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By dehloptoxic at 10:47 am, Feb 01, 2007





Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

26 January 2007

Re: Fourth Quarter 2006 Ground-Water Monitoring Report Atlantic Richfield Company Station #601 712 Lewelling Boulevard San Leandro, California ACEH Case #RO0000309

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manger

Paul Supple

Fourth Quarter 2006 Ground-Water Monitoring Report

Atlantic Richfield Company Station #601 712 Lewelling Boulevard San Leandro, California

Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

26 January 2007

Project No. 06-08-605



26 January 2007

Project No. 06-08-605

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

Fourth Quarter 2006 Ground-Water Monitoring Report, Atlantic Richfield Company (a BP affiliated company) Station #601, 712 Lewelling Boulevard, San Leandro.

Alameda County, California; ACEH Case #RO0000309

Dear Mr. Supple:

Attached is the Fourth Quarter 2006 Ground-Water Monitoring Report for Atlantic Richfield Company Station #601 (herein referred to as Station #601) located at 712 Lewelling Boulevard, San Leandro, California (Property). This report presents the results of ground-water monitoring conducted at Station #601 during the Fourth Quarter of 2006.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Robert H. Miller, P.G., C.HG

Principal Hydrogeologist

Enclosure

cc:

Mr. Steven Plunkett, Alameda County Environmental Health (Submitted via ACEH ftp site)

ROBERT H. MILLER

No. 4893

TEXAS

Mr. Karl Busche, City of San Leandro, Environmental Services Division, 835 East 14th

Street, San Leandro, CA 94577

ARIZONA

Electronic copy uploaded to GeoTracker

CALIFORNIA NEVADA

STATION #601 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #601 Address: 712 Lewelling Boulevard, San Leandro, California

Environmental Business Manager: Mr. Paul Supple

Consulting Co./Contact Persons: Broadbent & Associates, Inc.(BAI)/Rob Miller & Tom Venus

(530) 566-1400

Consultant Project No.: 06-08-605

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)

ACEH Case #RO0000309

Facility Permits/Permitting Agency.: NA

WORK PERFORMED THIS QUARTER (Fourth Quarter 2006):

1. Prepared and submitted Third Quarter 2006 Ground-Water Monitoring Report.

2. Conducted ground-water monitoring/sampling for Fourth Quarter 2006. Work performed on 23 October 2006 by Stratus Environmental, Inc. (Stratus).

3. Implemented *Work Plan for On-Site Investigation* (URS, 3 March 2006), in accordance with ACEH authorization letter comments.

WORK PROPOSED FOR NEXT QUARTER (First Quarter 2007):

- 1. Prepared and submitted Fourth Quarter 2006 Ground-Water Monitoring Report (contained herein).
- 2. Prepared and submitted Soil and Water Investigation Report (BAI, 26 January 2007).
- 3. Conduct quarterly ground-water monitoring/sampling event during First Quarter 2007.

OUARTERLY RESULTS SUMMARY:

Ground-water monitoring/sampling Current phase of project: Quarterly: Wells MW-1 through MW-15 Frequency of ground-water monitoring: Quarterly: MW-1 and MW-3 through MW-6 Frequency of ground-water sampling: Semi-Annually (10 & 30): MW-10 Annually (30): MW-2, MW-7, MW-8, MW-9, MW-14, and MW-15 Is free product (FP) present on-site: No FP recovered this quarter: 0 gallons 3.45 gallons (Well MW-1) Cumulative FP recovered: Current remediation techniques: N/A Depth to ground water (below TOC): 6.36 ft (MW-15) to 9.66 ft (MW-14) General ground-water flow direction: South-southwest Approximate hydraulic gradient: 0.003 ft/ft

DISCUSSION:

Fourth quarter 2006 ground-water monitoring and sampling was conducted at Station #601 on 23 October 2006 by Stratus personnel. Water levels were gauged in the 15 wells at the Site. Well MW-6 was observed to be dry during the water level gauging. No other irregularities or free product were encountered during water level gauging. Depth to water measurements ranged from 6.36 ft at MW-15 to 9.66 ft at MW-14. Resulting ground-water surface elevations ranged from 16.50 ft above mean sea level

in well MW-13 to 15.19 ft at well MW-10. Water level elevations were between historic minimum and maximum ranges for each well, as summarized in Table 1. Water level elevations yielded a potentiometric ground-water flow direction and gradient to the south-southwest at approximately 0.003 ft/ft, consistent with historical data (see Table 3). Ground-water monitoring field data sheets are provided within Appendix A. Measured depths to ground-water and respective ground-water elevations are summarized in Table 1. Potentiometric ground-water elevation contours are presented in Drawing 1.

Water samples were collected from wells MW-1 and MW-3, MW-4, and MW-5. Well MW-6 was not sampled due to the fact that the well only contained approximately 0.07 inches of water. Sheen was observed in wells MW-1 and MW-3 during sampling. Due to the recent transfer of field consultants, several anomalies occurred during the sampling event this quarter. First, dissolved oxygen was recorded as a percentage rather than milligrams per liter. The dissolved oxygen readings were not included in Table 1 for the Fourth Quarter 2006 because of this oversight. Secondly, the ground-water sample collected from MW-1 was not analyzed for Semi-Volatile Organic Compounds by EPA Method 8260B as stated in the scope of work for Station #601. Stratus will endeavor to correct these issues in the First Quarter 2007. Samples were submitted under chain of custody protocol to Test America Analytical Testing Corporation (Morgan Hill, California), for analysis of Gasoline Range Organics (GRO, C4-12) by the LUFT GCMS Method; for Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and tert-Amyl methyl ether (TAME), tert-Butyl alcohol (TBA), Di-isopropyl ether(DIPE), 1,2-Dibromomethane (EDB), 1,2-Dichloroethane (1,2-DCA), Ethanol, Ethyl tert-butyl ether (ETBE), and Methyl tert-butyl ether (MTBE) by EPA Method 8260B. No significant irregularities were encountered during laboratory analysis of the samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain of custody documentation, are provided in Appendix A.

Gasoline range organics (GRO) were detected above the laboratory reporting limits in each of the wells sampled at concentrations up to 48,000 micrograms per liter (µg/L) in well MW-3. Benzene was detected above the laboratory reporting limit in each of the wells sampled at concentrations up to 440 μg/L in well MW-1. Toluene was detected above the laboratory reporting limit in each of the wells sampled at concentrations up to 120 µg/L in well MW-3. Ethylbenzene was detected above the laboratory reporting limit in each of the wells sampled at concentrations up to 1,500 μg/L in well MW-3. Total Xylenes were detected above the laboratory reporting limit in each of the wells sampled at concentrations up to 7,100 µg/L in well MW-3. TAME was detected above the laboratory reporting limit in well MW-4 at a concentration of 5.5 µg/L. MTBE was detected above the laboratory reporting limit in three of the four wells sampled at concentrations up to 16 µg/L in wells MW-1 and MW-4. The remaining analytes were not detected above their laboratory reporting limits in the four wells sampled this quarter. Detected analyte concentrations were within the historic minimum and maximum ranges recorded for each well, with the following exception: The reported TAME concentration was the highest on record for MW-4. Historic laboratory analytical results are summarized in Table 1, Table 2, and Table 4. Concentrations of GRO, Benzene, and MTBE are shown adjacent to the wells they are detected in on Drawing 1. Drawing 2 provides GRO iso-concentration contours. Drawing 3 provides Benzene isoconcentration contours. Drawing 4 provides MTBE iso-concentration contours. A copy of the Laboratory Analytical Report, including chain-of-custody documentation is provided in Appendix A. Ground-water monitoring data (GEO WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation pages are provided in Appendix B.

CLOSURE:

The findings presented in this report are based upon: observations of Stratus field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Test America (Morgan Hill, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This

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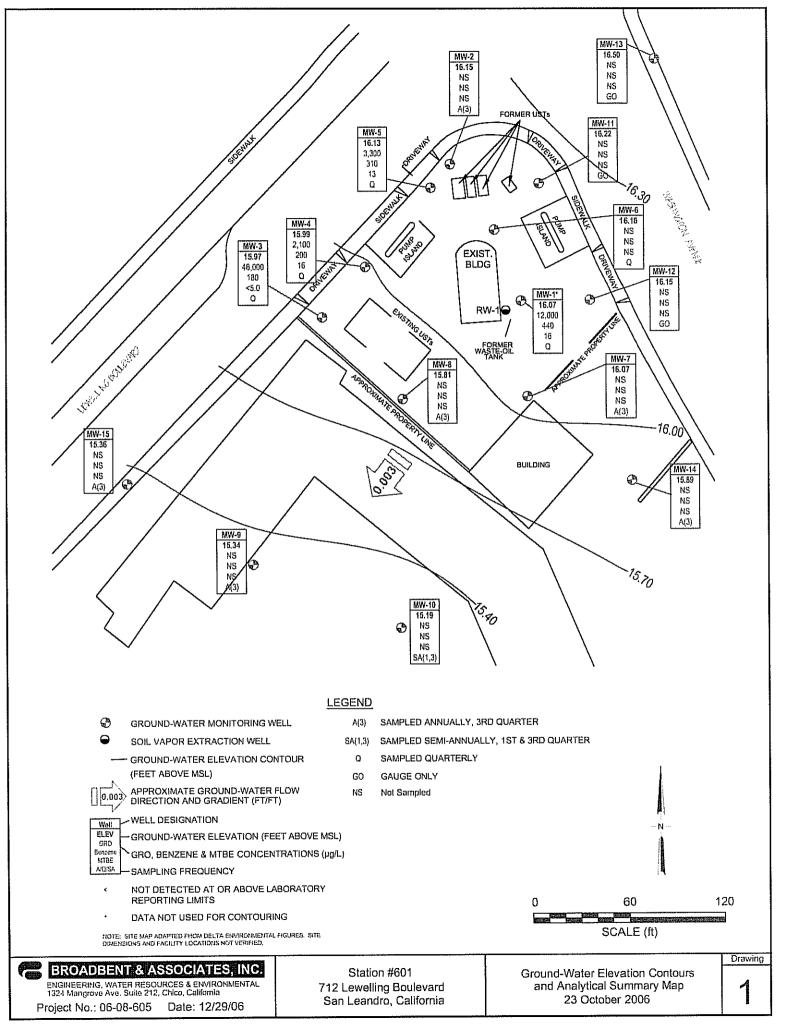
report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

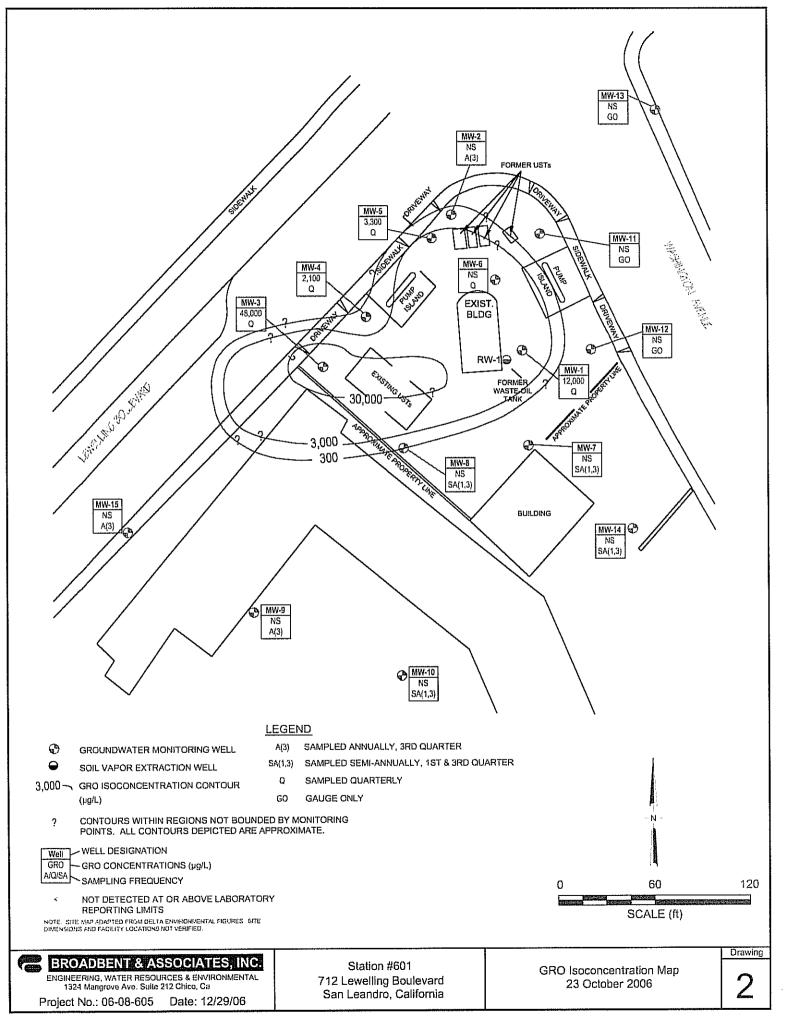
ATTACHMENTS:

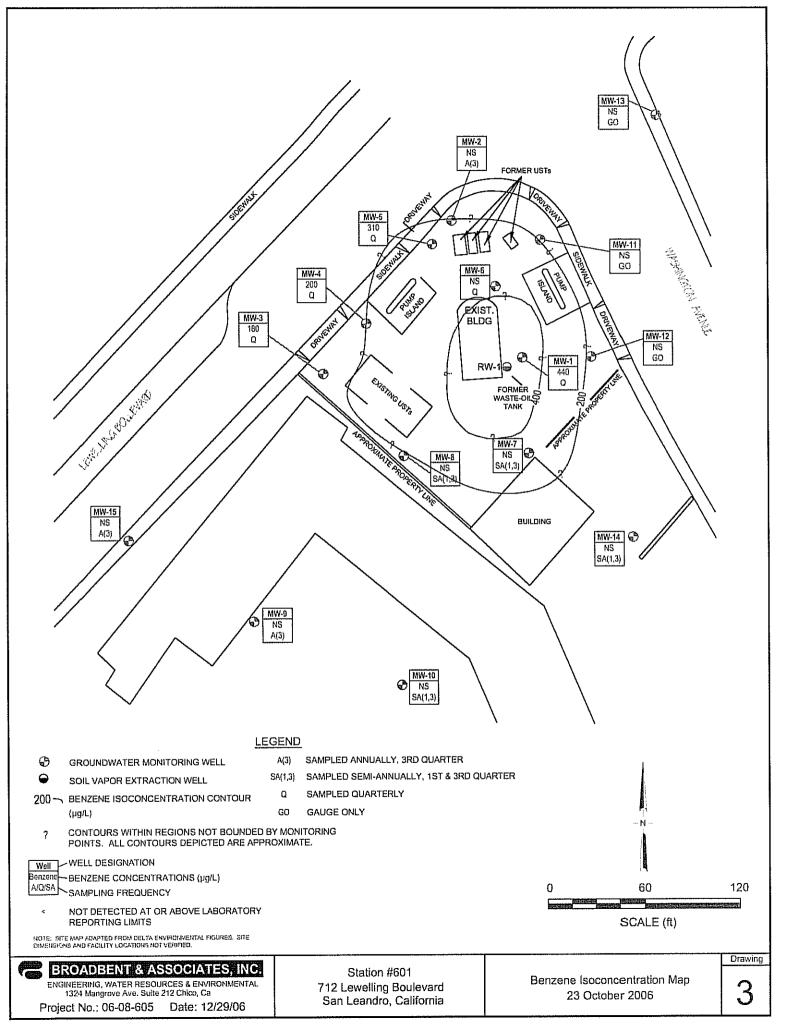
Appendix B.

Drawing 1.	Ground-Water Elevation Contours and Analytical Summary Map, 23 October 2006, Station #601, 712 Lewelling Boulevard, San Leandro, California
Drawing 2.	GRO Iso-Concentration Contours Map, 23 October 2006, Station #601, 712 Lewelling Boulevard, San Leandro, California
Drawing 3.	Benzene Iso-Concentration Contours Map, 23 October 2006, Station #601, 712 Lewelling Boulevard, San Leandro, California
Drawing 4.	MTBE Iso-Concentration Contours Map, 23 October 2006, Station #601, 712 Lewelling Boulevard, San Leandro, California
Table 1.	Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #601, 712 Lewelling Blvd., San Leandro, CA
Table 2.	Summary of Fuel Additives Analytical Data, Station #601, 712 Lewelling Blvd., San Leandro, CA
Table 3.	Historical Ground-Water Flow Direction and Gradient, Station #601, 712 Lewelling Blvd., San Leandro, CA
Table 4	Summary of Volatile and Semi-Volatile Organic Compounds Analytical Data, Station #601, 712 Lewelling Blvd., San Leandro, CA
Appendix A.	Stratus Ground-Water Sampling Data Package (Includes Field Data Sheets and Laboratory Analytical Report with Chain-of-Custody Documentation)

GeoTracker Upload Confirmation







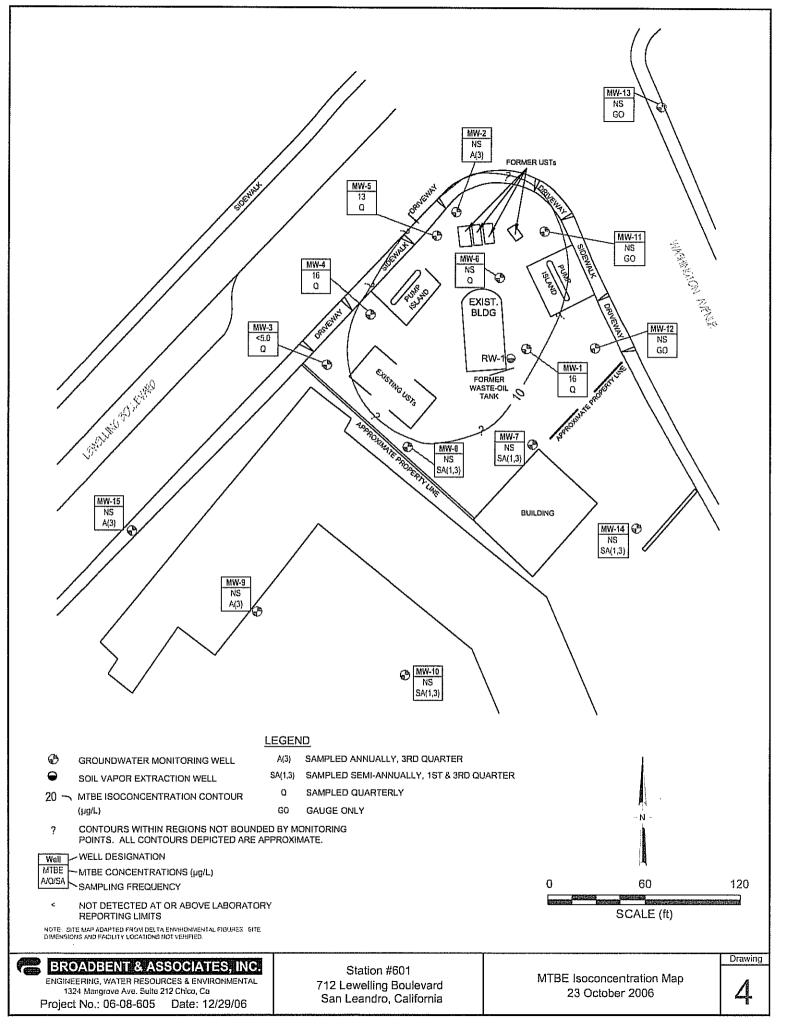


Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concen	trations in	(μg/L)				
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Tolucne	Ethyl- Benzene	Total Xylenes	MtBE	Semi- VOCs	DO (mg/L)	pН
MW-1																
1/9/1991	_	i, l	22.98	7.00	12.00	9.47	13.51	-								·····
4/16/1991		a	22,98	7.00	12,00	6.12	16.86			-						
6/10/1991		a	22.26	7.00	12.00	9	13.26	-		_		-				-
10/10/1991		i.i	22,26	7.00	12.00	9.73	12,53									
3/23/1992	-	a	22.26	7.00	12.00	7.4	14.86			;: 		-		-	-	
6/8/1992		i,1	22.26	7.00	12.00	9.08	13.18									
9/15/1992		1	22.26	7.00	12.00	9.18	14.08					-	— mannana 1870		——————————————————————————————————————	
11/16/1992		i.I	22,26	7.00	12.00	9.09	13:17									
2/16/1993		• • • • • • • • • • • • • • • • • • •	22.26	7.00	12.00	7,03	15.23	-			-	-	_	_		
5/13/1993		i l	22.26	7.00	12.00	80.8	14.18									
8/17/1993		i i i i i i i i i i i i i i i i i i i	22.26	7.00	12.00	8.81	13.45	-	-				ivisiandistrictà			i - - .
11/8/1993		i,1	22,26	7.00	12,00	9,22	13.04				-					
2/14/1994		1 1	22.26	7.00	12.00	7.72	14.54	-	-			i oasimisetore	et a pasini i continent	n managarana		: 3: 35555.22
5/5/1994	Signaciii (195	a a	22,26	7.00	12.00	8.47	13.79									
8/4/1994		a .	22.26	7.00	12,00	8.72	13.54	l ditt	\ -			_ :	-			s summin
11/20/1994		a	22.26	7.00	12.00	7.81	14.45								-	i phi <u>al</u> s
3/17/1995	-		22.26	7.00	12,00	6.57	15.69	120,000	5,300	370	1,500	13,000		_	-	
6/1/1995			22,26	7.00	12.00	7.87	14.39	250,000	7,100	950	3,500	21,000				
8/31/1995		i,1	22.26	7.00	12.00	8.12	14.15		-	-	_		-	-	-	
11/27/1995			22.26	7.00	12,00	8.42	13.84	310,000	4,600	770	5,700	21,000				-
2/22/1996	-		22.26	7.00	12.00	6.01	16.25	100,000	6,200	320	2,500	12,000	<1,000			-
5/20/1996			22.26	7,00	12.00	7.03	15.23	340,000	6,600	240	4,500	22,000	<1,000	-		
8/26/1996		ight (NEW and est in Period and the Cove	22.26	7.00	12.00	8.16	14.1	210,000	7,900	320	3,400	15,000	<1,000	a	in turnilino ateis	in oracia
11/20/1996			22.26	7.00	12.00	7.84	14.42	62,000	5,900	77	2,000	7,700	<300			
3/24/1997		E. Frankling and Frankling	19.19	7.00	12.00	8.05	11.14	170,000	6,500	<200	2,400	9,900	<1,000			
5/23/1997	1550ge <u>r</u> 6460		19.19	7:00	12.00	8.42	10.77	83,000	6,200	84	2,500	9,000	<300	-		
8/19/1997			19.19	7.00	12.00	8.65	10.54	83,000	4,500	<100	2,200	8,100	<600			
11/19/1997	√		19.19	7.00	12.00	8.54	10.65	250,000	4,400	<500	3,800	9,900	<3,000			
2/19/1998			19.19	7.00	12.00	5.57	13.62	74,000	2,500	120	2,200	4,100	<300			-
The second section of the second section of the second section of the second section second section section second			19,19	7,00	12:00	6.92	12.27	210,000	2,700	<500	4,200	8,300	<3,000		1.5	
4/23/1998 7/27/1998			19.19	7.00	12.00	8.14	11.05	73,000	2,100	88	2,600	4,600	<300	-	1.0	

				Top of	Bottom of		Water Level			Concer	trations in	ι (μg/L)				
Weli and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total	MtBE	Semi- VOCs	DO (mg/L)	рH
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	WILDE	VOCS	(mg/L)	pii
MW-1 Cont.										}						
10/14/1998	-		19.19	7.00	12.00	8.58	10.61	47,000	2,900	<500	2,300	3,900	<300		1.5	_
1/21/1999			19,19	7.00	12.00	7.48	11.71	45,000	1,400	64	2,100	2,400	<300		1.0	
5/6/1999	— ·	rija mad diseling prit sa madilihins	19.19	7.00	12.00	8	11.19	41,000	1,900	<20	2,800	3,400	<120		0.85	
8/23/1999			19,19	7.00	12.00	8.56	10.63	26,000	1,700	52	1,600	1,500	<75		0.72	
10/28/1999		Agent, acts (sections), viget (necessoristics)	19.19	7.00	12.00	8.92	10.27	38,000	2,500	35	2,400	2,500	<200		0.7	
2/4/2000		25,000 (51.55465) (62.555)	19,19	7,00	12.00	8.48	10.71	19,000	960	13	1,200	860	<60		2.11	
6/20/2000			19.19	7.00	12.00	8.2	10,99	23,000	2,400	50	1,800	680	<200		_	
9/29/2000			19.19	7.00	12,00	8.55	10.64	23,600	2,880	<50	2,130	871	<250			
12/17/2000		gangang sakanganyi	19.19	7.00	12.00	8.28	10.91	21,600	1,980	<50	1,610	664	<250		-	_
3/28/2001			19.19	7.00	12.00	8.13	11.06	19,800	2,310	<100	2,010	517	<500			
6/20/2001			19.19	7.00	12.00	8.6	10.59	17,000	2,200	23	1,800	320	100	_	-	:
9/22/2001			19.19	7.00	12.00	9.03	10.16	20,000	2,900	<200	2,500	270	<1000			1 -
12/27/2001			19.19	7.00	12.00	7.93	11.26	15,000	2,000	<50	1,700	140	290		-	
3/15/2002			19,19	7.00	12.00	7.89	11.3	12,000	1,800	<50	1,400	79	<250			
4/18/2002	_		19.19	7.00	12.00	7.05	12.14	16,000	3,000	180	2,600	320	<250		1.26	-
7/23/2002	NP	e	19.19	7.00	12.00	8.7	10.49	14,000	3,200	<50	2,100	<50	<250		0.9	6.8
10/16/2002	NP	d	19.19	7.00	12.00	9.12	10.07	14,000	2,100	<25	2,000	31	<120	<u> </u>	0.8	7.1
1/23/2003	NP	g	19.19	7.00	12.00	7.45	1174	6,000	680	<50	800	<50	<50		0.9	6.8
4/7/2003			19.19	7,00	12.00	7.68	11.51	6,400	940	6.6	810	11	69	-	1.1	6.5
8/7/2003		a, k	19.19	7,00	12.00	8.75	10.44	12,000	1,500	27	1,700	42	160		# 6 -	6.4
10/23/2003	NP	1 Decision - Constructive S	19.19	7.00	12.00	8.96	10.23	14,000	1,700	<25	1,600	<25	220	1470	_	-
01/12/2004	P		19.19	7.00	12.00	7.99	11.20	8,800	1,100	<25	980	<25	140	1392	0,2	7.2
04/20/2004	NP	a, r	24.78	7.00	12.00	8.87	15.91	12,000	1,600	<25	920	36	84	1780	1.5	6.6
07/01/2004	NP	i	24.78	7.00	12.00	9.31	15.47	9,700	830	<10	580	11	100	886	0.8	6.7
11/04/2004	NP		24.78	7.00	12.00	8.12	16.66	7,800	650	<5.0	300	12	130	1368	1.2	6.7
01/10/2005	NP		24.78	7.00	12.00	7.06	17.72	6,000	280	<5.0	130	12	12	1280	1.05	6.5
04/14/2005	NP		24.78	7.00	12.00	7.20	17.58	4,500	160	<5.0	320	17	<5.0	-	2.1	7.0
04/14/2003	NP	q	24.78	7.00	12.00	7.05	17.73		if alomous (C) G sais (T)					630		6.6
08/02/2005	NP		24.78	7.00	12.00	7.39	17.39	4,700	210	<5.0	210	11	15	1180	-	6.8
10/21/2005	NP NP		24.78	7.00	12.00	8.31	16.47	9,700	600	5.5	210	111	64	1500	1.45	6.8
01/04/2006	NP		24.78	7.00	12.00	7.10	17.68	5,000	240	5.2	120	18	<5.0	939	0.97	7.

