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Atlantic Richfield Company

Chuck Carmel

Remediation Management Project Manager

PO Box 1257
San Ramon, CA 94583
Phone: (925) 275-3804
Fax: (925) 275-3815
E-Mail: chuck.carmel@bp.com

April 30, 2014

Re: First Quarter 2014 Monitoring Report
Atlantic Richfield Company Service Station #601
712 Lewelling Boulevard, San Leandro, California
ACEH Case #RO0000309

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by,



Chuck Carmel

Remediation Management Project Manager

Attachment

April 30, 2014

Project No. 06-88-605

Atlantic Richfield Company
P.O. Box 1257
San Ramon, CA 94583
Submitted via ENFOS

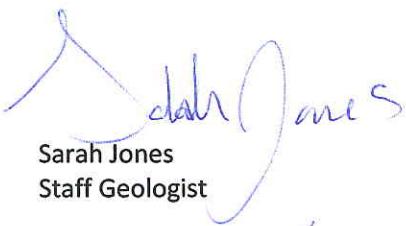
Attn.: Mr. Chuck Carmel

Re: First Quarter 2014 Monitoring Report, Atlantic Richfield Company Station No. 601,
712 Lewelling Boulevard, San Leandro, Alameda County, California;
ACEH Case #RO0000309

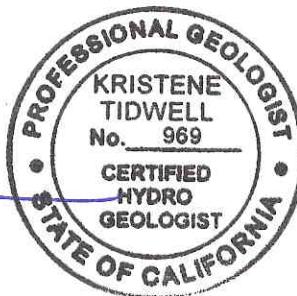
Dear Mr. Carmel:

Attached is the *First Quarter 2014 Monitoring Report* for Atlantic Richfield Company Station No. 601 located at 712 Lewelling Boulevard in San Leandro, California (Site). Please do not hesitate to contact us at (707) 455-7290, with any questions or concerns.

Sincerely,
BROADBENT & ASSOCIATES, INC.


Sarah Jones
Staff Geologist


Kristene Tidwell, P.G., C.HG.
Senior Geologist



Enclosures

cc: Ms. Karol Detterman, Alameda County Environmental Health
(submitted via ACEH ftp site)
Mr. Karl Busche, City of San Leandro (Submitted via GeoTracker)
Electronic copy uploaded to GeoTracker

**FIRST QUARTER 2014
MONITORING REPORT
ATLANTIC RICHFIELD COMPANY STATION No. 601
SAN LEANDRO, CALIFORNIA**

Broadbent & Associates, Inc. (Broadbent) is pleased to present this *First Quarter 2014 Monitoring Report* on behalf of Atlantic Richfield Company (a BP affiliated company) for Station No. 601 located at 712 Lewelling Boulevard in San Leandro, Alameda County, California (the Site). Monitoring activities at the Site were performed in accordance with the reporting requirements issued by the Alameda County Environmental Health (ACEH). Details of work performed, discussion of results, and recommendations are provided below.

Facility Name / Address:	Station No. 601 / 712 Lewelling Boulevard, San Leandro, California
Client Project Manager / Title:	Mr. Chuck Carmel / Remediation Management Project Manager
Broadbent Contact:	Kristene Tidwell, PG, CHG / (707) 455-7290
Broadbent Project No.:	06-88-605
Primary Regulatory Agency / ID No.:	ACEH / Case #RO00000309
Current phase of project:	Monitoring
List of Acronyms / Abbreviations:	See end of report text for list of acronyms/abbreviations used in report.

WORK PERFORMED THIS QUARTER (First Quarter 2014):

1. Submitted *Fourth Quarter 2013 Status Report* on January 24, 2014.
2. Broadbent conducted First Quarter groundwater sampling/monitoring on January 28, 2014.
3. Work Plan submitted for additional soil vapor sampling as requested by the ACEH on February 12, 2014.

WORK SCHEDULED FOR NEXT QUARTER (Second Quarter 2014):

1. Submit *First Quarter 2014 Quarterly Monitoring Report* (contained herein).
2. Carryout soil vapor investigation as approved by the ACEH.
3. No other environmental work is scheduled for Second Quarter 2014.

GROUNDWATER MONITORING PLAN SUMMARY:

Groundwater level gauging:	MW-1 through MW-3 and MW-8 through MW-19	(1Q & 3Q)
Groundwater sample collection:	MW-1, MW-3, MW-10, MW-16, MW-17, and MW-18	(1Q & 3Q)
	MW-2, MW-8, MW-9, MW-14, MW-15, and MW-19	(3Q)

Biodegradation indicator parameter monitoring:

None

QUARTERLY RESULTS SUMMARY:

LNAPL

LNAPL observed this quarter:	No	(yes\no)
LNAPL recovered this quarter:	N/A	(gal)
Cumulative LNAPL recovered:	N/A	(gal)

Groundwater Elevation and Gradient:

Depth to groundwater:	6.47 ft (MW-15) to 10.12 ft (MW-14)	(ft below TOC)
Gradient direction:	Southwest	(compass direction)
Gradient magnitude:	0.003	(ft/ft)
Average change in elevation:	0.05	(ft since last measurement)

Laboratory Analytical Data

Summary:

Analytical results are as follows:

- GRO were detected in four wells at a maximum concentration of 7,100 µg/L in well MW-3.
- Benzene was detected in four wells at a maximum concentration of 27 µg/L in well MW-17.
- Ethylbenzene was detected in four wells at a maximum concentration of 480 µg/L in well MW-3.
- Toluene was detected in three wells at a maximum concentration of 2.3 µg/L in well MW-17.
- Total xylenes were detected in four wells at a maximum concentration of 20 µg/L in well MW-3.
- MTBE was detected in one well with a concentration of 1.1 µg/L in well MW-10.
- SVOCs were analyzed in well MW-1, naphthalene and 2-methylnaphthalene were detected at 11 µg/L and 100 µg/L, respectively. No other SVOCs were reported.

ACTIVITIES CONDUCTED & RESULTS:

First Quarter 2014 groundwater monitoring activities were conducted on January 28, 2014 by Broadbent personnel in accordance with the monitoring plan summary detailed above. During First Quarter 2014 concurrent monitoring and sampling was conducted with the nearby former Shell Service Station No. 129460, tables from the First Quarter 2014 concurrent monitoring and sampling event are included in Appendix A. Concurrent monitoring and sampling is performed during first quarter only. No irregularities were noted during water level gauging. Light Non-Aqueous Phase Liquid (LNAPL) was not measured during this event. Depth to groundwater measurements ranged from 6.47 ft in monitoring well MW-15 to 10.12 ft in monitoring well MW-14. Resulting groundwater surface elevations ranged from 14.59 ft in monitoring well MW-10 to 16.22 ft in monitoring well MW-13. Groundwater elevations are summarized in Table 1. Water level elevations yielded a potentiometric groundwater gradient to the southwest at approximately 0.003 ft/ft. Field methods used during groundwater monitoring are provided in Appendix B. Field data sheets are included in Appendix C. A Site Location Map is presented as Drawing 1. Potentiometric groundwater elevation contours are presented in Drawing 2.

First Quarter 2014 groundwater sampling was performed consistent with the current ACEH approved monitoring schedule. No irregularities were reported during sampling. Samples were submitted under chain-of-custody protocol to TestAmerica Laboratories, Inc. of Irvine, California for analysis of GRO by 8015B; for BTEX, MTBE, ETBE, TAME, DIPE, EDB, 1,2-DCA, TBA, and ethanol by EPA Method 8260. Sample MW-1 was also analyzed for SVOCs by EPA Method 8270. No significant irregularities were encountered during analysis of the samples. The laboratory analytical report, including chain-of-custody documentation, is provided in Appendix D.

Groundwater monitoring laboratory analytical results are summarized in Table 1 and Table 2. The most recent GRO, benzene, and MTBE concentrations are also presented in Drawing 2. Groundwater monitoring data (GEO_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation receipts are provided in Appendix E.

Results of the sampling event are included in the laboratory analytical summary presented above. The results indicate that the highest overall concentrations of petroleum hydrocarbons are present in wells MW-3 and MW-17. All detected hydrocarbon concentrations were within historical ranges, with exceptions to historical minimums in wells MW-1 with xylenes detected at 1.6 µg/L and MW-17 with benzene and toluene detected at 27 µg/L and 2.3 µg/L, respectively. Petroleum hydrocarbon concentrations were not detected above laboratory reporting limits in wells MW-10 and MW-18, with the exception of minor (1.1 µg/L) MTBE detection in well MW-10. Isoconcentration maps showing the distribution of GRO, benzene, and MTBE in groundwater are presented in Drawings 3, 4, and 5, respectively.

DISCUSSION:

Groundwater levels were between historic minimum and maximum elevations for all wells. Groundwater elevations yielded a potentiometric groundwater gradient to the southwest at approximately 0.003 ft/ft, consistent with the historic gradient data collected since 2003 (Table 3).

Results of current and historical groundwater data indicate that wells MW-3 and MW-17, contain the highest residual concentrations of petroleum hydrocarbons. No petroleum compounds were detected in well MW-18, located upgradient and northeast of the current UST. Recent and historic laboratory analytical results are summarized in Table 1 and Table 2. Petroleum hydrocarbon concentrations from the First Quarter 2014 monitoring event were within historical ranges. Historical analytical data indicates decreasing trends for Site wells.

RECOMMENDATIONS:

No environmental work activities are scheduled to be conducted at the Site during the Second Quarter 2014. The next quarterly monitoring event is scheduled for the Third Quarter 2014. Broadbent submitted a *Work Plan for Additional Soil Vapor Sampling* on February 12, 2014, which was approved by the ACEH in a letter dated February 20, 2014. Additional soil vapor investigation is scheduled during the Second Quarter 2014. Unless directed by ACEH, no change to the monitoring program at the Site is presently deemed warranted or recommended.

LIMITATIONS:

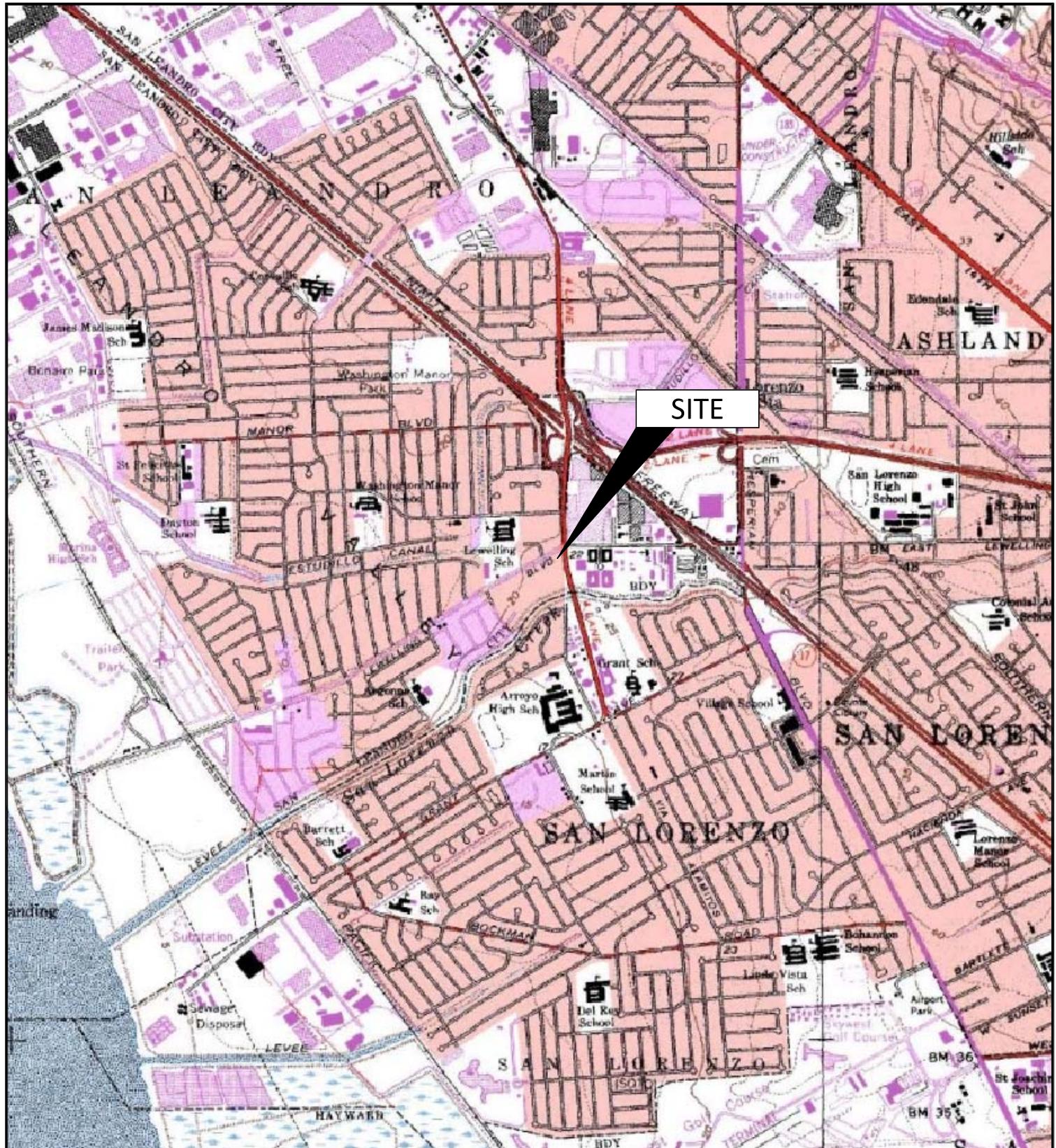
The findings presented in this report are based upon observations of field personnel, points investigated, results of laboratory tests performed by TestAmerica Laboratories, Inc. (Irving, California), and our understanding of ACEH requirements. Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of the Atlantic Richfield Company. It is possible that variations in soil or groundwater conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

- Drawing 1: Site Location Map, Station #601, 712 Lewelling Boulevard, San Leandro, California
Drawing 2: Groundwater Elevation Contours and Analytical Summary Map January 28, 2014
Drawing 3: GRO Isoconcentration Contour Map January 28, 2014
Drawing 4: Benzene Isoconcentration Contour Map January 28, 2014
Drawing 5: MTBE Isoconcentration Contour Map January 28, 2014
- Table 1: Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses
Table 2: Summary of Fuel Additives Analytical Data
Table 3: Historic Groundwater Gradient – Direction and Magnitude
- Appendix A: Shell Service Station Data Table
Appendix B: Field Methods
Appendix C: Field Data Sheets
Appendix D: Laboratory Report and Chain-of-Custody Documentation
Appendix E: GeoTracker Upload Confirmation Receipts

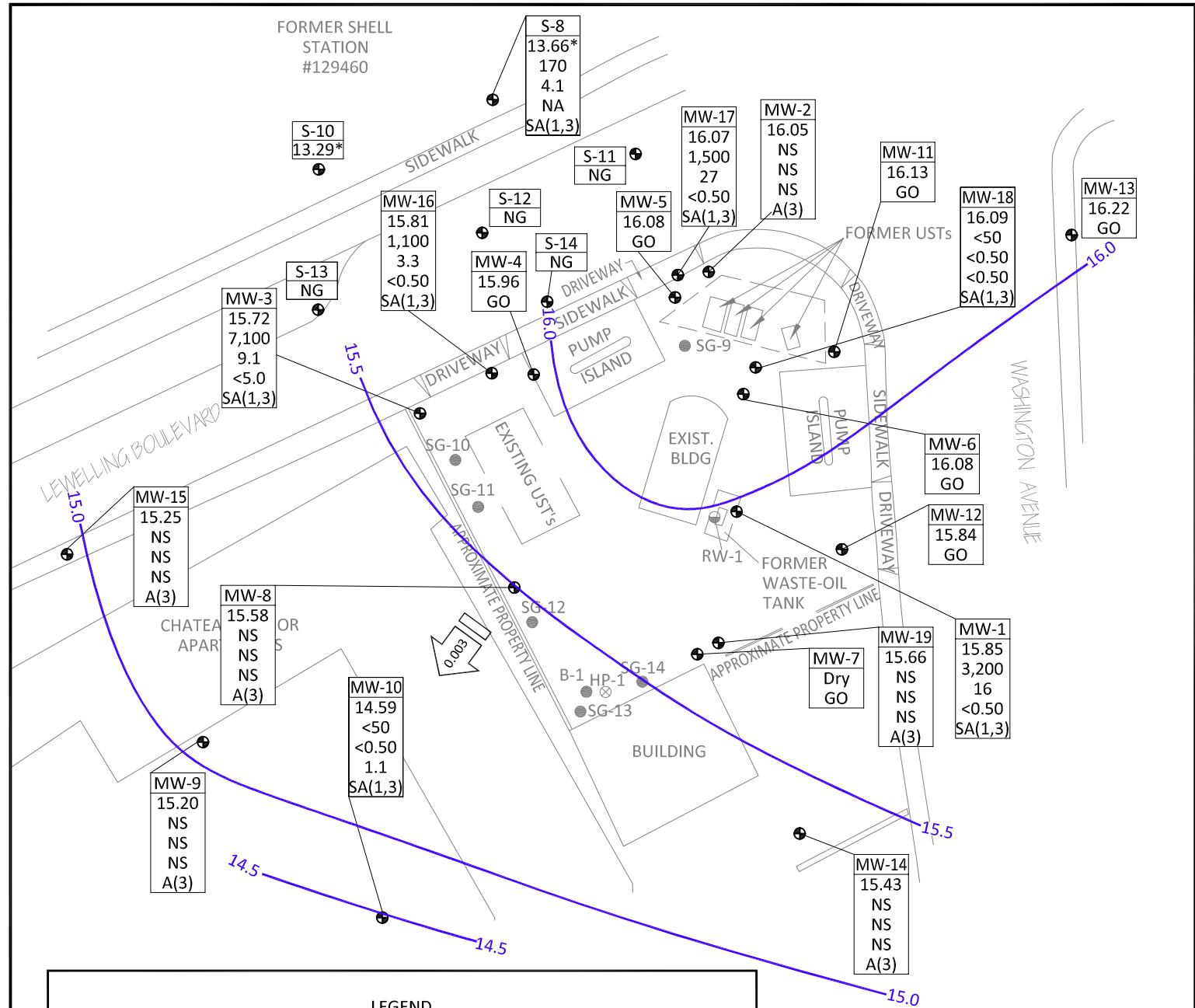
LIST OF COMMONLY USED ACCRONYMS/ABBREVIATIONS:

ACEH	Alameda County Environmental Health	LNAPL:	Light Non-Aqueous Phase Liquid
ARC:	Atlantic Richfield Company	MTBE:	Methyl Tertiary Butyl Ether
Broadbent:	Broadbent & Associates, Inc.	N/A:	Not applicable
BTEX:	Benzene, Toluene, Ethylbenzene, Total Xylenes	SVOCs	Semi-Volatile Organic Compounds
1,2-DCA:	1,2-Dichloroethane	TAME:	Tert-Amyl Methyl Ether
DIPE:	Di-Isopropyl Ether	TBA:	Tert-Butyl Alcohol
EDB:	1,2-Dibromomethane	TOC:	Top of Casing
ft:	foot	µg/L:	Micrograms Per Liter
ft/ft:	foot per foot	1Q:	First Quarter
gal:	gallons	3Q:	Third Quarter
GRO:	Gasoline Range Organics (C6-12)	ft. bgs.	Feet Below Ground Surface



0 2000 4000
APPROXIMATE SCALE (ft)

IMAGE SOURCE: USGS

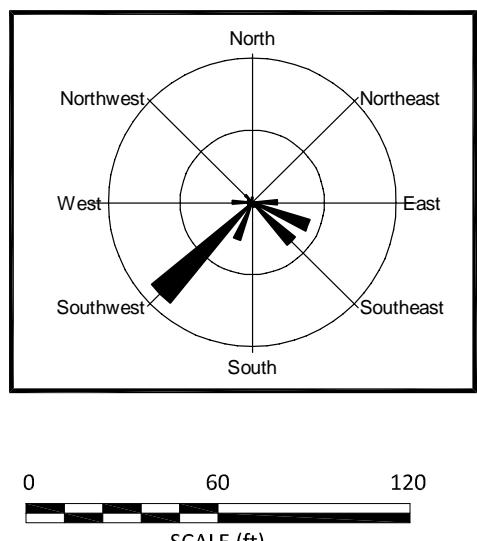


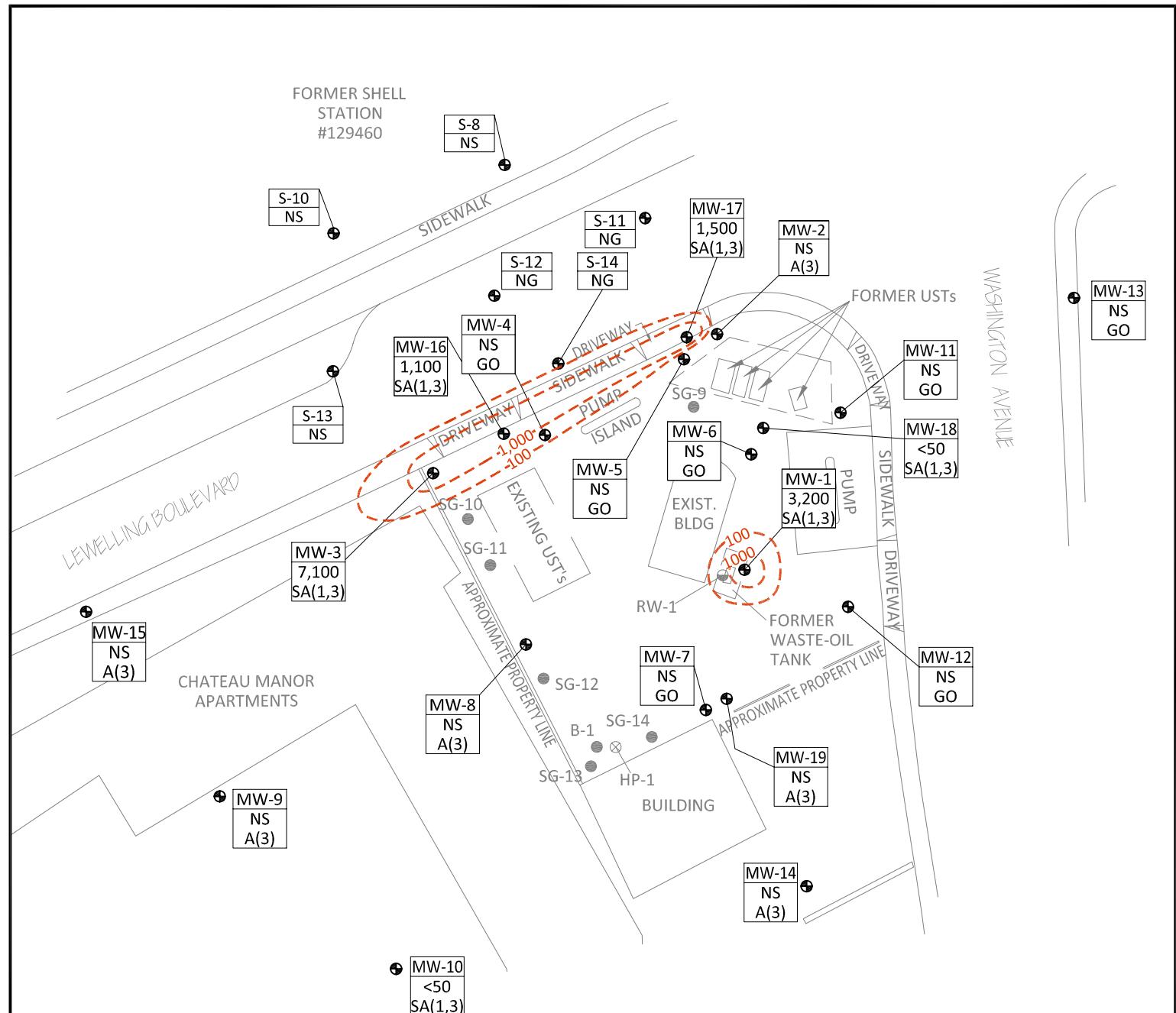
LEGEND

- | | | | |
|---|---|---------|--|
| ⊕ | Monitoring Well Location | A(1) | Sampled Annually, 1st Quarter |
| ● | Soil-Gas Boring/Temporary Vapor Implant Location | A(3) | Sampled Annually, 3rd Quarter |
| ◐ | Soil Vapor Extraction Well Location | SA(1,3) | Sampled Semi-Annually, 1st and 3rd Quarter |
| ◎ | Grab-Groundwater Sample Location | GO/NG | Gauge Only/Not Gauged |
| — | Groundwater Elevation Contour (Feet Above Site Datum) | NS | Not Sampled |

WELL	Well Designation
ELEV	Groundwater Elevation (ft)
GRO	GRO, Benzene, and MTBE
BZ	Concentrations ($\mu\text{g/L}$)
MTBE	
A/SA	Sampling Frequency

NOTE: SITE MAP ADAPTED FROM DELTA ENVIRONMENTAL FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED





LEGEND

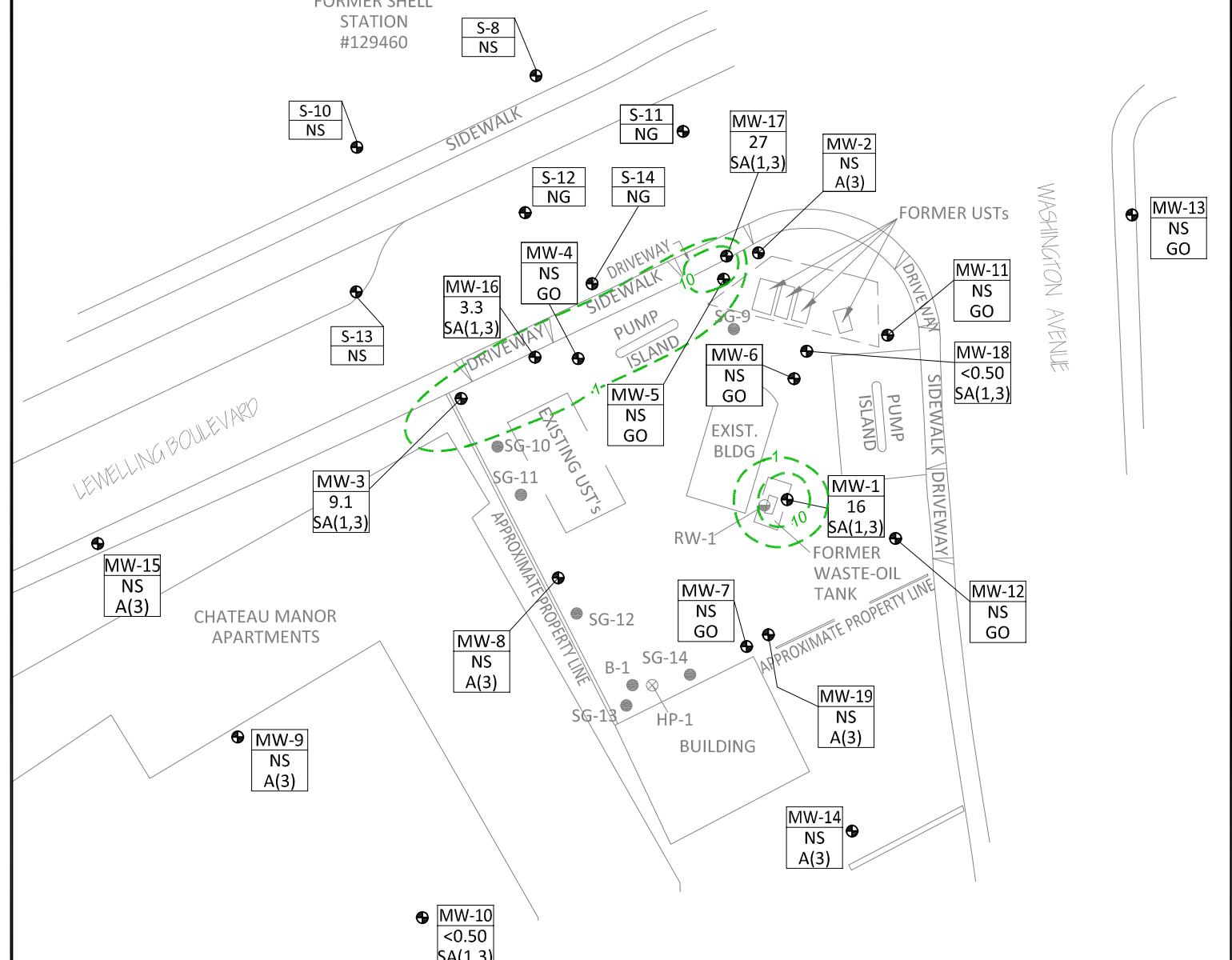
- Monitor Well Location
 - Soil-Gas Boring/Temporary Vapor Implant Location
 - Soil Vapor Extraction Well Location
 - Hydropunch Location
 - ◎ Grab-Groundwater Sample Location
 - GRO Isoconcentration ($\mu\text{g}/\text{L}$)
- | | |
|--------|--|
| WELLID | Well Designation |
| GRO | GRO Concentration ($\mu\text{g}/\text{L}$) |
| A/SA | Sampling Frequency |
- A(1) Sampled Annually, 1st Quarter
A(3) Sampled Annually, 3rd Quarter
SA(1,3) Sampled Semi-Annually, 1st and 3rd Quarter
GO/NG Gauge Only/Not Gauged
- NS Not Sampled



0 60 120
SCALE (ft)

NOTE: SITE MAP ADAPTED FROM DELTA ENVIRONMENTAL FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

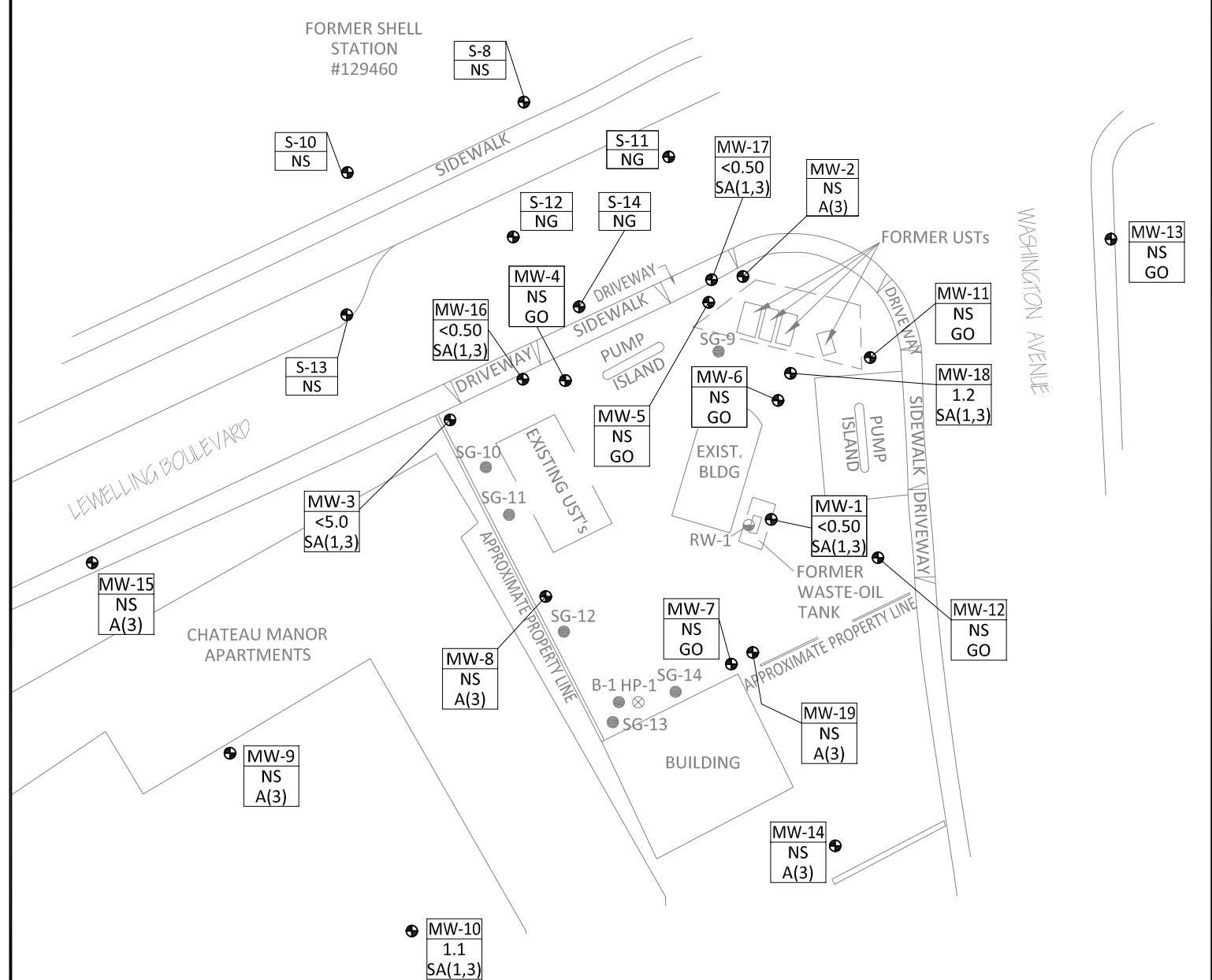
FORMER SHELL
STATION
#129460



LEGEND

- Monitoring Well Location
 - Soil-Gas Boring/Temporary Vapor Implant Location
 - Soil Vapor Extraction Well Location
 - Hydropunch Location
 - ◎ Grab-Groundwater Sample Location
 - - Benzene Isoconcentration ($\mu\text{g}/\text{L}$)
- | | |
|---------|--|
| WELLID | Well Designation |
| BZ | Benzene Concentration ($\mu\text{g}/\text{L}$) |
| A/SA | Sampling Frequency |
| A(1) | Sampled Annually, 1st Quarter |
| A(3) | Sampled Annually, 3rd Quarter |
| SA(1,3) | Sampled Semi-Annually, 1st and 3rd Quarter |
| GO/NG | Gauge Only/Not Gauged |
| NS | Not Sampled |

NOTE: SITE MAP ADAPTED FROM DELTA ENVIRONMENTAL FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.



LEGEND

- + Monitor Well Location
 - Soil-Gas Boring/Temporary Vapor Implant Location
 - Soil Vapor Extraction Well Location
 - (x) Hydropunch Location
 - (c) Grab Groundwater Sample Location

WELLID	Well Designation
MTBE	MTBE Concentration ($\mu\text{g/L}$)
A/SA	Sampling Frequency
A(1)	Sampled Annually, 1st Quarter
A(3)	Sampled Annually, 3rd Quarter
SA(1,3)	Sampled Semi-Annually, 1st and 3rd Quarter
GO/NG	Gauge Only/Not Gauged

NS Not Sampled

NOTE: SITE MAP ADAPTED FROM DELTA ENVIRONMENTAL FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.



BROADBENT
224 Mangrove Ave., Suite 212

Chico, California 95626
Project No.: 06-88-605 Date: 2/26/2014

Station #601
712 Lewelling Boulevard
San Leandro, California

MTBE Isoconcentration Contour Map January 28, 2014

Drawing

5

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-1																
1/9/1991	--	22.98	7.00	12.00	9.47	13.51	--	--	--	--	--	--	--	--	--	i, l
4/16/1991	--		7.00	12.00	6.12	16.86	--	--	--	--	--	--	--	--	--	a
6/10/1991	--	22.26	7.00	12.00	9.00	13.26	--	--	--	--	--	--	--	--	--	a
10/10/1991	--		7.00	12.00	9.73	12.53	--	--	--	--	--	--	--	--	--	i, l
3/23/1992	--		7.00	12.00	7.40	14.86	--	--	--	--	--	--	--	--	--	a
6/8/1992	--		7.00	12.00	9.08	13.18	--	--	--	--	--	--	--	--	--	i, l
9/15/1992	--		7.00	12.00	9.18	13.08	--	--	--	--	--	--	--	--	--	l
11/16/1992	--		7.00	12.00	9.09	13.17	--	--	--	--	--	--	--	--	--	i, l
2/16/1993	--		7.00	12.00	7.03	15.23	--	--	--	--	--	--	--	--	--	i, l
5/13/1993	--		7.00	12.00	8.08	14.18	--	--	--	--	--	--	--	--	--	i, l
8/17/1993	--		7.00	12.00	8.81	13.45	--	--	--	--	--	--	--	--	--	i, l
11/8/1993	--		7.00	12.00	9.22	13.04	--	--	--	--	--	--	--	--	--	i, l
2/14/1994	--		7.00	12.00	7.72	14.54	--	--	--	--	--	--	--	--	--	a
5/5/1994	--		7.00	12.00	8.47	13.79	--	--	--	--	--	--	--	--	--	a
8/4/1994	--		7.00	12.00	8.72	13.54	--	--	--	--	--	--	--	--	--	a
11/20/1994	--		7.00	12.00	7.81	14.45	--	--	--	--	--	--	--	--	--	a
3/17/1995	--		7.00	12.00	6.57	15.69	120,000	5,300	370	1,500	13,000	--	--	--	--	
6/1/1995	--		7.00	12.00	7.87	14.39	250,000	7,100	950	3,500	21,000	--	--	--	--	
8/31/1995	--		7.00	12.00	8.12	14.14	--	--	--	--	--	--	--	--	--	i, l
11/27/1995	--		7.00	12.00	8.42	13.84	310,000	4,600	770	5,700	21,000	--	--	--	--	
2/22/1996	--		7.00	12.00	6.01	16.25	100,000	6,200	320	2,500	12,000	<1,000	--	--	--	j
5/20/1996	--		7.00	12.00	7.03	15.23	340,000	6,600	240	4,500	22,000	<1,000	--	--	--	
8/26/1996	--		7.00	12.00	8.16	14.10	210,000	7,900	320	3,400	15,000	<1,000	--	--	--	
11/20/1996	--		7.00	12.00	7.84	14.42	62,000	5,900	77	2,000	7,700	<300	--	--	--	
3/24/1997	--	19.19	7.00	12.00	8.05	11.14	170,000	6,500	<200	2,400	9,900	<1,000	--	--	--	
5/23/1997	--		7.00	12.00	8.42	10.77	83,000	6,200	84	2,500	9,000	<300	--	--	--	
8/19/1997	--		7.00	12.00	8.65	10.54	83,000	4,500	<100	2,200	8,100	<600	--	--	--	
11/19/1997	--		7.00	12.00	8.54	10.65	250,000	4,400	<500	3,800	9,900	<3,000	--	--	--	

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-1 Cont.																
2/19/1998	--	19.19	7.00	12.00	5.57	13.62	74,000	2,500	120	2,200	4,100	<300	--	--	--	
4/23/1998	--		7.00	12.00	6.92	12.27	210,000	2,700	<500	4,200	8,300	<3,000	--	1.5	--	
7/27/1998	--		7.00	12.00	8.14	11.05	73,000	2,100	88	2,600	4,600	<300	--	1.0	--	
10/14/1998	--		7.00	12.00	8.58	10.61	47,000	2,900	<500	2,300	3,900	<300	--	1.5	--	
1/21/1999	--		7.00	12.00	7.48	11.71	45,000	1,400	64	2,100	2,400	<300	--	1.0	--	
5/6/1999	--		7.00	12.00	8.00	11.19	41,000	1,900	<20	2,800	3,400	<120	--	0.85	--	
8/23/1999	--		7.00	12.00	8.56	10.63	26,000	1,700	52	1,600	1,500	<75	--	0.72	--	
10/28/1999	--		7.00	12.00	8.92	10.27	38,000	2,500	35	2,400	2,500	<200	--	0.7	--	
2/4/2000	--		7.00	12.00	8.48	10.71	19,000	960	13	1,200	860	<60	--	2.11	--	
6/20/2000	--		7.00	12.00	8.20	10.99	23,000	2,400	50	1,800	680	<200	--	--	--	
9/29/2000	--		7.00	12.00	8.55	10.64	23,600	2,880	<50	2,130	871	<250	--	--	--	
12/17/2000	--		7.00	12.00	8.28	10.91	21,600	1,980	<50	1,610	664	<250	--	--	--	
3/28/2001	--		7.00	12.00	8.13	11.06	19,800	2,310	<100	2,010	517	<500	--	--	--	
6/20/2001	--		7.00	12.00	8.60	10.59	17,000	2,200	23	1,800	320	100	--	--	--	
9/22/2001	--		7.00	12.00	9.03	10.16	20,000	2,900	<200	2,500	270	<1000	--	--	--	
12/27/2001	--		7.00	12.00	7.93	11.26	15,000	2,000	<50	1,700	140	290	--	--	--	
3/15/2002	--		7.00	12.00	7.89	11.30	12,000	1,800	<50	1,400	79	<250	--	--	--	
4/18/2002	--		7.00	12.00	7.05	12.14	16,000	3,000	180	2,600	320	<250	--	1.26	--	
7/23/2002	NP		7.00	12.00	8.70	10.49	14,000	3,200	<50	2,100	<50	<250	--	0.9	6.8	e
10/16/2002	NP		7.00	12.00	9.12	10.07	14,000	2,100	<25	2,000	31	<120	--	0.8	7.1	d
1/23/2003	NP		7.00	12.00	7.45	11.74	6,000	680	<50	800	<50	<50	--	0.9	6.8	g
4/7/2003	--		7.00	12.00	7.68	11.51	6,400	940	6.6	810	11	69	--	1.1	6.9	
8/7/2003	--		7.00	12.00	8.75	10.44	12,000	1,500	27	1,700	42	160	--	--	6.4	a, k
10/23/2003	NP		7.00	12.00	8.96	10.23	14,000	1,700	<25	1,600	<25	220	1470	--	--	a
01/12/2004	P		7.00	12.00	7.99	11.20	8,800	1,100	<25	980	<25	140	1392	0.2	7.2	
04/20/2004	NP	24.78	7.00	12.00	8.87	15.91	12,000	1,600	<25	920	36	84	1780	1.5	6.6	a, r
07/01/2004	NP		7.00	12.00	9.31	15.47	9,700	830	<10	580	11	100	886	0.8	6.7	a
11/04/2004	NP		7.00	12.00	8.12	16.66	7,800	650	<5.0	300	12	130	1368	1.2	6.7	

