

10-10-00 Gary Pischke of Earth Systems informed me  
me that during the most recent round of  
sampling, bunker oil was found in MW-6A  
and motor oil in MW-10. He suggests the  
bunker oil in MW-6A is migrating on-site from  
the adjacent Navy property. The motor oil  
in MW-10 is from oil seepage on the surface  
that seeped its way thru the cracks in  
the ground surface. He will send me  
a written report. I told him I will  
contact the Agency overseeing the Navy site  
clean-up and inform them contaminants  
maybe migrating onto Beary's property, and  
an investigation should be initiated.

Cleanup FUND  
claim no.

2561

Rejected claim -  
Manner Sy & Assoc.

12-27-99

Berry said he has a meeting with the City Council on 1/24/2000

6-13-00

Gary Pischke of Earth Systems will contact John Berry concerning excavating the areas with high Pb concentrations. Concentration samples will be taken. In addition he will make a graph of conc. vs. time for MCHS.

2-4-99 Gary Pischke of Earth Systems Consultants said the workplan for replacement well for MW-6 will be submitted when remediation in area is completed, and building location is determined.

Risk assessment is almost complete, and will be submitted in approx. 3 weeks.

2-16-99 Dick with Navy (neighbor adjacent to the site) @ 789-5958 requested the phone number of Mr. Bay and Gary Pischke. He ought to contact them so that they can exchange information contained in their environmental report, & give him their numbers.

3-2-99 Left mes. with Malvalla to confirm whether she has a copy of the RBCR final Feb.'99 for the site.

10-6-98 Spoke with Gary Bischke, and he informed me they already advanced some hydrogeological borings near MW-6 at the end of Aug. I told him I was not aware of this because a workplan was not submitted. I told him additional hydrogeophysics may be required because the Navy (not your neighbor) is claiming hydrocarbon contamination is coming from their site onto the Navy's site. I also told him that we need to meet with James Nasrallah of RWQCB before we decide where addition hydrogeophysics need to be advance to satisfy the Navy's concerns.

4-21-98

Gary Pischke of Hydro-Environmental said contaminated soil was discovered further 5-7 feet of MW-6. The contamination smells like gasoline, but he thinks it may also be kerosene. This contamination was discovered when trenching was being performed to investigate a fire extinguisher leak. MW-6 has floating products, therefore Gary will submit a workplan to investigate the extent of contamination.

4-28-98

John Berry said Gary Pischke of Hydro-Environmental had confirmed soil samples taken after the overexcavation. In addition soil samples were taken of the impacted soil. The samples will be taken to analytical lab for analysis. The results will be available within 24 hr. MW-6 was damaged during the excavation. A company will be on-site 5-1-98 to repair the damage and

6-3-98

Gary Pischke of Hydro-Environmental Tash said they backfilled the excavation around the former MW-6 area. A number of hydro pumps will be advanced in the area after demolition of the buildings, but before paving the surface. I told Gary that that it would not prevent John Berry from demolishing his buildings, but if MW's are destroyed in the process, they maybe required to be replaced depending on the history of the well.

# Contact Log (2415 Mariner Square)

- 3/27/97 Left a message for Mr. Barry, 521-2727, inquiring about status of the submittal of quarterly reports after June 28 '97.
- 3/27/97 Discussed site w/ Gary Pishke
- 4/28/97 Spoke to Gary Pishke and he said he will be meeting w/ John Barry to discuss implementing all work due required in the County's last letter. They will need an extension to the due date & he will write a letter after his meeting w/ John Barry to County requesting this extension.
- 6/10/97 Contacted John Barry re status of work. Mr. Barry stated that he has arranged w/ Gary Pishke to implement work.
- 6/10/97 Contacted Gary Pishke to get details on work - such as timetable. Requested that he call me back.
- 6/11/97 Gary Pishke, Hydro Environmental, 570-521-2684, returned my call re required work. He will meet w/ John Barry this week to discuss schedule for work & get back to me.
- 6/18/97 Gary Pishke called & left message stating that tanks will be removed in early July '97. Requested that I send him latest version of UST removal form.