		110000		Top of	Bottom of		Water Level			Concer	strations is	ι (μg/L)				
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/	- The state of the		Ethyl-	Total		Semi-	ро	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pH
MW-1 Cont.									nov veerman vee					- Articles		
04/28/2006	P	a ·	24.78	7.00	12,00	6.69	18.09	13,000	100	<5.0	270	7.0	<5.0	ND	1.81	7.1
8/4/2006	NP		24.78	7.00	12,00	8.30	16.48	9,800	410	5.0	260	<5.0	14	840	0.84	7.0
10/23/2006	P		24.78	7.00	12.00	8.71	16.07	12,000	440	5.6	260	11	16	_	-	6.92
MW-2			***************************************													
7/18/1990	3.014.00		22.06	8,00	12,00	7.86	14.2	35,000	3,800	2,900	690	3,600		- X - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
10/15/1990			22.06	8.00	12,00	8.61	13,45	6,400	650	290	110	560		_		-
1/9/1991			22.06	8.00	12.00	8.43	13.63	13,000	1,500	970	390	1,500				
4/16/1991			22.06	8.00	12,00	6.97	15.09	54,000	5,200	9,000	1,500	7,700		_	-	
6/10/1991			21.33	8.00	12.00	7.91	13,42	26,000	3,000	2,500	880	4,200			.	
10/10/1991			21.33	8.00	12,00	8.82	12.51	10,000	1,600	910	280	1,400		-	-	
3/23/1992			21.33	8.00	12.00	6.86	14.47	33,000	4,100	5,000	1,100	5,300		lan y ni.	-	l –
6/8/1992	-		21.33	8.00	12.00	7.95	13.38	18,000	1,200	980	330	1,800	_			-
9/15/1992			21,33	8.00	12,00	8.71	12.62	13,000	430	500	340	1,800				
11/16/1992			21.33	8.00	12.00	7.93	13.4	13,000	900	940	300	1,400				_
2/16/1993			21.33	8.00	12.00	6.02	15.31	20,000	1,800	1,200	530	2,700		.		
5/13/1993			21.33	8.00	12.00	6.99	14.34	13,000	1,000	470	370	1,900	- :		_	_
8/17/1993			21.33	8.00	12.00	7.85	13.48	9,100	770	160	310	1,500				
11/8/1993		Augustus and project and control of the project of	21.33	8,00	12.00	8.12	13.21	9,200	380	62	130	630		-		_
2/14/1994			21.33	8.00	12.00	6.88	14.45	8,700	670	370	50	1,400				
5/5/1994			21.33	8.00	12.00	7.51	13.82	5,600	. 390	140	120	480				_
8/4/1994		n .	21.33	8.00	12.00	8	13.33	2,300	180	<2.5	<2.5	230				
11/20/1994			21.33	8,00	12.00	6.86	14.47	4,900	170	150	120	390				
3/17/1995			21.33	8.00	12.00	6.12	15.21	10,000	460	77	260	550	-			
6/1/1995	un ar aut avetes		21.33	8,00	12.00	6.56	14.77	13,000	400	78	210	410	 manin tema	_		
8/31/1995			21.33	8.00	12.00	7.18	14.15	5,000	280	18	120	140	<50	-		
11/27/1995	مورانيوسون		21.33	8.00	12.00	7.39	13.94	3,200	230	12		90	i anteopropetrus		arinemenen	
2/22/1996			21.33	8.00	12.00	5.78	15.55	11,000	290	67	190	330	<50			
5/20/1996			21.33	8.00	12.00	6.27	15.06		-				 	i	uu Lurispissismissan	-
8/26/1996			21.33	8.00	12.00	7.3	14,03		l T			<u>-</u>				
11/20/1996	-		21.33	8.00	12.00	7.28	14.05		-	-	-	-	_] -	_	-

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

-				Top of	Bottom of		Water Level			Concer	trations in	(µg/L)				
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MtBE	Semi- VOCs	DO (mg/L)	pН
MW-2 Cont.												:				
3/24/1997		1	21.12	8.00	12.00	7.11	14.01	4,800	570	6	71	32	67	-		
5/23/1997			21,12	8.00	. 12.00	7.44	13.68									
8/19/1997		ALERTY SILVER TO STATE OF CONTROL STATE SILVER TO STATE OF STATE SILVER	21.12	8.00	12,00	7.64	13.48					-			 -::::::::::::::::::::::::::::::::::	
11/19/1997			21,12	8.00	12.00	7,7	13.42									
2/19/1998	-: -		21.12	8.00	12.00	5.22	15.9	2,000	160	50	66	230	25		:	
4/23/1998			21.12	8.00	12.00	6.24	14,88							11-		
7/27/1998			21.12	8.00	12.00	7.02	14.1	-			-		_	-	and the second s	
10/14/1998	1.0000000000000000000000000000000000000		21,12	8.00	12.00	7.54	13.58	-				-				
1/21/1999			21.12	8.00	12.00	7.15	13.97	1,700	84	4	31	10	13	_	0.5	
5/6/1999			21.12	8.00	12.00	6.95	14.17		10.01-5.01			-				
8/23/1999			21.12	8.00	12.00	7.49	13.63		_			-		-	0.68	
10/28/1999			21.12	8.00	12.00	7.92	13.2									
2/4/2000			21.12	8.00	12.00	6.61	14.51	-	-		-	-	-		_	
6/20/2000			21.12	8.00	12,00	7.12	14			- 						
9/29/2000			21.12	8.00	12.00	7.6	13.52	-	-		-	-	-			
12/17/2000			21.12	8.00	12.00	7.42	13.7				15 2					
3/28/2001	-		21.12	8.00	12.00	6.84	14.28	838	18.1	<5.0	7.63	5.98	39.5	-		-
6/20/2001			21.12	8.00	12.00	7.66	13.46									
9/22/2001			21.12	8.00	12.00	8.08	13,04	-		-		-	-	-		.] -
12/27/2001			21.12	8 00	12.00	6.48	14.64								-	
3/15/2002			21.12	8.00	12.00	6.84	14.28	100	<0.5	<0.5	2.5	<0.5	75	-	-	
4/18/2002	e seconstituidades.		21,12	8.00	12.00	6.19	14.93									
7/23/2002			21.12	8.00	12.00	7.73	13.39	(1) (1)	-		-		-	-		-
			21.12	8.00	12.00	8.1	13.02		la <u>e</u> is							
10/16/2002			21.12	8.00	12.00	6.52	14.6	<5,000	<50	<50	<50	<50	95	-	1.6	7.2
1/23/2003	P	g	21.12	8.00	12.00	7.22	13.9									
4/7/2003	n makadalah		21.12	8.00	12.00	7.84	13.28				-		. — ·		-	-
8/7/2003				8,00	12.00	7.95	13.17	<250	₹2.5	<2.5	<2.5	4.2	68		1 2	
10/23/2003	P	m	21.12		12.00	6.60	14.52					BY SPREEMANN		-		-
01/12/2004	-	a lacia promocasassas paksa	21.12	8.00	12.00	8.32	15.55								1	
04/20/2004 07/01/2004	 P	0	23.87 23.87	8.00 8.00	12.00	8.96	14.91	72	<0.50	<0.50	<0.50	<0.50	72	E. Serie nace resister	2.1	6.9

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concer	ntrations ir	ι (μg/L)	•			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	ро	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOC ₅	(mg/L)	pН
MW-2 Cont.								W			***************************************					
11/04/2004	, , -		23,87	8,00	12.00	7.30	16.57			_	_	-		_		-
01/10/2005			23.87	8.00	12.00	5.87	18.00		1 -							
04/14/2005			23.87	8,00	12.00	5.75	18.12	-	_	-		-		_	-	_
08/02/2005	P	antorezagaren	23.87	8.00	12,00	6.47	17.40	1,300	4.3	0.57	11	0.97	12			7.0
10/21/2005			23.87	8.00	12.00	7.12	16.75	-	-	-	-	=	-	-	-	-
01/04/2006			23.87	8.00	12.00	6.75	17,12			(1) (1) (1) (1) (1) (1) (1) (1)						
04/28/2006			23.87	8.00	12.00	5.90	17.97	- :	_				-	-		-
8/4/2006	P		23.87	8.00	12.00	7.41	16.46	50	<0,50	<0.50	<0.50	<0.50	7.9		1.57	7.2
10/23/2006			23.87	8.00	12.00	7.72	16.15	-		-	-	_		_	-	
MW-3																
7/18/1990			20.84	8.00	12.00	7.03	13.81						900 - 333			
10/15/1990	-	i,1	20.84	8.00	12,00	8.19	12.65	_	_	-			-		-	-
1/9/1991		1.1	20.84	8.00	12.00	7.46	13.38					ver ver er Skrive r dit e				
4/16/1991		a	20.84	8.00	12.00	7.95	12.89	-	-	: :- <u></u> -:::	_	_	_	-		-
6/10/1991			20.11	8.00	12.00	7.14	12.97									
:10/10/1991		i, 1	20.11	8.00	12.00	7.82	12,29	-	-				- ::	-		
3/23/1992		α	20.11	8.00	12.00	5.75	14.36									
6/8/1992	·	i,I	20,11	8.00	12,00	7.52	12,59	-	i		-			-	-	_
9/15/1992		i,1	20.11	8.00	12,00	8.01	12.10									
11/16/1992	- : . :	a. a.	20.11	8.00	12.00	7.11	13.00	-	_	-	-	-		-	-	-
2/16/1993		i, f	20.11	8.00	12.00	5.93	14.18						-			
5/13/1993		i,1	20.11	8.00	12.00	6.37	13.74	-	-		-	_		-		_
8/17/1993		i, I	20,11	8.00	12.00	7	13.11	11711							is il L une	
11/8/1993	-		20.11	8.00	12.00	7.31	12.8	430,000	4,100	14,000	6,400	37,000	_		-	-
2/14/1994			20.11	8.00	12.00	5.81	14.3	85,000	4,200	12,000	2,500	16,000		<u></u>		
5/5/1994	-		20.11	8.00	12.00	6.81	13.3	560,000	4,600	14,000	5,300	40,000	-			. —
8/4/1994			20.11	8.00	12.00	7.31	12.8	64,000	4,200	7,600	1,700	12,000				
11/20/1994	-		20.11	8.00	12.00	5.88	14.23	80,000	4,700	9,700	2,400	15,000	_	-	-	
3/17/1995			20.11	8.00	12.00	5.46	14.65	370,000	4,800	12,000	5,800	34,000				
6/1/1995			20.11	8,00	12.00	6.34	13.77	270,000	6,000	11,000	5,200	28,000	_	-		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concer	ntrations ir	ι (μg/L)				
Well and		_	TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pН
MW-3 Cont.																
8/31/1995		i, 1	20.11	8.00	12.00	6.6	13.52					- 12	-			_
11/27/1995	4		20 11	8,00	12.00	6.76	13.35	150,000	5,100	8,800	3,900	21,000				
2/22/1996			20.11	8.00	12,00	5.14	14.97	150,000	4,400	7,600	4,100	22,000	<3,000	-	Distriction of the control of the co	i
5/20/1996			20.11	8.00	12,00	5.17	14.94	410,000	4,700	8,000	6,300	36,000	≺3,000			
8/26/1996			20.11	8.00	12.00	7.04	13.07	260,000	4,000	6,100	4,200	24,000	<2,000	i i i		
11/20/1996			20.11	8:00	12.00	6.26	13.85	190,000	3,200	5,800	3,300	20,000	<1,000			
3/24/1997			22,99	8.00	12.00	6.94	16.05	430,000	2,700	7,600	7,000	39,000	<5,000			Lautaniaria par
5/23/1997			22,99	8.00	12.00	6.98	16.01	130,000	2,100	4,300	3,500	19,000	<700	-		
8/19/1997			22.99	8.00	12,00	7.25	15.74	100,000	2,000	3,200	<100	19,000	<600			
11/19/1997			22.99	8,00	12.00	7.25	15.74	93,000	1,700	2,400	2,800	16,000	<600			
2/19/1998			22.99	8.00	12.00	5.24	17.75	80,000	620	1,200	2,500	13,000	<600			
4/23/1998			22.99	8.00	12.00	6.6	16.39	130,000	1,500	2,400	3,500	18,000	<600		3.5	
7/27/1998	. : . : : - : .		22.99	8.00	12.00	7	15.99	140,000	920	1,500	2,400	13,000	<600		1.0	
10/14/1998			22.99	8.00	12.00	7.04	15.95	300,000	1,200	2,400	5,700	32,000	970		1.0	
1/21/1999	 -		22.99	8.00	12.00	6.5	16.49	120,000	860	1,500	2,600	14,000	<600		0.5	
5/6/1999			22.99	8.00	12.00	6.9	16.09	49,000	670	1,400	2,500	11,000	170		1.03	
8/23/1999	-		22.99	8,00	12.00	6.53	16.46	51,000	440	930	2,200	9,200	<150		0.67	
10/28/1999			22.99	8.00	12.00	7.5	15.49	1,400,000	830	4,100	15,000	78,000	<5,000		0.77	
2/4/2000	· 🚣 :		22.99	8.00	12,00	6.21	16.78	<50	<0.5	<0.5	<0.5	<1	650		1.61	individualismon
6/20/2000			22.99	8.00	12,00	6.22	16.77	45,000	670	990	2,400	12,000	<500			
9/29/2000			22.99	8.00	12.00	7.2	15.79	51,000	860	1,120	2,720	12,900	<250			-
12/17/2000			22.99	8.00	12.00						-					
3/28/2001			22.99	8.00	12.00	6.1	16.89	43,500	804	<200	250	11,000	<1,000			
6/20/2001			22,99	8.00	12.00	6,14	16.85	62,000	1,000	850	2,800	13,000	<2,500			
9/22/2001	-		22.99	8.00	12.00	7.24	15.75	53,000	1,200	1,200	3,100	13,000	<1,000		-	
12/27/2001			22.99	8,00	12.00		15,99	44,000	860	840	2,300	10,000	<250			
3/15/2002	-		22.99	8.00	12.00	7.02	15.97	43,000	1,000	810	2,300	11,000	<250		- i .	
4/18/2002			22.99	8.00	12.00											
7/23/2002	P	đ	22.99	8.00	12,00	7.22	15.77	45,000	750	570	2,100	10,000	<250		1	8
10/16/2002	P	d	22,99	8.00	12.00	7.54	15.45	42,000	780	620	2,500	11,000	<250		1.4	7.7
1/23/2003	P	В	22.99	8,00	12.00	6.85	16.14	68,000	580	500	3,300	16,000	<100		1.3	7

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concer	trations is	(μg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pН
MW-3 Cont.]				
4/7/2003	–		22.99	8.00	12.00	7.05	15.94	48,000	620	450	2,200	11,000	<50		1.4	6.9
8/7/2003		m		8,00	12.00	6.89		35,000	360	250	1,700	8,100	<100		2,4	8.9
10/23/2003	P	m	22.99	8,00	12.00	7.05	15.94	36,000	340	250	1,700	8,300	<25	-		-
01/12/2004	NP		<u>22</u> .99	8.00	12.00	5,93	17.06	1,100	<5.0	<5.0	<5.0	34	<5,0		3.2	9.5
04/20/2004	P	Γ	22.63	8.00	12,00	7.60	15.03	30,000	210	170	1,700	7,300	<50	<u></u>	1.6	7.8
07/01/2004	P	a a	22.63	8.00	12.00	7.76	14.87	33,000	190	190	1,300	6,300	<50		2.3	7.4
11/04/2004		p	22.63	8.00	12,00	-	-	-						-	_	
11/23/2004	P		22.63	8:00	12.00	6.75	15.88	32,000	150	=160	1,400	7,100	<50		1.2	7.5
01/10/2005	P		22.63	8.00	12.00	4.75	17.88	34,000	180	150	1,400	6,900	<100		0.7	7.0
04/14/2005	P.		22.63	8.00	12.00	5.60	17.03	26,000	170	200	1,500	5,000	<25		2.3	7.0
08/02/2005	P		22.63	8.00	12,00	5.97	16.66	41,000	260	190	1,800	8,600	<25	-	i —	7.0
10/21/2005	P		22.63	8.00	12.00	6.55	16.08	39,000	230	160	1,500	7,400	<50		1.05	7.0
01/04/2006	P		22.63	8.00	12.00	4.57	18.06	33,000	160	150	1,700	7,500	<25		0.97	7.1
04/28/2006	P	a. a	22.63	8.00	12.00	5.35	17.28	42,000	130	110	1,700	6,500	<25	Passiliani Passiliani	1.39	7.0
8/4/2006	P		22.63	8.00	12,00	5.97	16.66	38,000	180	130	1,500	7,000	<25	-	0.47	6.9
10/23/2006	P		22.63	8.00	12.00	6.66	15.97	48,000	180	120	1,500	7,100	<5.0			6.98
MW-4																
6/10/1991		b 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	20.75	6.00	9.00	-		-	1		:::-			_	-	-
10/10/1991		Ь	20,75	6:00	9.00			15,000	5,300	1,500	470	1,300				144 <u>82</u> 44
3/23/1992		b	20.75	6.00	9.00	-	-	24,000	5,600	4,000	580	3,100		-	_	_
6/8/1992		b	20.75	6.00	9,00			5,700	2,000	170	92	270				-
9/15/1992	-	ь	20.75	6.00	9.00	T -	-	_	-		-	-		- :	-	
11/16/1992		ъ	20.75	6.00	9.00							######################################			1	-
2/16/1993			20.75	6.00	9.00	7.1	13.65	12,000	920	1,100	130	750	<u> </u>	-		
5/13/1993			20.75	6.00	9,00	7.02	13,73	19,000	2,900	2,800	360	1,900				
8/17/1993	:	And the second process of the second section of the second	20.75	6.00	9.00	7.85	12.9	8,100	1,600	1,300	170	730	1			-
11/8/1993		Ь	20.75	6.00	9,00			2,000	540	110	10	240				
2/14/1994	-	Ь	20.75	6.00	9.00	-	-		-	-	-	_	· -		_	
5/5/1994			20.75	6.00	9.00	7.73	13.02	1,900	510	78	31	150				
8/4/1994		n	20.75	6.00	9.00	7.83	12.92	1,300	360	17	<5	190		-	-	-

				Top of	Bottom of		Water Level			Concer	trations in	(µg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/	_	. .	Ethyl-	Total	RAADE	Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pH
MW-4 Cont.																
11/20/1994			20.75	6.00	9.00	7.73	13.02	<50	2.9	0.5	<0.5	1.4	_	; -	:	:
3/17/1995			20.75	6.00	9.00	6,65	14.1	16,000	1,800	970	310	2,500				
6/1/1995	-		20.75	6.00	9.00	7.25	13.5	16,000	2,800	870	380	2,700		- i	:	_
8/31/1995			20.75	6.00	9.00	7.75	13	9,000	2,000	270	270	1,400	<100			
11/27/1995			20.75	6.00	9.00	7.87	12.88	3,800	890	130	130	550			-	
2/22/1996			20.75	6:00	9.00	7.29	13.46	940	150	82	19	130	<20			
5/20/1996			20.75	6.00	9.00	7.3	13.45	6,700	1,100	330	120	1,100	<100	-	energia energia en en	CERTIFICATE
8/26/1996			20.75	6.00	9,00	7.57	13.18	14,000	2,400	510	350	2,100	<100			
11/20/1996	-		20.75	6.00	9,00	7.89	12,86	420	55	17	11	62	<3	.: :.—.		ethnikalari
3/24/1997			22.38	6.00	9.00	6.9	15.48	6,800	620	150	81	1,300	<50			
5/23/1997			22.38	6.00	9.00	7.8	14.58	9,000	1,300	240	200	1,600	<60	emmungenerin		
8/19/1997		b. in the	22,38	6.00	9.00											
11/19/1997	-	b, j	22.38	6.00	9.00		injervinimanasasusususus	3700	600	93	120	710	<60		— — — — — — — — — — — — — — — — — — —	
2/19/1998	1.734. - 1311.	192000	22.38	6.00	9,00	6.78	15.6	1,800	93	51	29	420	110			
4/23/1998	-		22.38	6.00	9.00	6.47	15.91	6,500	700	110	180	1,300	93		0.5	-
7/27/1998			22.38	6.00	9.00	7.22	15.16	10,000	1,400	140	290	1,900	<120		1.5	
10/14/1998	-		22.38	6.00	9.00	7.6	14.78	6,500	900	63	200	1,200	63		l Indonesia	
1/21/1999			22.38	6.00	9.00	7.43	14.95	1,700	140	22	56	320	13		0.5	i brzesieniolokie
5/6/1999			22,38	6.00	9.00	6.55	15.83	3,300	250	36	73	890	41	interpretation	1.28	
8/23/1999			22.38	6.00	9.00	7.16	15.22	7,400	500	73	230	1,700	57		0.89	
10/28/1999	-		22.38	6.00	9.00	8.28	14.1	370	41	5.7	14	52	16	eterization verifical	0.92	· - Hattiquiqi
2/4/2000			22.38	6.00	9,00	8.23	14.15	310	33	7.5	11.	65	8		2.43	
6/20/2000	-		22.38	6.00	9,00	6.46	15.92	2,700	210	20	94	520	46	ursern etnessi	i i Jergitimaniki	
9/29/2000	1	ь	22.38	6.00	9,00											e Perfecti
12/17/2000		b	22,38	6.00	9.00	_		n postaninamina		-	Leggeriances	- : Laurenti.600465		. Logensianace	-	opesius.
3/28/2001		b	22.38	6.00	9.00	7.49	14.89	di un actio								
6/20/2001			22.38	6.00	9.00	7.21	15.17	13,000	690	170	330	1,400	110		 	
9/22/2001			22.38	6.00	9:00	7,43	14.95	6,700	650	110	410	1,800	100			
12/27/2001			22.38	6,00	9,00	7.32	15.06	1,200	47	15	46	250	15		. —	
3/15/2002			22.38	6.00	9.00	7.43	14.95	490	34	7.4	26	110	12			
4/18/2002			22.38	6.00	9.00	7	15.38	<50	0.57	0,83	<0.5	1.1	3.7	-	-	-

				Top of	Bottom of		Water Level			Concer	ıtrations in	ι (μg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pН
MW-4 Cont.					100				!			:				
7/23/2002	NP	d	22.38	6.00	9.00	7.7	14.68	820	80	12	23	190	41	·	2.2	7.3
10/16/2002	NP	d	22.38	6.00	9.00	7.75	14.63	2,000	220	25	140	570	<25		1.8	7.6
1/23/2003	NP	<u></u>	22.38	6.00	9.00	7.11	15.27	<250	<2.5	<2.5	<2.5	8.8	5.9		1.7	7
4/7/2003		#751.5201.444.2667.551.886.88	22.38	6,00	9.00	7.19	15.19	310	24	2,4	15	62	9.2		1.1	7.1
8/7/2003		m	22.38	6.00	9,00	7.45	14.93	3,000	280	<25	150	700	<25	- :-	1.2	6.8
10/23/2003	NP	m	22.38	6:00	9.00	7.59	14.79	1,700	150	7.6	83	320	12			
01/12/2004	NP	Environment (1990) SERVICE CONTRACTOR	22.38	6.00	9,00	7.40	14.98	260	4.4	<2.5	<2.5	27	4.3	<u></u>	2.4	7.3
04/20/2004	NP	r e	23.32	6.00	9.00	7.38	15.94	1,500	160	≤5,0	50	320	12		1.4	7.1
07/01/2004	NP		23.32	6.00	9.00	7.78	15.54	1,800	150	5.2	16	260	15	-	1.9	7.0
11/04/2004	NP		23.32	6,00	9.00	7.75	15.57	640	38	1,9	2.1	110	5.7		1.9	7.0
01/10/2005	NP		23.32	6.00	9.00	7.54	15.78	<50	1.1	<0.50	<0.50	0.96	2,5	-	1.61	7.0
04/14/2005	NP		23.32	6.00	9.00	7,20	16.12	320	16	0.69	1,4	48	4.5		2.5	7.0
08/02/2005	NP		23.32	6,00	9.00	7.35	15.97	1,100	77	2.8	9.0	190	7.1	-	-	6.8
10/21/2005	NP		23.32	6,00	9.00	7.25	16.07	1,700	84	3.9	6.5	250	10		1.99	6.9
01/04/2006	NP		23.32	6.00	9.00	7.52	15.80	460	14	<1.0	2.1	72	3.7	-	1.15	7.2
04/28/2006	NP		23.32	6.00	9.00	6.55	16.77	670	17	<1.0	3.7	33	3.7	-	1.39	7.0
8/4/2006	NP		23.32	6.00	9.00	7.00	16.32	2,800	240	9.3	14	280	15	-	1.26	7.1
10/23/2006	P		23.32	6.00	9.00	7.33	15.99	2,100	200	7.8	17	150	16	100,20		7.08
MW-5																
6/10/1991	-	en e	20.9	6.00	10.50	7.58	13.32	100,000	25,000	20,000	2,600	12,000		· -	:	
10/10/1991		a	20.9	6.00	10.50	8.51	12.39									
3/23/1992			20.9	6.00	10,50	6.06	14.84	150,000	24,000	31,000	4,400	23,000				-
6/8/1992	1060 <u>10</u> 67.0		20,9	6.00	10.50	7.66	13.24	120,000	17,000	13,000	2,400	11,000			10.7	
9/15/1992	:	1	20.9	6.00	10.50	8.4	12.5		<u> </u>	_	_			-		-
11/16/1992			20.9	6.00	10.50	7.7	13.2	110,000	16,000	16,000	3;200	18,000	-			-
2/16/1993		pro-property as a second company of the	20.9	6,00	10.50	5.64	15.26	150,000	12,000	15,000	3,000	17,000				_
5/13/1993		i i	20.9	6.00	10.50	6,68	14.22		1 -			 				
8/17/1993			20.9	6.00	10.50	7.49	13.41	87,000	15,000	8,500	1,900	11,000	-	_	_	
11/8/1993			20.9	6:00	10,50	7.93	12.97	87,000	12,000	8,300	2,000	12,000				
2/14/1994		pagonos de de la Signa Pierra () de montralidad () de la consideración de la conside	20.9	6.00	10.50	6.49	14.41	46,000	7,300	5,300	940	5,200	_	-	-	-