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-1 Cont.																
01/10/2005	NP	24.78	7.00	12.00	7.06	17.72	6,000	280	<5.0	130	12	12	1280	1.05	6.9	
04/14/2005	NP		7.00	12.00	7.20	17.58	4,500	160	<5.0	320	17	<5.0	--	2.1	7.0	
04/20/2005	NP		7.00	12.00	7.05	17.73	--	--	--	--	--	--	630	--	6.6	q
08/02/2005	NP		7.00	12.00	7.39	17.39	4,700	210	<5.0	210	11	15	1180	--	6.8	
10/21/2005	NP		7.00	12.00	8.31	16.47	9,700	600	5.5	210	11	64	1500	1.45	6.8	
01/04/2006	NP		7.00	12.00	7.10	17.68	5,000	240	5.2	120	18	<5.0	939	0.97	7.2	
04/28/2006	P		7.00	12.00	6.69	18.09	13,000	100	<5.0	270	7.0	<5.0	--	1.81	7.1	a
8/4/2006	NP		7.00	12.00	8.30	16.48	9,800	410	5.0	260	<5.0	14	840	0.84	7.0	
10/23/2006	P		7.00	12.00	8.71	16.07	12,000	440	5.6	260	11	16	--	--	6.92	
1/15/2007	--		7.00	12.00	7.95	16.83	--	--	--	--	--	--	--	1.23	6.90	l
4/17/2007	P		7.00	12.00	8.20	16.58	6,800	140	<10	280	<10	<10	--	2.14	7.19	a
7/9/2007	P		7.00	12.00	8.73	16.05	8,200	240	<5.0	220	180	81	1020	2.42	7.15	a, s
10/1/2007	P		7.00	12.00	8.94	15.84	13,000	260	<5.0	260	13	9.3	1,340	2.46	7.19	a, s
1/7/2008	P		7.00	12.00	7.43	17.35	8,000	56	<5.0	190	7.3	<5.0	1,000	0.95	7.03	u
4/1/2008	NP		7.00	12.00	7.64	17.16	9,300	70	<20	210	<20	<20	1,220	2.22	7.04	i, l
7/23/2008	P		7.00	12.00	8.82	15.96	19,000	190	<20	180	<20	<20	1,480	2.2	6.99	
10/22/2008	P		7.00	12.00	9.13	15.65	31,000	190	<20	210	<20	<20	2,132	0.31	6.87	a
1/21/2009	P		7.00	12.00	8.72	16.06	20,000	99	<20	190	<20	<20	3,000	1.06	7.01	a
4/21/2009	P		7.00	12.00	7.68	17.10	18,000	63	<20	50	<20	<20	1,617	0.40	6.98	a, u
7/21/2009	P		7.00	12.00	8.91	15.87	9,700	100	<20	120	<20	<20	1,610	10.85	7.10	u, v
1/12/2010	P		7.00	12.00	8.30	16.48	8,400	49	<10	85	<10	<10	950	0.98	6.48	u
6/3/2010	--		7.00	12.00	7.67	17.11	--	--	--	--	--	--	--	--	--	
7/22/2010	NP		7.00	12.00	8.43	16.35	15,000	54	<10	90	<10	<10	1,160	0.49	7.0	w
2/18/2011	NP		7.00	12.00	7.34	17.44	7,900	11	<2.0	83	2.8	<2.0	611	0.50	6.5	x (GRO)
8/25/2011	P		7.00	12.00	8.45	16.33	10,000	27	<2.5	83	3.2	<2.5	744	0.49	6.9	
1/17/2012	P		7.00	12.00	8.81	15.97	3,100	27	1.8	48	2.0	<1.0	444	0.36	6.65	x (GRO)
7/24/2012	P		7.00	12.00	8.41	16.37	6,500	38	2.5	70	2.9	<1.0	--	1.25	7.09	
1/31/2013	P		7.00	12.00	7.76	17.02	3,500	16	1.5	32	2.2	<0.50	--	1.27	7.45	

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ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote						
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs									
ESL - DW							100	1.0	40	30	20	5.0										
ESL - NDW							210	46	130	43	100	1,800										
MW-1 Cont.																						
7/30/2013	P	24.78	7.00	12.00	8.90	15.88	3,700	24	1.8	14	2.6	<0.50	--	3.18	7.01							
1/28/2014	P		7.00	12.00	8.93	15.85	3,200	16	1.7	14	1.6	<0.50	--	3.69	6.59							
MW-2																						
7/18/1990	--	22.06	8.00	12.00	7.86	14.20	35,000	3,800	2,900	690	3,600	--	--	--	--	--						
10/15/1990	--		8.00	12.00	8.61	13.45	6,400	650	290	110	560	--	--	--	--							
1/9/1991	--		8.00	12.00	8.43	13.63	13,000	1,500	970	390	1,500	--	--	--	--	--						
4/16/1991	--		8.00	12.00	6.97	15.09	54,000	5,200	9,000	1,500	7,700	--	--	--	--	--						
6/10/1991	--	21.33	8.00	12.00	7.91	13.42	26,000	3,000	2,500	880	4,200	--	--	--	--	--						
10/10/1991	--		8.00	12.00	8.82	12.51	10,000	1,600	910	280	1,400	--	--	--	--	--						
3/23/1992	--		8.00	12.00	6.86	14.47	33,000	4,100	5,000	1,100	5,300	--	--	--	--	--						
6/8/1992	--		8.00	12.00	7.95	13.38	18,000	1,200	980	330	1,800	--	--	--	--	--						
9/15/1992	--		8.00	12.00	8.71	12.62	13,000	430	500	340	1,800	--	--	--	--	--						
11/16/1992	--		8.00	12.00	7.93	13.40	13,000	900	940	300	1,400	--	--	--	--	--						
2/16/1993	--		8.00	12.00	6.02	15.31	20,000	1,800	1,200	530	2,700	--	--	--	--	--						
5/13/1993	--		8.00	12.00	6.99	14.34	13,000	1,000	470	370	1,900	--	--	--	--	--						
8/17/1993	--		8.00	12.00	7.85	13.48	9,100	770	160	310	1,500	--	--	--	--	--						
11/8/1993	--		8.00	12.00	8.12	13.21	9,200	380	62	130	630	--	--	--	--	--						
2/14/1994	--		8.00	12.00	6.88	14.45	8,700	670	370	50	1,400	--	--	--	--	--						
5/5/1994	--		8.00	12.00	7.51	13.82	5,600	390	140	120	480	--	--	--	--	--						
8/4/1994	--		8.00	12.00	8.00	13.33	2,300	180	<2.5	<2.5	230	--	--	--	--	n						
11/20/1994	--		8.00	12.00	6.86	14.47	4,900	170	150	120	390	--	--	--	--	--						
3/17/1995	--		8.00	12.00	6.12	15.21	10,000	460	77	260	550	--	--	--	--	--						
6/1/1995	--		8.00	12.00	6.56	14.77	13,000	400	78	210	410	--	--	--	--	--						
8/31/1995	--		8.00	12.00	7.18	14.15	5,000	280	18	120	140	<50	--	--	--	--						
11/27/1995	--		8.00	12.00	7.39	13.94	3,200	230	12	77	90	--	--	--	--	--						
2/22/1996	--		8.00	12.00	5.78	15.55	11,000	290	67	190	330	<50	--	--	--	--						
5/20/1996	--		8.00	12.00	6.27	15.06	--	--	--	--	--	--	--	--	--	--						
8/26/1996	--		8.00	12.00	7.30	14.03	--	--	--	--	--	--	--	--	--	--						

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-2 Cont.																
11/20/1996	--	21.33	8.00	12.00	7.28	14.05	--	--	--	--	--	--	--	--	--	--
3/24/1997	--	21.12	8.00	12.00	7.11	14.01	4,800	570	6	71	32	67	--	--	--	--
5/23/1997	--		8.00	12.00	7.44	13.68	--	--	--	--	--	--	--	--	--	--
8/19/1997	--		8.00	12.00	7.64	13.48	--	--	--	--	--	--	--	--	--	--
11/19/1997	--		8.00	12.00	7.70	13.42	--	--	--	--	--	--	--	--	--	--
2/19/1998	--		8.00	12.00	5.22	15.90	2,000	160	50	66	230	25	--	--	--	--
4/23/1998	--		8.00	12.00	6.24	14.88	--	--	--	--	--	--	--	--	--	--
7/27/1998	--		8.00	12.00	7.02	14.10	--	--	--	--	--	--	--	--	--	--
10/14/1998	--		8.00	12.00	7.54	13.58	--	--	--	--	--	--	--	--	--	--
1/21/1999	--		8.00	12.00	7.15	13.97	1,700	84	4	31	10	13	--	0.5	--	--
5/6/1999	--		8.00	12.00	6.95	14.17	--	--	--	--	--	--	--	--	--	--
8/23/1999	--		8.00	12.00	7.49	13.63	--	--	--	--	--	--	--	0.68	--	--
10/28/1999	--		8.00	12.00	7.92	13.20	--	--	--	--	--	--	--	--	--	--
2/4/2000	--		8.00	12.00	6.61	14.51	--	--	--	--	--	--	--	--	--	--
6/20/2000	--		8.00	12.00	7.12	14.00	--	--	--	--	--	--	--	--	--	--
9/29/2000	--		8.00	12.00	7.60	13.52	--	--	--	--	--	--	--	--	--	--
12/17/2000	--		8.00	12.00	7.42	13.70	--	--	--	--	--	--	--	--	--	--
3/28/2001	--		8.00	12.00	6.84	14.28	838	18.1	<5.0	7.63	5.98	39.5	--	--	--	--
6/20/2001	--		8.00	12.00	7.66	13.46	--	--	--	--	--	--	--	--	--	--
9/22/2001	--		8.00	12.00	8.08	13.04	--	--	--	--	--	--	--	--	--	--
12/27/2001	--		8.00	12.00	6.48	14.64	--	--	--	--	--	--	--	--	--	--
3/15/2002	--		8.00	12.00	6.84	14.28	100	<0.5	<0.5	2.5	<0.5	75	--	--	--	--
4/18/2002	--		8.00	12.00	6.19	14.93	--	--	--	--	--	--	--	--	--	--
7/23/2002	--		8.00	12.00	7.73	13.39	--	--	--	--	--	--	--	--	--	--
10/16/2002	--		8.00	12.00	8.10	13.02	--	--	--	--	--	--	--	--	--	--
1/23/2003	P		8.00	12.00	6.52	14.60	<5,000	<50	<50	<50	<50	95	--	1.6	7.2	g
4/7/2003	--		8.00	12.00	7.22	13.90	--	--	--	--	--	--	--	--	--	--
8/7/2003	--		8.00	12.00	7.84	13.28	--	--	--	--	--	--	--	--	--	--

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-2 Cont.																
10/23/2003	P	21.12	8.00	12.00	7.95	13.17	<250	<2.5	<2.5	<2.5	4.2	68	--	--	--	m
01/12/2004	--		8.00	12.00	6.60	14.52	--	--	--	--	--	--	--	--	--	
04/20/2004	--	23.87	8.00	12.00	8.32	15.55	--	--	--	--	--	--	--	--	--	r
07/01/2004	P		8.00	12.00	8.96	14.91	72	<0.50	<0.50	<0.50	<0.50	72	--	2.1	6.9	o
11/04/2004	--		8.00	12.00	7.30	16.57	--	--	--	--	--	--	--	--	--	
01/10/2005	--		8.00	12.00	5.87	18.00	--	--	--	--	--	--	--	--	--	
04/14/2005	--		8.00	12.00	5.75	18.12	--	--	--	--	--	--	--	--	--	
08/02/2005	P		8.00	12.00	6.47	17.40	1,300	4.3	0.57	11	0.97	12	--	--	7.0	
10/21/2005	--		8.00	12.00	7.12	16.75	--	--	--	--	--	--	--	--	--	
01/04/2006	--		8.00	12.00	6.75	17.12	--	--	--	--	--	--	--	--	--	
04/28/2006	--		8.00	12.00	5.90	17.97	--	--	--	--	--	--	--	--	--	
8/4/2006	P		8.00	12.00	7.41	16.46	50	<0.50	<0.50	<0.50	<0.50	7.9	--	1.57	7.2	
10/23/2006	--		8.00	12.00	7.72	16.15	--	--	--	--	--	--	--	--	--	
1/15/2007	--		8.00	12.00	7.14	16.73	--	--	--	--	--	--	--	--	--	
4/17/2007	--		8.00	12.00	7.28	16.59	--	--	--	--	--	--	--	--	--	
7/9/2007	P		8.00	12.00	7.73	16.14	110	<0.50	<0.50	<0.50	<0.50	3.2	--	1.40	7.37	
10/1/2007	--		8.00	12.00	7.95	15.92	--	--	--	--	--	--	--	--	--	
1/7/2008	--		8.00	12.00	6.46	17.41	--	--	--	--	--	--	--	--	--	
4/1/2008	--		8.00	12.00	7.10	16.77	--	--	--	--	--	--	--	--	--	
7/23/2008	NP		8.00	12.00	7.90	15.97	<50	<0.50	<0.50	<0.50	<0.50	0.78	--	3.1	7.25	
10/22/2008	--		8.00	12.00	8.10	15.77	--	--	--	--	--	--	--	--	--	
1/21/2009	--		8.00	12.00	7.70	16.17	--	--	--	--	--	--	--	--	--	
4/21/2009	--		8.00	12.00	7.16	16.71	--	--	--	--	--	--	--	--	--	
7/21/2009	NP		8.00	12.00	8.01	15.86	<50	<0.50	<0.50	<0.50	<0.50	0.83	--	11.67	7.47	v
1/12/2010	--		8.00	12.00	7.35	16.52	--	--	--	--	--	--	--	--	--	
6/3/2010	P		8.00	12.00	6.78	17.09	<50	<0.50	<0.50	<0.50	<0.50	1.2	--	--	7.06	
7/22/2010	P		8.00	12.00	7.47	16.40	420	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.03	7.1	w
2/18/2011	--		8.00	12.00	6.71	17.16	--	--	--	--	--	--	--	--	--	

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-2 Cont.																
8/25/2011	P	23.87	8.00	12.00	7.40	16.47	780	<0.50	<0.50	0.79	<0.50	<0.50	--	1.05	7.2	x (GRO)
1/17/2012	--		8.00	12.00	8.01	15.86	--	--	--	--	--	--	--	--	--	--
7/24/2012	P		8.00	12.00	7.44	16.43	<50	<0.50	<0.50	<0.50	<1.0	<0.50	--	0.81	7.36	
1/31/2013	--		8.00	12.00	6.93	16.94	--	--	--	--	--	--	--	--	--	--
7/30/2013	P		8.00	12.00	7.91	15.96	<50	<0.50	<0.50	<0.50	<1.0	<0.50	--	2.90	7.32	
1/28/2014	--		8.00	12.00	7.82	16.05	--	--	--	--	--	--	--	--	--	
MW-3																
7/18/1990	--	20.84	8.00	12.00	7.03	13.81	--	--	--	--	--	--	--	--	--	
10/15/1990	--		8.00	12.00	8.19	12.65	--	--	--	--	--	--	--	--	--	i, l
1/9/1991	--		8.00	12.00	7.46	13.38	--	--	--	--	--	--	--	--	--	i, l
4/16/1991	--		8.00	12.00	7.95	12.89	--	--	--	--	--	--	--	--	--	a
6/10/1991	--	20.11	8.00	12.00	7.14	12.97	--	--	--	--	--	--	--	--	--	a
10/10/1991	--		8.00	12.00	7.82	12.29	--	--	--	--	--	--	--	--	--	i, l
3/23/1992	--		8.00	12.00	5.75	14.36	--	--	--	--	--	--	--	--	--	a
6/8/1992	--		8.00	12.00	7.52	12.59	--	--	--	--	--	--	--	--	--	i, l
9/15/1992	--		8.00	12.00	8.01	12.10	--	--	--	--	--	--	--	--	--	i, l
11/16/1992	--		8.00	12.00	7.11	13.00	--	--	--	--	--	--	--	--	--	a
2/16/1993	--		8.00	12.00	5.93	14.18	--	--	--	--	--	--	--	--	--	i, l
5/13/1993	--		8.00	12.00	6.37	13.74	--	--	--	--	--	--	--	--	--	i, l
8/17/1993	--		8.00	12.00	7.00	13.11	--	--	--	--	--	--	--	--	--	i, l
11/8/1993	--		8.00	12.00	7.31	12.80	430,000	4,100	14,000	6,400	37,000	--	--	--	--	
2/14/1994	--		8.00	12.00	5.81	14.30	85,000	4,200	12,000	2,500	16,000	--	--	--	--	
5/5/1994	--		8.00	12.00	6.81	13.30	560,000	4,600	14,000	5,300	40,000	--	--	--	--	
8/4/1994	--		8.00	12.00	7.31	12.80	64,000	4,200	7,600	1,700	12,000	--	--	--	--	
11/20/1994	--		8.00	12.00	5.88	14.23	80,000	4,700	9,700	2,400	15,000	--	--	--	--	
3/17/1995	--		8.00	12.00	5.46	14.65	370,000	4,800	12,000	5,800	34,000	--	--	--	--	
6/1/1995	--		8.00	12.00	6.34	13.77	270,000	6,000	11,000	5,200	28,000	--	--	--	--	
8/31/1995	--		8.00	12.00	6.60	13.51	--	--	--	--	--	--	--	--	--	i, l

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-3 Cont.																
11/27/1995	--	20.11	8.00	12.00	6.76	13.35	150,000	5,100	8,800	3,900	21,000	--	--	--	--	
2/22/1996	--		8.00	12.00	5.14	14.97	150,000	4,400	7,600	4,100	22,000	<3,000	--	--	--	
5/20/1996	--		8.00	12.00	5.17	14.94	410,000	4,700	8,000	6,300	36,000	<3,000	--	--	--	
8/26/1996	--		8.00	12.00	7.04	13.07	260,000	4,000	6,100	4,200	24,000	<2,000	--	--	--	
11/20/1996	--		8.00	12.00	6.26	13.85	190,000	3,200	5,800	3,300	20,000	<1,000	--	--	--	
3/24/1997	--	22.99	8.00	12.00	6.94	16.05	430,000	2,700	7,600	7,000	39,000	<5,000	--	--	--	
5/23/1997	--		8.00	12.00	6.98	16.01	130,000	2,100	4,300	3,500	19,000	<700	--	--	--	
8/19/1997	--		8.00	12.00	7.25	15.74	100,000	2,000	3,200	<100	19,000	<600	--	--	--	
11/19/1997	--		8.00	12.00	7.25	15.74	93,000	1,700	2,400	2,800	16,000	<600	--	--	--	
2/19/1998	--		8.00	12.00	5.24	17.75	80,000	620	1,200	2,500	13,000	<600	--	--	--	
4/23/1998	--		8.00	12.00	6.60	16.39	130,000	1,500	2,400	3,500	18,000	<600	--	3.5	--	
7/27/1998	--		8.00	12.00	7.00	15.99	140,000	920	1,500	2,400	13,000	<600	--	1.0	--	
10/14/1998	--		8.00	12.00	7.04	15.95	300,000	1,200	2,400	5,700	32,000	970	--	1.0	--	
1/21/1999	--		8.00	12.00	6.50	16.49	120,000	860	1,500	2,600	14,000	<600	--	0.5	--	
5/6/1999	--		8.00	12.00	6.90	16.09	49,000	670	1,400	2,500	11,000	170	--	1.03	--	
8/23/1999	--		8.00	12.00	6.53	16.46	51,000	440	930	2,200	9,200	<150	--	0.67	--	
10/28/1999	--		8.00	12.00	7.50	15.49	1,400,000	830	4,100	15,000	78,000	<5,000	--	0.77	--	
2/4/2000	--		8.00	12.00	6.21	16.78	<50	<0.5	<0.5	<0.5	<1	650	--	1.61	--	
6/20/2000	--		8.00	12.00	6.22	16.77	45,000	670	990	2,400	12,000	<500	--	--	--	
9/29/2000	--		8.00	12.00	7.20	15.79	51,000	860	1,120	2,720	12,900	<250	--	--	--	
12/17/2000	--		8.00	12.00	--	--	--	--	--	--	--	--	--	--	--	
3/28/2001	--		8.00	12.00	6.10	16.89	43,500	804	<200	250	11,000	<1,000	--	--	--	
6/20/2001	--		8.00	12.00	6.14	16.85	62,000	1,000	850	2,800	13,000	<2,500	--	--	--	
9/22/2001	--		8.00	12.00	7.24	15.75	53,000	1,200	1,200	3,100	13,000	<1,000	--	--	--	
12/27/2001	--		8.00	12.00	7.00	15.99	44,000	860	840	2,300	10,000	<250	--	--	--	
3/15/2002	--		8.00	12.00	7.02	15.97	43,000	1,000	810	2,300	11,000	<250	--	--	--	
4/18/2002	--		8.00	12.00	--	--	--	--	--	--	--	--	--	--	--	
7/23/2002	P		8.00	12.00	7.22	15.77	45,000	750	570	2,100	10,000	<250	--	1	8	d

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-3 Cont.																
10/16/2002	P	22.99	8.00	12.00	7.54	15.45	42,000	780	620	2,500	11,000	<250	--	1.4	7.7	d
1/23/2003	P		8.00	12.00	6.85	16.14	68,000	580	500	3,300	16,000	<100	--	1.3	7	g
4/7/2003	--		8.00	12.00	7.05	15.94	48,000	620	450	2,200	11,000	<50	--	1.4	6.9	
8/7/2003	--		8.00	12.00	6.89	16.10	35,000	360	250	1,700	8,100	<100	--	2.4	8.9	m
10/23/2003	P		8.00	12.00	7.05	15.94	36,000	340	250	1,700	8,300	<25	--	--	--	m
01/12/2004	NP		8.00	12.00	5.93	17.06	1,100	<5.0	<5.0	<5.0	34	<5.0	--	3.2	9.5	
04/20/2004	P	22.63	8.00	12.00	7.60	15.03	30,000	210	170	1,700	7,300	<50	--	1.6	7.8	r
07/01/2004	P		8.00	12.00	7.76	14.87	33,000	190	190	1,300	6,300	<50	--	2.3	7.4	a
11/04/2004	--		8.00	12.00	--	--	--	--	--	--	--	--	--	--	--	p
11/23/2004	P		8.00	12.00	6.75	15.88	32,000	150	160	1,400	7,100	<50	--	1.2	7.5	
01/10/2005	P		8.00	12.00	4.75	17.88	34,000	180	150	1,400	6,900	<100	--	0.7	7.0	
04/14/2005	P		8.00	12.00	5.60	17.03	26,000	170	200	1,500	5,000	<25	--	2.3	7.0	
08/02/2005	P		8.00	12.00	5.97	16.66	41,000	260	190	1,800	8,600	<25	--	--	7.0	
10/21/2005	P		8.00	12.00	6.55	16.08	39,000	230	160	1,500	7,400	<50	--	1.05	7.0	
01/04/2006	P		8.00	12.00	4.57	18.06	33,000	160	150	1,700	7,500	<25	--	0.97	7.1	
04/28/2006	P		8.00	12.00	5.35	17.28	42,000	130	110	1,700	6,500	<25	--	1.39	7.0	a
8/4/2006	P		8.00	12.00	5.97	16.66	38,000	180	130	1,500	7,000	<25	--	0.47	6.9	
10/23/2006	P		8.00	12.00	6.66	15.97	48,000	180	120	1,500	7,100	<5.0	--	--	6.98	
1/15/2007	P		8.00	12.00	6.11	16.52	36,000	130	130	1,900	8,400	<25	--	0.97	7.25	
4/17/2007	P		8.00	12.00	6.13	16.50	73,000	120	140	2,200	9,900	<25	--	1.13	7.42	a
7/9/2007	P		8.00	12.00	6.82	15.81	42,000	110	110	1,700	7,100	<25	--	1.38	7.28	a
10/1/2007	P		8.00	12.00	6.85	15.78	48,000	100	100	1,700	7,700	<25	--	1.65	7.66	a, o, t
1/7/2008	--		8.00	12.00	--	--	--	--	--	--	--	--	--	--	--	p
4/1/2008	P		8.00	12.00	8.95	13.68	160,000	<100	<100	1,700	7,400	<100	--	0.96	7.03	a
7/23/2008	NP		8.00	12.00	7.00	15.63	33,000	39	47	1,100	5,000	<5.0	--	1.04	6.93	
10/22/2008	P		8.00	12.00	7.15	15.48	98,000	<120	<120	2,000	8,000	<120	--	1.06	7.09	a
1/21/2009	P		8.00	12.00	6.79	15.84	51,000	<100	<100	2,300	9,000	<100	--	0.58	7.08	a
4/21/2009	P		8.00	12.00	5.80	16.83	720,000	52	<50	790	7,000	<50	--	1.38	7.14	a

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ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote						
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs									
ESL - DW							100	1.0	40	30	20	5.0										
ESL - NDW							210	46	130	43	100	1,800										
MW-3 Cont.																						
7/21/2009	P	22.63	8.00	12.00	6.84	15.79	36,000	29	33	1,300	4,800	<25	--	11.15	7.35	v						
1/12/2010	P		8.00	12.00	6.19	16.44	25,000	25	24	1,200	3,900	<10	--	1.07	6.63							
6/3/2010	P		8.00	12.00	5.64	16.99	26,000	<25	<25	820	2,900	<25	--	1.16	6.8							
7/22/2010	P		8.00	12.00	6.37	16.26	42,000	<25	<25	1,100	3,500	<25	--	0.38	6.9							
2/18/2011	P		8.00	12.00	5.03	17.60	29,000	<25	<25	1,000	2,800	<25	--	0.70	6.50							
8/25/2011	P		8.00	12.00	5.96	16.67	20,000	<20	<20	850	1,600	<20	--	0.66	6.8							
1/17/2012	P		8.00	12.00	7.12	15.51	14,000	<10	<10	330	640	<10	--	0.26	7.01							
7/24/2012	P		8.00	12.00	6.04	16.59	9,500	19	6.8	500	140	<5.0	--	1.25	7.15							
1/31/2013	P		8.00	12.00	5.91	16.72	8,200	9.7	<5.0	480	200	<5.0	--	1.19	7.47							
7/30/2013	P		8.00	12.00	6.92	15.71	7,700	9.0	<5.0	520	57	<5.0	--	3.55	6.94							
1/28/2014	P		8.00	12.00	6.91	15.72	7,100	9.1	<5.0	480	20	<5.0	--	1.91	7.06							
MW-4																						
6/10/1991	--	20.75	6.00	9.00	--	--	--	--	--	--	--	--	--	--	--	b						
10/10/1991	--		6.00	9.00	--	--	15,000	5,300	1,500	470	1,300	--	--	--	--	b						
3/23/1992	--		6.00	9.00	--	--	24,000	5,600	4,000	580	3,100	--	--	--	--	b						
6/8/1992	--		6.00	9.00	--	--	5,700	2,000	170	92	270	--	--	--	--	b						
9/15/1992	--		6.00	9.00	--	--	--	--	--	--	--	--	--	--	--	b						
11/16/1992	--		6.00	9.00	--	--	--	--	--	--	--	--	--	--	--	b						
2/16/1993	--		6.00	9.00	7.10	13.65	12,000	920	1,100	130	750	--	--	--	--							
5/13/1993	--		6.00	9.00	7.02	13.73	19,000	2,900	2,800	360	1,900	--	--	--	--							
8/17/1993	--		6.00	9.00	7.85	12.90	8,100	1,600	1,300	170	730	--	--	--	--							
11/8/1993	--		6.00	9.00	--	--	2,000	540	110	10	240	--	--	--	--	b						
2/14/1994	--		6.00	9.00	--	--	--	--	--	--	--	--	--	--	--	b						
5/5/1994	--		6.00	9.00	7.73	13.02	1,900	510	78	31	150	--	--	--	--							
8/4/1994	--		6.00	9.00	7.83	12.92	1,300	360	17	<5	190	--	--	--	--	n						
11/20/1994	--		6.00	9.00	7.73	13.02	<50	2.9	0.5	<0.5	1.4	--	--	--	--							
3/17/1995	--		6.00	9.00	6.65	14.10	16,000	1,800	970	310	2,500	--	--	--	--							
6/1/1995	--		6.00	9.00	7.25	13.50	16,000	2,800	870	380	2,700	--	--	--	--							

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-4 Cont.																
8/31/1995	--	20.75	6.00	9.00	7.75	13.00	9,000	2,000	270	270	1,400	<100	--	--	--	
11/27/1995	--		6.00	9.00	7.87	12.88	3,800	890	130	130	550	--	--	--	--	
2/22/1996	--		6.00	9.00	7.29	13.46	940	150	82	19	130	<20	--	--	--	
5/20/1996	--		6.00	9.00	7.30	13.45	6,700	1,100	330	120	1,100	<100	--	--	--	
8/26/1996	--		6.00	9.00	7.57	13.18	14,000	2,400	510	350	2,100	<100	--	--	--	
11/20/1996	--		6.00	9.00	7.89	12.86	420	55	17	11	62	<3	--	--	--	
3/24/1997	--	22.38	6.00	9.00	6.90	15.48	6,800	620	150	81	1,300	<50	--	--	--	
5/23/1997	--		6.00	9.00	7.80	14.58	9,000	1,300	240	200	1,600	<60	--	--	--	
8/19/1997	--		6.00	9.00	--	--	--	--	--	--	--	--	--	--	--	b
11/19/1997	--		6.00	9.00	--	--	3700	600	93	120	710	<60	--	--	--	b, j
2/19/1998	--		6.00	9.00	6.78	15.60	1,800	93	51	29	420	110	--	--	--	
4/23/1998	--		6.00	9.00	6.47	15.91	6,500	700	110	180	1,300	93	--	0.5	--	
7/27/1998	--		6.00	9.00	7.22	15.16	10,000	1,400	140	290	1,900	<120	--	1.5	--	
10/14/1998	--		6.00	9.00	7.60	14.78	6,500	900	63	200	1,200	63	--	1	--	
1/21/1999	--		6.00	9.00	7.43	14.95	1,700	140	22	56	320	13	--	0.5	--	
5/6/1999	--		6.00	9.00	6.55	15.83	3,300	250	36	73	890	41	--	1.28	--	
8/23/1999	--		6.00	9.00	7.16	15.22	7,400	500	73	230	1,700	57	--	0.89	--	
10/28/1999	--		6.00	9.00	8.28	14.10	370	41	5.7	14	52	16	--	0.92	--	
2/4/2000	--		6.00	9.00	8.23	14.15	310	33	7.5	11	65	8	--	2.43	--	
6/20/2000	--		6.00	9.00	6.46	15.92	2,700	210	20	94	520	46	--	--	--	
9/29/2000	--		6.00	9.00	--	--	--	--	--	--	--	--	--	--	b	
12/17/2000	--		6.00	9.00	--	--	--	--	--	--	--	--	--	--	b	
3/28/2001	--		6.00	9.00	7.49	14.89	--	--	--	--	--	--	--	--	--	b
6/20/2001	--		6.00	9.00	7.21	15.17	13,000	690	170	330	1,400	110	--	--	--	
9/22/2001	--		6.00	9.00	7.43	14.95	6,700	650	110	410	1,800	100	--	--	--	
12/27/2001	--		6.00	9.00	7.32	15.06	1,200	47	15	46	250	15	--	--	--	
3/15/2002	--		6.00	9.00	7.43	14.95	490	34	7.4	26	110	12	--	--	--	
4/18/2002	--		6.00	9.00	7.00	15.38	<50	0.57	0.83	<0.5	1.1	3.7	--	--	--	

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Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-4 Cont.																
7/23/2002	NP	22.38	6.00	9.00	7.70	14.68	820	80	12	23	190	41	--	2.2	7.3	d
10/16/2002	NP		6.00	9.00	7.75	14.63	2,000	220	25	140	570	<25	--	1.8	7.6	d
1/23/2003	NP		6.00	9.00	7.11	15.27	<250	<2.5	<2.5	<2.5	8.8	5.9	--	1.7	7	g
4/7/2003	--		6.00	9.00	7.19	15.19	310	24	2.4	15	62	9.2	--	1.1	7.1	
8/7/2003	--		6.00	9.00	7.45	14.93	3,000	280	<25	150	700	<25	--	1.2	6.8	m
10/23/2003	NP		6.00	9.00	7.59	14.79	1,700	150	7.6	83	320	12	--	--	--	m
01/12/2004	NP		6.00	9.00	7.40	14.98	260	4.4	<2.5	<2.5	27	4.3	--	2.4	7.3	
04/20/2004	NP	23.32	6.00	9.00	7.38	15.94	1,500	160	<5.0	50	320	12	--	1.4	7.1	r
07/01/2004	NP		6.00	9.00	7.78	15.54	1,800	150	5.2	16	260	15	--	1.9	7.0	
11/04/2004	NP		6.00	9.00	7.75	15.57	640	38	1.9	2.1	110	5.7	--	1.9	7.0	
01/10/2005	NP		6.00	9.00	7.54	15.78	<50	1.1	<0.50	<0.50	0.96	2.5	--	1.61	7.0	
04/14/2005	NP		6.00	9.00	7.20	16.12	320	16	0.69	1.4	48	4.5	--	2.5	7.0	
08/02/2005	NP		6.00	9.00	7.35	15.97	1,100	77	2.8	9.0	190	7.1	--	--	6.8	
10/21/2005	NP		6.00	9.00	7.25	16.07	1,700	84	3.9	6.5	250	10	--	1.99	6.9	
01/04/2006	NP		6.00	9.00	7.52	15.80	460	14	<1.0	2.1	72	3.7	--	1.15	7.2	
04/28/2006	NP		6.00	9.00	6.55	16.77	670	17	<1.0	3.7	33	3.7	--	1.39	7.0	
8/4/2006	NP		6.00	9.00	7.00	16.32	2,800	240	9.3	14	280	15	--	1.26	7.1	
10/23/2006	P		6.00	9.00	7.33	15.99	2,100	200	7.8	17	150	16	--	--	7.08	
1/15/2007	--		6.00	9.00	7.60	15.72	--	--	--	--	--	--	--	--	--	
4/17/2007	NP		6.00	9.00	7.47	15.85	110	9.0	<1.0	1.0	4.5	3.5	--	3.79	7.25	
7/9/2007	NP		6.00	9.00	7.55	15.77	1,400	130	5.4	14	96	14	--	3.55	7.40	
10/1/2007	NP		6.00	9.00	7.69	15.63	1,300	120	6.4	12	91	11	--	3.08	7.42	
1/7/2008	NP		6.00	9.00	7.38	15.94	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.25	7.26	
4/1/2008	NP		6.00	9.00	7.05	16.27	190	<0.50	<0.50	<0.50	<0.50	0.68	--	1.32	7.12	
7/23/2008	--		6.00	9.00	7.36	15.96	--	--	--	--	--	--	--	--	--	c
10/22/2008	--		6.00	9.00	7.41	15.91	--	--	--	--	--	--	--	--	--	c
1/21/2009	--		6.00	9.00	7.39	15.93	--	--	--	--	--	--	--	--	--	c
4/21/2009	NP		6.00	9.00	6.90	16.42	<50	<0.50	<0.50	<0.50	<0.50	1.5	--	1.18	7.28	

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-4 Cont.																
7/21/2009	--	23.32	6.00	9.00	7.18	16.14	--	--	--	--	--	--	--	--	--	--
1/12/2010	--		6.00	9.00	7.23	16.09	--	--	--	--	--	--	--	--	--	
6/3/2010	P		6.00	9.00	6.35	16.97	650	38	<0.50	0.71	<0.50	2.3	--	1.10	7.1	
7/22/2010	--		6.00	9.00	7.34	15.98	--	--	--	--	--	--	--	--	--	
2/18/2011	--		6.00	9.00	6.89	16.43	--	--	--	--	--	--	--	--	--	
8/25/2011	--		6.00	9.00	6.50	16.82	--	--	--	--	--	--	--	--	--	
1/17/2012	--		6.00	9.00	7.07	16.25	--	--	--	--	--	--	--	--	--	
7/24/2012	--		6.00	9.00	6.70	16.62	--	--	--	--	--	--	--	--	--	
1/31/2013	--		6.00	9.00	6.06	17.26	--	--	--	--	--	--	--	--	--	
7/30/2013	--		6.00	9.00	6.91	16.41	--	--	--	--	--	--	--	--	--	
1/28/2014	--		6.00	9.00	7.36	15.96	--	--	--	--	--	--	--	--	--	
MW-5																
6/10/1991	--	20.90	6.00	10.50	7.58	13.32	100,000	25,000	20,000	2,600	12,000	--	--	--	--	
10/10/1991	--		6.00	10.50	8.51	12.39	--	--	--	--	--	--	--	--	--	a
3/23/1992	--		6.00	10.50	6.06	14.84	150,000	24,000	31,000	4,400	23,000	--	--	--	--	
6/8/1992	--		6.00	10.50	7.66	13.24	120,000	17,000	13,000	2,400	11,000	--	--	--	--	
9/15/1992	--		6.00	10.50	8.40	12.50	--	--	--	--	--	--	--	--	--	
11/16/1992	--		6.00	10.50	7.70	13.20	110,000	16,000	16,000	3,200	18,000	--	--	--	--	
2/16/1993	--		6.00	10.50	5.64	15.26	150,000	12,000	15,000	3,000	17,000	--	--	--	--	
5/13/1993	--		6.00	10.50	6.68	14.22	--	--	--	--	--	--	--	--	--	
8/17/1993	--		6.00	10.50	7.49	13.41	87,000	15,000	8,500	1,900	11,000	--	--	--	--	
11/8/1993	--		6.00	10.50	7.93	12.97	87,000	12,000	8,300	2,000	12,000	--	--	--	--	
2/14/1994	--		6.00	10.50	6.49	14.41	46,000	7,300	5,300	940	5,200	--	--	--	--	
5/5/1994	--		6.00	10.50	7.18	13.72	54,000	9,700	4,700	1,000	6,400	--	--	--	--	
8/4/1994	--		6.00	10.50	7.83	13.07	57,000	14,000	3,200	1,200	7,200	--	--	--	--	
11/20/1994	--		6.00	10.50	6.34	14.56	33,000	5,700	1,800	720	4,700	--	--	--	--	
3/17/1995	--		6.00	10.50	5.51	15.39	48,000	6,400	2,000	740	5,100	--	--	--	--	
6/1/1995	--		6.00	10.50	6.55	14.35	76,000	11,000	5,400	1,400	7,700	--	--	--	--	

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-5 Cont.																
8/31/1995	--	20.90	6.00	10.50	6.80	14.10	53,000	12,000	1,600	1,000	6,000	<500	--	--	--	
11/27/1995	--		6.00	10.50	7.13	13.77	43,000	7,900	3,300	950	4,900	--	--	--	--	
2/22/1996	--		6.00	10.50	5.12	15.78	52,000	9,100	3,300	940	5,000	<500	--	--	--	
5/20/1996	--		6.00	10.50	5.87	15.03	55,000	9,300	3,800	1,100	5,400	<500	--	--	--	
8/26/1996	--		6.00	10.50	7.15	13.75	47,000	5,300	2,100	780	3,200	<300	--	--	--	
11/20/1996	--		6.00	10.50	6.88	14.02	53,000	8,700	5,700	920	4,400	<500	--	--	--	
3/24/1997	--	22.45	6.00	10.50	7.13	15.32	39,000	8,200	3,200	720	3,100	<500	--	--	--	
5/23/1997	--		6.00	10.50	7.42	15.03	29,000	6,600	1,700	400	1,500	<600	--	--	--	
8/19/1997	--		6.00	10.50	7.58	14.87	16,000	4,600	790	<50	1,300	<300	--	--	--	
11/19/1997	--		6.00	10.50	7.58	14.87	22,000	5,800	1,300	380	1,300	<300	--	--	--	
2/19/1998	--		6.00	10.50	4.65	17.80	40,000	5,100	3,800	620	2,900	<300	--	--	--	
4/23/1998	--		6.00	10.50	6.25	16.20	45,000	8,000	4,000	970	4,200	<600	--	1.5	--	
7/27/1998	--		6.00	10.50	6.71	15.74	30,000	8,000	2,000	590	1,900	<600	--	1.5	--	
10/14/1998	--		6.00	10.50	7.19	15.26	33,000	7,400	1,900	550	1,700	<300	--	1.5	--	
1/21/1999	--		6.00	10.50	7.03	15.42	34,000	6,200	2,600	630	2,300	<600	--	2.5	--	
5/6/1999	--		6.00	10.50	7.02	15.43	7,900	2,400	200	240	580	12	--	1.07	--	
8/23/1999	--		6.00	10.50	7.04	15.41	25,000	5,800	2,300	570	2,000	67	--	1.04	--	
10/28/1999	--		6.00	10.50	7.90	14.55	20,000	5,900	1,100	450	1,100	<250	--	0.87	--	
2/4/2000	--		6.00	10.50	6.71	15.74	32,000	2,500	3,800	770	4,200	<75	--	2.33	--	
6/20/2000	--		6.00	10.50	6.78	15.67	10,000	3,000	650	260	700	<200	--	--	--	
9/29/2000	--		6.00	10.50	--	--	--	--	--	--	--	--	--	--	--	b
12/17/2000	--		6.00	10.50	--	--	--	--	--	--	--	--	--	--	--	b
3/28/2001	--		6.00	10.50	6.48	15.97	23,400	4,160	3,450	728	3,090	<250	--	--	--	
6/20/2001	--		6.00	10.50	7.26	15.19	120,000	1,200	49	190	540	<100	--	--	--	
9/22/2001	--		6.00	10.50	--	--	--	--	--	--	--	--	--	--	--	b
12/27/2001	--		6.00	10.50	6.56	15.89	16,000	1,500	2,700	730	3,200	<250	--	--	--	
3/15/2002	--		6.00	10.50	6.90	15.55	20,000	2,600	3,300	1,000	4,000	<250	--	--	--	
4/18/2002	--		6.00	10.50	6.17	16.28	17,000	3,200	2,900	790	3,000	<250	--	--	--	