# CONTACT LOG (2415 Mariner Sq)

RWQCB

- 2/4/97 James Nurula returned call. RWQCB is asking the Navy to conduct stormwater sampling at the Navy site adjacent to this site.
- 2/10/97 Left message for Susan Gladstone, RWQCB, 286-0840, inquiring about acceptable threshold values for motor oil and lubricating oil based on the S.F. Bay Int'l Airport studies. Requested copies of the S.F. Int'l Airport Study, the Board Resolution for that site, and the White Paper Diane Minis wrote up for the studies at that site.
- 2/10/97 Most recent gully report was suddenly missing after file
- 2/10/97 Called James Nurula, RWQCB. Mr. Nurula is planning to have Navy do an ecological assessment for the potential impact of TPH, PNTs, etc in g.w. to surface water organisms. He agreed that 5,000 ppb TPHg in groundwater so close to the Turner Harbor is a toxic concern, based on benchmark levels provided in the S.F. Int'l Airport ecological study (100 ppb). Mr. Nurula explained that RWQCB asked another site to do toxicity tests for bunker C also.
- 2/21/97 Spoke to Shun-Roi Lee, RWQCB (510)286-0689 regarding what threshold values for sites near surface waters are used. She mentioned that a site adjacent to surface water that is tidally influenced would have NPDES (i.e., Water Quality Objectives) applied to site. For those contaminants not listed in the Water Quality Objectives, they use the EPA Quality Criteria values. Discussed other EPA reference material & ecological risk assessment protocol.

# Contact Log (2415 Mariner Sq.)

521-2727

- 10/24/96 Called Mr. John Barry to find out whether groundwater sampling took place in 2<sup>nd</sup> week of October '96.
- 10/28/96 I contacted Mr. Barry. He stated that Gary Pishke conducted groundwater sampling at the site ~1 week ago & will call me back tomorrow to confirm.
- 10/30/96 Spoke to Fran at Hydro Environmental. Inquired as to whether groundwater monitoring had, in fact, been conducted out at site. She said no & that Mr. Barry came to their office today to report that they conduct the monitoring.
- 10/31/96 Fran, Hydro, called back to say that groundwater sampling would be conducted at site tomorrow.
- 11/27/97 Left message for James Nusala, RWQCB, 286-0301, inquiring about whether RWQCB is concerned about potential impacts to Bay from Navy property, located adjacent to this site, and what the RWQCB is doing about it.
- 11/27/97 Left messages for Gina Kathuria, RWQCB, 286-4267; Shin-Roci Lee, RWQCB, 286-0699, and Diane Mims, RWQCB, 286-0915, re good threshold values for PNA's, vinyl chloride, & BTEX per g.w. adjacent to surface water bodies.
- 2/4/97 Shin Roci Lee returned call & stated that the County could still apply values from the Enclosed Bays and Estuaries Plan even though it didn't pass. Apparently, it the best thought-out thresholds for saltwater currently available.

# Contact Log (2415 Marvin Sq.)

7/18/96 John Berry called back. The sheet piles are interlocking. I requested that his engineers submit drawing of interlocking construction, as well as details on concrete thickness & depth, to try and determine whether these sheet piles will act as adequate containment of plume from impacting surface water. Also requested that his engineers discuss the degree of hydraulic connection between surface water & groundwaters. This info will be submitted w/in our work. Only Monitoring report will also be submitted in our work.

7/19/96 John Berry called to say he would fax sheet wall construction info for site.

7/23/96 Spoke to Gary Pishke re concerns over soluble lead levels exceeding 5ppm in wells 5 & 6 in past. But in looking more closely at the pts, realized that a total metals analysis was again conducted on water samples from all wells in Sept '94 & No lead was identified. Told Mr. Pishke that, based on the next sample results, further info may be required to confirm that there is little to no hydraulic connection between surface water & g.w. due to sheet piles.

Mentioned Board Order 95-136

10/1/96 John Berry called to say that groundwater sampling at site has been delayed because Texaco, who is contributing to funding investigations, just got new legal firm and sampling will be delayed ~1 week.