				Top of	Bottom of		Water Level			Concer	trations in	(μg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MtBE	Semi- VOCs	DO (mg/L)	pН
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Lornene	Denzene	Ayienes	IIII.	7003	(g-2-)	1
MW-5 Cont.																
5/5/1994	_		20.9	6.00	10.50	7.18	13.72	54,000	9,700	4,700	1,000	6,400		-		
8/4/1994			20.9	6,00	10.50	7.83	13.07	57,000	14,000	3,200	1,200	7,200				
11/20/1994	-		20.9	6.00	10.50	6.34	14.56	33,000	5,700	1,800	720	4,700	:			
3/17/1995			20.9	6.00	10,50	5.51	15.39	48,000	6,400	2,000	740	5,100	-			
6/1/1995			20.9	6.00	10.50	6.55	14,35	76,000	11,000	5,400	1,400	7,700	_			-
8/31/1995	erskombess		20.9	6,00	10.50	6.8	14.1	53,000	12,000	1,600	1,000	6,000	<500	-		
11/27/1995			20.9	6.00	10.50	7.13	13.77	43,000	7,900	3,300	950	4,900				_
2/22/1996			20.9	6.00	10.50	5.12	15.78	52,000	9,100	3,300	940	5,000	<500			
5/20/1996			20.9	6.00	10.50	5.87	15.03	55,000	9,300	3,800	1,100	5,400	<500			<u>-</u>
8/26/1996			20.9	6,00	10.50	7.15	13.75	47,000	5,300	2,100	780	3,200	<300	-		
11/20/1996			20.9	6.00	10.50	6.88	14.02	53,000	8,700	5,700	920	4,400	<500	_	111-11-	-
3/24/1997			22.45	6,00	10,50	7.13	15.32	39,000	8,200	3,200	720	3,100	<500			
5/23/1997			22.45	6.00	10,50	7.42	15.03	29,000	6,600	1,700	400	1,500	<600		- ·	-
8/19/1997			22.45	6.00	10.50	7.58	14.87	16,000	4,600	790	<50	1,300	<300			
11/19/1997			22.45	6.00	10.50	7.58	14.87	22,000	5,800	1,300	380	1,300	<300	-		
2/19/1998			22,45	6,00	10.50	4.65	17.8	40,000	5,100	3,800	620	2,900	<300			
4/23/1998			22.45	6,00	10.50	6.25	16.2	45,000	8,000	4,000	970	4,200	<600		1.5	-
7/27/1998			22.45	6.00	10.50	6.71	15.74	30,000	8,000	2,000	590	1,900	<600		1.5	
10/14/1998			22.45	6,00	10.50	7.19	15,26	33,000	7,400	1,900	550	1,700	<300	<u>-</u>	1.5	-
1/21/1999			22.45	6.00	10,50	7.03	15.42	34,000	6,200	2,600	630	2,300	<600	-	2.5	7
5/6/1999			22,45	6,00	10.50	7.02	15.43	7,900	2,400	200	240	580	12	1 -	1.07	<u> </u>
8/23/1999			22.45	6,00	10,50	7.04	15,41	25,000	5,800	2,300	570	2,000	67	-	1.04	
10/28/1999			22.45	6.00	10.50	7.9	14.55	20,000	5,900	1,100	450	1,100	<250	_	0.87	-
2/4/2000			22.45	6.00	10.50	6.71	15.74	32,000	2,500	3,800	770	4,200	<75		2.33	
6/20/2000			22.45	6.00	10.50	6.78	15.67	10,000	3,000	650	260	700	<200	_	-	
9/29/2000		Ь	22,45	6.00	10.50											
12/17/2000		ь	22.45	6.00	10.50	-	-	21 LANCE CONTRACTOR	-	-	_	_		-	-	
3/28/2001			22.45	6.00	10.50	6.48	15.97	23,400	4,160	3,450	728	3,090	<250			
6/20/2001			22.45	6,00	10.50	7.26	15.19	120,000	1,200	49	190	540	<100	-	-	-
6/20/2001 9/22/2001	. -	 	22.45	6.00	10,50											1 -
12/27/2001			22.45	6,00	10.50	6.56	15.89	16,000	1,500	2,700	730	3,200	<250		-	-

				Top of	Bottom of		Water Level			Concer	ntrations in	ı (μg/L)				
Well and	nam	C	TOC	Screen	Screen	DTW	Elevation	GRO/	D	Т-1	Ethyl-	Total	MtBE	Semi- VOCs	DO (===(T.)	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	WILDE	VOCS	(mg/L)	pH
MW-5 Cont.					•			i								
3/15/2002			22.45	6.00	10,50	6.9	15.55	20,000	2,600	3,300	1,000	4,000	<250			
4/18/2002			22.45	6.00	10:50	6.17	16.28	17,000	3,200	2,900	790	3,000	<250			
7/23/2002	NP	ď	22.45	6.00	10.50	7.36	15.09	4,600	1,400	30	160	470	110		1.7	7.5
10/16/2002	NP	d	22.45	6.00	10.50	7.66	14.79	5,400	1,300	<20 □	62	150	<100	-	1,1	7.5
1/23/2003	NP	g	<u>22.45</u>	6.00	10.50	6.28	16.17	<5,000	110	<50	<50	98	<50	_	1.1	7.6
4/7/2003			22.45	6,00	10.50	7.21	15.24	1,600	310	18	36	62	32		1,5	7.2
8/7/2003	<u> </u>	m	22.45	6,00	10.50	7.46	14.99	<50	1.8	<0.50	<0.50	<0.50	3.5	-	12.2	9 :
10/23/2003	NP	m	22.45	6,00	10.50	7.68	14.77	76	14	<0.50	0.77	0.61	12			
01/12/2004	NP		22.45	6.00	10.50	6.34	16.11	<50	1.5	0.68	<0.50	0.62	11	:: = ::::	6.8	8.8
04/20/2004	NP	Г	23.47	6.00	10.50	8.12	15.35	300	53	13	12	. 29	12	<u></u>	8.9	8,5
07/01/2004	NP		23.47	6.00	10.50	8.62	14.85	<50	0.56	<0.50	<0.50	<0.50	11	i., - i	10.6	8.5
11/04/2004	NP		23.47	6.00	10.50	7.01	16.46	90	6.3	0.94	13	5.7	9.4		7.5	7.6
01/10/2005	NP		23.47	6.00	10.50	5.51	17.96	710	0.55	<0.50	0.52	53	40	: :- ;	1.54	7.2
04/14/2005	NP		23.47	6.00	10.50	5.67	17.80	1,800	130	5.9	54	350	40		2.0	6.8
08/02/2005	NP		23.47	6.00	10.50	5.94	17.53	3,800	210	7.3	250	520	19	-	-	6.9
10/21/2005	NP		23.47	6.00	10.50	6.69	16.78	4,100	330	7.4	190	420	16		1.42	6.9
01/04/2006	NP		23.47	6.00	10.50	5.55	17.92	5,100	580	14	210	420	30		0.62	6.8
04/28/2006	NP		23.47	6.00	10.50	5.52	17.95	2,900	190	5.9	59	150	9.9		1,74	7.0
8/4/2006	NP		23.47	6.00	10.50	6.51	16.96	3,800	380	7.6	34	140	14		0.82	6.9
10/23/2006	P		23.47	6.00	10.50	7.34	16.13	3,300	310	96	70	210	13			6.99
MW-6											[
6/10/1991		ь	22.08	5,50	9.00		_			 ,	in :: '.'			- :	-	
10/10/1991		ь	22.08	5.50	9,00											
3/23/1992			22.08	5.50	9.00	7.45	14.63	75,000	19,000	10,000	1,600	8,600	-	+	. 	-,
6/8/1992		ь	22.08	5.50	9,00	li i E.							-			
9/15/1992		ь	22.08	5.50	9.00	-	-			-	-	-: -	-	–		-
11/16/1992		В	22.08	5,50	9.00	l-15-5					enskiher Suit	- Chicanana (Chicana) - Chicanana (Chicana)				
2/16/1993		yr egystafgyyd fong (gandalle) ddif 104.	22.08	5.50	9.00	6.79	15.29	65,000	14,000	3,500	1,300	6,100	-	-	. —	-
5/13/1993			22.08	5.50	9.00	7.73	14.35	36,000	8,200	870	1,000	5,200				
8/17/1993	_	ь ви шта о о различного b	22.08	5.50	9.00	-	- Comprison respectively.						-		-	-

				Top of	Bottom of		Water Level			Concer	trations in	ι (μg/L)				
Well and	İ		тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Totai		Semi-	ро	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pH
MW-6 Cont.																
11/8/1993	_	b	22.08	5.50	9.00		 .				- :- 			-	-	
2/14/1994			22.08	5.50	9,00	7.78	14.3	47,000	14,000	390	1,000	5,100				
5/5/1994		. n	22.08	5.50	9.00	8.24	13.84	45,000	14,000	<200	1,300	4,500				
8/4/1994		ь	22.08	5.50	9.00				1 m <u>4</u>				-	-		
11/20/1994		n	22.08	5.50	9.00	7.41	14.67	30,000	11,000	<100	1,200	2,300	_	-		
3/17/1995		n	22.08	5.50	9,00	6.66	15.42	45,000	9,300	≟ <100⊕	1,900	3,600				
6/1/1995			22.08	5,50	9.00	7.6	14.48	23,000	5,600	<50	1,300	1,900	<u></u>		-	
8/31/1995			22.08	5.50	9.00	7,92	14.16	26,000	8,000	<100	1,900	900	<500			55
11/27/1995	-		22.08	5.50	9.00	8.21	13,87	6,700	1,800	<20	480	230		-	. : : - :	: <u></u>
2/22/1996			22.08	5.50	9.00	6:21	15.87	17,000	3,100	69	810	1,500	<300			
5/20/1996	-		22.08	5.50	9.00	7.07	15.01	16,000	3,700	<50	1,100	1,100	<300	-	Land Control Control	
8/26/1996			22,08	5:50	9.00	7.93	14.15	23,000	5,800	<50	2,000	560	<300			
11/20/1996		j	22.08	5.50	9.00	8.02	14.06	11,000	3,300	<50	480	370	<300	_	i 	. —
3/24/1997			22.77	5,50	9.00	7.95	14.82	9,700	1,900	<20	800	270	<100			
5/23/1997	-		22.77	5.50	9.00	8.17	14.6	16,000	4,300	<50	1,400	180	<300			
8/19/1997		В	22.77	5.50	9.00											
11/19/1997	-	b	22.77	5.50	9.00] : . 	_] -	_	-			-	_	and the second s	is
2/19/1998			22 77	5.50	9.00	5.78	16.99	2,600	540	8	90	88	<30			
4/23/1998			22.77	5,50	9,00	6.83	15.94	7,600	1,300	13	520	190	<60	La company	0.5	
7/27/1998			22.77	5.50	9.00	7.8	14.97	15,000	3,600	<25	1,100	230	<150			
10/14/1998	-		22.77	5.50	9.00	8.31	14.46	8,700	2,400	<20	220	36	<120		2	
1/21/1999			22.77	5.50	9.00	7.9	14,87	4,800	1,100	₹25	340	79	<150		2	
5/6/1999	-		22.77	5.50	9.00	7.7	15.07	1,300	240	2,3	85	19	5	-	1.18	
8/23/1999			22,77	5,50	9:00	8.24	14.53	4,200	970	12	110	29	<15		0.9	
10/28/1999		b	22.77	5.50	9.00			· · · · · · · · · · · · · · · · · · ·			o o o o o o o o o o o o o o o o o o o		e en	-		
2/4/2000			22.77	5.50	9.00	7.31	15.46	110	<0.5	0.6	1.5	1.9	11		1,1	
6/20/2000		ь	22.77	5,50	9.00						-	-			-	
9/29/2000		ь	22.77	5,50	.9.00										= :	
12/17/2000	_	ь	22.77	5.50	9.00	-	•		-		e servicerond		. -		-	-
3/28/2001		ь	22.77	5,50	9.00	7.57	15.2									
6/20/2001		b	22.77	5.50	9.00	-	-	-	-	-	<u> </u>	, -	-	-		

				Top of	Bottom of		Water Level			Concer	trations in	(μg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msi)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pН
MW-6 Cont.										<u></u>						
9/22/2001		b	22.77	5.50	9.00		-	-	_	-	1 — 1		_	-		
12/27/2001	i- 1		22.77	5.50	9.00	7,21	15.56	<50	2.6	0.57	1.1	1.6	<2.5			
3/15/2002		Long Stage (1) To the CATTLE OF THE CONTROL OF THE	22.77	5.50	9.00	7.51	15.26	2,100	380	8.6	110	17	<25		-	
4/18/2002			22,77	5,50	9.00	6.89	15.88	2,200	440	12	96	14	52			
7/23/2002	NP		22.77	5.50	9.00	8.5	14.27	-	_						_	
10/16/2002		ь	22,77	5,50	9,00											
1/23/2003		g, h	22.77	5.50	9.00		-	<250	58	<2.5	6.2	3.8	17	-	2.1	
1/23/2003	NP	5	22.77	5,50	9.00	8.05	14.72	<5,000	<50⊞	<50	<50	<50	<50		2.1	6.4
4/7/2003			22.77	5.50	9,00	8.11	14.66	330	13	<0.50	2.7	8.6	15	_	2.2	6.9
8/7/2003		ь	22.77	5.50	9.00									elega aporte		
10/23/2003	NP		22.77	5.50	9.00	-		-	<u> </u>							
01/12/2004	NP		22.77	5:50	9.00	7.63	15.14	3,600	560	<25	120	<25	150		. 0.6	
04/20/2004	NP	с, г	24.66	5.50	9.00	8.54	16.12						: ·	entreemsnanssein		
07/01/2004		ь	24.66	5.50	9.00											
11/04/2004	NP		24.66	5.50	9.00	8.10	16.56	4,900	580	<10	180	30	230		2.9	6.9
01/10/2005	NP		24.66	5.50	9.00	7.03	17.63	5,400	540	<25	150	46	240		1.29	6.9
04/14/2005	NP		24.66	5.50	9.00	6.85	17.81	3,600	410	5.2	100	25	210		2.7	6.8
08/02/2005	NP		24.66	5.50	9.00	7.28	1738	4,300	340	<5.0	110	44	150			E 1001011110}
10/21/2005	NP		24.66	5.50	9.00	7.38	17.28	3,400	250	<5.0	80	20	110	_	2.38	6.8
01/04/2006	NP		24.66	5.50	9.00	7.20	17.46	2,800	270	4,0	75	14	130	antigrasionius	1.07	7.3
04/28/2006	NP		24.66	5.50	9.00	6.60	18.06	4,400	170	<2.5	45	7.2	170		1.3	6.8
8/4/2006	NP		24.66	5.50	9,00	7.50	17.16	2,200	93	2.5	15	9.0	110		1,23	6.7
10/23/2006	-		24.66	5.50	9.00	8.48	16.18	-		:				<u> </u>		
MW-7]
6/10/1991		ь	22.89	8.00	10.00					1 -		· · · · · · · · · · · · · · · · · · ·				
10/10/1991	•	b	22.89	8.00	10.00	-	-				-	 -		-		-
3/23/1992			22.89	8.00	10.00	8.2	14.69	270	10	0.5	33	13				5.5
6/8/1992		b	22.89	8.00	10.00		-	-	-	-		-	_	_		
9/15/1992		ь	22.89	8.00	10:00	1 - 1					1 -					
11/16/1992		b	22.89	8.00	10.00	-	-			-	-	-	-	-		-

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concer	trations in	ι (μg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Tetal		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pH
MW-7 Cont.																
2/16/1993			22.89	8,00	10.00	7.84	15.05	120	3.6	<0.5	<0.5	1.2	_		-	-
5/13/1993			22.89	8.00	10.00	8.56	14:33	<50	0.8	<0.5	<0.5	<0.5				
8/17/1993	PROCESSION OF STATE	b	22.89	8.00	10.00	-		-		-	-	-	_		l	_
11/8/1993		Ь	22,89	8,00	10.00			-	144							
2/14/1994	igaporationista (la della d	e o Chancara na maranta tipan 10 E sa 60 a maran	22.89	8.00	10.00	8.8	14.09	<50	<0.5	<0.5	<0,5	<0.5				-
5/5/1994			22.89	8.00	10.00	9,11	13.78	<50	<0.5	<0.5	<0.5	<0.5			i sa T asic	
8/4/1994		ь	22.89	8.00	10.00	-				: : : - : : :	-	_::	_		_	
11/20/1994			22.89	8.00	10.00	8.72	14.17	<50	<0.5	<0.5	<0.5	<0.5				
3/17/1995			22.89	8.00	10.00	7.68	15.21	<50	<0.5	<0.5	<0.5	<0.5	_	- :		
6/1/1995			22.89	8.00	10.00	8.4	14.49	<50	<0.5	<0.5	<0.5	<0.5				
8/31/1995			22.89	8,00	10.00	9.09	13.8	<50	<0.5	<0.5	0.6	<0.5	<3		-	
11/27/1995			22.89	8.00	10.00	9.15	13.74	<50	<0.5	<0.5	0.9	<0.5				
2/22/1996			22.89	8.00	10,00	7.44	15.45	110	1.4	<0.5	3.8	3	<3	-		i ii .
5/20/1996			22.89	8,00	10.00	8.47	14.42									
8/26/1996	-		22.89	8.00	10.00	8.81	14.08			-					<u></u>	
11/20/1996			22.89	8.00	10,00	9.17	13.72									
3/24/1997		No. of the content of	22.89	8.00	10,00	8.31	14.58	<50	<0.5	<0.5	<0.5	<0.5	<3		-	
5/23/1997			22.89	8.00	10.00	9.26	13.63	-			7100-111					
8/19/1997	-	ь	22.89	8.00	10.00	-				-	-					si cumu-circis
11/19/1997		ъ	22,89	8:00	10,00											
2/19/1998		2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	22.89	8.00	10.00	6.13	16.76	<50	<0.5	<0.5	<0.5	<0.5	<3.		-	_
4/23/1998			22.89	8,00	10.00	7.44	15.45	<50	<0.5	<0.5	<0.5	<0.5	<3		0.5	
7/27/1998	-		22.89	8.00	10.00	8.75	14.14	<50	<0.5	<0.5	<0.5	<0.5	<3		1.5	
10/14/1998	1		22.89	8.00	10.00	9,22	13.67	<50	<0.5	<0.5	<0.5	<0.5	3		15	
1/21/1999	_		22.89	8.00	10,00	9.07	13.82	:52	<0.5	<0.5	<0.5	0.27	<3	-	3.0	· -
5/6/1999			22.89	8.00	10.00	8.32	14.57	<50	<0.5	<0.5	<0.5	<0.5	<3		0.83	
8/23/1999			22.89	8.00	10.00	9.25	13.64	<50	<0.5	<0.5	<0.5	<0.5	<3		1.42	-
10/28/1999		b	22.89	8.00	10.00								1000			
2/4/2000			22.89	8.00	10.00	8.79	14.1	<50	<0.5	<0.5	<0.5	<1	<3		4.46	-
6/20/2000		ь	22.89	8.00	10.00								 			
9/29/2000	.:: Partierie et 1950:	b ·	22.89	8.00	10.00	- I	-		-		-		-		-	-

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concei	strations in	(μg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	ро	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pH
MW-7 Cont.																***************************************
12/17/2000			22.89	8.00	10.00	8.93	13.96	<50	<0.5	<0.5	<0.5	<0.5	<2.5		_	-
3/28/2001			22.89	8.00	10,00	8.35	14.54	<50	<0.5	<0.5	<0.5	<0.5	<2.5			
6/20/2001		Ъ	22.89	8.00	10.00	-	-		-	-	<u> </u>	-	-	-	-	-
9/22/2001		ъ	22.89	8.00	10.00		6 c h4: 0 h					-				
12/27/2001	-		22,89	8.00	10.00	8.42	14.47	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-	
3/15/2002			22.89	8.00	10.00	8.54	14.35	<50	1.3	2.6	1.1	5.4	<2.5			
4/18/2002	-		22.89	8.00	10.00	7.84	15.05	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	3.32	-
7/23/2002	NP		22.89	8,00	10.00	9.51	13.38			W. 1277 T. 11711						
10/16/2002	-	ь	22.89	8.00	10.00					-	-			-	121-2112	-
1/23/2003	NP	.	22.89	8.00	10.00	8.04	14.85	<50	<0.50	<0.50	<0.50	_<0.50	<0.50		5,4	6.7
4/7/2003	-		22.89	8,00	10.00	8.39	14.5	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-	5.1	6.9
8/7/2003			22.89	8.00	10.00	9.01	13.88	<50	<0.50	<0,50	<0.50	<0.50	<0.50		4.5	6.9
10/23/2003	NP	umi umo isenisari primastisti įstroteisiziesi iš	22.89	8.00	10.00	9.22	13.67	<50	<0.50	<0.50	<0.50	<0.50	<0.50			l -
01/12/2004	NP		22.89	8.00	10.00	8.81	14.08	<50	<0.50	<0.50	<0.50	<0.50	<0.50		5.8	7.3
04/20/2004	NP	F :	25.46	8.00	10.00	8.95	16.51	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-	5.6	7.2
07/01/2004		ь	25.46	8.00	10.00					### #						
11/04/2004	NP		25.46	8.00	10,00	9.04	16.42	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-	5.4	7.1
01/10/2005	NP		25 46	8.00	10,00	8.25	1721	<50	<0.50	<0.50	<0.50	<0.50	<0.50		7.02	7.0
04/14/2005			25.46	8.00	10.00	7.95	17.51		-	- ·	 	_		_	-	_
08/02/2005	NP		25.46	8.00	10,00	8.40	17.06	<50	<0.50	<0.50	<0.50	<0.50	<0.50			6.8
10/21/2005			25.46	8.00	10.00	8.92	16.54	-	: : - : : :	· · · -	-	-		-		-
01/04/2006			25.46	8,00	10.00	8.62	16.84									
04/28/2006			25.46	8.00	10.00	7.78	17.68	-	-					-		-
8/4/2006	NP		25.46	8.00	10.00	8.78	16.68	<50	<0.50	<0,50	<0.50	<0.50	<0.50		4.49	7.2
10/23/2006			25.46	8.00	10.00	9.39	16.07	-	-	-	-		-	_	_	-
MW-8		- LIALUMINITUS														
6/10/1991			20.97	6.50	10.50	7.8	13.17	5,800	73.55	7,2	150	21	-		<u> </u>	
10/10/1991		na ann an grafa da ann a thair ngarbeach 6.69.99	20.97	6.50	10.50	8.87	12.1	2,800	31	6.1	4.5	3.9	_		. —	-
3/23/1992		n	20.97	6.50	10.50	5.81	15.16	8,000	18	<5	320	42			losii eta karitik Kalin Janesi	
6/8/1992		n	20,97	6.50	10.50	8.01	12.96	4,000	<10	<10	110	<10	_		_	_

	1			Top of	Bottom of		Water Level			Concer	trations in	ι (μg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/	Ĭ		Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pH
MW-8 Cont.																
9/15/1992		n .	20.97	6.50	10.50	8.8	12.17	4,200	6.4	<5	120	<5	. –		i -	-
11/16/1992	44 (8 4 4 (8)	n	20.97	6.50	10.50	8.19	12.78	2,600	4	<2.5	21	5.2				000 <u>1</u>
2/16/1993	— · — ·	n	20.97	6.50	10.50	5.84	15.13	8,700	<5	<5	200	<5		· +		-
5/13/1993		n	20.97	6.50	10.50	6.93	14.04	2,300	<5	<5	42	ii<5	# <u>-</u>	-		
8/17/1993	—	Programme in the contract of t	20.97	6.50	10.50	7.87	13.1	1,700	1.8	<1.3	16	1.2		-	l sa t iti	<u> </u>
11/8/1993		n	20.97	6.50	10,50	8.31	12.66	1,200	2.4	<1	19	2,3		-		
2/14/1994		n	20.97	6.50	10.50	7	13.97	3,600	3	<1	72	<1	-			-
5/5/1994		n i	20.97	650	10.50	7,46	13.51	2,100	<2.5	<2.5	8.3	<2.5				
8/4/1994	-	n	20.97	6.50	10.50	8.17	12.8	1,200	1.5	<1	6.7	<1	<u> </u>			_
11/20/1994			20.97	6.50	10.50	6.78	14.19	2,300	12		20	2.2				
3/17/1995	-	п	20.97	6.50	10,50	6.14	14.83	5,400	<5	<5	35	<5	-	-		-
6/1/1995			20.97	6.50	10.50	6.5	14.47	2,600	2.5	<2.5	15	<2.5				
8/31/1995	_		20.97	6.50	10.50	7.35	13.62	1,400	<3 ∵	<3	5	<3	520	-	+:::	. —
11/27/1995	-		20.97	6.50	10.50	7.6	13.37	620	<0.5	<0.5	<0.5	0.5	560			
2/22/1996	-		20.97	6,50	10.50	5.35	15.62	5,800	<5	<5	28	<5	110	-	-	-
5/20/1996			20.97	6,50	10.50	5.92	15.05	6,100	<5	<5	26	<5	240			
8/26/1996	-		20.97	6.50	10.50	7.08	13.89	970	<1	<1	3	<1	710	_	l ::	
11/20/1996			20.97	6.50	10,50	7.01	13.96	3,900	<2.5	<2.5	12	<2.5	930			J
3/24/1997			20.89	6.50	10.50	7.33	13.56	1,400	<10	<10	<10	12	1,300	:	<u> </u>	
5/23/1997			20.89	6.50	10,50	7.55	13.34	730	<5	<5 :::	<5	<5	630			
8/19/1997	-		20.89	6.50	10.50	7.87	13.02	<500	<5	<5	<5	<5	290			
11/19/1997			20.89	6.50	10.50	7,87	13.02	<200	<2	≪2	<2	: <2	260		led a	
2/19/1998			20.89	6.50	10.50	4.46	16.43	2,000	<2	<2	9	<2	140		_	_
4/23/1998			20,89	6.50	10,50	6,35	14.54	4,500	্ ব	<5	<5	11	590		0.5	
7/27/1998			20.89	6.50	10,50	7.43	13.46	-	-			-	<u> </u>	_		
10/14/1998			20.89	6.50	10.50	7.79	13.1									
1/21/1999	_		20.89	6.50	10.50	6.54	14.35	2,000	<2	<2	3	<2 ∶	320		2.5	_
5/6/1999			20,89	6.50	10.50	7.3	13.59	<50	<0.5	<0.5	<0.5	<0.5	160		12.76	
8/23/1999	-	21	20.89	6,50	10.50	7.45	13.44	<50	<0.5	<0.5	<0.5	<0.5	5	-	7.85	-
10/28/1999			20.89	6.50	10:50	8.22	12.67	160	<0.5	<0.5	<0.5	<1	45		0.84	
2/4/2000	zo Luggi vel Asyera vate Adha 	**************************************	20.89	6.50	10.50	8.47	12.42	<50	<0.5	<0.5	<0.5	<1	<3	-	1.92	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concer	itrations in	μg/L)				
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pН
MW-8 Cont.			-													
6/20/2000		a to dige	20.89	6.50	10.50	7.23	13.66	150	<0.5	0.9	<0.5	<1.0	310	-		-
9/29/2000			20.89	6.50	10,50	7.91	12.98	149	< 0.5	<0.5	<0.5	<0.5	438			
12/17/2000	- ·		20.89	6.50	10.50	7.11	13.78	662	<5.0	<5.0	<5.0	<5.0	273	-	-	
3/28/2001			20.89	6.50	10.50	6.88	14.01	840	<5.0	<5.0	<5.0	<5.0	320			
6/20/2001	_		20.89	6.50	10.50	7.25	13.64	230	<0.5	<0.5	<0.5	0.65	330	-	-	-
9/22/2001			20.89	6.50	10,50	8.14	12.75	<50	<0.5	<0.5	<0.5	<0.5	6.5			
12/27/2001	-		20.89	6.50	10.50	6.73	14.16	780	<0.5	<0.5	0.6	0.89	160			-
3/15/2002			., 20.89	6.50	10,50	6.94	13.95	1,100	<10	<10	<10	<10	830			
4/18/2002	i y T reel		20.89	6.50	10.50						-	-	::::::::::::::::::::::::::::::::::::	_	_	-
7/23/2002	NP		20.89	6.50	10.50	7.89	13	<50	<0.50	<0.50	<0,50	<0.50	8.7		4.5	7.7
10/16/2002	NP		20.89	6.50	10.50	8.13	12.76	<50	<0.50	<0.50	<0.50	<0.50	<2.5		4.2	7.5
1/23/2003	NP	8	20.89	6.50	10.50	6.47	14.42	<50	<0.50	<0.50	<0,50	<0.50	2.6		4.0	75
4/7/2003	-		20.89	6.50	10.50	7.49	13.4	<50	<0.50	<0.50	<0.50	<0.50	19	: - :	4.7	7.5
8/7/2003		m	20.89	6.50	10.50	7.93	12.96	<50	<0.50	<0.50	<0.50	<0.50	0.96		14.8	8.3
10/23/2003	NP		20.89	6.50	10.50	7.83	13.06	<50	<0.50	<0.50	<0.50	<0.50	2.2	-		
01/12/2004	···NP		20.89	6.50	10:50	6.62	14.27	<50	<0.50	<0.50	<0.50	<0.50	13		112	9.0
04/20/2004	NP	r i r	23.55	6.50	10.50	8.21	15.34	55	<0.50	<0.50	<0.50	<0.50	25		10.1	8.7
07/01/2004	NP	The state of the s	23.55	6.50	10,50	8.48	15.07	<50	<0.50	<0.50	<0.50	<0.50	2,1		14.3	8.0
11/04/2004	NP		23.55	6.50	10.50	7.19	16.36	<50	<0.50	<0.50	<0.50	<0.50	13		12.0	7.9
01/10/2005	NP	televoja ja lietodok orazile	23.55	6.50	10.50	5.42	18.13	<50	<0.50	<0.50	<0.50	<0.50	10		2.65	7.1
04/14/2005	-		23.55	6.50	10.50	5.74	17.81						···-		-	-
08/02/2005	NP		23.55	6.50	10.50	6.60	16.95	<50	<0,50	<0.50	<0.50	<0.50	16			7.1
10/21/2005	-	Well inaccessible p	23.55	6.50	10.50						-	_				_
01/04/2006			23,55	6.50	10.50	4.97	18.58		lks: Harris							
04/28/2006	_		23.55	6.50	10.50	5.67	17.88					÷.		-		
8/4/2006	NP		23.55	6.50	10.50	7.37	16.18	<50	<0.50	<0.50	<0.50	<0.50	16		0.76	73
10/23/2006			23.55	6.50	10.50	7.74	15.81	•					-	_	_	
MW-9				,												
6/11/1993			20.89	6.00	19.50	8.15	12.74	<50	<0.50	<0.50	<0.50	<0.50				
8/17/1993	-		20.89	6.00	19.50	8.53	12.36	<50	<0.50	<0.50	<0.50	<0.50	_	— .	- :	-