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Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-5 Cont.																
7/23/2002	NP	22.45	6.00	10.50	7.36	15.09	4,600	1,400	30	160	470	110	--	1.7	7.5	d
10/16/2002	NP		6.00	10.50	7.66	14.79	5,400	1,300	<20	62	150	<100	--	1.1	7.5	d
1/23/2003	NP		6.00	10.50	6.28	16.17	<5,000	110	<50	<50	98	<50	--	1.1	7.6	g
4/7/2003	--		6.00	10.50	7.21	15.24	1,600	310	18	36	62	32	--	1.5	7.2	
8/7/2003	--		6.00	10.50	7.46	14.99	<50	1.8	<0.50	<0.50	<0.50	3.5	--	12.2	9	m
10/23/2003	NP		6.00	10.50	7.68	14.77	76	14	<0.50	0.77	0.61	12	--	--	--	m
01/12/2004	NP		6.00	10.50	6.34	16.11	<50	1.5	0.68	<0.50	0.62	11	--	6.8	8.8	
04/20/2004	NP	23.47	6.00	10.50	8.12	15.35	300	53	13	12	29	12	--	8.9	8.5	r
07/01/2004	NP		6.00	10.50	8.62	14.85	<50	0.56	<0.50	<0.50	<0.50	11	--	10.6	8.5	
11/04/2004	NP		6.00	10.50	7.01	16.46	90	6.3	0.94	1.3	5.7	9.4	--	7.5	7.6	
01/10/2005	NP		6.00	10.50	5.51	17.96	710	0.55	<0.50	0.52	53	40	--	1.54	7.2	
04/14/2005	NP		6.00	10.50	5.67	17.80	1,800	130	5.9	54	350	40	--	2.0	6.8	
08/02/2005	NP		6.00	10.50	5.94	17.53	3,800	210	7.3	250	520	19	--	--	6.9	
10/21/2005	NP		6.00	10.50	6.69	16.78	4,100	330	7.4	190	420	16	--	1.42	6.9	
01/04/2006	NP		6.00	10.50	5.55	17.92	5,100	580	14	210	420	30	--	0.62	6.8	
04/28/2006	NP		6.00	10.50	5.52	17.95	2,900	190	5.9	59	150	9.9	--	1.74	7.0	
8/4/2006	NP		6.00	10.50	6.51	16.96	3,800	380	7.6	34	140	14	--	0.82	6.9	
10/23/2006	P		6.00	10.50	7.34	16.13	3,300	310	96	70	210	13	--	--	6.99	
1/15/2007	P		6.00	10.50	6.67	16.80	5,600	320	300	220	820	10	--	1.03	7.03	
4/17/2007	NP		6.00	10.50	6.72	16.75	3,400	200	12	160	250	5.9	--	2.25	7.11	
7/9/2007	NP		6.00	10.50	7.30	16.17	2,600	240	7.0	15	63	6.9	--	2.28	7.16	
10/1/2007	NP		6.00	10.50	7.56	15.91	2,300	220	5.4	4.6	13	4.2	--	2.33	7.19	
1/7/2008	NP		6.00	10.50	6.12	17.35	2,100	190	8.8	18	46	4.1	--	1.06	6.97	
4/1/2008	NP		6.00	10.50	6.48	16.99	2,300	87	2.9	27	68	1.8	--	2.50	7.01	
7/23/2008	NP		6.00	10.50	7.16	16.31	2,900	210	<10	52	78	<10	--	1.4	7.03	
10/22/2008	NP		6.00	10.50	7.77	15.70	4,000	310	7.4	<5.0	7.9	<5.0	--	2.64	7.01	
1/21/2009	P		6.00	10.50	7.26	16.21	2,300	51	<5.0	9.4	17	<5.0	--	0.19	7.18	a
4/21/2009	NP		6.00	10.50	6.83	16.64	2,100	0.69	<0.50	<0.50	11	0.74	--	1.54	7.08	

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Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-5 Cont.																
7/21/2009	--	23.47	6.00	10.50	7.57	15.90	--	--	--	--	--	--	--	--	--	--
1/12/2010	--		6.00	10.50	6.80	16.67	--	--	--	--	--	--	--	--	--	--
6/3/2010	P		6.00	10.50	6.38	17.09	6,200	140	18	78	110	<2.5	--	1.77	6.9	
7/22/2010	--		6.00	10.50	7.08	16.39	--	--	--	--	--	--	--	--	--	--
2/18/2011	--		6.00	10.50	6.37	17.10	--	--	--	--	--	--	--	--	--	--
8/25/2011	--		6.00	10.50	6.90	16.57	--	--	--	--	--	--	--	--	--	--
1/17/2012	--		6.00	10.50	7.57	15.90	--	--	--	--	--	--	--	--	--	--
7/24/2012	--		6.00	10.50	7.08	16.39	--	--	--	--	--	--	--	--	--	--
1/31/2013	--		6.00	10.50	6.57	16.90	--	--	--	--	--	--	--	--	--	--
7/30/2013	--		6.00	10.50	7.56	15.91	--	--	--	--	--	--	--	--	--	--
1/28/2014	--		6.00	10.50	7.39	16.08	--	--	--	--	--	--	--	--	--	--
MW-6																
6/10/1991	--	22.08	5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
10/10/1991	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
3/23/1992	--		5.50	9.00	7.45	14.63	75,000	19,000	10,000	1,600	8,600	--	--	--	--	
6/8/1992	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
9/15/1992	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
11/16/1992	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
2/16/1993	--		5.50	9.00	6.79	15.29	65,000	14,000	3,500	1,300	6,100	--	--	--	--	
5/13/1993	--		5.50	9.00	7.73	14.35	36,000	8,200	870	1,000	5,200	--	--	--	--	
8/17/1993	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
11/8/1993	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
2/14/1994	--		5.50	9.00	7.78	14.30	47,000	14,000	390	1,000	5,100	--	--	--	--	
5/5/1994	--		5.50	9.00	8.24	13.84	45,000	14,000	<200	1,300	4,500	--	--	--	--	n
8/4/1994	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
11/20/1994	--		5.50	9.00	7.41	14.67	30,000	11,000	<100	1,200	2,300	--	--	--	--	n
3/17/1995	--		5.50	9.00	6.66	15.42	45,000	9,300	<100	1,900	3,600	--	--	--	--	n
6/1/1995	--		5.50	9.00	7.60	14.48	23,000	5,600	<50	1,300	1,900	--	--	--	--	

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							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-6 Cont.																
8/31/1995	--	22.08	5.50	9.00	7.92	14.16	26,000	8,000	<100	1,900	900	<500	--	--	--	
11/27/1995	--		5.50	9.00	8.21	13.87	6,700	1,800	<20	480	230	--	--	--	--	
2/22/1996	--		5.50	9.00	6.21	15.87	17,000	3,100	69	810	1,500	<300	--	--	--	
5/20/1996	--		5.50	9.00	7.07	15.01	16,000	3,700	<50	1,100	1,100	<300	--	--	--	
8/26/1996	--		5.50	9.00	7.93	14.15	23,000	5,800	<50	2,000	560	<300	--	--	--	
11/20/1996	--		5.50	9.00	8.02	14.06	11,000	3,300	<50	480	370	<300	--	--	--	j
3/24/1997	--	22.77	5.50	9.00	7.95	14.82	9,700	1,900	<20	800	270	<100	--	--	--	
5/23/1997	--		5.50	9.00	8.17	14.60	16,000	4,300	<50	1,400	180	<300	--	--	--	
8/19/1997	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
11/19/1997	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
2/19/1998	--		5.50	9.00	5.78	16.99	2,600	540	8	90	88	<30	--	--	--	
4/23/1998	--		5.50	9.00	6.83	15.94	7,600	1,300	13	520	190	<60	--	0.5	--	
7/27/1998	--		5.50	9.00	7.80	14.97	15,000	3,600	<25	1,100	230	<150	--	1	--	
10/14/1998	--		5.50	9.00	8.31	14.46	8,700	2,400	<20	220	36	<120	--	2	--	
1/21/1999	--		5.50	9.00	7.90	14.87	4,800	1,100	<25	340	79	<150	--	2	--	
5/6/1999	--		5.50	9.00	7.70	15.07	1,300	240	2.3	85	19	5	--	1.18	--	
8/23/1999	--		5.50	9.00	8.24	14.53	4,200	970	12	110	29	<15	--	0.9	--	
10/28/1999	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
2/4/2000	--		5.50	9.00	7.31	15.46	110	<0.5	0.6	1.5	1.9	11	--	1.1	--	
6/20/2000	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
9/29/2000	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
12/17/2000	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
3/28/2001	--		5.50	9.00	7.57	15.20	--	--	--	--	--	--	--	--	--	b
6/20/2001	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
9/22/2001	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
12/27/2001	--		5.50	9.00	7.21	15.56	<50	2.6	0.57	1.1	1.6	<2.5	--	--	--	
3/15/2002	--		5.50	9.00	7.51	15.26	2,100	380	8.6	110	17	<25	--	--	--	
4/18/2002	--		5.50	9.00	6.89	15.88	2,200	440	12	96	14	52	--	--	--	

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-6 Cont.																
7/23/2002	NP	22.77	5.50	9.00	8.50	14.27	--	--	--	--	--	--	--	--	--	--
10/16/2002	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
1/23/2003	--		5.50	9.00	8.05	14.72	<250	58	<2.5	6.2	3.8	17	--	2.1	--	g, h
1/23/2003	NP		5.50	9.00	8.05	14.72	<5,000	<50	<50	<50	<50	<50	--	2.1	6.4	g
4/7/2003	--		5.50	9.00	8.11	14.66	330	13	<0.50	2.7	8.6	15	--	2.2	6.9	
8/7/2003	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
10/23/2003	NP		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	
01/12/2004	NP		5.50	9.00	7.63	15.14	3,600	560	<25	120	<25	150	--	0.6	7.1	
04/20/2004	NP	24.66	5.50	9.00	8.54	16.12	--	--	--	--	--	--	--	--	--	c, r
07/01/2004	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
11/04/2004	NP		5.50	9.00	8.10	16.56	4,900	580	<10	180	30	230	--	2.9	6.9	
01/10/2005	NP		5.50	9.00	7.03	17.63	5,400	540	<25	150	46	240	--	1.29	6.9	
04/14/2005	NP		5.50	9.00	6.85	17.81	3,600	410	5.2	100	25	210	--	2.7	--	
08/02/2005	NP		5.50	9.00	7.28	17.38	4,300	340	<5.0	110	44	150	--	--	6.8	
10/21/2005	NP		5.50	9.00	7.38	17.28	3,400	250	<5.0	80	20	110	--	2.38	6.8	
01/04/2006	NP		5.50	9.00	7.20	17.46	2,800	270	4.0	75	14	130	--	1.07	7.3	
04/28/2006	NP		5.50	9.00	6.60	18.06	4,400	170	<2.5	45	7.2	170	--	1.3	6.8	
8/4/2006	NP		5.50	9.00	7.50	17.16	2,200	93	<2.5	15	9.0	110	--	1.23	6.7	
10/23/2006	--		5.50	9.00	8.48	16.18	--	--	--	--	--	--	--	--	--	
1/15/2007	--		5.50	9.00	8.05	16.61	--	--	--	--	--	--	--	--	--	
4/17/2007	NP		5.50	9.00	7.58	17.08	330	5.6	<1.0	1.5	1.2	24	--	1.82	7.02	
7/9/2007	NP		5.50	9.00	8.34	16.32	1,600	63	1.4	16	9.4	51	--	1.73	7.13	
10/1/2007	--		5.50	9.00	8.60	16.06	--	--	--	--	--	--	--	--	--	
1/7/2008	NP		5.50	9.00	7.22	17.44	300	2.2	<0.50	2.8	1.0	37	--	3.24	7.16	
4/1/2008	NP		5.50	9.00	7.87	16.79	110	<0.50	<0.50	<0.50	<0.50	1.4	--	6.21	7.19	
7/23/2008	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
10/22/2008	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
1/21/2009	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-6 Cont.																
4/21/2009	--	24.66	5.50	9.00	7.91	16.75	--	--	--	--	--	--	--	--	--	c
7/21/2009	--		5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	b
1/12/2010	--		5.50	9.00	8.11	16.55	--	--	--	--	--	--	--	--	--	
6/3/2010	--		5.50	9.00	7.45	17.21	--	--	--	--	--	--	--	--	--	
7/22/2010	--		5.50	9.00	8.19	16.47	--	--	--	--	--	--	--	--	--	
2/18/2011	--		5.50	9.00	7.48	17.18	--	--	--	--	--	--	--	--	--	
8/25/2011	--		5.50	9.00	6.99	17.67	--	--	--	--	--	--	--	--	--	
1/17/2012	--		5.50	9.00	8.63	16.03	--	--	--	--	--	--	--	--	--	
7/24/2012	--		5.50	9.00	8.25	16.41	--	--	--	--	--	--	--	--	--	
1/31/2013	--		5.50	9.00	7.62	17.04	--	--	--	--	--	--	--	--	--	
7/30/2013	--		5.50	9.00	8.25	16.41	--	--	--	--	--	--	--	--	--	
1/28/2014	--		5.50	9.00	8.58	16.08	--	--	--	--	--	--	--	--	--	
MW-7																
6/10/1991	--	22.89	8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
10/10/1991	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
3/23/1992	--		8.00	10.00	8.20	14.69	270	10	0.5	3	13	--	--	--	--	
6/8/1992	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
9/15/1992	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
11/16/1992	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
2/16/1993	--		8.00	10.00	7.84	15.05	120	3.6	<0.5	<0.5	1.2	--	--	--	--	
5/13/1993	--		8.00	10.00	8.56	14.33	<50	0.8	<0.5	<0.5	<0.5	--	--	--	--	
8/17/1993	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
11/8/1993	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
2/14/1994	--		8.00	10.00	8.80	14.09	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	
5/5/1994	--		8.00	10.00	9.11	13.78	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	
8/4/1994	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
11/20/1994	--		8.00	10.00	8.72	14.17	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	
3/17/1995	--		8.00	10.00	7.68	15.21	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	

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ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote						
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs									
ESL - DW							100	1.0	40	30	20	5.0										
ESL - NDW							210	46	130	43	100	1,800										
MW-7 Cont.																						
6/1/1995	--	22.89	8.00	10.00	8.40	14.49	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--							
8/31/1995	--		8.00	10.00	9.09	13.80	<50	<0.5	<0.5	0.6	<0.5	<3	--	--	--							
11/27/1995	--		8.00	10.00	9.15	13.74	<50	<0.5	<0.5	0.9	<0.5	--	--	--	--							
2/22/1996	--		8.00	10.00	7.44	15.45	110	1.4	<0.5	3.8	3	<3	--	--	--							
5/20/1996	--		8.00	10.00	8.47	14.42	--	--	--	--	--	--	--	--	--							
8/26/1996	--		8.00	10.00	8.81	14.08	--	--	--	--	--	--	--	--	--							
11/20/1996	--		8.00	10.00	9.17	13.72	--	--	--	--	--	--	--	--	--							
3/24/1997	--		8.00	10.00	8.31	14.58	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--							
5/23/1997	--		8.00	10.00	9.26	13.63	--	--	--	--	--	--	--	--	--							
8/19/1997	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b						
11/19/1997	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b						
2/19/1998	--		8.00	10.00	6.13	16.76	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--							
4/23/1998	--		8.00	10.00	7.44	15.45	<50	<0.5	<0.5	<0.5	<0.5	<3	--	0.5	--							
7/27/1998	--		8.00	10.00	8.75	14.14	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.5	--							
10/14/1998	--		8.00	10.00	9.22	13.67	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.5	--							
1/21/1999	--		8.00	10.00	9.07	13.82	52	<0.5	<0.5	<0.5	0.27	<3	--	3.0	--							
5/6/1999	--		8.00	10.00	8.32	14.57	<50	<0.5	<0.5	<0.5	<0.5	<3	--	0.83	--							
8/23/1999	--		8.00	10.00	9.25	13.64	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.42	--							
10/28/1999	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b						
2/4/2000	--		8.00	10.00	8.79	14.10	<50	<0.5	<0.5	<0.5	<1	<3	--	4.46	--							
6/20/2000	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b						
9/29/2000	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b						
12/17/2000	--		8.00	10.00	8.93	13.96	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--							
3/28/2001	--		8.00	10.00	8.35	14.54	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--							
6/20/2001	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b						
9/22/2001	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b						
12/27/2001	--		8.00	10.00	8.42	14.47	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--							
3/15/2002	--		8.00	10.00	8.54	14.35	<50	1.3	2.6	1.1	5.4	<2.5	--	--	--							

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Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-7 Cont.																
4/18/2002	--	22.89	8.00	10.00	7.84	15.05	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	3.32	--	
7/23/2002	NP		8.00	10.00	9.51	13.38	--	--	--	--	--	--	--	--	--	--
10/16/2002	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
1/23/2003	NP		8.00	10.00	8.04	14.85	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	5.4	6.7	g
4/7/2003	--		8.00	10.00	8.39	14.50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	5.1	6.9	
8/7/2003	--		8.00	10.00	9.01	13.88	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	4.5	6.9	
10/23/2003	NP		8.00	10.00	9.22	13.67	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	
01/12/2004	NP		8.00	10.00	8.81	14.08	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	5.8	7.3	
04/20/2004	NP	25.46	8.00	10.00	8.95	16.51	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	5.6	7.2	r
07/01/2004	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
11/04/2004	NP		8.00	10.00	9.04	16.42	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	5.4	7.1	
01/10/2005	NP		8.00	10.00	8.25	17.21	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	7.02	7.0	
04/14/2005	--		8.00	10.00	7.95	17.51	--	--	--	--	--	--	--	--	--	
08/02/2005	NP		8.00	10.00	8.40	17.06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	6.8	
10/21/2005	--		8.00	10.00	8.92	16.54	--	--	--	--	--	--	--	--	--	
01/04/2006	--		8.00	10.00	8.62	16.84	--	--	--	--	--	--	--	--	--	
04/28/2006	--		8.00	10.00	7.78	17.68	--	--	--	--	--	--	--	--	--	
8/4/2006	NP		8.00	10.00	8.78	16.68	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	4.49	7.2	
10/23/2006	--		8.00	10.00	9.39	16.07	--	--	--	--	--	--	--	--	--	
1/15/2007	--		8.00	10.00	9.06	16.40	--	--	--	--	--	--	--	--	--	
4/17/2007	--		8.00	10.00	9.12	16.34	--	--	--	--	--	--	--	--	--	
7/9/2007	NP		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
10/1/2007	--		8.00	10.00	9.60	15.86	--	--	--	--	--	--	--	--	--	
1/7/2008	--		8.00	10.00	8.99	16.47	--	--	--	--	--	--	--	--	--	
4/1/2008	--		8.00	10.00	8.35	17.11	--	--	--	--	--	--	--	--	--	
7/23/2008	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
10/22/2008	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
1/21/2009	--		8.00	10.00	9.35	16.11	--	--	--	--	--	--	--	--	--	

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ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

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							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-7 Cont.																
4/21/2009	--	25.46	8.00	10.00	8.72	16.74	--	--	--	--	--	--	--	--	--	--
7/21/2009	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	b
1/12/2010	--		8.00	10.00	9.11	16.35	--	--	--	--	--	--	--	--	--	--
6/3/2010	--		8.00	10.00	8.34	17.12	--	--	--	--	--	--	--	--	--	--
7/22/2010	--		8.00	10.00	9.13	16.33	--	--	--	--	--	--	--	--	--	--
2/18/2011	--		8.00	10.00	8.51	16.95	--	--	--	--	--	--	--	--	--	--
8/25/2011	--		8.00	10.00	9.11	16.35	--	--	--	--	--	--	--	--	--	--
1/17/2012	--		8.00	10.00	9.49	15.97	--	--	--	--	--	--	--	--	--	--
7/24/2012	--		8.00	10.00	8.77	16.69	--	--	--	--	--	--	--	--	--	--
1/31/2013	--		8.00	10.00	8.43	17.03	--	--	--	--	--	--	--	--	--	--
7/30/2013	--		8.00	10.00	9.57	15.89	--	--	--	--	--	--	--	--	--	--
1/28/2014	--		8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	Dry
MW-8																
6/10/1991	--	20.97	6.50	10.50	7.80	13.17	5,800	73	7.2	150	21	--	--	--	--	--
10/10/1991	--		6.50	10.50	8.87	12.10	2,800	31	6.1	4.5	3.9	--	--	--	--	--
3/23/1992	--		6.50	10.50	5.81	15.16	8,000	18	<5	320	42	--	--	--	--	n
6/8/1992	--		6.50	10.50	8.01	12.96	4,000	<10	<10	110	<10	--	--	--	--	n
9/15/1992	--		6.50	10.50	8.80	12.17	4,200	6.4	<5	120	<5	--	--	--	--	n
11/16/1992	--		6.50	10.50	8.19	12.78	2,600	4	<2.5	21	5.2	--	--	--	--	n
2/16/1993	--		6.50	10.50	5.84	15.13	8,700	<5	<5	200	<5	--	--	--	--	n
5/13/1993	--		6.50	10.50	6.93	14.04	2,300	<5	<5	42	<5	--	--	--	--	n
8/17/1993	--		6.50	10.50	7.87	13.10	1,700	1.8	<1.3	16	1.2	--	--	--	--	n
11/8/1993	--		6.50	10.50	8.31	12.66	1,200	2.4	<1	19	2.3	--	--	--	--	n
2/14/1994	--		6.50	10.50	7.00	13.97	3,600	3	<1	72	<1	--	--	--	--	n
5/5/1994	--		6.50	10.50	7.46	13.51	2,100	<2.5	<2.5	8.3	<2.5	--	--	--	--	n
8/4/1994	--		6.50	10.50	8.17	12.80	1,200	1.5	<1	6.7	<1	--	--	--	--	n
11/20/1994	--		6.50	10.50	6.78	14.19	2,300	1.2	1.1	20	2.2	--	--	--	--	n
3/17/1995	--		6.50	10.50	6.14	14.83	5,400	<5	<5	35	<5	--	--	--	--	n

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-8 Cont.																
6/1/1995	--	20.97	6.50	10.50	6.50	14.47	2,600	<2.5	<2.5	15	<2.5	--	--	--	--	
8/31/1995	--		6.50	10.50	7.35	13.62	1,400	<3	<3	5	<3	520	--	--	--	
11/27/1995	--		6.50	10.50	7.60	13.37	620	<0.5	<0.5	<0.5	0.5	560	--	--	--	
2/22/1996	--		6.50	10.50	5.35	15.62	5,800	<5	<5	28	<5	110	--	--	--	
5/20/1996	--		6.50	10.50	5.92	15.05	6,100	<5	<5	26	<5	240	--	--	--	
8/26/1996	--		6.50	10.50	7.08	13.89	970	<1	<1	3	<1	710	--	--	--	
11/20/1996	--		6.50	10.50	7.01	13.96	3,900	<2.5	<2.5	12	<2.5	930	--	--	--	
3/24/1997	--	20.89	6.50	10.50	7.33	13.56	1,400	<10	<10	<10	12	1,300	--	--	--	
5/23/1997	--		6.50	10.50	7.55	13.34	730	<5	<5	<5	<5	630	--	--	--	
8/19/1997	--		6.50	10.50	7.87	13.02	<500	<5	<5	<5	<5	290	--	--	--	
11/19/1997	--		6.50	10.50	7.87	13.02	<200	<2	<2	<2	<2	260	--	--	--	
2/19/1998	--		6.50	10.50	4.46	16.43	2,000	<2	<2	9	<2	140	--	--	--	
4/23/1998	--		6.50	10.50	6.35	14.54	4,500	<5	<5	<5	11	590	--	0.5	--	
7/27/1998	--		6.50	10.50	7.43	13.46	--	--	--	--	--	--	--	--	--	
10/14/1998	--		6.50	10.50	7.79	13.10	--	--	--	--	--	--	--	--	--	
1/21/1999	--		6.50	10.50	6.54	14.35	2,000	<2	<2	3	<2	320	--	2.5	--	
5/6/1999	--		6.50	10.50	7.30	13.59	<50	<0.5	<0.5	<0.5	<0.5	160	--	12.76	--	
8/23/1999	--		6.50	10.50	7.45	13.44	<50	<0.5	<0.5	<0.5	<0.5	5	--	7.85	--	
10/28/1999	--		6.50	10.50	8.22	12.67	160	<0.5	<0.5	<0.5	<1	45	--	0.84	--	
2/4/2000	--		6.50	10.50	8.47	12.42	<50	<0.5	<0.5	<0.5	<1	<3	--	1.92	--	
6/20/2000	--		6.50	10.50	7.23	13.66	150	<0.5	0.9	<0.5	<1.0	310	--	--	--	
9/29/2000	--		6.50	10.50	7.91	12.98	149	<0.5	<0.5	<0.5	<0.5	438	--	--	--	
12/17/2000	--		6.50	10.50	7.11	13.78	662	<5.0	<5.0	<5.0	<5.0	273	--	--	--	
3/28/2001	--		6.50	10.50	6.88	14.01	840	<5.0	<5.0	<5.0	<5.0	320	--	--	--	
6/20/2001	--		6.50	10.50	7.25	13.64	230	<0.5	<0.5	<0.5	0.65	330	--	--	--	
9/22/2001	--		6.50	10.50	8.14	12.75	<50	<0.5	<0.5	<0.5	<0.5	6.5	--	--	--	
12/27/2001	--		6.50	10.50	6.73	14.16	780	<0.5	<0.5	0.6	0.89	160	--	--	--	
3/15/2002	--		6.50	10.50	6.94	13.95	1,100	<10	<10	<10	<10	830	--	--	--	

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Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-8 Cont.																
4/18/2002	--	20.89	6.50	10.50	--	--	--	--	--	--	--	--	--	--	--	--
7/23/2002	NP		6.50	10.50	7.89	13.00	<50	<0.50	<0.50	<0.50	<0.50	8.7	--	4.5	7.7	
10/16/2002	NP		6.50	10.50	8.13	12.76	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	4.2	7.5	
1/23/2003	NP		6.50	10.50	6.47	14.42	<50	<0.50	<0.50	<0.50	<0.50	2.6	--	4.0	7.5	g
4/7/2003	--		6.50	10.50	7.49	13.40	<50	<0.50	<0.50	<0.50	<0.50	19	--	4.7	7.5	
8/7/2003	--		6.50	10.50	7.93	12.96	<50	<0.50	<0.50	<0.50	<0.50	0.96	--	14.8	8.3	m
10/23/2003	NP		6.50	10.50	7.83	13.06	<50	<0.50	<0.50	<0.50	<0.50	2.2	--	--	--	
01/12/2004	NP		6.50	10.50	6.62	14.27	<50	<0.50	<0.50	<0.50	<0.50	13	--	11.2	9.0	
04/20/2004	NP	23.55	6.50	10.50	8.21	15.34	55	<0.50	<0.50	<0.50	<0.50	25	--	10.1	8.7	r
07/01/2004	NP		6.50	10.50	8.48	15.07	<50	<0.50	<0.50	<0.50	<0.50	2.1	--	14.3	8.0	
11/04/2004	NP		6.50	10.50	7.19	16.36	<50	<0.50	<0.50	<0.50	<0.50	13	--	12.0	7.9	
01/10/2005	NP		6.50	10.50	5.42	18.13	<50	<0.50	<0.50	<0.50	<0.50	10	--	2.65	7.1	
04/14/2005	--		6.50	10.50	5.74	17.81	--	--	--	--	--	--	--	--	--	
08/02/2005	NP		6.50	10.50	6.60	16.95	<50	<0.50	<0.50	<0.50	<0.50	16	--	--	7.1	
10/21/2005	--		6.50	10.50	--	--	--	--	--	--	--	--	--	--	--	Well inaccessible p
01/04/2006	--		6.50	10.50	4.97	18.58	--	--	--	--	--	--	--	--	--	
04/28/2006	--		6.50	10.50	5.67	17.88	--	--	--	--	--	--	--	--	--	
8/4/2006	NP		6.50	10.50	7.37	16.18	<50	<0.50	<0.50	<0.50	<0.50	16	--	0.76	7.3	
10/23/2006	--		6.50	10.50	7.74	15.81	--	--	--	--	--	--	--	--	--	
1/15/2007	--		6.50	10.50	7.04	16.51	--	--	--	--	--	--	--	--	--	
4/17/2007	--		6.50	10.50	6.94	16.61	--	--	--	--	--	--	--	--	--	
7/9/2007	NP		6.50	10.50	7.71	15.84	<50	<0.50	<0.50	<0.50	<0.50	17	--	1.90	7.25	
10/1/2007	--		6.50	10.50	8.00	15.55	--	--	--	--	--	--	--	--	--	
1/7/2008	--		6.50	10.50	5.79	17.76	--	--	--	--	--	--	--	--	--	
4/1/2008	--		6.50	10.50	6.89	16.66	--	--	--	--	--	--	--	--	--	
7/23/2008	NP		6.50	10.50	7.80	15.75	<50	<0.50	<0.50	<0.50	<0.50	8.6	--	1.62	7.08	
10/22/2008	--		6.50	10.50	8.19	15.36	--	--	--	--	--	--	--	--	--	
1/21/2009	--		6.50	10.50	7.75	15.80	--	--	--	--	--	--	--	--	--	

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							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs									
ESL - DW							100	1.0	40	30	20	5.0										
ESL - NDW							210	46	130	43	100	1,800										
MW-8 Cont.																						
4/21/2009	--	23.55	6.50	10.50	6.66	16.89	--	--	--	--	--	--	--	--	--	--						
7/21/2009	P		6.50	10.50	7.86	15.69	<50	<0.50	<0.50	<0.50	<0.50	3.3	--	13.97	7.56							
1/12/2010	--		6.50	10.50	6.89	16.66	--	--	--	--	--	--	--	--	--	--						
6/3/2010	--		6.50	10.50	6.45	17.10	--	--	--	--	--	--	--	--	--	--						
7/22/2010	NP		6.50	10.50	7.21	16.34	<50	<0.50	<0.50	<0.50	<0.50	4.3	--	1.05	7.39							
2/18/2011	--		6.50	10.50	6.55	17.00	--	--	--	--	--	--	--	--	--	--						
8/25/2011	P		6.50	10.50	7.12	16.43	<50	<0.50	<0.50	<0.50	<0.50	0.52	--	0.68	7.5							
1/17/2012	--		6.50	10.50	8.06	15.49	--	--	--	--	--	--	--	--	--	--						
7/24/2012	P		6.50	10.50	7.40	16.15	<50	<0.50	<0.50	<0.50	<1.0	1.4	--	0.84	7.30							
1/31/2013	--		6.50	10.50	6.76	16.79	--	--	--	--	--	--	--	--	--	--						
7/30/2013	P		6.50	10.50	7.91	15.64	<50	<0.50	<0.50	<0.50	<1.0	0.75	--	5.82	7.16							
1/28/2014	--		6.50	10.50	7.97	15.58	--	--	--	--	--	--	--	--	--	--						
MW-9																						
6/11/1993	--	20.89	6.00	19.50	8.15	12.74	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
8/17/1993	--		6.00	19.50	8.53	12.36	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
11/8/1993	--		6.00	19.50	8.87	12.02	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
2/14/1994	--		6.00	19.50	7.47	13.42	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
5/5/1994	--		6.00	19.50	8.04	12.85	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
8/4/1994	--		6.00	19.50	8.78	12.11	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
11/20/1994	--		6.00	19.50	6.83	14.06	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
3/17/1995	--		6.00	19.50	6.94	13.95	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
6/1/1995	--		6.00	19.50	8.15	12.74	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
8/31/1995	--		6.00	19.50	8.10	12.79	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	--						
11/27/1995	--		6.00	19.50	8.38	12.51	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
2/22/1996	--		6.00	19.50	7.36	13.53	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	--						
5/20/1996	--		6.00	19.50	7.81	13.08	--	--	--	--	--	--	--	--	--	--						
8/26/1996	--		6.00	19.50	8.00	12.89	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	--						
11/20/1996	--		6.00	19.50	7.06	13.83	--	--	--	--	--	--	--	--	--	--						

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							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-9 Cont.																
3/24/1997	--	22.26	6.00	19.50	7.74	14.52	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	
5/23/1997	--		6.00	19.50	8.28	13.98	--	--	--	--	--	--	--	--	--	
8/19/1997	--		6.00	19.50	8.32	13.94	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	
11/19/1997	--		6.00	19.50	8.32	13.94	--	--	--	--	--	--	--	--	--	
2/19/1998	--		6.00	19.50	7.11	15.15	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	
4/23/1998	--		6.00	19.50	8.18	14.08	--	--	--	--	--	--	--	--	--	
7/27/1998	--		6.00	19.50	7.97	14.29	<50	<0.50	<0.50	<0.50	<0.50	<3	--	3.6	--	
10/14/1998	--		6.00	19.50	8.29	13.97	<50	<0.50	<0.50	<0.50	<0.50	<3	--	2.5	--	
1/21/1999	--		6.00	19.50	7.63	14.63	<50	<0.50	<0.50	<0.50	<0.50	<3	--	1.5	--	
5/6/1999	--		6.00	19.50	7.27	14.99	--	--	--	--	--	--	--	--	--	
8/23/1999	--		6.00	19.50	8.24	14.02	<50	<0.50	<0.50	<0.50	<0.50	<3	--	1.93	--	
10/28/1999	--		6.00	19.50	8.63	13.63	--	--	--	--	--	--	--	--	--	
2/4/2000	--		6.00	19.50	8.01	14.25	<50	<0.50	1.6	<0.50	<1	<3	--	1.47	--	
6/20/2000	--		6.00	19.50	8.01	14.25	--	--	--	--	--	--	--	--	--	
9/29/2000	--		6.00	19.50	8.44	13.82	<50	<0.5	<0.5	<0.5	<0.5	3.44	--	--	--	
12/17/2000	--		6.00	19.50	7.84	14.42	--	--	--	--	--	--	--	--	--	
3/28/2001	--		6.00	19.50	7.58	14.68	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	
6/20/2001	--		6.00	19.50	7.75	14.51	--	--	--	--	--	--	--	--	--	
9/22/2001	--		6.00	19.50	8.69	13.57	<50	<0.5	<0.5	<0.5	<0.5	7.8	--	--	--	
12/27/2001	--		6.00	19.50	7.15	15.11	--	--	--	--	--	--	--	--	--	
3/15/2002	--		6.00	19.50	7.23	15.03	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	
4/18/2002	--		6.00	19.50	6.79	15.47	--	--	--	--	--	--	--	--	--	
7/23/2002	P		6.00	19.50	8.30	13.96	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	1.4	7.2	
10/16/2002	--		6.00	19.50	8.64	13.62	--	--	--	--	--	--	--	--	--	
1/23/2003	P		6.00	19.50	7.35	14.91	<50	<0.50	<0.50	<0.50	<0.50	2.2	--	3.0	7.2	g
4/7/2003	--		6.00	19.50	7.81	14.45	--	--	--	--	--	--	--	--	--	
8/7/2003	--		6.00	19.50	8.31	13.95	--	--	--	--	--	--	--	--	--	
10/23/2003	--		6.00	19.50	8.48	13.78	--	--	--	--	--	--	--	--	--	

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							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-9 Cont.																
01/12/2004	--	22.26	6.00	19.50	7.46	14.80	--	--	--	--	--	--	--	--	--	--
04/20/2004	--	23.64	6.00	19.50	8.65	14.99	--	--	--	--	--	--	--	--	--	r
07/01/2004	P		6.00	19.50	9.03	14.61	<50	<0.50	<0.50	<0.50	<0.50	3.2	--	1.3	6.9	
11/04/2004	--		6.00	19.50	7.60	16.04	--	--	--	--	--	--	--	--	--	
01/10/2005	--		6.00	19.50	6.24	17.40	--	--	--	--	--	--	--	--	--	
04/14/2005	--		6.00	19.50	6.90	16.74	--	--	--	--	--	--	--	--	--	
08/02/2005	NP		6.00	19.50	7.60	16.04	<50	<0.50	<0.50	<0.50	<0.50	3.8	--	--	7.0	
10/21/2005	--		6.00	19.50	8.09	15.55	--	--	--	--	--	--	--	--	--	
01/04/2006	--		6.00	19.50	6.15	17.49	--	--	--	--	--	--	--	--	--	
04/28/2006	--		6.00	19.50	6.95	16.69	--	--	--	--	--	--	--	--	--	
8/4/2006	NP		6.00	19.50	7.90	15.74	<50	<0.50	<0.50	<0.50	<0.50	4.0	--	1.23	7.3	
10/23/2006	--		6.00	19.50	8.30	15.34	--	--	--	--	--	--	--	--	--	
1/15/2007	--		6.00	19.50	8.82	14.82	--	--	--	--	--	--	--	--	--	
4/17/2007	--		6.00	19.50	7.89	15.75	--	--	--	--	--	--	--	--	--	
7/9/2007	NP		6.00	19.50	8.28	15.36	<50	<0.50	<0.50	<0.50	<0.50	2.0	--	1.80	7.31	
10/1/2007	--		6.00	19.50	8.50	15.14	--	--	--	--	--	--	--	--	--	
1/7/2008	--		6.00	19.50	8.38	15.26	--	--	--	--	--	--	--	--	--	
4/1/2008	--		6.00	19.50	7.92	15.72	--	--	--	--	--	--	--	--	--	
7/23/2008	NP		6.00	19.50	8.16	15.48	<50	<0.50	<0.50	<0.50	<0.50	5.0	--	1.39	7.23	
10/22/2008	--		6.00	19.50	8.71	14.93	--	--	--	--	--	--	--	--	--	
1/21/2009	--		6.00	19.50	8.30	15.34	--	--	--	--	--	--	--	--	--	
4/21/2009	--		6.00	19.50	7.84	15.80	--	--	--	--	--	--	--	--	--	
7/21/2009	NP		6.00	19.50	8.35	15.29	<50	<0.50	<0.50	<0.50	<0.50	2.6	--	8.05	7.63	
1/12/2010	--		6.00	19.50	7.61	16.03	--	--	--	--	--	--	--	--	--	
6/3/2010	--		6.00	19.50	7.62	16.02	--	--	--	--	--	--	--	--	--	
7/22/2010	NP		6.00	19.50	8.13	15.51	56	<0.50	<0.50	<0.50	<0.50	4.5	--	0.88	7.03	w
2/18/2011	--		6.00	19.50	6.54	17.10	--	--	--	--	--	--	--	--	--	
8/25/2011	P		6.00	19.50	8.05	15.59	<50	<0.50	<0.50	<0.50	<0.50	2.2	--	0.60	7.2	

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote						
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs									
ESL - DW							100	1.0	40	30	20	5.0										
ESL - NDW							210	46	130	43	100	1,800										
MW-9 Cont.																						
1/17/2012	--	23.64	6.00	19.50	8.63	15.01	--	--	--	--	--	--	--	--	--	--						
7/24/2012	P		6.00	19.50	8.07	15.57	<50	<0.50	<0.50	<0.50	<1.0	3.6	--	1.37	7.29							
1/31/2013	--		6.00	19.50	7.79	15.85	--	--	--	--	--	--	--	--	--	--						
7/30/2013	P		6.00	19.50	8.35	15.29	<50	<0.50	<0.50	<0.50	<1.0	1.3	--	4.09	7.26							
1/28/2014	--		6.00	19.50	8.44	15.20	--	--	--	--	--	--	--	--	--	--						
MW-10																						
6/11/1993	--	21.12	6.00	16.50	8.14	12.98	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
8/17/1993	--		6.00	16.50	8.54	12.58	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
11/8/1993	--		6.00	16.50	8.70	12.42	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
2/14/1994	--		6.00	16.50	7.13	13.99	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
5/5/1994	--		6.00	16.50	8.08	13.04	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
8/4/1994	--		6.00	16.50	8.84	12.28	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
11/20/1994	--		6.00	16.50	7.05	14.07	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
3/17/1995	--		6.00	16.50	6.26	14.86	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
6/1/1995	--		6.00	16.50	7.63	13.49	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
8/31/1995	--		6.00	16.50	8.17	12.95	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	--						
11/27/1995	--		6.00	16.50	8.38	12.74	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--						
2/22/1996	--		6.00	16.50	5.41	15.71	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	--						
5/20/1996	--		6.00	16.50	6.78	14.34	--	--	--	--	--	--	--	--	--	--						
8/26/1996	--		6.00	16.50	8.00	13.12	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	--						
11/20/1996	--		6.00	16.50	7.81	13.31	--	--	--	--	--	--	--	--	--	--						
3/24/1997	--	21.33	6.00	16.50	7.87	13.46	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	--						
5/23/1997	--		6.00	16.50	8.33	13.00	--	--	--	--	--	--	--	--	--	--						
8/19/1997	--		6.00	16.50	8.39	12.94	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	--						
11/19/1997	--		6.00	16.50	8.39	12.94	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	--						
2/19/1998	--		6.00	16.50	4.65	16.68	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--	--						
4/23/1998	--		6.00	16.50	6.28	15.05	<50	<0.50	<0.50	<0.50	<0.50	<3	--	0.5	--	--						
7/27/1998	--		6.00	16.50	7.97	13.36	<50	<0.50	<0.50	<0.50	<0.50	<3	--	3.3	--	--						

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-10 Cont.																
10/14/1998	--	21.33	6.00	16.50	8.41	12.92	<50	<0.50	<0.50	<0.50	<0.50	<3	--	1.0	--	
1/21/1999	--		6.00	16.50	6.65	14.68	<50	<0.50	<0.50	<0.50	<0.50	<3	--	0.5	--	
5/6/1999	--		6.00	16.50	7.74	13.59	<50	<0.50	<0.50	<0.50	<0.50	<3	--	0.76	--	
8/23/1999	--		6.00	16.50	8.37	12.96	<50	<0.50	<0.50	<0.50	<0.50	<3	--	1.21	--	
10/28/1999	--		6.00	16.50	8.73	12.60	<50	<0.50	<0.50	<0.50	<0.50	<3	--	1.12	--	
2/4/2000	--		6.00	16.50	8.78	12.55	<50	<0.50	<0.50	<0.50	<0.50	<3	--	2.84	--	
6/20/2000	--		6.00	16.50	7.99	13.34	<0.5	<0.5	<0.5	<0.5	<0.5	<3.0	--	--	--	
9/29/2000	--		6.00	16.50	8.40	12.93	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	
12/17/2000	--		6.00	16.50	7.91	13.42	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	
3/28/2001	--		6.00	16.50	7.47	13.86	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	
6/20/2001	--		6.00	16.50	8.11	13.22	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	
9/22/2001	--		6.00	16.50	8.77	12.56	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	
12/27/2001	--		6.00	16.50	6.94	14.39	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	
3/15/2002	--		6.00	16.50	7.48	13.85	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	
4/18/2002	--		6.00	16.50	6.77	14.56	<50	<0.5	<0.5	<0.5	<0.5	3.8	--	1.22	--	
7/23/2002	NP		6.00	16.50	8.42	12.91	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	1.0	7.2	
10/16/2002	NP		6.00	16.50	8.77	12.56	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	1.0	6.4	
1/23/2003	NP		6.00	16.50	7.12	14.21	<50	<0.50	<0.50	<0.50	<0.50	1.4	--	1.3	7.4	g
4/7/2003	--		6.00	16.50	7.73	13.60	<50	<0.50	<0.50	<0.50	<0.50	1.6	--	1.3	7.0	
8/7/2003	--		6.00	16.50	8.45	12.88	<50	<0.50	<0.50	<0.50	<0.50	1.5	--	1.3	7.3	
10/23/2003	--		6.00	16.50	8.71	12.62	--	--	--	--	--	--	--	--	--	
01/12/2004	NP		6.00	16.50	7.25	14.08	<50	<0.50	<0.50	<0.50	<0.50	1.7	--	8.2	7.5	
04/20/2004	--	23.42	6.00	16.50	8.15	15.27	--	--	--	--	--	--	--	--	--	r
07/01/2004	NP		6.00	16.50	8.90	14.52	<50	<0.50	<0.50	<0.50	<0.50	2.1	--	1.0	7.1	
11/04/2004	--		6.00	16.50	7.68	15.74	--	--	--	--	--	--	--	--	--	
01/10/2005	NP		6.00	16.50	6.13	17.29	<50	<0.50	<0.50	<0.50	<0.50	2.2	--	0.9	7.3	
04/14/2005	--		6.00	16.50	6.68	16.74	--	--	--	--	--	--	--	--	--	
08/02/2005	NP		6.00	16.50	7.54	15.88	<50	<0.50	<0.50	<0.50	<0.50	1.7	--	--	--	7.1