# Contact Log (2415 Marvin Sq.)

- 5/31/96 John Berry, 521-2727, asked reception to have him leave me a message on Monday as to the status of the required w.p. quarterly monitoring. I'll wait for him to get back to me before contacting FOIA for vendor work.
- 6/4/96 Called John Berry back (he called & left message) on June 3 & 4. He said that he would check to see whom he could get info to me on firewalls & Streetpiles & status of qtrly. He will leave message on my machine tomorrow.
- 6/7/96 Left message for John Berry on his car phone 914-8166  
Requested he leave me a message, if he cannot get a hold of me, w/ the dates that he can get info on firewalls & Streetpiles & qtrly to this office. If he doesn't get back to me next week, I will write him a letter regarding info
- 6/10/96 Spoke to John Berry - he is waiting for other parties, such as Texaco, to submit money for quarterly monitoring. Will get back to me soon as to when quarterly monitoring can be conducted. Mr. Berry will fax or personally deliver info on firewall & streetpiles today or tomorrow.
- 7/18/96 Called John Berry <sup>521-2727</sup> → requested that a description of the streetpiles be resubmitted in laymen's terms. Additionally I reminded him that quarterly monitoring at this site is long overdue (last monitoring of wells was in 9/94). He said he will call me back w/ update & schedule of anticipated work.

PHONE LOG (2415 Mariner Square)

- 8/16/95 Saul Garmanas, 521-5200, said he sent out final report to John Brum ~1 week ago.
- 10/9/95 John Brum - called to say that Hydco Environmental has been retained to answer County's questions in Sept 28 '95 letter. Mr. Brum stated that no further work can be done until the court hearing on Nov 19 '95.
- 12/13/95 Gary Pishke, consultant, called to say that he is in the process of responding to County's Sept '95 letter. Discussed some of the comments & responses.
- 12/21/95 Gary Pishke called to give John Brum #, Navy contact: 521-7685 or 916-762-1612. Could not find info on any additional analysis performed beyond the first went
- 12/21/95 Mtg w/ Gary Pishke, Ron Doll, and John Brum
- 2/27/96 Spoke to James Nusrala, ReWCB, 286-0301 who is the ReWCB case worker for the adjacent Navy property. Summarized site to him.
- 3/7/96 Spoke to James Nusrala, ReWCB. He referred me to Volume 1, Jan 96 report, pgs 5-34 through 5-47 to obtain sample results immediately on the other side of property boundary on Navy site.
- 5/28/96 Spoke to Gary Pishke re Feb 28 '96 & his Feb 8 '96 letter. Left message for John Brum re status of negotiations.
- 5/28/96 Left message for Mr. Brum that if I don't hear from him by [unclear] I will go ahead & write letter explaining requirements

PHONE LOG/ NOTES (2415 Merrin, E)

8/10/94 Saul Cormanas, 521-5200, & Juliet S.

Mr. Cormanas stated that he believes the existing two USTs at the site to have contained diesel and gas. He stated that soil samples collected from the two proposed berms adjacent to these USTs would be analyzed for 8015 modified, to identify gas, diesel, and motor oil.

The USTs are pumped empty. Mr. Cormanas does not know for certain whether any chlorinateds were ever used on site. Samples collected from the tank farm will be sent for "TPH speciation" which is a dual-column extraction, that provides a more accurate analysis to determine type of weathering (biological or volatilization), & compares to a wide variety of standards (such as weathered gas, etc.).

Mr. Cormanas stated that the firewalls have a concrete cap going down to the water table <sup>overlying</sup> and ~20' of wooden piers. Therefore, his presumption that these firewalls act as containment for any contaminants migrating out of farm. The dewatering at the Webster tube occurs for the whole length of the tube. The dewatered water is presumed to go into storm drains and to EBMUD.

An encroachment permit has not yet been obtained from CALTRANS for installation of Well #C-8.

12/19/94

Saul Cormanas, 521-5200 - left message for Mr. Cormanas re status of submittal of report documenting recently completed work.

12/09/94

Saul Cormanas called to say that 2nd draft of report will be completed by end of next wk & then it will go out for review by attorneys. Report will probably be in by end of Dec 29/94

PHONE LOG (2415 Series)

5/11/94 John Barry 521-2727 stated that they would submit a work plan for proposed work, since they have not yet done so, and are planning for investigations to begin in a couple of weeks.

7/13/94 Called John Barry to check on status of work. He stated that Ronald Doll is the contact (attorney working w/ other RPs to get work done). Mr. Barry stated that a work plan has been prepared by Mc Laren Hart, however, work has not been implemented. Mr. Barry stated that they intend to implement work at end of July '94. I requested them to submit the w.p. for review.

# PHONE LOG (2415 Marion Sq.)

937-4105

10/26/93 Left message for Ronald Dahl, attorney, re. status of  
Oily monitoring events - Julian S.

