESULTS SUMMARY

UPS-OAKLAND HUB 8400 PARDEE DRIVE OAKLAND, CALIFORNIA STATE ID # 583

			1	Ethyl-	Total		TPH as	TPH as	
Monitoring		Benzene	Toluene	benzene	Xylenes	MTBE	gasoline	diesel	D.O.
Well	Date	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
MW-1	8/28/1990	3	1.4	4	2.4	NA	NA	21,000	NA
	6/19/1991	1.7	0.7	0.5	0.9	NA	NA	7,100	NA
	7/23/1991	1.6	1.1	0.5	1.5	NA	220	8,700	NA
	8/26/1991	180	120	31	160	NA	NA	2,800	NA
	11/18/1991	1.1	0.4	0.5	< 0.3	NA	NA	6,600	NA
	2/3/1992	0.9	< 0.3	0.8	0.7	NA	NA	2,200	NA
	6/29/1992	0.8	0.4	0.4	0.9	NA	NA	2,100	NA
	6/23/1993	0.66	< 0.5	0.5	< 0.5	NA	NA	3,200	NA
	10/11/1993	1.3	< 0.5	< 0.5	< 0.5	NA	NA	9,600	NA
	1/4/1994	2.1	0.65	1.3	2.1	NA	NA	12,000	NA
	5/10/1994	0.54	0.53	< 0.5	1.1	NA	NA	6,400	NA
	2/1/1995	< 1.0	< 1.0	1	< 1.0	NA	510	10,000	NA
	8/2/1995	< 0.5	< 0.5	< 0.5	< 0.5	NA	510	8,700	NA
	10/16/1995	2.8	< 0.5	< 0.5	< 0.5	NA	830	15,000	NA
	12/28/1995	2.1	< 0.5	< 0.5	< 0.5	NA	560	15,000	NA.
	6/4/1997	NA	NA	NA	NA	NA	NA	28,000	0.76
	9/30/1999	< 0.5	0.6	< 0.5	1.8	<3	1,600	28,000	9.9
	10/11/2000	< 0.5	< 0.5	< 0.5	< 1.0	< 5	260	21,000	0.39
	9/3/2002	<0.5	<0.5	< 0.5	0.5	<0.5	1,200	38,000	NA
MCL		1	150	700	1750	13	N/A	N/A	-

- 1. Units are micrograms per liter (µg/L) unless otherwise indicated.
- 2. NA = Not Analyzed; NS = Not Sampled; ND = Not Detected
- 3. TPH = Total petroleum hydrocarbons; MTBE = Methyl tertiary butyl ether.
- 4. Title 22 of the California Code of Regulations, California Maximum Containment Levels (MCLs) for drinking water.
- 5. D.O. = Dissolved Oxygen measured in the field.
- 6. Results collected between the dates of 8/28/90 and 12/28/95 are based on prior reporting by Geraghty & Miller, Inc. (1996).
- 7. Bold values indicate analytical detections.
- 8. The 9/96, 10/96 BBL reports revealed concentrations reported as TPH as diesel did not resemble the diesel chromatogram standard, containing > C-26.
- 9. The 6/4/97 sample revealed the following PAHs by EPA 8100: acenaphthylene 10 ug/L; fluorine 17 ug/L; phenanthrene 10 ug/L.
- 10. J Estimated value between MDL and PQL.

TABLE 2

HISTORICAL GROUNDWATER MONITORING RESULTS SUMMARY

UPS-OAKLAND HUB 8400 PARDEE DRIVE OAKLAND, CALIFORNIA STATE ID # 583

				Ethyl-	Total		TPH as	TPH as	
Monitoring		Benzene	Toluene	benzene	Xylenes	MTBE	gasoline	diesel	D.O.
Well	Date	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
MW-2	8/28/1990	0,6	0.4	0.6	0.7	NA	NA	3,500	NA
	6/19/1991	0.5	< 0.3	< 0.3	< 0.3	NA	NA NA	< 50.0	NA
	7/23/1991	0.7	< 0.3	< 0.3	< 0.3	NA.	< 50	660	NA
	8/26/1991	0.7	< 0.3	< 0.3	< 0.3	NA	NA.	< 50.0	NA
	11/18/1991	0.8	< 0.3	< 0.3	< 0.3	NA	NA	3,200	NA
	2/3/1992	0.7	< 0.3	< 0.3	0.5	NA	NA	400	NA
	6/29/1992	0.6	< 0.3	< 0.3	< 0.3	NA	NA I	250	NA
	6/23/1993	0.55	< 0.5	< 0.5	< 0.5	NA	NA NA	11,000	NA
	10/11/1993	1.2	< 0.5	< 0.5	1.3	NA	NA I	1,400	NA
	1/4/1994	0.72	< 0.5	< 0.5	1.1	NA	NA NA	3,700	NA
	5/10/1994	0.74	< 0.5	< 0.5	0.7	NA	NA I	2,300	NA
	2/1/1995	2.1	< 1.0	< 1.0	< 1.0	NA	< 100	2,100	NA
	8/2/1995	< 0.5	< 0.5	< 0.5	< 0.5	NA NA	210	3,600	NA
	10/16/1995	0.73	< 0.5	< 0.5	< 0.5	NA	130	1,400	NA
	12/28/1995	< 0.5	< 0.5	< 0.5	< 0.5	NA	210	2,800	NA
	6/12/1996	NS	NS	NS	NS	NS NS	NS	NS	NS
	6/4/1997	NA	NA	NA	NA	NA	NA	3,300	0.52
	9/30/1999	< 0.5	< 0.5	< 0.5	< 1.0	< 3.0	220	6,300	9.5
	10/11/2000	< 0.5	< 0.5	< 0.5	< 1.0	< 5.0	170	4,400	0.43
	9/27/2002	0.7J	<2.5	<2.5	<2.5	<2.5	17,000	67,000	NA
MCL		1	150	700	1750	13	Ń/A	N/A	

- 1. Units are micrograms per liter (µg/L) unless otherwise indicated.
- 2. NA = Not Analyzed; NS = Not Sampled; ND = Not Detected
- 3. TPH = Total petroleum hydrocarbons; MTBE = Methyl tertiary butyl ether.
- 4. Title 22 of the California Code of Regulations, California Maximum Containment Levels (MCLs) for drinking water.
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- 7. Bold values indicate analytical detections.
- 8. The 9/96, 10/96 BBL reports revealed concentrations reported as TPH as diesel did not resemble the diesel chromatogram standard, containing > C-26.
- 9. The 6/4/97 sample revealed the following PAHs by EPA 8100: acenaphthylene 10 ug/L; fluorine 17 ug/L; phenanthrene 10 ug/L.
- 10. J Estimated value between MDL and PQL.