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concer	trations in	(μg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pН
MW-9 Cont.																
11/8/1993			20.89	6.00	19.50	8.87	12.02	<50	<0.50	<0.50	<0.50	<0.50				
2/14/1994			20.89	6.00	19,50	7.47	13.42	<50	<0,50	<0.50	<0.50	<0.50			# 1 - 7	
5/5/1994			20.89	6.00	19.50	8.04	12.85	<50	<0.50	<0.50	<0.50	<0.50		-	_	
8/4/1994		gradelmistropolekovoja izpl	20.89	6,00	19.50	8.78	12.11	<50	<0.50	<0.50	<0.50	<0.50		_		
11/20/1994			20.89	6.00	19.50	6.83	14.06	<50	<0.50	<0.50	<0.50	<0.50			_	-
3/17/1995		as galacies con arvagantes	20.89	6.00	19.50	6.94	13,95	<50	<0.50	<0.50	<0.50	<0.50				
6/1/1995			20.89	6.00	19.50	8.15	12.74	<50	<0.50	<0.50	<0.50	<0.50			-	i iii
8/31/1995			20.89	6.00	19:50	8.1	12.79	<50	<0.50	<0.50	<0.50	<0.50	9	Till Till		
11/27/1995			20.89	6,00	19.50	8.38	12.51	<50	<0.50	<0.50	<0.50	<0.50	-			-
2/22/1996			20.89	6,00	19.50	7.36	13.53	<50	<0.50	<0.50	<0.50	<0.50	<3			
5/20/1996			20,89	6.00	19.50	7.81	13.08	-] -		-			-	-	
8/26/1996			20.89	6.00	19.50	8	12.89	<50	<0.50	<0.50	<0.50	<0.50	3			
11/20/1996			20.89	6.00	19.50	7.06	13.83	-	-	-		-				
3/24/1997			22.26	6.00	19.50	7.74	14.52	<50	<0.50	<0.50	<0.50	<0.50	<3			
5/23/1997	-		22.26	6.00	19,50	8.28	13.98		-	-	-	-	-		-	1:-
8/19/1997			22.26	6.00	19.50	8.32	13.94	<50	<0,50	<0,50	<0.50	<0.50	3			
11/19/1997			22.26	6.00	19.50	8.32	13.94	-		-	-		-			
2/19/1998			22,26	6.00	19.50	7.11	15 15	<50	<0.50	<0.50	<0:50	<0.50	- 3			
4/23/1998	-		22.26	6.00	19.50	8.18	14.08	-				-	<u> </u>			
7/27/1998		cultorialismi utipici bili dip	22.26	6,00	19.50	7.97	14.29	<50	<0.50	<0.50	. <0.50	<0.50	3		3,6	
10/14/1998	::		22.26	6.00	19.50	8.29	13.97	<50	<0.50	<0.50	<0.50	<0.50	<3	alles commences	2.5	
1/21/1999			22.26	6,00	19.50	7.63	14.63	<50	<0.50	<0.50	<0.50	<0.50	<3		1.5	
5/6/1999	Hebrard Hases	(Trislaminaria, it gasts (Section 200 decision	22.26	6.00	19,50	7.27	14.99	+	<u> </u>	_			in reprint Anna 1		reconstruction	
8/23/1999			22.26	6.00	19.50	8.24	14.02	<50	<0.50	<0.50	<0.50	<0.50	ß		1.93	
10/28/1999		a na talla de la 1996 de 1996	22.26	6.00	19.50	8.63	13.63	:	-	-	-	-				
2/4/2000			22,26	6.00	19.50	8.01	14.25	<50	<0.50	1.6	<0.50	<1	<3		1.47	
6/20/2000		× × × × × × × × × × × × × × × × × × ×	22.26	6.00	19.50	8.01	14.25	-	-		_				-	
9/29/2000			22.26	6.00	19.50	8.44	13.82	<50	<0.5	<0.5	<0.5	<0.5	3.44			
12/17/2000			22.26	6.00	19.50	7.84	14.42		-	-	-	_	- :	_		_
3/28/2001			22.26	6.00	19.50	7.58	14.68	<50	<0.5	<0.5	<0.5	<0.5	<2.5		1 -	
6/20/2001			22.26	6,00	19.50	7.75	14.51		_	-	-	-	-	_	-	-

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concen	trations in	(μg/L)				
Well and Sample Date	P/NP	Comments	TOC	Screen (ft hgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MtBE	Semi- VOCs	DO (mg/L)	pН
	1,111	Comments	1													
MW-9 Cont.										-0.5	-0.5	<0.5	7.8	_	_	
9/22/2001	-		22.26	6.00	19.50	8.69	13.57	<50	<0.5	<0.5	<0.5		13 (15 CO 15			
12/27/2001			- 22.26	6.00	19.50	7.15	15.11		h militari		-05	<0.5	 <2.5			
3/15/2002			22.26	6.00	19.50	7.23	15.03	<50	< 0.5	< 0.5	< 0.5	() ()		anthicheatail:		
4/18/2002			22,26	6,00	19.50	6.79	15,47				-0.50	-0.50	2.5		1.4	7.2
7/23/2002	P		22.26	6.00	19.50	8.3	13.96	<50	<0.50	<0.50	<0.50	<0.50	. mensemmen		1.4	
10/16/2002			22,26	6.00	19.50	8.64	13.62					-0.50	2.2		3.0	7.2
1/23/2003	P	g	22.26	6.00	19.50	7.35	14.91	<50	<0.50	<0.50	<0.50	<0.50	line and the	a constant of the second	J.U	
4/7/2003			22.26	6.00	19,50	7.81	14.45									
8/7/2003			22.26	6,00	19.50	8.31	13.95				an Control (c)	endredding endel	_	escenarios	eissangini	u agrahis
10/23/2003			22.26	6.00	19,50	8.48	13.78									
01/12/2004		THE THE PERSON NAMED IN TH	22.26	6,00	19,50	7.46	14.80	-		a severation in the last	and the standard of the standa	s discrete access		y otersymmether		
04/20/2004		adam a F alland	23.64	6.00	19.50	8.65	14.99									
07/01/2004	P		23.64	6.00	19.50	9.03	14.61	<50	<0.50	<0.50	<0.50	<0.50	3.2	-	1.3	6.
11/04/2004			23.64	6.00	19,50	7.60	16.04									
01/10/2005)		23.64	6.00	19.50	6.24	17.40						-			es les micro
04/14/2005			23.64	6.00	19.50	6.90	16.74									
08/02/2005	NP		23.64	6.00	19.50	7.60	16.04	<50	<0.50	<0.50	<0.50	<0.50	3.8	-		7.
10/21/2005			23.64	6.00	19.50	8.09	15.55									
01/04/2006			23.64	6.00	19.50	6.15	17.49					-	<u>i.</u>	-	-	
04/28/2006		r odomini se	23,64	6.00	19.50	6.95	16.69									
8/4/2006	NP	p - Western Seedlag of Miller Seedlate	23.64	6.00	19.50	7.90	15.74	<50	<0.50	<0.50	<0.50	<0.50	4.0		1.23	7.
10/23/2006			23.64	6.00	19.50	8.30	15.34								-	
rent constitutions transported and account			international expenses	10-11-10-11-1 (151) (P-00-11-1)												
MW-10		1			1,000	0.14	12.98	<50	<0.50	<0.50	<0.50	<0.50				_
6/11/1993		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	21.12	6.00	16.50	8.14	12.98	<50 	<0.50	<0.50	<0.50	<0.50				
8/17/1993			21.12	6.00	16.50	8,54	postare gladili (jej protesta	<50	<0.50	<0.50	<0.50	<0.50				
11/8/1993			21.12	6.00	16,50	8.7	12.42		anti di manana and a sana	<0.50	<0.50	<0.50				
2/14/1994			21.12	6.00	16.50	7.13	13.99	<50	<0.50		<0.50	<0.50				
5/5/1994	-		21.12	6.00	16.50	8.08	13.04	<50	<0.50	<0.50	i	<0.50				
8/4/1994			21:12	6.00	16,50	8.84	12.28	<50	<0.50	<0.50	<0.50	81 (828-29)(A-28-4)				-
11/20/1994			21.12	6.00	16.50	7.05	14.07	<50	<0.50	<0.50	<0.50	<0.50		-	-	-

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concer	itrations in	ι (μg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total	MODE	Semi-	DO (m=#L)	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pH
MW-10 Cont.																
3/17/1995			21.12	6.00	16.50	6.26	14.86	<50	<0.50	<0.50	<0.50	<0.50				-
6/1/1995			21.12	6,00	16.50	7,63	13.49	<50	<0.50	<0.50	<0.50	<0.50				
8/31/1995	-	The transfer of the state of th	21.12	6.00	16.50	8.17	12.95	<50	<0.50	<0.50	<0.50	<0.50	<3	-		
11/27/1995	er e		21.12	6,00	16.50	8.38	12.74	<50	<0.50	<0.50	<0.50	<0.50				
2/22/1996	: 	Semilife or retraction for externation	21.12	6.00	16.50	5.41	15.71	<50	<0.50	<0.50	<0.50	<0.50	<3	eriora con insu:	. —.	Sinterman.
5/20/1996			21.12	6,00	16.50	6.78	14.34						- Ti			
8/26/1996	-	12 Delicinary (1981) 1984 1984 1984 1984 1984 1984 1984 1984 1984 1984 1984 1984 1984	21.12	6.00	16.50	8	13.12	<50	<0.50	<0.50	<0.50	<0.50	<3	_	::: -	
11/20/1996			21,12	6.00	16.50	7.81	13.31					8845) - 245				
3/24/1997		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	21.33	6.00	16.50	7.87	13.46	<50	<0.50	<0.50	<0.50	<0.50	<3	Complete Control (1)	and the second s	
5/23/1997			21.33	6.00	16.50	8.33	13	ii								Eroesisi
8/19/1997		i mijeray i majinomani sa sa sa sa	21.33	6,00	16.50	8.39	12.94	<50	<0.50	<0.50	<0.50	<0.50	<3		- :	
11/19/1997	151210		21.33	6,00	16.50	8,39	12.94	<50	<0,50	<0.50	<0.50	<0.50	<3			
2/19/1998			21.33	6.00	16.50	4.65	16.68	<50	<0.50	<0.50	<0.50	<0.50	<3		amente per men	-
4/23/1998	ki eri		21.33	6.00	16.50	6.28	15.05	<50	<0.50	<0.50	<0.50	<0.50	3		0.5	
7/27/1998	_		21.33	6.00	16.50	7.97	13.36	<50	<0.50	<0.50	<0.50	<0.50	<3	_	3.3	
10/14/1998			21.33	6.00	16.50	8.41	12.92	<50	<0,50	<0.50	<0.50	<0.50			1.0	
1/21/1999			21.33	6.00	16.50	6.65	14.68	<50	<0.50	<0.50	<0.50	<0.50	<3		0.5	_
5/6/1999			21.33	6.00	16.50	7.74	13.59	<50	<0.50	<0.50	<0.50	<0.50	<3		0.76	
8/23/1999	-	rational state of the state of	21.33	6,00	16.50	8.37	12.96	<50	<0.50	<0.50	<0.50	<0.50	<3	- Alexandra de Caración de Car	1.21	
10/28/1999			21,33	6.00	16.50	8.73	12.6	<50	<0.50	<0.50	<0.50	<0.50	<3		1.12	i de la ligación de l
2/4/2000	·	SED Lived Medic () 1 Figure Section 1 Co.	21.33	6.00	16.50	8.78	12.55	<50	<0.50	<0.50	<0.50	<0.50	<3		2.84	
6/20/2000			21.33	6.00	16.50	7.99	13.34	<0.5	<0.5	<0.5	<0.5	<0.5	<3.0			
9/29/2000	::::::::::::::::::::::::::::::::::::::		21.33	6.00	16.50	8.4	12.93	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5	: constitution		-
12/17/2000			21.33	6.00	16.50	7.91	13.42	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5		-	
3/28/2001		en personal commissioners and	21.33	6.00	16.50	7.47	13.86	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5	in the second contracts	-	· · ·
6/20/2001			21.33	6.00	16.50	8.11	13.22	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5			ļi —
9/22/2001	-		21.33	6.00	16.50	8.77	12.56	<50	< 0.5	< 0.5	<0.5	<0.5	<2.5	— :		-
12/27/2001			21.33	6,00	16.50	6.94	1439	<50	< 0.5	<0.5	<0.5	<0.5	<2.5			
3/15/2002			21.33	6.00	16.50	7,48	13,85	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5	-	-	
4/18/2002			21,33	6.00	16.50	6.77	14.56	<50	< 0.5	< 0.5	< 0.5	<0.5	3.8		1.22	-
7/23/2002	NP	ngg piggarak dalibini Prymmas i Pibna i I	21.33	6.00	16.50	8.42	12.91	<50	<0.50	<0.50	<0.50	<0.50	<2.5	_	1.0	7.2

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concer	ıtrations ir	ι (μg/L)			Attended	
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pН
MW-10 Cont.																
10/16/2002	NP		. 21.33	6,00	16.50	8.77	12.56	<50	<0.50	<0.50	<0.50	<0.50	<2,5		1.0	6.4
1/23/2003	NP	g	21:33	6.00	16.50	7.12	14.21	<50	<0.50	<0.50	<0.50	<0.50	1.4		1.3	7.4
4/7/2003	-		21.33	6.00	16,50	7.73	13.6	<50	<0.50	<0.50	<0.50	<0.50	1.6	-	1.3	7.0
8/7/2003			21.33	6,00	16.50	8.45	12.88	<50	<0.50	<0.50	<0.50	<0.50	1,5		1.3	7.3
10/23/2003	- -		21.33	6.00	16.50	8.71	12.62	-	-		-		-	-	_	-
01/12/2004	NP	and the communication has the	21.33	6.00	16,50	7.25	14.08	<50	<0.50	<0.50	<0.50	<0.50	1.7		8.2	7.5
04/20/2004	-	r	23.42	6.00	16.50	8.15	15.27				-			_	-	
07/01/2004	NP		23,42	6,00	16.50	8.90	14.52	<5 0,	<0,50	<0.50	<0.50	<0.50	2.1		1.0	7.1
11/04/2004	-		23.42	6.00	16.50	7.68	15.74		-						·	-
01/10/2005	NP		23.42	6.00	16.50	6.13	17.29	<50	<0.50	<0.50	<0.50	<0.50	2.2		0.9	7.3
04/14/2005			23.42	6.00	16.50	6.68	16.74			_	-	-	-	_	· · ·	_
08/02/2005	NP		23.42	6,00	16.50	7.54	15.88	<50	<0.50	<0.50	<0.50	<0.50	1.7			7.1
10/21/2005			23.42	6.00	16.50	8.12	15.30	***************************************	- I register interest de les	-	-			-	. 	- :
01/04/2006	NP		23.42	6.00	16.50	5.40	18.02	<50	<0.50	<0.50	<0.50	<0.50	2.0		1.4	7.3
04/28/2006		200000000000000000000000000000000000000	23.42	6.00	16,50	6.65	16.77	-						-	-	-
8/4/2006	NP.		23.42	6.00	16.50	8.92	14.50	<50	<0.50	<0.50	<0.50	<0.50	1.8		0.87	7.3
10/23/2006	-		23.42	6.00	16.50	8.23	15.19	-	·	-		-	-	-	-	_
MW-11																
11/16/1992		n	22.38	7.00	12.00	9.02	13.36	7,000	21	<10	18	230				
2/16/1993		n	22.38	7.00	12,00	7.11	15.27	2,200	<10	<10	11	<10		-		-
5/13/1993		n	22.38	7.00	12.00	8.04	14.34	1,600	<2.5	<2.5	41	6.8				100 100 100 100 100 100 100 100 100 100
8/17/1993		п	22.38	7,00	12,00	8.78	13.6	830	1.4	<1.0	25	15		-		_
11/8/1993		n	22.38	7.00	12.00	9.23	13.15	370	<1.0	<1.0	2.5	2.1				-
2/14/1994	-	n	22.38	7.00	12.00	7.94	14.44	650	<1	<1.0	2	4		_	_	-
5/5/1994			22,38	7,00	12.00	8.55	13.83	210	<0.5	<0.5	2.5	0,6				
8/4/1994		n	22.38	7.00	12,00	9.13	13.25	390	<0.5	<0.7	1.9	2.2	-		. —	-
11/20/1994	-		22.38	7.00	12.00	7.73	14.65	1,300	1.3	0,5	1.5	21				
3/17/1995	-		22.38	7.00	12:00	6.94	15.44	100	<0.5	<0.5	<0.5	<0.5	—	-	_	_
6/1/1995			22.38	7.00	12.00	7.9	14.48	210	<0.5	<0.5	0.9	0.7				
8/31/1995	_		22.38	7.00	12.00	8.18	14.2	680	<0.5	<0.5	4	8.1	<3	_	-	-

				Top of	Bottom of		Water Level			Concer	trations in	(µg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluenc	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pH
MW-11 Cont.																
11/27/1995	·		22.38	7.00	12.00	8.48	13.9	340	<0.5	<0.5	2.2	1.6	-	-	. 	<u> </u>
2/22/1996			22.38	7.00	12.00	6.63	15.75	150	<0.5	<0.5	<0.8	<0.8	-3			
5/20/1996			22.38	7.00	12.00	7.25	15.13		_	-	-	-			_	
8/26/1996			22,38	7.00	12.00	8.22	14.16		4444							
11/20/1996		ISCONGRESSES SESSON	22.38	7.00	12.00	8.37	14.01	-	-	_	-	-			_	
3/24/1997			20.97	7.00	12.00	8:15	12,82	63	<0.5	<0.5	<0.5	<0.5	<3	/# - #		
5/23/1997		I LISANIEN I OSTANIAS LIBERTAS ETTEN I OSTANIAS I OSTAN	20.97	7.00	12.00	8.48	12,49		-		lani,	<u>-</u>			<u> </u>	· · · · · · · · ·
8/19/1997			20.97	7,00	12.00	8.67	[2:3]									
11/19/1997		4 (40.41) (4.45.44) (4.45.44)	20.97	7.00	12,00	8.67	12.3	-						_		
2/19/1998			20.97	7,00	12.00	6.25	14.72	.:≺50	<0.5	1.6	<0.5	1.8	7	-		
4/23/1998			20.97	7.00	12.00	7.23	13.74		-	-	-				-	
7/27/1998			20.97	7,00	12.00	8.05	12.92									
10/14/1998	madan isi		20.97	7.00	12.00	8.58	12.39				i i i i i i i i i i i i i i i i i i i			-		-
1/21/1999			20.97	7.00	12.00	8.25	12.72	<50	<0.5	<0.5	<0.5	<0.5	3		0.5	
5/6/1999	-		20.97	7.00	12.00	7.95	13.02	-	-	-	-	- : : - : : : : : : : : : : : : : : : :				a achouse
8/23/1999	Sicolor 1953		20.97	7.00	12.00	8.51	12.46								0.86	
10/28/1999	-		20.97	7.00	12,00	8.95	12.02	-] -		_		-	-		
2/4/2000			20.97	7.00	12.00	7.88	13.09	<50	<0.5	<0.5	<0,5	<1	::: K3		3,29	
6/20/2000	-		20.97	7.00	12,00	8.18	12.79			-		-	a assistateteesta			
9/29/2000			20.97	7.00	12.00	8.6	12.37				1 7	(
12/17/2000	-		20.97	7.00	12.00	8.48	12,49			i maiinikaswa			e leteratione	-		
3/28/2001			20.97	7.00	12.00	7.88	13.09	<50	<0.5	<0.5	< 0.5	<0.5	<2.5			
6/20/2001	-		20.97	7.00	12.00	8.48	12.49	-				er learles (This process)	e mainiministra	a prosactionerin	1 10211/01/1009	i i sexseev
9/22/2001			20.97	7.00	12.00	9.11	11.86									
12/27/2001	-		20.97	7.00	12.00	7.5	13.47	· · · · · · · · · · · · · · · · · · ·			o de same programa			i —		
3/15/2002			20.97	7,00	12.00	7.87	13.1	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5			
4/18/2002	-		20.97	7.00	12,00	7.22	13.75	ne recontentina na s		e en e : La . : :						-
7/23/2002			20.97	7,00	12.00	8.76	12.21							-		
10/16/2002	-	1,00 mm + 4 +4 04 04 04 04 04 04 04 04 04 04 04 04 04	20.97	7.00	12.00	9.15	11.82	-		-	-	-			-	
1/23/2003	P	В	20.97	7.00	12.00	7.61	13.36	<50	<0.50	<0.50	<0.50	<0.50	<0.50		2.4	7.4
4/7/2003		as and a series recover recording to the attention of the first term	20.97	7.00	12.00	8.25	12.72		-			-		-	-	-

				Top of	Bottom of		Water Level			Concer	strations in	(μg/L)				
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	ро	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pH
MW-11 Cont.																
			20.97	7.00	12.00	8.84	12.13		- 4.			<u> </u>	_	_		
10/23/2003	2. i <u></u> 2		20.97	7,00	12.00	9.09	11.88	<50	<0.50	<0.50	<0.50	<0.50	<0.50			
01/12/2004	-		20.97	7.00	12.00	7.70	13.27			-		_	-	_	_	
04/20/2004		r	24.97	7.00	12.00	9.18	15:79			4.0		240 - 50-5				
07/01/2004	P	0	24.97	7.00	12,00	9.90	15.07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-	1.8	7.01
11/04/2004			24.97	7.00	12.00	8.21	16.76				-					
01/10/2005			24.97	7.00	12.00	6.94	18.03				- : - : :	-	-	-	-	-
04/14/2005	—	A Communication of the Communi	24.97	7.00	12.00	6.77	18.20									
08/02/2005			24.97	7.00	12.00	7.57	17.40							-	-	-
10/21/2005			24,97	7.00	12.00	8.08	16.89									
01/04/2006	-		24.97	7.00	12.00	7.20	17.77	-	-	-	-	-	-	_	-	-
04/28/2006			24,97	7.00	12.00	6.90	18.07									
8/4/2006		er i Shi s	24.97	7.00	12.00	8.32	16.65	-		- :::			-	-	-	-
10/23/2006			24.97	7.00	12.00	8.75	16.22									
MW-12																
11/16/1992			22.77	7.50	12.50	9.65	13.12	<50	<0.5	:<0.5	< 0.5	<0.5	<u>::</u>	<u>-</u>	-	_
2/16/1993			22,77	7.50	12.50	7.88	14.89	<50	<0.5	<0.5	< 0.5	<0.5				
5/13/1993			22,77	7.50	12.50	8.63	14.14	<50	<0.5	<0.5	< 0.5	<0.5		-::::		 -
8/17/1993			22.77	7.50	12.50	9.3	13,47	<50	₹0,5	<0,5	<0.5	<0.5				
11/8/1993	en deller reterretien		22.77	7.50	12.50	9.72	13.05	<50	<0.5	<0.5	< 0.5	<0.5				
2/14/1994			22.77	7.50	12.50	8.24	14.53	<50	√<0.5	<0.5	<0.5	<0.5				
5/5/1994			22.77	7.50	12.50	8.97	13.8	<50	<0.5	<0.5	< 0.5	<0.5		-		
8/4/1994			22.77	7.50	12.50	9.57	13.2	<50	<0,5	<0.5	< 0.5	<0.5				
11/20/1994			22.77	7.50	12.50	8.06	14.71	<50	<0.5	<0.5	< 0.5	<0.5		-	'	-
3/17/1995			22.77	7.50	12.50	7.09	15.68	<50	<0.5	<0.5	< 0.5	<0.5				
6/1/1995			22.77	7.50	12.50	8.4	14.37		-						-	
8/31/1995	aristanirski sidali Suose Sa sussis		22.77	7.50	12.50	8.55	14.22	<50	<0.5	<0.5	< 0.5	<0.5	S3			
11/27/1995	 .		22.77	7.50	12.50	8.95	13.82	· -:	_				· 	-	. 	
2/22/1996			22.77	7.50	12.50	6.81	15.96	<50	<0.5	<0.5	< 0.5	<0.5	3			
5/20/1996		engrysemment ment brend at linutil	22.77	7.50	12.50	7.56	15.21		-		i Nicolada (i i i i i i i i i i i i i i i i i i i	- -				

	*****			Top of	Bottom of		Water Level	Concentrations in (µg/L)								
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msi)	TPHg	Benzene	Toluene	Benzenc	Xylenes	MtBE	VOCs	(mg/L)	pН
MW-12 Cont.]													
8/26/1996			22.77	7.50	12.50	8.63	14.14	 			- , , .	<u> </u>	_	_	-	-
11/20/1996	05000		22.77	7.50	12.50	8.38	14.39									
3/24/1997			20.11	7.50	12.50	8.75	11.36	<50	<0.5	<0.5	< 0.5	<0.5	<3	-		
<i>5/</i> 23/1997			20,11	7.50	12.50	8,92	11.19				######################################					
8/19/1997			20.11	7.50	12.50	9.2	10.91	-					-		-	
11/19/1997			20.11	7.50	12.50	9.2	10,91		lives							
2/19/1998			20.11	7.50	12.50	6.28	13.83	<50	<0.5	<0.5	< 0.5	<0.5	<3 ⋅			:
4/23/1998			20.11	7.50	12,50	7.52	12.59			2012.00						
7/27/1998			20.11	7.50	12.50	8.52	11.59		-					Language Commission of the Com		:
10/14/1998			20.11	7.50	12.50	9.06	11.05		-							
1/21/1999		STATES BEING BONNEY AND ENGINEERING	20.11	7.50	12.50	8.2	11.91	<50	<0.5	<0.5	< 0.5	<0.5	<3	tousenement	1.5	
5/6/1999			20.11	7.50	12.50	8.47	11.64									
8/23/1999	-	51 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	20.11	7.50	12.50	9.04	11.07		_	de de la constante de la const				-	0.85	
10/28/1999			20.11	7,50	12.50	9,4	10.71									
2/4/2000			20.11	7.50	12.50	8.38	11.73	<50	<0.5	<0.5	< 0.5	<1	<3		3.34	
6/20/2000			20,11	7.50	12,50	8.55	11.56									
9/29/2000	-		20.11	7.50	12.50	8.98	11.13	-	\ -	-	— 		-	-		_
12/17/2000			20.11	7.50	12.50	8.76	1135									W.
3/28/2001			20,11	7,50	12.50	8.31	11,8	<50	<0.5	<0.5	< 0.5	<0.5	<2.5	-		
6/20/2001			20:11	7.50	12.50	9.1	11.01									
9/22/2001	-		20.11	7.50	12.50	9.48	10.63	a sindistructura		a assent occurs:	-	i sentramina		-		
12/27/2001			20.11	7.50	12,50	7.78	12.33									
3/15/2002	_		20.11	7.50	12.50	8.22	11.89	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5	 5 1930 HELES CONTROL (197		
4/18/2002			20.11	7,50	12,50	7.65	12.46									
7/23/2002			20.11	7.50	12.50	9.18	10.93	-		n areatystana	:			-		
10/16/2002			20.11	7,50	12.50	9.51	10.6									
1/23/2003			20.11	7.50	12.50	7.86	12.25			-	-			. -	- : 1255000004000	-
4/7/2003			20,11	7,50	12.50	8.58	11.53									
8/7/2003	-	The state of the s	20.11	7.50	12.50	9.23	10.88			–						
10/23/2003	P		20,11	7.50	12.50	9.44	10.67	<50	<0.50	<0.50	<0.50	<0.50	<0.50			
01/12/2004	.at., (20.11	7.50	12.50	8.08	12.03		_	-			-	-	-	