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-10 Cont.																
10/21/2005	--	23.42	6.00	16.50	8.12	15.30	--	--	--	--	--	--	--	--	--	--
01/04/2006	NP		6.00	16.50	5.40	18.02	<50	<0.50	<0.50	<0.50	<0.50	2.0	--	1.4	7.3	
04/28/2006	--		6.00	16.50	6.65	16.77	--	--	--	--	--	--	--	--	--	--
8/4/2006	NP		6.00	16.50	8.92	14.50	<50	<0.50	<0.50	<0.50	<0.50	1.8	--	0.87	7.3	
10/23/2006	--		6.00	16.50	8.23	15.19	--	--	--	--	--	--	--	--	--	--
1/15/2007	P		6.00	16.50	7.47	15.95	<50	<0.50	<0.50	<0.50	<0.50	2.2	--	1.15	7.21	
4/17/2007	--		6.00	16.50	7.74	15.68	--	--	--	--	--	--	--	--	--	--
7/9/2007	NP		6.00	16.50	8.35	15.07	<50	<0.50	<0.50	<0.50	<0.50	2.0	--	2.71	7.48	
10/1/2007	--		6.00	16.50	8.74	14.68	--	--	--	--	--	--	--	--	--	--
1/7/2008	NP		6.00	16.50	6.02	17.40	<50	<0.50	<0.50	<0.50	<0.50	2.1	--	1.22	7.41	
4/1/2008	--		6.00	16.50	8.97	14.45	--	--	--	--	--	--	--	--	--	--
7/23/2008	NP		6.00	16.50	8.62	14.80	<50	<0.50	<0.50	<0.50	<0.50	1.9	--	1.2	7.35	
10/22/2008	--		6.00	16.50	9.02	14.40	--	--	--	--	--	--	--	--	--	--
1/21/2009	P		6.00	16.50	8.55	14.87	<50	<0.50	<0.50	<0.50	<0.50	1.6	--	0.57	7.45	
4/21/2009	--		6.00	16.50	8.15	15.27	--	--	--	--	--	--	--	--	--	--
7/21/2009	NP		6.00	16.50	8.81	14.61	<50	<0.50	<0.50	<0.50	<0.50	2.1	--	7.60	7.77	
1/12/2010	P		6.00	16.50	7.90	15.52	<50	<0.50	<0.50	<0.50	<0.50	1.3	--	2.20	7.0	
6/3/2010	--		6.00	16.50	7.53	15.89	--	--	--	--	--	--	--	--	--	--
7/22/2010	NP		6.00	16.50	8.24	15.18	<50	<0.50	<0.50	<0.50	<0.50	1.6	--	--	--	--
2/18/2011	NP		6.00	16.50	6.33	17.09	<50	<0.50	<0.50	<0.50	<0.50	1.7	--	0.90	5.6	
8/25/2011	P		6.00	16.50	6.10	17.32	<50	<0.50	<0.50	<0.50	<0.50	1.5	--	0.54	7.2	
1/17/2012	P		6.00	16.50	8.83	14.59	<50	<0.50	<0.50	<0.50	<0.50	1.6	--	0.61	7.6	
7/24/2012	P		6.00	16.50	8.14	15.28	<50	<0.50	<0.50	<0.50	<1.0	1.4	--	1.56	7.44	
1/31/2013	P		6.00	16.50	7.74	15.68	<50	<0.50	<0.50	<0.50	<1.0	1.3	--	1.57	7.87	
7/30/2013	P		6.00	16.50	8.61	14.81	<50	<0.50	<0.50	<0.50	<1.0	1.3	--	5.51	7.36	
1/28/2014	P		6.00	16.50	8.83	14.59	<50	<0.50	<0.50	<0.50	<1.0	1.1	--	3.35	6.52	
MW-11																
11/16/1992	--	22.38	7.00	12.00	9.02	13.36	7,000	21	<10	18	230	--	--	--	--	n

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-11 Cont.																
2/16/1993	--	22.38	7.00	12.00	7.11	15.27	2,200	<10	<10	11	<10	--	--	--	--	n
5/13/1993	--		7.00	12.00	8.04	14.34	1,600	<2.5	<2.5	41	6.8	--	--	--	--	n
8/17/1993	--		7.00	12.00	8.78	13.60	830	1.4	<1.0	25	15	--	--	--	--	n
11/8/1993	--		7.00	12.00	9.23	13.15	370	<1.0	<1.0	2.5	2.1	--	--	--	--	n
2/14/1994	--		7.00	12.00	7.94	14.44	650	<1	<1.0	2	4	--	--	--	--	n
5/5/1994	--		7.00	12.00	8.55	13.83	210	<0.5	<0.5	2.5	0.6	--	--	--	--	
8/4/1994	--		7.00	12.00	9.13	13.25	390	<0.5	<0.7	1.9	2.2	--	--	--	--	n
11/20/1994	--		7.00	12.00	7.73	14.65	1,300	1.3	0.5	1.5	21	--	--	--	--	
3/17/1995	--		7.00	12.00	6.94	15.44	100	<0.5	<0.5	<0.5	<0.5	--	--	--	--	
6/1/1995	--		7.00	12.00	7.90	14.48	210	<0.5	<0.5	0.9	0.7	--	--	--	--	
8/31/1995	--		7.00	12.00	8.18	14.20	680	<0.5	<0.5	4	1.8	<3	--	--	--	
11/27/1995	--		7.00	12.00	8.48	13.90	340	<0.5	<0.5	2.2	1.6	--	--	--	--	
2/22/1996	--		7.00	12.00	6.63	15.75	150	<0.5	<0.5	<0.8	<0.8	<3	--	--	--	
5/20/1996	--		7.00	12.00	7.25	15.13	--	--	--	--	--	--	--	--	--	
8/26/1996	--		7.00	12.00	8.22	14.16	--	--	--	--	--	--	--	--	--	
11/20/1996	--		7.00	12.00	8.37	14.01	--	--	--	--	--	--	--	--	--	
3/24/1997	--	20.97	7.00	12.00	8.15	12.82	63	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	
5/23/1997	--		7.00	12.00	8.48	12.49	--	--	--	--	--	--	--	--	--	
8/19/1997	--		7.00	12.00	8.67	12.30	--	--	--	--	--	--	--	--	--	
11/19/1997	--		7.00	12.00	8.67	12.30	--	--	--	--	--	--	--	--	--	
2/19/1998	--		7.00	12.00	6.25	14.72	<50	<0.5	1.6	<0.5	1.8	7	--	--	--	
4/23/1998	--		7.00	12.00	7.23	13.74	--	--	--	--	--	--	--	--	--	
7/27/1998	--		7.00	12.00	8.05	12.92	--	--	--	--	--	--	--	--	--	
10/14/1998	--		7.00	12.00	8.58	12.39	--	--	--	--	--	--	--	--	--	
1/21/1999	--		7.00	12.00	8.25	12.72	<50	<0.5	<0.5	<0.5	<0.5	<3	--	0.5	--	
5/6/1999	--		7.00	12.00	7.95	13.02	--	--	--	--	--	--	--	--	--	
8/23/1999	--		7.00	12.00	8.51	12.46	--	--	--	--	--	--	--	0.86	--	
10/28/1999	--		7.00	12.00	8.95	12.02	--	--	--	--	--	--	--	--	--	

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-11 Cont.																
2/4/2000	--	20.97	7.00	12.00	7.88	13.09	<50	<0.5	<0.5	<0.5	<1	<3	--	3.29	--	
6/20/2000	--		7.00	12.00	8.18	12.79	--	--	--	--	--	--	--	--	--	--
9/29/2000	--		7.00	12.00	8.60	12.37	--	--	--	--	--	--	--	--	--	--
12/17/2000	--		7.00	12.00	8.48	12.49	--	--	--	--	--	--	--	--	--	--
3/28/2001	--		7.00	12.00	7.88	13.09	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	--
6/20/2001	--		7.00	12.00	8.48	12.49	--	--	--	--	--	--	--	--	--	--
9/22/2001	--		7.00	12.00	9.11	11.86	--	--	--	--	--	--	--	--	--	--
12/27/2001	--		7.00	12.00	7.50	13.47	--	--	--	--	--	--	--	--	--	--
3/15/2002	--		7.00	12.00	7.87	13.10	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	--
4/18/2002	--		7.00	12.00	7.22	13.75	--	--	--	--	--	--	--	--	--	--
7/23/2002	--		7.00	12.00	8.76	12.21	--	--	--	--	--	--	--	--	--	--
10/16/2002	--		7.00	12.00	9.15	11.82	--	--	--	--	--	--	--	--	--	--
1/23/2003	P		7.00	12.00	7.61	13.36	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.4	7.4	g
4/7/2003	--		7.00	12.00	8.25	12.72	--	--	--	--	--	--	--	--	--	--
8/7/2003	--		7.00	12.00	8.84	12.13	--	--	--	--	--	--	--	--	--	--
10/23/2003	--		7.00	12.00	9.09	11.88	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
01/12/2004	--		7.00	12.00	7.70	13.27	--	--	--	--	--	--	--	--	--	--
04/20/2004	--	24.97	7.00	12.00	9.18	15.79	--	--	--	--	--	--	--	--	--	r
07/01/2004	P		7.00	12.00	9.90	15.07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.8	7.01	o
11/04/2004	--		7.00	12.00	8.21	16.76	--	--	--	--	--	--	--	--	--	--
01/10/2005	--		7.00	12.00	6.94	18.03	--	--	--	--	--	--	--	--	--	--
04/14/2005	--		7.00	12.00	6.77	18.20	--	--	--	--	--	--	--	--	--	--
08/02/2005	--		7.00	12.00	7.57	17.40	--	--	--	--	--	--	--	--	--	--
10/21/2005	--		7.00	12.00	8.08	16.89	--	--	--	--	--	--	--	--	--	--
01/04/2006	--		7.00	12.00	7.20	17.77	--	--	--	--	--	--	--	--	--	--
04/28/2006	--		7.00	12.00	6.90	18.07	--	--	--	--	--	--	--	--	--	--
8/4/2006	--		7.00	12.00	8.32	16.65	--	--	--	--	--	--	--	--	--	--
10/23/2006	--		7.00	12.00	8.75	16.22	--	--	--	--	--	--	--	--	--	--

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-11 Cont.																
1/15/2007	--	24.97	7.00	12.00	8.19	16.78	--	--	--	--	--	--	--	--	--	--
4/17/2007	--		7.00	12.00	8.32	16.65	--	--	--	--	--	--	--	--	--	--
7/9/2007	--		7.00	12.00	8.73	16.24	--	--	--	--	--	--	--	--	--	--
10/1/2007	--		7.00	12.00	8.65	16.32	--	--	--	--	--	--	--	--	--	--
1/7/2008	--		7.00	12.00	7.52	17.45	--	--	--	--	--	--	--	--	--	--
4/1/2008	--		7.00	12.00	8.18	16.79	--	--	--	--	--	--	--	--	--	--
7/23/2008	--		7.00	12.00	9.27	15.70	--	--	--	--	--	--	--	--	--	--
10/22/2008	--		7.00	12.00	9.11	15.86	--	--	--	--	--	--	--	--	--	--
1/21/2009	--		7.00	12.00	8.72	16.25	--	--	--	--	--	--	--	--	--	--
4/21/2009	--		7.00	12.00	8.22	16.75	--	--	--	--	--	--	--	--	--	--
7/21/2009	--		7.00	12.00	8.98	15.99	--	--	--	--	--	--	--	--	--	--
1/12/2010	--		7.00	12.00	8.39	16.58	--	--	--	--	--	--	--	--	--	--
6/3/2010	--		7.00	12.00	7.77	17.20	--	--	--	--	--	--	--	--	--	--
7/22/2010	--		7.00	12.00	8.41	16.56	--	--	--	--	--	--	--	--	--	--
2/18/2011	--		7.00	12.00	7.76	17.21	--	--	--	--	--	--	--	--	--	--
8/25/2011	--		7.00	12.00	8.39	16.58	--	--	--	--	--	--	--	--	--	--
1/17/2012	--		7.00	12.00	9.02	15.95	--	--	--	--	--	--	--	--	--	--
7/24/2012	--		7.00	12.00	8.39	16.58	--	--	--	--	--	--	--	--	--	--
1/31/2013	--		7.00	12.00	7.98	16.99	--	--	--	--	--	--	--	--	--	--
7/30/2013	--		7.00	12.00	8.91	16.06	--	--	--	--	--	--	--	--	--	--
1/28/2014	--		7.00	12.00	8.84	16.13	--	--	--	--	--	--	--	--	--	--
MW-12																
11/16/1992	--	22.77	7.50	12.50	9.65	13.12	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
2/16/1993	--		7.50	12.50	7.88	14.89	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
5/13/1993	--		7.50	12.50	8.63	14.14	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
8/17/1993	--		7.50	12.50	9.30	13.47	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
11/8/1993	--		7.50	12.50	9.72	13.05	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
2/14/1994	--		7.50	12.50	8.24	14.53	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-12 Cont.																
5/5/1994	--	22.77	7.50	12.50	8.97	13.80	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
8/4/1994	--		7.50	12.50	9.57	13.20	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
11/20/1994	--		7.50	12.50	8.06	14.71	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
3/17/1995	--		7.50	12.50	7.09	15.68	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
6/1/1995	--		7.50	12.50	8.40	14.37	--	--	--	--	--	--	--	--	--	--
8/31/1995	--		7.50	12.50	8.55	14.22	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	--
11/27/1995	--		7.50	12.50	8.95	13.82	--	--	--	--	--	--	--	--	--	--
2/22/1996	--		7.50	12.50	6.81	15.96	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	--
5/20/1996	--		7.50	12.50	7.56	15.21	--	--	--	--	--	--	--	--	--	--
8/26/1996	--		7.50	12.50	8.63	14.14	--	--	--	--	--	--	--	--	--	--
11/20/1996	--		7.50	12.50	8.38	14.39	--	--	--	--	--	--	--	--	--	--
3/24/1997	--	20.11	7.50	12.50	8.75	11.36	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	--
5/23/1997	--		7.50	12.50	8.92	11.19	--	--	--	--	--	--	--	--	--	--
8/19/1997	--		7.50	12.50	9.20	10.91	--	--	--	--	--	--	--	--	--	--
11/19/1997	--		7.50	12.50	9.20	10.91	--	--	--	--	--	--	--	--	--	--
2/19/1998	--		7.50	12.50	6.28	13.83	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	--
4/23/1998	--		7.50	12.50	7.52	12.59	--	--	--	--	--	--	--	--	--	--
7/27/1998	--		7.50	12.50	8.52	11.59	--	--	--	--	--	--	--	--	--	--
10/14/1998	--		7.50	12.50	9.06	11.05	--	--	--	--	--	--	--	--	--	--
1/21/1999	--		7.50	12.50	8.20	11.91	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.5	--	--
5/6/1999	--		7.50	12.50	8.47	11.64	--	--	--	--	--	--	--	--	--	--
8/23/1999	--		7.50	12.50	9.04	11.07	--	--	--	--	--	--	--	0.85	--	--
10/28/1999	--		7.50	12.50	9.40	10.71	--	--	--	--	--	--	--	--	--	--
2/4/2000	--		7.50	12.50	8.38	11.73	<50	<0.5	<0.5	<0.5	<1	<3	--	3.34	--	--
6/20/2000	--		7.50	12.50	8.55	11.56	--	--	--	--	--	--	--	--	--	--
9/29/2000	--		7.50	12.50	8.98	11.13	--	--	--	--	--	--	--	--	--	--
12/17/2000	--		7.50	12.50	8.76	11.35	--	--	--	--	--	--	--	--	--	--
3/28/2001	--		7.50	12.50	8.31	11.80	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	--

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-12 Cont.																
6/20/2001	--	20.11	7.50	12.50	9.10	11.01	--	--	--	--	--	--	--	--	--	--
9/22/2001	--		7.50	12.50	9.48	10.63	--	--	--	--	--	--	--	--	--	
12/27/2001	--		7.50	12.50	7.78	12.33	--	--	--	--	--	--	--	--	--	--
3/15/2002	--		7.50	12.50	8.22	11.89	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	
4/18/2002	--		7.50	12.50	7.65	12.46	--	--	--	--	--	--	--	--	--	--
7/23/2002	--		7.50	12.50	9.18	10.93	--	--	--	--	--	--	--	--	--	
10/16/2002	--		7.50	12.50	9.51	10.60	--	--	--	--	--	--	--	--	--	
1/23/2003	--		7.50	12.50	7.86	12.25	--	--	--	--	--	--	--	--	--	
4/7/2003	--		7.50	12.50	8.58	11.53	--	--	--	--	--	--	--	--	--	
8/7/2003	--		7.50	12.50	9.23	10.88	--	--	--	--	--	--	--	--	--	
10/23/2003	P		7.50	12.50	9.44	10.67	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	
01/12/2004	--		7.50	12.50	8.08	12.03	--	--	--	--	--	--	--	--	--	
04/20/2004	--	25.32	7.50	12.50	9.28	16.04	--	--	--	--	--	--	--	--	--	r
07/01/2004	P		7.50	12.50	9.65	15.67	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.8	7.0	
11/04/2004	--		7.50	12.50	8.53	16.79	--	--	--	--	--	--	--	--	--	
01/10/2005	--		7.50	12.50	7.04	18.28	--	--	--	--	--	--	--	--	--	
04/14/2005	--		7.50	12.50	6.95	18.37	--	--	--	--	--	--	--	--	--	
08/02/2005	--		7.50	12.50	8.05	17.27	--	--	--	--	--	--	--	--	--	
10/21/2005	--		7.50	12.50	8.70	16.62	--	--	--	--	--	--	--	--	--	
01/04/2006	--		7.50	12.50	10.00	15.32	--	--	--	--	--	--	--	--	--	
04/28/2006	--		7.50	12.50	7.19	18.13	--	--	--	--	--	--	--	--	--	
8/4/2006	--		7.50	12.50	8.80	16.52	--	--	--	--	--	--	--	--	--	
10/23/2006	--		7.50	12.50	9.17	16.15	--	--	--	--	--	--	--	--	--	
1/15/2007	--		7.50	12.50	8.57	16.75	--	--	--	--	--	--	--	--	--	
4/17/2007	--		7.50	12.50	8.68	16.64	--	--	--	--	--	--	--	--	--	
7/9/2007	--		7.50	12.50	9.18	16.14	--	--	--	--	--	--	--	--	--	
10/1/2007	--		7.50	12.50	9.45	15.87	--	--	--	--	--	--	--	--	--	
1/7/2008	--		7.50	12.50	7.58	17.74	--	--	--	--	--	--	--	--	--	

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ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-12 Cont.																
4/1/2008	--	25.32	7.50	12.50	8.57	16.75	--	--	--	--	--	--	--	--	--	--
7/23/2008	--		7.50	12.50	9.34	15.98	--	--	--	--	--	--	--	--	--	--
10/22/2008	--		7.50	12.50	9.64	15.68	--	--	--	--	--	--	--	--	--	--
1/21/2009	--		7.50	12.50	9.25	16.07	--	--	--	--	--	--	--	--	--	--
4/21/2009	--		7.50	12.50	8.66	16.66	--	--	--	--	--	--	--	--	--	--
7/21/2009	--		7.50	12.50	9.42	15.90	--	--	--	--	--	--	--	--	--	--
1/12/2010	--		7.50	12.50	8.86	16.46	--	--	--	--	--	--	--	--	--	--
6/3/2010	--		7.50	12.50	8.20	17.12	--	--	--	--	--	--	--	--	--	--
7/22/2010	--		7.50	12.50	8.90	16.42	--	--	--	--	--	--	--	--	--	--
2/18/2011	--		7.50	12.50	7.80	17.52	--	--	--	--	--	--	--	--	--	--
8/25/2011	--		7.50	12.50	8.89	16.43	--	--	--	--	--	--	--	--	--	--
1/17/2012	--		7.50	12.50	9.50	15.82	--	--	--	--	--	--	--	--	--	--
7/24/2012	--		7.50	12.50	8.90	16.42	--	--	--	--	--	--	--	--	--	--
1/31/2013	--		7.50	12.50	8.38	16.94	--	--	--	--	--	--	--	--	--	--
7/30/2013	--		7.50	12.50	9.42	15.90	--	--	--	--	--	--	--	--	--	--
1/28/2014	--		7.50	12.50	9.48	15.84	--	--	--	--	--	--	--	--	--	--
MW-13																
11/16/1992	--	22.45	--	--	9.02	13.43	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
2/16/1993	--		--	--	7.14	15.31	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
5/13/1993	--		--	--	7.95	14.50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
8/17/1993	--		--	--	8.57	13.88	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
11/8/1993	--		--	--	8.86	13.59	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
2/14/1994	--		--	--	7.78	14.67	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
5/5/1994	--		--	--	8.38	14.07	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
8/4/1994	--		--	--	8.78	13.67	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
11/20/1994	--		--	--	7.68	14.77	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
3/17/1995	--		--	--	6.91	15.54	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
6/1/1995	--		--	--	7.72	14.73	--	--	--	--	--	--	--	--	--	--

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-13 Cont.																
8/31/1995	--	22.45	--	--	7.58	14.87	--	--	--	--	--	--	--	--	--	--
11/27/1995	--		--	--	7.98	14.47	--	--	--	--	--	--	--	--	--	--
2/22/1996	--		--	--	6.71	15.74	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	--
5/20/1996	--		--	--	6.98	15.47	--	--	--	--	--	--	--	--	--	--
8/26/1996	--		--	--	7.85	14.60	--	--	--	--	--	--	--	--	--	--
11/20/1996	--		--	--	7.76	14.69	--	--	--	--	--	--	--	--	--	--
3/24/1997	--	20.75	--	--	7.85	12.90	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	--
5/23/1997	--		--	--	8.16	12.59	--	--	--	--	--	--	--	--	--	--
8/19/1997	--		--	--	8.40	12.35	--	--	--	--	--	--	--	--	--	--
11/19/1997	--		--	--	8.40	12.35	--	--	--	--	--	--	--	--	--	--
2/19/1998	--		--	--	6.44	14.31	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	--
4/23/1998	--		--	--	6.80	13.95	--	--	--	--	--	--	--	--	--	--
7/27/1998	--		--	--	7.52	13.23	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.5	--	--
10/14/1998	--		--	--	8.15	12.60	<50	<0.5	<0.5	<0.5	<0.5	<3	--	2.0	--	--
1/21/1999	--		--	--	7.85	12.90	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.5	--	--
5/6/1999	--		--	--	7.82	12.93	--	--	--	--	--	--	--	--	--	--
8/23/1999	--		--	--	8.29	12.46	--	--	--	--	--	--	--	0.94	--	--
10/28/1999	--		--	--	8.55	12.20	--	--	--	--	--	--	--	--	--	--
2/4/2000	--		--	--	8.11	12.64	<50	<0.5	0.6	<0.5	<1	<3	--	1.27	--	--
6/20/2000	--		--	--	7.56	13.19	--	--	--	--	--	--	--	--	--	--
9/29/2000	--		--	--	8.27	12.48	--	--	--	--	--	--	--	--	--	--
12/17/2000	--		--	--	8.09	12.66	--	--	--	--	--	--	--	--	--	--
3/28/2001	--		--	--	7.69	13.06	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	--
6/20/2001	--		--	--	8.46	12.29	--	--	--	--	--	--	--	--	--	--
9/22/2001	--		--	--	8.57	12.18	--	--	--	--	--	--	--	--	--	--
12/27/2001	--		--	--	7.14	13.61	--	--	--	--	--	--	--	--	--	--
3/15/2002	--		--	--	7.62	13.13	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	--
4/18/2002	--		--	--	6.91	13.84	--	--	--	--	--	--	--	--	--	--

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Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-13 Cont.																
7/23/2002	--	20.75	--	--	8.50	12.25	--	--	--	--	--	--	--	--	--	--
10/16/2002	--		--	--	8.74	12.01	--	--	--	--	--	--	--	--	--	--
1/23/2003	P		--	--	7.35	13.40	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	3.4	7.0	g
4/7/2003	--		--	--	7.99	12.76	--	--	--	--	--	--	--	--	--	--
8/7/2003	--		--	--	8.60	12.15	--	--	--	--	--	--	--	--	--	--
10/23/2003	P		--	--	8.55	12.20	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
01/12/2004	--		--	--	7.56	13.19	--	--	--	--	--	--	--	--	--	--
04/20/2004	--	25.01	--	--	4.57	20.44	--	--	--	--	--	--	--	--	--	r
07/01/2004	P		--	--	8.71	16.30	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.4	6.9	
11/04/2004	--		--	--	7.79	17.22	--	--	--	--	--	--	--	--	--	--
01/10/2005	--		--	--	6.80	18.21	--	--	--	--	--	--	--	--	--	--
04/14/2005	--		--	--	6.88	18.13	--	--	--	--	--	--	--	--	--	--
08/02/2005	--		--	--	7.15	17.86	--	--	--	--	--	--	--	--	--	--
10/21/2005	--		--	--	7.96	17.05	--	--	--	--	--	--	--	--	--	--
01/04/2006	--		--	--	7.64	17.37	--	--	--	--	--	--	--	--	--	--
04/28/2006	--		--	--	6.97	18.04	--	--	--	--	--	--	--	--	--	--
8/4/2006	--		--	--	8.18	16.83	--	--	--	--	--	--	--	--	--	--
10/23/2006	--		--	--	8.51	16.50	--	--	--	--	--	--	--	--	--	--
1/15/2007	--		--	--	7.91	17.10	--	--	--	--	--	--	--	--	--	--
4/17/2007	--		--	--	8.04	16.97	--	--	--	--	--	--	--	--	--	--
7/9/2007	--		--	--	8.50	16.51	--	--	--	--	--	--	--	--	--	--
10/1/2007	--		--	--	8.72	16.29	--	--	--	--	--	--	--	--	--	--
1/7/2008	--		--	--	8.27	16.74	--	--	--	--	--	--	--	--	--	--
4/1/2008	--		--	--	7.88	17.13	--	--	--	--	--	--	--	--	--	--
7/23/2008	--		--	--	6.40	18.61	--	--	--	--	--	--	--	--	--	--
10/22/2008	--		--	--	8.86	16.15	--	--	--	--	--	--	--	--	--	--
1/21/2009	--		--	--	8.54	16.47	--	--	--	--	--	--	--	--	--	--
4/21/2009	--		--	--	7.96	17.05	--	--	--	--	--	--	--	--	--	--

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Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-13 Cont.																
7/21/2009	--	25.01	--	--	8.77	16.24	--	--	--	--	--	--	--	--	--	--
1/12/2010	--		--	--	8.21	16.80	--	--	--	--	--	--	--	--	--	--
6/3/2010	--		--	--	7.51	17.50	--	--	--	--	--	--	--	--	--	--
7/22/2010	--		--	--	8.18	16.83	--	--	--	--	--	--	--	--	--	--
2/18/2011	--		--	--	7.28	17.73	--	--	--	--	--	--	--	--	--	--
8/25/2011	--		--	--	8.20	16.81	--	--	--	--	--	--	--	--	--	--
1/17/2012	--		--	--	8.71	16.30	--	--	--	--	--	--	--	--	--	--
7/24/2012	--		--	--	8.23	16.78	--	--	--	--	--	--	--	--	--	--
1/31/2013	--		--	--	7.79	17.22	--	--	--	--	--	--	--	--	--	--
7/30/2013	--		--	--	8.76	16.25	--	--	--	--	--	--	--	--	--	--
1/28/2014	--		--	--	8.79	16.22	--	--	--	--	--	--	--	--	--	--
MW-14																
9/15/1992	--	22.99	7.50	13.50	10.66	12.33	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
11/16/1992	--		7.50	13.50	10.33	12.66	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
2/16/1993	--		7.50	13.50	8.18	14.81	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
5/13/1993	--		7.50	13.50	9.05	13.94	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
8/17/1993	--		7.50	13.50	22.99	0.00	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
11/8/1993	--		7.50	13.50	10.25	12.74	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
2/14/1994	--		7.50	13.50	8.80	14.19	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
5/5/1994	--		7.50	13.50	9.49	13.50	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
8/4/1994	--		7.50	13.50	10.11	12.88	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
11/20/1994	--		7.50	13.50	8.66	14.33	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
3/17/1995	--		7.50	13.50	8.17	14.82	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
6/1/1995	--		7.50	13.50	8.57	14.42	--	--	--	--	--	--	--	--	--	--
8/31/1995	--		7.50	13.50	9.05	13.94	--	--	--	--	--	--	--	--	--	--
11/27/1995	--		7.50	13.50	9.19	13.80	--	--	--	--	--	--	--	--	--	--
2/22/1996	--		7.50	13.50	6.52	16.47	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	--
5/20/1996	--		7.50	13.50	7.88	15.11	--	--	--	--	--	--	--	--	--	--

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							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs									
ESL - DW							100	1.0	40	30	20	5.0										
ESL - NDW							210	46	130	43	100	1,800										
MW-14 Cont.																						
8/26/1996	--	22.99	7.50	13.50	8.83	14.16	--	--	--	--	--	--	--	--	--	--						
11/20/1996	--		7.50	13.50	8.95	14.04	--	--	--	--	--	--	--	--	--							
3/24/1997	--	20.90	7.50	13.50	8.98	11.92	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	--						
5/23/1997	--		7.50	13.50	9.61	11.29	--	--	--	--	--	--	--	--	--	--						
8/19/1997	--		7.50	13.50	9.80	11.10	--	--	--	--	--	--	--	--	--	--						
11/19/1997	--		7.50	13.50	9.80	11.10	<50	1.7	<0.5	0.6	3	<3	--	--	--	--						
2/19/1998	--		7.50	13.50	6.27	14.63	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	--						
4/23/1998	--		7.50	13.50	7.75	13.15	<50	<0.5	<0.5	<0.5	<0.5	<3	--	0.5	--							
7/27/1998	--		7.50	13.50	9.24	11.66	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.0	--							
10/14/1998	--		7.50	13.50	9.73	11.17	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.0	--							
1/21/1999	--		7.50	13.50	8.90	12.00	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.5	--							
5/6/1999	--		7.50	13.50	8.98	11.92	<50	<0.5	<0.5	<0.5	<0.5	<3	--	0.73	--							
8/23/1999	--		7.50	13.50	9.68	11.22	<50	<0.5	<0.5	<0.5	<0.5	<3	--	0.91	--							
10/28/1999	--		7.50	13.50	10.00	10.90	<50	<0.5	<0.5	<0.5	<1	<10	--	1.06	--							
2/4/2000	--		7.50	13.50	8.19	12.71	<50	<0.5	0.5	<0.5	<1	<3	--	1.21	--							
6/20/2000	--		7.50	13.50	9.16	11.74	<50	<0.5	<0.5	<0.5	<1.0	<10	--	--	--							
9/29/2000	--		7.50	13.50	9.48	11.42	<50	<0.5	<0.5	<0.5	<0.5	<2.50	--	--	--							
12/17/2000	--		7.50	13.50	9.24	11.66	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--							
3/28/2001	--		7.50	13.50	8.91	11.99	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--							
6/20/2001	--		7.50	13.50	9.70	11.20	<50	<0.5	<0.5	<0.5	<0.5	3.1	--	--	--							
9/22/2001	--		7.50	13.50	10.04	10.86	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--							
12/27/2001	--		7.50	13.50	8.33	12.57	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--							
3/15/2002	--		7.50	13.50	8.75	12.15	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--							
4/18/2002	--		7.50	13.50	8.21	12.69	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--							
7/23/2002	NP		7.50	13.50	9.76	11.14	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	1.4	7.1							
10/16/2002	NP		7.50	13.50	10.10	10.80	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	1.1	5.8							
1/23/2003	NP		7.50	13.50	8.41	12.49	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.3	7.1	g						
4/7/2003	--		7.50	13.50	9.09	11.81	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.4	6.9							

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							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-14 Cont.																
8/7/2003	--	20.90	7.50	13.50	9.81	11.09	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.4	6.7	
10/23/2003	P		7.50	13.50	10.04	10.86	--	--	--	--	--	--	--	--	--	--
01/12/2004	P		7.50	13.50	8.89	12.01	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.0	7.2	
04/20/2004	--	25.55	7.50	13.50	9.62	15.93	--	--	--	--	--	--	--	--	--	r
07/01/2004	NP		7.50	13.50	10.03	15.52	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.6	6.7	
11/04/2004	--		7.50	13.50	9.13	16.42	--	--	--	--	--	--	--	--	--	--
01/10/2005	NP		7.50	13.50	7.61	17.94	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.06	6.9	
04/14/2005	--		7.50	13.50	7.70	17.85	--	--	--	--	--	--	--	--	--	--
08/02/2005	NP		7.50	13.50	8.73	16.82	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	6.9
10/21/2005	--		7.50	13.50	9.47	16.08	--	--	--	--	--	--	--	--	--	--
01/04/2006	--		7.50	13.50	6.92	18.63	--	--	--	--	--	--	--	--	--	--
04/28/2006	--		7.50	13.50	7.71	17.84	--	--	--	--	--	--	--	--	--	--
8/4/2006	NP		7.50	13.50	9.32	16.23	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	0.95	6.8	
10/23/2006	--		7.50	13.50	9.66	15.89	--	--	--	--	--	--	--	--	--	--
1/15/2007	--		7.50	13.50	9.05	16.50	--	--	--	--	--	--	--	--	--	--
4/17/2007	--		7.50	13.50	9.16	16.39	--	--	--	--	--	--	--	--	--	--
7/9/2007	NP		7.50	13.50	9.67	15.88	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.87	7.13	
10/1/2007	--		7.50	13.50	9.95	15.60	--	--	--	--	--	--	--	--	--	--
1/7/2008	--		7.50	13.50	8.74	16.81	--	--	--	--	--	--	--	--	--	--
4/1/2008	--		7.50	13.50	9.13	16.42	--	--	--	--	--	--	--	--	--	--
7/23/2008	NP		7.50	13.50	9.86	15.69	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.18	6.93	
10/22/2008	--		7.50	13.50	10.20	15.35	--	--	--	--	--	--	--	--	--	--
1/21/2009	--		7.50	13.50	9.81	15.74	--	--	--	--	--	--	--	--	--	--
4/21/2009	--		7.50	13.50	9.22	16.33	--	--	--	--	--	--	--	--	--	--
7/21/2009	NP		7.50	13.50	9.90	15.65	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	11.04	7.21	
1/12/2010	--		7.50	13.50	9.31	16.24	--	--	--	--	--	--	--	--	--	--
6/3/2010	--		7.50	13.50	8.71	16.84	--	--	--	--	--	--	--	--	--	--
7/22/2010	NP		7.50	13.50	9.45	16.10	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote						
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs									
ESL - DW							100	1.0	40	30	20	5.0										
ESL - NDW							210	46	130	43	100	1,800										
MW-14 Cont.																						
2/18/2011	--	25.55	7.50	13.50	7.92	17.63	--	--	--	--	--	--	--	--	--	--						
8/25/2011	P		7.50	13.50	9.43	16.12	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	0.58	7.1							
1/17/2012	--		7.50	13.50	10.04	15.51	--	--	--	--	--	--	--	--	--	--						
7/24/2012	P		7.50	13.50	9.49	16.06	<50	<0.50	<0.50	<0.50	<1.0	<0.50	--	1.22	7.09							
1/31/2013	--		7.50	13.50	8.98	16.57	--	--	--	--	--	--	--	--	--	--						
7/30/2013	P		7.50	13.50	9.92	15.63	<50	<0.50	<0.50	<0.50	<1.0	<0.50	--	3.37	7.13							
1/28/2014	--		7.50	13.50	10.12	15.43	--	--	--	--	--	--	--	--	--	--						
MW-15																						
5/13/1993	--	19.19	5.50	10.50	5.91	13.28	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--						
8/17/1993	--		5.50	10.50	6.54	12.65	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--						
11/8/1993	--		5.50	10.50	6.98	12.21	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--						
2/14/1994	--		5.50	10.50	5.44	13.75	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--						
5/5/1994	--		5.50	10.50	6.18	13.01	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--						
8/4/1994	--		5.50	10.50	6.84	12.35	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--						
11/20/1994	--		5.50	10.50	5.31	13.88	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--						
3/17/1995	--		5.50	10.50	5.21	13.98	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--						
6/1/1995	--		5.50	10.50	5.84	13.35	--	--	--	--	--	--	--	--	--	--						
8/31/1995	--		5.50	10.50	6.18	13.01	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--	--						
11/27/1995	--		5.50	10.50	6.42	12.77	--	--	--	--	--	--	--	--	--	--						
2/22/1996	--		5.50	10.50	4.84	14.35	<50	<0.5	<0.5	<0.5	<0.5	12	--	--	--	--						
5/20/1996	--		5.50	10.50	5.31	13.88	--	--	--	--	--	--	--	--	--	--						
8/26/1996	--		5.50	10.50	6.05	13.14	<50	<0.5	<0.5	<0.5	<0.5	8	--	--	--	--						
11/20/1996	--		5.50	10.50	5.46	13.73	--	--	--	--	--	--	--	--	--	--						
3/24/1997	--	22.08	5.50	10.50	6.00	16.08	<50	<0.5	<0.5	<0.5	<0.5	15	--	--	--	--						
5/23/1997	--		5.50	10.50	6.25	15.83	--	--	--	--	--	--	--	--	--	--						
8/19/1997	--		5.50	10.50	6.34	15.74	99	<0.5	<0.5	<0.5	0.7	6	--	--	--	j						
11/19/1997	--		5.50	10.50	6.34	15.74	--	--	--	--	--	--	--	--	--	--						
2/19/1998	--		5.50	10.50	4.66	17.42	<50	<0.5	<0.5	<0.5	<0.5	48	--	--	--	--						

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Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-15 Cont.																
4/23/1998	--	22.08	5.50	10.50	5.18	16.90	--	--	--	--	--	--	--	--	--	--
7/27/1998	--		5.50	10.50	6.02	16.06	<50	<0.5	<0.5	<0.5	<0.5	50	--	1.0	--	
10/14/1998	--		5.50	10.50	6.26	15.82	<50	<0.5	<0.5	<0.5	<0.5	27	--	1.5	--	
1/21/1999	--		5.50	10.50	5.33	16.75	<50	<0.5	<0.5	<0.5	<0.5	6	--	1.0	--	
5/6/1999	--		5.50	10.50	5.82	16.26	--	--	--	--	--	--	--	--	--	--
8/23/1999	--		5.50	10.50	6.24	15.84	<50	<0.5	<0.5	<0.5	<0.5	21	--	1.14	--	
10/28/1999	--		5.50	10.50	6.60	15.48	--	--	--	--	--	--	--	--	--	--
2/4/2000	--		5.50	10.50	7.02	15.06	<50	<0.5	<0.5	<0.5	<1	<3	--	1.09	--	
6/20/2000	--		5.50	10.50	5.98	16.10	--	--	--	--	--	--	--	--	--	--
9/29/2000	--		5.50	10.50	6.50	15.58	<50	<0.5	<0.5	<0.5	<0.5	<2.50	--	--	--	--
12/17/2000	--		5.50	10.50	5.89	16.19	--	--	--	--	--	--	--	--	--	--
3/28/2001	--		5.50	10.50	5.78	16.30	<50	<0.5	<0.5	<0.5	<0.5	11.1	--	--	--	--
6/20/2001	--		5.50	10.50	5.72	16.36	--	--	--	--	--	--	--	--	--	--
9/22/2001	--		5.50	10.50	6.79	15.29	<50	<0.5	<0.5	<0.5	<0.5	13	--	--	--	--
12/27/2001	--		5.50	10.50	5.49	16.59	--	--	--	--	--	--	--	--	--	--
3/15/2002	--		5.50	10.50	5.68	16.40	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	--
4/18/2002	--		5.50	10.50	4.85	17.23	--	--	--	--	--	--	--	--	--	--
7/23/2002	P		5.50	10.50	6.32	15.76	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	2.0	7.9	
10/16/2002	--		5.50	10.50	6.69	15.39	--	--	--	--	--	--	--	--	--	--
1/23/2003	P		5.50	10.50	5.70	16.38	<50	<0.50	<0.50	<0.50	<0.50	1.9	--	2.6	7.5	g
4/7/2003	--		5.50	10.50	5.94	16.14	--	--	--	--	--	--	--	--	--	--
8/7/2003	--		5.50	10.50	6.32	15.76	--	--	--	--	--	--	--	--	--	--
10/23/2003	--		5.50	10.50	6.56	15.52	--	--	--	--	--	--	--	--	--	--
01/12/2004	--	21.72	5.50	10.50	5.71	16.37	--	--	--	--	--	--	--	--	--	--
04/20/2004	--		5.50	10.50	7.10	14.62	--	--	--	--	--	--	--	--	--	r
07/01/2004	P		5.50	10.50	7.18	14.54	<50	<0.50	<0.50	<0.50	<0.50	1.9	--	1.6	7.3	
11/04/2004	--		5.50	10.50	5.90	15.82	--	--	--	--	--	--	--	--	--	--
01/10/2005	--		5.50	10.50	5.30	16.42	--	--	--	--	--	--	--	--	--	--