TABLE 2 HISTORICAL GROUNDWATER MONITORING RESULTS SUMMARY

UPS-OAKLAND HUB 8400 PARDEE DRIVE OAKLAND, CALIFORNIA STATE ID # 583

				Ethyl-	Total		TPH as	TPH as	
Monitoring		Benzene	Toluene	benzene	Xylenes	MTBE	gasoline	diesel	D.O.
Well	Date	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)
MW-3	8/28/1990	0.5	0.8	4.3	2.3	NA	NA	18,000	NA
	6/19/1991	0.4	0.4	1.7	1.4	NA	NA	1,300	NA
	7/23/1991	0.3	< 0.3	1.5	0.5	NA	330	6,800	NA
	8/26/1991	13	13	5.8	26	NA	NA	< 50.0	NA.
	11/18/1991	0.6	< 0.3	< 0.3	< 0.3	NA	NA	2,500	NA
	2/3/1992	0.4	< 0.3	1.3	0.6	NA	NA	1,100	NA
•	6/29/1992	< 0.3	< 0.3	1.3	0.3	NA	NA	3,200	NA
	6/23/1993	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA	8,100	NA.
	10/11/1993	1	< 0.5	1.5	2,4	NA	NA	7,100	NA
	1/4/1994	< 0.5	< 0.5	1.6	< 0.5	NA	NA	7,400	NA NA
	5/10/1994	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA NA	5,700	NA NA
	2/1/1995	< 1.0	< 1.0	2.7	4,1	NA	810	10,000	NA
	8/2/1995	< 0.5	< 0.5	< 0.5	< 0.5	NA	1,200	6,500	NA
	10/16/1995	< 0.5	< 0.5	< 0.5	< 0.5	NA	930	9,800	NA
	12/28/1995	< 0.5	< 0.5	< 0.5	< 0.5	NA	690	11,000	NA NA
•	6/4/1997	NA	NA	NA	NA	NA	NA	34,000	0.84
	9/30/1999	< 0.5	0.6	0.7	1.2	< 3.0	1,300	8,700	8.6
	10/11/2000	< 0.5	< 0.5	< 0.5	< 1.0	< 5.0	430	20,000	0.51
	9/3/2002	< 0.5	< 0.5	<0.5	<0.5	<0.5	2,300	14,000	NA
OW-1	6/23/1993	< 0.5	< 0.5	< 0.5	31.0	NA	NA	3,400,000	NA
	6/4/1997	NS	NS	NS	NS	NS	NS	NS	NS
	9/30/1999	< 2.0	< 2.0	< 2.0	4.2	< 12.0	8,300	2,800,000	9.7
	9/30/1999	< 1.0	< 1.0	1.9	8.9	< 6.0	2,900	340,000	
	10/11/2000	< 0.5	< 0.5	< 0.5	< 1.0	< 5,0	2,100	58,000	0.74
	9/27/2002	0.6J	<2.5	<2.5	<2.5	<2.5	17,000	23,000	NA
MCL		1	150	700	1750	13	N/A	N/A	

- 1. Units are micrograms per liter (µg/L) unless otherwise indicated,
- 2, NA = Not Analyzed; NS = Not Sampled; ND = Not Detected
- 3. TPH = Total petroleum hydrocarbons; MTBE = Methyl tertiary butyl ether.
- 4. Title 22 of the California Code of Regulations, California Maximum Containment Levels (MCLs) for drinking water.
- 5. D.O. = Dissolved Oxygen measured in the field.
- 6. Results collected between the dates of 8/28/90 and 12/28/95 are based on prior reporting by Geraghty & Miller, Inc. (1996).
- 7. Bold values indicate analytical detections.
- 8. The 9/96, 10/96 BBL reports revealed concentrations reported as TPH as diesel did not resemble the diesel chromatogram standard, containing > C-26.
- 9. The 6/4/97 sample revealed the following PAHs by EPA 8100: acenaphthylene 10 ug/L; fluorine 17 ug/L; phenanthrene 10 ug/L.
- 10. J Estimated value between MDL and PQL.

Appendix A

Standard Field Procedures



STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND WELL SAMPLING

Standard field procedures for groundwater sampling for UPS are as follows during the quarterly monitoring events.

Groundwater sampling Procedure

Prior to the collection of groundwater samples at the subject property, each well is sounded to determine depth to water and total well depth using a Heron Interface Probe. From this data, the wetted casing volume is calculated for each monitoring well. The electric sounder is cleaned in a solution of Liquinox and water, and triple-rinsed with de-ionized water before and after measuring each well.

The wells are purged a minimum of three wetted casing volumes prior to sampling utilizing a new disposable teflon bailer. Purged water from the casing and gravel pack is contained in labeled, sealed, DOT-approved 55-gallon drums. This purge water is stored on-site in a designated hazardous waste storage area until proper disposal can be determined based on groundwater sampling laboratory results.

Dedicated latex surgical gloves and string are used when sampling each well. A new disposable teflon bailer is used to sample each well to avoid the potential for cross-contamination. Upon collection, the groundwater samples are transferred from the Teflon sampling bailer to clean, laboratory-provided, sample containers. The sample containers are filled, labeled and sealed with teflon-lined screw lids and septa. The sample containers are double-bagged in self-locking plastic bags to prevent cross-contamination, placed on ice to prevent possible volatilization, and transported to a California state certified laboratory. Transportation of the samples follows industry standard chain-of-custody protocol. In addition, a duplicate sample is collected from one of the monitoring wells. The duplicate sample and the laboratory-supplied trip blank are also transported in the iced cooler with the other collected groundwater samples.

Decontamination Procedures

The non-disposable field drilling and sampling equipment is cleaned prior and after use. Field equipment is cleaned with a solution of Liquinox (or equivalent) and water. Prior to each use all field equipment is subsequently, triple rinsed with the final being de-ionized water. Field equipment decontamination quality assurance is validated by obtaining an equipment field blank sample if applicable. The field blank and a laboratory-supplied trip blank are also transported in the iced cooler with the collected groundwater samples. The Purge water and decontamination water is collected in 55-gallon DOT approved drums and temporarily stored on-site pending laboratory analysis.

Appendix B

Boring Logs & Well Gauging Data



WELL GAUGING DATA

Project # 02 0927-0A-1 Date 9/7-			
Project # 020977-0A-1 Date 9/2:	3/82	Client @1-51-	ind, Bouck+Lea
	700	CHETT B 182	ing source Le

Site UPS @ 8400 Pardee Dr. Oakland, (A

We	ll ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water	Depth to well bottom (ft.)	Survey Point: TOE	3
MW	-2	4	FP	4.80	0.09		4.89		TOC	
ow	-1	5	FP	6.88	0,14		7.02	18.32	100	1 2 1
						····	7.02	10152		
				20 14 0	· ·				<u> </u>	
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	<u> </u>	·								
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r										
. •				-						

Jan 10 2003 12:47

	WELL MONI	TORING DAT	CA SHEET				
Project #: 620927-01	7-1		asland, Bou	-(- //			
Sampler: David A.			9/27/02	ck, and Lee			
Well I.D.: OW - I		Well Diamete		D 6 8 **			
Total Well Depth: 13.	32	Depth to Water: 7.02					
Before: Aft		Before: After:					
Depth to Free Product:	6.88	Thickness of Free Product (feet): 0.14					
D -f - 1 /	Grade	D.O. Meter (in	free Product (f				
Purge Method:				YSI HACH			
Bailer Disposable Bailer Middieburg Electric Submersible	Waterra Peristaltic Extraction Pump Other	Sampling Method	≯Disposable Bailer Extraction Port Dedicated Tubing	1			
	34.5	Well Diame: 1" 2" 3"	0.04 Web 0.16 6" 0.37 Ott	1.47			
Time (For °C) p	H Conductivity (mS or (15)	Turbidity (NTU)	Gals. Removed	1			
1242 68.1 6.	2 4550	7200	11.5	sheen orange to			
1242 well dens	tered @ 11.5	of DTW.	16.43				
Prior To purging				r. SPH			
thickness reduce	d to 0.00'	before por	_				
	4 2974	7200	1	DTW= 15:50			
Did well dewater?	No	Gallons actuall	y evacuated:	11.5			
Sampling Time: 1435	***	Sampling Date:					
Sample I.D.: Ow-			STL				
Analyzed for: PH-O TT		Other:	,				
Equipment Blank I.D.:	@ Time	Duplicate I.D.:					
Analyzed for: TPH-G BTE		Other:					
O.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	^{mg} /L			
ORP (if req'd):	Рте-purge:	mV	Post-purge:	mV			

Blaine Tech Services, inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

Post-purge:

WELL MONITORING DATA SHEET

Project #:	62092	7-0A-1		Client:	Blasla	ud Rou	ck, and Le	
Sampler:	David			Start Date	: 9/2.	7/02	ck, and Le	<u>'e</u>
Well I.D.:	MM	1-2		Well Dian			6 8	
Total Well		14,27		Depth to V			£) 6 8	
Before:	V-14-	After:		Before:	VILCI.	4.89		
Depth to Fi	ree Produ						After:	
Referenced		AND	.80 Grade	Thickness	of Free	Product (f	eet): 0.8	9
Purge Method:		4,00	Grade	D.O. Meter		d):	YSI	HACH
B ≻ D M	ailer isposable Ba liddleburg ectric Subme		Waterra Peristaltic Extraction Pump Other		≯Dis Ex Ded	Bailer posable Bailer traction Port licated Tubing	<u> </u>	· · · · · · · · · · · · · · · · · · ·
	Gals.) X	3	=		0.0 0.1	D4 (4°)	Diameter Multi 0.65	;
Gals.	Temp.			3"	0.3	37 Oth	er radi	us ² * 0.163
Time (Dor °C)	pН	Conductivity (mS or (mS)	Turbidity (N)	U) Gals	s. Removed	Observ	vations
15-1335	Hand	bailed	SPH to a	thicknes				
1340	72.9	6.0	5209	7200		0.00	for 15 m	at stron
							odor, has	FAA L KOO
				1			<u> </u>	
Did well dev	vater?	Yes (MO	Gallons actu	ally eva	cuated: 🗷		
Sampling Tir	me:	245		Sampling Da		127/02		
sample I.D.:	_	N-2		Laboratory:	STL		· · · · ·	
nalyzed for	CPH-O	elky d		Other:				
quipment B			@	Duplicate I.I	· · ·	-		
nalyzed for			•	Other:	···		***************************************	
O. (if req'd):		Pre-purge:	mg/		ost-purge;		mg/L
RP (if req'd	\- \-						——————————————————————————————————————	
(.z.oq a	<i>j</i> .		Pre-purge;	m	VI Þ	ost-purge:		mV

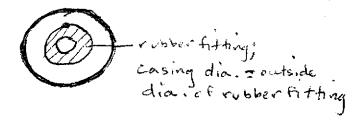
WELLHEAD INSPECTION CHECKLIST AND REPAIR ORDER

Site Address 8400 Pander dr. Oakland, CA Inspected By DA 1. Lid on box? 2. Lid broken? 3. Lid botts missing? 4. Lid botts missing? 5. Lid seal intact? 9. Welltox is too far below grade? 10. Welltox is too far below grade? 11. Welltox is crushaddsmaged? 12. Water even with the top of casing? 12. Water even with the top of casing? 13. Well cap present? 14. Well cap present? 15. Well cap product even? 16. Can cap be pulled loo in the top of casing? 17. Can cap seal out water even with the top of casing? 18. Padiock functional? 19. Padiock functional? 19. Padiock functional? 10. Well Lib. Deficiency 10. Well Lib. Deficiency 11. Well cap found secure? 11. Well cap found secure? 12. Well cap found secure? 13. Well cap found secure? 14. Well cap found secure? 15. Well cap found secure? 16. Can cap be pulled loo in the top of casing? 18. Padiock functional? 19. Padiock functional? 10. Well cap present? 10. Well cap found secure? 10. Well cap found secure? 11. Well cap found secure? 12. Well cap found secure? 13. Well cap found secure? 14. Well cap found secure? 15. Well cap found secure? 16. Can cap be pulled too cap found secure? 17. Can cap sea lou water secure? 18. Padiock functional? 19. Padiock functional? 19. Padiock functional? 10. Well cap found secure? 10. Well cap found secure? 11. Well cap found secure? 11. Well cap found secure? 12. Well cap found secure? 13. Well cap found secure? 14. Well cap found secure? 15. Well cap found secure? 16. Can cap be pulled too cap found secure? 17. Well cap found secure? 18. Padiock functional? 19. Padiock functional? 19. Padiock functional? 19. Standing	Client_B	lasland,	Bouck and le	Inspection Date 9	13/02		
2. Lib broken? 3. Lib botols missing? 4. Debris in wellbox? 5. Lid seal intact? 7. Casing cut level? 5. Lid seal intact? 8. Debris in wellbox? 10. Wellbox is too far below grade? 11. Wellbox is too far below grade? 11. Wellbox is corehadridamaged? 11. Well cap present? 12. Standing above the top of casing? 12. Standing above the top of casing? 12. Standing below the top of casing? 13. Well cap present? 14. Well cap found secure? 15. Lid seal intact? 16. Can cap be pulled loot. 17. Can cap see Joulwell 12. Standing above the top of casing? 18. Standing above the top of casing? 19. Padlock present? 19. Padlock functional? 19. Padlock functional? 10. Well cap found secure? 10. Deficiency 11. Well cap found secure? 12. Well cap found secure? 13. Well cap found secure? 14. Well cap found secure? 15. Lid seal intact? 16. Can cap be pulled loot. 17. Can cap see Joulwell 17. Can cap seed under the top of casing? 19. Padlock functional? 19. Padlock functional? 19. Padlock functional? 10. Deficiency 10. Deficiency 11. Well cap found secure? 11. Well cap found secure? 12. Well cap found secure? 13. Well cap found secure? 14. Well cap found secure? 15. Lid seal intact? 16. Can cap be pulled loot. 17. Can cap seed under the top of casing? 19. Padlock functional? 19. Padlock functional? 19. Padlock functional? 10. Well cap found secure? 10. Well cap found secure? 11. Well cap found secure? 12. Well cap found secure? 13. Well cap found secure? 14. Well cap found secure? 15. Lid seal intact? 16. Can cap be pulled to cap cap seed under the top of casing? 19. Padlock functional? 19. Padlock functional? 10. Well cap found secure? 10. Well cap found secure? 11. Well cap found secure? 12. Well cap found secure? 13. Well cap found secure? 14. Well cap found secure? 15. Lid seal intact secure? 16. Can cap be pulled to cap cap secure? 17. Well cap found secure? 18. Well cap found secure? 19. Padlock functional? 19. Padlock functional? 10. Can cap be pulled top cap secure? 10. Well cap f	Site Addre	ess 8400	Pardee dr. Oakl	and, CA Inspected By DA			
Well I.D. Deficiency MW-1 2 Non BTS Icrk New 2357 MW-2 No Lock New 7357 Now 7357 Note below all defiencies that could not be corrected and still need to be corrected. BTS Office assigns or defers Correction to: Well I.D. Persisting Deficiency MW-1 No Key to Lock MW-1 No Key to Lock MW-3 S Own No Cap; 5" well and E mellingy BTS ABUT O Republic Republic	2, Lid broker 3, Lid bolts r 4. Lid bolts s	n? nissing? :tripped?	7. Casing cut level? 8. Debris in wellbox? 9. Wellbox is too far above grade? 10. Wellbox is too far below grade?	12a. Standing above the top of casing? 12b. Standing below the top of casing? 12c. Water even with the top of casing? 13. Well cap present?	16. Can cap be pulled loose? 17. Can cap seal out water? 18. Padlock present?		
MW-1 3 Non BTS lock MW-2 No Lock New 7357 Nov 7357 Note below all defiencies that could not be corrected and still need to be corrected. BTS Office assigns or defers Correction to: Well I.D. Persisting Deficiency Well I.D. Persisting Deficiency Well I.D. Persisting Deficiency No Cap; 5" well and E need to be corrected. BTS Office assigns or defers Correction to: BTS ABUT O Republic Down No Cap; 5" well and E need to be corrected.		Check box if a	no deficiencies were found.	Note below deficiencies you were	able to cor	rect.	
MW-3 S MW-2 No Lock New 7357 Note below all defiencies that could not be corrected and still need to be corrected. Note below all defiencies that could not be corrected and still need to be corrected. BTS Office assigns or defers Correction to: AWY 1 No Key to Lock HW-3 S OW 1 No Key 5 Well energy BTS ABUT TO Repeated.		-	275 leak		· • · · · · · · · · · · · · · · · · · ·		
Note below all defiencies that could not be corrected and still need to be corrected. Well I.D. Persisting Deficiency Well I.D. Persisting Deficiency Gefers Correction to: And We, to lock Hwt. S Own i NC cap i 5" well and included to be corrected. BTS Office assigns or Date assigned corrected. BTS ARLE TO RAPLACE Own i NC cap i 5" well and includes BTS ARLE TO RAPLACE.		5	5 () (V())	INPAGE CO.			
Well I.D. Persisting Deficiency MW-1 (NO Key to Lock HW-3) OW-1 NC Cap; 5" well one; neither BTS ABLETO REPLACE Date assigned corrected assigned assigned corrected assigned corrected assigned assi	MN -2	Noto	ck	New 2357			
Well I.D. Persisting Deficiency MW-1 (NO Key to Lock HW-3) OW- NC Cap 5" well ency nelliney BTS Office assigns or Date assigned corrected BTS Office assigns or Date assigned corrected BTS ABLE TO REPLACE Date assigns or Date assigns or Date assigned corrected BTS ABLE TO REPLACE	_ ,					 	
Well I.D. Persisting Deficiency MW-1 No key to lock HW-5 OW-1 No cap; 5" well on 6; nelliney BTS ABLETO Represes						<u> </u>	
Well I.D. Persisting Deficiency MW-1 (no key to lock HW-3) OW-1 No cap; 5" well on Einellinex BTS Office assigns or Date defers Correction to: assigned corrected BTS Office assigns or Date defers Correction to: BTS ABLE TO REPLACE Date defers Correction to: BTS ABLE TO REPLACE							
Well I.D. Persisting Deficiency MW-1 (no key to lock HW-3) OW-1 No cap; 5" well on Einellinex BTS Office assigns or Date defers Correction to: assigned corrected BTS Office assigns or Date defers Correction to: BTS ABLE TO REPLACE Date defers Correction to: BTS ABLE TO REPLACE							
Well I.D. Persisting Deficiency MW-1 (no key to lock HW-3) OW-1 No cap; 5" well on Einellinex BTS Office assigns or Date defers Correction to: assigned corrected BTS Office assigns or Date defers Correction to: BTS ABLE TO REPLACE Date defers Correction to: BTS ABLE TO REPLACE							
Well I.D. Persisting Deficiency MW-1 No key to lock HW-5 OW-1 No cap; 5" well on 6; nelliney BTS ABLETO Represes					<u></u> -		
Well I.D. Persisting Deficiency MW-1 (no key to lock HW-3) OW-1 No cap; 5" well on Einellinex BTS Office assigns or Date defers Correction to: assigned corrected BTS Office assigns or Date defers Correction to: BTS ABLE TO REPLACE Date defers Correction to: BTS ABLE TO REPLACE							
Well I.D. Persisting Deficiency MW-1 (no key to lock HW-3) OW-1 No cap; 5" well on Einellinex BTS Office assigns or Date defers Correction to: assigned corrected BTS Office assigns or Date defers Correction to: BTS ABLE TO REPLACE Date defers Correction to: BTS ABLE TO REPLACE	,					 	
Well I.D. Persisting Deficiency MW-1 No key to lock HW-5 OW-1 No cap; 5" well on 6; nelliney BTS ABLETO Represes							
Well I.D. Persisting Deficiency defers Correction to: AW-1 (No key to lock HW-3) OW-1 NC Cap; 5" well on E inelliney BTS ABLE TO REPLACE	Note belov	v all defiencies	that could not be corrected and	still need to be corrected.			
MW-1 (no key to lock HW-3) Own No cap; 5" well on 6" nell ney BTS ABLE TO REPLACE	Wall I D	Persisting Defic	ciency	-		Date corrected	
OW- NC cap; 5" well on E; nellney BTS ABLETO REPLACE		3					
OW- I No cap; 5" well on E nell nex BTS ABLE TO REPLACE		}	-1				
1 (National de la faction de la constant de la cons							
ind near to se fitted offer where the Animorist		lid needs	to be pried open	WEREBOX & ANTHORIT	ŧ		
Note: Ups contact indicated he would come For Ounter	Note:						
prefer well hids with "monitoring well" written on them wather than "mater"		4.		4	<u></u>		