<u></u>				Top of	Bottom of		Water Level	Concentrations in (µg/L)								
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msi)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pH
MW-12 Cont.																
04/20/2004		r r	25.32	7.50	12.50	9.28	16.04		 		1 2 + 1	1 1 1 1 1 1	_	-		
07/01/2004	P		25,32	7.50	12,50	9.65	15.67	<50	<0.50	<0.50	<0.50	<0.50	<0.50		1.8	7.0
11/04/2004			25.32	7.50	12.50	8,53	16.79	-	_				-			-
01/10/2005	ingul mornis Malakan		25,32	750	12.50	7.04	18.28									
04/14/2005	-	Limitation of the second statement of the	25.32	7.50	12,50	6.95	18.37	-	_	-			-	-	inginengasasas	elementelo
08/02/2005			25.32	7.50	12,50	8.05	17.27									
10/21/2005			25.32	7.50	12.50	8.70	16.62	-		arrane mecanish			-		grainseraries	
01/04/2006			25,32	7,50	12.50	10.00	15.32									
04/28/2006			25.32	7.50	12,50	7.19	18.13	-	-	-	<u></u>		and the state of t	Laurilanieni		
8/4/2006			25.32	7.50	12.50	8.80	16.52									
10/23/2006			25.32	7.50	12.50	9.17	16,15		-	-			-	-		
MW-13																
11/16/1992			22.45		13.00	9.02	13.43	<50	< 0.5	< 0.5	< 0.5	<0.5				
2/16/1993			22.45		13.00	7.14	15.31	<50	< 0.5	< 0.5	< 0.5	<0,5	_			
5/13/1993			22.45		13.00	7.95	14.5	<50	< 0.5	< 0.5	< 0.5	<0.5				
8/17/1993			22.45	-	13.00	8.57	13.88	<50	< 0.5	< 0.5	< 0,5	<0.5			-	_
11/8/1993			22.45		13.00	8.86	13.59	<50	< 0.5	< 0.5	< 0.5	<0.5				
2/14/1994	-		22.45	-	13.00	7.78	14.67	<50	< 0.5	< 0.5	< 0,5	<0.5	-	——————————————————————————————————————		TERRIPORES.
5/5/1994			22.45		13.00	8.38	14.07	<50	< 0.5	< 0.5	< 0.5	<0.5				
8/4/1994	_		22.45		13.00	8.78	13.67	<50	< 0.5	< 0.5	< 0.5	<0.5		e engranosimos	_	
11/20/1994			22,45		13.00	7.68	14.77	<50	< 0.5	< 0.5	< 0.5	<0.5				-
3/17/1995	-		22.45	_	13.00	6.91	15.54	<50	< 0.5	< 0.5	< 0.5	<0.5				
6/1/1995			22,45		13.00	7.72	14.73									+ 1
8/31/1995			22.45	-	13.00	7.58	14.87	e i ca essenzatario	_	a makeninini	c savetnescar				- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·-	
11/27/1995			22,45		13.00	7.98	14.47									147
2/ 22/1996			22.45	-	13,00	6.71	15.74	<50	< 0.5	< 0.5	< 0.5	<0,5	<3	si sinersionation		
5/20/1996			22.45		13.00	6.98	15.47									
8/26/1996	-	property and a supply of the s	22.45	-	13,00	7.85	14.6		au ozomennu sir		an considerate			i camanda		
11/20/1996			22,45		13.00	7.76	14.69									
3/24/1997			20.75		13.00	7.85	12.9	<50	< 0.5	< 0.5	< 0.5	<0.5	<3		-	

				Top of	Bottom of		Water Level									
Well and		1	тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments (fe	et msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Веплепе	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pН
MW-13 Cont.																
5/23/1997			20.75		13.00	8.16	12.59			- :		-				-
8/19/1997			20,75		13.00	8.4	12.35									
11/19/1997		Maria de la compania	20.75	-	13.00	8.4	12.35	-	-	-					on industrial (1) on industrial (1)	
2/19/1998			20.75		13.00	6.44	14.31	<50	<0.5	. < 0.5	< 0.5 ⋅⋅	<0.5	<3			
4/23/1998		- Elizibi an Carini de Delin Carinetti Inchi	20.75	-	13.00	6.8	13.95		-	=	· -		erien igralitation	militaria (m. 1900)	amminudes	
7/27/1998			20.75		13,00	7.52	13.23	<50:	< 0.5	< 0.5	< 0.5	<0.5	ડ		1.5	
10/14/1998		25 ft. 200 mars proposition of the formation of the land	20.75	-	13.00	8.15	12.6	<50	< 0.5	< 0.5	< 0.5	<0.5	<3		2.0	· — : :
1/21/1999			20,75		13.00	7.85	12.9	<50	::<0.5∷	< 0.5	< 0.5	<0.5	- 3		1.5	
5/6/1999	-	1.00 (aut. 1.00 to 1.00 (a)	20.75	-	13.00	7.82	12.93					icinimentalists	iministratival		gangramainiéis	
8/23/1999			20.75		13,00	8.29	12.46								0,94	
10/28/1999	-	1. (1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	20.75	<u></u>	13.00	8.55	12.2	- 1				and the second s		osentesosta:		
2/4/2000			20.75		13.00	8.11	12.64	<50	< 0.5	0.6	< 0.5	<1	8		1.27	
6/20/2000		100	20.75		13.00	7.56	13.19	_		-				ansinainininin	ediaminenia:	
9/29/2000			20,75		13,00	8.27	12.48									
12/17/2000			20.75	-	13.00	8.09	12.66		-	-			_			-
3/28/2001			20.75		13.00	7.69	13.06	<50	<0.5	<0.5	< 0.5	<0.5	₹2.5			
6/20/2001			20.75		13.00	8.46	12.29			-	-		<u></u>		-	
9/22/2001			20.75	The state of the s	13.00	8.57	12.18						100000000000000000000000000000000000000			
12/27/2001	-		20.75		13.00	7.14	13.61	1 122	and the second second		-					
3/15/2002			20.75		13.00	7.62	13.13	<50	< 0.5	<0.5	< 0.5	<0.5	<2.5			
4/18/2002	-		20.75	<u>-</u>	13.00	6.91	13.84	—	-	r mannanani	remineraciónski		r jegenne nymetik			
7/23/2002			20,75		13.00	8.5	12:25									
10/16/2002	-		20.75		13.00	8.74	12.01			n upodrenova	. — 	-		······································		-
1/23/2003	P	g	20.75		13.00	7.35	13.4	<50	<0.50	<0.50	<0.50	<0.50	<0.50		3.4	7.0
4/7/2003	-		20.75		13.00	7.99	12.76	i uncarorecentosavvi			designation succ					
8/7/2003			20.75		13.00	8.6	12.15									to le manetica d
10/23/2003	P		20.75	-	13.00	8.55	12.20	<50	<0.50	<0.50	<0.50	<0.50	<0.50	arining		-
01/12/2004			20,75		13.00	7.56	13.19									
04/20/2004		r .	25.01	-	13.00	4.57	20.44	-	:		. — :	-			1	-
07/01/2004	P		25.01		13.00	8.71	16.30	<50	<0.50	<0.50	<0.50	<0.50	<0.50		2.4	6.9
11/04/2004	e. P. 200 or occurri P	- Constitution Committee C	25.01	-	13.00	7.79	17.22	-		-	<u> </u>	-	-	_	-	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concer	itrations ir	1 (μg/L)				
Well and		ļ	тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	ро	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pН
MW-13 Cont.																
01/10/2005			25.01		13.00	6.80	18.21	-] 			_			_	<u> </u>
04/14/2005			25.01		13,00	6.88	18.13					K		71.571.44. (1011)		-
08/02/2005			25.01	_	13,00	7.15	17.86		-	-		-	-	-		-
10/21/2005			25.01		13.00	7.96	17.05				-	ļ. 1 - 5		- -	-	7
01/04/2006			25.01	_	13.00	7.64	17.37	<u> </u>	-				- 1	-		-
04/28/2006			25.01		13,00	6.97	18.04				-	filed Till to			911-711	-
8/4/2006	— — — — — — — — — — — — — — — — — — —		25.01	-	13.00	8.18	16.83		-	-::	_	_	-	-	-	-
10/23/2006			25.01		13.00	8.51	16.50									
MW-14																
9/15/1992		la de la compaña de la comp La compaña de la compaña d	22.99	7.50	13.50	10.66	12.33	<50	< 0.5	< 0.5	< 0.5	<0,5			 	l -
11/16/1992			22.99	7.50	13.50	10.33	12.66	<50	< 0.5	< 0.5	< 0.5	<0.5			-	
2/16/1993	-		22,99	7.50	13.50	8.18	14.81	<50	< 0.5	< 0.5	< 0.5	<0.5	-	-	-	-
5/13/1993			22.99	7.50	13.50	9.05	13.94	<50	< 0.5	< 0.5	< 0.5	<0.5				
8/17/1993	-	A CONTROL OF THE PROPERTY OF THE PARTY OF TH	22.99	7.50	13.50	22.99	0	<50	< 0.5	< 0.5	< 0.5	<0.5	-	-		-
11/8/1993		i descussivatuativatories del Colonios Suatembro	22,99	7,50	13.50	10.25	12.74	<50	< 0.5	< 0.5	< 0.5	<0.5				
2/14/1994	-		22.99	7.50	13.50	8.8	14.19	<50	< 0.5	< 0.5	< 0.5	<0.5				i :
5/5/1994	deimonskaanska George		22.99	7,50	13.50	9.49	13.5	<50	< 0.5	< 0.5	< 0.5	<0.5	(124) (144) (144) (144) (144) (144) (144) (144) (144) (144) (144) (144) (144) (144) (144) (144)			
8/4/1994	-		22.99	7.50	13.50	10.11	12.88	<50	< 0.5	< 0.5	< 0.5	<0.5	-			-
11/20/1994			22.99	7.50	13.50	8.66	14.33	<50	< 0.5	< 0.5	< 0.5	<0.5				
3/17/1995	-		22.99	7.50	13.50	8.17	14.82	<50	< 0.5	< 0.5	< 0.5	<0.5		-	_	: -
6/1/1995			22,99	7.50	13.50	8.57	14.42									
8/31/1995	_		22,99	7.50	13.50	9.05	13.94		<u> </u>		-	_	==	-		
11/27/1995			22.99	7.50	13,50	9,19	13.8					15.1-		dina z is	ieri 🖚 iii	
2/22/1996			22.99	7.50	13.50	6.52	16.47	<50	< 0.5	< 0.5	< 0.5	<0.5	<3	-	-	
5/20/1996			22.99	7.50	13.50	7.88	15.11	1744				-				
8/26/1996	-		22.99	7.50	13.50	8.83	14.16			arrana ara antanta			in the state of th	-		-
11/20/1996			22,99	7,50	13,50	8.95	14.04									<u> </u>
3/24/1997	_		20.9	7.50	13.50	8.98	11.92	<50	< 0.5	< 0.5	< 0.5	<0.5	<3	- :		_
5/23/1997			20.9	7.50	13,50	9.61	11.29									
8/19/1997	-		20.9	7.50	13.50	9.8	11.1	. –						-	-	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concer	itrations in	(μg/L)				
Well and	ļ		тос	Screen	Screen	DTW	Elevation	GRO/		T	Ethyl-	Total Xylenes	MtBE	Semi- VOCs	DO (mg/L)	pН
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Aytenes	MIDE	7003	(IIIg/L)	
MW-14 Cont.													,			
11/19/1997	- .		20.9	7.50	13.50	9.8	11.1	<50	1.7	< 0.5	0.6	3	<3	· —	-	
2/19/1998		amerándos protestas de la como de La como de la como dela como de la como de	20.9	7.50	13.50	6.27	14,63	<50	< 0.5	< 0.5	< 0.5	<0.5	3			
4/23/1998	Principality		20.9	7.50	13.50	7.75	13.15	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3		0.5	
7/27/1998		muselenimus 2014 addenni John Karles (jamber)	20.9	7.50	13.50	9.24	11.66	<50	< 0.5	< 0.5	< 0.5	< 0.5	4		1.0	
10/14/1998	-	and the property of the control of t	20.9	7.50	13.50	9.73	11.17	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	-	1.0	i ganarananan
1/21/1999			20.9	7.50	13.50	- 8.9	12	<50	< 0.5	< 0.5	<0.5	< 0.5	≤3		1.5	
5/6/1999		10.01000	20.9	7.50	13.50	8.98	11.92	<50	< 0.5	< 0.5	< 0.5	< 0.5	≺3	_	0.73	22581934919995
8/23/1999			20.9	7.50	13.50	9.68	11.22	≤50	< 0.5	< 0.5	< 0.5	< 0.5			0.91	
10/28/1999		ACT	20.9	7.50	13.50	10	10.9	<50	< 0.5	< 0.5	< 0.5	<1	<10	en propriore de la constante d	1.06	- :
2/4/2000			20.9	7.50	13.50	8.19	12.71	<50	<0.5	0,5	< 0.5	<1	<3		1.21	
6/20/2000	- :-	Telegramonani manya 1931 and mining ten	20.9	7,50	13.50	9.16	11.74	<50	<0.5	<0.5	<0.5	<1.0	<10			
9/29/2000			20,9	7.50	13:50	9.48	11.42	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.50			
12/17/2000	Tydammiedii Pitt	Minterprint (40, 40, 40, 40, 40, 40, 40, 40, 40, 40,	20.9	7.50	13.50	9.24	11.66	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5	-	annesemman	-
3/28/2001			20.9	7.50	13,50	8.91	11.99	<50	< 0.5	< 0.5	<0.5	<0.5	<2.5			
6/20/2001		indicine and selection of the selection	20.9	7.50	13.50	9.7	11.2	<50	< 0.5	< 0.5	< 0.5	<0.5	3.1	: : +	-	-
9/22/2001		and the second second	20.9	7.50	13.50	10:04	10.86	<50	<0.5	<0.5	<0.5	<0.5	<2.5			
12/27/2001	-	United the second sign of the College Const	20.9	7.50	13,50	8.33	12.57	<50	<0.5	<0.5	<0.5	<0.5	<2.5		-	
3/15/2002			20.9	7.50	13.50	8.75	12.15	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5			
4/18/2002		NAMES OF ASSESSMENT OF THE STATE OF THE STAT	20.9	7.50	13.50	8,21	12.69	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	in in in the second	t akomencesi
7/23/2002	NP		20.9	7,50	13.50	9.76	11.14	<50	<0.50	<0.50	<0.50	<0.50	2.5		1.4	7.1
10/16/2002	NP		20.9	7.50	13.50	10.1	10.8	<50	<0.50	<0.50	<0.50	< 0.50	<2.5	a configuration manage	1.1	5.8
1/23/2003	NP	g	20,9	7.50	13,50	8.41	12.49	<50	<0.50	<0.50	<0.50	<0.50	<0.50		1.3	7.1
4/7/2003			20.9	7.50	13.50	9.09	11.81	<50	<0.50	<0.50	<0.50	<0.50	<0.50		1.4	6.9
8/7/2003			20.9	7.50	13.50	9.81	11.09	<50	<0.50	<0.50	<0.50	<0.50	<0.50		1.4	6.7
10/23/2003	P.		20.90	7.50	13.50	10.04	10.86	_	_		_	-	-			
01/12/2004	Р		20.90	7.50	13.50	8.89	12.01	<50	<0.50	<0.50	<0,50	<0.50	<0.50		2.0	7.2
04/20/2004		r	25.55	7.50	13.50	9.62	15.93	-		-		-			-	- " <u></u>
07/01/2004	NP		25.55	7.50	13.50	10.03	15.52	<50	<0.50	<0.50	<0.50	<0,50	<0.50		1.6	6.7
11/04/2004			25.55	7.50	13.50	9.13	16.42	en inisanonimos		_	-	-		_	_	
01/10/2005	NP		25.55	7.50	13.50	7.61	17.94	<50	<0.50	<0.50	<0.50	<0.50	<0.50	- -	2,06	6.9
04/14/2005			25.55	7.50	13.50	7.70	17.85		-		<u> </u>	-				-

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level		· · · · ·	Concer	trations in	(μg/L)				
Weil and		:	тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		Semi-	DO	
Sample Date	P/NP	Comments	(feet msi)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	VOCs	(mg/L)	pН
MW-14 Cont.				"					*							
08/02/2005	NP		25.55	7,50	13.50	8.73	16.82	<50	<0.50	<0.50	<0.50	<0.50	<0.50		-	6.9
10/21/2005	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		25.55	7.50	13.50	9.47	16.08						-			
01/04/2006	# # # # # # # # # # # # # # # # # # #		25.55	7.50	13.50	6.92	18.63		-	_		-	-		_	-
04/28/2006	a confartación de la confaction de la co		25.55	7.50	13.50	7.71	17.84			- L		-	100 - 140			
8/4/2006	NP		25.55	7.50	13.50	9.32	16.23	<50	<0.50	<0.50	<0.50	<0.50	<0.50		0.95	6.8
10/23/2006		roduškalo (B. Biblio)	25.55	7.50	13.50	9.66	15.89						- 2			
MW-15				, e en	10.50	5.91	13.28	<50	< 0.5	< 0.5	< 0.5	<0.5		 	<u> </u>	
5/13/1993	AND CONTROL CONTROL		19.19	5.50	10.50	6.54	12.65	50	< 0.5	< 0.5	< 0.5	<0.5				
8/17/1993			19.19	5.50 5.50	10.50	6.98	12.21	<50	< 0.5	< 0.5	< 0.5	<0.5	-		-	
11/8/1993			19.19	5.50	10.50	5.44	13.75	< 5 0	< 0.5	< 0.5	< 0.5	<0.5				
2/14/1994			19.19	5.50 5.50	10.50	6,18	13.01	<50	< 0.5	< 0.5	< 0.5	<0.5	-			
5/5/1994			19.19 19.19	5.50	10.50	6.84	12.35	<50	< 0.5	<0.5	< 0.5	<0.5				
8/4/1994			19.19	5.50	10.50	5.31	13.88	<50	< 0.5	< 0.5	< 0.5	<0.5		-		_
11/20/1994	-		19.19	5.50	10.50	5.21	13.98	<50	< 0.5	< 0.5	< 0.5	<0.5				
3/17/1995			19.19	5.50	10.50	5.84	13.35	5 NESCO (62-1993) E 						-	-	-
6/1/1995	_		19.19	5.50	10.50	6.18	13.01	<50	<0.5	< 0.5	₹0.5	<0.5	<3/			
8/31/1995			19.19	5.50	10.50	6,42	12.77	-	-					-	-	
11/27/1995	-		19.19	5.50	10.50	4.84	14.35	<50	<0.5	< 0.5	< 0.5	<0.5	12			
2/22/1996 5/20/1996			19.19	5.50	10.50	5.31	13.88				-	-	-	- 1	T -	-
attack is not a reasonably or early			19.19	5.50	10.50	6.05	13.14	<50	<0.5	≮0.5	< 0.5	<0.5	8	-		
8/26/1996 11/20/1996			19.19	5.50	10.50	5,46	13.73	-1) Milatoranici e (1994) 		-	_	-	_	-		-
3/24/1997			22.08	5.50	10.50	6	16.08	<50	< 0.5	< 0.5	< 0.5	<0.5	1.5	-	-	
5/23/1997			22.08	5.50	10,50	6.25	15.83	-	-	_	-	-	-	_	 -	-
8/19/1997			22.08	5.50	10,50	6.34	15.74	99	< 0.5	< 0.5	< 0.5	0.7	6			
11/19/1997			22.08	5.50	10.50	6.34	15.74	**	-	_	-		-	_	-	
2/19/1998			22.08	5.50	10.50	4.66	17.42	<50	< 0.5	<.0.5	< 0.5	<0.5	48			
2/19/1998 4/23/1998			22.08	5,50	10,50	5.18	16.9		200 (100 Miles 100 Miles 1	-	-		_			
4/23/1998 7/27/1998			22.08	5.50	10.50	6.02	16.06	<50	<0.5	< 0.5	< 0.5	<0.5	50		1.0	
10/14/1998			22.08	5,50	10.50	6.26	15.82	<50	< 0.5	< 0.5	< 0.5	<0.5	27	-	1.5	-

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #601, 712 Lewelling Blvd., San Leandro, CA

				Top of	Bottom of		Water Level			Concer	trations in	(μg/L)				
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total	MtBE	Semi- VOCs	DO (mg/L)	pН
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	WIBE	VOCS	(mg/L)	pm
MW-15 Cont.																
1/21/1999	-		22.08	5.50	10.50	5.33	16.75	<50	< 0.5	< 0.5	< 0.5	<0.5	6	— 	1.0	_ ####################################
5/6/1999			22,08	5,50	10.50	5.82	16.26								- 12	
8/23/1999	### ##################################	1000	22.08	5.50	10.50	6.24	15.84	<50	< 0.5	< 0.5	< 0.5	<0.5	21		1.14	
10/28/1999			22,08	5,50	10.50	6.6	15.48								1.00	
2/4/2000		historia de la compania del compania del compania de la compania del compania del compania de la compania de la compania del compania d	22.08	5,50	10,50	7.02	15.06	<50	< 0.5	< 0.5	< 0.5	<1 	<3	cunionia est	1.09	
6/20/2000			22.08	5.50	10.50	5.98	16.1						7.50			
9/29/2000	-		22.08	5.50	10.50	6.5	15.58	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.50	essenanchel		
12/17/2000			22.08	5.50	10.50	5.89	16:19									
3/28/2001			22.08	5.50	10.50	5.78	16.3	<50	< 0.5	< 0.5	< 0.5	<0.5	11.1			
6/20/2001			22.08	5.50	10.50	5.72	16.36									
9/22/2001	1 Passine (1987) 12/10/		22.08	5.50	10.50	6.79	15.29	<50	<0.5	<0.5	<0.5	<0.5	13			
12/27/2001			22.08	5,50	10.50	5.49	16.59								Rojivalias	
3/15/2002		St. Office Control of the Control of	22.08	5.50	10.50	5.68	16.4	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5			
4/18/2002			22.08	5,50	10.50	4.85	17.23			padrazari e		-0.50	2.5		2.0	7.9
7/23/2002	P		22.08	5.50	10.50	6.32	15.76	<50	<0.50	<0.50	<0.50	<0.50	i de la comercia		2.0	. Lawrence
10/16/2002			22,08	5,50	10.50	6.69	15.39					-0.50	1.9		2.6	7.5
1/23/2003	P	g	22.08	5.50	10.50	5.7	16.38	<50	<0.50	<0.50	<0.50	<0.50		a de la compania del compania del compania de la compania del compania de la compania del compania de la compania de la compania de la compania de la compania del compania	2.0	
4/7/2003			22.08	5:50	10,50	5.94	16.14									
8/7/2003	_		22.08	5.50	10,50	6.32	15.76	-	-	_	_					gi grinate
10/23/2003			22,08	5.50	10.50	6.56	15.52								E DESIMALE DE LES	
01/12/2004	-		22.08	5.50	10.50	5.71	16.37	a acuminimini	m montesinasse		en insurant ons					eir accion
04/20/2004		100 m	21.72	5.50	10:50	7.10	14,62								1.6	7.3
07/01/2004	P		21.72	5.50	10.50	7.18	14.54	<50	<0.50	<0.50	<0.50	<0.50	1.9		a viikemeen ai	
11/04/2004			21.72	5.50	10.50	5.90	15.82									is hista
01/10/2005		pale (Seligor) educates provide (CET), Printere	21.72	5.50	10.50	5.30	16.42				· —		Salus asumsas			
04/14/2005			21,72	5.50	10.50	5.40	16.32						-0.50			6.5
08/02/2005	P	the second second second second	21.72	5.50	10.50	5.33	16.39	<50	<0.50	<0.50	<0.50	<0.50	<0.50		-	
10/21/2005			21.72	5.50	10.50	5.92	15.80									
01/04/2006			21.72	5.50	10.50	5.19	16.53	-		-						
04/28/2006			21.72	5.50	10.50	5,45	16.27									
8/4/2006	P	1004,439,000,000,000,000,000,000	21.72	5.50	10.50	5.99	15.73	<50	<0.50	<0.50	<0.50	<0.50	2.1	-	1.49	7.1

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses Station #601, 712 Lewelling Blvd., San Leandro, CA

Well and Sample Date	P/NP	Comments	TOC (feet msl)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet bgs)	Water Level Elevation (feet msl)	GRO/ TPHg	Benzene		trations in Ethyl- Benzene	Total	MtBE	Semi- VOCs	DO (mg/L)	рН
MW-15 Cont.						5										
10/23/2006	_		21.72	5.50	10.50	6.36	15.36	:		_		-	-			

SYMBOLS & ABBREVIATIONS:

- = Not analyzed/applicable/measured/available
- < = Not detected at or above specified laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

GRO = Gasoline range organics, range C4-C12

GWE = Groundwater elevation measured in ft MSL

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether

NP = Well not purged before sampling

P = Well purged before sampling

Semi-VOCs = Semivolatile organic compounds

TOC = Top of casing in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

g/L = Micrograms per liter

ND = Not detected above the various semi-VOCs laboratory reporting limits

FOOTNOTES:

- a = Sheen in well.
- b = Well is dry.
- c = Insufficient water to sample.
- d = Chromatogram Pattern: Gasoline C6-C10.
- e = Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
- g = TPH, benzene, toluene, ethylbenzene, and total xylenes (BTEX), and MTBE analyzed by EPA Method 8260B beginning on the 1st quarter 2003 sampling event (1/23/03).
- \bar{h} = This sample was re-extracted beyond the EPA recommended holding time. The results may still be useful for their intended purpose.
- i = GWE adjusted using the formula GWE = (TOC-DTW) + (free product (FP) thickness x 0.8).
- j = Sample contains a higher boiling point hydrocarbon mixture quantitated as gasoline. The chromatogram did not match the typical gasoline fingerprint.
- k = DO reading not taken due to the presence of sheen.
- 1 = FP in well.
- m = Gauged with ORC sock in well.
- n = Method reporting limit for benzene, toluene, ethylbenzene, and/or total xylenes was raised due to high analyte concentration requiring sample dilution or matrix interference.
- o = Well dewatered.
- p = Well inaccessible.
- q = Insufficient sample available to follow standard QC proceedures.
- r = Wells resurveyed February 27, 2004.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel NOTES: range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for DO and pH were obtained through field measurements.