521-2730

10/29/93 Mr. Ronald Dahl stated that Phillips Petroleum  
and Southern Pacific may be participating in further  
studies of the site. He stated that they would know  
in ~30 days. I stated that in the meantime,  
oily monitoring should continue.

1/20/94 I spoke to Ron Dahl (attorney for Beery - 521-2730) re  
information on Well MW-6. He told me to contact  
Mr. Dahl's Bill Randolph, consultant (510) 268-0461, for that  
said that the 2 inactive USTs were. According to Mr. Dahl, his client, along with  
on site were recently pumped. Texaco, Phillips Pet., & some other companies, have  
they contained oily water. Waste established a committee to draft a work plan for  
Oil Recovery. Sept. 1993. They the lawsuit is  
handled the contract investigations and cleanup. They the lawsuit is  
purports will be submitted for their removal. began until July '94, so I guess that work  
will be completed by them. Oily still not down.

Well MW-6 installed as part of lawsuit.

1/20/94 Bill Randolph, (510) 268-0461, stated that he would  
submit info on Well MW-6.

(John Beery's car phone - 816-389-9

Pager # - 805-4103

Messages - 1-800-272-4391

3/9/94 Ron Dahl left message stating that work should  
commence w/in 2 weeks (by May 21)

# Phone Conversation

4/28/93

John Barry, Marin Sq 521-2727  
o Juliet Shaw

RE: 2415 Marin Sq, Alameda

Mr. Barry requested that they be allowed to continue quarterly monitoring in the 1st week of July, 1993. I stated that that would be acceptable since they have had financial difficulty due to the departure of their former tenant at the property.

Mr. Barry stated that the partnership that owns the property is a limited partnership.

Mobile Conservation 9/8/93

John Barry, 521-2727  
of Belmont Stein

RE: 2415 Marion Sq. Dr., Alameda

Mr. Barry called to request another extension for the quarterly monitoring of the wells at the site. He stated that the partnership that owns the site currently owns Subsurface Consultants \$17,000, and that they lost their major tenant on the property so they're having financial difficulties. He stated that they could resume paying Subsurface Consultants when they get a new tenant in the 1st week of June and can probably commence w/ quarterly monitoring at that time. I granted them another extension.

Phone Conversation 2/10/95

Bill Rudolph, Subsurface Consultant  
and Juliet Stein

RE: 2415 Marquis Square

Mr. Rudolph called to say that the partnership that owns site is having some financial difficulties. Mr. John Beary is one of the partners. Mr. Rudolph stated that they wished to postpone glazy sampling until April. It is said that that would be acceptable. He said that someone will send a letter to that effect.

Ronald Dell is John Beary's attorney.

Phone Conversation

1/29/93

Eric Chang, Subsurface Consultants  
and Juliet Stein

RE: Marin Boat Yard, Alameda

Mr. Chang stated that the site is due for its quarterly monitoring event in February, however, the operator of the site and their client, Sam Kutz, claims he cannot afford any additional work due to his current financial difficulties. Mr. Chang stated that Mr. Kutz already is past due in paying Subsurface Consultants for \$25,000 worth of investigations conducted to date.

We discussed the possibility of Mr. Kutz applying for the SB2004 Trust Fund. I gave Mr. Chang some details on the qualifications for the Trust Fund, and he said that he would relay this information.

to Mr. Kutz. Additionally, he mentioned that he would have Mr. Kutz call me and talk to me about his financial situation.

Mr. Chang added that Mr. Kutz is only the operator of the site, and that John Burns is the property owner. Ronald Doll is the attorney.

A lead analysis was recently conducted at the site and the County should be receiving the results of these analysis shortly.

From: Conversation 12/1/92

From: Sean Carson, Subsurface Consultants  
To: Juliet Shin

RE: 2415 Mariner Sq - Boat Yard

Mr. Carson called in response to  
recent letter to sent to site from  
County. Mr. Carson suggested  
that instead of submitting a work  
plan for additional soil sampling  
for lead analysis that he just  
analyze the soil samples previously  
collected for lead, since a holding  
time of 6 months for metal  
analysis is acceptable. Ms. Shin  
stated that that would be  
acceptable.

3/23/92

Called Consultant

about lab results.

will call back.

Bill Randolph will send  
lab results unless the  
owner doesn't want them too.

Rec'd lab results - 3-25-92 kt

Return to ~~Kevin~~ Kevin