SITE: BBAL @ UPS CAKLAND, CA

Top View Side View; I'd

well box; top view



WELL GAUGING DATA

Projec	ct # <u>020 (</u>	903 - DA -	2	_ Date <u> </u>	3/02	Client	Blasland	Bonck	and Lee
Site _	8400	Pardee	Dr.	Oakland	, CA				

Well ID	Well Size (in.)	Sheen / Odor		Thickness of Immiscible Liquid (ft.)		Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	·
Mw-1	4		No SPH	detec-	red	3,73	14.00	Toc	
Mw-2	4	0	_	0.07		5.02	14,37		
MW-3	4		No SP	H dete	cted	3.75	14,43		
ow-1	50r6	0	6.83	0.08		6,93	18.32		
		-							
,									
							· .		
	MW	-2 2	04-1	Now	SAMPLES	> Dut t	o Prest	occ of	
			E Lic					A control of the cont	-
	ate a strate mark selfer referentiable					Laboration of the Control of the Con	,		. Little and the second
	The state of the s		a	P. Company	· Production of the Production				A LANGE OF THE PROPERTY OF THE
		A CONTRACTOR OF THE PROPERTY O					and the second s		

WELL.	MONIT	ORING	DATA	SHEET
AA YATTATT		UKUNG	DAIA	SHEEL

D.163				
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U.103				
ons				
My Slig				
Mode				
··				
Gallons actually evacuated: 21				
Sampling Date: 9/3/02 Laboratory: SPL				
Other:				
mg/L				
тV				

WELL MONITORING DATA SHEET

Project #:	020903	- PA - 2		Client: Blasland, Bouck and Lee					
1	David A			Start Date: 9/3/02					_
	Mw-	_			Diameter:	· • • • • • • • • • • • • • • • • • • •	4) 6	8	
Total Wel	l Depth:	4,43		Depth	to Water	: 3.75			
Before:		After:		Before			Afte	er:	
Depth to I	Free Produc	et:		Thick	ness of F	ree Product (feet):		
Reference		PVC	Grade	D.O. N	Meter (if	req'd):	YSI	НАСН	
Purge Method: Bailer Waterra Disposable Bailer Peristaltic Middleburg Extraction Pump Electric Submersible Other					Other:	←Disposable Bail Extraction Por Dedicated Tubir	t	er <u>Multiplier</u> 0.65	
7,0 Gals.	_(Gals.) X	3	= 21.0	-	2" 3"	0.10	5" Other	1.47 radius ² * 0.163	
Time	Temp.	pН	Conductivity (mS or us)	Turbidi	ity (NTU)	Gals. Remove	ed	Observations	
1235	77.5	6.8	1563	77	ે ૦૦	7	tza	n, cloudy 15	Tight
1236	78.5	6.7	1430		६० ४ ००	14		ń	
1240		6.7	1506		74	2		11	
Did well	lewater?	Yes	<u>N</u>	Gallons actually evacuated: 21					
Sampling		1245		Sampling Date: 9/3/02					
	D.: MW.			Laboratory: SPL					
	for: CPH-G		мтво трн-о	Other:					
	t Blank I.C		@ Time	Duplicate I.D.:					
Analyzed			МТВЕ ТРН-D	Other:	······································				
D.O. (if re	eq'd):		Pre-purge:		mg/L	Post-pur	ge:	mg _/	/ _L
ORP (if re	eq'd):		Pre-purge:		mV	Post-pur	ge:	n	nV
Blaine T	ech Servi	ces, Inc.	. 1680 Roger	s Ave	., San Jo	ose, CA 95	112 (4	08) 573-055	5

WELL GAUGING DATA

Project	# <u>036</u>	116	= DA-1	Date	Client _	BB+L	
Site	UPS	@	8400	Pardee Dr.	Oakland. (A		

Well ID	Well Size (in.)	Sheen / Odor		Thickness of Immiscible Liquid (ft.)		Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
Mu-2	4		4.26	0.02		4.28	14.37	Toc	
ow-1	5		4.26	0.01		4,98	18.32		
			-					<i>1</i> 27	
								v	
		-				·	·		
									-
									· · · · · · · · · · · · · · · · · · ·
							*		100
					·				
	_					-			
							·		
	_		- Command						