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Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-15 Cont.																
04/14/2005	--	21.72	5.50	10.50	5.40	16.32	--	--	--	--	--	--	--	--	--	--
08/02/2005	P		5.50	10.50	5.33	16.39	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	6.5	
10/21/2005	--		5.50	10.50	5.92	15.80	--	--	--	--	--	--	--	--	--	--
01/04/2006	--		5.50	10.50	5.19	16.53	--	--	--	--	--	--	--	--	--	--
04/28/2006	--		5.50	10.50	5.45	16.27	--	--	--	--	--	--	--	--	--	--
8/4/2006	P		5.50	10.50	5.99	15.73	<50	<0.50	<0.50	<0.50	<0.50	2.1	--	1.49	7.1	
10/23/2006	--		5.50	10.50	6.36	15.36	--	--	--	--	--	--	--	--	--	--
1/15/2007	--		5.50	10.50	6.00	15.72	--	--	--	--	--	--	--	--	--	--
4/17/2007	--		5.50	10.50	5.98	15.74	--	--	--	--	--	--	--	--	--	--
7/9/2007	NP		5.50	10.50	6.26	15.46	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.77	7.44	
10/1/2007	--		5.50	10.50	6.53	15.19	--	--	--	--	--	--	--	--	--	--
1/7/2008	--		5.50	10.50	6.12	15.60	--	--	--	--	--	--	--	--	--	--
4/1/2008	--		5.50	10.50	5.92	15.80	--	--	--	--	--	--	--	--	--	--
7/23/2008	NP		5.50	10.50	6.30	15.42	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.07	7.32	
10/22/2008	--		5.50	10.50	6.69	15.03	--	--	--	--	--	--	--	--	--	--
1/21/2009	--		5.50	10.50	6.22	15.50	--	--	--	--	--	--	--	--	--	--
4/21/2009	--		5.50	10.50	5.79	15.93	--	--	--	--	--	--	--	--	--	--
7/21/2009	NP		5.50	10.50	6.34	15.38	<50	<0.50	<0.50	<0.50	<0.50	1.4	--	9.63	7.63	
1/12/2010	--		5.50	10.50	5.93	15.79	--	--	--	--	--	--	--	--	--	--
6/3/2010	--		5.50	10.50	5.79	15.93	--	--	--	--	--	--	--	--	--	--
7/22/2010	P		5.50	10.50	6.25	15.47	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.11	7.30	
2/18/2011	--		5.50	10.50	8.48	13.24	--	--	--	--	--	--	--	--	--	--
8/25/2011	P		5.50	10.50	6.07	15.65	<50	<0.50	<0.50	<0.50	<0.50	2.9	--	0.88	7.2	
1/17/2012	--		5.50	10.50	6.88	14.84	--	--	--	--	--	--	--	--	--	--
7/24/2012	P		5.50	10.50	6.07	15.65	<50	<0.50	<0.50	<0.50	<1.0	0.59	--	1.56	7.45	
1/31/2013	--		5.50	10.50	5.91	15.81	--	--	--	--	--	--	--	--	--	--
7/30/2013	P		5.50	10.50	6.42	15.30	<50	<0.50	<0.50	<0.50	<1.0	<0.50	--	4.18	7.49	
1/28/2014	--		5.50	10.50	6.47	15.25	--	--	--	--	--	--	--	--	--	--

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Well ID and Date Monitored	P/NP	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in µg/L							DO (mg/L)	pH	Footnote
							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs			
ESL - DW						100	1.0	40	30	20	5.0					
ESL - NDW						210	46	130	43	100	1,800					
MW-16																
7/21/2009	P	22.89	5.00	15.00	12.90	9.99	1,500	2.3	13	36	300	0.68	--	14.83	7.71	
1/12/2010	P		5.00	15.00	6.67	16.22	1,700	6.8	4.3	71	48	<0.50	--	1.24	6.8	
6/3/2010	P		5.00	15.00	6.13	16.76	4,100	28	9.2	420	170	<1.0	--	--	7.10	
7/22/2010	NP		5.00	15.00	6.83	16.06	6,400	34	13	570	210	<1.0	--	0.68	6.95	
2/18/2011	NP		5.00	15.00	5.60	17.29	1,100	6.1	2.2	8.7	23	<0.50	--	1.18	6.66	
8/25/2011	P		5.00	15.00	6.70	16.19	2,800	31	17	180	480	<4.0	--	0.75	7.0	
1/17/2012	P		5.00	15.00	7.29	15.60	1,300	7.9	3.8	66	48	<1.0	--	0.42	7.30	
7/24/2012	P		5.00	15.00	6.75	16.14	2,900	30	11	240	310	<2.0	--	1.09	7.25	
1/31/2013	P		5.00	15.00	6.29	16.60	360	3.6	1.2	2.6	9.4	<0.50	--	1.21	7.77	
7/30/2013	P		5.00	15.00	7.16	15.73	2,900	20	7.3	13	140	<0.50	--	3.88	7.20	
1/28/2014	P		5.00	15.00	7.08	15.81	1,100	3.3	1.3	1.5	11	<0.50	--	2.29	6.79	
MW-17																
7/21/2009	P	23.42	5.00	15.00	7.58	15.84	3,700	61	160	150	1,300	2.8	--	11.48	7.57	
1/12/2010	P		5.00	15.00	6.98	16.44	11,000	110	72	1,100	1,600	<10	--	1.02	6.80	
6/3/2010	P		5.00	15.00	6.37	17.05	19,000	140	45	1,200	2,600	<25	--	1.26	6.99	
7/22/2010	NP		5.00	15.00	7.05	16.37	21,000	160	63	1,300	2,800	<25	--	0.50	7.00	
2/18/2011	NP		5.00	15.00	6.33	17.09	9,400	58	<10	480	930	<10	--	2.84	6.7	
8/25/2011	P		5.00	15.00	6.96	16.46	5,500	140	<10	250	870	<10	--	0.47	7.1	
1/17/2012	P		5.00	15.00	7.62	15.80	4,000	72	13	180	360	<2.5	--	0.36	7.35	
7/24/2012	P		5.00	15.00	7.02	16.40	1,600	83	4.6	100	92	<1.0	--	1.00	7.21	
1/31/2013	P		5.00	15.00	6.49	16.93	1,500	36	2.7	44	25	<0.50	--	1.27	7.72	
7/30/2013	P		5.00	15.00	7.53	15.89	1,600	46	2.4	5.5	4.9	<0.50	--	3.81	7.17	
1/28/2014	P		5.00	15.00	7.35	16.07	1,500	27	2.3	9.6	16	<0.50	--	2.32	6.70	
MW-18																
7/21/2009	P	24.48	5.00	15.00	8.73	15.75	290	1.1	<0.50	8.0	1.4	4.8	--	14.25	7.69	
1/12/2010	P		5.00	15.00	7.95	16.53	1,000	2.4	<1.0	57	<1.0	5.8	--	1.79	6.8	
6/3/2010	--		5.00	15.00	7.33	17.15	--	--	--	--	--	--	--	--	--	

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							GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE	Semi-VOCs									
ESL - DW							100	1.0	40	30	20	5.0										
ESL - NDW							210	46	130	43	100	1,800										
MW-18 Cont.																						
7/22/2010	NP	24.48	5.00	15.00	8.02	16.46	760	3.5	<0.50	27	<0.50	5.1	--	0.71	7.09	w						
2/18/2011	NP		5.00	15.00	7.38	17.10	360	<0.50	<0.50	<0.50	<0.50	3.8	--	2.80	6.9	x (GRO)						
8/25/2011	P		5.00	15.00	8.00	16.48	640	3.4	<0.50	4.1	<0.50	4.9	--	0.61	7.1	x (GRO)						
1/17/2012	P		5.00	15.00	8.61	15.87	140	<0.50	<0.50	<0.50	<0.50	2.5	--	0.45	7.5	x (GRO)						
7/24/2012	P		5.00	15.00	8.02	16.46	150	<0.50	<0.50	<0.50	<1.0	1.8	--	0.90	7.40							
1/31/2013	P		5.00	15.00	7.49	16.99	71	<0.50	<0.50	<0.50	<1.0	<0.50	--	1.33	7.90							
7/30/2013	P		5.00	15.00	8.52	15.96	200	<0.50	<0.50	<0.50	<1.0	1.2	--	4.03	7.32							
1/28/2014	P		5.00	15.00	8.39	16.09	<50	<0.50	<0.50	<0.50	<1.0	<0.50	--	2.85	6.54							
MW-19																						
7/21/2009	P	25.10	5.00	15.00	9.34	15.76	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	13.65	8.03							
1/12/2010	--		5.00	15.00	6.75	18.35	--	--	--	--	--	--	--	--	--							
6/3/2010	--		5.00	15.00	8.14	16.96	--	--	--	--	--	--	--	--	--							
2/18/2011	--		5.00	15.00	7.51	17.59	--	--	--	--	--	--	--	--	--							
8/25/2011	P		5.00	15.00	6.02	19.08	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.35	7.2							
1/17/2012	--		5.00	15.00	9.47	15.63	--	--	--	--	--	--	--	--	--							
7/24/2012	--		5.00	15.00	8.88	16.22	<50	<0.50	<0.50	<0.50	<1.0	<0.50	--	--	--							
1/31/2013	--		5.00	15.00	8.39	16.71	--	--	--	--	--	--	--	--	--							
7/30/2013	P		5.00	15.00	9.36	15.74	<50	<0.50	<0.50	<0.50	<1.0	<0.50	--	4.07	7.47							
1/28/2014	--		5.00	15.00	9.44	15.66	--	--	--	--	--	--	--	--	--							

Symbols & Abbreviations:

-- = Not analyzed/applicable/measured/available
< = Not detected at or above specified laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

GRO = Gasoline range organics, range C4-C12

GWE = Groundwater elevation measured in ft

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether

NP = Well not purged before sampling

P = Well purged before sampling

Semi-VOCs = Semivolatile organic compounds

TOC = Top of casing in ft

TPH-g = Total petroleum hydrocarbons as gasoline

g/L = Micrograms per liter

ND = Not detected above the various semi-VOCs laboratory reporting limits

Footnotes:

a = Sheen in well

b = Well is dry

c = Insufficient water to sample

d = Chromatogram Pattern: Gasoline C6-C10

e = Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel

g = TPH, benzene, toluene, ethylbenzene, and total xylenes (BTEX), and MTBE analyzed by EPA Method 8260B beginning on the 1st quarter 2003 sampling event (1/23/03)

h = This sample was re-extracted beyond the EPA recommended holding time. The results may still be useful for their intended purpose

i = GWE adjusted using the formula GWE = (TOC-DTW) + (free product (FP) thickness x 0.8)

j = Sample contains a higher boiling point hydrocarbon mixture quantitated as gasoline. The chromatogram did not match the typical gasoline fingerprint

k = DO reading not taken due to the presence of sheen

l = FP in well

m = Gauged with ORC sock in well

n = Method reporting limit for benzene, toluene, ethylbenzene, and/or total xylenes was raised due to high analyte concentration requiring sample dilution or matrix interference

o = Well dewatered

p = Well inaccessible

q = Insufficient sample available to follow standard QC procedures

r = Wells resurveyed February 27, 2004

s = Reporting limits elevated due to matrix interferences (SVOCs)

t = Sample preserved improperly

u = Reporting limits raised due to high level of non-target analytes (SVOCs)

v = Wells surveyed June 23, 2009

w = Quantitation of unknown hydrocarbon(s) in sample based on baseline

x = Quantitated against gasoline

Notes:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12

Values for DO and pH were obtained through field measurements

Top and bottom of screen measurements for wells MW-1 to MW-3, and MW-7 were taken from Delta Environmental Consulting Inc. sampling sheets because the well construction logs were not available

GRO analysis was completed by EPA method 8260B (C4-C12) for samples collected from the time period April 2006 through February 4, 2008. The analysis for GRO was changed to EPA method 8015B (C6-C12) for samples collected from the time period February 5, 2008 through the present

The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-1									
2/22/1996	--	--	<1,000	--	--	--	--	--	
5/20/1996	--	--	<1,000	--	--	--	--	--	
8/26/1996	--	--	<1,000	--	--	--	--	--	
11/20/1996	--	--	<300	--	--	--	--	--	
3/24/1997	--	--	<1,000	--	--	--	--	--	
5/23/1997	--	--	<300	--	--	--	--	--	
8/19/1997	--	--	<600	--	--	--	--	--	
11/19/1997	--	--	<3,000	--	--	--	--	--	
2/19/1998	--	--	<300	--	--	--	--	--	
4/23/1998	--	--	<3,000	--	--	--	--	--	
7/27/1998	--	--	<300	--	--	--	--	--	
10/14/1998	--	--	<300	--	--	--	--	--	
1/21/1999	--	--	<300	--	--	--	--	--	
5/6/1999	--	--	<120	--	--	--	--	--	
8/23/1999	--	--	<75	--	--	--	--	--	
10/28/1999	--	--	<200	--	--	--	--	--	
2/4/2000	--	--	<60	--	--	--	--	--	
6/20/2000	--	--	<200	--	--	--	--	--	
9/29/2000	--	--	<250	--	--	--	--	--	
12/17/2000	--	--	<250	--	--	--	--	--	
3/28/2001	--	--	<500	--	--	--	--	--	
6/20/2001	--	--	100	--	--	--	--	--	
9/22/2001	--	--	<1000	--	--	--	--	--	
12/27/2001	--	--	290	--	--	--	--	--	
3/15/2002	--	--	<250	--	--	--	--	--	
4/18/2002	--	--	<250	--	--	--	--	--	
7/23/2002	--	--	<250	--	--	--	--	--	
10/16/2002	--	--	<120	--	--	--	--	--	
1/23/2003	<4,000	<2,000	<50	<50	<50	<50	<50	<50	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-1 Cont.									
4/7/2003	<1,000	<200	69	<5.0	<5.0	<5.0	<5.0	<5.0	
8/7/2003	<5,000	<1,000	160	<25	<25	<25	<25	<25	
10/23/2003	--	<1,000	220	<25	<25	<25	<25	<25	
01/12/2004	<5,000	<1,000	140	<50	<50	<50	<25	<25	
04/20/2004	<5,000	<1,000	84	<25	<25	<25	<25	<25	
07/01/2004	<2,000	<400	100	<10	<10	<10	<10	<10	
11/04/2004	<1,000	<200	130	<5.0	<5.0	5.5	<5.0	<5.0	
01/10/2005	<1,000	<200	12	<5.0	<5.0	<5.0	<5.0	<5.0	
04/14/2005	<1,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
08/02/2005	<100	530	15	<5.0	<5.0	<5.0	<5.0	<5.0	c
10/21/2005	<1,000	<200	64	<5.0	<5.0	6.2	<5.0	<5.0	
01/04/2006	<1,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	b
04/28/2006	<3,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	a
8/4/2006	<3,000	<200	14	<5.0	<5.0	<5.0	<5.0	<5.0	
10/23/2006	<3,000	<200	16	<5.0	<5.0	<5.0	<5.0	<5.0	b
1/15/2007	--	--	--	--	--	--	--	--	Not sampled due to presence of free product
4/17/2007	<6,000	<400	<10	<10	<10	<10	<10	<10	
7/9/2007	<3,000	<200	81	<5.0	<5.0	<5.0	<5.0	<5.0	
10/1/2007	<3,000	<200	9.3	<5.0	<5.0	<5.0	<5.0	<5.0	
1/7/2008	<3,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
4/1/2008	<12,000	<400	<20	<20	<20	<20	<20	<20	e
7/23/2008	<12,000	<400	<20	<20	<20	<20	<20	<20	
10/22/2008	<12,000	<400	<20	<20	<20	<20	<20	<20	
1/21/2009	<12,000	<400	<20	<20	<20	<20	<20	<20	
4/21/2009	<12,000	<400	<20	<20	<20	<20	<20	<20	h
7/21/2009	<12,000	<400	<20	<20	<20	<20	<20	<20	h
1/12/2010	<6,000	<200	<10	<10	<10	<10	<10	<10	h
7/22/2010	<6,000	<200	<10	<10	<10	<10	<10	<10	
2/18/2011	<1,200	<40	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-1 Cont.									
8/25/2011	<1,500	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	
1/17/2012	<600	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
7/24/2012	<300	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
1/31/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/30/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
1/28/2014	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-2									
8/31/1995	--	--	<50	--	--	--	--	--	
2/22/1996	--	--	<50	--	--	--	--	--	
3/24/1997	--	--	67	--	--	--	--	--	
2/19/1998	--	--	25	--	--	--	--	--	
1/21/1999	--	--	13	--	--	--	--	--	
3/28/2001	--	--	39.5	--	--	--	--	--	
3/15/2002	--	--	75	--	--	--	--	--	
1/23/2003	<4,000	<2,000	95	<50	<50	<50	<50	<50	
10/23/2003	--	<100	68	<2.5	<2.5	16	<2.5	<2.5	
07/01/2004	<100	28	72	<0.50	<0.50	15	<0.50	<0.50	
08/02/2005	<100	<20	12	<0.50	<0.50	3.4	<0.50	<0.50	
8/4/2006	<300	21	7.9	<0.50	<0.50	2.3	<0.50	<0.50	
7/9/2007	<300	<20	3.2	<0.50	<0.50	0.98	<0.50	<0.50	
7/23/2008	<300	<10	0.78	<0.50	<0.50	<0.50	<0.50	<0.50	
7/21/2009	<300	<10	0.83	<0.50	<0.50	<0.50	<0.50	<0.50	
6/3/2010	<300	<10	1.2	<0.50	<0.50	0.76	<0.50	<0.50	
7/22/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/25/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/24/2012	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/30/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-3									

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Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-3 Cont.									
2/22/1996	--	--	<3,000	--	--	--	--	--	
5/20/1996	--	--	<3,000	--	--	--	--	--	
8/26/1996	--	--	<2,000	--	--	--	--	--	
11/20/1996	--	--	<1,000	--	--	--	--	--	
3/24/1997	--	--	<5,000	--	--	--	--	--	
5/23/1997	--	--	<700	--	--	--	--	--	
8/19/1997	--	--	<600	--	--	--	--	--	
11/19/1997	--	--	<600	--	--	--	--	--	
2/19/1998	--	--	<600	--	--	--	--	--	
4/23/1998	--	--	<600	--	--	--	--	--	
7/27/1998	--	--	<600	--	--	--	--	--	
10/14/1998	--	--	970	--	--	--	--	--	
1/21/1999	--	--	<600	--	--	--	--	--	
5/6/1999	--	--	170	--	--	--	--	--	
8/23/1999	--	--	<150	--	--	--	--	--	
10/28/1999	--	--	<5,000	--	--	--	--	--	
2/4/2000	--	--	650	--	--	--	--	--	
6/20/2000	--	--	<500	--	--	--	--	--	
9/29/2000	--	--	<250	--	--	--	--	--	
3/28/2001	--	--	<1,000	--	--	--	--	--	
6/20/2001	--	--	<2,500	--	--	--	--	--	
9/22/2001	--	--	<1,000	--	--	--	--	--	
12/27/2001	--	--	<250	--	--	--	--	--	
3/15/2002	--	--	<250	--	--	--	--	--	
7/23/2002	--	--	<250	--	--	--	--	--	
10/16/2002	--	--	<250	--	--	--	--	--	
1/23/2003	<8,000	<4,000	<100	<100	<100	<100	<100	<100	
4/7/2003	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
8/7/2003	<20,000	<4,000	<100	<100	<100	<100	<100	<100	

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ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-3 Cont.									
10/23/2003	--	<1,000	<25	<25	<25	<25	<25	<25	
01/12/2004	<1,000	<200	<5.0	<10	<10	<10	<5.0	<5.0	
04/20/2004	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
07/01/2004	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
11/23/2004	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
01/10/2005	<20,000	<4,000	<100	<100	<100	<100	<100	<100	
04/14/2005	<5,000	<1,000	<25	<25	<25	<25	<25	<25	
08/02/2005	<5,000	<1,000	<25	<25	<25	<25	<25	<25	
10/21/2005	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
01/04/2006	<5,000	<1,000	<25	<25	<25	<25	<25	<25	b
04/28/2006	<15,000	<1,000	<25	<25	<25	<25	<25	<25	
8/4/2006	<15,000	<1,000	<25	<25	<25	<25	<25	<25	
10/23/2006	<3,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	b
1/15/2007	<15,000	<1,000	<25	<25	<25	<25	<25	<25	
4/17/2007	<15,000	<1,000	<25	<25	<25	<25	<25	<25	
7/9/2007	<15,000	<1,000	<25	<25	<25	<25	<25	<25	
10/1/2007	<15,000	<1,000	<25	<25	<25	<25	<25	<25	d
4/1/2008	<60,000	<2,000	<100	<100	<100	<100	<100	<100	
7/23/2008	<3,000	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
10/22/2008	<75,000	<2,500	<120	<120	<120	<120	<120	<120	
1/21/2009	<60,000	<2,000	<100	<100	<100	<100	<100	<100	
4/21/2009	<30,000	<1,000	<50	<50	<50	<50	<50	<50	
7/21/2009	<15,000	<500	<25	<25	<25	<25	<25	<25	
1/12/2010	<6,000	<200	<10	<10	<10	<10	<10	<10	
6/3/2010	<15,000	<500	<25	<25	<25	<25	<25	<25	
7/22/2010	<15,000	<500	<25	<25	<25	<25	<25	<25	
2/18/2011	<15,000	<500	<25	<25	<25	<25	<25	<25	
8/25/2011	<12,000	<400	<20	<20	<20	<20	<20	<20	
1/17/2012	<6,000	<200	<10	<10	<10	<10	<10	<10	

Table 2. Summary of Fuel Additives Analytical Data

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-3 Cont.									
7/24/2012	<1,500	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
1/31/2013	<1,500	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
7/30/2013	<1,500	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
1/28/2014	<1,500	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
MW-4									
8/31/1995	--	--	<100	--	--	--	--	--	
2/22/1996	--	--	<20	--	--	--	--	--	
5/20/1996	--	--	<100	--	--	--	--	--	
8/26/1996	--	--	<100	--	--	--	--	--	
11/20/1996	--	--	<3	--	--	--	--	--	
3/24/1997	--	--	<50	--	--	--	--	--	
5/23/1997	--	--	<60	--	--	--	--	--	
11/19/1997	--	--	<60	--	--	--	--	--	
2/19/1998	--	--	110	--	--	--	--	--	
4/23/1998	--	--	93	--	--	--	--	--	
7/27/1998	--	--	<120	--	--	--	--	--	
10/14/1998	--	--	63	--	--	--	--	--	
1/21/1999	--	--	13	--	--	--	--	--	
5/6/1999	--	--	41	--	--	--	--	--	
8/23/1999	--	--	57	--	--	--	--	--	
10/28/1999	--	--	16	--	--	--	--	--	
2/4/2000	--	--	8	--	--	--	--	--	
6/20/2000	--	--	46	--	--	--	--	--	
6/20/2001	--	--	110	--	--	--	--	--	
9/22/2001	--	--	100	--	--	--	--	--	
12/27/2001	--	--	15	--	--	--	--	--	
3/15/2002	--	--	12	--	--	--	--	--	
4/18/2002	--	--	3.7	--	--	--	--	--	
7/23/2002	--	--	41	--	--	--	--	--	

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ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-4 Cont.									
10/16/2002	--	--	<25	--	--	--	--	--	
1/23/2003	<200	<100	5.9	<2.5	<2.5	<2.5	<2.5	<2.5	
4/7/2003	<100	<20	9.2	<0.5	<0.5	0.61	<0.5	<0.50	
8/7/2003	<5,000	<1,000	<25	<25	<25	<25	<25	<25	
10/23/2003	--	<100	12	<2.5	<2.5	<2.5	<2.5	<2.5	
01/12/2004	<500	<100	4.3	<5.0	<5.0	<5.0	<2.5	<2.5	
04/20/2004	<1,000	<200	12	<5.0	<5.0	<5.0	<5.0	<5.0	
07/01/2004	<500	<100	15	<2.5	<2.5	<2.5	<2.5	<2.5	
11/04/2004	<200	<40	5.7	<1.0	<1.0	<1.0	<1.0	<1.0	
01/10/2005	<100	<20	2.5	<0.50	<0.50	<0.50	<0.50	<0.50	
04/14/2005	<100	<20	4.5	<0.50	<0.50	0.61	<0.50	<0.50	
08/02/2005	<100	<20	7.1	<0.50	<0.50	0.97	3.7	<0.50	
10/21/2005	<200	<40	10	<1.0	<1.0	1.3	<1.0	<1.0	b
01/04/2006	<200	<40	3.7	<1.0	<1.0	<1.0	<1.0	<1.0	b
04/28/2006	<600	<40	3.7	<1.0	<1.0	<1.0	<1.0	<1.0	
8/4/2006	<3,000	<200	15	<5.0	<5.0	<5.0	<5.0	<5.0	
10/23/2006	<300	<20	16	<0.50	<0.50	5.5	<0.50	<0.50	b
1/15/2007	--	--	--	--	--	--	--	--	g
4/17/2007	<600	<40	3.5	<1.0	<1.0	<1.0	<1.0	<1.0	
7/9/2007	<1,200	<80	14	<2.0	<2.0	<2.0	<2.0	<2.0	
10/1/2007	<600	<40	11	<1.0	<1.0	1.6	<1.0	<1.0	
1/7/2008	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
4/1/2008	<300	<10	0.68	<0.50	<0.50	<0.50	<0.50	<0.50	
7/23/2008	--	--	--	--	--	--	--	--	f
10/22/2008	--	--	--	--	--	--	--	--	f
4/21/2009	<300	<10	1.5	<0.50	<0.50	<0.50	<0.50	<0.50	
6/3/2010	<300	<10	2.3	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-5									
8/31/1995	--	--	<500	--	--	--	--	--	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-5 Cont.									
2/22/1996	--	--	<500	--	--	--	--	--	
5/20/1996	--	--	<500	--	--	--	--	--	
8/26/1996	--	--	<300	--	--	--	--	--	
11/20/1996	--	--	<500	--	--	--	--	--	
3/24/1997	--	--	<500	--	--	--	--	--	
5/23/1997	--	--	<600	--	--	--	--	--	
8/19/1997	--	--	<300	--	--	--	--	--	
11/19/1997	--	--	<300	--	--	--	--	--	
2/19/1998	--	--	<300	--	--	--	--	--	
4/23/1998	--	--	<600	--	--	--	--	--	
7/27/1998	--	--	<600	--	--	--	--	--	
10/14/1998	--	--	<300	--	--	--	--	--	
1/21/1999	--	--	<600	--	--	--	--	--	
5/6/1999	--	--	12	--	--	--	--	--	
8/23/1999	--	--	67	--	--	--	--	--	
10/28/1999	--	--	<250	--	--	--	--	--	
2/4/2000	--	--	<75	--	--	--	--	--	
6/20/2000	--	--	<200	--	--	--	--	--	
3/28/2001	--	--	<250	--	--	--	--	--	
6/20/2001	--	--	<100	--	--	--	--	--	
12/27/2001	--	--	<250	--	--	--	--	--	
3/15/2002	--	--	<250	--	--	--	--	--	
4/18/2002	--	--	<250	--	--	--	--	--	
7/23/2002	--	--	110	--	--	--	--	--	
10/16/2002	--	--	<100	--	--	--	--	--	
1/23/2003	<4,000	<2,000	<50	<50	<50	<50	<50	<50	
4/7/2003	<500	<100	32	<2.5	<2.5	6.3	<2.5	<2.5	
8/7/2003	<100	<20	3.5	<0.50	<0.50	<0.50	<0.50	<0.50	
10/23/2003	--	<20	12	<0.50	<0.50	1.7	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-5 Cont.									
01/12/2004	<100	<20	11	<1.0	<1.0	1.3	<0.50	<0.50	
04/20/2004	<100	<20	12	<0.50	<0.50	3.0	<0.50	<0.50	
07/01/2004	<100	<20	11	<0.50	<0.50	2.0	<0.50	<0.50	
11/04/2004	<100	<20	9.4	<0.50	<0.50	2.0	<0.50	<0.50	
01/10/2005	<100	<20	40	<0.50	<0.50	9.7	<0.50	<0.50	
04/14/2005	<1,000	<200	40	<5.0	<5.0	9.3	<5.0	<5.0	
08/02/2005	<500	<100	19	<2.5	<2.5	5.0	9.2	<2.5	
10/21/2005	<1,000	<200	16	<5.0	<5.0	<5.0	<5.0	<5.0	
01/04/2006	<1,000	<200	30	<5.0	<5.0	7.2	<5.0	<5.0	b
04/28/2006	<3,000	<200	9.9	<5.0	<5.0	<5.0	<5.0	<5.0	
8/4/2006	<3,000	<200	14	<5.0	<5.0	<5.0	<5.0	<5.0	
10/23/2006	<6,000	<400	13	<10	<10	<10	<10	<10	b
1/15/2007	<6,000	<400	10	<10	<10	<10	<10	<10	
4/17/2007	<3,000	<200	5.9	<5.0	<5.0	<5.0	<5.0	<5.0	
7/9/2007	<3,000	<200	6.9	<5.0	<5.0	<5.0	<5.0	<5.0	
10/1/2007	<1,500	<100	4.2	<2.5	<2.5	<2.5	<2.5	<2.5	
1/7/2008	<1,500	<100	4.1	<2.5	<2.5	<2.5	<2.5	<2.5	
4/1/2008	<300	<10	1.8	<0.50	<0.50	0.70	<0.50	<0.50	
7/23/2008	<6,000	<200	<10	<10	<10	<10	<10	<10	
10/22/2008	<3,000	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
1/21/2009	<3,000	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
4/21/2009	<300	<10	0.74	<0.50	<0.50	<0.50	<0.50	<0.50	
6/3/2010	<1,500	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	
MW-6									
8/31/1995	--	--	<500	--	--	--	--	--	
2/22/1996	--	--	<300	--	--	--	--	--	
5/20/1996	--	--	<300	--	--	--	--	--	
8/26/1996	--	--	<300	--	--	--	--	--	
11/20/1996	--	--	<300	--	--	--	--	--	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-6 Cont.									
3/24/1997	--	--	<100	--	--	--	--	--	
5/23/1997	--	--	<300	--	--	--	--	--	
2/19/1998	--	--	<30	--	--	--	--	--	
4/23/1998	--	--	<60	--	--	--	--	--	
7/27/1998	--	--	<150	--	--	--	--	--	
10/14/1998	--	--	<120	--	--	--	--	--	
1/21/1999	--	--	<150	--	--	--	--	--	
5/6/1999	--	--	5	--	--	--	--	--	
8/23/1999	--	--	<15	--	--	--	--	--	
2/4/2000	--	--	11	--	--	--	--	--	
12/27/2001	--	--	<2.5	--	--	--	--	--	
3/15/2002	--	--	<25	--	--	--	--	--	
4/18/2002	--	--	52	--	--	--	--	--	
1/23/2003	<200	<100	17	<2.5	<2.5	<2.5	<2.5	<2.5	a
1/23/2003	<4,000	<2,000	<50	<50	<50	<50	<50	<50	
4/7/2003	<100	<20	15	<0.5	<0.5	2.1	<0.5	<0.50	
01/12/2004	<5,000	<1,000	150	<50	<50	<50	<25	<25	
11/04/2004	<2,000	<400	230	<10	<10	58	<10	<10	
01/10/2005	<5,000	<1,000	240	<25	<25	65	<25	<25	
04/14/2005	<1,000	<200	210	<5.0	<5.0	56	<5.0	<5.0	
08/02/2005	<1,000	<200	150	<5.0	<5.0	44	<5.0	<5.0	
10/21/2005	<1,000	<200	110	<5.0	<5.0	47	<5.0	<5.0	
01/04/2006	<500	<100	130	<2.5	<2.5	42	<2.5	<2.5	b
04/28/2006	<1,500	<100	170	<2.5	<2.5	59	<2.5	<2.5	
8/4/2006	<1,500	<100	110	<2.5	<2.5	39	<2.5	<2.5	
10/23/2006	--	--	--	--	--	--	--	--	g
1/15/2007	--	--	--	--	--	--	--	--	g
4/17/2007	<600	<40	24	<1.0	<1.0	8.2	<1.0	<1.0	
7/9/2007	<300	<20	51	<0.50	<0.50	21	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-6 Cont.									
1/7/2008	<300	<20	37	<0.50	<0.50	17	<0.50	<0.50	
4/1/2008	<300	<10	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	
7/23/2008	--	--	--	--	--	--	--	--	g
10/22/2008	--	--	--	--	--	--	--	--	g
MW-7									
8/31/1995	--	--	<3	--	--	--	--	--	
2/22/1996	--	--	<3	--	--	--	--	--	
3/24/1997	--	--	<3	--	--	--	--	--	
2/19/1998	--	--	<3	--	--	--	--	--	
4/23/1998	--	--	<3	--	--	--	--	--	
7/27/1998	--	--	<3	--	--	--	--	--	
10/14/1998	--	--	<3	--	--	--	--	--	
1/21/1999	--	--	<3	--	--	--	--	--	
5/6/1999	--	--	<3	--	--	--	--	--	
8/23/1999	--	--	<3	--	--	--	--	--	
2/4/2000	--	--	<3	--	--	--	--	--	
12/17/2000	--	--	<2.5	--	--	--	--	--	
3/28/2001	--	--	<2.5	--	--	--	--	--	
12/27/2001	--	--	<2.5	--	--	--	--	--	
3/15/2002	--	--	<2.5	--	--	--	--	--	
4/18/2002	--	--	<2.5	--	--	--	--	--	
1/23/2003	<40	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
4/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/23/2003	--	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
01/12/2004	<100	<20	<0.50	<1.0	<1.0	<1.0	<0.50	<0.50	
04/20/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
11/04/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
01/10/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-7 Cont.									
08/02/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/4/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/23/2008	--	--	--	--	--	--	--	--	g
MW-8									
8/31/1995	--	--	520	--	--	--	--	--	
11/27/1995	--	--	560	--	--	--	--	--	
2/22/1996	--	--	110	--	--	--	--	--	
5/20/1996	--	--	240	--	--	--	--	--	
8/26/1996	--	--	710	--	--	--	--	--	
11/20/1996	--	--	930	--	--	--	--	--	
3/24/1997	--	--	1,300	--	--	--	--	--	
5/23/1997	--	--	630	--	--	--	--	--	
8/19/1997	--	--	290	--	--	--	--	--	
11/19/1997	--	--	260	--	--	--	--	--	
2/19/1998	--	--	140	--	--	--	--	--	
4/23/1998	--	--	590	--	--	--	--	--	
1/21/1999	--	--	320	--	--	--	--	--	
5/6/1999	--	--	160	--	--	--	--	--	
8/23/1999	--	--	5	--	--	--	--	--	
10/28/1999	--	--	45	--	--	--	--	--	
2/4/2000	--	--	<3	--	--	--	--	--	
6/20/2000	--	--	310	--	--	--	--	--	
9/29/2000	--	--	438	--	--	--	--	--	
12/17/2000	--	--	273	--	--	--	--	--	
3/28/2001	--	--	320	--	--	--	--	--	
6/20/2001	--	--	330	--	--	--	--	--	
9/22/2001	--	--	6.5	--	--	--	--	--	
12/27/2001	--	--	160	--	--	--	--	--	
3/15/2002	--	--	830	--	--	--	--	--	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-8 Cont.									
7/23/2002	--	--	8.7	--	--	--	--	--	
10/16/2002	--	--	<2.5	--	--	--	--	--	
1/23/2003	<40	<20	2.6	<0.50	<0.50	<0.50	<0.50	<0.50	
4/7/2003	<100	<20	19	<0.50	<0.50	<0.50	<0.50	<0.50	
8/7/2003	<100	<20	0.96	<0.50	<0.50	<0.50	<0.50	<0.50	
10/23/2003	--	<20	2.2	<0.50	<0.50	<0.50	<0.50	<0.50	
01/12/2004	<100	<20	13	<1.0	<1.0	<1.0	<0.50	<0.50	
04/20/2004	<100	<20	25	<0.50	<0.50	<0.50	<0.50	<0.50	
07/01/2004	<100	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	
11/04/2004	<100	<20	13	<0.50	<0.50	<0.50	<0.50	<0.50	
01/10/2005	<100	<20	10	<0.50	<0.50	<0.50	<0.50	<0.50	
08/02/2005	<100	<20	16	<0.50	<0.50	<0.50	<0.50	<0.50	
10/21/2005	--	--	--	--	--	--	--	--	Well inaccessible
8/4/2006	<300	<20	16	<0.50	<0.50	<0.50	<0.50	<0.50	
7/9/2007	<300	<20	17	<0.50	<0.50	<0.50	<0.50	<0.50	
7/23/2008	<300	<10	8.6	<0.50	<0.50	<0.50	<0.50	<0.50	
7/21/2009	<300	<10	3.3	<0.50	<0.50	<0.50	<0.50	<0.50	
7/22/2010	<300	<10	4.3	<0.50	<0.50	<0.50	<0.50	<0.50	
8/25/2011	<300	<10	0.52	<0.50	<0.50	<0.50	<0.50	<0.50	
7/24/2012	<150	<10	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	
7/30/2013	<150	<10	0.75	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-9									
8/31/1995	--	--	<3	--	--	--	--	--	
2/22/1996	--	--	<3	--	--	--	--	--	
8/26/1996	--	--	<3	--	--	--	--	--	
3/24/1997	--	--	<3	--	--	--	--	--	
8/19/1997	--	--	<3	--	--	--	--	--	
2/19/1998	--	--	<3	--	--	--	--	--	
7/27/1998	--	--	<3	--	--	--	--	--	

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ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-9 Cont.									
10/14/1998	--	--	<3	--	--	--	--	--	
1/21/1999	--	--	<3	--	--	--	--	--	
8/23/1999	--	--	<3	--	--	--	--	--	
2/4/2000	--	--	<3	--	--	--	--	--	
9/29/2000	--	--	3.44	--	--	--	--	--	
3/28/2001	--	--	<2.5	--	--	--	--	--	
9/22/2001	--	--	7.8	--	--	--	--	--	
3/15/2002	--	--	<2.5	--	--	--	--	--	
7/23/2002	--	--	<2.5	--	--	--	--	--	
1/23/2003	<40	<20	2.2	<0.50	<0.50	<0.50	<0.50	<0.50	
07/01/2004	<100	<20	3.2	<0.50	<0.50	<0.50	<0.50	<0.50	
08/02/2005	<100	<20	3.8	<0.50	<0.50	<0.50	<0.50	<0.50	
8/4/2006	<300	<20	4.0	<0.50	<0.50	<0.50	<0.50	<0.50	
7/9/2007	<300	<20	2.0	<0.50	<0.50	<0.50	<0.50	<0.50	
7/23/2008	<300	<10	5.0	<0.50	<0.50	<0.50	<0.50	<0.50	
7/21/2009	<300	<10	2.6	<0.50	<0.50	<0.50	<0.50	<0.50	
7/22/2010	<300	<10	4.5	<0.50	<0.50	<0.50	<0.50	<0.50	
8/25/2011	<300	<10	2.2	<0.50	<0.50	<0.50	<0.50	<0.50	
7/24/2012	<150	<10	3.6	<0.50	<0.50	<0.50	<0.50	<0.50	
7/30/2013	<150	<10	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-10									
8/31/1995	--	--	<3	--	--	--	--	--	
2/22/1996	--	--	<3	--	--	--	--	--	
8/26/1996	--	--	<3	--	--	--	--	--	
3/24/1997	--	--	<3	--	--	--	--	--	
8/19/1997	--	--	<3	--	--	--	--	--	
11/19/1997	--	--	<3	--	--	--	--	--	
2/19/1998	--	--	<3	--	--	--	--	--	
4/23/1998	--	--	<3	--	--	--	--	--	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-10 Cont.									
7/27/1998	--	--	<3	--	--	--	--	--	
10/14/1998	--	--	<3	--	--	--	--	--	
1/21/1999	--	--	<3	--	--	--	--	--	
5/6/1999	--	--	<3	--	--	--	--	--	
8/23/1999	--	--	<3	--	--	--	--	--	
10/28/1999	--	--	<3	--	--	--	--	--	
2/4/2000	--	--	<3	--	--	--	--	--	
6/20/2000	--	--	<3.0	--	--	--	--	--	
9/29/2000	--	--	<2.5	--	--	--	--	--	
12/17/2000	--	--	<2.5	--	--	--	--	--	
3/28/2001	--	--	<2.5	--	--	--	--	--	
6/20/2001	--	--	<2.5	--	--	--	--	--	
9/22/2001	--	--	<2.5	--	--	--	--	--	
12/27/2001	--	--	<2.5	--	--	--	--	--	
3/15/2002	--	--	<2.5	--	--	--	--	--	
4/18/2002	--	--	3.8	--	--	--	--	--	
7/23/2002	--	--	<2.5	--	--	--	--	--	
10/16/2002	--	--	<2.5	--	--	--	--	--	
1/23/2003	<40	<20	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	
4/7/2003	<100	<20	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	
8/7/2003	<100	<20	1.5	<0.50	<0.50	<0.50	<0.50	<0.50	
01/12/2004	<100	<20	1.7	<1.0	<1.0	<1.0	<0.50	<0.50	
07/01/2004	<100	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	
01/10/2005	<100	<20	2.2	<0.50	<0.50	<0.50	<0.50	<0.50	b
08/02/2005	<100	<20	1.7	<0.50	<0.50	<0.50	<0.50	<0.50	
01/04/2006	<100	<20	2.0	<0.50	<0.50	<0.50	<0.50	<0.50	b
8/4/2006	<300	<20	1.8	<0.50	<0.50	<0.50	<0.50	<0.50	
1/15/2007	<300	<20	2.2	<0.50	<0.50	<0.50	<0.50	<0.50	
7/9/2007	<300	<20	2.0	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-10 Cont.									
1/7/2008	<300	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	
7/23/2008	<300	<10	1.9	<0.50	<0.50	<0.50	<0.50	<0.50	
1/21/2009	<300	<10	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	
7/21/2009	<300	<10	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	
1/12/2010	<300	<10	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	
7/22/2010	<300	<10	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	
2/18/2011	<300	<10	1.7	<0.50	<0.50	<0.50	<0.50	<0.50	
8/25/2011	<300	<10	1.5	<0.50	<0.50	<0.50	<0.50	<0.50	
1/17/2012	<300	<10	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	
7/24/2012	<150	<10	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	
1/31/2013	<150	<10	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	
7/30/2013	<150	<10	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	
1/28/2014	<150	<10	1.1	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-11									
8/31/1995	--	--	<3	--	--	--	--	--	
2/22/1996	--	--	<3	--	--	--	--	--	
3/24/1997	--	--	<3	--	--	--	--	--	
2/19/1998	--	--	7	--	--	--	--	--	
1/21/1999	--	--	<3	--	--	--	--	--	
2/4/2000	--	--	<3	--	--	--	--	--	
3/28/2001	--	--	<2.5	--	--	--	--	--	
3/15/2002	--	--	<2.5	--	--	--	--	--	
1/23/2003	<40	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/23/2003	--	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
07/01/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-12									
8/31/1995	--	--	<3	--	--	--	--	--	
2/22/1996	--	--	<3	--	--	--	--	--	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-12 Cont.									
3/24/1997	--	--	<3	--	--	--	--	--	
2/19/1998	--	--	<3	--	--	--	--	--	
1/21/1999	--	--	<3	--	--	--	--	--	
2/4/2000	--	--	<3	--	--	--	--	--	
3/28/2001	--	--	<2.5	--	--	--	--	--	
3/15/2002	--	--	<2.5	--	--	--	--	--	
10/23/2003	--	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
07/01/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-13									
2/22/1996	--	--	<3	--	--	--	--	--	
3/24/1997	--	--	<3	--	--	--	--	--	
2/19/1998	--	--	<3	--	--	--	--	--	
7/27/1998	--	--	<3	--	--	--	--	--	
10/14/1998	--	--	<3	--	--	--	--	--	
1/21/1999	--	--	<3	--	--	--	--	--	
2/4/2000	--	--	<3	--	--	--	--	--	
3/28/2001	--	--	<2.5	--	--	--	--	--	
3/15/2002	--	--	<2.5	--	--	--	--	--	
1/23/2003	<40	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/23/2003	--	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
07/01/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-14									
2/22/1996	--	--	<3	--	--	--	--	--	
3/24/1997	--	--	<3	--	--	--	--	--	
11/19/1997	--	--	<3	--	--	--	--	--	
2/19/1998	--	--	<3	--	--	--	--	--	
4/23/1998	--	--	<3	--	--	--	--	--	
7/27/1998	--	--	<3	--	--	--	--	--	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-14 Cont.									
10/14/1998	--	--	<3	--	--	--	--	--	
1/21/1999	--	--	<3	--	--	--	--	--	
5/6/1999	--	--	<3	--	--	--	--	--	
8/23/1999	--	--	<3	--	--	--	--	--	
10/28/1999	--	--	<10	--	--	--	--	--	
2/4/2000	--	--	<3	--	--	--	--	--	
6/20/2000	--	--	<10	--	--	--	--	--	
9/29/2000	--	--	<2.50	--	--	--	--	--	
12/17/2000	--	--	<2.5	--	--	--	--	--	
3/28/2001	--	--	<2.5	--	--	--	--	--	
6/20/2001	--	--	3.1	--	--	--	--	--	
9/22/2001	--	--	<2.5	--	--	--	--	--	
12/27/2001	--	--	<2.5	--	--	--	--	--	
3/15/2002	--	--	<2.5	--	--	--	--	--	
4/18/2002	--	--	<2.5	--	--	--	--	--	
7/23/2002	--	--	<2.5	--	--	--	--	--	
10/16/2002	--	--	<2.5	--	--	--	--	--	
1/23/2003	<40	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
4/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
01/12/2004	<100	<20	<0.50	<1.0	<1.0	<1.0	<0.50	<0.50	
07/01/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
01/10/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
08/02/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/4/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/9/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/23/2008	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/21/2009	<300	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/22/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data

ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-14 Cont.									
8/25/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/24/2012	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/30/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-15									
8/31/1995	--	--	<3	--	--	--	--	--	
2/22/1996	--	--	12	--	--	--	--	--	
8/26/1996	--	--	8	--	--	--	--	--	
3/24/1997	--	--	15	--	--	--	--	--	
8/19/1997	--	--	6	--	--	--	--	--	
2/19/1998	--	--	48	--	--	--	--	--	
7/27/1998	--	--	50	--	--	--	--	--	
10/14/1998	--	--	27	--	--	--	--	--	
1/21/1999	--	--	6	--	--	--	--	--	
8/23/1999	--	--	21	--	--	--	--	--	
2/4/2000	--	--	<3	--	--	--	--	--	
9/29/2000	--	--	<2.50	--	--	--	--	--	
3/28/2001	--	--	11.1	--	--	--	--	--	
9/22/2001	--	--	13	--	--	--	--	--	
3/15/2002	--	--	<2.5	--	--	--	--	--	
7/23/2002	--	--	<2.5	--	--	--	--	--	
1/23/2003	<40	<20	1.9	<0.50	<0.50	<0.50	<0.50	<0.50	
07/01/2004	<100	<20	1.9	<0.50	<0.50	<0.50	<0.50	<0.50	
08/02/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/4/2006	<300	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	
7/9/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/23/2008	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/21/2009	<300	<0.50	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	
7/22/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/25/2011	<300	<10	2.9	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-15 Cont.									
7/24/2012	<150	<10	0.59	<0.50	<0.50	<0.50	<0.50	<0.50	
7/30/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-16									
7/21/2009	<300	<0.50	0.68	<0.50	<0.50	<0.50	<0.50	<0.50	
1/12/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
6/3/2010	<600	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
7/22/2010	<600	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
2/18/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/25/2011	<2,400	<80	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	
1/17/2012	600	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
7/24/2012	<600	<40	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	
1/31/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/30/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
1/28/2014	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-17									
7/21/2009	<300	10	2.8	<0.50	<0.50	1.0	<0.50	<0.50	
1/12/2010	<6,000	<200	<10	<10	<10	<10	<10	<10	
6/3/2010	<15,000	<500	<25	<25	<25	<25	<25	<25	
7/22/2010	<15,000	<500	<25	<25	<25	<25	<25	<25	
2/18/2011	<6,000	<200	<10	<10	<10	<10	<10	<10	
8/25/2011	<6,000	<200	<10	<10	<10	<10	<10	<10	
1/17/2012	<1,500	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	
7/24/2012	<300	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
1/31/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/30/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
1/28/2014	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-18									
7/21/2009	<300	<10	4.8	<0.50	<0.50	3.0	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in µg/L								Footnote
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
ESL - DW	NE	12	5.0	NE	NE	NE	0.5	0.05	
ESL - NDW	NE	18,000	1,800	NE	NE	NE	200	150	
MW-18 Cont.									
1/12/2010	<600	<20	5.8	<1.0	<1.0	4.7	<1.0	<1.0	
7/22/2010	<300	<10	5.1	<0.50	<0.50	4.9	<0.50	<0.50	
2/18/2011	<300	<10	3.8	<0.50	<0.50	3.2	<0.50	<0.50	
8/25/2011	<300	<10	4.9	<0.50	<0.50	4.8	<0.50	<0.50	
1/17/2012	<300	<10	2.5	<0.50	<0.50	1.9	<0.50	<0.50	
7/24/2012	<150	<10	1.8	<0.50	<0.50	1.8	<0.50	<0.50	
1/31/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/30/2013	<150	<10	1.2	<0.50	<0.50	1.1	<0.50	<0.50	
1/28/2014	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-19									
7/21/2009	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/25/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/24/2012	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/30/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Symbols & Abbreviations:

-- = Not analyzed/applicable/measured/available

< = Not detected at or above specified laboratory reporting limit.

1,2-DCA = 1,2-Dichloroethane

ether

EDB = 1,2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

µg/L = Micrograms per Liter

Footnotes:

a = The sample was re-extracted beyond the EPA recommended holding time. The results may still be useful for their intended purpose

b = Calibration verification for ethanol was within method limits but outside contract limits

c = Original analysis for ethanol was a positive result. Reanalysis did not confirm

d = Sample preserved improperly

e = FP in well

f = Insufficient water to sample

g = Well was dry

h = Reporting limits raised due to high level of non-target analytes (SVOCs)

Notes:

All volatile organic compounds analyzed using EPA Method 8260B

The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information

Table 3. Summary of Groundwater Gradient - Direction and Magnitude
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Date Measured	Approximate Gradient Direction	Approximate Gradient Magnitude (ft/ft)
8/4/1994	Southwest	0.004
11/20/1994	Southwest	0.002
3/17/1995	West-Southwest	0.006
6/1/1995	Southwest	0.003
8/31/1995	South-Southwest	0.005
11/27/1995	South-Southwest	0.004
2/22/1996	Northwest	0.007
5/20/1996	Southwest	0.007
8/26/1996	South-Southwest	0.004
11/20/1996	South-Southeast	0.004
3/24/1997	Southeast	0.013
5/23/1997	Southeast	0.014
8/19/1997	Southeast	0.04
11/19/1997	Southeast	0.016
2/19/1998	East	Variable
4/23/1998	Variable	Variable
7/27/1998	Southeast	0.05
10/14/1998	Southeast	0.02
1/21/1999	East	0.04
5/6/1999	Southeast	0.05
8/23/1999	Southeast	0.02
10/28/1999	Southeast	0.04
2/4/2000	East-Southeast	0.053
6/20/2000	East-Southeast	0.023
9/29/2000	East-Southeast	0.023
12/17/2000	East-Southeast	0.01
3/28/2001	East-Southeast	0.014
6/20/2001	East-Southeast	0.022
9/22/2001	East-Southeast	0.025
12/27/2001	East-Southeast	0.025
3/15/2002	East	0.015
4/18/2002	East	0.015
7/23/2002	East-Southeast	0.025
10/16/2002	East-Southeast	0.022
1/23/2003	East	0.020
4/7/2003	East-Southeast	0.033
8/7/2003	East-Southeast	0.047
10/23/2003	Southeast	0.047
1/12/2004	Southeast	0.042
4/20/2004	Southwest	0.005
7/1/2004	West	0.005
11/4/2004	West to Southwest	0.011 to 0.003
1/10/2005	West to North	0.02 to 0.03
4/14/2005	Northwest to Southwest	0.005 to 0.02
8/2/2005	West to Southwest	0.004 to 0.01

Table 3. Summary of Groundwater Gradient - Direction and Magnitude
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Date Measured	Approximate Gradient Direction	Approximate Gradient Magnitude (ft/ft)
10/21/2005	Southwest	0.005
1/4/2006	Variable	0.009 to 0.04
4/28/2006	Southwest	0.005
8/4/2006	South-Southwest	0.007
10/23/2006	South-Southwest	0.003
1/15/2007	Southwest	0.002
4/17/2007	Southwest	0.001
7/9/2007	Southwest	0.002
10/1/2007	Southwest	0.005
1/7/2008	Southwest	0.006
4/1/2008	Southwest	0.01
7/23/2008	South-Southwest	0.002
10/22/2008	South-Southwest	0.003
1/21/2009	South-Southwest	0.004
4/21/2009	Southwest	0.004
8/21/2009	Southwest	0.002
1/12/2010	Southwest	0.003
6/3/2010	Southwest	0.004
7/22/2010	Southwest	0.003
2/18/2011	West-Northwest	0.003
8/25/2011	Southwest	0.003
1/17/2012	Southwest	0.003
7/24/2012	Southwest	0.003
1/31/2013	Southwest	0.005
7/30/2013	Southwest	0.005
1/28/2014	Southwest	0.003

Notes:

Wells resurveyed on 2/27/2004

The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information

Table 4. Bio-Degradation Parameters
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in mg/L										ORP (mV)	pH	Footnote
	Dissolved Oxygen	Nitrate (NO3)	Manganese	Ferrous Iron	Sulfate (SO4)	Dissolved Sulfide	Hydrogen Sulfide	Dissolved CO2	Methane	Total Alkalinity			
MW-1													
7/21/2009	10.85	<0.1	--	5.8	2.7	<0.050	--	--	--	--	--	7.10	
1/12/2010	0.98	<0.1	--	13.0	<1.0	<0.050	--	--	--	--	-138	6.48	
1/17/2012	0.36	--	--	--	--	--	--	--	--	--	-49	6.65	
7/24/2012	1.25	--	--	--	--	--	--	--	--	--	-177	7.09	
1/31/2013	1.27	--	--	--	--	--	--	--	--	--	-175	7.45	
7/30/2013	3.18	--	--	--	--	--	--	--	--	--	-145	7.01	
1/28/2014	3.69	--	--	--	--	--	--	--	--	--	-145	6.59	
MW-2													
6/3/2010	--	<0.1	--	<0.10	54	<0.050	--	--	--	--	-65	7.06	
MW-3													
7/21/2009	11.15	<0.1	--	<0.10	2.4	<0.050	--	--	--	--	--	7.35	
1/12/2010	1.07	<0.1	--	2.0	1.2	<0.050	--	--	--	--	-97	6.63	
6/3/2010	1.16	<0.1	--	0.340	<1.0	<0.050	--	--	--	--	-146	6.8	
1/17/2012	0.26	--	--	--	--	--	--	--	--	--	3	7.01	
7/24/2012	1.25	--	--	--	--	--	--	--	--	--	-132	7.15	
1/31/2013	1.19	--	--	--	--	--	--	--	--	--	-150	7.47	
7/30/2013	3.55	--	--	--	--	--	--	--	--	--	-84	6.94	
1/28/2014	1.91	--	--	--	--	--	--	--	--	--	-106	7.06	
MW-4													
6/3/2010	1.10	<0.1	--	<0.10	64	<0.050	--	--	--	--	-120	7.1	
MW-5													
6/3/2010	1.77	<0.1	--	<0.10	<1.0	<0.050	--	--	--	--	-80	6.9	
MW-6													
MW-7													
MW-8													
7/21/2009	13.97	<0.1	--	<0.10	50	<0.050	--	--	--	--	--	7.56	

Table 4. Bio-Degradation Parameters
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in mg/L										ORP (mV)	pH	Footnote
	Dissolved Oxygen	Nitrate (NO3)	Manganese	Ferrous Iron	Sulfate (SO4)	Dissolved Sulfide	Hydrogen Sulfide	Dissolved CO2	Methane	Total Alkalinity			
MW-8 Cont.													
7/24/2012	0.84	--	--	--	--	--	--	--	--	--	25	7.30	
7/30/2013	5.82	--	--	--	--	--	--	--	--	--	116	7.16	
MW-9													
7/24/2012	1.37	--	--	--	--	--	--	--	--	--	25	7.29	
7/30/2013	4.09	--	--	--	--	--	--	--	--	--	-78	7.26	
MW-10													
1/17/2012	0.61	--	--	--	--	--	--	--	--	--	185	7.6	
7/24/2012	1.56	--	--	--	--	--	--	--	--	--	-135	7.44	
1/31/2013	1.57	--	--	--	--	--	--	--	--	--	-100	7.87	
7/30/2013	5.51	--	--	--	--	--	--	--	--	--	13	7.36	
1/28/2014	3.35	--	--	--	--	--	--	--	--	--	-82	6.52	
MW-11													
MW-12													
MW-13													
MW-14													
7/24/2012	1.22	--	--	--	--	--	--	--	--	--	64	7.09	
7/30/2013	3.37	--	--	--	--	--	--	--	--	--	63	7.13	
MW-15													
7/24/2012	1.56	--	--	--	--	--	--	--	--	--	51	7.45	
7/30/2013	4.18	--	--	--	--	--	--	--	--	--	11	7.49	
MW-16													
7/21/2009	14.83	<0.1	--	<0.10	94	<0.050	--	--	--	--	--	7.71	
1/12/2010	1.24	<0.1	--	<0.10	24	<0.050	--	--	--	--	-53	6.8	
6/3/2010	--	<0.1	--	<0.10	9.6	<0.050	--	--	--	--	-108	7.10	
1/17/2012	0.42	--	--	--	--	--	--	--	--	--	53	7.30	
7/24/2012	1.09	--	--	--	--	--	--	--	--	--	-149	7.25	

Table 4. Bio-Degradation Parameters
ARCO Service Station #0601, 712 Lewelling Blvd., San Leandro, CA

Well ID and Date Monitored	Concentrations in mg/L										ORP (mV)	pH	Footnote
	Dissolved Oxygen	Nitrate (NO ₃)	Manganese	Ferrous Iron	Sulfate (SO ₄)	Dissolved Sulfide	Hydrogen Sulfide	Dissolved CO ₂	Methane	Total Alkalinity			
MW-16 Cont.													
1/31/2013	1.21	--	--	--	--	--	--	--	--	--	-157	7.77	
7/30/2013	3.88	--	--	--	--	--	--	--	--	--	-85	7.20	
1/28/2014	2.29	--	--	--	--	--	--	--	--	--	-109	6.79	
MW-17													
7/21/2009	11.48	<0.1	--	<0.10	25	<0.050	--	--	--	--	--	7.57	
1/12/2010	1.02	<0.1	--	0.130	<1.0	<0.050	--	--	--	--	-84	6.80	
6/3/2010	1.26	<0.1	--	<0.260	<1.0	<0.050	--	--	--	--	-66	6.99	
1/17/2012	0.36	--	--	--	--	--	--	--	--	--	42	7.35	
7/24/2012	1.00	--	--	--	--	--	--	--	--	--	-128	7.21	
1/31/2013	1.27	--	--	--	--	--	--	--	--	--	-165	7.72	
7/30/2013	3.81	--	--	--	--	--	--	--	--	--	-78	7.17	
1/28/2014	2.32	--	--	--	--	--	--	--	--	--	-103	6.70	
MW-18													
7/21/2009	14.25	<0.1	--	<0.10	24	<0.050	--	--	--	--	--	7.69	
1/12/2010	1.79	<0.1	--	<0.10	26	<0.050	--	--	--	--	-20	6.8	
1/17/2012	0.45	--	--	--	--	--	--	--	--	--	227	7.5	
7/24/2012	0.90	--	--	--	--	--	--	--	--	--	-170	7.40	
1/31/2013	1.33	--	--	--	--	--	--	--	--	--	-58	7.90	
7/30/2013	4.03	--	--	--	--	--	--	--	--	--	-85	7.32	
1/28/2014	2.85	--	--	--	--	--	--	--	--	--	60	6.54	
MW-19													
7/21/2009	13.65	0.920	--	<0.10	110	<0.050	--	--	--	--	--	8.03	
7/30/2013	4.07	--	--	--	--	--	--	--	--	--	94	7.47	

Symbols & Abbreviations:

< = Not detected at or above specified laboratory reporting limit

ORP = Oxygen reduction potential

DO = Dissolved oxygen

CO₂ = Carbon dioxide

mV = Millivolts

µg/L = Micrograms per liter

mg/L = Milligrams per liter

APPENDIX A

FIELD METHODS

QUALITY ASSURANCE/QUALITY CONTROL

FIELD METHODS

Field methods discussed herein were implemented to provide for accuracy and reliability of field activities, data collection, sample collection, and handling. Discussion of these methods is provided below.

1.0 Equipment Calibration

Equipment calibration was performed per equipment manufacturer specifications before use.

2.0 Depth to Groundwater and Light Non-Aqueous Phase Liquid Measurement

Depth to groundwater was measured in wells identified for gauging in the scope of work using a decontaminated water level indicator. The depth to water measurement was taken from a cut notch or permanent mark at the top of the well casing to which the well head elevation was originally surveyed.

Once depth to water was measured, an oil/water interface meter or a new disposable bailer was utilized to evaluate the presence and, if present, to measure the “apparent” thickness of light non-aqueous phase liquid (LNAPL) in the well. If LNAPL was present in the well, groundwater purging and sampling were not performed, unless sampling procedures in the scope of work specified collection of samples in the presence of LNAPL. Otherwise, time allowing, LNAPL was bailed from the well using either a new disposable bailer, or the disposal bailer previously used for initial LNAPL assessment. Bailing of LNAPL continued until the thickness of LNAPL (or volume) stabilized in each bailer pulled from the well, or LNAPL was no longer present. After LNAPL thickness either stabilized or was eliminated, periodic depth to water and depth to LNAPL measurements were collected as product came back into the well to evaluate product recovery rate and to aid in further assessment of LNAPL in the subsurface. LNAPL thickness measurements were recorded as “apparent.” If a bailer was used for LNAPL thickness measurement, the field sampler noted the bailer entry diameter and chamber diameter to enable correction of thickness measurements. Recovered LNAPL was stored on-site in a labeled steel drum(s) or other appropriate container(s) prior to disposal.

3.0 Well Purging and Groundwater Sample Collection

Well purging and groundwater sampling were performed in wells specified in the scope of work after measuring depth to groundwater and evaluating the presence of LNAPL. Purging and sampling were performed using one of the methods detailed below. The method used was noted in the field records. Purge water was stored on-site in labeled steel drum(s) or other appropriate container(s) prior to disposal or on-site treatment (in cases where treatment using an on-site system is authorized).

3.1 Purgung a Predetermined Well Volume

Purgung a predetermined well volume is performed per ASTM International (ASTM) D4448-01. This purgung method has the objective of removing a predetermined volume of stagnant water from the well prior to sampling. The volume of stagnant water is defined as either the volume of water contained within the well casing, or the volume within the well casing and sand/gravel in the annulus if natural flow through these is deemed insufficient to keep them flushed out.

This purgung method involves removal of a minimum of three stagnant water volumes from the well using a decontaminated pump with new disposable plastic discharge or suction tubing, dedicated well tubing, or using a new disposable or decontaminated reusable bailer. If a new disposable bailer was used for assessment of LNAPL, that bailer may be used for purgung. The withdrawal rate used is one that minimizes drawdown while satisfying time constraints.

To evaluate when purgung is complete, one or more groundwater stabilization parameters are monitored and recorded during purgung activities until stabilization is achieved. Most commonly, stabilization parameters include temperature, conductivity, and pH, but field procedures detailed in the scope of work may also include monitoring of dissolved oxygen concentrations, oxidation reduction potential, and/or turbidity¹. Parameters are considered stable when two (2) consecutive readings recorded three (3) minutes apart fall within ranges provided below in Table 1. In the event that the parameters have not stabilized and five (5) well casing volumes have been removed, purgung activities will cease and be considered complete. Once the well is purged, a groundwater sample(s) is collected from the well using a new disposable bailer. If a new disposable bailer was used for purgung, that bailer may be used to collect the sample(s). A sample is not collected if the well is inadvertently purged dry.

Table 1. Criteria for Defining Stabilization of Water-Quality Indicator Parameters

Parameter	Stabilization Criterion
Temperature	± 0.2°C (± 0.36°F)
pH	± 0.1 standard units
Conductivity	± 3%
Dissolved oxygen	± 10%
Oxidation reduction potential	± 10 mV
Turbidity ¹	± 10% or 1.0 NTU (whichever is greater)

3.2 Low-Flow Purgung and Sampling

"Low-Flow", "Minimal Drawdown", or "Low-Stress" purgung is performed per ASTM D6771-02. It is a method of groundwater removal from within a well's screened interval that is intended to

¹ As stated in ASTM D6771-02, turbidity is not a chemical parameter and not indicative of when formation-quality water is being purged; however, turbidity may be helpful in evaluating stress on the formation during purgung. Turbidity measurements are taken at the same time that stabilization parameter measurements are made, or, at a minimum, once when purgung is initiated and again just prior to sample collection, after stabilization parameters have stabilized. To avoid artifacts in sample analysis, turbidity should be as low as possible when samples are collected. If turbidity values are persistently high, the withdrawal rate is lowered until turbidity decreases. If high turbidity persists even after lowering the withdrawal rate, the purgung is stopped for a period of time until turbidity settles, and the purgung process is then restarted. If this fails to solve the problem, the purgung/sampling process for the well is ceased, and well maintenance or redevelopment is considered.

minimize drawdown and mixing of the water column in the well casing. This is accomplished by pumping the well using a decontaminated pump with new disposable plastic discharge or suction tubing or dedicated well tubing at a low flow rate while evaluating the groundwater elevation during pumping.

The low flow pumping rate is well specific and is generally established at a volume that is less than or equal to the natural recovery rate of the well. A pump with adjustable flow rate control is positioned with the intake at or near the mid-point of the submerged well screen. The pumping rate used during low-flow purging is low enough to minimize mobilization of particulate matter and drawdown (stress) of the water column. Low-flow purging rates will vary based on the individual well characteristics; however, the purge rate should not exceed 1.0 Liter per minute (L/min) or 0.25 gallon per minute (gal/min). Low-flow purging should begin at a rate of approximately 0.1 L/min (0.03 gal/min)², or the lowest rate possible, and be adjusted based on an evaluation of drawdown. Water level measurements should be recorded at approximate one (1) to two (2) minute intervals until the low-flow rate has been established, and drawdown is minimized. As a general rule, drawdown should not exceed 25% of the distance between the top of the water column and the pump in-take.

To evaluate when purging is complete, one or more groundwater stabilization parameters are monitored and recorded during purging activities until stabilization is achieved. Most commonly, stabilization parameters include temperature, conductivity, and pH, but field procedures detailed in the scope of work may also include monitoring of dissolved oxygen concentrations, oxidation reduction potential, and/or turbidity¹. The frequency between measurements will be at an interval of one (1) to three (3) minutes; however, if a flow cell is used, the frequency will be determined based on the time required to evacuate one cell volume. Stabilization is defined as three (3) consecutive readings recorded several minutes apart falling within ranges provided in Table 1. Samples will be collected by filling appropriate containers from the pump discharge tubing at a rate not to exceed the established pumping rate.

3.3 Minimal Purge, Discrete Depth, and Passive Sampling

Per ASTM D4448-01, sampling techniques that do not rely on purging, or require only minimal purging, may be used if a particular zone within a screened interval is to be sampled or if a well is not capable of yielding sufficient groundwater for purging. To properly use these sampling techniques, a water sample is collected within the screened interval with little or no mixing of the water column within the casing. These techniques include minimal purge sampling which uses a dedicated sampling pump capable of pumping rates of less than 0.1 L/min (0.03 gal/min)², discrete depth sampling using a bailer that allows groundwater entry at a controlled depth (e.g. differential pressure bailer), or passive (diffusion) sampling. These techniques are based on certain studies referenced in ASTM D4448-01 that indicate that under certain conditions, natural groundwater flow is laminar and horizontal with little or no mixing within the well screen.

² According to ASTM D4448-01, studies have indicated that at flow rates of 0.1 L/min, low-density polyethylene (LDPE) and plasticized polypropylene tubing materials are prone to sorption. Therefore, TFE-fluorocarbon or other appropriate tubing material is used, particularly when tubing lengths of 50 feet or longer are used.

4.0 Decontamination

Reusable groundwater sampling equipment were cleaned using a solution of Alconox or other acceptable detergent, rinsed with tap water, and finally rinsed with distilled water prior to use in each well. Decontamination water was stored on-site in labeled steel drum(s) or other appropriate container(s) prior to disposal.

5.0 Sample Containers, Labeling, and Storage

Samples were collected in laboratory prepared containers with appropriate preservative (if preservative was required). Samples were properly labeled (site name, sample I.D., sampler initials, date, and time of collection) and stored chilled (refrigerator or ice chest with ice) until delivery to a certified laboratory, under chain of custody procedures.

6.0 Chain of Custody Record and Procedure

The field sampler was personally responsible for care and custody of the samples collected until they were properly transferred to another party. To document custody and transfer of samples, a Chain of Custody Record was prepared. The Chain of Custody Record provided identification of the samples corresponding to sample labels and specified analyses to be performed by the laboratory. The original Chain of Custody Record accompanied the shipment, and a copy of the record was stored in the project file. When the samples were transferred, the individuals relinquishing and receiving them signed, dated, and noted the time of transfer on the record.

7.0 Field Records

Daily Report and data forms were completed by staff personnel to provide daily record of significant events, observations, and measurements. Field records were signed, dated, and stored in the project file.

APPENDIX B

FIELD DATA SHEETS



DAILY REPORT

Page ____ of ____

Project: BP 601

Project No.: 06-88-605

Field Representative(s): JR/SJ

Day: Tuesday Date: 1/28/2014

Time Onsite: From: 0730 To: 1200 ; From: _____ To: _____

Signed HASP Safety Glasses Hard Hat Steel Toe Boots Safety Vest

UST Emergency System Shut-off Switches Located Proper Gloves

Proper Level of Barricading Other PPE (describe) _____

Weather: overcast/sunny; ± 60°F

Equipment In Use: horiba, water level meter, peristaltic pump

Visitors: _____

TIME:	WORK DESCRIPTION:
0730	Arrived onsite; proceeded w/ tail gate meeting
0800	Completed meeting/safety documents; not setup on MW-10
0838	gauge MW-9 & MW-15
0852	Setup on MW-18; gauge MW-6 & MW-11
0921	Setup on MW-17, MW-2, & MW-5
0953	Setup on MW-16
1018	Setup on MW-3
1051	Setup on MW-1
1110	Gauge MW-8, MW-7, MW-9, MW-12, MW-19, MW-14
1130	Drive to MW-13 to gauge
1140	Proceeded to pack
1200	Signed off & left site

Signature:

Revision: 1/24/2012



GROUNDWATER MONITORING SITE SHEET

Page _____ of _____

Project: 06-0007 BP 601Project No.: 06-88-605 Date: 1/28/14Field Representative: JR/SJ

Elevation: _____

Formation recharge rate is historically:

High Low (circle one)

W. L. Indicator ID #:

Oil/Water Interface ID #: _____ (List #s of all equip used.)

WELL ID RECORD			WELL GAUGING RECORD			LAB ANALYSES			
Well ID	Well Sampling Order	As-Built Well Diameter (inches)	As-Built Well Screen Interval (ft)	Previous Depth to Water (ft)	Time (24:00)	Depth to LNAPL (ft)	Apparent LNAPL Thickness (ft)*	Depth to Water (ft)	Well Total Depth (ft)
MW-1				1053		8.93	11.02		
MW-2				0927		7.82	10.96		
MW-3				1020		6.91	11.96		
MW-4				1016		7.36	8.45		
MW-5				0925		7.39	10.12		
MW-6				0915		8.98	8.55		
MW-7				1126		DRY	9.54		
MW-8				1128		7.97	10.59		
MW-9				0840		8.44	16.20		
MW-10				0920		8.83	18.60		
MW-11				0919		8.84	11.80		
MW-12				1120		9.48	11.58		
MW-13				1133		8.79	12.95		
MW-14				1122		10.12	12.96		
MW-15				0844		6.47	10.03		
MW-16				0955		7.08	15.07		
MW-17				0923		7.35	15.02		
MW-18				0855		8.31	14.72		
MW-19				1124		9.44	15.06		
* Device used to measure LNAPL thickness:	Bailer	Oil/Water Interface Meter			(circle one)				
If bailer used, note bailer dimensions (inches):	Entry Diameter _____	Chamber Diameter _____							

Signature:

Revision: 1/24/2012



GROUNDWATER SAMPLING DATA SHEET

Page ____ of ____

Project: 06-88-605
Field Representative: SS / JR
Well ID: MW-1 Start Time: 1052

Project No.: BP 6001 Date: 1/28/14

PURGE EQUIPMENT Disp. Bailer 120V Pump Flow Cell

PURGE COMPLETION RECORD		<input checked="" type="checkbox"/> Low Flow & Parameters Stable	<input type="checkbox"/> 3 Casing Volumes & Parameters Stable	<input type="checkbox"/> 5 Casing Volumes																																								
		<u>Other:</u>																																										
<table border="1"> <thead> <tr> <th colspan="2">SAMPLE COLLECTION RECORD</th> <th colspan="3">GEOCHEMICAL PARAMETERS</th> </tr> <tr> <th>Parameter</th> <th>Time</th> <th>Measurement</th> <th></th> <th></th> </tr> </thead> <tbody> <tr> <td>DO (mg/L)</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Ferrous Iron (mg/L)</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Redox Potential (mV)</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Alkalinity (mg/L)</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Other:</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Other:</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					SAMPLE COLLECTION RECORD		GEOCHEMICAL PARAMETERS			Parameter	Time	Measurement			DO (mg/L)					Ferrous Iron (mg/L)					Redox Potential (mV)					Alkalinity (mg/L)					Other:					Other:				
SAMPLE COLLECTION RECORD		GEOCHEMICAL PARAMETERS																																										
Parameter	Time	Measurement																																										
DO (mg/L)																																												
Ferrous Iron (mg/L)																																												
Redox Potential (mV)																																												
Alkalinity (mg/L)																																												
Other:																																												
Other:																																												
Depth to Water at Sampling:	<u>9.06</u> (ft)																																											
Sample Collected Via:	<input type="checkbox"/> Disp. Bailer	<input type="checkbox"/> Dedicated Pump Tubing																																										
<input checked="" type="checkbox"/> Disp. Pump Tubing	<input type="checkbox"/> Other:																																											
Sample ID:	<u>MW-1</u>	Sample Collection Time:	<u>1105</u> (24:00)																																									
Containers (#):	<u>6</u> VOA	(<input checked="" type="checkbox"/> preserved or <input type="checkbox"/> unpreserved)	<input type="checkbox"/> Liter Amber																																									
<input type="checkbox"/> Other:	<u>12 AMBER</u>	<input type="checkbox"/> Other:																																										
<input type="checkbox"/> Other:		<input type="checkbox"/> Other:																																										

Jane F.

Revision: 7/3/12



GROUNDWATER SAMPLING DATA SHEET

Page _____ of _____

Project: 06-88-605

Project No.: BP 601 Date: _____

Field Representative:

Well ID: MW-3 Start Time: (MW-3)

End Time: _____ Total Time (minutes): _____

PURGE EQUIPMENT _____ Disp. Bailer

20V Pump X Flow Cell

PURGE EQUIPMENT	Disp. Bailer	120V Pump	Flow Cell
<input checked="" type="checkbox"/> Disp. Tubing	12V Pump	<input checked="" type="checkbox"/> Peristaltic Pump	Other/ID#:
WELL HEAD INTEGRITY (cap, lock, vault, etc.)		Comments: _____	
<input checked="" type="checkbox"/> Good	Improvement Needed	(circle one)	
PURGING/SAMPLING METHOD		Predetermined Well Volume	Low Flow Other: _____ (circle one)
PREDETERMINED WELL VOLUME			
Casing Diameter Unit Volume (gal/ft) (circle one)			
1" (0.04)	1.25" (0.08)	2" (0.17)	3" (0.38) Other: _____
4" (0.66)	6" (1.50)	8" (2.60)	12" (5.81) " (_____)
Total Well Depth (a):		(ft)	
Initial Depth to Water (b):		(ft)	
Water Column Height (WCH) = (a - b):		(ft)	
Water Column Volume (WCV) = WCH x Unit Volume:		(gal)	
Three Casing Volumes = WCV x 3:		(gal)	
Five Casing Volumes = WCV x 5:		(gal)	
Pump Depth (if pump used):		(ft)	
LOW-FLOW			
Previous Low-Flow Purge Rate: _____ (lpm)			
Total Well Depth (a): _____ (ft)			
Initial Depth to Water (b): _____ (ft)			
Pump In-take Depth = b + (a-b)/2: _____ (ft)			
Maximum Allowable Drawdown = (a-b)/8: _____ (ft)			
Low-Flow Purge Rate: _____ (lpm)*			
Comments: _____			
<small>*Low-flow purge rate should be within range of instruments used but should not exceed 0.25 gpm. Drawdown should not exceed Maximum Allowable Drawdown.</small>			

Previous Stabilized Parameters

PURGE COMPLETION RECORD		<input checked="" type="checkbox"/> Low Flow & Parameters Stable	<input type="checkbox"/> 3 Casing Volumes & Parameters Stable	<input type="checkbox"/> 5 Casing Volumes
Other:				
SAMPLE COLLECTION RECORD			GEOCHEMICAL PARAMETERS	
Depth to Water at Sampling:	7.24	(ft)	Parameter	Time
Sample Collected Via:	<input type="checkbox"/> Disp. Bailer	<input type="checkbox"/> Dedicated Pump Tubing	DO (mg/L)	
<input checked="" type="checkbox"/> Disp. Pump Tubing	Other:		Ferrous Iron (mg/L)	
Sample ID:	HW-3	Sample Collection Time:	1035 (24:00)	Redox Potential (mV)
Containers (#):	6	VOA (<input checked="" type="checkbox"/> preserved or <input type="checkbox"/> unpreserved)	Alkalinity (mg/L)	
Other:			Other:	
Other:			Other:	

Signature:

Revision: 7/3/12



GROUNDWATER SAMPLING DATA SHEET

Page _____ of _____

Project: 06-00-605
Field Representative: SSJR
Well ID: MW-10 Start Time: 08270

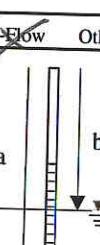
Project No.: BR 601

Date: 1/20/14

PURGE EQUIPMENT

End Time: _____ Total Time (minutes): _____

Total Time (minutes):

PURGE EQUIPMENT	<input type="checkbox"/> Disp. Bailer	<input type="checkbox"/> 120V Pump	<input checked="" type="checkbox"/> Flow Cell
<input checked="" type="checkbox"/> Disp. Tubing	<input type="checkbox"/> 12V Pump	<input checked="" type="checkbox"/> Peristaltic Pump	Other/ID#:
WELL HEAD INTEGRITY (cap, lock, vault, etc.)		Comments:	
Good <input checked="" type="checkbox"/>	Improvement Needed <input type="checkbox"/>	(circle one)	
PURGING/SAMPLING METHOD		Predetermined Well Volume	Low-Flow Other: <input type="checkbox"/>
PREDETERMINED WELL VOLUME		(circle one)	
Casing Diameter Unit Volume (gal/ft) (circle one) 1" (0.04) 1.25" (0.08) 2" (0.17) 3" (0.38) Other: 4" (0.66) 6" (1.50) 8" (2.60) 12" (5.81) " ()			
Total Well Depth (a):		(ft)	
Initial Depth to Water (b):		(ft)	
Water Column Height (WCH) = (a - b):		(ft)	
Water Column Volume (WCV) = WCH x Unit Volume:		(gal)	
Three Casing Volumes = WCV x 3:		(gal)	
Five Casing Volumes = WCV x 5:		(gal)	
Pump Depth (if pump used):		(ft)	
			
LOW-FLOW			
Previous Low-Flow Purge Rate: _____ (lpm)			
Total Well Depth (a): _____ (ft)			
Initial Depth to Water (b): _____ (ft)			
Pump In-take Depth = b + (a-b)/2: _____ (ft)			
Maximum Allowable Drawdown = (a-b)/8: _____ (ft)			
Low-Flow Purge Rate: _____ (Lpm)*			
Comments: _____			

Previous Stabilized Parameters

PURGE COMPLETION RECORD		<input checked="" type="checkbox"/> Low Flow & Parameters Stable	<input type="checkbox"/> 3 Casing Volumes & Parameters Stable	<input type="checkbox"/> 5 Casing Volumes
		<u>Other:</u>		
SAMPLE COLLECTION RECORD				
Depth to Water at Sampling: <u>HW-10</u>		<u>8.9.09</u>		
Sample Collected Via: <input checked="" type="checkbox"/> Disp. Bailer		<input type="checkbox"/> Dedicated Pump Tubing		
<input checked="" type="checkbox"/> Disp. Pump Tubing		<input type="checkbox"/> Other:		
Sample ID: <u>HW-10</u>		Sample Collection Time: <u>0830</u> (24:00)		
Containers (#): <u>6</u> VOA		(<input type="checkbox"/> preserved or <input type="checkbox"/> unpreserved) <input type="checkbox"/> Liter Amber		
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Other: _____		
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Other: _____		
GEOCHEMICAL PARAMETERS				
Parameter	Time	Measurement		
DO (mg/L)				
Ferrous Iron (mg/L)				
Redox Potential (mV)				
Alkalinity (mg/L)				
Other:				
Other:				

Signature:

Revision: 7/3/12



GROUNDWATER SAMPLING DATA SHEET

Page _____ of _____

Project: 06-8860952
Field Representative:
Well ID: MW-16 Start Time: 0955

Project No.: B 601

Date: 1/28/14

Well ID: MW-16 Start Time: 0955

End Time: _____ Total Time (minutes): _____

PURGE EQUIPMENT	<input type="checkbox"/> Disp. Bailer	<input type="checkbox"/> 120V Pump	<input checked="" type="checkbox"/> Flow Cell			
<input checked="" type="checkbox"/> Disp. Tubing	<input type="checkbox"/> 12V Pump	<input checked="" type="checkbox"/> Peristaltic Pump	Other/ID#:			
WELL HEAD INTEGRITY (cap, lock, vault, etc.)		Comments:				
<input checked="" type="checkbox"/> Good	<input type="checkbox"/> Improvement Needed	(circle one)				
PURGING/SAMPLING METHOD		Predetermined Well Volume	Low-Flow	Other:	(circle one)	
PREDETERMINED WELL VOLUME						
Casing Diameter Unit Volume (gal/ft) (circle one)						
1" (0.04)	1.25" (0.08)	2" (0.17)	3" (0.38)	Other:		
4" (0.66)	6" (1.50)	8" (2.60)	12" (5.81)	" ()		
Total Well Depth (a):						(ft)
Initial Depth to Water (b):						(ft)
Water Column Height (WCH) = (a - b):						(ft)
Water Column Volume (WCV) = WCH x Unit Volume:						(gal)
Three Casing Volumes = WCV x 3:						(gal)
Five Casing Volumes = WCV x 5:						(gal)
Pump Depth (if pump used):						(ft)
LOW-FLOW						
Previous Low-Flow Purge Rate:						
Total Well Depth (a):						
Initial Depth to Water (b):						
Pump In-take Depth = b + (a-b)/2:						
Maximum Allowable Drawdown = (a-b)/8:						
Low-Flow Purge Rate:						
Comments:						

Previous Stabilized Parameters

PURGE COMPLETION RECORD		<input type="checkbox"/> Low Flow & Parameters Stable	<input type="checkbox"/> 3 Casing Volumes & Parameters Stable	<input type="checkbox"/> 5 Casing Volumes
		<input type="checkbox"/> Other:		
SAMPLE COLLECTION RECORD				
Depth to Water at Sampling: <u>7.47</u> (ft)		GEOCHEMICAL PARAMETERS		
Sample Collected Via: <input type="checkbox"/> Disp. Bailer <input type="checkbox"/> Dedicated Pump Tubing		Parameter	Time	Measurement
<input checked="" type="checkbox"/> Disp. Pump Tubing Other:		DO (mg/L)		
Sample ID: <u>MW-16</u> Sample Collection Time: <u>1010</u> (24:00)		Ferrous Iron (mg/L)		
Containers (#): <u>6</u> VOA (<input checked="" type="checkbox"/> preserved or <input type="checkbox"/> unpreserved) <input type="checkbox"/> Liter Amber		Redox Potential (mV)		
<input type="checkbox"/> Other: _____		Alkalinity (mg/L)		
<input type="checkbox"/> Other: _____		Other:		
<input type="checkbox"/> Other: _____		Other:		

Signature:

Revision: 7/3/12



GROUNDWATER SAMPLING DATA SHEET

Page _____ of _____

Project: BP 601
Field Representative: SS/SR
Well ID: MW-17 Start Time: 0928

Project No.: 06-88-005 Date: 1/29/14

End Time: _____ Total Time (minutes): _____

PURGE EQUIPMENT	<input type="checkbox"/> Disp. Bailer	<input type="checkbox"/> 120V Pump	<input checked="" type="checkbox"/> Flow Cell
<input checked="" type="checkbox"/> Disp. Tubing	<input type="checkbox"/> 12V Pump	<input checked="" type="checkbox"/> Peristaltic Pump	Other/ID#:
WELL HEAD INTEGRITY (cap, lock, vault, etc.)		Comments: _____	
Good <input checked="" type="checkbox"/>	Improvement Needed <input type="checkbox"/>	(circle one)	
PURGING/SAMPLING METHOD		Predetermined Well Volume	Low-Flow Other: _____
PREDETERMINED WELL VOLUME		(circle one)	
Casing Diameter Unit Volume (gal/ft) (circle one)			
1" (0.04)	1.25" (0.08)	2" (0.17)	3" (0.38) Other: _____
4" (0.66)	6" (1.50)	8" (2.60)	12" (5.81) " (_____)
Total Well Depth (a):		(ft)	
Initial Depth to Water (b):		(ft)	
Water Column Height (WCH) = (a - b):		(ft)	
Water Column Volume (WCV) = WCH x Unit Volume:		(gal)	
Three Casing Volumes = WCV x 3:		(gal)	
Five Casing Volumes = WCV x 5:		(gal)	
Pump Depth (if pump used):		(ft)	
LOW-FLOW			
Previous Low-Flow Purge Rate: _____ (lpm)			
Total Well Depth (a): _____ (ft)			
Initial Depth to Water (b): _____ (ft)			
Pump In-take Depth = b + (a-b)/2: _____ (ft)			
Maximum Allowable Drawdown = (a-b)/8: _____ (ft)			
Low-Flow Purge Rate: _____ (Lpm)*			
Comments: _____			

Previous Stabilized Parameters

PURGE COMPLETION RECORD	<input checked="" type="checkbox"/> Low Flow & Parameters Stable	<input type="checkbox"/> 3 Casing Volumes & Parameters Stable	<input type="checkbox"/> 5 Casing Volumes
	Other:		
SAMPLE COLLECTION RECORD		GEOCHEMICAL PARAMETERS	
Depth to Water at Sampling:	764 (ft)	Parameter	Time
Sample Collected Via:	<input type="checkbox"/> Disp. Bailer <input checked="" type="checkbox"/> Dedicated Pump Tubing	DO (mg/L)	
<input checked="" type="checkbox"/> Disp. Pump Tubing Other:		Ferrous Iron (mg/L)	
Sample ID:	MW-17	Redox Potential (mV)	
Containers (#):	<input checked="" type="checkbox"/> VOA (<input checked="" type="checkbox"/> preserved or <input type="checkbox"/> unpreserved) <input type="checkbox"/> Liter Amber	Alkalinity (mg/L)	
	Other: _____	Other: _____	Other: _____
	Other: _____	Other: _____	Other: _____

Signature:

Revision: 7/3/12



Laboratory Management Program LaMP Chain of Custody Record

Page _____ of _____

Rush TAT: Yes _____ No _____

BP Site Node Path: BP 601
 BP Facility No: 601

Req Due Date (mm/dd/yy): _____

Lab Work Order Number: _____

Lab Name: Test America Lab Address: 17461 Derian Avenue Suite #100, Irvine, CA 92614 Lab PM: Kathleen Robb Lab Phone: 949-261-1022 Lab Shipping Acct: 1103-6633-7 Lab Bottle Order No: Other Info: BP Project Manager (PM): Chuck Carmel BP PM Phone: 925-275-3803 BP PM Email: charles.carmel@bp.com				Facility Address: 2100 712 Lewelling Blvd. City, State, ZIP Code: San Leandro, Ca Lead Regulatory Agency: California Global ID No.: T0600100108 Enfos Proposal No: 005ZB-0001 Accounting Mode: Provision <input checked="" type="checkbox"/> OOC-BU <input type="checkbox"/> OOC-RM Stage: Execute (40) Activity: Project Spend (80)				Consultant/Contractor: Broadbent and Associates, Inc. Consultant/Contractor Project No: 06-88-605 Address: 875 Cotting Lane Suite G., Vacaville, Ca. 95688 Consultant/Contractor PM: Kristene Tidwell Phone: 707-455-7290 Fax: 707-455-7295 Email EDD To: ktidwell@broadbentinc.com and to lab.enfosdoc@bp.com Invoice To: BP <input checked="" type="checkbox"/> Contractor _____										
Lab No.	Sample Description	Date	Time	Matrix		No. Containers / Preservative			Requested Analyses				Report Type & QC Level					
				Soil / Solid	Water / Liquid	Air / Vapor	Is this location a well?	Total Number of Containers:	Unpreserved	H ₂ SO ₄	HNO ₃	HCl	Methanol	GRO by 8015M	BTEX, MTBE and ETBE by 8260	DIP, TBA & TAME by 8260	1,2-DCA and EDB by 8260	Ethanol by 8260
MW-1	1/28/14	1105		x				x			x	x	x	x	x	x		
MW-3		1035		x				x			x	x	x	x	x			
MW-10		0835		x				x			x	x	x	x	x			
MW-16		1010		x				x			x	x	x	x	x			
MW-17		0940		x				x			x	x	x	x	x			
MW-18		0810		x				x			x	x	x	x	x			
TB 601-01282014		0910		x				x									ON HOLD	
Sampler's Name: James R / Sarah J Sampler's Company: Broadbent and Associates Shipment Method: Fed Ex Ship Date: 1/28/14 Shipment Tracking No: 6045 5298 0824				Relinquished By / Affiliation: Dglaith Jones				Date	Time	Accepted By / Affiliation				Date	Time			
								1/28/14	1700									
								1/28/14	1700									
THIS LINE - LAB USE ONLY: Custody Seals In Place: Yes / No BP Remediation Management COC - Effective Dates:																		

APPENDIX C

LABORATORY REPORT
AND CHAIN-OF-CUSTODY DOCUMENTATION

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Irvine

17461 Derian Ave

Suite 100

Irvine, CA 92614-5817

Tel: (949)261-1022

TestAmerica Job ID: 440-68601-1

Client Project/Site: ARCO 0601, San Leandro

For:

Broadbent & Associates, Inc.

875 Cotting Lane

Suite G

Vacaville, California 95688

Attn: Kristene Tidwell



Authorized for release by:

2/7/2014 10:08:44 AM

Kathleen Robb, Project Manager II

(949)261-1022

kathleen.robb@testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Table of Contents

Cover Page	1
Table of Contents	2
Sample Summary	3
Case Narrative	4
Client Sample Results	5
Method Summary	13
Lab Chronicle	14
QC Sample Results	16
QC Association Summary	32
Definitions/Glossary	34
Certification Summary	35
Chain of Custody	36
Receipt Checklists	37

Sample Summary

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
440-68601-1	MW-1	Water	01/28/14 11:05	01/29/14 07:10
440-68601-2	MW-3	Water	01/28/14 10:35	01/29/14 07:10
440-68601-3	MW-10	Water	01/28/14 08:35	01/29/14 07:10
440-68601-4	MW-16	Water	01/28/14 10:10	01/29/14 07:10
440-68601-5	MW-17	Water	01/28/14 09:40	01/29/14 07:10
440-68601-6	MW-18	Water	01/28/14 09:10	01/29/14 07:10

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Case Narrative

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Job ID: 440-68601-1

Laboratory: TestAmerica Irvine

Narrative

Job Narrative 440-68601-1

Comments

No additional comments.

Receipt

The samples were received on 1/29/2014 7:10 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 0.1° C.

GC/MS VOA

Method(s) 8260B: The following volatile sample(s) was analyzed with headspace in the sample vial(s) due to multiple injections and/or limited volume: MW-1 (440-68601-1).

No other analytical or quality issues were noted.

GC/MS Semi VOA

Method(s) 8270C LL: The continuing calibration verification (CCV) associated with batch 159756 recovered above the upper control limit for benzoic acid and isophorone. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The following samples are impacted: (CCVIS 440-159756/2).

Method(s) 8270C LL: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with batch 159446.

Method(s) 8270C LL: The laboratory control sample duplicate (LCSD) for batch 159446 recovered outside control limits for isophorone. This analytes was biased high in the LCSD and was not detected in the associated samples; therefore, the data have been reported.

Method(s) 8270C LL: The %RPD of the laboratory control sample (LCS) and laboratory control standard duplicate (LCSD) for preparation batch 159446 recovered outside control limits for 2-chloronaphthalene. The individual percent recoveries for the LCS and LCSD were within acceptance limits.

Method(s) 8270C LL: The Laboratory Control Spike Duplicate (LCSD) failed below the acceptance limit for the recovery of benzidine. The LCS/LCSD relative percent difference also failed for this compound.

Per the EPA method, benzidine is known to exhibit oxidative loss during sample preparation.

No other analytical or quality issues were noted.

GC VOA

No analytical or quality issues were noted.

Organic Prep

No analytical or quality issues were noted.

VOA Prep

No analytical or quality issues were noted.

Client Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Client Sample ID: MW-1

Date Collected: 01/28/14 11:05
Date Received: 01/29/14 07:10

Lab Sample ID: 440-68601-1

Matrix: Water

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromoethane (EDB)	ND		0.50	ug/L		02/05/14 01:14		1
1,2-Dichloroethane	ND		0.50	ug/L		02/05/14 01:14		1
Benzene	16		0.50	ug/L		02/05/14 01:14		1
Ethanol	ND		150	ug/L		02/05/14 01:14		1
Ethylbenzene	14		0.50	ug/L		02/05/14 01:14		1
Ethyl-t-butyl ether (ETBE)	ND		0.50	ug/L		02/05/14 01:14		1
Isopropyl Ether (DiPE)	ND		0.50	ug/L		02/05/14 01:14		1
m,p-Xylene	1.6		1.0	ug/L		02/05/14 01:14		1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	ug/L		02/05/14 01:14		1
o-Xylene	ND		0.50	ug/L		02/05/14 01:14		1
Tert-amyl-methyl ether (TAME)	ND		0.50	ug/L		02/05/14 01:14		1
tert-Butyl alcohol (TBA)	ND		10	ug/L		02/05/14 01:14		1
Toluene	1.7		0.50	ug/L		02/05/14 01:14		1
Xylenes, Total	1.6		1.0	ug/L		02/05/14 01:14		1
Surrogate				Prepared		Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	112		80 - 120			02/05/14 01:14		1
Dibromofluoromethane (Surr)	115		76 - 132			02/05/14 01:14		1
Toluene-d8 (Surr)	93		80 - 128			02/05/14 01:14		1

Method: 8270C LL - Semivolatile Organic Compounds by GCMS - Low Levels

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
1,2-Dichlorobenzene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
1,2-Diphenylhydrazine(as Azobenzene)	ND		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
1,3-Dichlorobenzene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
1,4-Dichlorobenzene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
2,4,5-Trichlorophenol	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
2,4,6-Trichlorophenol	ND		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
2,4-Dichlorophenol	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
2,4-Dimethylphenol	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
2,4-Dinitrophenol	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
2,4-Dinitrotoluene	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
2,6-Dinitrotoluene	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
2-Chloronaphthalene	ND BA		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
2-Chlorophenol	ND		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
2-Methylnaphthalene	100		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
2-Methylphenol	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
2-Nitroaniline	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
2-Nitrophenol	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
3,3'-Dichlorobenzidine	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
3-Methylphenol + 4-Methylphenol	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
3-Nitroaniline	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
4,6-Dinitro-2-methylphenol	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
4-Bromophenyl phenyl ether	ND		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
4-Chloro-3-methylphenol	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
4-Chloroaniline	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
4-Chlorophenyl phenyl ether	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
4-Nitroaniline	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5

TestAmerica Irvine

Client Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Client Sample ID: MW-1

Lab Sample ID: 440-68601-1

Date Collected: 01/28/14 11:05

Matrix: Water

Date Received: 01/29/14 07:10

Method: 8270C LL - Semivolatile Organic Compounds by GCMS - Low Levels (Continued)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitrophenol	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
Acenaphthene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Acenaphthylene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Aniline	ND		48	ug/L	01/31/14 08:33	02/05/14 14:06		5
Anthracene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Benzidine	ND	LR BA	24	ug/L	01/31/14 08:33	02/05/14 14:06		5
Benzo[a]anthracene	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
Benzo[a]pyrene	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
Benzo[b]fluoranthene	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
Benzo[g,h,i]perylene	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
Benzo[k]fluoranthene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Benzoic acid	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
Benzyl alcohol	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
bis (2-chloroisopropyl) ether	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Bis(2-chloroethoxy)methane	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Bis(2-chloroethyl)ether	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Bis(2-ethylhexyl) phthalate	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
Butyl benzyl phthalate	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
Chrysene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Dibenz(a,h)anthracene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Dibenzofuran	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Diethyl phthalate	ND		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
Dimethyl phthalate	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Di-n-butyl phthalate	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
Di-n-octyl phthalate	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
Fluoranthene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Fluorene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Hexachlorobenzene	ND		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
Hexachlorobutadiene	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
Hexachlorocyclopentadiene	ND		24	ug/L	01/31/14 08:33	02/05/14 14:06		5
Hexachloroethane	ND		14	ug/L	01/31/14 08:33	02/05/14 14:06		5
Indeno[1,2,3-cd]pyrene	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
Isophorone	ND	LQ	4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
Naphthalene	11		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
Nitrobenzene	ND		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
N-Nitrosodimethylamine	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
N-Nitrosodi-n-propylamine	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
N-Nitrosodiphenylamine	ND		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
Pentachlorophenol	ND		9.5	ug/L	01/31/14 08:33	02/05/14 14:06		5
Phenanthrene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Phenol	ND		4.8	ug/L	01/31/14 08:33	02/05/14 14:06		5
Pyrene	ND		2.4	ug/L	01/31/14 08:33	02/05/14 14:06		5
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac	
2,4,6-Tribromophenol (Surr)	95		40 - 120		01/31/14 08:33	02/05/14 14:06		5
2-Fluorobiphenyl	75		50 - 120		01/31/14 08:33	02/05/14 14:06		5
2-Fluorophenol (Surr)	69		30 - 120		01/31/14 08:33	02/05/14 14:06		5
Nitrobenzene-d5 (Surr)	71		45 - 120		01/31/14 08:33	02/05/14 14:06		5
Phenol-d6 (Surr)	81		35 - 120		01/31/14 08:33	02/05/14 14:06		5
Terphenyl-d14 (Surr)	80		37 - 144		01/31/14 08:33	02/05/14 14:06		5

TestAmerica Irvine

Client Sample Results

Client: Broadbent & Associates, Inc.

Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Client Sample ID: MW-1

Lab Sample ID: 440-68601-1

Date Collected: 01/28/14 11:05

Matrix: Water

Date Received: 01/29/14 07:10

Method: 8015B/5030B - Gasoline Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C12)	3200		1000	ug/L			02/03/14 15:10	20
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		65 - 140				02/03/14 15:10	20

Client Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Client Sample ID: MW-3

Date Collected: 01/28/14 10:35
Date Received: 01/29/14 07:10

Lab Sample ID: 440-68601-2

Matrix: Water

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromoethane (EDB)	ND		5.0	ug/L		01/31/14 14:10		10
1,2-Dichloroethane	ND		5.0	ug/L		01/31/14 14:10		10
Benzene	9.1		5.0	ug/L		01/31/14 14:10		10
Ethanol	ND		1500	ug/L		01/31/14 14:10		10
Ethylbenzene	480		5.0	ug/L		01/31/14 14:10		10
Ethyl-t-butyl ether (ETBE)	ND		5.0	ug/L		01/31/14 14:10		10
Isopropyl Ether (DiPE)	ND		5.0	ug/L		01/31/14 14:10		10
m,p-Xylene	20		10	ug/L		01/31/14 14:10		10
Methyl-t-Butyl Ether (MTBE)	ND		5.0	ug/L		01/31/14 14:10		10
o-Xylene	ND		5.0	ug/L		01/31/14 14:10		10
Tert-amyl-methyl ether (TAME)	ND		5.0	ug/L		01/31/14 14:10		10
tert-Butyl alcohol (TBA)	ND		100	ug/L		01/31/14 14:10		10
Toluene	ND		5.0	ug/L		01/31/14 14:10		10
Xylenes, Total	20		10	ug/L		01/31/14 14:10		10
Surrogate				Prepared			Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114			80 - 120			01/31/14 14:10	10
Dibromofluoromethane (Surr)	114			76 - 132			01/31/14 14:10	10
Toluene-d8 (Surr)	112			80 - 128			01/31/14 14:10	10

Method: 8015B/5030B - Gasoline Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C12)	7100		2500	ug/L		01/31/14 00:51		50
Surrogate				Prepared			Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96			65 - 140			01/31/14 00:51	50

Client Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Client Sample ID: MW-10

Date Collected: 01/28/14 08:35
Date Received: 01/29/14 07:10

Lab Sample ID: 440-68601-3

Matrix: Water

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromoethane (EDB)	ND		0.50	ug/L		01/31/14 14:40		1
1,2-Dichloroethane	ND		0.50	ug/L		01/31/14 14:40		1
Benzene	ND		0.50	ug/L		01/31/14 14:40		1
Ethanol	ND		150	ug/L		01/31/14 14:40		1
Ethylbenzene	ND		0.50	ug/L		01/31/14 14:40		1
Ethyl-t-butyl ether (ETBE)	ND		0.50	ug/L		01/31/14 14:40		1
Isopropyl Ether (DiPE)	ND		0.50	ug/L		01/31/14 14:40		1
m,p-Xylene	ND		1.0	ug/L		01/31/14 14:40		1
Methyl-t-Butyl Ether (MTBE)	1.1		0.50	ug/L		01/31/14 14:40		1
o-Xylene	ND		0.50	ug/L		01/31/14 14:40		1
Tert-amyl-methyl ether (TAME)	ND		0.50	ug/L		01/31/14 14:40		1
tert-Butyl alcohol (TBA)	ND		10	ug/L		01/31/14 14:40		1
Toluene	ND		0.50	ug/L		01/31/14 14:40		1
Xylenes, Total	ND		1.0	ug/L		01/31/14 14:40		1
Surrogate				Prepared		Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	110	Qualifier	Limits			01/31/14 14:40		1
Dibromofluoromethane (Surr)	111		80 - 120			01/31/14 14:40		1
Toluene-d8 (Surr)	112		76 - 132			01/31/14 14:40		1
			80 - 128			01/31/14 14:40		1

Method: 8015B/5030B - Gasoline Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C12)	ND		50	ug/L		01/31/14 01:16		1
Surrogate				Prepared		Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	103	Qualifier	Limits			01/31/14 01:16		1
			65 - 140					

Client Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Client Sample ID: MW-16

Date Collected: 01/28/14 10:10
Date Received: 01/29/14 07:10

Lab Sample ID: 440-68601-4

Matrix: Water

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromoethane (EDB)	ND		0.50	ug/L		02/01/14 18:03		1
1,2-Dichloroethane	ND		0.50	ug/L		02/01/14 18:03		1
Benzene	3.3		0.50	ug/L		02/01/14 18:03		1
Ethanol	ND		150	ug/L		02/01/14 18:03		1
Ethylbenzene	1.5		0.50	ug/L		02/01/14 18:03		1
Ethyl-t-butyl ether (ETBE)	ND		0.50	ug/L		02/01/14 18:03		1
Isopropyl Ether (DiPE)	ND		0.50	ug/L		02/01/14 18:03		1
m,p-Xylene	9.8		1.0	ug/L		02/01/14 18:03		1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	ug/L		02/01/14 18:03		1
o-Xylene	0.81		0.50	ug/L		02/01/14 18:03		1
Tert-amyl-methyl ether (TAME)	ND		0.50	ug/L		02/01/14 18:03		1
tert-Butyl alcohol (TBA)	ND		10	ug/L		02/01/14 18:03		1
Toluene	1.3		0.50	ug/L		02/01/14 18:03		1
Xylenes, Total	11		1.0	ug/L		02/01/14 18:03		1
Surrogate				Prepared		Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	111			80 - 120		02/01/14 18:03		1
Dibromofluoromethane (Surr)	115			76 - 132		02/01/14 18:03		1
Toluene-d8 (Surr)	99			80 - 128		02/01/14 18:03		1

Method: 8015B/5030B - Gasoline Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C12)	1100		250	ug/L		02/01/14 23:18		5
Surrogate				Prepared		Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	106			65 - 140		02/01/14 23:18		5

Client Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Client Sample ID: MW-17

Date Collected: 01/28/14 09:40

Date Received: 01/29/14 07:10

Lab Sample ID: 440-68601-5

Matrix: Water

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromoethane (EDB)	ND		0.50	ug/L		02/01/14 18:30		1
1,2-Dichloroethane	ND		0.50	ug/L		02/01/14 18:30		1
Benzene	27		0.50	ug/L		02/01/14 18:30		1
Ethanol	ND		150	ug/L		02/01/14 18:30		1
Ethylbenzene	9.6		0.50	ug/L		02/01/14 18:30		1
Ethyl-t-butyl ether (ETBE)	ND		0.50	ug/L		02/01/14 18:30		1
Isopropyl Ether (DiPE)	ND		0.50	ug/L		02/01/14 18:30		1
m,p-Xylene	15		1.0	ug/L		02/01/14 18:30		1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	ug/L		02/01/14 18:30		1
o-Xylene	0.88		0.50	ug/L		02/01/14 18:30		1
Tert-amyl-methyl ether (TAME)	ND		0.50	ug/L		02/01/14 18:30		1
tert-Butyl alcohol (TBA)	ND	ID	10	ug/L		02/01/14 18:30		1
Toluene	2.3		0.50	ug/L		02/01/14 18:30		1
Xylenes, Total	16		1.0	ug/L		02/01/14 18:30		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		80 - 120			02/01/14 18:30		1
Dibromofluoromethane (Surr)	114		76 - 132			02/01/14 18:30		1
Toluene-d8 (Surr)	98		80 - 128			02/01/14 18:30		1

Method: 8015B/5030B - Gasoline Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C12)	1500		250	ug/L		01/31/14 02:08		5
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		65 - 140			01/31/14 02:08		5

TestAmerica Irvine

Client Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Client Sample ID: MW-18

Date Collected: 01/28/14 09:10
Date Received: 01/29/14 07:10

Lab Sample ID: 440-68601-6

Matrix: Water

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromoethane (EDB)	ND		0.50	ug/L		01/31/14 16:10		1
1,2-Dichloroethane	ND		0.50	ug/L		01/31/14 16:10		1
Benzene	ND		0.50	ug/L		01/31/14 16:10		1
Ethanol	ND		150	ug/L		01/31/14 16:10		1
Ethylbenzene	ND		0.50	ug/L		01/31/14 16:10		1
Ethyl-t-butyl ether (ETBE)	ND		0.50	ug/L		01/31/14 16:10		1
Isopropyl Ether (DiPE)	ND		0.50	ug/L		01/31/14 16:10		1
m,p-Xylene	ND		1.0	ug/L		01/31/14 16:10		1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	ug/L		01/31/14 16:10		1
o-Xylene	ND		0.50	ug/L		01/31/14 16:10		1
Tert-amyl-methyl ether (TAME)	ND		0.50	ug/L		01/31/14 16:10		1
tert-Butyl alcohol (TBA)	ND		10	ug/L		01/31/14 16:10		1
Toluene	ND		0.50	ug/L		01/31/14 16:10		1
Xylenes, Total	ND		1.0	ug/L		01/31/14 16:10		1
Surrogate				Prepared		Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	111			80 - 120		01/31/14 16:10		1
Dibromofluoromethane (Surr)	105			76 - 132		01/31/14 16:10		1
Toluene-d8 (Surr)	112			80 - 128		01/31/14 16:10		1

Method: 8015B/5030B - Gasoline Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C12)	ND		50	ug/L		01/31/14 02:33		1
Surrogate				Prepared		Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102			65 - 140		01/31/14 02:33		1

Method Summary

Client: Broadbent & Associates, Inc.

Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method	Method Description	Protocol	Laboratory
8260B/5030B	Volatile Organic Compounds (GC/MS)	SW846	TAL IRV
8270C LL	Semivolatile Organic Compounds by GCMS - Low Levels	SW846	TAL IRV
8015B/5030B	Gasoline Range Organics (GC)	SW846	TAL IRV

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

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Lab Chronicle

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Client Sample ID: MW-1

Date Collected: 01/28/14 11:05

Date Received: 01/29/14 07:10

Lab Sample ID: 440-68601-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/5030B		1	10 mL	10 mL	160068	02/05/14 01:14	LB	TAL IRV
Total/NA	Prep	3520C			1050 mL	2 mL	159446	01/31/14 08:33	HN	TAL IRV
Total/NA	Analysis	8270C LL		5	1050 mL	2 mL	160198	02/05/14 14:06	DF	TAL IRV
Total/NA	Analysis	8015B/5030B		20	10 mL	10 mL	159690	02/03/14 15:10	IM	TAL IRV

Client Sample ID: MW-3

Date Collected: 01/28/14 10:35

Date Received: 01/29/14 07:10

Lab Sample ID: 440-68601-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/5030B		10	10 mL	10 mL	159415	01/31/14 14:10	GK	TAL IRV
Total/NA	Analysis	8015B/5030B		50	10 mL	10 mL	159416	01/31/14 00:51	IM	TAL IRV

Client Sample ID: MW-10

Date Collected: 01/28/14 08:35

Date Received: 01/29/14 07:10

Lab Sample ID: 440-68601-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/5030B		1	10 mL	10 mL	159415	01/31/14 14:40	GK	TAL IRV
Total/NA	Analysis	8015B/5030B		1	10 mL	10 mL	159416	01/31/14 01:16	IM	TAL IRV

Client Sample ID: MW-16

Date Collected: 01/28/14 10:10

Date Received: 01/29/14 07:10

Lab Sample ID: 440-68601-4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/5030B		1	10 mL	10 mL	159596	02/01/14 18:03	LB	TAL IRV
Total/NA	Analysis	8015B/5030B		5	10 mL	10 mL	159625	02/01/14 23:18	TL	TAL IRV

Client Sample ID: MW-17

Date Collected: 01/28/14 09:40

Date Received: 01/29/14 07:10

Lab Sample ID: 440-68601-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/5030B		1	10 mL	10 mL	159596	02/01/14 18:30	LB	TAL IRV
Total/NA	Analysis	8015B/5030B		5	10 mL	10 mL	159416	01/31/14 02:08	IM	TAL IRV

TestAmerica Irvine

Lab Chronicle

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Client Sample ID: MW-18

Lab Sample ID: 440-68601-6

Date Collected: 01/28/14 09:10

Matrix: Water

Date Received: 01/29/14 07:10

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/5030B		1	10 mL	10 mL	159415	01/31/14 16:10	GK	TAL IRV
Total/NA	Analysis	8015B/5030B		1	10 mL	10 mL	159416	01/31/14 02:33	IM	TAL IRV

Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 440-159415/4

Matrix: Water

Analysis Batch: 159415

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
1,2-Dibromoethane (EDB)	ND		0.50	ug/L			01/31/14 08:40	1
1,2-Dichloroethane	ND		0.50	ug/L			01/31/14 08:40	1
Benzene	ND		0.50	ug/L			01/31/14 08:40	1
Ethanol	ND		150	ug/L			01/31/14 08:40	1
Ethylbenzene	ND		0.50	ug/L			01/31/14 08:40	1
Ethyl-t-butyl ether (ETBE)	ND		0.50	ug/L			01/31/14 08:40	1
Isopropyl Ether (DIPE)	ND		0.50	ug/L			01/31/14 08:40	1
m,p-Xylene	ND		1.0	ug/L			01/31/14 08:40	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	ug/L			01/31/14 08:40	1
o-Xylene	ND		0.50	ug/L			01/31/14 08:40	1
Tert-amyl-methyl ether (TAME)	ND		0.50	ug/L			01/31/14 08:40	1
tert-Butyl alcohol (TBA)	ND		10	ug/L			01/31/14 08:40	1
Toluene	ND		0.50	ug/L			01/31/14 08:40	1
Xylenes, Total	ND		1.0	ug/L			01/31/14 08:40	1
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac		
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	111		80 - 120				01/31/14 08:40	1
Dibromofluoromethane (Surr)	107		76 - 132				01/31/14 08:40	1
Toluene-d8 (Surr)	112		80 - 128				01/31/14 08:40	1

Lab Sample ID: LCS 440-159415/5

Matrix: Water

Analysis Batch: 159415

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike	LCS	LCS	%Rec.				
	Added	Result	Qualifier	Unit	D	%Rec	Limits	
1,2-Dibromoethane (EDB)	25.0	27.9		ug/L	112	70 - 130		
1,2-Dichloroethane	25.0	29.5		ug/L	118	57 - 138		
Benzene	25.0	25.4		ug/L	102	68 - 130		
Ethanol	250	232		ug/L	93	50 - 149		
Ethylbenzene	25.0	27.6		ug/L	110	70 - 130		
Ethyl-t-butyl ether (ETBE)	25.0	25.1		ug/L	100	60 - 136		
Isopropyl Ether (DIPE)	25.0	26.8		ug/L	107	58 - 139		
m,p-Xylene	50.0	52.9		ug/L	106	70 - 130		
Methyl-t-Butyl Ether (MTBE)	25.0	26.1		ug/L	104	63 - 131		
o-Xylene	25.0	26.5		ug/L	106	70 - 130		
Tert-amyl-methyl ether (TAME)	25.0	25.9		ug/L	104	57 - 139		
tert-Butyl alcohol (TBA)	125	119		ug/L	95	70 - 130		
Toluene	25.0	26.8		ug/L	107	70 - 130		
Surrogate	LCS	LCS	Limits	Prepared	Analyzed	Dil Fac		
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	112		80 - 120				01/31/14 08:40	1
Dibromofluoromethane (Surr)	112		76 - 132				01/31/14 08:40	1
Toluene-d8 (Surr)	114		80 - 128				01/31/14 08:40	1

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QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-68545-D-1 MS								Client Sample ID: Matrix Spike			
Matrix: Water								Prep Type: Total/NA			
Analysis Batch: 159415											
Analyte		Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec.	%Rec. Limits	
1,2-Dibromoethane (EDB)		ND		25.0	28.3		ug/L		113	70 - 131	
1,2-Dichloroethane		12		25.0	43.1		ug/L		123	56 - 146	
Benzene		1.5		25.0	27.1		ug/L		102	66 - 130	
Ethanol		ND		250	249		ug/L		99	54 - 150	
Ethylbenzene		ND		25.0	27.4		ug/L		110	70 - 130	
Ethyl-t-butyl ether (ETBE)		ND		25.0	26.8		ug/L		107	70 - 130	
Isopropyl Ether (DiPE)		0.77		25.0	28.9		ug/L		113	64 - 138	
m,p-Xylene		ND		50.0	52.9		ug/L		106	70 - 133	
Methyl-t-Butyl Ether (MTBE)		2.4		25.0	30.2		ug/L		111	70 - 130	
o-Xylene		ND		25.0	26.4		ug/L		106	70 - 133	
Tert-amyl-methyl ether (TAME)		ND		25.0	27.6		ug/L		110	68 - 133	
tert-Butyl alcohol (TBA)		72		125	193		ug/L		96	70 - 130	
Toluene		ND		25.0	27.2		ug/L		108	70 - 130	
Surrogate		MS %Recovery	MS Qualifier	MS Limits							
4-Bromofluorobenzene (Surr)		111		80 - 120							
Dibromofluoromethane (Surr)		113		76 - 132							
Toluene-d8 (Surr)		112		80 - 128							

Lab Sample ID: 440-68545-D-1 MSD								Client Sample ID: Matrix Spike Duplicate			
Matrix: Water								Prep Type: Total/NA			
Analysis Batch: 159415											
Analyte		Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec.	%Rec. Limits	
1,2-Dibromoethane (EDB)		ND		25.0	29.0		ug/L		116	70 - 131	2 25
1,2-Dichloroethane		12		25.0	43.0		ug/L		122	56 - 146	0 20
Benzene		1.5		25.0	27.9		ug/L		106	66 - 130	3 20
Ethanol		ND		250	261		ug/L		105	54 - 150	5 30
Ethylbenzene		ND		25.0	28.5		ug/L		114	70 - 130	4 20
Ethyl-t-butyl ether (ETBE)		ND		25.0	27.6		ug/L		111	70 - 130	3 25
Isopropyl Ether (DiPE)		0.77		25.0	29.5		ug/L		115	64 - 138	2 25
m,p-Xylene		ND		50.0	55.8		ug/L		112	70 - 133	5 25
Methyl-t-Butyl Ether (MTBE)		2.4		25.0	30.7		ug/L		113	70 - 130	2 25
o-Xylene		ND		25.0	27.8		ug/L		111	70 - 133	5 20
Tert-amyl-methyl ether (TAME)		ND		25.0	28.5		ug/L		114	68 - 133	3 30
tert-Butyl alcohol (TBA)		72		125	204		ug/L		106	70 - 130	6 25
Toluene		ND		25.0	27.9		ug/L		110	70 - 130	2 20
Surrogate		MSD %Recovery	MSD Qualifier	MSD Limits							
4-Bromofluorobenzene (Surr)		112		80 - 120							
Dibromofluoromethane (Surr)		111		76 - 132							
Toluene-d8 (Surr)		112		80 - 128							

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 440-159596/4

Matrix: Water

Analysis Batch: 159596

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB	MB	Dil Fac					
	Result	Qualifier		RL	Unit	D	Prepared	Analyzed
1,2-Dibromoethane (EDB)	ND		1	0.50	ug/L		02/01/14 09:33	
1,2-Dichloroethane	ND			0.50	ug/L		02/01/14 09:33	
Benzene	ND			0.50	ug/L		02/01/14 09:33	
Ethanol	ND			150	ug/L		02/01/14 09:33	
Ethylbenzene	ND			0.50	ug/L		02/01/14 09:33	
Ethyl-t-butyl ether (ETBE)	ND			0.50	ug/L		02/01/14 09:33	
Isopropyl Ether (DIPE)	ND			0.50	ug/L		02/01/14 09:33	
m,p-Xylene	ND			1.0	ug/L		02/01/14 09:33	
Methyl-t-Butyl Ether (MTBE)	ND			0.50	ug/L		02/01/14 09:33	
o-Xylene	ND			0.50	ug/L		02/01/14 09:33	
Tert-amyl-methyl ether (TAME)	ND			0.50	ug/L		02/01/14 09:33	
tert-Butyl alcohol (TBA)	ND			10	ug/L		02/01/14 09:33	
Toluene	ND			0.50	ug/L		02/01/14 09:33	
Xylenes, Total	ND			1.0	ug/L		02/01/14 09:33	
Surrogate	MB	MB	Dil Fac					
	%Recovery	Qualifier		Limits		Prepared	Analyzed	
4-Bromofluorobenzene (Surr)	107		1	80 - 120			02/01/14 09:33	
Dibromofluoromethane (Surr)	109			76 - 132			02/01/14 09:33	
Toluene-d8 (Surr)	99			80 - 128			02/01/14 09:33	

Lab Sample ID: LCS 440-159596/5

Matrix: Water

Analysis Batch: 159596

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike	LCS	LCS	%Rec.			
	Added	Result	Qualifier	Unit	D	%Rec	Limits
1,2-Dibromoethane (EDB)	25.0	26.2		ug/L	105	70 - 130	
1,2-Dichloroethane	25.0	29.0		ug/L	116	57 - 138	
Benzene	25.0	24.5		ug/L	98	68 - 130	
Ethanol	250	271		ug/L	109	50 - 149	
Ethylbenzene	25.0	25.4		ug/L	101	70 - 130	
Ethyl-t-butyl ether (ETBE)	25.0	24.6		ug/L	99	60 - 136	
Isopropyl Ether (DIPE)	25.0	24.9		ug/L	100	58 - 139	
m,p-Xylene	50.0	49.7		ug/L	99	70 - 130	
Methyl-t-Butyl Ether (MTBE)	25.0	25.5		ug/L	102	63 - 131	
o-Xylene	25.0	24.6		ug/L	98	70 - 130	
Tert-amyl-methyl ether (TAME)	25.0	23.5		ug/L	94	57 - 139	
tert-Butyl alcohol (TBA)	125	122		ug/L	98	70 - 130	
Toluene	25.0	24.8		ug/L	99	70 - 130	
Surrogate	LCS	LCS	Dil Fac				
	%Recovery	Qualifier		Limits			
4-Bromofluorobenzene (Surr)	100		1	80 - 120			
Dibromofluoromethane (Surr)	108			76 - 132			
Toluene-d8 (Surr)	101			80 - 128			

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QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-68631-B-1 MS								Client Sample ID: Matrix Spike					
Matrix: Water								Prep Type: Total/NA					
Analysis Batch: 159596													
Analyte		Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec.			
1,2-Dibromoethane (EDB)	ND			25.0	25.4		ug/L		101	70 - 131			
1,2-Dichloroethane	ND			25.0	29.9		ug/L		120	56 - 146			
Benzene	ND			25.0	25.4		ug/L		100	66 - 130			
Ethanol	ND			250	285		ug/L		114	54 - 150			
Ethylbenzene	ND			25.0	26.0		ug/L		104	70 - 130			
Ethyl-t-butyl ether (ETBE)	ND			25.0	26.2		ug/L		105	70 - 130			
Isopropyl Ether (DiPE)	ND			25.0	26.2		ug/L		105	64 - 138			
m,p-Xylene	ND			50.0	50.3		ug/L		101	70 - 133			
Methyl-t-Butyl Ether (MTBE)	ND			25.0	26.0		ug/L		104	70 - 130			
o-Xylene	ND			25.0	25.2		ug/L		101	70 - 133			
Tert-amyl-methyl ether (TAME)	ND			25.0	25.0		ug/L		100	68 - 133			
tert-Butyl alcohol (TBA)	ND			125	123		ug/L		98	70 - 130			
Toluene	ND			25.0	25.1		ug/L		100	70 - 130			
Surrogate		MS %Recovery	MS Qualifier	MS Limits									
4-Bromofluorobenzene (Surr)		101		80 - 120									
Dibromofluoromethane (Surr)		111		76 - 132									
Toluene-d8 (Surr)		100		80 - 128									

Lab Sample ID: 440-68631-B-1 MSD								Client Sample ID: Matrix Spike Duplicate					
Matrix: Water								Prep Type: Total/NA					
Analysis Batch: 159596													
Analyte		Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec.			
1,2-Dibromoethane (EDB)	ND			25.0	26.9		ug/L		108	70 - 131			
1,2-Dichloroethane	ND			25.0	31.0		ug/L		124	56 - 146			
Benzene	ND			25.0	26.2		ug/L		103	66 - 130			
Ethanol	ND			250	275		ug/L		110	54 - 150			
Ethylbenzene	ND			25.0	26.7		ug/L		107	70 - 130			
Ethyl-t-butyl ether (ETBE)	ND			25.0	28.3		ug/L		113	70 - 130			
Isopropyl Ether (DiPE)	ND			25.0	28.0		ug/L		112	64 - 138			
m,p-Xylene	ND			50.0	51.2		ug/L		102	70 - 133			
Methyl-t-Butyl Ether (MTBE)	ND			25.0	29.0		ug/L		116	70 - 130			
o-Xylene	ND			25.0	25.7		ug/L		103	70 - 133			
Tert-amyl-methyl ether (TAME)	ND			25.0	27.5		ug/L		110	68 - 133			
tert-Butyl alcohol (TBA)	ND			125	124		ug/L		99	70 - 130			
Toluene	ND			25.0	25.9		ug/L		103	70 - 130			
Surrogate		MSD %Recovery	MSD Qualifier	MSD Limits									
4-Bromofluorobenzene (Surr)		101		80 - 120									
Dibromofluoromethane (Surr)		113		76 - 132									
Toluene-d8 (Surr)		100		80 - 128									

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 440-160068/4

Matrix: Water

Analysis Batch: 160068

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB	MB	Dil Fac					
	Result	Qualifier		RL	Unit	D	Prepared	Analyzed
1,2-Dibromoethane (EDB)	ND		1	0.50	ug/L		02/04/14 18:34	
1,2-Dichloroethane	ND			0.50	ug/L		02/04/14 18:34	
Benzene	ND			0.50	ug/L		02/04/14 18:34	
Ethanol	ND			150	ug/L		02/04/14 18:34	
Ethylbenzene	ND			0.50	ug/L		02/04/14 18:34	
Ethyl-t-butyl ether (ETBE)	ND			0.50	ug/L		02/04/14 18:34	
Isopropyl Ether (DIPE)	ND			0.50	ug/L		02/04/14 18:34	
m,p-Xylene	ND			1.0	ug/L		02/04/14 18:34	
Methyl-t-Butyl Ether (MTBE)	ND			0.50	ug/L		02/04/14 18:34	
o-Xylene	ND			0.50	ug/L		02/04/14 18:34	
Tert-amyl-methyl ether (TAME)	ND			0.50	ug/L		02/04/14 18:34	
tert-Butyl alcohol (TBA)	ND			10	ug/L		02/04/14 18:34	
Toluene	ND			0.50	ug/L		02/04/14 18:34	
Xylenes, Total	ND			1.0	ug/L		02/04/14 18:34	
Surrogate	MB	MB	Dil Fac					
	%Recovery	Qualifier		Limits		Prepared	Analyzed	
4-Bromofluorobenzene (Surr)	109		1	80 - 120			02/04/14 18:34	
Dibromofluoromethane (Surr)	110			76 - 132			02/04/14 18:34	
Toluene-d8 (Surr)	100			80 - 128			02/04/14 18:34	

Lab Sample ID: LCS 440-160068/5

Matrix: Water

Analysis Batch: 160068

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike	LCS	LCS	%Rec.			
	Added	Result	Qualifier	Unit	D	%Rec	Limits
1,2-Dibromoethane (EDB)	25.0	26.6		ug/L	106	70 - 130	
1,2-Dichloroethane	25.0	30.3		ug/L	121	57 - 138	
Benzene	25.0	24.9		ug/L	99	68 - 130	
Ethanol	250	264		ug/L	106	50 - 149	
Ethylbenzene	25.0	25.6		ug/L	102	70 - 130	
Ethyl-t-butyl ether (ETBE)	25.0	28.4		ug/L	113	60 - 136	
Isopropyl Ether (DIPE)	25.0	28.4		ug/L	114	58 - 139	
m,p-Xylene	50.0	49.7		ug/L	99	70 - 130	
Methyl-t-Butyl Ether (MTBE)	25.0	29.6		ug/L	119	63 - 131	
o-Xylene	25.0	24.7		ug/L	99	70 - 130	
Tert-amyl-methyl ether (TAME)	25.0	27.3		ug/L	109	57 - 139	
tert-Butyl alcohol (TBA)	125	133		ug/L	106	70 - 130	
Toluene	25.0	25.3		ug/L	101	70 - 130	
Surrogate	LCS	LCS	Dil Fac				
	%Recovery	Qualifier		Limits			
4-Bromofluorobenzene (Surr)	100		1	80 - 120			
Dibromofluoromethane (Surr)	112			76 - 132			
Toluene-d8 (Surr)	101			80 - 128			

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8260B/5030B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 320-5898-A-7 MS										Client Sample ID: Matrix Spike			
Matrix: Water										Prep Type: Total/NA			
Analysis Batch: 160068													
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits				
1,2-Dibromoethane (EDB)	ND		25.0	24.9		ug/L		99	70 - 131				
1,2-Dichloroethane	ND		25.0	29.9		ug/L		120	56 - 146				
Benzene	ND		25.0	25.4		ug/L		102	66 - 130				
Ethanol	ND		250	290		ug/L		116	54 - 150				
Ethylbenzene	ND		25.0	25.8		ug/L		103	70 - 130				
Ethyl-t-butyl ether (ETBE)	ND		25.0	27.4		ug/L		109	70 - 130				
Isopropyl Ether (DiPE)	ND		25.0	28.0		ug/L		112	64 - 138				
m,p-Xylene	ND		50.0	50.0		ug/L		100	70 - 133				
Methyl-t-Butyl Ether (MTBE)	ND		25.0	27.4		ug/L		110	70 - 130				
o-Xylene	ND		25.0	25.1		ug/L		100	70 - 133				
Tert-amyl-methyl ether (TAME)	ND		25.0	25.5		ug/L		102	68 - 133				
tert-Butyl alcohol (TBA)	ND		125	140		ug/L		112	70 - 130				
Toluene	ND		25.0	25.6		ug/L		103	70 - 130				
Surrogate	MS %Recovery	MS Qualifier	MS Limits										
4-Bromofluorobenzene (Surr)	99		80 - 120										
Dibromofluoromethane (Surr)	109		76 - 132										
Toluene-d8 (Surr)	102		80 - 128										

Lab Sample ID: 320-5898-A-7 MSD										Client Sample ID: Matrix Spike Duplicate			
Matrix: Water										Prep Type: Total/NA			
Analysis Batch: 160068													
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	RPD	Limit	
1,2-Dibromoethane (EDB)	ND		25.0	24.3		ug/L		97	70 - 131	2	25		
1,2-Dichloroethane	ND		25.0	29.1		ug/L		116	56 - 146	3	20		
Benzene	ND		25.0	25.0		ug/L		100	66 - 130	1	20		
Ethanol	ND		250	304		ug/L		122	54 - 150	5	30		
Ethylbenzene	ND		25.0	25.3		ug/L		101	70 - 130	2	20		
Ethyl-t-butyl ether (ETBE)	ND		25.0	27.0		ug/L		108	70 - 130	1	25		
Isopropyl Ether (DiPE)	ND		25.0	27.6		ug/L		110	64 - 138	1	25		
m,p-Xylene	ND		50.0	49.4		ug/L		99	70 - 133	1	25		
Methyl-t-Butyl Ether (MTBE)	ND		25.0	26.8		ug/L		107	70 - 130	2	25		
o-Xylene	ND		25.0	24.4		ug/L		98	70 - 133	3	20		
Tert-amyl-methyl ether (TAME)	ND		25.0	25.6		ug/L		102	68 - 133	0	30		
tert-Butyl alcohol (TBA)	ND		125	136		ug/L		109	70 - 130	3	25		
Toluene	ND		25.0	25.2		ug/L		101	70 - 130	2	20		
Surrogate	MSD %Recovery	MSD Qualifier	MSD Limits										
4-Bromofluorobenzene (Surr)	98		80 - 120										
Dibromofluoromethane (Surr)	111		76 - 132										
Toluene-d8 (Surr)	101		80 - 128										

QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8270C LL - Semivolatile Organic Compounds by GCMS - Low Levels

Lab Sample ID: MB 440-159446/1-A

Matrix: Water

Analysis Batch: 159756

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 159446

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
1,2,4-Trichlorobenzene	ND		1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
1,2-Dichlorobenzene	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
1,2-Diphenylhydrazine(as Azobenzene)	ND		1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
1,3-Dichlorobenzene	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
1,4-Dichlorobenzene	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
2,4,5-Trichlorophenol	ND		2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
2,4,6-Trichlorophenol	ND		1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
2,4-Dichlorophenol	ND		2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
2,4-Dimethylphenol	ND		2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
2,4-Dinitrophenol	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
2,4-Dinitrotoluene	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
2,6-Dinitrotoluene	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
2-Chloronaphthalene	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
2-Chlorophenol	ND		1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
2-Methylnaphthalene	ND		1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
2-Methylphenol	ND		2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
2-Nitroaniline	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
2-Nitrophenol	ND		2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
3,3'-Dichlorobenzidine	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
3-Methylphenol + 4-Methylphenol	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
3-Nitroaniline	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
4,6-Dinitro-2-methylphenol	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
4-Bromophenyl phenyl ether	ND		1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
4-Chloro-3-methylphenol	ND		2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
4-Chloroaniline	ND		2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
4-Chlorophenyl phenyl ether	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
4-Nitroaniline	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
4-Nitrophenol	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Acenaphthene	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Acenaphthylene	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Aniline	ND		10	ug/L	01/31/14 08:33	02/03/14 13:35		1
Anthracene	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Benzidine	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Benzo[a]anthracene	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Benzo[a]pyrene	ND		2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Benzo[b]fluoranthene	ND		2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Benzo[g,h,i]perylene	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Benzo[k]fluoranthene	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Benzoic acid	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Benzyl alcohol	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
bis (2-chloroisopropyl) ether	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Bis(2-chloroethoxy)methane	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Bis(2-chloroethyl)ether	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Bis(2-ethylhexyl) phthalate	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Butyl benzyl phthalate	ND		5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Chrysene	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Dibenz(a,h)anthracene	ND		0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8270C LL - Semivolatile Organic Compounds by GCMS - Low Levels (Continued)

Lab Sample ID: MB 440-159446/1-A

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 159756

Prep Batch: 159446

Analyte	MB	MB	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier								
Dibenzofuran	ND				0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Diethyl phthalate	ND				1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Dimethyl phthalate	ND				0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Di-n-butyl phthalate	ND				2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Di-n-octyl phthalate	ND				5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Fluoranthene	ND				0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Fluorene	ND				0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Hexachlorobenzene	ND				1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Hexachlorobutadiene	ND				2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Hexachlorocyclopentadiene	ND				5.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Hexachloroethane	ND				3.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Indeno[1,2,3-cd]pyrene	ND				2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Isophorone	ND				1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Naphthalene	ND				1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Nitrobenzene	ND				1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
N-Nitrosodimethylamine	ND				2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
N-Nitrosodi-n-propylamine	ND				2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
N-Nitrosodiphenylamine	ND				1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Pentachlorophenol	ND				2.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Phenanthrene	ND				0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Phenol	ND				1.0	ug/L	01/31/14 08:33	02/03/14 13:35		1
Pyrene	ND				0.50	ug/L	01/31/14 08:33	02/03/14 13:35		1
Surrogate	MB	MB	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac	
	Result	Qualifier								
2,4,6-Tribromophenol (Surr)	87				40 - 120		01/31/14 08:33	02/03/14 13:35		1
2-Fluorobiphenyl	62				50 - 120		01/31/14 08:33	02/03/14 13:35		1
2-Fluorophenol (Surr)	75				30 - 120		01/31/14 08:33	02/03/14 13:35		1
Nitrobenzene-d5 (Surr)	78				45 - 120		01/31/14 08:33	02/03/14 13:35		1
Phenol-d6 (Surr)	71				35 - 120		01/31/14 08:33	02/03/14 13:35		1
Terphenyl-d14 (Surr)	88				37 - 144		01/31/14 08:33	02/03/14 13:35		1

Lab Sample ID: MB 440-159446/1-A

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 160198

Prep Batch: 159446

Analyte	MB	MB	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier								
1,2,4-Trichlorobenzene	ND				1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
1,2-Dichlorobenzene	ND				0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
1,2-Diphenylhydrazine(as Azobenzene)	ND				1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
1,3-Dichlorobenzene	ND				0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
1,4-Dichlorobenzene	ND				0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
2,4,5-Trichlorophenol	ND				2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
2,4,6-Trichlorophenol	ND				1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
2,4-Dichlorophenol	ND				2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
2,4-Dimethylphenol	ND				2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
2,4-Dinitrophenol	ND				5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
2,4-Dinitrotoluene	ND				5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8270C LL - Semivolatile Organic Compounds by GCMS - Low Levels (Continued)

Lab Sample ID: MB 440-159446/1-A

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 160198

Prep Batch: 159446

MB MB

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
2,6-Dinitrotoluene	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
2-Chloronaphthalene	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
2-Chlorophenol	ND		1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
2-Methylnaphthalene	ND		1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
2-Methylphenol	ND		2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
2-Nitroaniline	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
2-Nitrophenol	ND		2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
3,3'-Dichlorobenzidine	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
3-Methylphenol + 4-Methylphenol	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
3-Nitroaniline	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
4,6-Dinitro-2-methylphenol	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
4-Bromophenyl phenyl ether	ND		1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
4-Chloro-3-methylphenol	ND		2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
4-Chloroaniline	ND		2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
4-Chlorophenyl phenyl ether	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
4-Nitroaniline	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
4-Nitrophenol	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Acenaphthene	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Acenaphthylene	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Aniline	ND		10	ug/L	01/31/14 08:33	02/05/14 16:13		1
Anthracene	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Benzidine	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Benzo[a]anthracene	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Benzo[a]pyrene	ND		2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Benzo[b]fluoranthene	ND		2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Benzo[g,h,i]perylene	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Benzo[k]fluoranthene	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Benzoic acid	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Benzyl alcohol	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
bis (2-chloroisopropyl) ether	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Bis(2-chloroethoxy)methane	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Bis(2-chloroethyl)ether	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Bis(2-ethylhexyl) phthalate	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Butyl benzyl phthalate	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Chrysene	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Dibenz(a,h)anthracene	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Dibenzofuran	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Diethyl phthalate	ND		1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Dimethyl phthalate	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Di-n-butyl phthalate	ND		2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Di-n-octyl phthalate	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Fluoranthene	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Fluorene	ND		0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1
Hexachlorobenzene	ND		1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Hexachlorobutadiene	ND		2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Hexachlorocyclopentadiene	ND		5.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Hexachloroethane	ND		3.0	ug/L	01/31/14 08:33	02/05/14 16:13		1
Indeno[1,2,3-cd]pyrene	ND		2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8270C LL - Semivolatile Organic Compounds by GCMS - Low Levels (Continued)

Lab Sample ID: MB 440-159446/1-A

Matrix: Water

Analysis Batch: 160198

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 159446

Analyte	MB	MB	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac			
	Result	Qualifier						Result	Qualifier	Dil Fac			
Isophorone	ND				1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1			
Naphthalene	ND				1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1			
Nitrobenzene	ND				1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1			
N-Nitrosodimethylamine	ND				2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1			
N-Nitrosodi-n-propylamine	ND				2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1			
N-Nitrosodiphenylamine	ND				1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1			
Pentachlorophenol	ND				2.0	ug/L	01/31/14 08:33	02/05/14 16:13		1			
Phenanthrene	ND				0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1			
Phenol	ND				1.0	ug/L	01/31/14 08:33	02/05/14 16:13		1			
Pyrene	ND				0.50	ug/L	01/31/14 08:33	02/05/14 16:13		1			
MB MB		MB MB		Surrogate		%Recovery		Prepared		Analyzed		Dil Fac	
2,4,6-Tribromophenol (Surr)	89			Surrogate	%Recovery	Qualifer	Limits	01/31/14 08:33	02/05/14 16:13		1	12	
2-Fluorobiphenyl	64						40 - 120					1	
2-Fluorophenol (Surr)	67						50 - 120					1	
Nitrobenzene-d5 (Surr)	73						30 - 120					1	
Phenol-d6 (Surr)	69						45 - 120					1	
Terphenyl-d14 (Surr)	85						35 - 120					1	
							37 - 144					1	

Lab Sample ID: LCS 440-159446/2-A

Matrix: Water

Analysis Batch: 159756

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 159446

Analyte	Spike Added	LCS		Unit	D	%Rec	Limits	%Rec
		Result	Qualifier					
1,2,4-Trichlorobenzene	10.0	5.98		ug/L	60	44 - 120		
1,2-Dichlorobenzene	10.0	5.91		ug/L	59	43 - 120		
1,2-Diphenylhydrazine(as Azobenzene)	10.0	8.03		ug/L	80	59 - 124		
1,3-Dichlorobenzene	10.0	5.68		ug/L	57	41 - 120		
1,4-Dichlorobenzene	10.0	5.83		ug/L	58	41 - 120		
2,4,5-Trichlorophenol	10.0	7.22		ug/L	72	20 - 138		
2,4,6-Trichlorophenol	10.0	7.44		ug/L	74	20 - 139		
2,4-Dichlorophenol	10.0	7.16		ug/L	72	21 - 132		
2,4-Dimethylphenol	10.0	7.22		ug/L	72	51 - 120		
2,4-Dinitrophenol	10.0	8.12		ug/L	81	20 - 134		
2,4-Dinitrotoluene	10.0	7.99		ug/L	80	54 - 121		
2,6-Dinitrotoluene	10.0	7.96		ug/L	80	54 - 121		
2-Chloronaphthalene	10.0	6.35		ug/L	63	54 - 120		
2-Chlorophenol	10.0	6.77		ug/L	68	20 - 122		
2-Methylnaphthalene	10.0	7.07		ug/L	71	55 - 120		
2-Methylphenol	10.0	7.03		ug/L	70	47 - 120		
2-Nitroaniline	10.0	7.60		ug/L	76	46 - 126		
2-Nitrophenol	10.0	7.03		ug/L	70	21 - 132		
3,3'-Dichlorobenzidine	10.0	6.04		ug/L	60	25 - 135		
3-Methylphenol + 4-Methylphenol	10.0	7.41		ug/L	74	50 - 120		
3-Nitroaniline	10.0	7.14		ug/L	71	42 - 122		
4,6-Dinitro-2-methylphenol	10.0	8.36		ug/L	84	22 - 147		
4-Bromophenyl phenyl ether	10.0	8.22		ug/L	82	58 - 120		

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.

Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8270C LL - Semivolatile Organic Compounds by GCMS - Low Levels (Continued)

Lab Sample ID: LCS 440-159446/2-A

Matrix: Water

Analysis Batch: 159756

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 159446

Analyte	Spike Added	LCS		Unit	D	%Rec	Limits	%Rec.
		Result	Qualifier					
4-Chloro-3-methylphenol	10.0	8.95		ug/L		89	46 - 123	
4-Chloroaniline	10.0	6.51		ug/L		65	52 - 120	
4-Chlorophenyl phenyl ether	10.0	7.66		ug/L		77	50 - 122	
4-Nitroaniline	10.0	7.70		ug/L		77	46 - 126	
4-Nitrophenol	10.0	7.58		ug/L		76	20 - 151	
Acenaphthene	10.0	7.74		ug/L		77	57 - 120	
Acenaphthylene	10.0	7.71		ug/L		77	60 - 120	
Aniline	10.0	ND		ug/L		68	53 - 120	
Anthracene	10.0	9.17		ug/L		92	62 - 120	
Benzidine	10.0	ND		ug/L		21	20 - 168	
Benzo[a]anthracene	10.0	9.14		ug/L		91	62 - 120	
Benzo[a]pyrene	10.0	8.48		ug/L		85	58 - 103	
Benzo[b]fluoranthene	10.0	8.51		ug/L		85	46 - 125	
Benzo[g,h,i]perylene	10.0	9.03		ug/L		90	52 - 136	
Benzo[k]fluoranthene	10.0	8.48		ug/L		85	61 - 127	
Benzoic acid	10.0	10.8		ug/L		108	20 - 120	
Benzyl alcohol	10.0	7.80		ug/L		78	50 - 120	
bis (2-chloroisopropyl) ether	10.0	7.26		ug/L		73	45 - 120	
Bis(2-chloroethoxy)methane	10.0	7.75		ug/L		78	57 - 120	
Bis(2-chloroethyl)ether	10.0	7.10		ug/L		71	54 - 120	
Bis(2-ethylhexyl) phthalate	10.0	9.16		ug/L		92	57 - 124	
Butyl benzyl phthalate	10.0	9.13		ug/L		91	57 - 129	
Chrysene	10.0	8.59		ug/L		86	63 - 109	
Dibenz(a,h)anthracene	10.0	8.93		ug/L		89	56 - 124	
Dibenzo-furan	10.0	7.27		ug/L		73	59 - 109	
Diethyl phthalate	10.0	8.50		ug/L		85	44 - 131	
Dimethyl phthalate	10.0	7.90		ug/L		79	33 - 140	
Di-n-butyl phthalate	10.0	9.77		ug/L		98	60 - 126	
Di-n-octyl phthalate	10.0	10.3		ug/L		103	56 - 117	
Fluoranthene	10.0	9.69		ug/L		97	64 - 120	
Fluorene	10.0	7.88		ug/L		79	52 - 120	
Hexachlorobenzene	10.0	7.61		ug/L		76	60 - 105	
Hexachlorobutadiene	10.0	5.28		ug/L		53	34 - 120	
Hexachlorocyclopentadiene	10.0	ND		ug/L		30	23 - 120	
Hexachloroethane	10.0	5.33		ug/L		53	34 - 120	
Indeno[1,2,3-cd]pyrene	10.0	9.16		ug/L		92	59 - 128	
Isophorone	10.0	11.0		ug/L		110	50 - 120	
Naphthalene	10.0	6.97		ug/L		70	52 - 120	
Nitrobenzene	10.0	7.43		ug/L		74	52 - 120	
N-Nitrosodimethylamine	10.0	6.79		ug/L		68	46 - 104	
N-Nitrosodi-n-propylamine	10.0	8.30		ug/L		83	60 - 120	
N-Nitrosodiphenylamine	10.0	8.22		ug/L		82	58 - 120	
Pentachlorophenol	10.0	9.11		ug/L		91	20 - 137	
Phenanthrene	10.0	8.78		ug/L		88	62 - 120	
Phenol	10.0	6.91		ug/L		69	20 - 120	
Pyrene	10.0	9.22		ug/L		92	54 - 120	

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8270C LL - Semivolatile Organic Compounds by GCMS - Low Levels (Continued)

Lab Sample ID: LCS 440-159446/2-A

Matrix: Water

Analysis Batch: 159756

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 159446

Surrogate	LCS	LCS	%Recovery	Qualifier	Limits
2,4,6-Tribromophenol (Surr)	89				40 - 120
2-Fluorobiphenyl	68				50 - 120
2-Fluorophenol (Surr)	71				30 - 120
Nitrobenzene-d5 (Surr)	74				45 - 120
Phenol-d6 (Surr)	72				35 - 120
Terphenyl-d14 (Surr)	83				37 - 144

Lab Sample ID: LCSD 440-159446/3-A

Matrix: Water

Analysis Batch: 159756

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 159446

Analyte	Spike Added	LCSD		Unit	D	%Rec	%Rec.		Limit
		Result	Qualifier				Limits	RPD	
1,2,4-Trichlorobenzene	10.0	7.17		ug/L		72	44 - 120	18	20
1,2-Dichlorobenzene	10.0	7.18		ug/L		72	43 - 120	19	25
1,2-Diphenylhydrazine(as Azobenzene)	10.0	9.58		ug/L		96	59 - 124	18	25
1,3-Dichlorobenzene	10.0	6.79		ug/L		68	41 - 120	18	25
1,4-Dichlorobenzene	10.0	6.87		ug/L		69	41 - 120	16	25
2,4,5-Trichlorophenol	10.0	9.01		ug/L		90	20 - 138	22	30
2,4,6-Trichlorophenol	10.0	8.84		ug/L		88	20 - 139	17	30
2,4-Dichlorophenol	10.0	8.52		ug/L		85	21 - 132	17	20
2,4-Dimethylphenol	10.0	8.37		ug/L		84	51 - 120	15	25
2,4-Dinitrophenol	10.0	9.55		ug/L		95	20 - 134	16	25
2,4-Dinitrotoluene	10.0	9.47		ug/L		95	54 - 121	17	20
2,6-Dinitrotoluene	10.0	9.66		ug/L		97	54 - 121	19	20
2-Chloronaphthalene	10.0	7.80 BA		ug/L		78	54 - 120	21	20
2-Chlorophenol	10.0	8.37		ug/L		84	20 - 122	21	25
2-Methylnaphthalene	10.0	8.37		ug/L		84	55 - 120	17	20
2-Methylphenol	10.0	8.43		ug/L		84	47 - 120	18	20
2-Nitroaniline	10.0	9.00		ug/L		90	46 - 126	17	20
2-Nitrophenol	10.0	8.52		ug/L		85	21 - 132	19	25
3,3'-Dichlorobenzidine	10.0	5.74		ug/L		57	25 - 135	5	25
3-Methylphenol + 4-Methylphenol	10.0	8.90		ug/L		89	50 - 120	18	20
3-Nitroaniline	10.0	8.91		ug/L		89	42 - 122	22	25
4,6-Dinitro-2-methylphenol	10.0	9.24		ug/L		92	22 - 147	10	25
4-Bromophenyl phenyl ether	10.0	9.53		ug/L		95	58 - 120	15	25
4-Chloro-3-methylphenol	10.0	10.5		ug/L		105	46 - 123	16	25
4-Chloroaniline	10.0	7.72		ug/L		77	52 - 120	17	25
4-Chlorophenyl phenyl ether	10.0	8.98		ug/L		90	50 - 122	16	20
4-Nitroaniline	10.0	8.78		ug/L		88	46 - 126	13	20
4-Nitrophenol	10.0	8.58		ug/L		86	20 - 151	12	30
Acenaphthene	10.0	9.44		ug/L		94	57 - 120	20	20
Acenaphthylene	10.0	9.41		ug/L		94	60 - 120	20	20
Aniline	10.0	ND		ug/L		69	53 - 120	2	30
Anthracene	10.0	10.8		ug/L		108	62 - 120	16	20
Benzidine	10.0	ND LR BA		ug/L		0	20 - 168	200	35
Benzo[a]anthracene	10.0	10.6		ug/L		106	62 - 120	15	20
Benzo[a]pyrene	10.0	9.52		ug/L		95	58 - 103	12	25

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8270C LL - Semivolatile Organic Compounds by GCMS - Low Levels (Continued)

Lab Sample ID: LCSD 440-159446/3-A

Client Sample ID: Lab Control Sample Dup

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 159756

Prep Batch: 159446

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec	Limits	RPD	Limit
	Added	Result	Qualifier						
Benzo[b]fluoranthene	10.0	9.65		ug/L	97	46 - 125	13	25	
Benzo[g,h,i]perylene	10.0	10.2		ug/L	102	52 - 136	12	25	
Benzo[k]fluoranthene	10.0	9.52		ug/L	95	61 - 127	12	20	
Benzoic acid	10.0	11.4		ug/L	114	20 - 120	6	30	
Benzyl alcohol	10.0	9.15		ug/L	92	50 - 120	16	20	
bis (2-chloroisopropyl) ether	10.0	8.85		ug/L	88	45 - 120	20	20	
Bis(2-chloroethoxy)methane	10.0	9.22		ug/L	92	57 - 120	17	20	
Bis(2-chloroethyl)ether	10.0	8.64		ug/L	86	54 - 120	20	20	
Bis(2-ethylhexyl) phthalate	10.0	10.9		ug/L	109	57 - 124	18	20	
Butyl benzyl phthalate	10.0	10.8		ug/L	108	57 - 129	17	20	
Chrysene	10.0	10.1		ug/L	101	63 - 109	16	20	
Dibenz(a,h)anthracene	10.0	9.22		ug/L	92	56 - 124	3	25	
Dibenzofuran	10.0	8.71		ug/L	87	59 - 109	18	20	
Diethyl phthalate	10.0	10.1		ug/L	101	44 - 131	18	30	
Dimethyl phthalate	10.0	9.36		ug/L	94	33 - 140	17	30	
Di-n-butyl phthalate	10.0	11.5		ug/L	115	60 - 126	17	20	
Di-n-octyl phthalate	10.0	11.6		ug/L	116	56 - 117	12	20	
Fluoranthene	10.0	11.1		ug/L	111	64 - 120	14	20	
Fluorene	10.0	9.33		ug/L	93	52 - 120	17	20	
Hexachlorobenzene	10.0	9.06		ug/L	91	60 - 105	17	20	
Hexachlorobutadiene	10.0	6.29		ug/L	63	34 - 120	17	25	
Hexachlorocyclopentadiene	10.0	ND		ug/L	39	23 - 120	26	30	
Hexachloroethane	10.0	6.51		ug/L	65	34 - 120	20	25	
Indeno[1,2,3-cd]pyrene	10.0	10.5		ug/L	105	59 - 128	14	25	
Isophorone	10.0	12.9	LQ	ug/L	129	50 - 120	15	20	
Naphthalene	10.0	8.38		ug/L	84	52 - 120	18	20	
Nitrobenzene	10.0	8.82		ug/L	88	52 - 120	17	25	
N-Nitrosodimethylamine	10.0	7.37		ug/L	74	46 - 104	8	35	
N-Nitrosodi-n-propylamine	10.0	9.86		ug/L	99	60 - 120	17	20	
N-Nitrosodiphenylamine	10.0	9.56		ug/L	96	58 - 120	15	20	
Pentachlorophenol	10.0	10.5		ug/L	105	20 - 137	14	25	
Phenanthrene	10.0	10.3		ug/L	103	62 - 120	16	20	
Phenol	10.0	8.15		ug/L	82	20 - 120	16	25	
Pyrene	10.0	10.9		ug/L	109	54 - 120	17	25	

Surrogate	LCSD	LCSD	Limits
	%Recovery	Qualifier	
2,4,6-Tribromophenol (Surr)	107		40 - 120
2-Fluorobiphenyl	84		50 - 120
2-Fluorophenol (Surr)	86		30 - 120
Nitrobenzene-d5 (Surr)	90		45 - 120
Phenol-d6 (Surr)	88		35 - 120
Terphenyl-d14 (Surr)	100		37 - 144

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8015B/5030B - Gasoline Range Organics (GC)

Lab Sample ID: MB 440-159416/22

Matrix: Water

Analysis Batch: 159416

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
GRO (C6-C12)	ND		50	ug/L			01/30/14 18:25	1
Surrogate								
4-Bromofluorobenzene (Surr)	%Recovery	MB	Limits	ug/L	D	Prepared	Analyzed	Dil Fac
	103	Qualifer						
65 - 140								

Lab Sample ID: LCS 440-159416/21

Matrix: Water

Analysis Batch: 159416

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike		LCS Result	LCS Qualifier	Unit	D	%Rec.	Limits
	Added	Result						
GRO (C4-C12)	800	771	ug/L				96	80 - 120
Surrogate								
4-Bromofluorobenzene (Surr)	%Recovery	LCS	Limits	ug/L	D	%Rec.	Limits	
	100	Qualifier						
65 - 140								

Lab Sample ID: 440-68545-A-1 MS

Matrix: Water

Analysis Batch: 159416

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample		Spike Added	MS Result	MS Qualifier	Unit	D	%Rec.	Limits
	Result	Qualifier							
GRO (C4-C12)	ND		800	793	ug/L			94	65 - 140
Surrogate									
4-Bromofluorobenzene (Surr)	%Recovery	MS	Limits	ug/L	D	%Rec.	Limits	RPD	Limit
	111	Qualifier							
65 - 140									

Lab Sample ID: 440-68545-A-1 MSD

Matrix: Water

Analysis Batch: 159416

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample		Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec.	Limits	RPD	Limit
	Result	Qualifier									
GRO (C4-C12)	ND		800	788	ug/L			94	65 - 140	1	20
Surrogate											
4-Bromofluorobenzene (Surr)	%Recovery	MSD	Limits	ug/L	D	%Rec.	Limits	RPD	Limit		
	110	Qualifier									
65 - 140											

Lab Sample ID: MB 440-159625/3

Matrix: Water

Analysis Batch: 159625

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
GRO (C6-C12)	ND		50	ug/L			02/01/14 13:43	1
Surrogate								
4-Bromofluorobenzene (Surr)	%Recovery	MB	Limits	ug/L	D	Prepared	Analyzed	Dil Fac
	98	Qualifer						
65 - 140								

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.

Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8015B/5030B - Gasoline Range Organics (GC) (Continued)

Lab Sample ID: LCS 440-159625/2

Matrix: Water

Analysis Batch: 159625

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte		Spike	LCS	LCS	Unit	D	%Rec	%Rec.
		Added	Result	Qualifier				
GRO (C4-C12)		800	772		ug/L		96	80 - 120
<hr/>								
Surrogate		LCS	LCS	Limits				
		%Recovery	Qualifier					
4-Bromofluorobenzene (Surr)		101		65 - 140				

Lab Sample ID: 440-68678-B-3 MS

Matrix: Water

Analysis Batch: 159625

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.
	Result	Qualifier	Added	Result	Qualifier				
GRO (C4-C12)	ND		800	716		ug/L		90	65 - 140
<hr/>									
Surrogate		MS	MS	Limits					
		%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)		100		65 - 140					

Lab Sample ID: 440-68678-B-3 MSD

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analysis Batch: 159625

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.
	Result	Qualifier	Added	Result	Qualifier				
GRO (C4-C12)	ND		800	700		ug/L		88	65 - 140
<hr/>									
Surrogate		MSD	MSD	Limits					
		%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)		101		65 - 140					

Lab Sample ID: MB 440-159690/7

Client Sample ID: Method Blank

Prep Type: Total/NA

Matrix: Water

Analysis Batch: 159690

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
GRO (C6-C12)	ND		50	ug/L			02/03/14 12:20	1
<hr/>								
Surrogate		MB	MB	Limits		Prepared	Analyzed	Dil Fac
		%Recovery	Qualifier					
4-Bromofluorobenzene (Surr)		103		65 - 140			02/03/14 12:20	1

Lab Sample ID: LCS 440-159690/6

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Matrix: Water

Analysis Batch: 159690

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec.	
	Added	Result	Qualifier					
GRO (C4-C12)	800	806		ug/L		101	80 - 120	
<hr/>								
Surrogate		LCS	LCS	Limits				
		%Recovery	Qualifier					
4-Bromofluorobenzene (Surr)		104		65 - 140				

TestAmerica Irvine

QC Sample Results

Client: Broadbent & Associates, Inc.

Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Method: 8015B/5030B - Gasoline Range Organics (GC) (Continued)

Lab Sample ID: 440-68246-B-11 MS

Matrix: Water

Analysis Batch: 159690

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec.	%Rec.
	Result	Qualifier	Added	Result	Qualifier				
GRO (C4-C12)	ND		800	828		ug/L		98	65 - 140
Surrogate									
4-Bromofluorobenzene (Surr)	MS	MS							
	%Recovery	Qualifier							
	105								

Lab Sample ID: 440-68246-B-11 MSD

Matrix: Water

Analysis Batch: 159690

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec.	%Rec.	RPD	RPD
	Result	Qualifier	Added	Result	Qualifier						
GRO (C4-C12)	ND		800	820		ug/L		97	65 - 140	1	20
Surrogate											
4-Bromofluorobenzene (Surr)	MSD	MSD									
	%Recovery	Qualifier									
	108										

QC Association Summary

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

GC/MS VOA

Analysis Batch: 159415

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-68545-D-1 MS	Matrix Spike	Total/NA	Water	8260B/5030B	
440-68545-D-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/5030B	
440-68601-2	MW-3	Total/NA	Water	8260B/5030B	
440-68601-3	MW-10	Total/NA	Water	8260B/5030B	
440-68601-6	MW-18	Total/NA	Water	8260B/5030B	
LCS 440-159415/5	Lab Control Sample	Total/NA	Water	8260B/5030B	
MB 440-159415/4	Method Blank	Total/NA	Water	8260B/5030B	

Analysis Batch: 159596

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-68601-4	MW-16	Total/NA	Water	8260B/5030B	
440-68601-5	MW-17	Total/NA	Water	8260B/5030B	
440-68631-B-1 MS	Matrix Spike	Total/NA	Water	8260B/5030B	
440-68631-B-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/5030B	
LCS 440-159596/5	Lab Control Sample	Total/NA	Water	8260B/5030B	
MB 440-159596/4	Method Blank	Total/NA	Water	8260B/5030B	

Analysis Batch: 160068

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
320-5898-A-7 MS	Matrix Spike	Total/NA	Water	8260B/5030B	
320-5898-A-7 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/5030B	
440-68601-1	MW-1	Total/NA	Water	8260B/5030B	
LCS 440-160068/5	Lab Control Sample	Total/NA	Water	8260B/5030B	
MB 440-160068/4	Method Blank	Total/NA	Water	8260B/5030B	

GC/MS Semi VOA

Prep Batch: 159446

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-68601-1	MW-1	Total/NA	Water	3520C	
LCS 440-159446/2-A	Lab Control Sample	Total/NA	Water	3520C	
LCSD 440-159446/3-A	Lab Control Sample Dup	Total/NA	Water	3520C	
MB 440-159446/1-A	Method Blank	Total/NA	Water	3520C	

Analysis Batch: 159756

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 440-159446/2-A	Lab Control Sample	Total/NA	Water	8270C LL	159446
LCSD 440-159446/3-A	Lab Control Sample Dup	Total/NA	Water	8270C LL	159446
MB 440-159446/1-A	Method Blank	Total/NA	Water	8270C LL	159446

Analysis Batch: 160198

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-68601-1	MW-1	Total/NA	Water	8270C LL	159446
MB 440-159446/1-A	Method Blank	Total/NA	Water	8270C LL	159446

GC VOA

Analysis Batch: 159416

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-68545-A-1 MS	Matrix Spike	Total/NA	Water	8015B/5030B	

TestAmerica Irvine

QC Association Summary

Client: Broadbent & Associates, Inc.
Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

GC VOA (Continued)

Analysis Batch: 159416 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-68545-A-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8015B/5030B	
440-68601-2	MW-3	Total/NA	Water	8015B/5030B	
440-68601-3	MW-10	Total/NA	Water	8015B/5030B	
440-68601-5	MW-17	Total/NA	Water	8015B/5030B	
440-68601-6	MW-18	Total/NA	Water	8015B/5030B	
LCS 440-159416/21	Lab Control Sample	Total/NA	Water	8015B/5030B	
MB 440-159416/22	Method Blank	Total/NA	Water	8015B/5030B	

Analysis Batch: 159625

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-68601-4	MW-16	Total/NA	Water	8015B/5030B	
440-68678-B-3 MS	Matrix Spike	Total/NA	Water	8015B/5030B	
440-68678-B-3 MSD	Matrix Spike Duplicate	Total/NA	Water	8015B/5030B	
LCS 440-159625/2	Lab Control Sample	Total/NA	Water	8015B/5030B	
MB 440-159625/3	Method Blank	Total/NA	Water	8015B/5030B	

Analysis Batch: 159690

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-68246-B-11 MS	Matrix Spike	Total/NA	Water	8015B/5030B	
440-68246-B-11 MSD	Matrix Spike Duplicate	Total/NA	Water	8015B/5030B	
440-68601-1	MW-1	Total/NA	Water	8015B/5030B	
LCS 440-159690/6	Lab Control Sample	Total/NA	Water	8015B/5030B	
MB 440-159690/7	Method Blank	Total/NA	Water	8015B/5030B	

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Definitions/Glossary

Client: Broadbent & Associates, Inc.

Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
ID	Analyte identified by RT & presence of single mass ion

GC/MS Semi VOA

Qualifier	Qualifier Description
BA	Relative percent difference out of control
LR	LCS/LCSD recovery below method control limits
LQ	LCS/LCSD recovery above method control limits

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

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Certification Summary

Client: Broadbent & Associates, Inc.

Project/Site: ARCO 0601, San Leandro

TestAmerica Job ID: 440-68601-1

Laboratory: TestAmerica Irvine

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alaska	State Program	10	CA01531	06-30-14
Arizona	State Program	9	AZ0671	10-13-14
California	LA Cty Sanitation Districts	9	10256	01-31-15
California	State Program	9	2706	06-30-14
Guam	State Program	9	Cert. No. 12.002r	01-23-14 *
Hawaii	State Program	9	N/A	01-31-14 *
Nevada	State Program	9	CA015312007A	07-31-14
New Mexico	State Program	6	N/A	01-31-14 *
Northern Mariana Islands	State Program	9	MP0002	01-31-14 *
Oregon	NELAP	10	4005	01-29-15
USDA	Federal		P330-09-00080	06-06-14
USEPA UCMR	Federal	1	CA01531	01-31-15

* Expired certification is currently pending renewal and is considered valid.

TestAmerica Irvine



Laboratory Management Program LaMP Chain of Custody Record

Page ____ of ____

BP Site Node Path: BP 601
BP Facility No: 601

Req Due Date (mm/dd/yy): _____
Lab Work Order Number: 440-68601

Rush TAT: Yes No

Lab Name:	Test America			Facility Address: 2100 712 Lewelling Blvd.							Consultant/Contractor: Broadbent and Associates, Inc.									
Lab Address:	17481 Derian Avenue Suite #100, Irvine, CA 92614			City, State, ZIP Code: San Leandro, Ca							Consultant/Contractor Project No: 06-88-605									
Lab PM:	Kathleen Robb			Lead Regulatory Agency:							Address: 875 Cotting Lane Suite G., Vacaville, Ca. 95688									
Lab Phone:	949-261-1022			California Global ID No.: T0600100108							Consultant/Contractor PM: Kristene Tidwell									
Lab Shipping Acnt:	1103-6633-7			Enfos Proposal No: 005ZB-0001							Phone: 707-455-7290 Fax: 707-455-7295									
Lab Bottle Order No:				Accounting Mode: Provision <input checked="" type="checkbox"/> OOC-BU <input type="checkbox"/> OOC-RM <input type="checkbox"/>							Email EDD To: ktidwell@broadbentinc.com and to lab.enfosdoc@bp.com									
Other Info:				Stage: Execute (40) Activity: Project Spend (80)							Invoice To: BP <input checked="" type="checkbox"/> Contractor <input type="checkbox"/>									
BP Project Manager (PM): Chuck Carmel				Matrix		No. Containers / Preservative					Requested Analyses			Report Type & QC Level						
BP PM Phone: 925-275-3803				Soil / Solid	Water / Liquid	Air / Vapor	Is this location a well?	Total Number of Container	Unpreserved	H2SO4	HNO3	HCl	Methanol	GRO by 8015M	BTEX, MTBE and ETBE by 8260	DPE, TBA & TAME by 8260	1,2-DCA and EDB by 8260	Ethanol by 8260	SVOC's by 8270	Standard <input checked="" type="checkbox"/>
BP PM Email: charles.carmel@bp.com																				Full Data Package <input type="checkbox"/>
Lab No.	Sample Description	Date	Time														Comments			
MW-1	1/28/14	1105		x				6		x		x	x	x	x	x	x	Note: If sample not collected, indicate "No Sample" in comments and single-strike out and initial any preprinted sample description.		
MW-3		1035		x				6		x		x	x	x	x	x				
MW-10		0835		x				6		x		x	x	x	x	x				
MW-16		1010		x				6		x		x	x	x	x	x				
MW-17		0940		x				6		x		x	x	x	x	x				
MW-18		0810		x				6		x		x	x	x	x	x				
TB 601-01282014	+ 1/28/14	0910		x				2		x		x	x	x	x		ON HOLD			
Sampler's Name:	James R. Sarah J.			Relinquished By / Affiliation					Date	Time	Accepted By / Affiliation					Date	Time			
Sampler's Company:	Broadbent and Associates			Sarah J. Jones					1/28/14	1700										
Shipment Method:	Fed Ex	Ship Date:	1/28/14						1/28/14	1700										
Shipment Tracking No:	6045 5298 08241															1/28/14	0710			
Special Instructions:																				

THIS LINE - LAB USE ONLY: Custody Seals In Place: Yes No Temp Blank: Yes No Cooler Temp on Receipt: 1.9/0.1 °F/C Trip Blank: Yes No MS/MSD Sample Submitted: Yes No

BP Remediation Management COC - Effective Dates:

I2-68

BP LaMP COC Rev. 7, Aug 23, 2011

Login Sample Receipt Checklist

Client: Broadbent & Associates, Inc.

Job Number: 440-68601-1

Login Number: 68601

List Source: TestAmerica Irvine

List Number: 1

Creator: Perez, Angel

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

APPENDIX D

GEOTRACKER UPLOAD CONFIRMATION RECEIPTS

STATE WATER RESOURCES CONTROL BOARD
GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

<u>Submittal Type:</u>	GEO_WELL
<u>Report Title:</u>	First Quarter 2014 Groundwater Monitoring Report
<u>Facility Global ID:</u>	T0600100108
<u>Facility Name:</u>	ARCO #0601
<u>File Name:</u>	geo_well.zip
<u>Organization Name:</u>	Broadbent & Associates, Inc.
<u>Username:</u>	BROADBENT-C
<u>IP Address:</u>	69.170.11.178
<u>Submittal Date/Time:</u>	4/23/2014 3:53:02 PM
<u>Confirmation Number:</u>	2354143261

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STATE WATER RESOURCES CONTROL BOARD
GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

**Processing is complete. No errors were found!
Your file has been successfully submitted!**

Submittal Type: EDF
Report Title: First Quarter 2014 Groundwater Monitoring Report
Report Type: Monitoring Report - Semi-Annually
Facility Global ID: T0600100108
Facility Name: ARCO #0601
File Name: 440-68601-1_06 Feb 14 1743_EDF.zip
Organization Name: Broadbent & Associates, Inc.
Username: BROADBENT-C
IP Address: 69.170.11.178
Submittal Date/Time: 4/23/2014 3:55:24 PM
Confirmation Number: 3499055981

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