Top and bottom of screen measurements for wells MW-1 to MW-3, and MW-7 were taken from Delta Environmental Consulting Inc. sampling sheets because the well construction logs were not available.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #601, 712 Lewelling Blvd., San Leandro, CA

Well and				Concentratio	ns in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-1									
1/23/2003	<4,000	<2,000	<50	<50	<50	<50	<50	<50	
4/7/2003	<1,000	<200	69	<5.0	<5.0	<5.0	<5.0	<5.0	
8/7/2003	<5,000	<1,000	160	<25	<25	<25	<25	<25	
10/23/2003		<1,000	- 220	<25	<25	<25	<25	<25	
01/12/2004	<5,000	<1,000	140	<50	<50	<50	<25	<25	
04/20/2004	<5,000	<1,000	84	<25	<25	<25	<25	<25	
07/01/2004	<2,000	<400	100	10	<10	<10	<10	<10	
11/04/2004	<1,000	<200	130	<5.0	<5.0	5.5	<5.0	<5.0	
01/10/2005	<1,000	<200	12	<5.0	<5.0	<5.0	<5.0	<5,0	
04/14/2005	<1,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
08/02/2005	<100	530	15	<5.0	<5.0	<5.0	<5.0	< 5.0	
10/21/2005	<1,000	<200	64	<5.0	<5.0	6.2	<5.0	<5.0	
01/04/2006	<1,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
04/28/2006	<3,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	a.
8/4/2006	<3,000	<200	14	<5.0	<5.0	<5.0	<5.0	<5.0	
10/23/2006	<3,000	<200	16	<5.0	<5.0	<5.0	<5.0	<5.0	described and the bound by the control of the contr
MW-2									
1/23/2003	<4,000	<2,000	95	্ৰত	<50	<50	<50 ≕	<50	
10/23/2003		<100	68	<2.5	<2.5	16	<2.5	<2.5	
07/01/2004	<100	28	72	<0,50	<0.50	15	<0.50	<0,50	
08/02/2005	<100	<20	12	<0.50	<0.50	3.4	<0.50	<0.50	
8/4/2006	<300	21	7.9	<0.50	<0.50	2.3	<0.50	<0.50	
MW-3									
1/23/2003	<8,000	<4,000	<100	<100	<100	<100	<100	<100	The second secon
4/7/2003	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
8/7/2003	<20,000	<4,000	<100	<100	<100	<100	<100	<100	The second secon
10/23/2003	i sate <u>l</u> egat	<1,000	<25	225	₹25	<25	<25	<25_	
01/12/2004	<1,000	<200	<5.0	<10	<10	<10	<5.0	<5.0	
04/20/2004	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
07/01/2004	<10,000	<2,000	<50	<50	<50	<50	<50	<50	

Table 2. Summary of Fuel Additives Analytical Data Station #601, 712 Lewelling Blvd., San Leandro, CA

Well and				Concentration	ns in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-3 Cont.									
11/23/2004	<10,000	<2,000	<50	<50	<50	<50	<50	<50	to the simple
01/10/2005	<20,000	<4,000	<100	<100	<100	<100	<100	<100	
04/14/2005	<5,000	<1,000	<25	<25	<25	<25	<25	<25	
08/02/2005	<5,000	<1,000	<25	< 25	<25	<25	<25	<25	
10/21/2005	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
01/04/2006	<5,000	<1,000	2 5	- 25	<25	<25	<25	<25	but the state of t
04/28/2006	<15,000	<1,000	<25	<25	<25	<25	<25	<25	
8/4/2006	<15,000	<1,000	<25	<25	<25	<25	<25	<25	
10/23/2006	<3,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	b
MW-4									
1/23/2003	<200	<100	5.9	2 5	<2.5	₹2.5	<2.5	<2.5	
4/7/2003	<100	<20	9.2	<0.5	<0.5	0.61	<0.5	<0.50	
8/7/2003	<5,000	<1,000	25	<25	<25	<25	<25	<25	
10/23/2003		<100	12	<2.5	<2.5	<2.5	<2.5	<2.5	
01/12/2004	<500	<100	4.3	<5.0	<5.0	<5.0	<2.5	<2.5	
04/20/2004	<1,000	<200	12	<5.0	<5.0	<5.0	<5.0	<5.0	
07/01/2004	<500	<100	15	₹2.5	2. 5	2.5	25	25	
11/04/2004	<200	<40	5.7	<1.0	<1.0	<1.0	<1.0	<1.0	
01/10/2005	<100	<20	2.5	<0.50	<0.50	<0.50	<0.50	<0.50	
04/14/2005	<100	<20	4.5	<0.50	<0.50	0.61	<0.50	<0.50	
08/02/2005	<100	<20	7.1	<0.50	<0.50	0.97	37	<0.50	
10/21/2005	<200	<40	10	<1.0	<1.0	1.3	<1.0	<1.0	
01/04/2006	<200	<40	3.7	<1.0	<1.0	<1.0	<1.0	<1.0	b
04/28/2006	<600	<40	3.7	<1.0	<1.0	<1.0	<1.0	<1.0	
8/4/2006	<3,000	<200	15	<5.0	<5.0	<5.0	<5.0	<5.0	
10/23/2006	<300	<20	16	<0.50	<0.50	5.5	<0.50	<0.50	b
MW-5									
1/23/2003	<4,000	<2,000	<50	<50	<50	<50	<50	<50	
4/7/2003	<500	<100	32	<2.5	<2.5	6.3	<2.5	<2.5	A consequing on the second control of the property of the control
8/7/2003	<100	<20	3.5	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #601, 712 Lewelling Blvd., San Leandro, CA

Well and	·		<u> </u>	Concentratio	ns in (μg/L)	*			
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-5 Cont.									
10/23/2003		<20 <	12	<0.50	<0.50	17	<0.50	<0,50	
01/12/2004	<100	<20 < 20	11	<1.0	<1.0	1.3	<0.50	<0.50	A Particular Control of Control o
04/20/2004	<100	<20	12	<0.50	<0.50	3.0	<0.50	<0.50	
07/01/2004	<100	<20	11	<0.50	<0.50	2.0	<0.50	<0.50	
11/04/2004	<100	<20	9.4	<0.50	<0.50	2.0	<0:50	<0,50	
01/10/2005	<100	<20	40	<0.50	<0.50	9.7	<0.50	<0.50	
04/14/2005	<1,000	≥ <200	40	<5.0	<5.0	9.3	<5.0	<5.0	
08/02/2005	<500	<100	19	<2.5	<2.5	5.0	9,2	<2.5	
10/21/2005	<1,000	<200 ∥	16	<5.0	<5.0	<5.0	<5.0	<5.0	
01/04/2006	<1,000	<200	30	<5.0	<5.0	7.2	<5.0	<5.0	b was a little and the state of b was a little and the state of th
04/28/2006	<3,000	<200	9.9	<5.0	<5.0	<5.0	<5.0	<5.0	
8/4/2006	<3,000	<200	14	<5.0	<5.0	<5.0	<5.0	<5.0	
10/23/2006	<6,000	<400	13	<10	<10	<10	<10	<10	
MW-6									
1/23/2003	<200	<100	. 17	<2.5	<2.5	<2.5	<2.5	<2.5	the control of the state of a state of the s
1/23/2003	<4,000	<2,000	<50	<50	<50	<50	<50	<50	
4/7/2003	<100	<20	15	<0.5	<0.5	2.1	<0.5	<0.50	
01/12/2004	<5,000	<1,000	150	<50	<50	<50	25	25	
11/04/2004	<2,000	<400	230	<10	<10	58	<10	<10	
01/10/2005	<5,000	<1,000	240	<25	<25	65	<25	<25	
04/14/2005	<1,000	<200	210	<5.0	<5.0	56	<5.0	<5.0	
08/02/2005	<1,000	<200	150	<5.0	<5.0	44	<5.0	<5.0	
10/21/2005	<1,000	<200	110	<5.0	<5.0	47	<5.0	<5.0	www.manageses.com/www.spragagarger/intersections/spray-becomessyngramages/pc/proposes/pc
01/04/2006	<500	<100	130	<2.5	<2.5	42	<2.5	<2,5	b. The state of th
04/28/2006	<1,500	<100	170	<2.5	<2.5	59	<2.5	<2.5	s company contribution printed and contribution of the contribu
8/4/2006	<1,500	<100	110	<2.5	<2,5	39	2.5 ₪	≤2.5	
MW-7									
1/23/2003	<40	<20	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	A second
4/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0,50	<0.50	
8/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #601, 712 Lewelling Blvd., San Leandro, CA

337.11				Concentratio	ns in (ng/L)				
Well and Sample Date	Ethanoi	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-7 Cont.									
	ļ	20 .	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/23/2003	-	<20 <20	<0.50 ≤0.50	<1.0	<1.0	<1.0	<0.50	<0.50	
01/12/2004	<100 <100	<20 <20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	36)) et kan
04/20/2004	<100 <100	~20 <20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
11/04/2004 01/10/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	220][a] [assunction of a fill assume the best of the second of the secon
08/02/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/4/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	Kilmannanin 1994 Masimon valuuristatuurin 1994 masimon valuutta 1996 masimon valuutta 1996 masimon valuutta 19
	1300								
MW-8								<0.50	
1/23/2003	<40	<20	2.6	<0.50	<0.50	<0.50	<0.50		
4/7/2003	<100	<20	19	<0.50	<0.50	<0.50	<0.50	<0.50	
8/7/2003	<100	<20	0.96	<0.50	<0.50	<0.50	<0.50	<0.50	
10/23/2003		<20	2.2	<0.50	<0.50	<0.50	<0.50	<0,50	
01/12/2004	<100	<20	13	<1.0	<1.0	<1,0	<0.50	<0.50	
04/20/2004	<100	<20	25	<0.50	<0.50	<0.50	<0.50	<0.50	
07/01/2004	<100	<20	2.1	<0.50	<0.50	<0.50	<0,50	<0.50	
11/04/2004	<100	<20	13	<0.50	<0.50	<0.50	<0.50	<0.50	
01/10/2005	<100	<20	10	<0.50	<0.50	<0.50	<0.50	<0.50	
08/02/2005	<100	<20	16	<0.50	<0.50	<0.50	<0.50	<0.50	Well-inaccessible
10/21/2005							-0.50	-0.50	
8/4/2006	<300	<20	16	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-9				ļ					VANABALIA (ALCONOMICA DE LA CARTA DE LA CA
1/23/2003	<40	<20	2.2	<0.50	<0,50	<0.50	<0.50	<0.50	
07/01/2004	<100	<20	3.2	<0.50	<0.50	<0.50	<0.50	<0.50	
08/02/2005	<100	<20	3,8	<0.50	<0,50	<0.50	<0,50	<0.50	
8/4/2006	<300	<20	4.0	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-10				***					
1/23/2003	<40	<20	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	
4/7/2003	<100	<20	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	Agranda de la companya de la company
8/7/2003	<100	<20	1.5	<0.50	<0.50	<0.50	<0.50	<0.50	
01/12/2004	<100	<20	1.7	<1.0	<1.0	<1.0	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #601, 712 Lewelling Blvd., San Leandro, CA

Well and			· · · · · · · · · · · · · · · · · · ·	Concentration	ns in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-10 Cont.									
07/01/2004	<100	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	
01/10/2005	<100	-20 <20	2.2	<0.50	<0.50	<0.50	<0.50	<0.50	b
08/02/2005	<100	<20	1.7	<0.50	<0.50	<0.50	<0.50	<0.50	Extraorantinia (1904) (1904) on the control of the
01/04/2006	<100	≤20	2.0	<0.50	<0.50	<0.50	<0.50	<0.50	$oldsymbol{b}$
8/4/2006	<300	<20	1.8	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-11									
1/23/2003	<40	<20	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	
10/23/2003		<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	Harmon managan managan managan managan managan managan managan mengan mengan mengan mengan mengan mengan menga Tanggan mengan
07/01/2004	<100	 <20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-12	Transport Commence of the Comm	110000100100100000000000000000000000000	***************************************						
10/23/2003		<20	<0.50	<0,50	<0.50	<0.50	<0.50	<0,50	La constantivación de esta discorrencia de contra
07/01/2004	<100	<20 <20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
production is a contract of						NINGER OF THE PROPERTY OF THE		22:deministra	AND CONTROL OF THE PROPERTY OF
MW-13				-0.50	-0.50	<0.50	<0.50	<0.50	
1/23/2003	<40	<20	<0.5 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50	<0.50	
10/23/2003	-100	<20 <20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
07/01/2004	<100	~20	V0.50		70,50	10.50	1		<u> </u>
MW-14					Transportation of the Section 2011 of 51 57 575	***************************************	. come or career distributions	n atacco (2190e-1310) (440) (450)	
1/23/2003	<40	<20	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	
4/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	- เพื่อและเหมือนเกมสมาชิก เกมสมาชิก เกมสมาชิก เกมสมาชิก เกมสมาชิก เกมสมาชิก เกมสมาชิก เกมสมาชิก เกมสมาชิก เกมส
8/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
01/12/2004	<100	<20	<0.50	<1.0	<1.0	<1.0	<0.50	<0.50	
07/01/2004	<100	<20	<0.50	<0.50	<0.50	<0,50	<0,50 <0,50	<0,50 <0,50	
01/10/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50 <0.50	<0.50	
08/02/2005	<100	<20	<0.50	<0.50	<0,50	<0.50 <0.50	<0.50	<0.50	
8/4/2006	<300	<20	<0.50	<0.50	<0.50	VC.U	~0.00	10.30	
MW-15									
1/23/2003	<40	<20	<20	<0.50	<0.50	<0.50	<0.50	<0.50	
07/01/2004	<100	<20	1,9	<0.50	<0.50	<0.50	<0.50	<0.50	
08/02/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #601, 712 Lewelling Blvd., San Leandro, CA

Well and		· · · · · · · · · · · · · · · · · · ·		Concentration	ons in (μg/L)	1127			
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-15 Cont.			The state of the s						
8/4/2006	<300	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	

SYMBOLS & ABBREVIATIONS:

- -- = Not analyzed/applicable/measured/available
- <= Not detected at or above specified laboratory reporting limit.
- 1,2-DCA = 1,2-Dichloroethane
- DIPE = Di-isopropyl ether
- EDB = 1,2-Dibromoethane
- ETBE = Ethyl tert-butyl ether
- MTBE = Methyl tert-butyl ether
- TAME = tert-Amyl methyl ether
- TBA = tert-Butyl alcohol
- μg/L = Micrograms per Liter

FOOTNOTES:

- a = The sample was re-extracted beyond the EPA recommended holding time. The results may still be useful for their intended purpose.
- b = Calibration verification for ethanol was within method limits but outside contract limits.
- c = Original analysis for ethanol was a positive result. Reanalysis did not confirm.

NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #601, 712 Lewelling Blvd., San Leandro, CA

	0.011 to 0.003	West to Southwest	11/4/2004
	0.005	West	7/1/2004
	0.005	Southwest	4/20/2004
	0,042	Southeast	1/12/2004
	0.047	Southeast	10/23/2003
	0:047	East-Southeast	8/7/2003
	0.033	Enst-Southeast	4/7/2003
	0.020	Edst	1/23/2003
	0.022	East-Southeast	10/16/2002
	0.025	East-Southeast	7/23/2002
	0.015	Enst	4/18/2002
	0.015	East	3/15/2002
	0.025	East-Southeast	12/27/2001
	0.025	East-Southeast	9/22/2001
	0.022	East-Southeast	6/20/2001
	0.014	East-Southeast	3/28/2001
	0.01	East-Southeast	12/17/2000
	0,023	East-Southeast	9/29/2000
	0.023	East-Southeast	6/20/2000
	0.053	East-Southeast	2/4/2000
	0.04	Southeast	10/28/1999
	0.02	Southeast	8/23/1999
	0.05	Southeast	5/6/1999
	0.04	East	1/21/1999
	0.02	Southeast	10/14/1998
	0.05	Southeast	7/27/1998
	Variable	Variable	4/23/1998
	Variable	East	2/19/1998
	0.016	Southeast	11/19/1997
	0.04	Southeast	8/19/1997
	0.014	Southeast	5/23/1997
	E 1 0 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Southeast	3271997
	0.004	South-Southeast	11/20/1996
	0,004	South-Southwest	8/26/1996
	0.007	Southwest	5/20/1996
	0007	Northwest	2/22/1996
	0.004	South-Southwest	11/27/1995
	0.005	South-Southwest	8/3 1/1 995
	0.003	Southwest	6/1/1995
	0.006	West-Southwest	3/17/1995
	0.002	Southwest	11/20/1994
	0.004	Southwest	8/4/1994
Gradient	Approximate Hydraulic Gradient	Approximate Flow Direction	Date Sampled
	ennuro, CA	Station #801, 712 Lewelling Divu., San Leniuto, CA	

Table 3. Historical Ground-Water Flow Direction and Gradient Station #601, 712 Lewelling Blvd., San Leandro, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
1/10/2005	West to North	0.02 to 0.03
4/14/2005	Northwest to Southwest	0.005 to 0.02
8/2/2005	West to Southwest	0.004 to 0.01
10/21/2005	Southwest	0.005
1/4/2006	Variable	0.009 to 0.04
4/28/2006	Southwest	0.005
8/4/2006	South-Southwest	0.007
10/23/2006	South-Southwest	0.003

NOTES:

Wells resurveyed on 2/27/2004

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 4. Summary of Volatile and Semivolatile Organic Compounds Analytical Data Station #601, 712 Lewelling Blvd., San Leandro, CA

	VOCs by EPA Method 601/8010 or 624/8240 Concentrations in (mg/L)							SVOCs by EPA Method 3520/8270 Concentrations in (mg/L)						
Well and Sample Date	Methylene Chloride	1,2-DCA	1,1-DCA	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	Naphthalene	2-Methyl Naphthalene	Bis (2- ethylhexyl Phthalate	2,4-Di methyl- phenol	Phenol		
MW-1														
07/18/90	Not sampled: v	vell contained	 floating nro	duct										
10/15/90	Not sampled: v													
01/09/91	Not sampled: v		A TA . A. B. SA . A. A	Markethy - Service and a service and		**************************************	39513350415 (1811) 44513715				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
04/16/91	Not sampled: 1													
06/10/91	Not sampled: v						enama kallei – o lo io in in in laiva a							
10/10/91	Not sampled: v								The state of the s					
03/23/92	Not sampled: v					*************************	i (la ha i i dha ro sa haire i Fili i i i i		P224745 (004) 005 (04 ED46 EV166 1 1 EG7 1 E		S HELVIEN COLVINI IN INTERVINANT	TL/ANTERS NO. SASTEMANIAS SEE		
06/08/92	Not sampled: 1							1-1-2/1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	2000 100 100 100 100 100 100 100 100 100					
09/15/92	Not sampled: v								515 CARLO ST 1 ST		>=====================================	a succession and the succession of		
11/16/92	Not sampled: y													
02/16/93	Not sampled: v					etalenekakana (E	milional de la companion de la		of the configuration of the co	A DE REIN NAMEZ DE RETAR DE LA CANTANTA DEL CANTANTA DEL CANTANTA DE LA CANTANTA DEL CANTANTA DE LA CANTANTA DEL CANTANTA DE LA CANTANTA DEL CANTANTA DE LA CANTANTA DEL CANTANTA DEL CANTANTA DE LA CANT	1201 X 1200 A 100 A	Bandratin Bess		
05/13/93	Not sampled: v													
08/17/93 11/08/93	Not sampled: Not sampled: N						ZOROZIKATEGO POPOPIKATO ZOROZ							
02/14/94	Not sampled: v							() filiani fili ((() pri	Aliening group with		iolioestadievotametri			
05/05/94	Not sampled:								99011019-10002017(15455151-25517) 168012-1015-10262-1015-155-15					
08/04/94	Not sampled: v				igletgiikellästietialisedit.			Transfer to a filter and or from the first to the first t	edamanapuntapin ienoto estilis judin (es	romini in kalini kalini kalini kalini kalini kalini 	e depart ou de montre de la limit de de la location de la limit			
11/20/94	Not sampled:													
03/17/95	NA	NA	NA	NA	NA	NA	NA	1,300	730	<50	150	NA		
06/01/95	NA	NA	NÄ	NÄ	NA NA	NA	ΝÄ	2200	1700	<100	<100	240		
08/31/95	Not sampled: v													
11/27/95	Not sampled: 1						AND THE PERSON NAMED OF TH	y years by the gold three election or must prompt and						
02/22/96	Not sampled:		I entre entre control of entre hearth (LLC)		vivevenenniki ejeleki aasa	danakanowa a oddalatica				AND THE STREET OF THE PROPERTY OF THE STREET		toponglesinegolinessini		
05/20/96	NA NA	NA	NA	NA	NA	NA	NA	1200	860	≤50	<u> </u>	<50		
08/26/96	NA	NA	NA	NA	NA	NA	NA	2,300 590	1,800	<500	<1,000	<500 <50		
11/20/96	NA NA	NA	NA	NÄ	NA NA	NA NA	NA NA	, \$ \$	250 610	91 <50	<100	<50 <50		
03/24/97 05/23/97	NA Not analyzed:	NA	NA	NA		NA	.1	730	010		<100	~30		
03/23/97 08/19/97	Not analyzed.	Well Mw+6 W	NA	NA	NA	NA	NA	1,300	790	<50	<100	<50		
11/19/97	NA NA	NA	NA NA	NA	NA NA	NA NA	NA	1,500 	<5	5	<10	S5 6 6		
02/19/98	NA	NA	NA	NA	NA	NA	NA	870	330	<50	<100	<50		
04/23/98	NA	NA	NA	NA	NA	NA	NA NA	NA	NA NA	NA	NA	NA		
07/27/98	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
10/14/98	ŇÄ	NA	ŇĀ	NA	NA	NA	NA	NA	NA	NA	NA	NA		
01/21/99	NA	NA	NA	NA	NA	NA	NA	950	580	<50	<100	<50		
05/06/99	NA NA	NA	NA.	NA	NA NA	NA	NA	NA	NA NA	NA	n NA	NA		
08/23/99	NA	NA	NA	NA	NA	NA	NA	1,200	400	<50	<100	<50		
10/28/99	NA	NA	NA	NA	NA	NA	NA	1100	320	<50	<100	<50		
02/04/00	NA	NA	NA	NA	NA	NA	NA	780	330	<50	<100	<50		

Table 4. Summary of Volatile and Semivolatile Organic Compounds Analytical Data Station #601, 712 Lewelling Blvd., San Leandro, CA

		VOCs by El		601/8010 or rations in (n				Cs by EPA Met ncentrations in		0		
Well and Sample Date	Methylene Chloride	1,2-DCA	1,1-DCA	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	Naphthalene	2-Methyl Naphthalene	Bis (2- ethylhexyl Phthalate	2,4-Di methyl- phenol	Phene
MW-1 Cont.			-					The state of the s				
08/07/03	ŃA	NA NA	NA	NA	NA	NA	NA	1100	360	<47	<47	<24
10/23/03	NA	NA	NA	NA	NA	NA	NA	1,100	370	<48	<48	<24
01/12/04	NA NA	NA	NA	NA.	NA	NA	NA	1000	330	62	<24	<24
04/20/04	NA	NA.	NA	NA	NA	NA	NA	1,200	440	140	<9.8	<9.8
07/01/04	NA NA	NA	NA	NA	NA	NA	NA	580	240	66	<51	<25
11/04/04	NA	<5.0	NA	650	<5.0	300	12	890	410	68	<49	<24
01/10/05	NA NA	<5.0	NA NA	280	<5.0	130	12	750	230	300	<50	₹25
04/20/05	NA	<50	NA	NA	NA	NA	NA	490	140	<50	<50	<25
01/04/06	NA	NA .	NA NA	NA NA	NA.	NA E	NA	650	230	59	~10	<5.0
04/28/06	NA	<1.0	NA	100	<5.0	270	7.0	<4.7	<4.7	<9.4	<9.4	<4.7
MW-2	NA	1.0	IVA	100	0.0	270	7.0	1 37.7	-4.1	-2.4		~7.7
IVI VV -2			-									
07/18/90	39	ND	ND	3,200	2,400	270	2,900	340	170	ND	ND	NA
10/15/90	18	ND	ND	NA	NA	NA	NA.	NA.	NA.	NA.	NA	NA
01/09/91	ND	6.5	ND	1,700	1,200	370	2,400	NA NA	NA	NA	NA	NA
04/16/91	nA NA	NA	NA	NA	NA		NA	NA.	NA	NA	NA L	NA
06/10/91	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10/10/91	ND	1.7	ND	NA	NA	NA	NA	NA	NA NA	NA	NA:	NA NA
	Not analyzed: si	ampling for add	itional parame	ters was disco	ntinued							
MW-8				-								
06/10/91	NA E	NA	NA	NA	NA	NA	NA	NA	NA	NA:	NA	NA.
10/10/91	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
03/23/92	ND	ND	ND	23	<5.0 (b)	450	23	NA	NA NA	NA	NA NA	NA
06/08/92	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
09/15/92	ND	ND	ND	NA	NA	NA T	NA	ND	NĎ	6	ND	NA
11/16/92	ND	ND	ND	NA	NA	NA	NA	32	ND	ND	ND	NA
02/16/93	ND	ND	ND	NA	NA	NA E	NA	730	130	ND	ND	NA.
05/13/93	ND	ND	ND	NA	NA	NA	NA	97	20	ND	ND	NA
08/17/93	ND	ND	ND	NA NA	NA NA	NA	NA NA	26	ND	ND	ND	NA
11/08/93	ND	ND	ND	NA	NA	NA	NA	20	ND	19	ND	NA
02/14/94	NA NA	NA NA	NA NA	NA NA	NA .	NA	NA	350	65	ND	ND	NA
1/20/20/10/20 11:00/20/20/20/20/20/20/20/20/20/20/20/20/2	<0.5	<0.5	0.7	NA NA	NA	NA	NA	23	<10	<10	ND	NA
05/05/94 08/04/94	<0.5 NA	<0.5 NA	0.7 NA	NA NA	NA -	NA NA	NA NA		<10	10	ND	NA NA
	20 Inchtento of Imperior enquirique, eq. 11	in 🛊 tour faithful an an éire ann ann an an an	NA NA	NA NA	NA NA	NA	NA NA	14	<10	14	ND	NA
12/13/94	NA Not Analyzed	NA NA							-10	17		
Astronomy description against annual annual		111111111111111111111111111111111111111				in neu or we	NA	62	8	<5	<5	<5
08/31/95 11/27/95	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	15	ે ડે	<5	<5	<5
	rando PJ America	The PLA	I NA	THE NAME OF	L. CANA	A CONTRACTOR	Trees ANALSS	1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	1.70.00.00.00.00.00.00 DEFF (##c++/24)			40.000

Table 4. Summary of Volatile and Semivolatile Organic Compounds Analytical Data Station #601, 712 Lewelling Blvd., San Leandro, CA

		VOCs by EPA Method 601/8010 or 624/8240 Concentrations in (mg/L)						SVOCs by EPA Method 3520/8270 Concentrations in (mg/L)				
Well and Sample Date	Methylene Chloride	1,2-DCA	1,1-DCA	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	Naphthalene	2-Methyl Naphthalene	Bis (2- ethylhexyl Phthalate	2,4-Di methyl- phenol	Phenol
MW-8 Cont.								And an annual section of the section				
05/23/97 04/07/03	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	26 NA	<5 NA	NA	<10 NA	<5 NA

ABBREVIATIONS & SYMBOLS:

< = Not detected at or above laboratory reporting limit

1,1-DCA = 1,1 Dichloroethane

1,2-DCA = 1,2 Dichloroethane

NA = Not analyzed, not applicable, or not available

ND = Not detected at or above laboratory reporting limits

SVOC = Semi Volatile Organic Compound

mg/L = Micrograms per liter

VOC = Volatile Organic Compound

FOOTNOTES:

- a. Sample was ND for 2-Methylphenol and ND for 4-Methylphenol. Analysis not performed for 2,4-Dimethylphenol.
- b. Method reporting limit was raised due to high analyte concentration requiring sample dilution or matrix interference.

NOTES:

The data within this table was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS AND LABORATORY ANALYTICAL REPORT WITH CHAIN-OF-CUSTODY DOCUMENTATION)



MOV 3 0 2006

3330 Cameron Park Drive, Ste 550 Cameron Park, California 95682 (530) 676-6004 ~ Fax: (530) 676-6005

November 20, 2006

Mr. Rob Miller Broadbent & Associates 2000 Kirman Ave. Reno, NV 89502

Re:

Groundwater Sampling Data Package, BP Service Station No. 601, located at 712 Lewelling Blvd., San Leandro, California (Quarterly Monitoring performed on October 23, 2006)

General Information

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Vince Zalutka

Date: October 23, 2006

Arrival: 05:30 Departure: 12:15

Weather Conditions: Clear Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: Sheen was noted in wells MW-1 and MW-2. Well MW-4 ran dry at 1 gallon purge. Well MW-5 ran dry at 3 gallon purge. Well MW-6 had only .07" of water and was not purged or sampled.

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include bill of lading, field data sheets, calibration form, and chain of custody documentation. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Jay R. Johnson

No. 5867

Project Manager

Attachments:

- Bill of Lading
- Field Data Sheets
- Calibration Form
- Chain of Custody Documentation

CC: Mr. Paul Supple, BP/ARCO

BP GEM OIL COMPANY

SOURCE RECORD BILL OF LADING FOR NON-HAZARDOUS **PURGEWATER** RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-**HAZARDOUS** PURGEWATER WHICH HAS BEEN RECOVERED FROM GROUNDWATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY BELSHIRE ENVIRONMENTAL TO **SEAPORT** ENVIRONMENTAL IN REDWOOD CITY, CALIFORNIA.

The contractors performing this work are Stratus Environmental, Inc. [Stratus, 3330 Cameron Park Drive, Suite 550, Cameron Park, CA 95682, (530) 676-6004], and Dulous Environmental, Inc. [Dulous, PO Box 2559, Orangevale, CA 95662, (916) 990-0333]. Stratus is authorized by BP GEM OIL COMPANY to recover, collect, and apportion into loads the nonhazardous well purgewater that is drawn from wells at BP GEM Oil Company facilities and deliver that purgewater to BP GEM Oil Company facility 5786 located in West Sacramento, California. Dulous also performs these services under subcontract to Stratus. Transport routing of the non-hazardous well purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The non-hazardous well purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of non-hazardous well purgewater from wells at the BP GEM Oil Company facility described below:

TYPE A BILL OF LADING

ARCO (60/
Station #	
: 712 Lewelling Blo	d. SAN LEANARD
Station Address	
•	
Total Gallons Collected From Gro	oundwater Monitoring Wells:
19	i
4.4.1.T	
Added Equipment Rinse Water	Any Other Adjustments
	Adjustments
TOTAL GALS. RECOVERED	loaded onto Stratus vehicle #
	oratus venicle #
Stratus Project #	time date
	1 1
Signature Vinc 3	1. FA:
pignature V www 3	auco a

RECEIVED AT	time date
AP	
Unloaded by	1830 101 25106
HRCO 5786 Unloaded by Signature June	Zoluther !

O.	ORIGINAL
10-1-1	。 点:10、混碎 B. 对形 包 B. 是既是 R.

HYDROLOGIC DATA SHEET

Gauge Date:	10	-23-06

Project Name: ARCO 60(

Field Technician: Vince Zalutka

Project Number: 60 /

TOC - Top of Well Casing Elevation
DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

DIA = Well Casing Diameter ELEV = Groundwater Elevation DUP = Duplicate

WELL OR LOCATION	TIME			MEASU	REMENT			PURGE & SAMPLE	SHEEN CONFIRMATION	COMMENTS
		тос	DTP	DTW	DTB	DIA	ELEV		(w/bailer)	
MW-13	0624			8.51	12.95	2''		<u> </u>	N/A	NIS
MW-9	0645			8,30	16.20	2"		NIA	N/A	4/5
MW-10	0657			8.23	18,60	22"		N/A	N/A	N/5
mw-15	0.707			6.36	10.03	٦ <i>ا</i> (NIA	N/A	4/5
mw-14	0721			9.66	12.96	٦//		N/A	N/A	N/S
mw-B	0728			7.74	10.10	411		NIA	N/A	NIS
MW-3	6737			6.66	11,90	411		yes		5.24
mw-4	0752			7.33	8.45	411		jes		1.12
	0804			7.34	10.12	4"		yes		2.78
	0808			7.72	10,00	411				2.28
MW-11				8.75	11.80	4"		yes N/A	N/A	N/5
MW-12	0823			9.17	11.58	4"	. g ^{ig™}	N/A	N/A	N/5
MW-7				9.39	9.54	411		N/A	NIA	N/5
mw-1				8.7/	11.02	4"		yes	(2.31 MAL
mw-6	0905			8.48	8-55	4"		ye3	DRY	2.31 gode .9 Typolec
								0		
1										,
<u> </u>										
			<u>, , , , , , , , , , , , , , , , , , , </u>							

	PURGED BY: SAMPLED BY:	FIELD DATA SH	WELL I.D.:	
DATE PURGED /0 3, 3 0 9 DATE SAMPLED /.0 Z 3 0 0 SAMPLE TYPE: Groundwa	SAMPLE TIME (24	//4/4 00ir) Treatment	END (2400hr) /	203
CASING DIAMETER: Casing Volume: (gallons per foot)	2" 3" 4"	$\frac{\chi}{(0.67)}$ - 5" $\frac{\chi}{(1.02)}$	6" 8" (2.50)	Other
DEPTH TO BOTTOM (feet) = DEPTH TO WATER (feet) = WATER COLUMN HEIGHT (feet) =	11.02 8.71 2.31	CALCULA	OLUME (gal) = / . 9 ATED PURGE (gal) = /	54 1.6 9 .5
	FIELD ME	ASUREMENTS		
DATE TIME (2400hr) 102306 1149 102306 1155 102306 1203	OLUME TEMP. (gal) (degrees F) & 2.5 2-,5 2-,5 2-3,9	CONDUCTIVITY (umhos/om) _[145	pH COLOR (units) (visual) 6.84 clear 6.85 clear 6.92 clear	TURBIDITY (NTU) Heavy Sheen Heavy Skeen Keavy Skeen
SAMPLE DEPTH TO WATER: 9	3/ SAMPLE IN	FORMATION	SAMPLE TURBIDITY: C	ea + / 5 hane
80% RECHARGE: YES NO) ANALY			7 70000
	ANALYS AMPLE VESSEL / PRESERVATT			
PURGING EQUIP			AMPLING EQUIPMENT	
Bladder Pump Centrifugal Pump Submersible Pump Peristalic Pump Other: Pump Depth:	∠Bailer (Teflon) Bailer (PVC) Bailer (Stainless Steel) Dedicated	Bladder Pump Centrifugal Pump Submersible Pum Peristalic Pump Other:	Bailer (Teflon) Bailer (PV	C or disposable)
WELL INTEGRITY: Good-	heavy sheer	7	LOCK#: N/A	

PROJECT#: CLIENT NAME: ARCO LOCATION: San L	601 eandro	PURGED BY: SAMPLED BY			SAMPI	I.D.: <u>MU</u> .E1.D.: <u>//</u> MPLES:	
DATE PURGED 10-23 DATE SAMPLED 10-2 SAMPLE TYPE: Grou		START (2400h SAMPLE TIMI Surface W	E (2400hr)	7 Treatment 1	• • • • • • • • • • • • • • • • • • •	400hr) //	100
CASING DIAMETER: Casing Volume: (gallons per foot)	2" (0.17)	3" (0.38)	4" <u>X</u> (0.67)	5" (1.02)	6" (1.50)	8" (2.60)	Other ()
DEPTH TO BOTTOM (feet) = DEPTH TO WATER (feet) = WATER COLUMN HEIGHT (feet)	H TO WATER (feet) = 6.66				OLUME (gal) = TED PURGE (g URGE (gal) =	(al) = / C	51
		FIELE	MEASUREME	NTS		*	
DATE TIME (2400hr) 10 23 0 6 104 1 10 23 0 6 104 10 10 23 0 6 104 9 10 23 0 6 10 9 10 23 0 6 10 0	VOLUME (gal) 3 4 10	TEMP. (degrees F) 21.0 21.2 20.2 2/.0 21.0	CONDUCT (umhos 177 82 49 92	/am) 6 2- 19	pH (units) 7 · 2 7 · 0 7 · 58 7 · (4) 6 · 98	COLOR (visual) Clear Steen Clear Cloudy	TURBOITY D (NTU) Shew Sheen Sheen
SAMPLE DEPTH TO WATER:	9.41	SAMP	LE INFORMAT		AMPLE TURB	IDITY: C/O	ear (mostly
80% RECHARGE: YES	NO	AN	ALYSES:				
ODOR: yes		SSEL/PRESERV		HC	<u> </u>		
PURGING EQUIPMENT Bladder Pump							
WELL INTEGRITY: Ge		udition a	heavy	5he	LOCK#:	N/A	

CE TREMAR	WATER SAMPL	E FIELD DATA S	HEET		
PROJECT#: CLIENT NAME: ARCO GOL LOCATION: San Leandr	PURGED BY:	∨3- √3-		ELD.: ME	N-4 M-4 3
DATE PURGED 10-23-06 DATE SAMPLED 10-23-06 SAMPLE TYPE: Groundwater x	START (2400hr) SAMPLE TIME (2 Surface Wate		END (2-	400hr) /	127
CASING DIAMETER: 2" Casing Volume: (gallons per foot) (0.17)	3" 4	" X 5" (1.02	6" (1.50)	(2.60)	Other ()
DEPTH TO WATER (feet) = 7.	45 33 12	CALCU	G VOLUME (gal) == LATED PURGE (g LPURGE (gal) =	al) = 2	5 · 25 1 - Dry
	FIELD M	EASUREMENTS			· · · · · · · · · · · · · · · · · · ·
DATE TIME VOLUME (2400hr) (gal) (gal) (2006 //27 /		CONDUCTIVITY (umhos/om) 1520 1499	pH (units) 6.91 7.08	COLOR (visual) Clear clear	TURBIDITY (NTU) N/A 16:
SAMPLE DEPTH TO WATER: 7, 9	SAMPLE	INFORMATION	SAMPLE TURBI	DITY: c	lear
80% RECHARGE; YES NO	ANAL	YSES:			
, ————————————————————————————————————	VESSEL / PRESERVAT		<u> </u>		·
PURGING EQUIPMENT Bladder Pump Bailer Centrifugal Pump Bailer	r (Teflon) r (PVC) r (Stainless Steel)	Bladder Pump Centrifugal Pu Submersible P Peristalic Pum Other:	SAMPLING EQU	IPMENT [er (Teflom) ler (PVC ler (Stainless Steet licated	
WELL INTEGRITY: (good REMARKS: Well wen	Consiti	ion 1 a l a	LOCK#:	~/1	
		Jan P	wg		
SIGNATURE: Vino da	luth				Page 4 of 5

ONIGINAL WATER SAMP	LE FIELD DATA SHEET	
PROJECT #: PURGED BY: CLIENT NAME: ARCO GO SAMPLED BY: LOCATION: Leadro, CA	V3 V3	WELL I.D.: $mw-5$ SAMPLE I.D.: $mw-5$ QA SAMPLES: 3
DATE PURGED 10-23-06 START (2400hr DATE SAMPLED 10-23-06 SAMPLE TIME SAMPLE TYPE: Groundwater x Surface W	(2400lir)	END (2400hr)Other
CASING DIAMETER: 2" 3" Casing Volume: (gallons per foot) (0.17) (0.38)	4" (0.67) 5" (1.02) 6"	8" Other (1.50) (2.60)
DEPTH TO BOTTOM (feet) = 10.12 DEPTH TO WATER (feet) = 7.34 WATER COLUMN HEIGHT (feet) = 2.78	CASING VOLUMI CALCULATED PL ACTUAL PURGE	JRGE (gal) = 5.58
FIELD	MEASUREMENTS	
DATE TIME VOLUME (EMP. (2400hr) (gal) (degrees () (2400hr) (a) (degrees	CONDUCTIVITY pH (umhos/cm) (units 6.9 7.0 6.9 1500 6.9	O gray wondy
SAMPI	E INFORMATION	
SAMPLE DEPTH TO WATER: 8.02	SAMPLE	eturbidity: 1:te-cloudy
	LYSES:	
ODOR: 1/25 SAMPLE VESSEL / PRESERV.		
PURGING EQUIPMENT Bladder Pump Centrifugal Pump Bailer (Teflon) Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Other: Pump Depth:	SAMPLII Bladder Pump Centrifugal Pump Submersible Pump Peristalic Purop Other:	NG EQUIPMENT Bailer (Teflon) Bailer (PVC or disposable) Bailer (Stainless Steel) Dedicated
WELL INTEGRITY: (Ga o d	LOCK	#: W/A
REMARKS:		
Ran Dry C 3 gel		
SIGNATURE: Vivil Zolullie		Page 7 of 5

ET ODREIMAN W.	ATER SAME	PLE FIELD DATA	SHEET		,
PROJECT#: ARCO 60/ CLIENT NAME: ARCO 60/ LOCATION: San Lerando	PURGED BY: SAMPLED BY			ELD.: MU	
DATE PURGED 10 - 23 - 06 DATE SAMPLED 10 - 23 - 06 SAMPLE TYPE: Groundwater x	START (2400h SAMPLE TIMI Surface W	E (2400ir)	END (24	100hr) Other	
CASING DIAMETER: 2" Casing Volume: (gallons per foot) (0.17)	3" (0.38)	4"	(1.50)	8" (2.60)	Other ()
DEPTH TO BOTTOM (feet) = 8.55 DEPTH TO WATER (feet) = 8.45 WATER COLUMN HEIGHT (feet) = .07	3	. CAL	ing volume (gal) = .culated purge (gal) = ual purge (gal) =		4
			TOTAL (BILL)		
DATE TIME VOLUME (2400hr) (gal)	TEMP. (degrees F)	MEASUREMENTS CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)	TURBIDITY (NTU)
SAMPLE DEPTH TO WATER: DRY	SAMPI	E INFORMATION	SAMPLE TURBO	DITY:	
80% RECHARGE; YES NO	ANA	LYSES:		***	-
ODOR: SAMPLE VES	SEL / PRESERV	ATTVE:			
Peristalic Pump Dedicated Other:	C) inless Steel)	Bladder Pu Centrifugal Submersibl Peristalic P	Pump Baile e Pump Baile	PMENT or (Teflon) or (PVC or (Stainless Stee	
Pump Depth:					
WELL INTEGRITY: GOOD Con REMARKS: Well only had	ndition 1.57"	of water	LOCK#:	1 ed er 5	aux led
SIGNATURE: Vine Zalitth					age 1 of 5"

Well ID	Box In Good Conditio	Lock Missing (Replaced n with new)	li in	Bolts Stripped	Bolt-holes Stripped		Cracked Box or Bolt-holes	Bolls Missing	Notes and Other Stuff
mw - 13	X				•				
_9	X								one bolt want screw in.
-10	X								
-15	X								
-14	X				*				
~ 8	×					 -			The same of the sa
_ ^ }	X								
-4	X								
-5	X								
-11	X				-				
-12	X				X				
-7					X		<u> </u>		
MW-6	X								
mw -1	X				X			X	N/A
								7-	
			"						
silor Log, Dale, and Tim		I <u></u>		<u> </u>					

Visitor Log, Date, and Time:	

11:



Project Name:

State or Lead Regulatory Agency:

BP BU/AR Region/Enfos Segment:

Requested Due Date (mm/dd/yy):

Chain of Custody Record ARCO 601 Quarterly Monitoring

On-site Time: Off-site Time: 12/5

Temp: 70'5	>	Temp:	5015	
clear	· •	Temp:	7015	
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Page___ of _

BP > Americas > West Coast > Retail > Alameda > 60 RWOCB-Son Fransisco

Sky Conditions: Meteorological Events: NIA Wind Speed: Direction:

Lab Name: Test America					BP/AR Facility No.	:	(20]								Co	ısultı	int/C	ontra	ctor:	:	Stra	itus Er	ıvironn	ental, Inc		
Address: 885 Jarvis Drive					BP/AR Facility Add								Ad	dress	:	333	30 C	ame	ron P	ark I)rive, S	Suite 550						
Morgan Hill, CA 95037					Site Lat/Long:		N/A					J				- 0	·			Car	merc	on Pa	ark, C	CA 9:	5682			
Lab PM: Lisa Race					California Global II	D No	:: T	700	60	010	סב	105	j				Consultant/Contractor Project No.: E601											
Tele/Fax: 408.782.8156 / 408.782.6308					Enfos Project No.:	G	<u>) C</u>	23	~ C	202	Z١						Consultant/Contractor PM: Jay Johnson											
BP/AR PM Contact: Paul Su					Provision or RCOP												Tele/Fax: 530 676-6000 /676-6005											
Address: 2010 Crow Ca	4/01	- Plac	ce,#/:	50	Phase/WBS: O	-1 -	~	ov	4	21-11	<u> 1</u> ና						Rep	Report Type & QC Level: Level 1 W/EDF				1						
San Ramon, C	· <i>A</i> '				Sub Phase/Task: 🗲												E-n	nail E	DD	To: C	4	ew.	i He	ഉട	of real	45 MC	. И	et
925 275-350	6				Cost Element: O	1-	C٥	n tv	40	מייטי	La.	سمم	-				Inv	oice	o: ,	4	au	12	$\sqrt{2}$	4	ield	Cu.		
Lab Bottle Order No: Matrix								P	resei	rvati	ve					Requ			ıalys				1					
Item No. Sample Description	Time	7000 Date	Soil/Solid Water/Liquid	Air	Laboratory No.	No. of Containers	Unpreserved	H₂SO₄	HNO ₃	HCI	Methanol		GRD. BYEX	N		5	-	314						San	nple Po	266 oint Lat/Lomments		
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9 November, 2006

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: ARCO #0601, San Leandro, CA Work Order: MPJ0997

Enclosed are the results of analyses for samples received by the laboratory on 10/24/06 08:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682 Project: ARCO #0601, San Leandro, CA

Project Number: G0C23-0021 Project Manager: Jay Johnson MPJ0997 Reported: 11/09/06 15:15

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laberatory ID	Matrix	Date Sampled	Date Received
MW-1	MPJ0997-01	Water	10/23/06 00:00	10/24/06 08:30
MW-3	MPJ0997-02	Water	10/23/06 00:00	10/24/06 08:30
MW-4	MPJ0997-03	Water	10/23/06 00:00	10/24/06 08:30
MW-5	MPJ0997-04	Water	10/23/06 00:00	10/24/06 08:30
TB060110232006	MPJ0997-05	Water	10/23/06 00:00	10/24/06 08:30

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with intact custody seals.





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: ARCO #0601, San Leandro, CA

MPJ0997 Project Number: G0C23-0021 Reported: Project Manager: Jay Johnson 11/09/06 15:15

Total Purgeable Hydrocarbons by GC/MS (CA LUFT)

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MPJ0997-01) Water Sampled: 10/2	23/06 00:00	Received:	10/24/06	08:30					
Gasoline Range Organics (C4-C12)	12000	500	ug/l	10	6J26007	10/26/06	10/27/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		91 %	60-	145	"	"	11	"	
MW-3 (MPJ0997-02RE1) Water Sampled	10/23/06 00	:00 Receiv	ved: 10/2	4/06 08:30					
Gasoline Range Organics (C4-C12)	48000	1200	ug/l	25	6J30002	10/30/06	10/30/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		114%	60-	145	n	n	ŧı.	n	
MW-4 (MPJ0997-03) Water Sampled: 10/2	23/06 00:00	Received:	10/24/06	08:30					
Gasoline Range Organics (C4-C12)	2100	50	սք/l	1	6J26007	10/26/06	10/27/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		86 %	60-	145	"	"	r)	rr .	
MW-5 (MPJ0997-04) Water Sampled: 10/2	23/06 00:00	Received:	10/24/06	08:30					
Gasoline Range Organics (C4-C12)	3300	1000	ug/l	20	6J28007	10/28/06	10/29/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		107 %	60-	145	"	"	11	n	





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: ARCO #0601, San Leandro, CA

Project Number: G0C23-0021 Project Manager: Jay Johnson MPJ0997 Reported: 11/09/06 15:15

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MPJ0997-01) Water	Sampled: 10/23/06 00:00	Received:	10/24/06	08:30		······································			
tert-Amyl methyl ether	ND	5.0	ug/l	10	6J26007	10/26/06	10/27/06	EPA 8260B	
Benzene	440	5.0	π	**	17	н	П	O .	
tert-Butyl alcohol	ND	200	e	11	15	Iŧ	II	O .	
Di-isopropyl ether	ND	5.0	н	H	И	Ħ	н	0	
1,2-Dibromoethane (EDB)	ND	5.0	u	P	ц	*1	**	0	
1,2-Dichloroethane	ND	5.0	II .	It	n	n	rt .	11	
Ethanol	ND	3000	н	ıı	U	ti	H	н	IC
Ethyl tert-butyl ether	ND	5.0	n	II	n	ti	a)÷	
Ethylbenzene	260	5.0	п	п	U	ti	u	И	
Methyl tert-butyl ether	16	5.0	#1	и	a	n n	11	II.	
Toluene	5.6	5.0	**	II	O .	"	II .	R	
Xylenes (total)	11	5.0	**	JI	II .	"	ıı	н	
Surrogate: Dibromofluorometha	ine	94 %	75-1	130	n	n	H	n	
Surrogate: 1,2-Dichloroethane-	d4	91%	60-1	145	n	"	n	rr .	
Surrogate: Toluene-d8		101 %	70-1	130	H	n	n	u	
Surrogate: 4-Bromofluorobenze	ne	105 %	60-1	120	"	n	n	u	
MW-3 (MPJ0997-02) Water	Sampled: 10/23/06 00:00	Received:	10/24/06 (08:30					
tert-Amyl methyl ether	ND	5.0	ug/l	10	6J26007	10/26/06	10/27/06	EPA 8260B	
Benzene	180	5.0	n	н	H	U	II	Ię.	
tert-Butyl alcohol	ND	200	11	н	n	II	II	IF.	
Di-isopropyl ether	ND	5.0	et .	†I	n	IJ	II .	И	
1,2-Dibromoethane (EDB)	ND	5.0	**	O	n	U	II .	Щ	
1,2-Dichloroethane	ND	5.0	"	4	n	11	II .	*1	
Ethanol	ND	3000	n	U	H	11	"	*1	IC
Ethyl tert-butyl ether	ND	5.0	Ħ	17	It	10	Ħ	ŧi	
Ethylbenzene	1500	5.0	It	I ļ	H	11	н	ti	
Methyl tert-butyl ether	ND	5.0	и	14	It	11	н	ti	
Toluene	120	5.0		И	l†)t	*		
Surrogate: Dibromofluorometha	ine	89 %	75-1	30	"	rr	n	n	
Surrogate: 1,2-Dichloroethane-	1 4	86 %	60-1	45	rt	H	Ħ	n	
Surrogate: Toluene-d8		100 %	70-1	30	"	H	н	n	
Surrogate: 4-Bromofluorobenze	ne	109 %	60-1	20	rr	н	и	н	





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: ARCO #0601, San Leandro, CA

Project Number: G0C23-0021 Project Manager: Jay Johnson MPJ0997 Reported: 11/09/06 15:15

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Annlyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (MPJ0997-02RE1) Water	Sampled: 10/23/06 0	0:00 Recei	ved: 10/2	24/06 08:30)				<u>. </u>
Xylenes (total)	7100	12	ug/i	25	6J30002	10/30/06	10/30/06	EPA 8260B	**
Surrogate: Dibromofluoromethane	!	99 %	75	-130	и	н	Jī	n	
Surrogate: 1,2-Dichloroethane-d4		114%	60-	-145	"	n	"	"	
Surrogate: Toluene-d8		101 %	70-	-130	n	n	n	H	
Surrogate: 4-Bromofluorobenzene		98 %	60-	-120	n	o	n	H	
MW-4 (MPJ0997-03) Water Sa	mpled: 10/23/06 00:00	Received:	10/24/06	08:30					
tert-Amyl methyl ether	5,5	0.50	ug/l	1	6J26007	10/26/06	10/27/06	EPA 8260B	
Benzene	200	0.50	n	ti	Ħ	14	И	#	
tert-Butyl alcohol	ND	20	н	t)	ti .	μ	It)f	
Di-isopropyl ether	ND	0.50	**	U	Ħ	It	И	H	
1,2-Dibromoethane (EDB)	ND	0.50	n	n	Ħ	It)f	I †	
1,2-Dichloroethane	ND	0.50	19	n	íi	#1	If	H .	
Ethanol	ND	300	"	11	ti	#1	II	It	IC
Ethyl tert-butyl ether	ND	0.50	- "	n		11	11	И	
Ethylbenzene	17	0.50	u		ti .	n n	ti	И	
Methyl tert-butyl ether	16	0.50		11	"	0	11	H †I	
Toluene	7.8	0.50	"	" "	,,	"	"	"	
Xylenes (total)	150	0.50							
Surrogate: Dibromofluoromethane		96 %		-130	**	rt	#	н	
Surrogate: 1,2-Dichloroethane-d4		86 %	60-	-145	**	"	"	"	
Surrogate: Toluene-d8		101 %	70-	-130		"	ír	"	
Surrogate: 4-Bromofluorobenzene		92 %	60-	-120	u	n	11	"	
MW-5 (MPJ0997-04) Water Sa	mpled: 10/23/06 00:00	Received:	10/24/06	08:30					
tert-Amyl methyl ether	ND	10	ug/l	20	6K03004	11/03/06	11/03/06	EPA 8260B	
Benzene	310	10	И	#1	11	19	tt	И	
tert-Butyl alcohol	ND	400	II	#1	**	U	H	И	
Di-isopropyl ether	ND	10	н	*1	**	н	n	И	
1,2-Dibromoethane (EDB)	ND	10	II	ŧI	**	11	n	И	
1,2-Dichloroethane	ND	10	II .	n	**	10	H	II	
Ethanol	ND	6000	"	H	"		10	N .	IC
Ethyl tert-butyl ether	ND	10		n 	**			11	
Ethylbenzene	70	10	"	11	**	19		#I	
Methyl tert-butyl ether	13	10		"	**	19	11)(41	
Toluene	96	10	"	"	"	14	11	*1	
Xylenes (total)	210	10							
Surrogate: Dibromofluoromethane		103 %	75-	-130	"	#	ų	u	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: ARCO #0601, San Leandro, CA

Project Number: G0C23-0021 Project Manager: Jay Johnson MPJ0997 Reported: 11/09/06 15:15

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5 (MPJ0997-04) Water	Sampled: 10/23/06 00:00	Received:	10/24/06	08:30					
Surrogate: 1,2-Dichloroethane	-d4	106 %	60	145	6K03004	11/03/06	11/03/06	EPA 8260B	
Surrogate: Toluene-d8		95 %	70	130	п	11	H	n	
Surrogate: 4-Bromofluorobenza	епе	94 %	60-	120	и	11	"	n	





Project: ARCO #0601, San Leandro, CA

Project Number: G0C23-0021 Project Manager: Jay Johnson MPJ0997 Reported: 11/09/06 15:15

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6J26007 - EPA 5030B P/T / L	UFT GCMS									
Blank (6J26007-BLK1)				Prepared	& Analyz	ed: 10/26/	06			
Gasoline Range Organics (C4-C12)	ND	50	пб/ј							
Surrogate: 1,2-Dichloroethane-d4	2.09		11	2.50		84	60-145			
Laboratory Control Sample (6J26007-B	S2)			Prepared a	& Analyz	ed: 10/26/	06			
Gasoline Range Organics (C4-C12)	369	50	ug/l	440		84	75-140		*	
Surrogate: 1,2-Dichloroethane-d4	2.18		ti	2.50		87	60-145	·		<u> </u>
Matrix Spike (6J26007-MS1)	Source: M	PJ0997-02		Prepared:	10/26/06	Analyzed	1: 10/27/06			
Gasoline Range Organics (C4-C12)	37400	500	ug/l	5500	42000	0	75-140			BB,LN
Surrogate: 1,2-Dichloroethane-d4	1.95		н	2.50		78	60-145			-
Matrix Spike Dup (6J26007-MSD1)	Source: M	PJ0997-02		Prepared:	10/26/06	Analyzed	l: 10/27/06			
Gasoline Range Organics (C4-C12)	38400	500	ug/l	5500	42000	0	75-140	3	20	BB,LN
Surrogate: 1,2-Dichloroethane-d4	1.95		11	2.50		78	60-145			
Batch 6J28007 - EPA 5030B P/T / L	UFT GCMS									
Blank (6J28007-BLK1)				Prepared:	10/28/06	Analyzed	: 10/29/06			
Gasoline Range Organics (C4-C12)	ND	50	ug/l	_						
Surrogate: 1,2-Dichloroethane-d4	2.62		11	2.50		105	60-145			***************************************
Laboratory Control Sample (6J28007-B	S2)			Prepared:	10/28/06	Analyzed	: 10/29/06			
Gasoline Range Organics (C4-C12)	392	50	ug/l	440		89	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.71		"	2.50		108	60-145			
Laboratory Control Sample Dup (6J280	07-BSD2)			Prepared:	10/28/06	Analyzed	: 10/29/06			
Gasoline Range Organics (C4-C12)	388	50	u <u>e</u> /l	440		88	75-140	1	20	
Surrogate: 1,2-Dichloroethane-d4	2.72		n	2,50	······································	109	60-145			





Project: ARCO #0601, San Leandro, CA

Project Number: G0C23-0021 Project Manager: Jay Johnson MPJ0997 Reported: 11/09/06 15:15

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

ł		Reporting		Spike	Source		%REC		RPD	
Annlyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6J30002 - EPA 5030B P/T / L	UFT GCMS									
Blank (6J30002-BLK1)				Prepared	& Analyz	ed: 10/30/	06			
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.48		tr .	2.50		99	60-145			
Laboratory Control Sample (6J30002-BS2)					& Analyz	ed: 10/30/	06			
Gasoline Range Organics (C4-C12)	417	50	ug/l	440		95	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.60		ır	2,50		104	60-145	······································		
Laboratory Control Sample Dup (6J300	02-BSD2)			Prepared	& Analyze	ed: 10/30/	06			
Gasoline Range Organics (C4-C12)	419	50	ug/l	440		95	75-140	0.5	20	
Surrogate: 1,2-Dichloroethane-d4	2.66		"	2.50		106	60-145			
Matrix Spike (6J30002-MS1)	Source: M	PJ0997-02R	E1	Prepared	& Analyze	ed: 10/30/	06			
Gasoline Range Organics (C4-C12)	49600	1200	ug/l	13800	48000	12	75-140			BB,LN
Surrogate: 1,2-Dichloroethane-d4	2,78		n	2.50		111	60-145			
Matrix Spike Dup (6J30002-MSD1)	Source: M	PJ0997-02R	E1	Prepared & Analyzed: 10/30/06						
Gasoline Range Organics (C4-C12)	48200	1200	ug/l	13800	48000	1	75-140	3	20	BB,LN
Surrogate: 1,2-Dichloroethane-d4	2.56		n	2.50		102	60-145			





Project: ARCO #0601, San Leandro, CA

Project Number: G0C23-0021 Project Manager: Jay Johnson MPJ0997 Reported: 11/09/06 15:15

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6J26007 - EPA 5030B P/T / EPA	8260B				,					
Blank (6J26007-BLK1)				Prepared	& Analyze	d: 10/26/0	06	·		
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	n n							
tert-Butyl alcohol	ND	20	U							
Di-isepropyl ether	ND	0.50	н							
1,2-Dibromoethane (EDB)	ND	0.50	ű							
1,2-Dichloroethane	ND	0.50	D							
Ethanol	ND	300	n							
Ethyl tert-butyl ether	ND	0.50	n							
Ethylbenzene	ND	0.50	n.							
Methyl tert-butyl ether	ND	0.50	u,							
Toluene	ND	0.50	n							
Xylenes (total)	ND	0.50	Ie .							
Surrogate: Dibromofluoromethane	2.18		"	2.50		87	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.09		Ħ	2.50		84	60-145			
Surrogate: Toluene-d8	2.19		n	2.50		88	70-130			
Surrogate: 4-Bromofluorobenzene	2.12		"	2,50		85	60-120			
Laboratory Control Sample (6J26007-BS1)			Prepared	& Analyze	d: 10/26/0)6			
ert-Amyl methyl ether	7.93	0.50	ug/l	10.0		79	65-135			
Benzene	9,26	0.50	19	10.0		93	70-125			
ert-Butyl alcohol	204	20	17	200		102	60-135			
Di-isopropyl ether	8.90	0.50	lf .	0.01		89	70-130			
1,2-Dibromoethane (EDB)	8.35	0,50	If	10.0		84	80-125			
1,2-Dichloroethane	8.09	0.50	IF	10.0		81	75-125			
Ethanol	361	300	И	200		180	15-150			
Ethyl tert-butyl ether	8.07	0.50	И	10.0		81	65-130			
Ethylbenzene	9.17	0.50	н	10.0		92	70-130			
Methyl tert-butyl ether	7.77	0.50	н	10.0		78	50-140			
Toluene	9.17	0.50	н	10.0		92	70-120			
Xylenes (total)	28.2	0.50	н	30.0		94	80-125			
Surrogate: Dibromofluoromethane	2.31		**	2.50		92	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.08		"	2.50		83	60-145			
Surrogate: Toluene-d8	2.36		n	2.50		94	70-130			
Surrogate: 4-Bromofluorobenzene	2,34		"	2.50		94	60-120			





Project: ARCO #0601, San Leandro, CA

Spike

Source

Project Number: G0C23-0021
Project Manager: Jay Johnson

MPJ0997 Reported: 11/09/06 15:15

RPD

%REC

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6J26007 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (6J26007-MS1)	Source: MI	J0997-02		Prepared:	10/26/06	Analyzed	1: 10/27/06			
tert-Amyl methyl ether	95.2	5.0	ug/l	100	ND	95	65-135			
Benzene	281	5.0	U	100	180	101	70-125			
tert-Butyl alcohol	2180	200	U	2000	ND	109	60-135			
Di-isopropyl ether	109	5.0	O	100	ND	109	70-130			
1,2-Dibromoethane (EDB)	102	5.0	n	100	ND	102	80-125			
1,2-Dichloroethane	89.0	5.0	H	100	ND	89	75-125			
Ethanol	3940	3000	17	2000	ND	197	15-150			HL
Ethyl tert-butyl ether	100	5.0	19	100	ND	100	65-130			
Ethylbenzene	1380	5.0	н	100	1500	0	70-130			BB,LN
Methyl tert-butyl ether	96.9	5.0	19	100	ND	97	50-140			
Toluene	220	5.0	R	100	120	100	70-120			
Xylenes (total)	5880	5.0	18	300	6200	0	80-125			EY, BB,LN
Surrogate: Dibromofluoromethane	2,29		"	2.50		92	75-130			
Surrogate: 1,2-Dichloroethane-d4	1.95		n	2.50		78	60-145			
Surrogate: Toluene-d8	2,44		"	2.50		98	70-130			
Surrogate: 4-Bromofluorobenzene	2.46		"	2.50		98	60-120			
Matrix Spike Dup (6J26007-MSD1)	Source: MI	J0997-02		Prepared:	10/26/06	Analyzed	1: 10/27/06			
tert-Amyl methyl ether	91.6	5.0	ug/l	100	ND	92	65-135	4	25	
Benzene	276	5.0	19	100	180	96	70-125	2	15	
tert-Butyl alcohol	2190	200	tt	2000	ND	110	60-135	0.5	35	
Di-isopropyl ether	106	5.0	н	100	ND	106	70-130	3	35	
1,2-Dibromoethane (EDB)	97.5	5.0	Ħ	100	ND	98	80-125	5	15	
1,2-Dichloroethane	85.2	5.0	*1	100	ND	85	75-125	4	10	
Ethanol	3940	3000	11	2000	ND	197	15-150	0	35	HL
Ethyl tert-butyl ether	96.0	5.0	п	100	ND	96	65-130	4	35	
Ethylbenzene	1320	5.0	ц	100	1500	0	70-130	4	15	BB,LN
Methyl tert-butyl ether	91.9	5.0	ц	100	ND	92	50-140	5	25	
Toluene	216	5.0	10	100	120	96	70-120	2	15	
Xylenes (total)	5690	5.0	Iţ	300	6200	0	80-125	3	15	EY, BB,LN
Surrogate: Dibromofluoromethane	2,27		"	2,50		91	75-130			
Surrogate: 1,2-Dichloroethane-d4	1.95		"	2.50		78	60-145			
Surrogate: Toluene-d8	2.48		"	2.50		99	70-130			
Surrogate: 4-Bromofluorobenzene	2.52		"	2.50		101	60-120			





Project: ARCO #0601, San Leandro, CA

Spike

Source

Project Number: G0C23-0021 Project Manager: Jay Johnson MPJ0997 Reported: 11/09/06 15:15

RPD

%REC

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6J30002 - EPA 5030B P/T / EP.	A 8260B									
Blank (6J30002-BLK1)				Prepared of	& Analyze	ed: 10/30/0)6			
tert-Amyl methyl ether	ND	0.50	ug/l					***		
Вепzепе	ND	0.50	н							
ert-Butyl alcohol	ND	20	#1							
Di-isopropyl ether	ND	0.50	u							
1,2-Dibromoethane (EDB)	ND	0.50	0							
1,2-Dichloroethane	ND	0.50	0							
Ethanol	ND	300	17							
Ethyl tert-butyl ether	ND	0.50	IF							
Ethylbenzene	ND	0.50	н							
Methyl tert-butyl ether	ND	0.50	11							
Toluene	ND	0.50	11							
Xylenes (total)	ND	0.50	*1							
Surrogate: Dibromofluoromethane	2.44		rı	2.50		98	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.48		n	2.50		99	60-145			
Surrogate: Toluene-d8	2,36		n	2.50		94	70-130			
Surrogate: 4-Bromofluorobenzene	2.35		n	2.50		94	60-120			
Laboratory Control Sample (6J30002-BS)	l)			Prepared &	& Analyze	d: 10/30/0)6			
ert-Amyl methyl ether	9,62	0.50	ug/l	10,0	_	96	65-135			
Benzene	9.85	0.50	0	10.0		98	70-125			
ert-Butyl alcohol	195	20	n	200		98	60-135			
Di-isopropyl ether	10.1	0.50	a a	10.0		101	70-130			
1,2-Dibromoethane (EDB)	9.77	0.50	0	10.0		98	80-125			
,2-Dichloroethane	0.01	0.50	ш	10.0		100	75-125			
Ethanol	241	300	D	200		120	15-150			
Ethyl tert-butyl ether	9.86	0.50	n	10.0		99	65-130			
Ethylbenzene	9.95	0.50		10.0		100	70-130			
Methyl tert-butyl ether	9.90	0.50	H	10.0		99	50-140			
Foluene	9.83	0.50) f	10.0		98	70-120			
Kylenes (total)	30.3	0.50	11	30.0		101	80-125			
Surrogate: Dibromofluoromethane	2.50		H	2.50		100	75-130			····
Surrogate: 1,2-Dichloroethane-d4	2.56		H	2.50		102	60-145			
Surrogate: Toluene-d8	2.52			2.50		101	70-130			
Surrogate: 4-Bromofluorobenzene	2.48		л	2.50		99	60-120			



MPJ0997

Reported:

11/09/06 15:15

RPD



Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: ARCO #0601, San Leandro, CA

Spike

Project Number: G0C23-0021
Project Manager: Jay Johnson

Source

%REC

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6J30002 - EPA 5030B P/T / I	EPA 8260B									
Matrix Spike (6J30002-MS1)	Source: MP	J0997-02R	E1	Prepared a	& Analyze	ed: 10/30/	D 6			
tert-Amyl methyl ether	225	12	ug/i	250	ND	90	65-135			
Benzene	382	12	19	250	150	93	70-125			
tert-Butyl alcohol	4440	500		5000	ND	89	60-135			
Di-isopropyl ether	248	12	II .	250	ND	99	70-130			
1,2-Dibromoethane (EDB)	234	12	н	250	ND	94	80-125			
1,2-Dichloroethane	244	12	н	250	ND	98	75-125			
Ethanol	6680	7500	II .	5000	ND	134	15-150			
Ethyl tert-butyl ether	238	12	H	250	ND	95	65-130			
Ethylbenzene	1650	12	п	250	1500	60	70-130			BB,LN
Methyl tert-butyl ether	235	12	и	250	ND	94	50-140			
Toluene	342	12		250	100	97	70-120			
Xylenes (total)	6960	12	R	750	7100	0	80-125			BB,LN
Surrogate: Dibromofluoromethane	2.56		"	2.50		102	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.78		n	2.50		111	60-145			
Surrogate: Toluene-d8	2.56		"	2.50		102	70-130			
Surrogate: 4-Bromofluorobenzene	2.40		"	2.50		96	60-120			
Matrix Spike Dup (6J30002-MSD1)	Source: MP	J0997-02R	E1	Prepared	& Analyza	ed: 10/30/0	06			
tert-Amyl methyl ether	222	12	ug/l	250	ND	89	65-135	I	25	
Benzene	382	12	n	250	150	93	70-125	0	15	
tert-Butyl alcohol	4510	500	n	5000	ND	90	60-135	2	35	
Di-isopropyl ether	234	12	Ħ	250	ND	94	70-130	6	35	
1,2-Dibromoethane (EDB)	235	12		250	ND	94	80-125	0.4	15	
1,2-Dichloroethane	232	12	n	250	ND	93	75-125	5	10	
Ethanol	6560	7500	н	5000	ND	131	15-150	2	35	
Ethyl tert-butyl ether	229	12	I I	250	ND	92	65-130	4	35	
Ethylbenzene	1630	12	**	250	1500	52	70-130	1	15	BB,LN
Methyl tert-butyl ether	212	12	11	250	ND	85	50-140	10	25	
Toluene	335	12	H	250	100	94	70-120	2	15	
Xylenes (total)	6340	12	n	750	7100	0	80-125	9	15	BB,LN
Surrogate: Dibromofluoromethane	2.60		"	2.50		104	75-130		·····	
•	2,56		н	2.50		102	60-145			
Surrogate: 1,2-Dichloroethane-d4										
Surrogate: 1,2-Dichloroethane-d4 Surrogate: Toluene-d8	2.57		н	2.50		103	70-130			





Project: ARCO #0601, San Leandro, CA

Spike

MPJ0997 Reported: 11/09/06 15:15

RPD

%REC

Project Number: G0C23-0021 Project Manager: Jay Johnson

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6K03004 - EPA 5030B P/T	/ EPA 8260B									
Blank (6K03004-BLK1)				Prepared	& Analyze	ed: 11/03/0)6			
tert-Amyl methyl ether	ND	0.50	ug/l	•						
Benzene	ND	0.50	It							
tert-Butyl alcohol	ND	20	и							
Di-isopropyl ether	ND	0.50	н							
1,2-Dibromoethane (EDB)	ND	0.50	И							
1,2-Dichloroethane	ND	0.50	п							
Ethanol	ND	300	н							
Ethyl tert-butyl ether	ND	0.50	н							
Ethylbenzene	ND	0.50	n							
Methyl tert-butyl ether	ND	0.50	ŧ							
Toluene	ND	0.50	0							
Xylenes (total)	ND	0.50	u							
Surrogate: Dibromofluoromethane	2.57		"	2.50		103	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.55		"	2.50		102	60-145			
Surrogate: Toluene-d8	2.39		n	2.50		96	70-130			
Surrogate: 4-Bromofluorobenzene	2.24		n	2.50		90	60-120			
Laboratory Control Sample (6K03004	4-BS1)			Prepared o	& Analyze	d: 11/03/0)6			
tert-Amyl methyl ether	8.82	0.50	ug/l	10,0		88	65-135			
Benzene	9.58	0.50	Ħ	10.0		96	70-125			
tert-Butyl alcohol	188	20	11	200		94	60-135			
Di-isopropyl ether	9.72	0.50	н	10.0		97	70-130			
1,2-Dibromoethane (EDB)	9.40	0.50	17	0.01		94	80-125			
1,2-Dichloroethane	9.83	0.50	1+	10.0		98	75-125			
Ethanol	276	300	11	200		138	15-150			
Ethyl tert-butyl ether	9.35	0.50	14	10.0		94	65-130			
Ethylbenzene	10.1	0.50	It	10.0		101	70-130			
Methyl tert-butyl ether	8.94	0.50	14	10.0		89	50-140			
Toluene	9.88	0.50	И	10.0		99	70-120			
Xylenes (total)	30.9	0.50	И	30.0		103	80-125			
Surrogate: Dibromofluoromethane	2.61		**	2.50		104	75-130	***************************************		
Surrogate: 1,2-Dichloroethane-d4	2.51		"	2.50		100	60-145			
Surrogate: Toluene-d8	2.48		"	2.50		99	70-130			
Surrogate: 4-Bromofluorobensene	2.42		tr	2.50		97	60-120			





Project: ARCO #0601, San Leandro, CA

Spike

Source

Project Number: G0C23-0021 Project Manager: Jay Johnson MPJ0997 Reported: 11/09/06 15:15

RPD

%REC

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6K03004 - EPA 5030B P/T / I	EPA 8260B									
Matrix Spike (6K03004-MS1)	Source: Mi	PJ0997-04		Prepared	& Analyza	ed: 11/03/	06			
tert-Amyl methyl ether	188	10	ug/l	200	ND	94	65-135			
Benzene	486	10	U	200	310	88	70-125			
tert-Butyl alcohol	3980	400	H	4000	ND	100	60-135			
Di-isopropyl ether	193	10	н	200	ND	96	70-130			
1,2-Dibromoethane (EDB)	200	10	I t	200	ND	100	80-125			
1,2-Dichloroethane	198	10	le .	200	ND	99	75-125			
Ethanol	4680	6000	H	4000	ND	117	15-150			
Ethyl tert-butyl ether	189	10	н	200	ND	94	65-130			
Ethylbenzene	272	10	н	200	70	101	70-130			
Methyl tert-butyl ether	196	10	ti	200	13	92	50-140			
Toluene	293	10	a a	200	96	98	70-120			
Xylenes (total)	830	10	н	600	210	103	80-125			
Surrogate: Dibromofluoromethane	2.54		"	2.50		102	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.58		n	2.50		103	60-145			
Surrogate: Toluene-d8	2.48		н	2.50		99	70-130			
Surrogate: 4-Bromofluorobenzene	2.39		"	2.50		96	60-120			
Matrix Spike Dup (6K03004-MSD1)	Source: MI	PJ0997-04		Prepared a	& Analyze	ed: 11/03/	06			
tert-Amyl methyl ether	188	10	ug/l	200	ND	94	65-135	0	25	
Benzene	494	10	IF	200	310	92	70-125	2	15	
tert-Butyl alcohol	4040	400	IF	4000	ND	101	60-135	1	35	
Di-isopropyl ether	195	10	It	200	ND	98	70-130	i	35	
1,2-Dibromoethane (EDB)	200	10	If	200	ND	100	80-125	0	15	
1,2-Dichloroethane	195	10	17	200	ND	98	75-125	2	10	
Ethanol	5200	6000	1\$	4000	ND	130	15-150	11	35	
Ethyl tert-butyl ether	191	10	H	200	ND	96	65-130	i	35	
Ethylbenzene	268	10	19	200	70	99	70-130	i	15	
Methyl tert-butyl ether	195	10	19	200	13	91	50-140	0.5	25	
Toluene	296	10	18	200	96	100	70-120	1	15	
Xylenes (total)	810	10	Iŧ	600	210	100	80-125	2	15	
Surrogate: Dibromofluoromethane	2.64		"	2.50		106	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.65		n	2.50		106	60-145			
Surrogate: Toluene-d8	2.55		ii.	2.50		102	70-130			
Surrogate: 4-Bromofluorobenzene	2.32		"	2.50		93	60-120			





Stratus Environmental Inc. [Arco] Project: ARCO #0601, San Leandro, CA MPJ0997
3330 Cameron Park Dr., Suite 550 Project Number: G0C23-0021 Reported:
Cameron Park CA, 95682 Project Manager: Jay Johnson 11/09/06 15:15

Notes and Definitions

IC Calib, verif, is within method limits but outside contract limits

HL Analyte recovery above established limit

EY Result exceeds normal dynamic range; reported as a min. est.

BB,LN Sample > 4x spike concentration.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference



Chain of Custody Record

Project Name: ARCO 601 Quarterly Monitoring
BP BU/AR Region/Enfos Segment:

BP > Americas > West Coast > Retail > Alameda > 60

State or Lead Regulatory Agency:

RWOCB-SON Fransisco

Requested Due Date (mm/dd/yy):

STD TAT

Lab Name: Test America	BP/AR Facility No.:			Consultant/Contractor: Stratus Environmental, Inc				
Address: 885 Jarvis Drive	BP/AR Facility Add	Iress: 712 Lewelling	Blvd Samue	Address: 3330 Came	eron Park Drive, Suite 550			
Morgan Hill, CA 95037	Site Lat/Long:	N/A		Cameron P	ark, CA 95682			
Lab PM: Lisa Race	California Global ID	No.: TOGOOLOOLO	3	Consultant/Contractor Proj	ject No.: E601			
Tele/Fax: 408.782,8156 / 408.782,6308	Enfos Project No.: (G0C23-0021	_	Consultant/Contractor PM:				
BP/ARPM Contact: Faul Supple	Provision or RCOP:	Provision		Tele/Fax: 530676-6000/676-6005				
Address: 2010 Crow Carlon Place #15	Phase/WBS: 04	1- Monitoring		Report Type & QC Level:	Level IW/FDF			
San Ramon, CA		3-Analytical		E-mail EDD To: こ」とい	itt@Stratusinc.net			
925 275-3506		1 - Contractor Labor		Invoice to: Atlantic	- Richfield Co.			
Lab Bottle Order No: Matrix		Preservative	Requ	uested Analysis				
No Sample Description Time Soil/Solid Water/Liquid	Laboratory No.	No. of Containers Unpreserved H ₂ SO ₄ HNO ₃ HCI Methano!	6RD-87EX 5-xy/5 0d EDIR N 1,2-DLA O		Sample Point Lat/Long and Comments MPJ 6997			
1 MW-1 1023 X	<i>P)</i>	3 ×	XXXX	V				
2 MW-3 · 5 5	02	6 ×	2555	[4]				
3 mw-4.	——————————————————————————————————————	3 ×	351					
4 mw - 5 1023 X	64	3 ×	XXXX					
5 111 10 2 3	··							
	65				H060			
10 23 1 1					1 77 2 2 2			
7								
8	_							
9					(3.400)			
10								
Sampler's Name: Vince Zalutka	Relinqu	ished By / Affillation	Date Time	Accepted By /	Affiliation Date Time			
Sampler's Company: STRATUS ENV.	1) ind	Zilutten	10-23-06 1400		10/23 1405			
Shipment Date: 10-23-06	1	0	10/23 1545	JULIEN				
Shipment Method: STRATUS				3.000				
Shipment Tracking No:								
Special Instructions:		, May 2						
	ank Yes No		perature on Recei	pt 3.4" F/C Tr	ip Blank Yes No			

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: REC. BY (PRINT) WORKORDER:	BP JULIE NG. MPJ 699:	r	DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	10 / 24	· _ · ~		esserved to the second		atory Purposes? WATER YES/NO ATER YES/NO
CIRCLE THE APPROP	· · · · · · · · · · · · · · · · · · ·	LAB. SAMPLE#	CLIENT ID	CONTAINER.		рΗ	SAMPLE	, DATE	REMARKS:
	Present / Absent						. MATRIX	SAMPLED	CONDITION (ETC.)
	Intact / Broken*			 			•		-7
2. Chain-of-Custody.	P(es)ent / Absent*			· · · · ·					
Traffic Reports or			, , , , , , , , , , , , , , , , , , , ,	1					:
Packing List:	Present / Absent			 					
4. Airbill:	Airbill / Sticker					·		· · / ·	· · ·
	Présent / Absent			· -			·	G/	
5. Airbill #: DIDD 101086	62 1502	•			-		· \\	/	
	Present / Absent · ·	•		<u> </u>			12/2		
	Listed / Not Listed	• •				· .			
	on Chain-of-Custody					<u></u>		<u> </u>	
	ir(tact / Broken* /	•						<u>:</u> ,	
	Leaking*				<u> </u>		9.	·	
9. Does information on ch	ain-of-custody,	· ·			35	<u>८</u>			
traffic reports and sam	ple labels.	· · ·			77.		·		
· agree?	Yes / No*								
Sample received within			·		 -		<u> </u>		
hold time?	(e) / No*	-			·				
 Adequate sample volume 		-		/		<u>.: </u>		-	
received?	(es / No*		/	<u></u>	<u> </u>				- 1
Proper preservatives used	d? Yes / No*			·					
3. Trip Blank / Tem Blank F	Received?								
(circle which, if yes)	Xes/No*			<u> </u>	<u> </u>		<u>:</u>		72.04
4. Read Temp:	3.4.2	· ,							
Corrected Temp:	- 0				<u> </u>		•	·	
Is corrected temp 4.1/-2°			/ :						
Acceptance range for samples requi		· · · · · · · · · · · · · · · · · · ·				\Box			2
*Exception (if any): METALS	ining rueimal pres.)	- : , /			<u> </u>				
or Problem COC	N DEL ONICE	/ - -							
	d Control Control Control Control		THE REPORT OF THE PARTY OF THE	<u> </u>					

SRL Revision 8 Replaces Rev 7 (07/19/05) Effective 09/13/06

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

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APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title:

4Q06 GEO WELL

Submittal Date/Time:

1/24/2007 3:11:43 PM

Confirmation Number:

7748122990

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 4862598776

Date/Time of Submittal: 1/25/2007 2:03:22 PM

Facility Global ID: T0600100108
Facility Name: ARCO #0601

Submittal Title: 4Q06 GW Monitoring **Submittal Type:** GW Monitoring Report

Click here to view the detections report for this upload.

		
ARCO #0601 712 LEWELLING SAN LEANDRO, CA 94579		Y RWQCB (REGION 2) ency) - Case #: RO0000309
CONF # TITLE 4862598776 4Q06	GW Monitoring	<u>QUARTER</u> Q4 2006
SUBMITTED BY Broadbent & Associates, Inc.	SUBMIT DATE 1/25/2007	STATUS PENDING REVIEW
# FIELD POINTS SAMPLED # FIELD POINTS WITH DETECTION # FIELD POINTS WITH WATER SAI SAMPLE MATRIX TYPES METHOD QA/QC REPOR METHODS USED TESTED FOR REQUIRED ANALYTES LAB NOTE DATA QUALIFIERS	NS MPLE DETECTIONS ABOVE	4 4 4 WATER 8260FA,8260TPH Y Y
QA/QC FOR 8021/8260 TECHNICAL HOLDING TIME VIOLATION METHOD HOLDING TIME VIOLATION LAB BLANK DETECTIONS DO ALL BATCHES WITH THE 8021, LAB METHOD BLANK MATRIX SPIKE MATRIX SPIKE BLANK SPIKE SURROGATE SPIKE	TIONS DNS EPORTING DETECTION LI	0 0 MIT 0
WATER SAMPLES FOR 802 MATRIX SPIKE / MATRIX SPIKE DU MATRIX SPIKE / MATRIX SPIKE DU SURROGATE SPIKES % RECOVERY BLANK SPIKE / BLANK SPIKE DUP	JPLICATE(S) % RECOVERY JPLICATE(S) RPD LESS TH / BETWEEN 85-115%	AN 30% Y

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%	n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	n/a

FIELD QC SAMPLES

<u>SAMPLE</u>	COLLECTED	DETECTIONS > REPDL
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.