WELL MONITORING DATA SHEET

Project#: 030116 - DA-1					Client: RBTL				
Sampler:	David	Α.		Start Date: 1/16/03					
Well I.D.	: MW-2	-		Well D	iameter	: 2 3 ②	6 8		
Total We	ll Depth: 1	4137		Depth t	o Wateı	: 4,25			
Before:		After:		Before:			After:		
Depth to	Free Produc	it: 4.2	6	Thickne	ess of F	ree Product (fee	et): 0.01		
Reference	ed to:	®	Grade	D.O. M	eter (if	req'd):	YSI HACH		
Purge Method: Bailer Waterra Disposable Bailer Peristaltic Middleburg Extraction Pump Electric Submersible Other					Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other:				
Gals.	_(Gals.) X _Si	PH bail	=		1" 2" 3"	0.04	0.65 1.47 or radius ² * 0.163		
Gais.	Temp.		Conductivity						
Time	(°F or °C)	pН	(mS or μS)	Turbidit	y (NTU)	Gals. Removed	Observations		
	Bouled	49 m	1 of SPH	to a	thic	kness of c	0.00+0.25q.		
	H20.						7		
			· · · · · · · · · · · · · · · · · · ·						
Did well	dewater?	Yes (No	Gallons actually evacuated: 0.25					
Sampling	Time:			Sampling Date:					
Sample I.	D.:			Laboratory:					
Analyzed for: трн-G втех мтве трн-D					Other:				
Equipment Blank I.D.:					ite I.D.:				
Analyzed for: трн-G втех мтве трн-D									
D.O. (if re	eq'd):		Pre-purge:		mg/լ	Post-purge:	^{mg} /L		
ORP (if re	eq'd):		Pre-purge:		mV	Post-purge:	mV		

WELL MONITORING DATA SHEET

The state of the s					
Project #: 030116-0A-1		Client: BB+	· L		
Sampler: David A.		Start Date: //16/03			
Well I.D.: on-1		Well Diameter:	2 3 4	6 8 <u>5</u>	
Total Well Depth: 13.32	<u> </u>	Depth to Water	: 4.98		
Before: After:		Before:		After:	
Depth to Free Product: 4,9	7	Thickness of Fr	ree Product (fee	et): 0.01	
Referenced to:	Grade	D.O. Meter (if 1	req'd):	YSI HACH	
Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible (Gals.) X SPH bail	Waterra Peristaltic Extraction Pump Other	Well Diameter	Extraction Port Dedicated Tubing Multiplier Well 0.04 4" 0.16 6"	Diameter <u>Multiplier</u> 0.65 5' 1.02 1.47	
Gals.		3"	0.37 Othe	r radius ² * 0.163	
Temp. Time (°F or °C) pH	Conductivity (mS or μS)	Turbidity (NTU)	Gals. Removed	Observations	
lernoved 40 ml SF	4+0.2	5 9. Hz 0	. Bouled 51	PH to a	
thickness of 0.00	1				
Did well dewater? Yes	®	Gallons actually evacuated: 0.25			
Sampling Time:		Sampling Date:			
Sample I.D.:		Laboratory:			
Analyzed for: TPH-G BTEX	MTBE TRH-D	Other:			
Equipment Blank I.D.:	@ Time	Duplicate I.D.:			
Analyzed for: TPH-G BTEX	мтве трн-D	Other:			
D.O. (if req'd):	Pre-purge:	mg/ _L	Post-purge:	nig/ _L	
ORP (if req'd):	Pre-purge:	mV	Post-purge:	mV	

Appendix C

Analytical Laboratory Results





HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

United Parcel Services

Certificate of Analysis Number:

<u>02090919</u>

Report To: Project Name:

ct Name: UPS - Oakland, CA #020927-DA-1

BBL Site: Oakland, CA

Hugh Devery Site Address: 975 Cobb Place Blvd. Suite 311

PO Number:

 Kennesaw
 FO Named:

 GA
 State:
 California

 30144 State Cert. No.:
 01142CA

 ph: (770) 428-9009
 fax:
 Date Reported:
 10/4/2002

This Report Contains A Total Of 10 Pages

Excluding This Page

And

Chain Of Custody



ph: (770) 428-9009

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

10/4/2002

Case Narrative for: United Parcel Services

Certificate of Analysis Number:

02090919

Project Name: Report To: UPS - Oakland, CA #020927-DA-1 Oakland, CA Site: **BBL Hugh Devery** Site Address: 975 Cobb Place Blvd. Suite 311 PO Number: Kennesaw California State: GA 01142CA 30144-State Cert. No.:

Date Reported:

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of *like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Bernadette Fini

Customer Service Manager

10/4/2002

Date



8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

United Parcel Services

Certificate of Analysis Number:

02090919

Report To:

Fax To:

BBL

Hugh Devery

975 Cobb Place Blvd. Suite 311

Kennesaw

GA

30144-

ph: (770) 428-9009

fax:

Project Name:

UPS - Oakland, CA #020927-DA-1

Site:

Oakland, CA

Site Address:

PO Number:

State:

State Cert. No.:

California 01142CA

Date Reported:

10/4/2002

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD

MW-2	02090919-01	Water	9/27/2002 1:45:00 PM	9/28/2002 10:00:00 AM	
OW-1	02090919-02	Water	9/27/2002 2:35:00 PM	9/28/2002 10:00:00 AM	

da at Bernadette Fini

10/4/2002

Date

Customer Service Manager

Joel Grice **Laboratory Director**

Ted Yen **Quality Assurance Officer**



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID MW-2

Collected: 09/27/2002 13:45

SPL Sample ID:

02090919-01

Site:	Oakland.	CA
-------	----------	----

Analyses/Method	Result	ı	Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	CA	_DRO	Units: m	g/L	
Diesel Range Organics	67		1		20		10/01/02 2:31	AR	1339538
Surr: n-Pentacosane	D	%	20-150		20	*	10/01/02 2:31	AR	1339538

Prep Method	Prep Date	Prep Initials	
SW3510C	09/28/2002 7:28	KL	

OLATILE ORGANICS BY MO	DIFIED 8260E	}	MCL	SW8260BMOD	Units: ug	y/L	
Benzene	0.7 J	2.5		5	10/02/02 13:48	DO	1340910
Ethylbenzene	ND	2.5		5	10/02/02 13:48	DO	1340910
Gasoline Range Organics	17000	250		5	10/02/02 13:48	DO	1340910
Methyl tert-butyl ether	ND	2.5		5	10/02/02 13:48	DO	1340910
Toluene	ND	2.5		5	10/02/02 13:48	DO	1340910
m&p-Xylene	ND	2.5		5	10/02/02 13:48	DO	1340910
o-Xylene	ND	2.5		5	10/02/02 13:48	DO	1340910
Total Xylene	ND	2.5		5	10/02/02 13:48	DO	1340910
Surr: Toluene d-8	95.0	% 70-130		5	10/02/02 13:48	DO	1340910

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID OW-1

Collected: 09/27/2002 14:35

SPL Sample ID:

02090919-02

Site:	Qakland, I	CA
-------	------------	----

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq.#
DIESEL RANGE ORGANICS				MCL	CA	DRO	Units: m	 -	 -
Diesel Range Organics	23		0.5		10		10/01/02 3:10	AR	1339539
Surr: n-Pentacosane	58.2	%	20-150		10		10/01/02 3:10	AR	1339539

Prep Method	Prep Date	Prep Initials
SW3510C	09/28/2002 7:28	KL

DIFIED 8260B	•	MCL	SW8260BMOD	Units: ug	y/L	
0.6 J	2.5		5	10/02/02 13:20	DO	1340909
ND	2.5		5	10/02/02 13:20	DO	1340909
17000	250		5	10/02/02 13:20	DO	1340909
ND	2.5		5	10/02/02 13:20	DO	1340909
ND	2.5		5	10/02/02 13:20	DO	1340909
ND	2.5		5	10/02/02 13:20	DO	1340909
ND	2.5		5	10/02/02 13:20	DO	1340909
ND	2.5		5	10/02/02 13:20	DO	1340909
99.5	% 70-130		5	10/02/02 13:20	DO	1340909
	0.6 J ND 17000 ND ND ND ND	0.6 J 2.5 ND 2.5 17000 250 ND 2.5 ND 2.5 ND 2.5 ND 2.5 ND 2.5 ND 2.5 ND 2.5	0.6 J 2.5 ND 2.5 17000 250 ND 2.5 0.6 J 2.5 5 ND 2.5 5 17000 250 5 ND 2.5 5	0.6 J 2.5 5 10/02/02 13:20 ND 2.5 5 10/02/02 13:20 17000 250 5 10/02/02 13:20 ND 2.5 5 10/02/02 13:20	0.6 J 2.5 5 10/02/02 13:20 DO ND 2.5 5 10/02/02 13:20 DO 17000 250 5 10/02/02 13:20 DO ND 2.5 5 10/02/02 13:20 DO	

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

Quality Control Documentation



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

United Parcel Services UPS - Oakland, CA #020927-DA-1

Analysis:

Diesel Range Organics

Method:

RunID:

CA_DRO

WorkOrder:

02090919

Lab Batch ID:

22755

Method Blank

mg/L

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

Analysis Date:

HP_V_021001B-1339534

Units: Analyst:

AR

02090919-01B

MW-2

Preparation Date:

09/30/2002 18:04 09/28/2002 7:28

Prep By: KL

Method SW3510C

02090919-02B

OW-1

Analyte	Result	Rep Limit
Diesel Range Organics	ND	0.050
Surr: n-Pentacosane	80.0	20-150

Laboratory Control Sample (LCS)

RuniD:

HP_V_021001B-1339533

Units: mg/L

Analysis Date:

09/30/2002 17:25

Analyst: AR

Preparation Date: 09/28/2002 7:28 Prep By: KL

Method SW3510C

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Diesel Range Organics	2.5	1.2	47	21	175

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

02090874-02

RunID:

HP_V_021001B-1339536

Units:

Analysis Date:

09/30/2002 20:39

AR Analyst:

mg/L

Preparation Date:

09/28/2002 7:28

Prep By: KL

Method SW3510C

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics	ND	5	6.53	113	5	7.83	139		20	21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits



United Parcel Services

UPS - Oakland, CA #020927-DA-1

Analysis:

Volatile Organics by Modified 8260B

Method:

SW8260BMOD

10/02/2002 12:52

WorkOrder:

02090919

Lab Batch ID:

R69012

Method Blank

Analyst:

Lab Sample ID

RuniD: Analysis Date: MSDVOA2_020924B-13409 Units:

ug/L DO

02090919-01A

Samples in Analytical Batch:

Client Sample ID MW-2

02090919-02A

OW-1

Analyte	Result	Rep Limit
Benzene	ND	0.50
Ethylbenzene	ND	0.50
Gasoline Range Organics	ND	50
Methyl tert-butyl ether	ND	0.50
Toluene	ND	0.50
m&p-Xylene	ND	0.50
o-Xylene	ND	0.50
Total Xylene	ND	0.50
Surr: Toluene d-8	104.9	70-130

Laboratory Control Sample (LCS)

RunID:

MSDVOA2_0209248-13409 Units:

ug/L

Analysis Date:

10/02/2002 11:32

Analyst: DO

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	100	103	103	70	130
Ethylbenzene	100	100	100	70	130
Gasoline Range Organics	1150	1290	113	70	130
Methyl tert-butyl ether	50	47.9	96	70	130
Toluene	100	101	101	70	130
m&p-Xylene	200	206	103	70	130
o-Xylene	100	102	102	70	130
Total Xylene	300	308	103	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

02090324-01

RunID:

MSDVOA2_020924B-13409 Units:

ug/L

Analysis Date:

10/02/2002 15:47

Analyst: DO

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
							L	L	L		L

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits



United Parcel Services UPS - Oakland, CA #020927-DA-1

Analysis:

Volatile Organics by Modified 8260B

Method:

SW8260BMOD

WorkOrder:

02090919

Lab Batch ID:

R69012

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

02090324-01

RunID:

MSDVOA2_020924B-13409 Units:

ug/L

Analysis Date:

10/02/2002 15:47

Analyst:

DO

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	100	101	101	100	104	104	3.10	20	70	130
Ethylbenzene	ND	100	101	101	100	104	104	3.19	20	70	130
Gasoline Range Organics	ND	1400	1620	115	1400	1670	118	2.53	20	70	130
Methyl tert-butyl ether	ND	200	198	98.8	200	207	103	4.59	20	70	130
Toluene	ND	100	101	101	100	105	105	3.10	20	70	130
m&p-Xylene	ND	200	202	101	200	209	104	3.52	20	70	130
o-Xylene	ND	100	100	100	100	103	100	3.3	20	70	130
Total Xylene	ND	300	302	101	300	312	104	3.26	20	70	130

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

Sample Receipt Checklist And Chain of Custody



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

Sample Receipt Checklist

Date	corder: and Time Received:	02090919 9/28/2002 10:00:00 AM		Receive Carrier	name:	RE FedEx	
Temp	perature:	3		Chilled	oy:	Water Ice	······
1. ^s	Shipping container/co	poler in good condition?	Yes 🗹	No 🗌	Not Prese	ent 🗌	
2. °	Custody seals intact o	on shippping container/cooler?	Yes 🗌	No 🗆	Not Prese	ent 🗹	
3. °	Custody seals intact o	on sample bottles?	Yes 🗌	No 🗌	Not Prese	ent 🗹	
4. °	Chain of custody pres	sent?	Yes 🗹	No 🗆			
5. °	Chain of custody sign	ned when relinquished and received?	Yes 🗹	No 🗌			
6. °	Chain of custody agre	ees with sample labels?	Yes 🗹	No 🗆			
7. ^s	Samples in proper co	ntainer/bottle?	Yes 🗹	No 🗌			
8. ^s	Sample containers in	tact?	Yes 🗹	No 🗌			
9. ^s	Sufficient sample vol	ume for indicated test?	Yes 🗹	No 🗀			
10. A	All samples received	within holding time?	Yes 🗹	No 🗌		*	
11. ^c	Container/Temp Blan	k temperature in compliance?	Yes 🗹	No 🗌			
12. ^v	Vater - VOA vials hav	re zero headspace?	Yes 🗹	No 🗆	Not Appli	cable 🗌	
13. ^v	Nater - pH acceptable	e upon receipt?	Yes 🗹	No 🗆	Not Appli	cable 🗌	
	- AARPA COVO						
	SPL Representativ		Contact Date &	Time:			
(Client Name Contacte	ed:	<u> </u>				
N	lon Conformance Issues:			·			
C	lient Instructions:						
	<u> </u>						

1680 ROGERS AVENU			CON	DUCT	ANALY	SIS TO DETECT		LAB S	SPL 0209	0919	DHS#
BLAINE SAN JOSE, CALIFORNIA 95112-11 FAX (408) 573-77 TECH SERVICES, INC. PHONE (408) 573-058	771			,~				ALL ANALYSES MUST (LIMITS SET BY CALIFO EPA LIA	MEET SPECIFIC RNIA DHS AND	CATIONS AND	
CHAIN OF CUSTODY BTS # 020927-0A-1	S			\ \rac{1}{2}	W			OTHER			
Blasland, Bouck, & Lee, Inc.	CONTAINERS			3) 			SPECIAL INSTRUCTION	NS	•	
SITE UPS	O V		(8260)	de				Invoice and Repor	t to: Blasla	and, Bouck	,& Lee, Inc.
8400 Pardee Drive	ALLC	15)	BE (Attn: Paul Blueste	ein or H ugh	Devery	
Oakland, CA	SITE /	8) (8)	& MTBE	(8015)							
MATRIX CONTAINERS	C = COMPOSITE	TPH-GAS (8015)	3X X	E-D (8							
SAMPLE I.D. DATE TIME 場 TOTAL	0	Hall	BTEX	TPH-D				ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-2 9/27/02/345 4 8		X	K	×				All Yoas Non 1	ovese used		
0n-1 9/27/02/435 + 8		X	*	X				All your Mon	Preserved		
SAMPLING DATE TIME SAMPLING COMPLETED Q127 02/53 PERFORMED BY DAVI	JA	[(L,	L F	<u> </u>	11			RESULTS NEEDED NO LATER THAN	As contracted		30
David Allbut	DAT	_		TIME		RECEIVED	91/1	X		19/28/02	TIME (O)
RELEASED BY	DAT	E		TIME		RECEIVED	BÝ			DATE	TIME
RELEASED BY	DAT	E	-	TIME		RECEIVED	ЭΥ			DATE	TIME
SHIPPED VIA	DAT	E SEN	۱T	TIME	SENT	COOLER#					



United Parcel Services

Certificate of Analysis Number:

02090122

Report To:

BBL

Hugh Devery

975 Cobb Place Blvd. Suite 311

Kennesaw

GA 30144-

ph: (770) 428-9009

fax:

Project Name:

UPS -BBL BTS#020903-DA-1

Site:

Oakland, CA

Site Address:

PO Number:

State:

California

State Cert. No.:

Date Reported:

01142CA 9/13/2002

This Report Contains A Total Of 10 Pages

Excluding This Page

And

Chain Of Custody



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

Case Narrative for: United Parcel Services

Certificate of Analysis Number:

02090122

Report To:

BBL

Hugh Devery

975 Cobb Place Blvd. Suite 311

Kennesaw

GA 30144-

ph: (770) 428-9009

fax:

Project Name:

UPS -BBL BTS#020903-DA-1

Site:

Oakland, CA

Site Address:

PO Number:

State:

California

State Cert. No.:

01142CA

Date Reported:

9/13/2002

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Your sample ID * MW-1 * (SPL ID: 02090122-01) was randomly selected for use in SPL's quality control program for the Volatile Organics analysis by SW846 Method 8260B. The MS and MSD recoveries were outside of the advisable quality control limits for Gasoline Range Organics (Batch ID: R67708) due to matrix interference. A Laboratory Control Sample (LCS) was analyzed as a quality control check for the analytical batch and all recoveries were within acceptable limits.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Joni Blankfield
Project Manager

9/17/2002

Date



8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

UPS -BBL BTS#020903-DA-1

United Parcel Services

Certificate of Analysis Number:

02090122

Report To:

Fax To:

BBL

Hugh Devery

975 Cobb Place Blvd. Suite 311

Kennesaw

GΑ

30144-

ph: (770) 428-9009

fax:

Lotte G. J.

Project Name:

Oakland, CA

Site Address:

PO Number:

State:

Site:

California

State Cert. No.:

01142CA

Date Reported:

9/13/2002

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD

MW-1	02090122-01	Water	9/3/2002 12:10:00 PM	9/5/2002 10:00:00 AM	
MW-3	02090122-02	Water	9/3/2002 12:45:00 PM	9/5/2002 10:00:00 AM	
TB 8/27/02	02090122-03	Water	9/3/2002 10:25:00 AM	9/5/2002 10:00:00 AM	✓

Project Manager

9/13/2002

Date

Joel Grice Laboratory Director

Ted Yen Quality Assurance Officer



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID MW-1

Collected: 09/03/2002 12:10

SPL Sample ID:

02090122-01

Site:	Oaklar	ıd.	CA

Analyses/Method	Result		Rep.Limit		Dil. Factor		Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	CA_	DRO	Units: m	g/L	
Diesel Range Organics	38		0.5		10		09/09/02 15:23	AR	1310849
Surr: n-Pentacosane	104	%	20-150		10		09/09/02 15:23	AR	1310849

Prep Method	Prep Date	Prep Initials	
SW3510C	09/06/2002 11:58	J_L	

OLATILE ORGANICS BY MO	DIFIED 8260B	}	MCL SW8260BMOD	Units: uç		
Benzene	ND	0.5	1	09/11/02 21:05	DO	1314026
Ethylbenzene	ND	0.5	1	09/11/02 21:05	DO	1314026
Gasoline Range Organics	1200	50	1	09/11/02 21:05	DO	1314026
Methyl tert-butyl ether	ND	0.5	1	09/11/02 21:05	DO	1314026
Toluene	ND	0.5	1	09/11/02 21:05	DQ	1314026
m&p-Xylene	ND	0.5	1	09/11/02 21:05	DO	1314026
o-Xylene	0.5	0.5	1	09/11/02 21:05	DO	1314026
Total Xylene	0.5	0.5	1	09/11/02 21:05	DO	1314026
Surr: Toluene d-8	89.7	% 70-130	1	09/11/02 21:05	DO	1314026

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution



8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Client Sample ID MW-3

Collected: 09/03/2002 12:45

SPL Sample ID:

02090122-02

Site:	Oakland	I CA
one.	Valuant	1. VA

Analyses/Method	Result		Rep.Limit		Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS	DRGANICS MCL CA_DRO Units: mg/L								
Diesel Range Organics	14		0.25		5		09/09/02 16:02	AR	1310850
Surr: n-Pentacosane	56.6	%	20-150		5		09/09/02 16:02	AR	1310850

Prep Method	Prep Date	Prep Initials
SW3510C	09/06/2002 11:58	J_L

OLATILE ORGANICS BY MO	DIFIED 8260B	;	MCL SW8260BMOD	Units: ug	Units: ug/L	
Benzene	ND	0.5	1	09/11/02 21:34	DO	1314027
Ethylbenzene	ND	0.5	1	09/11/02 21:34	DO	1314027
Gasoline Range Organics	2300	50	1	09/11/02 21:34	DO	1314027
Methyl tert-butyl ether	NĐ	0.5	1	09/11/02 21:34	DO	1314027
Toluene	ND	0.5	1	09/11/02 21:34	DO	1314027
m&p-Xylene	ND	0.5	1	09/11/02 21:34	DO	1314027
o-Xylene	ND	0.5	1	09/11/02 21:34	DO	1314027
Total Xylene	ND	0.5	1	09/11/02 21:34	DO	1314027
Surr: Toluene d-8	91.6	% 70-130	1	09/11/02 21:34	DO	1314027

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL • Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

Quality Control Documentation



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

United Parcel Services UPS -BBL BTS#020903-DA-1

Analysis:

Diesel Range Organics

HP_V_020906A-1310826

Method:

RunID:

CA DRO

WorkOrder:

02090122

Lab Batch ID:

22363

Method Blank

Units:

mg/L

Lab Sample ID

Samples in Analytical Batch:

Client Sample ID

Analysis Date:

09/06/2002 19:29

Analyst: Prep By: 02090122-01B

MW-1

Preparation Date:

09/06/2002 11:58

AR

J_L Method SW3510C

02090122-02B

MW-3

Analyte	Result	Rep Limit
Diesel Range Organics	ND	0.050
Surr: n-Pentacosane	102.4	20-150

Laboratory Control Sample (LCS)

RunID:

HP_V_020906A-1310824

Units: mg/L

Analysis Date:

09/06/2002 18:51

AR Analyst:

Preparation Date: 09/06/2002 11:58 Prep By: J_L Method SW3510C

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Diesel Range Organics	2.5	2.5	100	21	175

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

02090082-04

RunID:

HP_V_020906A-1310833

Units: mg/L

Analysis Date:

09/07/2002 0:02

AR Analyst:

Preparation Date:

09/06/2002 11:58

Prep By: J_L Method SW3510C

	Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
C	Piesel Range Organics	ND	2.5	3.3	120	2.5	2.8	100	17	20	21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE

HOUSTON, TX 77054 (713) 660-0901

United Parcel Services UPS -BBL BTS#020903-DA-1

Analysis:

Volatile Organics by Modified 8260B

Method:

RunID:

Analysis Date:

SW8260BMOD

09/11/2002 20:36

WorkOrder:

Samples in Analytical Batch:

02090122

Lab Batch ID:

R67708

Method Blank

Analyst:

MSDVOA2_020911A-13140 Units:

ug/L DO

Lab Sample ID

Client Sample ID

02090122-01A

MW-1

02090122-02A

MW-3

Analyte	Result	Rep Limit
Benzene	ND	0.50
Ethylbenzene	ND	0.50
Gasoline Range Organics	ND	50
Methyl tert-butyl ether	ND	0.50
Toluene	ND	0.50
m&p-Xylene	ND	0.50
o-Xylene	ND	0.50
Total Xylene	ND	0.50
Surr. Toluene d-8	92.8	70-130

Laboratory Control Sample (LCS)

RunID:

MSDVOA2_020911A-13140 Units:

ug/L

Analysis Date:

09/11/2002 18:42

Analyst: DO

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	100	76.4	76	70	130
Ethylbenzene	100	89.3	89	70	130
Gasoline Range Organics	1150	1260	109	70	130
Methyl tert-butyl ether	50	41.7	83	70	130
Toluene	100	85.4	85	70	130
m&p-Xylene	200	191	95	70	130
o-Xylene	100	92	92	70	130
Total Xylene	300	283	94	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

02090122-01

RunID:

MSDVOA2_020911A-13140 Units:

ug/L

Analysis Date:

09/11/2002 19:10

Analyst:

DO

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits



United Parcel Services UPS -BBL BTS#020903-DA-1

Analysis:

Volatile Organics by Modified 8260B

Method:

SW8260BMOD

WorkOrder:

02090122

Lab Batch ID:

R67708

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:

02090122-01

RunID:

MSDVOA2_020911A-13140 Units:

ug/L

Analysis Date:

09/11/2002 19:10

Analyst:

DO

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD	Low Limit	High Limit
Benzene	ND	100	98.5	98.3	100	92.5	92.3	6.30	20	70	130
Ethylbenzene	ND	100	88.5	88.1	100	87.5	87.1	1.12	20	70	130
Gasoline Range Organics	1210	1400	3130	137 *	1400	3140	138 *	0.952	20	70	130
Methyl tert-butyl ether	ND	200	200	100	200	179	89.6	11.0	20	70	130
Toluene	ND	100	97.5	97.2	100	92.2	92.0	5.56	20	70	130
m&p-Xylene	ND	200	188	93.7	200	180	89.9	4.05	20	70	130
o-Xylene	0.540	100	91.4	90.9	100	88.3	87.7	3.54	20	70	130
Total Xylene	0.5000	300	279.4	92.97	300	268.3	89.27	4.061	20	70	130

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

Sample Receipt Checklist And Chain of Custody



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

Sample Receipt Checklist

Workorder: 02090122		Receive	ed By:	DS	
Date and Time Received: 9/5/2002 10:00:00 AM		Carrier	name:	UPS	
Temperature: 2		Chilled	by:	Water Ice	
1. Shipping container/cooler in good condition?	Yes 🗹	No 🗌	Not Prese	ent 🗀	
2. Custody seals intact on shippping container/cooler?	Yes 🗌	No 🗌	Not Prese	ent 🗹	
3. Custody seals intact on sample bottles?	Yes 🗌	No 🗌	Not Prese	ent 🗸	
4. Chain of custody present?	Yes 🗹	No 🗌			
5. Chain of custody signed when relinquished and received?	Yes 🗹	No 🗌			
6. Chain of custody agrees with sample labels?	Yes 🗹	No 🗌			
7. Samples in proper container/bottle?	Yes 🗹	No 🗌			
8. Sample containers Intact?	Yes 🗹	No 🗔			
9. Sufficient sample volume for indicated test?	Yes 🗹	No 🗔			
10. All samples received within holding time?	Yes 🔽	No 🗌			
11. Container/Temp Blank temperature in compliance?	Yes 🗹	No 🗌			
12. Water - VOA vials have zero headspace?	Yes 🗹	No 🗌	Not Appli	cable 🗌	
13. Water - pH acceptable upon receipt?	Yes 🗹	No 🗌	Not Appli	cable 🗌	
SPL Representative: Client Name Contacted:	Contact Date &	i iime:			
Non Conformance Issues:					
Client Instructions:					

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UPS -BBL BTS#020903-DA-1

United Parcel Services

Certificate of Analysis Number:

02090122

Report To: **BBL**

Hugh Devery

975 Cobb Place Blvd. Suite 311

Kennesaw

GA 30144-

ph: (770) 428-9009

fax:

PO Number:

Project Name:

Site Address:

Site:

State:

California

Oakland, CA

State Cert. No.: Date Reported: 01142CA 9/13/02

Fax To:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
MW-1	02090122-01	Water	9/3/02 12:10:00 PM	9/5/02 10:00:00 AM		
MW-3	02090122-02	Water	9/3/02 12:45:00 PM	9/5/02 10:00:00 AM		
TB 8/27/02	02090122-03	Water	9/3/02 10:25:00 AM	9/5/02 10:00:00 AM		V

9/13/02

Joni Blankfield

Project Manager

Date

Joel Grice Laboratory Director

Ted Yen Quality Assurance Officer



09/11/02 21:05

09/11/02 21:05 DO

09/11/02 21:05 DO

DO

1314026

1314026

1314026

02090122-01 Client Sample ID MW-1 Collected: 09/03/2002 12:10 SPL Sample ID: Site: Oakland, CA Result Dil. Factor QUAL Date Analyzed Analyst Seq. # Analyses/Method Rep.Limit Units: mg/L **DIESEL RANGE ORGANICS** MCL CA_DRO Diesel Range Organics 38 0.5 10 09/09/02 15:23 AR 1310849 104 20-150 10 09/09/02 15:23 AR 1310849 Surr. n-Pentacosane % Prep Initials Prep Method Prep Date SW3510C 09/06/2002 11:58 J_L **VOLATILE ORGANICS BY MODIFIED 8260B** MCL SW8260BMOD Units: ug/L 1314026 Benzene 0.5 09/11/02 21:05 DO 1314026 Ethylbenzene ND 0.5 1 09/11/02 21:05 DO 09/11/02 21:05 1314026 Gasoline Range Organics 1200 50 1 DO 1314026 Methyl tert-bulyl ether ND 0.5 1 09/11/02 21:05 DO Toluene ND 0.5 1 09/11/02 21:05 DO 1314026 m&p-Xylene ND 0.5 1 09/11/02 21:05 DO 1314026

0.5

0.5

70-130

0.5

0.5

89.7

%

o-Xylene

Total Xylene

Sunt Toluene d-8

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

1

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Client Sample ID MW-3 Collected: 09/03/2002 12:45 SPL Sample ID: 02090122-02

Site:	Oakland	CA

Analyses/Method	Result	Rep.Limit	Dil. Fac	tor QUAL	Date Analyzed Analys	t Seq.#
DIESEL RANGE ORGANICS		 	MCL	CA_DRO	Units: mg/L	
Diesel Range Organics	14	0.25		5	09/09/02 16:02 AR	1310850
Surr: n-Pentacosane	56.6	% 20-150		5	09/09/02 16:02 AR	1310850

Prep Method	Prep Date	Prep Initials
SW3510C	09/06/2002 11:58	J_L

OLATILE ORGANICS BY MO	DIFIED 8260B	}	MCL SW8260BMOD	Units: ug		
Benzene	ND	0.5	1	09/11/02 21:34	DO	1314027
Ethylbenzene	ND	0.5	1	09/11/02 21:34	DO	1314027
Gasoline Range Organics	2300	50	1	09/11/02 21:34	DO	1314027
Methyl tert-butyl ether	ND	0.5	1	09/11/02 21:34	DO	1314027
Toluene	ND	0.5	1	09/11/02 21:34	DO	1314027
m&p-Xylene	ND	0,5	1	09/11/02 21:34	DO	1314027
o-Xylene	ND	0.5	1	09/11/02 21:34	DO	131402
Total Xylene	ND	0.5	1	09/11/02 21:34	DO	1314027
Surr: Toluene d-8	91.6	% 70-130	1	09/11/02 21:34	DO	131402

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution