

September 29, 2005

Ms. Donna Drogos
Alameda County Environmental Health (ACEH)
1131 Harbor Bay Parkway, 2nd floor
Alameda, CA 94502

Alameda County
OCT 11 2005
Environmental Health

**Re: Third Quarter 2005 Groundwater Monitoring Report
ARCO Service Station #0601
712 Lewelling Boulevard
San Leandro, California
ACEH Case #4275**

Dear Ms Drogos:

On behalf of Atlantic Richfield Company, a BP affiliated company, URS Corporation (URS) is submitting the *Third Quarter 2005 Groundwater Monitoring Report* for the ARCO Service Station #0601, located at 712 Lewelling Boulevard, San Leandro, California.

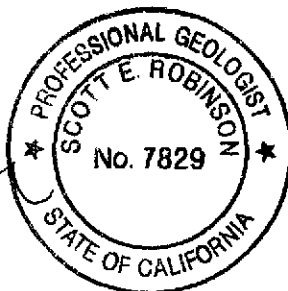
If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

URS CORPORATION

Scott Robinson

Scott Robinson, P.G.
Project Manager



Enclosure: Third Quarter 2005 Groundwater Monitoring Report

cc: Mr. Paul Supple, Atlantic Richfield Company (RM), electronic copy uploaded to ENFOS
Mr. Mike Bakaldin, City of San Leandro, Environmental Services Division,
835 East 14th Street, San Leandro, CA 94577

R E P O R T

Alameda County
OCT 11 2005
Environmental Health

THIRD QUARTER 2005 GROUNDWATER MONITORING REPORT

ARCO SERVICE STATION #0601
712 LEWELLING BOULEVARD
SAN LEANDRO, CALIFORNIA

Prepared for
RM

September 29, 2005

URS

URS Corporation
1333 Broadway, Suite 800
Oakland, California 94612

Date: September 29, 2005

Quarter: 3Q 05

THIRD QUARTER 2005 GROUNDWATER MONITORING REPORT

Facility No.: 0601 Address: 712 Lewelling Boulevard, San Leandro, CA
RM Environmental Business Manager: Paul Supple
Consulting Co./Contact Person: URS Corporation / Scott Robinson
Primary Agency: Alameda County Environmental Health (ACEH)
ACEH Case #: 4275

WORK PERFORMED THIS QUARTER (Third – 2005):

1. Performed the third quarter 2005 groundwater monitoring event on August 2, 2005.
2. Prepared and submitted this Third Quarter 2005 Groundwater Monitoring Report.

WORK PROPOSED FOR NEXT QUARTER (Fourth – 2005):

1. Perform the fourth quarter 2005 groundwater monitoring event.
2. Prepare and submit the Fourth Quarter 2005 Groundwater Monitoring Report.

SITE SUMMARY:

Current Phase of Project: Groundwater monitoring/sampling
Frequency of Groundwater Sampling: Quarterly: MW-1, MW-3 through MW-6
Semi-annually (1st & 3rd Quarter): MW-7, MW-8, MW-10, and MW-14
Annually (3rd Quarter): MW-2, MW-9, and MW-15
Gauge Only: MW-11 through MW-13
Frequency of Groundwater Monitoring: Quarterly
Is Free Product (FP) Present On-Site: No
Cumulative FP Recovered to Date: No
Bulk Soil Removed to Date: 1,565 cubic yards of TPH impacted soil
Current Remediation Techniques: None
Approximate Depth to Groundwater: 5.33 (MW-15) to 8.73 (MW-14) feet below ground surface (bgs)
Groundwater Gradient (direction): Variable: West-northwest to south-southwest
Groundwater Gradient (magnitude): Variable: 0.01 to 0.004 feet per foot

DISCUSSION:

Gasoline range organics were detected at or above the laboratory reporting limit in six of the twelve wells sampled this quarter at concentrations ranging from 1,100 micrograms per liter (µg/L) (MW-4) to 41,000 µg/L (MW-3). Benzene was detected at or above the laboratory reporting limit in six wells at concentrations ranging from 4.3 µg/L (MW-2) to 340 µg/L (MW-6). Toluene was detected at or above the laboratory reporting limit in four wells at concentrations ranging from 0.57 µg/L (MW-2) to 190 µg/L (MW-3). Ethylbenzene was detected at or above the laboratory reporting limit in six wells at concentrations ranging from 9.0 µg/L (MW-4) to 1,800 µg/L (MW-3). Xylenes were detected at or above the laboratory reporting limit in six wells at concentrations ranging from 0.97 µg/L (MW-2) to 8,600 µg/L (MW-3). Methyl tertiary butyl ether (MTBE) was detected at or above the laboratory reporting limit in eight wells at concentrations ranging from 1.7 µg/L (MW-10) to 150 µg/L (MW-6). Tertiary amyl methyl ether (TAME) was detected at or above the laboratory reporting limit in four wells at

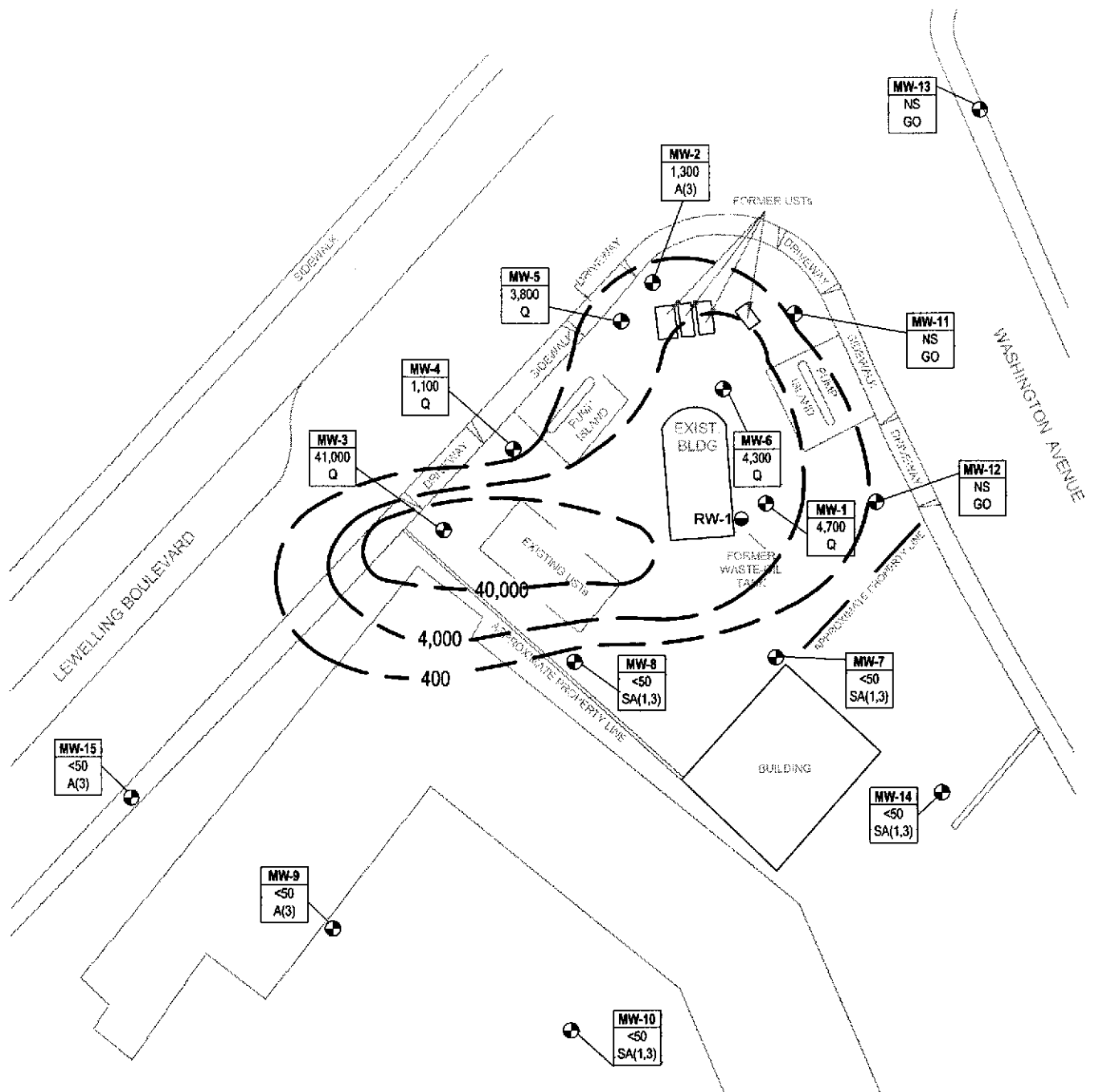
concentrations ranging from 0.97 µg/L (MW-4) to 44 µg/L (MW-6). Tertiary butyl alcohol (TBA) was detected at or above the laboratory reporting limit in one well at a concentration of 530 µg/L (MW-1). 1,2-Dichloroethane (1,2-DCA) was detected at or above the laboratory reporting limit in two wells at concentrations of 3.7 µg/L (MW-4) and 9.2 µg/L (MW-5).

ATTACHMENTS:

- Figure 1 – Groundwater Elevation Contour and Analytical Summary Map – August 2, 2005
- Figure 2 – GRO Isoconcentration Map – August 2, 2005
- Figure 3 – Benzene Isoconcentration Map – August 2, 2005
- Figure 4 – MTBE Isoconcentration Map – August 2, 2005
- Table 1 – Groundwater Elevation and Analytical Data
- Table 2 – Fuel Additives Analytical Data
- Table 3 – Groundwater Flow Direction and Gradient
- Table 4 – Volatile and Semivolatile Organic Compounds Data
- Attachment A – Field Procedures and Field Data Sheets
- Attachment B – Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records
- Attachment C – Error Check Reports and EDF/GEOWELL Submittal Confirmations
- Attachment D – Field Data Sheets for Well Repairs

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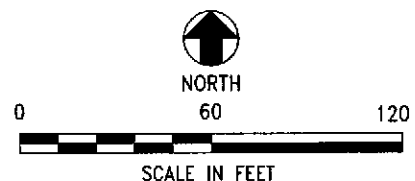
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LEGEND

- | | | | |
|-----|-------------------------------------|---------|--|
| ⊕ | GROUNDWATER MONITORING WELL | A(3) | SAMPLED ANNUALLY, 3RD QUARTER |
| ● | SOIL VAPOR EXTRACTION WELL | SA(1,3) | SAMPLED SEMI-ANNUALLY, 1ST & 3RD QUARTER |
| 200 | GRO ISOCONCENTRATION CONTOUR (µg/L) | Q | SAMPLED QUARTERLY |
| | | GO | GAUGE ONLY |
-
- | | |
|--------|---------------------------|
| Well | WELL DESIGNATION |
| GRO | GRO CONCENTRATIONS (µg/L) |
| A/Q/SA | SAMPLING FREQUENCY |
- < NOT DETECTED AT OR ABOVE LABORATORY REPORTING LIMITS

NOTES:
 SITE MAP ADAPTED FROM DELTA ENVIRONMENTAL FIGURES.
 SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.
 GROUNDWATER CONTOURS CALCULATED BY AUTODESK LAND DESKTOP.



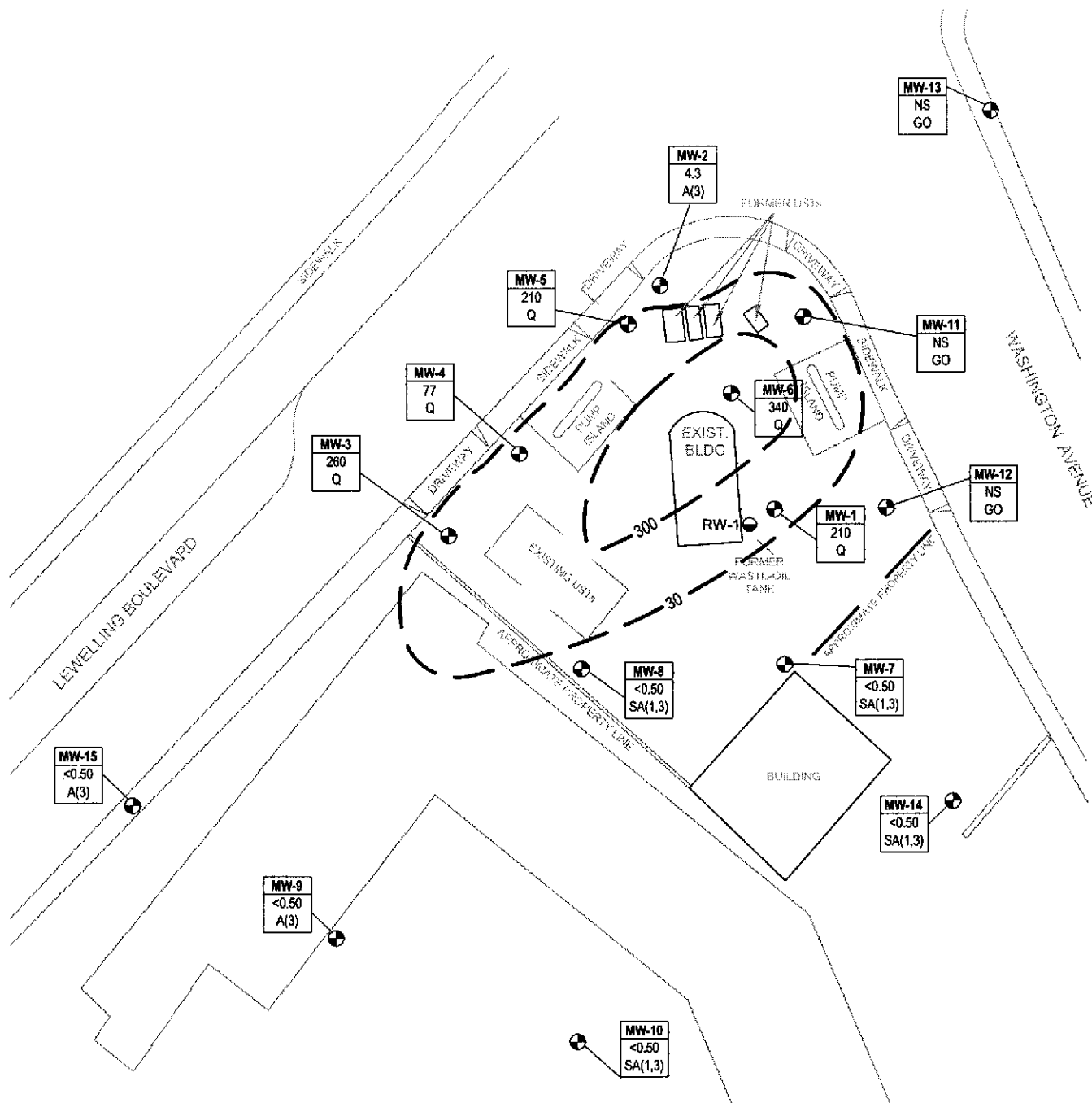
URS

Project No. 38487167
 ARCO Service Station #0601
 712 Levee Boulevard
 San Leandro, California

GRO ISOCONCENTRATION MAP
 Third Quarter 2005 (August 2, 2005)

FIGURE
2

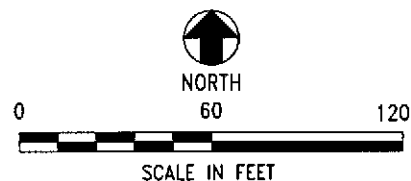
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LEGEND

- ⊕ GROUNDWATER MONITORING WELL
- SOIL VAPOR EXTRACTION WELL
- 500 — BENZENE ISOCONCENTRATION CONTOUR (µg/L)
- Well — WELL DESIGNATION
- Benzene — BENZENE CONCENTRATIONS (µg/L)
- A/Q/SA — SAMPLING FREQUENCY
- < NOT DETECTED AT OR ABOVE LABORATORY REPORTING LIMITS
- A(3) SAMPLED ANNUALLY, 3RD QUARTER
- SA(1,3) SAMPLED SEMI-ANNUALLY, 1ST & 3RD QUARTER
- Q SAMPLED QUARTERLY
- GO GAUGE ONLY

NOTES:
 SITE MAP ADAPTED FROM DELTA ENVIRONMENTAL FIGURES.
 SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.
 GROUNDWATER CONTOURS CALCULATED BY AUTODESK LAND DESKTOP.

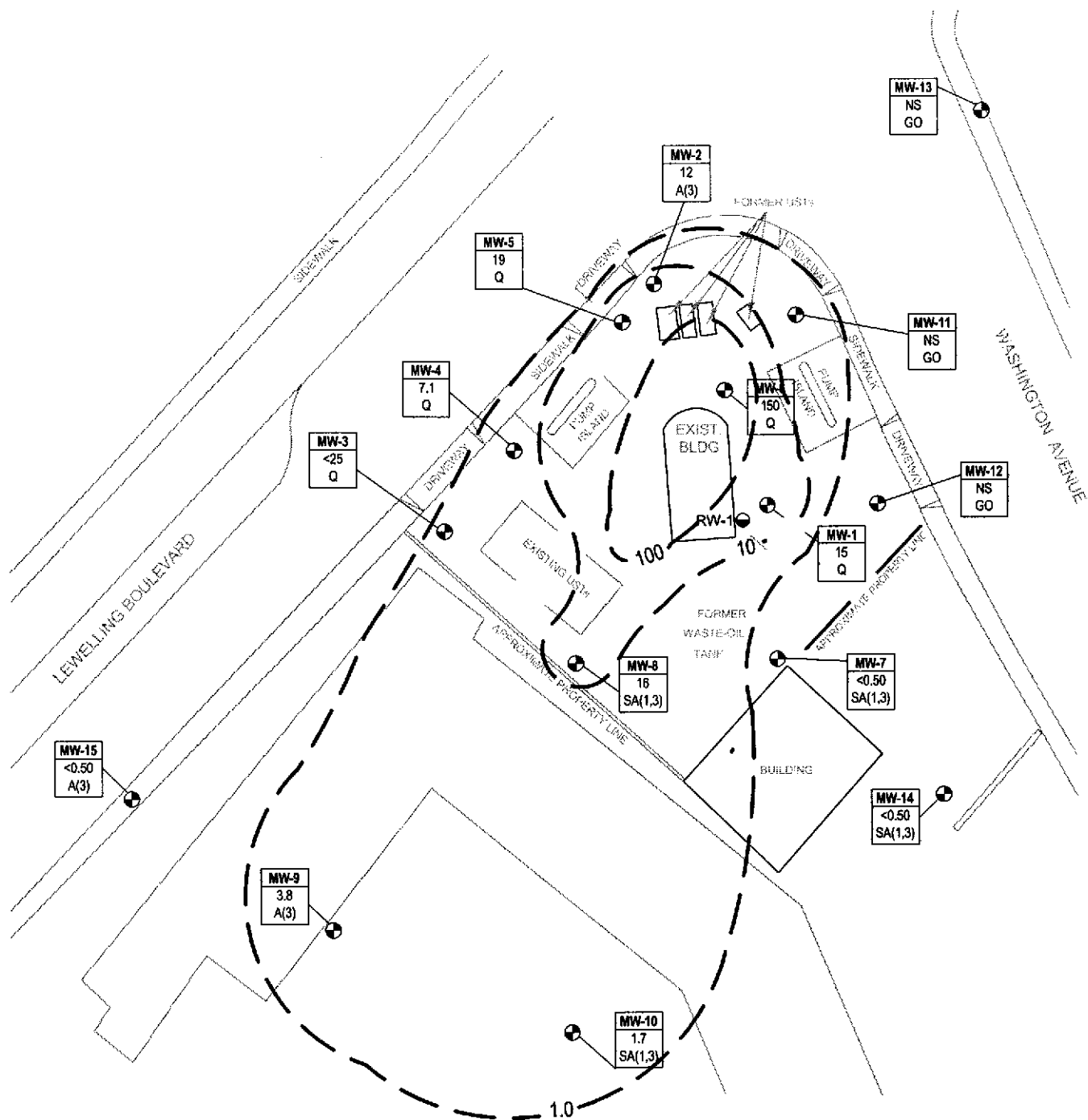


URS

Project No. 38487167
 ARCO Service Station #0601
 712 Levee Boulevard
 San Leandro, California

BENZENE ISOCONCENTRATION MAP
 Third Quarter 2005 (August 2, 2005)

FIGURE
3



LEGEND

-  GROUNDWATER MONITORING WELL A(3) SAMPLED ANNUALLY, 3RD QUARTER
 SOIL VAPOR EXTRACTION WELL SA(1,3) SAMPLED SEMI-ANNUALLY, 1ST & 3RD QUARTER
 200  MTBE ISOCONCENTRATION CONTOUR Q SAMPLED QUARTERLY
 (µg/L) GO GAUGE ONLY
- Well — WELL DESIGNATION
 MTBE — MTBE CONCENTRATIONS (µg/L)
 A/Q/SA — SAMPLING FREQUENCY
- < NOT DETECTED AT OR ABOVE LABORATORY REPORTING LIMITS 0
-  NORTH
 60

NOTES:
SITE MAP ADAPTED FROM DELTA ENVIRONMENTAL FIGURES.
SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.
GROUNDWATER CONTOURS CALCULATED BY AUTODESK LAND DESKTOP.



Table 1
Groundwater Elevation and Analytical Data
 ARCO Service Station #0601
 712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Ben- zene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi- VOCs (µg/L)	DO (mg/L)	pH Level
MW-1	1/9/1991	--	i, l	22.98	7.00	12.00	10.80	9.47	13.51	--	--	--	--	--	--	--	--	--
	4/16/1991	--	a	22.98	7.00	12.00	10.80	6.12	16.86	--	--	--	--	--	--	--	--	--
	6/10/1991	--	a	22.26	7.00	12.00	10.80	9.00	13.26	--	--	--	--	--	--	--	--	--
	10/10/1991	--	i, l	22.26	7.00	12.00	10.80	9.73	12.53	--	--	--	--	--	--	--	--	--
	3/23/1992	--	a	22.26	7.00	12.00	10.80	7.40	14.86	--	--	--	--	--	--	--	--	--
	6/8/1992	--	i, l	22.26	7.00	12.00	10.80	9.08	13.18	--	--	--	--	--	--	--	--	--
	9/15/1992	--	l	22.26	7.00	12.00	10.80	9.18	14.08	--	--	--	--	--	--	--	--	--
	11/16/1992	--	i, l	22.26	7.00	12.00	10.80	9.09	13.17	--	--	--	--	--	--	--	--	--
	2/16/1993	--	i, l	22.26	7.00	12.00	10.80	7.03	15.23	--	--	--	--	--	--	--	--	--
	5/13/1993	--	i, l	22.26	7.00	12.00	10.80	8.08	14.18	--	--	--	--	--	--	--	--	--
	8/17/1993	--	i, l	22.26	7.00	12.00	10.80	8.81	13.45	--	--	--	--	--	--	--	--	--
	11/8/1993	--	i, l	22.26	7.00	12.00	10.80	9.22	13.04	--	--	--	--	--	--	--	--	--
	2/14/1994	--	a	22.26	7.00	12.00	10.80	7.72	14.54	--	--	--	--	--	--	--	--	--
	5/5/1994	--	a	22.26	7.00	12.00	10.80	8.47	13.79	--	--	--	--	--	--	--	--	--
	8/4/1994	--	a	22.26	7.00	12.00	10.80	8.72	13.54	--	--	--	--	--	--	--	--	--
	11/20/1994	--	a	22.26	7.00	12.00	10.80	7.81	14.45	--	--	--	--	--	--	--	--	--
	3/17/1995	--		22.26	7.00	12.00	10.80	6.57	15.69	120,000	5,300	370	1,500	13,000	--	--	--	--
	6/1/1995	--		22.26	7.00	12.00	10.80	7.87	14.39	250,000	7,100	950	3,500	21,000	--	--	--	--
	8/31/1995	--	i, l	22.26	7.00	12.00	10.80	8.12	14.15	--	--	--	--	--	--	--	--	--
	11/27/1995	--		22.26	7.00	12.00	10.80	8.42	13.84	310,000	4,600	770	5,700	21,000	--	--	--	--
	2/22/1996	--	j	22.26	7.00	12.00	10.80	6.01	16.25	100,000	6,200	320	2,500	12,000	<1,000	--	--	--
	5/20/1996	--		22.26	7.00	12.00	10.80	7.03	15.23	340,000	6,600	240	4,500	22,000	<1,000	--	--	--
	8/26/1996	--		22.26	7.00	12.00	10.80	8.16	14.10	210,000	7,900	320	3,400	15,000	<1,000	--	--	--
	11/20/1996	--		22.26	7.00	12.00	10.80	7.84	14.42	62,000	5,900	77	2,000	7,700	<300	--	--	--
	3/24/1997	--		19.19	7.00	12.00	10.80	8.05	11.14	170,000	6,500	<200	2,400	9,900	<1,000	--	--	--
	5/23/1997	--		19.19	7.00	12.00	10.80	8.42	10.77	83,000	6,200	84	2,500	9,000	<300	--	--	--
	8/19/1997	--		19.19	7.00	12.00	10.80	8.65	10.54	83,000	4,500	<100	2,200	8,100	<600	--	--	--
	11/19/1997	--		19.19	7.00	12.00	10.80	8.54	10.65	250,000	4,400	<500	3,800	9,900	<3,000	--	--	--
	2/19/1998	--		19.19	7.00	12.00	10.80	5.57	13.62	74,000	2,500	120	2,200	4,100	<300	--	--	--
	4/23/1998	--		19.19	7.00	12.00	10.80	6.92	12.27	210,000	2,700	<500	4,200	8,300	<3,000	--	1.5	--
	7/27/1998	--		19.19	7.00	12.00	10.80	8.14	11.05	73,000	2,100	88	2,600	4,600	<300	--	1.0	--
	10/14/1998	--		19.19	7.00	12.00	10.80	8.58	10.61	47,000	2,900	<500	2,300	3,900	<300	--	1.5	--
	1/21/1999	--		19.19	7.00	12.00	10.80	7.48	11.71	45,000	1,400	64	2,100	2,400	<300	--	1.0	--
	5/6/1999	--		19.19	7.00	12.00	10.80	8.00	11.19	41,000	1,900	<20	2,800	3,400	<120	--	0.85	--
	8/23/1999	--		19.19	7.00	12.00	10.80	8.56	10.63	26,000	1,700	52	1,600	1,500	<75	--	0.72	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-1	10/28/1999	--		19.19	7.00	12.00	10.80	8.92	10.27	38,000	2,500	35	2,400	2,500	<200	--	0.7	--
	2/4/2000	--		19.19	7.00	12.00	10.80	8.48	10.71	19,000	960	13	1,200	860	<60	--	2.11	--
	6/20/2000	--		19.19	7.00	12.00	10.80	8.20	10.99	23,000	2,400	50	1,800	680	<200	--	--	--
	9/29/2000	--		19.19	7.00	12.00	10.80	8.55	10.64	23,600	2,880	<50	2,130	871	<250	--	--	--
	12/17/2000	--		19.19	7.00	12.00	10.80	8.28	10.91	21,600	1,980	<50	1,610	664	<250	--	--	--
	3/28/2001	--		19.19	7.00	12.00	10.80	8.13	11.06	19,800	2,310	<100	2,010	517	<500	--	--	--
	6/20/2001	--		19.19	7.00	12.00	10.80	8.60	10.59	17,000	2,200	23	1,800	320	100	--	--	--
	9/22/2001	--		19.19	7.00	12.00	10.80	9.03	10.16	20,000	2,900	<200	2,500	270	<1000	--	--	--
	12/27/2001	--		19.19	7.00	12.00	10.80	7.93	11.26	15,000	2,000	<50	1,700	140	290	--	--	--
	3/15/2002	--		19.19	7.00	12.00	10.80	7.89	11.30	12,000	1,800	<50	1,400	79	<250	--	--	--
	4/18/2002	--		19.19	7.00	12.00	10.80	7.05	12.14	16,000	3,000	180	2,600	320	<250	--	1.26	--
	7/23/2002	NP	e	19.19	7.00	12.00	10.80	8.70	10.49	14,000	3,200	<50	2,100	<50	<250	--	0.9	6.8
	10/16/2002	NP	d	19.19	7.00	12.00	10.80	9.12	10.07	14,000	2,100	<25	2,000	31	<120	--	0.8	7.1
	1/23/2003	NP	g	19.19	7.00	12.00	10.80	7.45	11.74	6,000	680	<50	800	<50	<50	--	0.9	6.8
	4/7/2003	--		19.19	7.00	12.00	10.80	7.68	11.51	6,400	940	6.6	810	11	69	--	1.1	6.9
	8/7/2003	--	a, k	19.19	7.00	12.00	10.80	8.75	--	12,000	1,500	27	1,700	42	160	--	--	6.4
	10/23/2003	NP	a	19.19	7.00	12.00	10.80	8.96	10.23	14,000	1,700	<25	1,600	<25	220	1470	--	--
	01/12/2004	P		19.19	7.00	12.00	10.80	7.99	11.20	8,800	1,100	<25	980	<25	140	1392	0.20	7.2
	04/20/2004	NP	a	24.78	7.00	12.00	10.80	8.87	15.91	12,000	1,600	<25	920	36	84	1780	1.50	6.6
	07/01/2004	NP	a	24.78	7.00	12.00	10.80	9.31	15.47	9,700	830	<10	580	11	100	886	0.80	6.7
	11/04/2004	NP		24.78	7.00	12.00	10.80	8.12	16.66	7,800	650	<5.0	300	12	130	1368	1.20	6.7
	01/10/2005	NP		24.78	7.00	12.00	10.80	7.06	17.72	6,000	280	<5.0	130	12	12	1280	1.05	6.9
	04/14/2005	NP		24.78	7.00	12.00	10.80	7.20	17.58	4,500	160	<5.0	320	17	<5.0	--	2.10	7.0
	04/20/2005	NP	q	24.78	7.00	12.00	10.80	7.05	17.73	--	--	--	--	--	--	630	--	6.6
	08/02/2005	NP		24.78	7.00	12.00	10.80	7.39	17.39	4,700	210	<5.0	210	11	15	1180	--	6.8
MW-2	7/18/1990	--		22.06	8.00	12.00	12.10	7.86	14.20	35,000	3,800	2,900	690	3,600	--	--	--	--
	10/15/1990	--		22.06	8.00	12.00	12.10	8.61	13.45	6,400	650	290	110	560	--	--	--	--
	1/9/1991	--		22.06	8.00	12.00	12.10	8.43	13.63	13,000	1,500	970	390	1,500	--	--	--	--
	4/16/1991	--		22.06	8.00	12.00	12.10	6.97	15.09	54,000	5,200	9,000	1,500	7,700	--	--	--	--
	6/10/1991	--		21.33	8.00	12.00	12.10	7.91	13.42	26,000	3,000	2,500	880	4,200	--	--	--	--
	10/10/1991	--		21.33	8.00	12.00	12.10	8.82	12.51	10,000	1,600	910	280	1,400	--	--	--	--
	3/23/1992	--		21.33	8.00	12.00	12.10	6.86	14.47	33,000	4,100	5,000	1,100	5,300	--	--	--	--
	6/8/1992	--		21.33	8.00	12.00	12.10	7.95	13.38	18,000	1,200	980	330	1,800	--	--	--	--
	9/15/1992	--		21.33	8.00	12.00	12.10	8.71	12.62	13,000	430	500	340	1,800	--	--	--	--
	11/16/1992	--		21.33	8.00	12.00	12.10	7.93	13.40	13,000	900	940	300	1,400	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-2	2/16/1993	--		21.33	8.00	12.00	12.10	6.02	15.31	20,000	1,800	1,200	530	2,700	--	--	--	--
	5/13/1993	--		21.33	8.00	12.00	12.10	6.99	14.34	13,000	1,000	470	370	1,900	--	--	--	--
	8/17/1993	--		21.33	8.00	12.00	12.10	7.85	13.48	9,100	770	160	310	1,500	--	--	--	--
	11/8/1993	--		21.33	8.00	12.00	12.10	8.12	13.21	9,200	380	62	130	630	--	--	--	--
	2/14/1994	--		21.33	8.00	12.00	12.10	6.88	14.45	8,700	670	370	50	1,400	--	--	--	--
	5/5/1994	--		21.33	8.00	12.00	12.10	7.51	13.82	5,600	390	140	120	480	--	--	--	--
	8/4/1994	--	n (T, E)	21.33	8.00	12.00	12.10	8.00	13.33	2,300	180	<2.5	<2.5	230	--	--	--	--
	11/20/1994	--		21.33	8.00	12.00	12.10	6.86	14.47	4,900	170	150	120	390	--	--	--	--
	3/17/1995	--		21.33	8.00	12.00	12.10	6.12	15.21	10,000	460	77	260	550	--	--	--	--
	6/1/1995	--		21.33	8.00	12.00	12.10	6.56	14.77	13,000	400	78	210	410	--	--	--	--
	8/31/1995	--		21.33	8.00	12.00	12.10	7.18	14.15	5,000	280	18	120	140	<50	--	--	--
	11/27/1995	--		21.33	8.00	12.00	12.10	7.39	13.94	3,200	230	12	77	90	--	--	--	--
	2/22/1996	--		21.33	8.00	12.00	12.10	5.78	15.55	11,000	290	67	190	330	<50	--	--	--
	5/20/1996	--		21.33	8.00	12.00	12.10	6.27	15.06	--	--	--	--	--	--	--	--	--
	8/26/1996	--		21.33	8.00	12.00	12.10	7.30	14.03	--	--	--	--	--	--	--	--	--
	11/20/1996	--		21.33	8.00	12.00	12.10	7.28	14.05	--	--	--	--	--	--	--	--	--
	3/24/1997	--		21.12	8.00	12.00	12.10	7.11	14.01	4,800	570	6	71	32	67	--	--	--
	5/23/1997	--		21.12	8.00	12.00	12.10	7.44	13.68	--	--	--	--	--	--	--	--	--
	8/19/1997	--		21.12	8.00	12.00	12.10	7.64	13.48	--	--	--	--	--	--	--	--	--
	11/19/1997	--		21.12	8.00	12.00	12.10	7.70	13.42	--	--	--	--	--	--	--	--	--
	2/19/1998	--		21.12	8.00	12.00	12.10	5.22	15.90	2,000	160	50	66	230	25	--	--	--
	4/23/1998	--		21.12	8.00	12.00	12.10	6.24	14.88	--	--	--	--	--	--	--	--	--
	7/27/1998	--		21.12	8.00	12.00	12.10	7.02	14.10	--	--	--	--	--	--	--	--	--
	10/14/1998	--		21.12	8.00	12.00	12.10	7.54	13.58	--	--	--	--	--	--	--	--	--
	1/21/1999	--		21.12	8.00	12.00	12.10	7.15	13.97	1,700	84	4	31	10	13	--	0.5	--
	5/6/1999	--		21.12	8.00	12.00	12.10	6.95	14.17	--	--	--	--	--	--	--	--	--
	8/23/1999	--		21.12	8.00	12.00	12.10	7.49	13.63	--	--	--	--	--	--	--	0.68	--
	10/28/1999	--		21.12	8.00	12.00	12.10	7.92	13.20	--	--	--	--	--	--	--	--	--
	2/4/2000	--		21.12	8.00	12.00	12.10	6.61	14.51	--	--	--	--	--	--	--	--	--
	6/20/2000	--		21.12	8.00	12.00	12.10	7.12	14.00	--	--	--	--	--	--	--	--	--
	9/29/2000	--		21.12	8.00	12.00	12.10	7.60	13.52	--	--	--	--	--	--	--	--	--
	12/17/2000	--		21.12	8.00	12.00	12.10	7.42	13.70	--	--	--	--	--	--	--	--	--
	3/28/2001	--		21.12	8.00	12.00	12.10	6.84	14.28	838	18.1	<5.0	7.63	5.98	39.5	--	--	--
	6/20/2001	--		21.12	8.00	12.00	12.10	7.66	13.46	--	--	--	--	--	--	--	--	--
	9/22/2001	--		21.12	8.00	12.00	12.10	8.08	13.04	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-2	12/27/2001	--		21.12	8.00	12.00	12.10	6.48	14.64	--	--	--	--	--	--	--	--	--
	3/15/2002	--		21.12	8.00	12.00	12.10	6.84	14.28	100	<0.5	<0.5	2.5	<0.5	75	--	--	--
	4/18/2002	--		21.12	8.00	12.00	12.10	6.19	14.93	--	--	--	--	--	--	--	--	--
	7/23/2002	--		21.12	8.00	12.00	12.10	7.73	13.39	--	--	--	--	--	--	--	--	--
	10/16/2002	--		21.12	8.00	12.00	12.10	8.10	13.02	--	--	--	--	--	--	--	--	--
	1/23/2003	P	g	21.12	8.00	12.00	12.10	6.52	14.60	<5,000	<50	<50	<50	<50	95	--	1.6	7.2
	4/7/2003	--		21.12	8.00	12.00	12.10	7.22	13.90	--	--	--	--	--	--	--	--	--
	8/7/2003	--		21.12	8.00	12.00	12.10	7.84	13.28	--	--	--	--	--	--	--	--	--
	10/23/2003	P	m	21.12	8.00	12.00	12.10	7.95	13.17	<250	<2.5	<2.5	<2.5	4.2	68	--	--	--
	01/12/2004	--		21.12	8.00	12.00	12.10	6.60	14.52	--	--	--	--	--	--	--	--	--
	04/20/2004	--		23.87	8.00	12.00	12.10	8.32	15.55	--	--	--	--	--	--	--	--	--
	07/01/2004	P	o	23.87	8.00	12.00	12.10	8.96	14.91	72	<0.50	<0.50	<0.50	<0.50	72	--	2.10	6.9
	11/04/2004	--		23.87	8.00	12.00	12.10	7.30	16.57	--	--	--	--	--	--	--	--	--
	01/10/2005	--		23.87	8.00	12.00	12.10	5.87	18.00	--	--	--	--	--	--	--	--	--
	04/14/2005	--		23.87	8.00	12.00	12.10	5.75	18.12	--	--	--	--	--	--	--	--	--
	08/02/2005	P		23.87	8.00	12.00	12.10	6.47	17.40	1,300	4.3	0.57	11	0.97	12	--	--	7.0
MW-3	7/18/1990	--		20.84	8.00	12.00	11.85	7.03	13.81	--	--	--	--	--	--	--	--	--
	10/15/1990	--	i, l	20.84	8.00	12.00	11.85	8.19	12.65	--	--	--	--	--	--	--	--	--
	1/9/1991	--	i, l	20.84	8.00	12.00	11.85	7.46	13.38	--	--	--	--	--	--	--	--	--
	4/16/1991	--	a	20.84	8.00	12.00	11.85	7.95	12.89	--	--	--	--	--	--	--	--	--
	6/10/1991	--	a	20.11	8.00	12.00	11.85	7.14	12.97	--	--	--	--	--	--	--	--	--
	10/10/1991	--	i, l	20.11	8.00	12.00	11.85	7.82	12.29	--	--	--	--	--	--	--	--	--
	3/23/1992	--	a	20.11	8.00	12.00	11.85	5.75	14.36	--	--	--	--	--	--	--	--	--
	6/8/1992	--	i, l	20.11	8.00	12.00	11.85	7.52	12.59	--	--	--	--	--	--	--	--	--
	9/15/1992	--	i, l	20.11	8.00	12.00	11.85	8.01	12.10	--	--	--	--	--	--	--	--	--
	11/16/1992	--	a	20.11	8.00	12.00	11.85	7.11	13.00	--	--	--	--	--	--	--	--	--
	2/16/1993	--	i, l	20.11	8.00	12.00	11.85	5.93	14.18	--	--	--	--	--	--	--	--	--
	5/13/1993	--	i, l	20.11	8.00	12.00	11.85	6.37	13.74	--	--	--	--	--	--	--	--	--
	8/17/1993	--	i, l	20.11	8.00	12.00	11.85	7.00	13.11	--	--	--	--	--	--	--	--	--
	11/8/1993	--		20.11	8.00	12.00	11.85	7.31	12.80	430,000	4,100	14,000	6,400	37,000	--	--	--	--
	2/14/1994	--		20.11	8.00	12.00	11.85	5.81	14.30	85,000	4,200	12,000	2,500	16,000	--	--	--	--
	5/5/1994	--		20.11	8.00	12.00	11.85	6.81	13.30	560,000	4,600	14,000	5,300	40,000	--	--	--	--
	8/4/1994	--		20.11	8.00	12.00	11.85	7.31	12.80	64,000	4,200	7,600	1,700	12,000	--	--	--	--
	11/20/1994	--		20.11	8.00	12.00	11.85	5.88	14.23	80,000	4,700	9,700	2,400	15,000	--	--	--	--
	3/17/1995	--		20.11	8.00	12.00	11.85	5.46	14.65	370,000	4,800	12,000	5,800	34,000	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-3	6/1/1995	--		20.11	8.00	12.00	11.85	6.34	13.77	270,000	6,000	11,000	5,200	28,000	--	--	--	--
	8/31/1995	--	i, l	20.11	8.00	12.00	11.85	6.60	13.52	--	--	--	--	--	--	--	--	--
	11/27/1995	--		20.11	8.00	12.00	11.85	6.76	13.35	150,000	5,100	8,800	3,900	21,000	--	--	--	--
	2/22/1996	--		20.11	8.00	12.00	11.85	5.14	14.97	150,000	4,400	7,600	4,100	22,000	<3,000	--	--	--
	5/20/1996	--		20.11	8.00	12.00	11.85	5.17	14.94	410,000	4,700	8,000	6,300	36,000	<3,000	--	--	--
	8/26/1996	--		20.11	8.00	12.00	11.85	7.04	13.07	260,000	4,000	6,100	4,200	24,000	<2,000	--	--	--
	11/20/1996	--		20.11	8.00	12.00	11.85	6.26	13.85	190,000	3,200	5,800	3,300	20,000	<1,000	--	--	--
	3/24/1997	--		22.99	8.00	12.00	11.85	6.94	16.05	430,000	2,700	7,600	7,000	39,000	<5,000	--	--	--
	5/23/1997	--		22.99	8.00	12.00	11.85	6.98	16.01	130,000	2,100	4,300	3,500	19,000	<700	--	--	--
	8/19/1997	--		22.99	8.00	12.00	11.85	7.25	15.74	100,000	2,000	3,200	<100	19,000	<600	--	--	--
	11/19/1997	--		22.99	8.00	12.00	11.85	7.25	15.74	93,000	1,700	2,400	2,800	16,000	<600	--	--	--
	2/19/1998	--		22.99	8.00	12.00	11.85	5.24	17.75	80,000	620	1,200	2,500	13,000	<600	--	--	--
	4/23/1998	--		22.99	8.00	12.00	11.85	6.60	16.39	130,000	1,500	2,400	3,500	18,000	<600	--	3.5	--
	7/27/1998	--		22.99	8.00	12.00	11.85	7.00	15.99	140,000	920	1,500	2,400	13,000	<600	--	1.0	--
	10/14/1998	--		22.99	8.00	12.00	11.85	7.04	15.95	300,000	1,200	2,400	5,700	32,000	970	--	1.0	--
	1/21/1999	--		22.99	8.00	12.00	11.85	6.50	16.49	120,000	860	1,500	2,600	14,000	<600	--	0.5	--
	5/6/1999	--		22.99	8.00	12.00	11.85	6.90	16.09	49,000	670	1,400	2,500	11,000	170	--	1.03	--
	8/23/1999	--		22.99	8.00	12.00	11.85	6.53	16.46	51,000	440	930	2,200	9,200	<150	--	0.67	--
	10/28/1999	--		22.99	8.00	12.00	11.85	7.50	15.49	1,400,00	830	4,100	15,000	78,000	<5,000	--	0.77	--
	2/4/2000	--		22.99	8.00	12.00	11.85	6.21	16.78	<50	<0.5	<0.5	<0.5	<1	650	--	1.61	--
	6/20/2000	--		22.99	8.00	12.00	11.85	6.22	16.77	45,000	670	990	2,400	12,000	<500	--	--	--
	9/29/2000	--		22.99	8.00	12.00	11.85	7.20	15.79	51,000	860	1,120	2,720	12,900	<250	--	--	--
	12/17/2000	--		22.99	8.00	12.00	11.85			--	--	--	--	--	--	--	--	--
	3/28/2001	--		22.99	8.00	12.00	11.85	6.10	16.89	43,500	804	<200	250	11,000	<1,000	--	--	--
	6/20/2001	--		22.99	8.00	12.00	11.85	6.14	16.85	62,000	1,000	850	2,800	13,000	<2,500	--	--	--
	9/22/2001	--		22.99	8.00	12.00	11.85	7.24	15.75	53,000	1,200	1,200	3,100	13,000	<1,000	--	--	--
	12/27/2001	--		22.99	8.00	12.00	11.85	7.00	15.99	44,000	860	840	2,300	10,000	<250	--	--	--
	3/15/2002	--		22.99	8.00	12.00	11.85	7.02	15.97	43,000	1,000	810	2,300	11,000	<250	--	--	--
	4/18/2002	--		22.99	8.00	12.00	11.85			--	--	--	--	--	--	--	--	--
	7/23/2002	P	d	22.99	8.00	12.00	11.85	7.22	15.77	45,000	750	570	2,100	10,000	<250	--	1	8
	10/16/2002	P	d	22.99	8.00	12.00	11.85	7.54	15.45	42,000	780	620	2,500	11,000	<250	--	1.4	7.7
	1/23/2003	P	g	22.99	8.00	12.00	11.85	6.85	16.14	68,000	580	500	3,300	16,000	<100	--	1.3	7
	4/7/2003	--		22.99	8.00	12.00	11.85	7.05	15.94	48,000	620	450	2,200	11,000	<50	--	1.4	6.9
	8/7/2003	--	m	--	8.00	12.00	11.85	6.89	--	35,000	360	250	1,700	8,100	<100	--	2.4	8.9
	10/23/2003	P	m	22.99	8.00	12.00	11.85	7.05	15.94	36,000	340	250	1,700	8,300	<25	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-3	01/12/2004	NP		22.99	8.00	12.00	11.85	5.93	17.06	1,100	<5.0	<5.0	<5.0	34	<5.0	--	3.20	9.5
	04/20/2004	P		22.63	8.00	12.00	11.85	7.60	15.03	30,000	210	170	1,700	7,300	<50	--	1.60	7.8
	07/01/2004	P	a	22.63	8.00	12.00	11.85	7.76	14.87	33,000	190	190	1,300	6,300	<50	--	2.30	7.4
	11/04/2004	--	p	22.63	8.00	12.00	11.85	--	--	--	--	--	--	--	--	--	--	--
	11/23/2004	P		22.63	8.00	12.00	11.85	6.75	15.88	32,000	150	160	1,400	7,100	<50	--	1.20	7.5
	01/10/2005	P		22.63	8.00	12.00	11.85	4.75	17.88	34,000	180	150	1,400	6,900	<100	--	0.70	7.0
	04/14/2005	P		22.63	8.00	12.00	11.85	5.60	17.03	26,000	170	200	1,500	5,000	<25	--	2.30	7.0
	08/02/2005	P		22.63	8.00	12.00	11.85	5.97	16.66	41,000	260	190	1,800	8,600	<25	--	--	7.0
MW-4	6/10/1991	--	b	20.75	6.00	9.00	--			--	--	--	--	--	--	--	--	--
	10/10/1991	--	b	20.75	6.00	9.00	--			15,000	5,300	1,500	470	1,300	--	--	--	--
	3/23/1992	--	b	20.75	6.00	9.00	--			24,000	5,600	4,000	580	3,100	--	--	--	--
	6/8/1992	--	b	20.75	6.00	9.00	--			5,700	2,000	170	92	270	--	--	--	--
	9/15/1992	--	b	20.75	6.00	9.00	--			--	--	--	--	--	--	--	--	--
	11/16/1992	--	b	20.75	6.00	9.00	--			--	--	--	--	--	--	--	--	--
	2/16/1993	--		20.75	6.00	9.00	--	7.10	13.65	12,000	920	1,100	130	750	--	--	--	--
	5/13/1993	--		20.75	6.00	9.00	--	7.02	13.73	19,000	2,900	2,800	360	1,900	--	--	--	--
	8/17/1993	--		20.75	6.00	9.00	--	7.85	12.90	8,100	1,600	1,300	170	730	--	--	--	--
	11/8/1993	--	b	20.75	6.00	9.00	--			2,000	540	110	10	240	--	--	--	--
	2/14/1994	--	b	20.75	6.00	9.00	--			--	--	--	--	--	--	--	--	--
	5/5/1994	--		20.75	6.00	9.00	--	7.73	13.02	1,900	510	78	31	150	--	--	--	--
	8/4/1994	--	n (E)	20.75	6.00	9.00	--	7.83	12.92	1,300	360	17	<5	190	--	--	--	--
	11/20/1994	--		20.75	6.00	9.00	--	7.73	13.02	<50	2.9	0.5	<0.5	1.4	--	--	--	--
	3/17/1995	--		20.75	6.00	9.00	--	6.65	14.10	16,000	1,800	970	310	2,500	--	--	--	--
	6/1/1995	--		20.75	6.00	9.00	--	7.25	13.50	16,000	2,800	870	380	2,700	--	--	--	--
	8/31/1995	--		20.75	6.00	9.00	--	7.75	13.00	9,000	2,000	270	270	1,400	<100	--	--	--
	11/27/1995	--		20.75	6.00	9.00	--	7.87	12.88	3,800	890	130	130	550	--	--	--	--
	2/22/1996	--		20.75	6.00	9.00	--	7.29	13.46	940	150	82	19	130	<20	--	--	--
	5/20/1996	--		20.75	6.00	9.00	--	7.30	13.45	6,700	1,100	330	120	1,100	<100	--	--	--
	8/26/1996	--		20.75	6.00	9.00	--	7.57	13.18	14,000	2,400	510	350	2,100	<100	--	--	--
	11/20/1996	--		20.75	6.00	9.00	--	7.89	12.86	420	55	17	11	62	<3	--	--	--
	3/24/1997	--		22.38	6.00	9.00	--	6.90	15.48	6,800	620	150	81	1,300	<50	--	--	--
	5/23/1997	--		22.38	6.00	9.00	--	7.80	14.58	9,000	1,300	240	200	1,600	<60	--	--	--
	8/19/1997	--	b	22.38	6.00	9.00	--			--	--	--	--	--	--	--	--	--
	11/19/1997	--	b, j	22.38	6.00	9.00	--			3700	600	93	120	710	<60	--	--	--
	2/19/1998	--		22.38	6.00	9.00	--	6.78	15.60	1,800	93	51	29	420	110	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-4	4/23/1998	--		22.38	6.00	9.00	--	6.47	15.91	6,500	700	110	180	1,300	93	--	0.5	--
	7/27/1998	--		22.38	6.00	9.00	--	7.22	15.16	10,000	1,400	140	290	1,900	<120	--	1.5	--
	10/14/1998	--		22.38	6.00	9.00	--	7.60	14.78	6,500	900	63	200	1,200	63	--	1	--
	1/21/1999	--		22.38	6.00	9.00	--	7.43	14.95	1,700	140	22	56	320	13	--	0.5	--
	5/6/1999	--		22.38	6.00	9.00	--	6.55	15.83	3,300	250	36	73	890	41	--	1.28	--
	8/23/1999	--		22.38	6.00	9.00	--	7.16	15.22	7,400	500	73	230	1,700	57	--	0.89	--
	10/28/1999	--		22.38	6.00	9.00	--	8.28	14.10	370	41	5.7	14	52	16	--	0.92	--
	2/4/2000	--		22.38	6.00	9.00	--	8.23	14.15	310	33	7.5	11	65	8	--	2.43	--
	6/20/2000	--		22.38	6.00	9.00	--	6.46	15.92	2,700	210	20	94	520	46	--	--	--
	9/29/2000	--	b	22.38	6.00	9.00	--			--	--	--	--	--	--	--	--	--
	12/17/2000	--	b	22.38	6.00	9.00	--			--	--	--	--	--	--	--	--	--
	3/28/2001	--	b	22.38	6.00	9.00	--	7.49	14.89	--	--	--	--	--	--	--	--	--
	6/20/2001	--		22.38	6.00	9.00	--	7.21	15.17	13,000	690	170	330	1,400	110	--	--	--
	9/22/2001	--		22.38	6.00	9.00	--	7.43	14.95	6,700	650	110	410	1,800	100	--	--	--
	12/27/2001	--		22.38	6.00	9.00	--	7.32	15.06	1,200	47	15	46	250	15	--	--	--
	3/15/2002	--		22.38	6.00	9.00	--	7.43	14.95	490	34	7.4	26	110	12	--	--	--
	4/18/2002	--		22.38	6.00	9.00	--	7.00	15.38	<50	0.57	0.83	<0.5	1.1	3.7	--	--	--
	7/23/2002	NP	d	22.38	6.00	9.00	--	7.70	14.68	820	80	12	23	190	41	--	2.2	7.3
	10/16/2002	NP	d	22.38	6.00	9.00	--	7.75	14.63	2,000	220	25	140	570	<25	--	1.8	7.6
	1/23/2003	NP	g	22.38	6.00	9.00	--	7.11	15.27	<250	<2.5	<2.5	<2.5	8.8	5.9	--	1.7	7
	4/7/2003	--		22.38	6.00	9.00	--	7.19	15.19	310	24	2.4	15	62	9.2	--	1.1	7.1
	8/7/2003	--	m	--	6.00	9.00	--	7.45	--	3,000	280	<25	150	700	<25	--	1.2	6.8
	10/23/2003	NP	m	22.38	6.00	9.00	--	7.59	14.79	1,700	150	7.6	83	320	12	--	--	--
	01/12/2004	NP		22.38	6.00	9.00	--	7.40	14.98	260	4.4	<2.5	<2.5	27	4.3	--	2.40	7.3
	04/20/2004	NP		23.32	6.00	9.00	--	7.38	15.94	1,500	160	<5.0	50	320	12	--	1.40	7.1
	07/01/2004	NP		23.32	6.00	9.00	--	7.78	15.54	1,800	150	5.2	16	260	15	--	1.90	7.0
	11/04/2004	NP		23.32	6.00	9.00	--	7.75	15.57	640	38	1.9	2.1	110	5.7	--	1.90	7.0
	01/10/2005	NP		23.32	6.00	9.00	--	7.54	15.78	<50	1.1	<0.50	<0.50	0.96	2.5	--	1.61	7.0
	04/14/2005	NP		23.32	6.00	9.00	--	7.20	16.12	320	16	0.69	1.4	48	4.5	--	2.50	7.0
	08/02/2005	NP		23.32	6.00	9.00	--	7.35	15.97	1,100	77	2.8	9.0	190	7.1	--	--	6.8
MW-5	6/10/1991	--		20.9	6.00	10.50	--	7.58	13.32	100,000	25,000	20,000	2,600	12,000	--	--	--	--
	10/10/1991	--	a	20.9	6.00	10.50	--	8.51	12.39	--	--	--	--	--	--	--	--	--
	3/23/1992	--		20.9	6.00	10.50	--	6.06	14.84	150,000	24,000	31,000	4,400	23,000	--	--	--	--
	6/8/1992	--		20.9	6.00	10.50	--	7.66	13.24	120,000	17,000	13,000	2,400	11,000	--	--	--	--
	9/15/1992	--	l	20.9	6.00	10.50	--	8.40	12.50	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-5	11/16/1992	--		20.9	6.00	10.50	--	7.70	13.20	110,000	16,000	16,000	3,200	18,000	--	--	--	--
	2/16/1993	--		20.9	6.00	10.50	--	5.64	15.26	150,000	12,000	15,000	3,000	17,000	--	--	--	--
	5/13/1993	--	I	20.9	6.00	10.50	--	6.68	14.22	--	--	--	--	--	--	--	--	--
	8/17/1993	--		20.9	6.00	10.50	--	7.49	13.41	87,000	15,000	8,500	1,900	11,000	--	--	--	--
	11/8/1993	--		20.9	6.00	10.50	--	7.93	12.97	87,000	12,000	8,300	2,000	12,000	--	--	--	--
	2/14/1994	--		20.9	6.00	10.50	--	6.49	14.41	46,000	7,300	5,300	940	5,200	--	--	--	--
	5/5/1994	--		20.9	6.00	10.50	--	7.18	13.72	54,000	9,700	4,700	1,000	6,400	--	--	--	--
	8/4/1994	--		20.9	6.00	10.50	--	7.83	13.07	57,000	14,000	3,200	1,200	7,200	--	--	--	--
	11/20/1994	--		20.9	6.00	10.50	--	6.34	14.56	33,000	5,700	1,800	720	4,700	--	--	--	--
	3/17/1995	--		20.9	6.00	10.50	--	5.51	15.39	48,000	6,400	2,000	740	5,100	--	--	--	--
	6/1/1995	--		20.9	6.00	10.50	--	6.55	14.35	76,000	11,000	5,400	1,400	7,700	--	--	--	--
	8/31/1995	--		20.9	6.00	10.50	--	6.80	14.10	53,000	12,000	1,600	1,000	6,000	<500	--	--	--
	11/27/1995	--		20.9	6.00	10.50	--	7.13	13.77	43,000	7,900	3,300	950	4,900	--	--	--	--
	2/22/1996	--		20.9	6.00	10.50	--	5.12	15.78	52,000	9,100	3,300	940	5,000	<500	--	--	--
	5/20/1996	--		20.9	6.00	10.50	--	5.87	15.03	55,000	9,300	3,800	1,100	5,400	<500	--	--	--
	8/26/1996	--		20.9	6.00	10.50	--	7.15	13.75	47,000	5,300	2,100	780	3,200	<300	--	--	--
	11/20/1996	--		20.9	6.00	10.50	--	6.88	14.02	53,000	8,700	5,700	920	4,400	<500	--	--	--
	3/24/1997	--		22.45	6.00	10.50	--	7.13	15.32	39,000	8,200	3,200	720	3,100	<500	--	--	--
	5/23/1997	--		22.45	6.00	10.50	--	7.42	15.03	29,000	6,600	1,700	400	1,500	<600	--	--	--
	8/19/1997	--		22.45	6.00	10.50	--	7.58	14.87	16,000	4,600	790	<50	1,300	<300	--	--	--
	11/19/1997	--		22.45	6.00	10.50	--	7.58	14.87	22,000	5,800	1,300	380	1,300	<300	--	--	--
	2/19/1998	--		22.45	6.00	10.50	--	4.65	17.80	40,000	5,100	3,800	620	2,900	<300	--	--	--
	4/23/1998	--		22.45	6.00	10.50	--	6.25	16.20	45,000	8,000	4,000	970	4,200	<600	--	1.5	--
	7/27/1998	--		22.45	6.00	10.50	--	6.71	15.74	30,000	8,000	2,000	590	1,900	<600	--	1.5	--
	10/14/1998	--		22.45	6.00	10.50	--	7.19	15.26	33,000	7,400	1,900	550	1,700	<300	--	1.5	--
	1/21/1999	--		22.45	6.00	10.50	--	7.03	15.42	34,000	6,200	2,600	630	2,300	<600	--	2.5	--
	5/6/1999	--		22.45	6.00	10.50	--	7.02	15.43	7,900	2,400	200	240	580	12	--	1.07	--
	8/23/1999	--		22.45	6.00	10.50	--	7.04	15.41	25,000	5,800	2,300	570	2,000	67	--	1.04	--
	10/28/1999	--		22.45	6.00	10.50	--	7.90	14.55	20,000	5,900	1,100	450	1,100	<250	--	0.87	--
	2/4/2000	--		22.45	6.00	10.50	--	6.71	15.74	32,000	2,500	3,800	770	4,200	<75	--	2.33	--
	6/20/2000	--		22.45	6.00	10.50	--	6.78	15.67	10,000	3,000	650	260	700	<200	--	--	--
	9/29/2000	--	b	22.45	6.00	10.50	--			--	--	--	--	--	--	--	--	--
	12/17/2000	--	b	22.45	6.00	10.50	--			--	--	--	--	--	--	--	--	--
	3/28/2001	--		22.45	6.00	10.50	--	6.48	15.97	23,400	4,160	3,450	728	3,090	<250	--	--	--
	6/20/2001	--		22.45	6.00	10.50	--	7.26	15.19	120,000	1,200	49	190	540	<100	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-5	9/22/2001	--	b	22.45	6.00	10.50	--			--	--	--	--	--	--	--	--	--
	12/27/2001	--		22.45	6.00	10.50	--	6.56	15.89	16,000	1,500	2,700	730	3,200	<250	--	--	--
	3/15/2002	--		22.45	6.00	10.50	--	6.90	15.55	20,000	2,600	3,300	1,000	4,000	<250	--	--	--
	4/18/2002	--		22.45	6.00	10.50	--	6.17	16.28	17,000	3,200	2,900	790	3,000	<250	--	--	--
	7/23/2002	NP	d	22.45	6.00	10.50	--	7.36	15.09	4,600	1,400	30	160	470	110	--	1.7	7.5
	10/16/2002	NP	d	22.45	6.00	10.50	--	7.66	14.79	5,400	1,300	<20	62	150	<100	--	1.1	7.5
	1/23/2003	NP	g	22.45	6.00	10.50	--	6.28	16.17	<5,000	110	<50	<50	98	<50	--	1.1	7.6
	4/7/2003	--		22.45	6.00	10.50	--	7.21	15.24	1,600	310	18	36	62	32	--	1.5	7.2
	8/7/2003	--	m	22.45	6.00	10.50	--	7.46	14.99	<50	1.8	<0.50	<0.50	<0.50	3.5	--	12.2	9
	10/23/2003	NP	m	22.45	6.00	10.50	--	7.68	14.77	76	14	<0.50	0.77	0.61	12	--	--	--
	01/12/2004	NP		22.45	6.00	10.50	--	6.34	16.11	<50	1.5	0.68	<0.50	0.62	11	--	6.80	8.8
	04/20/2004	NP		23.47	6.00	10.50	--	8.12	15.35	300	53	13	12	29	12	--	8.90	8.5
	07/01/2004	NP		23.47	6.00	10.50	--	8.62	14.85	<50	0.56	<0.50	<0.50	<0.50	11	--	10.60	8.5
	11/04/2004	NP		23.47	6.00	10.50	--	7.01	16.46	90	6.3	0.94	1.3	5.7	9.4	--	7.50	7.6
	01/10/2005	NP		23.47	6.00	10.50	--	5.51	17.96	710	0.55	<0.50	0.52	53	40	--	1.54	7.2
	04/14/2005	NP		23.47	6.00	10.50	--	5.67	17.80	1,800	130	5.9	54	350	40	--	2.0	6.8
	08/02/2005	NP		23.47	6.00	10.50	--	5.94	17.53	3,800	210	7.3	250	520	19	--	--	6.9
MW-6	6/10/1991	--	b	22.08	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	10/10/1991	--	b	22.08	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	3/23/1992	--		22.08	5.50	9.00	--	7.45	14.63	75,000	19,000	10,000	1,600	8,600	--	--	--	--
	6/8/1992	--	b	22.08	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	9/15/1992	--	b	22.08	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	11/16/1992	--	b	22.08	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	2/16/1993	--		22.08	5.50	9.00	--	6.79	15.29	65,000	14,000	3,500	1,300	6,100	--	--	--	--
	5/13/1993	--		22.08	5.50	9.00	--	7.73	14.35	36,000	8,200	870	1,000	5,200	--	--	--	--
	8/17/1993	--	b	22.08	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	11/8/1993	--	b	22.08	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	2/14/1994	--		22.08	5.50	9.00	--	7.78	14.30	47,000	14,000	390	1,000	5,100	--	--	--	--
	5/5/1994	--	n (T)	22.08	5.50	9.00	--	8.24	13.84	45,000	14,000	<200	1,300	4,500	--	--	--	--
	8/4/1994	--	b	22.08	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	11/20/1994	--	n (T)	22.08	5.50	9.00	--	7.41	14.67	30,000	11,000	<100	1,200	2,300	--	--	--	--
	3/17/1995	--	n (T)	22.08	5.50	9.00	--	6.66	15.42	45,000	9,300	<100	1,900	3,600	--	--	--	--
	6/1/1995	--		22.08	5.50	9.00	--	7.60	14.48	23,000	5,600	<50	1,300	1,900	--	--	--	--
	8/31/1995	--		22.08	5.50	9.00	--	7.92	14.16	26,000	8,000	<100	1,900	900	<500	--	--	--
	11/27/1995	--		22.08	5.50	9.00	--	8.21	13.87	6,700	1,800	<20	480	230	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-6	2/22/1996	--		22.08	5.50	9.00	--	6.21	15.87	17,000	3,100	69	810	1,500	<300	--	--	--
	5/20/1996	--		22.08	5.50	9.00	--	7.07	15.01	16,000	3,700	<50	1,100	1,100	<300	--	--	--
	8/26/1996	--		22.08	5.50	9.00	--	7.93	14.15	23,000	5,800	<50	2,000	560	<300	--	--	--
	11/20/1996	--	j	22.08	5.50	9.00	--	8.02	14.06	11,000	3,300	<50	480	370	<300	--	--	--
	3/24/1997	--		22.77	5.50	9.00	--	7.95	14.82	9,700	1,900	<20	800	270	<100	--	--	--
	5/23/1997	--		22.77	5.50	9.00	--	8.17	14.60	16,000	4,300	<50	1,400	180	<300	--	--	--
	8/19/1997	--	b	22.77	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	11/19/1997	--	b	22.77	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	2/19/1998	--		22.77	5.50	9.00	--	5.78	16.99	2,600	540	8	90	88	<30	--	--	--
	4/23/1998	--		22.77	5.50	9.00	--	6.83	15.94	7,600	1,300	13	520	190	<60	--	0.5	--
	7/27/1998	--		22.77	5.50	9.00	--	7.80	14.97	15,000	3,600	<25	1,100	230	<150	--	1	--
	10/14/1998	--		22.77	5.50	9.00	--	8.31	14.46	8,700	2,400	<20	220	36	<120	--	2	--
	1/21/1999	--		22.77	5.50	9.00	--	7.90	14.87	4,800	1,100	<25	340	79	<150	--	2	--
	5/6/1999	--		22.77	5.50	9.00	--	7.70	15.07	1,300	240	2.3	85	19	5	--	1.18	--
	8/23/1999	--		22.77	5.50	9.00	--	8.24	14.53	4,200	970	12	110	29	<15	--	0.9	--
	10/28/1999	--	b	22.77	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	2/4/2000	--		22.77	5.50	9.00	--	7.31	15.46	110	<0.5	0.6	1.5	1.9	11	--	1.1	--
	6/20/2000	--	b	22.77	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	9/29/2000	--	b	22.77	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	12/17/2000	--	b	22.77	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	3/28/2001	--	b	22.77	5.50	9.00	--	7.57	15.20	--	--	--	--	--	--	--	--	--
	6/20/2001	--	b	22.77	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	9/22/2001	--	b	22.77	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	12/27/2001	--		22.77	5.50	9.00	--	7.21	15.56	<50	2.6	0.57	1.1	1.6	<2.5	--	--	--
	3/15/2002	--		22.77	5.50	9.00	--	7.51	15.26	2,100	380	8.6	110	17	<25	--	--	--
	4/18/2002	--		22.77	5.50	9.00	--	6.89	15.88	2,200	440	12	96	14	52	--	--	--
	7/23/2002	NP		22.77	5.50	9.00	--	8.50	14.27	--	--	--	--	--	--	--	--	--
	10/16/2002	--	b	22.77	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	1/23/2003	--	g,h	22.77	5.50	9.00	--	--	--	<250	58	<2.5	6.2	3.8	17	--	2.1	--
	1/23/2003	NP	g	22.77	5.50	9.00	--	8.05	14.72	<5,000	<50	<50	<50	<50	<50	--	2.1	6.4
	4/7/2003	--		22.77	5.50	9.00	--	8.11	14.66	330	13	<0.50	2.7	8.6	15	--	2.2	6.9
	8/7/2003	--	b	22.77	5.50	9.00	--			--	--	--	--	--	--	--	--	--
	10/23/2003	NP		22.77	5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	--
	01/12/2004	NP		22.77	5.50	9.00	--	7.63	15.14	3,600	560	<25	120	<25	150	--	0.60	7.1
	04/20/2004	NP	c	24.66	5.50	9.00	--	8.54	16.12	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-6	07/01/2004	--	b	24.66	5.50	9.00	--	--	--	--	--	--	--	--	--	--	--	--
	11/04/2004	NP		24.66	5.50	9.00	--	8.10	16.56	4,900	580	<10	180	30	230	--	2.90	6.9
	01/10/2005	NP		24.66	5.50	9.00	--	7.03	17.63	5,400	540	<25	150	46	240	--	1.29	6.9
	04/14/2005	NP		24.66	5.50	9.00	--	6.85	17.81	3,600	410	5.2	100	25	210	--	2.70	--
	08/02/2005	NP		24.66	5.50	9.00	--	7.28	17.38	4,300	340	<5.0	110	44	150	--	--	6.8
MW-7	6/10/1991	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	10/10/1991	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	3/23/1992	--		22.89	8.00	10.00	--	8.20	14.69	270	10	0.5	3	13	--	--	--	--
	6/8/1992	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	9/15/1992	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	11/16/1992	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	2/16/1993	--		22.89	8.00	10.00	--	7.84	15.05	120	3.6	<0.5	<0.5	1.2	--	--	--	--
	5/13/1993	--		22.89	8.00	10.00	--	8.56	14.33	<50	0.8	<0.5	<0.5	<0.5	--	--	--	--
	8/17/1993	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	11/8/1993	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	2/14/1994	--		22.89	8.00	10.00	--	8.80	14.09	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	5/5/1994	--		22.89	8.00	10.00	--	9.11	13.78	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	8/4/1994	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	11/20/1994	--		22.89	8.00	10.00	--	8.72	14.17	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	3/17/1995	--		22.89	8.00	10.00	--	7.68	15.21	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	6/1/1995	--		22.89	8.00	10.00	--	8.40	14.49	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	8/31/1995	--		22.89	8.00	10.00	--	9.09	13.80	<50	<0.5	<0.5	0.6	<0.5	<3	--	--	--
	11/27/1995	--		22.89	8.00	10.00	--	9.15	13.74	<50	<0.5	<0.5	0.9	<0.5	--	--	--	--
	2/22/1996	--		22.89	8.00	10.00	--	7.44	15.45	110	1.4	<0.5	3.8	3	<3	--	--	--
	5/20/1996	--		22.89	8.00	10.00	--	8.47	14.42	--	--	--	--	--	--	--	--	--
	8/26/1996	--		22.89	8.00	10.00	--	8.81	14.08	--	--	--	--	--	--	--	--	--
	11/20/1996	--		22.89	8.00	10.00	--	9.17	13.72	--	--	--	--	--	--	--	--	--
	3/24/1997	--		22.89	8.00	10.00	--	8.31	14.58	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--
	5/23/1997	--		22.89	8.00	10.00	--	9.26	13.63	--	--	--	--	--	--	--	--	--
	8/19/1997	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	11/19/1997	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	2/19/1998	--		22.89	8.00	10.00	--	6.13	16.76	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--
	4/23/1998	--		22.89	8.00	10.00	--	7.44	15.45	<50	<0.5	<0.5	<0.5	<0.5	<3	--	0.5	--
	7/27/1998	--		22.89	8.00	10.00	--	8.75	14.14	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.5	--
	10/14/1998	--		22.89	8.00	10.00	--	9.22	13.67	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.5	--

Table 1
Groundwater Elevation and Analytical Data
 ARCO Service Station #0601
 712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-7	1/21/1999	--		22.89	8.00	10.00	--	9.07	13.82	52	<0.5	<0.5	<0.5	0.27	<3	--	3.0	--
	5/6/1999	--		22.89	8.00	10.00	--	8.32	14.57	<50	<0.5	<0.5	<0.5	<0.5	<3	--	0.83	--
	8/23/1999	--		22.89	8.00	10.00	--	9.25	13.64	<50	<0.5	<0.5	<0.5	<0.5	<3	--	1.42	--
	10/28/1999	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	2/4/2000	--		22.89	8.00	10.00	--	8.79	14.10	<50	<0.5	<0.5	<0.5	<1	<3	--	4.46	--
	6/20/2000	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	9/29/2000	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	12/17/2000	--		22.89	8.00	10.00	--	8.93	13.96	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	3/28/2001	--		22.89	8.00	10.00	--	8.35	14.54	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	6/20/2001	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	9/22/2001	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	12/27/2001	--		22.89	8.00	10.00	--	8.42	14.47	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	3/15/2002	--		22.89	8.00	10.00	--	8.54	14.35	<50	1.3	2.6	1.1	5.4	<2.5	--	--	--
	4/18/2002	--		22.89	8.00	10.00	--	7.84	15.05	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	3.32	--
	7/23/2002	NP		22.89	8.00	10.00	--	9.51	13.38	--	--	--	--	--	--	--	--	--
	10/16/2002	--	b	22.89	8.00	10.00	--			--	--	--	--	--	--	--	--	--
	1/23/2003	NP	G	22.89	8.00	10.00	--	8.04	14.85	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	5.4	6.7
	4/7/2003	--		22.89	8.00	10.00	--	8.39	14.50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	5.1	6.9
	8/7/2003	--		22.89	8.00	10.00	--	9.01	13.88	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	4.5	6.9
	10/23/2003	NP		22.89	8.00	10.00	--	9.22	13.67	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--
	01/12/2004	NP		22.89	8.00	10.00	--	8.81	14.08	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	5.80	7.3
	04/20/2004	NP		25.46	8.00	10.00	--	8.95	16.51	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	5.60	7.2
	07/01/2004	--	b	25.46	8.00	10.00	--	--	--	--	--	--	--	--	--	--	--	--
	11/04/2004	NP		25.46	8.00	10.00	--	9.04	16.42	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	5.40	7.1
	01/10/2005	NP		25.46	8.00	10.00	--	8.25	17.21	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	7.02	7.0
	04/14/2005	--		25.46	8.00	10.00	--	7.95	17.51	--	--	--	--	--	--	--	--	--
	08/02/2005	NP		25.46	8.00	10.00	--	8.40	17.06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	6.8
MW-8	6/10/1991	--		20.97	6.50	10.50	--	7.80	13.17	5,800	73	7.2	150	21	--	--	--	--
	10/10/1991	--		20.97	6.50	10.50	--	8.87	12.10	2,800	31	6.1	4.5	3.9	--	--	--	--
	3/23/1992	--	n (T)	20.97	6.50	10.50	--	5.81	15.16	8,000	18	<5	320	42	--	--	--	--
	6/8/1992	--	n (B, T, X)	20.97	6.50	10.50	--	8.01	12.96	4,000	<10	<10	110	<10	--	--	--	--
	9/15/1992	--	n (T, X)	20.97	6.50	10.50	--	8.80	12.17	4,200	6.4	<5	120	<5	--	--	--	--
	11/16/1992	--	n (T)	20.97	6.50	10.50	--	8.19	12.78	2,600	4	<2.5	21	5.2	--	--	--	--
	2/16/1993	--	n (B, T, X)	20.97	6.50	10.50	--	5.84	15.13	8,700	<5	<5	200	<5	--	--	--	--
	5/13/1993	--	n (B, T, X)	20.97	6.50	10.50	--	6.93	14.04	2,300	<5	<5	42	<5	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-8	8/17/1993	--	n (T)	20.97	6.50	10.50	--	7.87	13.10	1,700	1.8	<1.3	16	1.2	--	--	--	--
	11/8/1993	--	n (T)	20.97	6.50	10.50	--	8.31	12.66	1,200	2.4	<1	19	2.3	--	--	--	--
	2/14/1994	--	n (T, X)	20.97	6.50	10.50	--	7.00	13.97	3,600	3	<1	72	<1	--	--	--	--
	5/5/1994	--	n (B, T, X)	20.97	6.50	10.50	--	7.46	13.51	2,100	<2.5	<2.5	8.3	<2.5	--	--	--	--
	8/4/1994	--	n (T, X)	20.97	6.50	10.50	--	8.17	12.80	1,200	1.5	<1	6.7	<1	--	--	--	--
	11/20/1994	--		20.97	6.50	10.50	--	6.78	14.19	2,300	1.2	1.1	20	2.2	--	--	--	--
	3/17/1995	--	n (B, T, X)	20.97	6.50	10.50	--	6.14	14.83	5,400	<5	<5	35	<5	--	--	--	--
	6/1/1995	--		20.97	6.50	10.50	--	6.50	14.47	2,600	<2.5	<2.5	15	<2.5	--	--	--	--
	8/31/1995	--		20.97	6.50	10.50	--	7.35	13.62	1,400	<3	<3	5	<3	520	--	--	--
	11/27/1995	--		20.97	6.50	10.50	--	7.60	13.37	620	<0.5	<0.5	<0.5	0.5	560	--	--	--
	2/22/1996	--		20.97	6.50	10.50	--	5.35	15.62	5,800	<5	<5	28	<5	110	--	--	--
	5/20/1996	--		20.97	6.50	10.50	--	5.92	15.05	6,100	<5	<5	26	<5	240	--	--	--
	8/26/1996	--		20.97	6.50	10.50	--	7.08	13.89	970	<1	<1	3	<1	710	--	--	--
	11/20/1996	--		20.97	6.50	10.50	--	7.01	13.96	3,900	<2.5	<2.5	12	<2.5	930	--	--	--
	3/24/1997	--		20.89	6.50	10.50	--	7.33	13.56	1,400	<10	<10	<10	12	1,300	--	--	--
	5/23/1997	--		20.89	6.50	10.50	--	7.55	13.34	730	<5	<5	<5	<5	630	--	--	--
	8/19/1997	--		20.89	6.50	10.50	--	7.87	13.02	<500	<5	<5	<5	<5	290	--	--	--
	11/19/1997	--		20.89	6.50	10.50	--	7.87	13.02	<200	<2	<2	<2	<2	260	--	--	--
	2/19/1998	--		20.89	6.50	10.50	--	4.46	16.43	2,000	<2	<2	9	<2	140	--	--	--
	4/23/1998	--		20.89	6.50	10.50	--	6.35	14.54	4,500	<5	<5	<5	11	590	--	0.5	--
	7/27/1998	--		20.89	6.50	10.50	--	7.43	13.46	--	--	--	--	--	--	--	--	--
	10/14/1998	--		20.89	6.50	10.50	--	7.79	13.10	--	--	--	--	--	--	--	--	--
	1/21/1999	--		20.89	6.50	10.50	--	6.54	14.35	2,000	<2	<2	3	<2	320	--	2.5	--
	5/6/1999	--		20.89	6.50	10.50	--	7.30	13.59	<50	<0.5	<0.5	<0.5	<0.5	160	--	12.76	--
	8/23/1999	--		20.89	6.50	10.50	--	7.45	13.44	<50	<0.5	<0.5	<0.5	<0.5	5	--	7.85	--
	10/28/1999	--		20.89	6.50	10.50	--	8.22	12.67	160	<0.5	<0.5	<0.5	<1	45	--	0.84	--
	2/4/2000	--		20.89	6.50	10.50	--	8.47	12.42	<50	<0.5	<0.5	<0.5	<1	<3	--	1.92	--
	6/20/2000	--		20.89	6.50	10.50	--	7.23	13.66	150	<0.5	0.9	<0.5	<1.0	310	--	--	--
	9/29/2000	--		20.89	6.50	10.50	--	7.91	12.98	149	<0.5	<0.5	<0.5	<0.5	438	--	--	--
	12/17/2000	--		20.89	6.50	10.50	--	7.11	13.78	662	<5.0	<5.0	<5.0	<5.0	273	--	--	--
	3/28/2001	--		20.89	6.50	10.50	--	6.88	14.01	840	<5.0	<5.0	<5.0	<5.0	320	--	--	--
	6/20/2001	--		20.89	6.50	10.50	--	7.25	13.64	230	<0.5	<0.5	<0.5	0.65	330	--	--	--
	9/22/2001	--		20.89	6.50	10.50	--	8.14	12.75	<50	<0.5	<0.5	<0.5	<0.5	6.5	--	--	--
	12/27/2001	--		20.89	6.50	10.50	--	6.73	14.16	780	<0.5	<0.5	0.6	0.89	160	--	--	--
	3/15/2002	--		20.89	6.50	10.50	--	6.94	13.95	1,100	<10	<10	<10	<10	830	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-8	4/18/2002	--		20.89	6.50	10.50	--			--	--	--	--	--	--	--	--	--
	7/23/2002	NP		20.89	6.50	10.50	--	7.89	13.00	<50	<0.50	<0.50	<0.50	<0.50	8.7	--	4.5	7.7
	10/16/2002	NP		20.89	6.50	10.50	--	8.13	12.76	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	4.2	7.5
	1/23/2003	NP	g	20.89	6.50	10.50	--	6.47	14.42	<50	<0.50	<0.50	<0.50	<0.50	2.6	--	4.0	7.5
	4/7/2003	--		20.89	6.50	10.50	--	7.49	13.40	<50	<0.50	<0.50	<0.50	<0.50	19	--	4.7	7.5
	8/7/2003	--	m	20.89	6.50	10.50	--	7.93	12.96	<50	<0.50	<0.50	<0.50	<0.50	0.96	--	14.8	8.3
	10/23/2003	NP		20.89	6.50	10.50	--	7.83	13.06	<50	<0.50	<0.50	<0.50	<0.50	2.2	--	--	--
	01/12/2004	NP		20.89	6.50	10.50	--	6.62	14.27	<50	<0.50	<0.50	<0.50	<0.50	13	--	11.20	9.0
	04/20/2004	NP		23.55	6.50	10.50	--	8.21	15.34	55	<0.50	<0.50	<0.50	<0.50	25	--	10.10	8.7
	07/01/2004	NP		23.55	6.50	10.50	--	8.48	15.07	<50	<0.50	<0.50	<0.50	<0.50	2.1	--	14.30	8.0
	11/04/2004	NP		23.55	6.50	10.50	--	7.19	16.36	<50	<0.50	<0.50	<0.50	<0.50	13	--	12.0	7.9
	01/10/2005	NP		23.55	6.50	10.50	--	5.42	18.13	<50	<0.50	<0.50	<0.50	<0.50	10	--	2.65	7.1
	04/14/2005	--		23.55	6.50	10.50	--	5.74	17.81	--	--	--	--	--	--	--	--	--
	08/02/2005	NP		23.55	6.50	10.50	--	6.60	16.95	<50	<0.50	<0.50	<0.50	<0.50	16	--	--	7.1
MW-9	6/11/1993	--		20.89	6.00	19.50	15.90	8.15	12.74	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	8/17/1993	--		20.89	6.00	19.50	15.90	8.53	12.36	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	11/8/1993	--		20.89	6.00	19.50	15.90	8.87	12.02	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	2/14/1994	--		20.89	6.00	19.50	15.90	7.47	13.42	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	5/5/1994	--		20.89	6.00	19.50	15.90	8.04	12.85	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	8/4/1994	--		20.89	6.00	19.50	15.90	8.78	12.11	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	11/20/1994	--		20.89	6.00	19.50	15.90	6.83	14.06	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	3/17/1995	--		20.89	6.00	19.50	15.90	6.94	13.95	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	6/1/1995	--		20.89	6.00	19.50	15.90	8.15	12.74	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	8/31/1995	--		20.89	6.00	19.50	15.90	8.10	12.79	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	11/27/1995	--		20.89	6.00	19.50	15.90	8.38	12.51	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	2/22/1996	--		20.89	6.00	19.50	15.90	7.36	13.53	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	5/20/1996	--		20.89	6.00	19.50	15.90	7.81	13.08	--	--	--	--	--	--	--	--	--
	8/26/1996	--		20.89	6.00	19.50	15.90	8.00	12.89	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	11/20/1996	--		20.89	6.00	19.50	15.90	7.06	13.83	--	--	--	--	--	--	--	--	--
	3/24/1997	--		22.26	6.00	19.50	15.90	7.74	14.52	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	5/23/1997	--		22.26	6.00	19.50	15.90	8.28	13.98	--	--	--	--	--	--	--	--	--
	8/19/1997	--		22.26	6.00	19.50	15.90	8.32	13.94	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	11/19/1997	--		22.26	6.00	19.50	15.90	8.32	13.94	--	--	--	--	--	--	--	--	--
	2/19/1998	--		22.26	6.00	19.50	15.90	7.11	15.15	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	4/23/1998	--		22.26	6.00	19.50	15.90	8.18	14.08	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-9	7/27/1998	--		22.26	6.00	19.50	15.90	7.97	14.29	<50	<0.50	<0.50	<0.50	<0.50	<3	--	3.6	--
	10/14/1998	--		22.26	6.00	19.50	15.90	8.29	13.97	<50	<0.50	<0.50	<0.50	<0.50	<3	--	2.5	--
	1/21/1999	--		22.26	6.00	19.50	15.90	7.63	14.63	<50	<0.50	<0.50	<0.50	<0.50	<3	--	1.5	--
	5/6/1999	--		22.26	6.00	19.50	15.90	7.27	14.99	--	--	--	--	--	--	--	--	--
	8/23/1999	--		22.26	6.00	19.50	15.90	8.24	14.02	<50	<0.50	<0.50	<0.50	<0.50	<3	--	1.93	--
	10/28/1999	--		22.26	6.00	19.50	15.90	8.63	13.63	--	--	--	--	--	--	--	--	--
	2/4/2000	--		22.26	6.00	19.50	15.90	8.01	14.25	<50	<0.50	1.6	<0.50	<1	<3	--	1.47	--
	6/20/2000	--		22.26	6.00	19.50	15.90	8.01	14.25	--	--	--	--	--	--	--	--	--
	9/29/2000	--		22.26	6.00	19.50	15.90	8.44	13.82	<50	<0.5	<0.5	<0.5	<0.5	3.44	--	--	--
	12/17/2000	--		22.26	6.00	19.50	15.90	7.84	14.42	--	--	--	--	--	--	--	--	--
	3/28/2001	--		22.26	6.00	19.50	15.90	7.58	14.68	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	6/20/2001	--		22.26	6.00	19.50	15.90	7.75	14.51	--	--	--	--	--	--	--	--	--
	9/22/2001	--		22.26	6.00	19.50	15.90	8.69	13.57	<50	<0.5	<0.5	<0.5	<0.5	7.8	--	--	--
	12/27/2001	--		22.26	6.00	19.50	15.90	7.15	15.11	--	--	--	--	--	--	--	--	--
	3/15/2002	--		22.26	6.00	19.50	15.90	7.23	15.03	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	4/18/2002	--		22.26	6.00	19.50	15.90	6.79	15.47	--	--	--	--	--	--	--	--	--
	7/23/2002	P		22.26	6.00	19.50	15.90	8.30	13.96	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	1.4	7.2
	10/16/2002	--		22.26	6.00	19.50	15.90	8.64	13.62	--	--	--	--	--	--	--	--	--
	1/23/2003	P	g	22.26	6.00	19.50	15.90	7.35	14.91	<50	<0.50	<0.50	<0.50	<0.50	2.2	--	3.0	7.2
	4/7/2003	--		22.26	6.00	19.50	15.90	7.81	14.45	--	--	--	--	--	--	--	--	--
	8/7/2003	--		22.26	6.00	19.50	15.90	8.31	13.95	--	--	--	--	--	--	--	--	--
	10/23/2003	--		22.26	6.00	19.50	15.90	8.48	13.78	--	--	--	--	--	--	--	--	--
	01/12/2004	--		22.26	6.00	19.50	15.90	7.46	14.80	--	--	--	--	--	--	--	--	--
	04/20/2004	--		23.64	6.00	19.50	15.90	8.65	14.99	--	--	--	--	--	--	--	--	--
	07/01/2004	P		23.64	6.00	19.50	15.90	9.03	14.61	<50	<0.50	<0.50	<0.50	<0.50	3.2	--	1.30	6.9
	11/04/2004	--		23.64	6.00	19.50	15.90	7.60	16.04	--	--	--	--	--	--	--	--	--
	01/10/2005	--		23.64	6.00	19.50	15.90	6.24	17.40	--	--	--	--	--	--	--	--	--
	04/14/2005	--		23.64	6.00	19.50	15.90	6.90	16.74	--	--	--	--	--	--	--	--	--
	08/02/2005	NP		23.64	6.00	19.50	15.90	7.60	16.04	<50	<0.50	<0.50	<0.50	<0.50	3.8	--	--	7.0
MW-10	6/11/1993	--		21.12	6.00	16.50	11.90	8.14	12.98	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	8/17/1993	--		21.12	6.00	16.50	11.90	8.54	12.58	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	11/8/1993	--		21.12	6.00	16.50	11.90	8.70	12.42	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	2/14/1994	--		21.12	6.00	16.50	11.90	7.13	13.99	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	5/5/1994	--		21.12	6.00	16.50	11.90	8.08	13.04	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	8/4/1994	--		21.12	6.00	16.50	11.90	8.84	12.28	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Ben- zene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi- VOCs (µg/L)	DO (mg/L)	pH Level
MW-10	11/20/1994	--		21.12	6.00	16.50	11.90	7.05	14.07	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	3/17/1995	--		21.12	6.00	16.50	11.90	6.26	14.86	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	6/1/1995	--		21.12	6.00	16.50	11.90	7.63	13.49	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	8/31/1995	--		21.12	6.00	16.50	11.90	8.17	12.95	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	11/27/1995	--		21.12	6.00	16.50	11.90	8.38	12.74	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--
	2/22/1996	--		21.12	6.00	16.50	11.90	5.41	15.71	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	5/20/1996	--		21.12	6.00	16.50	11.90	6.78	14.34	--	--	--	--	--	--	--	--	--
	8/26/1996	--		21.12	6.00	16.50	11.90	8.00	13.12	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	11/20/1996	--		21.12	6.00	16.50	11.90	7.81	13.31	--	--	--	--	--	--	--	--	--
	3/24/1997	--		21.33	6.00	16.50	11.90	7.87	13.46	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	5/23/1997	--		21.33	6.00	16.50	11.90	8.33	13.00	--	--	--	--	--	--	--	--	--
	8/19/1997	--		21.33	6.00	16.50	11.90	8.39	12.94	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	11/19/1997	--		21.33	6.00	16.50	11.90	8.39	12.94	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	2/19/1998	--		21.33	6.00	16.50	11.90	4.65	16.68	<50	<0.50	<0.50	<0.50	<0.50	<3	--	--	--
	4/23/1998	--		21.33	6.00	16.50	11.90	6.28	15.05	<50	<0.50	<0.50	<0.50	<0.50	<3	--	0.5	--
	7/27/1998	--		21.33	6.00	16.50	11.90	7.97	13.36	<50	<0.50	<0.50	<0.50	<0.50	<3	--	3.3	--
	10/14/1998	--		21.33	6.00	16.50	11.90	8.41	12.92	<50	<0.50	<0.50	<0.50	<0.50	<3	--	1.0	--
	1/21/1999	--		21.33	6.00	16.50	11.90	6.65	14.68	<50	<0.50	<0.50	<0.50	<0.50	<3	--	0.5	--
	5/6/1999	--		21.33	6.00	16.50	11.90	7.74	13.59	<50	<0.50	<0.50	<0.50	<0.50	<3	--	0.76	--
	8/23/1999	--		21.33	6.00	16.50	11.90	8.37	12.96	<50	<0.50	<0.50	<0.50	<0.50	<3	--	1.21	--
	10/28/1999	--		21.33	6.00	16.50	11.90	8.73	12.60	<50	<0.50	<0.50	<0.50	<0.50	<3	--	1.12	--
	2/4/2000	--		21.33	6.00	16.50	11.90	8.78	12.55	<50	<0.50	<0.50	<0.50	<0.50	<3	--	2.84	--
	6/20/2000	--		21.33	6.00	16.50	11.90	7.99	13.34	<0.5	<0.5	<0.5	<0.5	<0.5	<3.0	--	--	--
	9/29/2000	--		21.33	6.00	16.50	11.90	8.40	12.93	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	12/17/2000	--		21.33	6.00	16.50	11.90	7.91	13.42	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	3/28/2001	--		21.33	6.00	16.50	11.90	7.47	13.86	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	6/20/2001	--		21.33	6.00	16.50	11.90	8.11	13.22	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	9/22/2001	--		21.33	6.00	16.50	11.90	8.77	12.56	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	12/27/2001	--		21.33	6.00	16.50	11.90	6.94	14.39	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	3/15/2002	--		21.33	6.00	16.50	11.90	7.48	13.85	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	4/18/2002	--		21.33	6.00	16.50	11.90	6.77	14.56	<50	<0.5	<0.5	<0.5	<0.5	3.8	--	1.22	--
	7/23/2002	NP		21.33	6.00	16.50	11.90	8.42	12.91	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	1.0	7.2
	10/16/2002	NP		21.33	6.00	16.50	11.90	8.77	12.56	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	1.0	6.4
	1/23/2003	NP	g	21.33	6.00	16.50	11.90	7.12	14.21	<50	<0.50	<0.50	<0.50	<0.50	1.4	--	1.3	7.4
	4/7/2003	--		21.33	6.00	16.50	11.90	7.73	13.60	<50	<0.50	<0.50	<0.50	<0.50	1.6	--	1.3	7.0

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-10	8/7/2003	--		21.33	6.00	16.50	11.90	8.45	12.88	<50	<0.50	<0.50	<0.50	<0.50	1.5	--	1.3	7.3
	10/23/2003	--		21.33	6.00	16.50	11.90	8.71	12.62	--	--	--	--	--	--	--	--	--
	01/12/2004	NP		21.33	6.00	16.50	11.90	7.25	14.08	<50	<0.50	<0.50	<0.50	<0.50	1.7	--	8.20	7.5
	04/20/2004	--		23.42	6.00	16.50	11.90	8.15	15.27	--	--	--	--	--	--	--	--	--
	07/01/2004	NP		23.42	6.00	16.50	11.90	8.90	14.52	<50	<0.50	<0.50	<0.50	<0.50	2.1	--	1.0	7.1
	11/04/2004	--		23.42	6.00	16.50	11.90	7.68	15.74	--	--	--	--	--	--	--	--	--
	01/10/2005	NP		23.42	6.00	16.50	11.90	6.13	17.29	<50	<0.50	<0.50	<0.50	<0.50	2.2	--	0.90	7.3
	04/14/2005	--		23.42	6.00	16.50	11.90	6.68	16.74	--	--	--	--	--	--	--	--	--
	08/02/2005	NP		23.42	6.00	16.50	11.90	7.54	15.88	<50	<0.50	<0.50	<0.50	<0.50	1.7	--	--	7.1
MW-11	11/16/1992	--	n (T)	22.38	7.00	12.00	--	9.02	13.36	7,000	21	<10	18	230	--	--	--	--
	2/16/1993	--	n (B, T, X)	22.38	7.00	12.00	--	7.11	15.27	2,200	<10	<10	11	<10	--	--	--	--
	5/13/1993	--	n (B, T)	22.38	7.00	12.00	--	8.04	14.34	1,600	<2.5	<2.5	41	6.8	--	--	--	--
	8/17/1993	--	n (T)	22.38	7.00	12.00	--	8.78	13.60	830	1.4	<1.0	25	15	--	--	--	--
	11/8/1993	--	n (B, T)	22.38	7.00	12.00	--	9.23	13.15	370	<1.0	<1.0	2.5	2.1	--	--	--	--
	2/14/1994	--	n (B, T)	22.38	7.00	12.00	--	7.94	14.44	650	<1	<1.0	2	4	--	--	--	--
	5/5/1994	--		22.38	7.00	12.00	--	8.55	13.83	210	<0.5	<0.5	2.5	0.6	--	--	--	--
	8/4/1994	--	n (T)	22.38	7.00	12.00	--	9.13	13.25	390	<0.5	<0.7	1.9	2.2	--	--	--	--
	11/20/1994	--		22.38	7.00	12.00	--	7.73	14.65	1,300	1.3	0.5	1.5	21	--	--	--	--
	3/17/1995	--		22.38	7.00	12.00	--	6.94	15.44	100	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	6/1/1995	--		22.38	7.00	12.00	--	7.90	14.48	210	<0.5	<0.5	0.9	0.7	--	--	--	--
	8/31/1995	--		22.38	7.00	12.00	--	8.18	14.20	680	<0.5	<0.5	4	1.8	<3	--	--	--
	11/27/1995	--		22.38	7.00	12.00	--	8.48	13.90	340	<0.5	<0.5	2.2	1.6	--	--	--	--
	2/22/1996	--		22.38	7.00	12.00	--	6.63	15.75	150	<0.5	<0.5	<0.8	<0.8	<3	--	--	--
	5/20/1996	--		22.38	7.00	12.00	--	7.25	15.13	--	--	--	--	--	--	--	--	--
	8/26/1996	--		22.38	7.00	12.00	--	8.22	14.16	--	--	--	--	--	--	--	--	--
	11/20/1996	--		22.38	7.00	12.00	--	8.37	14.01	--	--	--	--	--	--	--	--	--
	3/24/1997	--		20.97	7.00	12.00	--	8.15	12.82	63	<0.5	<0.5	<0.5	<0.5	<3	--	--	--
	5/23/1997	--		20.97	7.00	12.00	--	8.48	12.49	--	--	--	--	--	--	--	--	--
	8/19/1997	--		20.97	7.00	12.00	--	8.67	12.30	--	--	--	--	--	--	--	--	--
	11/19/1997	--		20.97	7.00	12.00	--	8.67	12.30	--	--	--	--	--	--	--	--	--
	2/19/1998	--		20.97	7.00	12.00	--	6.25	14.72	<50	<0.5	1.6	<0.5	1.8	7	--	--	--
	4/23/1998	--		20.97	7.00	12.00	--	7.23	13.74	--	--	--	--	--	--	--	--	--
	7/27/1998	--		20.97	7.00	12.00	--	8.05	12.92	--	--	--	--	--	--	--	--	--
	10/14/1998	--		20.97	7.00	12.00	--	8.58	12.39	--	--	--	--	--	--	--	--	--
	1/21/1999	--		20.97	7.00	12.00	--	8.25	12.72	<50	<0.5	<0.5	<0.5	<0.5	<3	--	0.5	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-11	5/6/1999	--		20.97	7.00	12.00	--	7.95	13.02	--	--	--	--	--	--	--	--	--
	8/23/1999	--		20.97	7.00	12.00	--	8.51	12.46	--	--	--	--	--	--	--	0.86	--
	10/28/1999	--		20.97	7.00	12.00	--	8.95	12.02	--	--	--	--	--	--	--	--	--
	2/4/2000	--		20.97	7.00	12.00	--	7.88	13.09	<50	<0.5	<0.5	<0.5	<1	<3	--	3.29	--
	6/20/2000	--		20.97	7.00	12.00	--	8.18	12.79	--	--	--	--	--	--	--	--	--
	9/29/2000	--		20.97	7.00	12.00	--	8.60	12.37	--	--	--	--	--	--	--	--	--
	12/17/2000	--		20.97	7.00	12.00	--	8.48	12.49	--	--	--	--	--	--	--	--	--
	3/28/2001	--		20.97	7.00	12.00	--	7.88	13.09	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	6/20/2001	--		20.97	7.00	12.00	--	8.48	12.49	--	--	--	--	--	--	--	--	--
	9/22/2001	--		20.97	7.00	12.00	--	9.11	11.86	--	--	--	--	--	--	--	--	--
	12/27/2001	--		20.97	7.00	12.00	--	7.50	13.47	--	--	--	--	--	--	--	--	--
	3/15/2002	--		20.97	7.00	12.00	--	7.87	13.10	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	4/18/2002	--		20.97	7.00	12.00	--	7.22	13.75	--	--	--	--	--	--	--	--	--
	7/23/2002	--		20.97	7.00	12.00	--	8.76	12.21	--	--	--	--	--	--	--	--	--
	10/16/2002	--		20.97	7.00	12.00	--	9.15	11.82	--	--	--	--	--	--	--	--	--
	1/23/2003	P	g	20.97	7.00	12.00	--	7.61	13.36	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.4	7.4
	4/7/2003	--		20.97	7.00	12.00	--	8.25	12.72	--	--	--	--	--	--	--	--	--
	8/7/2003	--		20.97	7.00	12.00	--	8.84	12.13	--	--	--	--	--	--	--	--	--
	10/23/2003	--		20.97	7.00	12.00	--	9.09	11.88	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--
	01/12/2004	--		20.97	7.00	12.00	--	7.70	13.27	--	--	--	--	--	--	--	--	--
	04/20/2004	--		24.97	7.00	12.00	--	9.18	15.79	--	--	--	--	--	--	--	--	--
	07/01/2004	P	o	24.97	7.00	12.00	--	9.90	15.07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.80	7.01
	11/04/2004	--		24.97	7.00	12.00	--	8.21	16.76	--	--	--	--	--	--	--	--	--
	01/10/2005	--		24.97	7.00	12.00	--	6.94	18.03	--	--	--	--	--	--	--	--	--
	04/14/2005	--		24.97	7.00	12.00	--	6.77	18.20	--	--	--	--	--	--	--	--	--
	08/02/2005	--		24.97	7.00	12.00	--	7.57	17.40	--	--	--	--	--	--	--	--	--
MW-12	11/16/1992	--		22.77	7.50	12.50	--	9.65	13.12	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	2/16/1993	--		22.77	7.50	12.50	--	7.88	14.89	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	5/13/1993	--		22.77	7.50	12.50	--	8.63	14.14	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	8/17/1993	--		22.77	7.50	12.50	--	9.30	13.47	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	11/8/1993	--		22.77	7.50	12.50	--	9.72	13.05	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	2/14/1994	--		22.77	7.50	12.50	--	8.24	14.53	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	5/5/1994	--		22.77	7.50	12.50	--	8.97	13.80	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	8/4/1994	--		22.77	7.50	12.50	--	9.57	13.20	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	11/20/1994	--		22.77	7.50	12.50	--	8.06	14.71	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-12	3/17/1995	--		22.77	7.50	12.50	--	7.09	15.68	<50	<0.5	<0.5	< 0.5	<0.5	--	--	--	--
	6/1/1995	--		22.77	7.50	12.50	--	8.40	14.37	--	--	--	--	--	--	--	--	--
	8/31/1995	--		22.77	7.50	12.50	--	8.55	14.22	<50	<0.5	<0.5	< 0.5	<0.5	<3	--	--	--
	11/27/1995	--		22.77	7.50	12.50	--	8.95	13.82	--	--	--	--	--	--	--	--	--
	2/22/1996	--		22.77	7.50	12.50	--	6.81	15.96	<50	<0.5	<0.5	< 0.5	<0.5	<3	--	--	--
	5/20/1996	--		22.77	7.50	12.50	--	7.56	15.21	--	--	--	--	--	--	--	--	--
	8/26/1996	--		22.77	7.50	12.50	--	8.63	14.14	--	--	--	--	--	--	--	--	--
	11/20/1996	--		22.77	7.50	12.50	--	8.38	14.39	--	--	--	--	--	--	--	--	--
	3/24/1997	--		20.11	7.50	12.50	--	8.75	11.36	<50	<0.5	<0.5	< 0.5	<0.5	<3	--	--	--
	5/23/1997	--		20.11	7.50	12.50	--	8.92	11.19	--	--	--	--	--	--	--	--	--
	8/19/1997	--		20.11	7.50	12.50	--	9.20	10.91	--	--	--	--	--	--	--	--	--
	11/19/1997	--		20.11	7.50	12.50	--	9.20	10.91	--	--	--	--	--	--	--	--	--
	2/19/1998	--		20.11	7.50	12.50	--	6.28	13.83	<50	<0.5	<0.5	< 0.5	<0.5	<3	--	--	--
	4/23/1998	--		20.11	7.50	12.50	--	7.52	12.59	--	--	--	--	--	--	--	--	--
	7/27/1998	--		20.11	7.50	12.50	--	8.52	11.59	--	--	--	--	--	--	--	--	--
	10/14/1998	--		20.11	7.50	12.50	--	9.06	11.05	--	--	--	--	--	--	--	--	--
	1/21/1999	--		20.11	7.50	12.50	--	8.20	11.91	<50	<0.5	<0.5	< 0.5	<0.5	<3	--	1.5	--
	5/6/1999	--		20.11	7.50	12.50	--	8.47	11.64	--	--	--	--	--	--	--	--	--
	8/23/1999	--		20.11	7.50	12.50	--	9.04	11.07	--	--	--	--	--	--	--	0.85	--
	10/28/1999	--		20.11	7.50	12.50	--	9.40	10.71	--	--	--	--	--	--	--	--	--
	2/4/2000	--		20.11	7.50	12.50	--	8.38	11.73	<50	<0.5	<0.5	< 0.5	<1	<3	--	3.34	--
	6/20/2000	--		20.11	7.50	12.50	--	8.55	11.56	--	--	--	--	--	--	--	--	--
	9/29/2000	--		20.11	7.50	12.50	--	8.98	11.13	--	--	--	--	--	--	--	--	--
	12/17/2000	--		20.11	7.50	12.50	--	8.76	11.35	--	--	--	--	--	--	--	--	--
	3/28/2001	--		20.11	7.50	12.50	--	8.31	11.80	<50	<0.5	<0.5	< 0.5	<0.5	<2.5	--	--	--
	6/20/2001	--		20.11	7.50	12.50	--	9.10	11.01	--	--	--	--	--	--	--	--	--
	9/22/2001	--		20.11	7.50	12.50	--	9.48	10.63	--	--	--	--	--	--	--	--	--
	12/27/2001	--		20.11	7.50	12.50	--	7.78	12.33	--	--	--	--	--	--	--	--	--
	3/15/2002	--		20.11	7.50	12.50	--	8.22	11.89	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5	--	--	--
	4/18/2002	--		20.11	7.50	12.50	--	7.65	12.46	--	--	--	--	--	--	--	--	--
	7/23/2002	--		20.11	7.50	12.50	--	9.18	10.93	--	--	--	--	--	--	--	--	--
	10/16/2002	--		20.11	7.50	12.50	--	9.51	10.60	--	--	--	--	--	--	--	--	--
	1/23/2003	--		20.11	7.50	12.50	--	7.86	12.25	--	--	--	--	--	--	--	--	--
	4/7/2003	--		20.11	7.50	12.50	--	8.58	11.53	--	--	--	--	--	--	--	--	--
	8/7/2003	--		20.11	7.50	12.50	--	9.23	10.88	--	--	--	--	--	--	--	--	--

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712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-12	10/23/2003	P		20.11	7.50	12.50	--	9.44	10.67	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--
	01/12/2004	--		20.11	7.50	12.50	--	8.08	12.03	--	--	--	--	--	--	--	--	--
	04/20/2004	--		25.32	7.50	12.50	--	9.28	16.04	--	--	--	--	--	--	--	--	--
	07/01/2004	P		25.32	7.50	12.50	--	9.65	15.67	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.80	7.0
	11/04/2004	--		25.32	7.50	12.50	--	8.53	16.79	--	--	--	--	--	--	--	--	--
	01/10/2005	--		25.32	7.50	12.50	--	7.04	18.28	--	--	--	--	--	--	--	--	--
	04/14/2005	--		25.32	7.50	12.50	--	6.95	18.37	--	--	--	--	--	--	--	--	--
	08/02/2005	--		25.32	7.50	12.50	--	8.05	17.27	--	--	--	--	--	--	--	--	--
MW-13	11/16/1992	--		22.45	--	13.00	--	9.02	13.43	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	2/16/1993	--		22.45	--	13.00	--	7.14	15.31	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	5/13/1993	--		22.45	--	13.00	--	7.95	14.50	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	8/17/1993	--		22.45	--	13.00	--	8.57	13.88	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	11/8/1993	--		22.45	--	13.00	--	8.86	13.59	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	2/14/1994	--		22.45	--	13.00	--	7.78	14.67	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	5/5/1994	--		22.45	--	13.00	--	8.38	14.07	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	8/4/1994	--		22.45	--	13.00	--	8.78	13.67	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	11/20/1994	--		22.45	--	13.00	--	7.68	14.77	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	3/17/1995	--		22.45	--	13.00	--	6.91	15.54	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	6/1/1995	--		22.45	--	13.00	--	7.72	14.73	--	--	--	--	--	--	--	--	--
	8/31/1995	--		22.45	--	13.00	--	7.58	14.87	--	--	--	--	--	--	--	--	--
	11/27/1995	--		22.45	--	13.00	--	7.98	14.47	--	--	--	--	--	--	--	--	--
	2/22/1996	--		22.45	--	13.00	--	6.71	15.74	<50	< 0.5	< 0.5	< 0.5	<0.5	<3	--	--	--
	5/20/1996	--		22.45	--	13.00	--	6.98	15.47	--	--	--	--	--	--	--	--	--
	8/26/1996	--		22.45	--	13.00	--	7.85	14.60	--	--	--	--	--	--	--	--	--
	11/20/1996	--		22.45	--	13.00	--	7.76	14.69	--	--	--	--	--	--	--	--	--
	3/24/1997	--		20.75	--	13.00	--	7.85	12.90	<50	< 0.5	< 0.5	< 0.5	<0.5	<3	--	--	--
	5/23/1997	--		20.75	--	13.00	--	8.16	12.59	--	--	--	--	--	--	--	--	--
	8/19/1997	--		20.75	--	13.00	--	8.40	12.35	--	--	--	--	--	--	--	--	--
	11/19/1997	--		20.75	--	13.00	--	8.40	12.35	--	--	--	--	--	--	--	--	--
	2/19/1998	--		20.75	--	13.00	--	6.44	14.31	<50	< 0.5	< 0.5	< 0.5	<0.5	<3	--	--	--
	4/23/1998	--		20.75	--	13.00	--	6.80	13.95	--	--	--	--	--	--	--	--	--
	7/27/1998	--		20.75	--	13.00	--	7.52	13.23	<50	< 0.5	< 0.5	< 0.5	<0.5	<3	--	1.5	--
	10/14/1998	--		20.75	--	13.00	--	8.15	12.60	<50	< 0.5	< 0.5	< 0.5	<0.5	<3	--	2.0	--
	1/21/1999	--		20.75	--	13.00	--	7.85	12.90	<50	< 0.5	< 0.5	< 0.5	<0.5	<3	--	1.5	--
	5/6/1999	--		20.75	--	13.00	--	7.82	12.93	--	--	--	--	--	--	--	--	--

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Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-13	8/23/1999	--		20.75	--	13.00	--	8.29	12.46	--	--	--	--	--	--	--	0.94	--
	10/28/1999	--		20.75	--	13.00	--	8.55	12.20	--	--	--	--	--	--	--	--	--
	2/4/2000	--		20.75	--	13.00	--	8.11	12.64	<50	< 0.5	0.6	< 0.5	<1	<3	--	1.27	--
	6/20/2000	--		20.75	--	13.00	--	7.56	13.19	--	--	--	--	--	--	--	--	--
	9/29/2000	--		20.75	--	13.00	--	8.27	12.48	--	--	--	--	--	--	--	--	--
	12/17/2000	--		20.75	--	13.00	--	8.09	12.66	--	--	--	--	--	--	--	--	--
	3/28/2001	--		20.75	--	13.00	--	7.69	13.06	<50	<0.5	<0.5	< 0.5	<0.5	<2.5	--	--	--
	6/20/2001	--		20.75	--	13.00	--	8.46	12.29	--	--	--	--	--	--	--	--	--
	9/22/2001	--		20.75	--	13.00	--	8.57	12.18	--	--	--	--	--	--	--	--	--
	12/27/2001	--		20.75	--	13.00	--	7.14	13.61	--	--	--	--	--	--	--	--	--
	3/15/2002	--		20.75	--	13.00	--	7.62	13.13	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5	--	--	--
	4/18/2002	--		20.75	--	13.00	--	6.91	13.84	--	--	--	--	--	--	--	--	--
	7/23/2002	--		20.75	--	13.00	--	8.50	12.25	--	--	--	--	--	--	--	--	--
	10/16/2002	--		20.75	--	13.00	--	8.74	12.01	--	--	--	--	--	--	--	--	--
	1/23/2003	P	g	20.75	--	13.00	--	7.35	13.40	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	3.4	7.0
	4/7/2003	--		20.75	--	13.00	--	7.99	12.76	--	--	--	--	--	--	--	--	--
	8/7/2003	--		20.75	--	13.00	--	8.60	12.15	--	--	--	--	--	--	--	--	--
	10/23/2003	P		20.75	--	13.00	--	8.55	12.20	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--
	01/12/2004	--		20.75	--	13.00	--	7.56	13.19	--	--	--	--	--	--	--	--	--
	04/20/2004	--		25.01	--	13.00	--	4.57	20.44	--	--	--	--	--	--	--	--	--
	07/01/2004	P		25.01	--	13.00	--	8.71	16.30	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.40	6.9
	11/04/2004	--		25.01	--	13.00	--	7.79	17.22	--	--	--	--	--	--	--	--	--
	01/10/2005	--		25.01	--	13.00	--	6.80	18.21	--	--	--	--	--	--	--	--	--
	04/14/2005	--		25.01	--	13.00	--	6.88	18.13	--	--	--	--	--	--	--	--	--
	08/02/2005	--		25.01	--	13.00	--	7.15	17.86	--	--	--	--	--	--	--	--	--
MW-14	9/15/1992	--		22.99	7.50	13.50	--	10.66	12.33	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	11/16/1992	--		22.99	7.50	13.50	--	10.33	12.66	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	2/16/1993	--		22.99	7.50	13.50	--	8.18	14.81	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	5/13/1993	--		22.99	7.50	13.50	--	9.05	13.94	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	8/17/1993	--		22.99	7.50	13.50	--	22.99	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	11/8/1993	--		22.99	7.50	13.50	--	10.25	12.74	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	2/14/1994	--		22.99	7.50	13.50	--	8.80	14.19	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	5/5/1994	--		22.99	7.50	13.50	--	9.49	13.50	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	8/4/1994	--		22.99	7.50	13.50	--	10.11	12.88	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	11/20/1994	--		22.99	7.50	13.50	--	8.66	14.33	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-14	3/17/1995	--		22.99	7.50	13.50	--	8.17	14.82	<50	< 0.5	< 0.5	< 0.5	<0.5	--	--	--	--
	6/1/1995	--		22.99	7.50	13.50	--	8.57	14.42	--	--	--	--	--	--	--	--	--
	8/31/1995	--		22.99	7.50	13.50	--	9.05	13.94	--	--	--	--	--	--	--	--	--
	11/27/1995	--		22.99	7.50	13.50	--	9.19	13.80	--	--	--	--	--	--	--	--	--
	2/22/1996	--		22.99	7.50	13.50	--	6.52	16.47	<50	< 0.5	< 0.5	< 0.5	<0.5	<3	--	--	--
	5/20/1996	--		22.99	7.50	13.50	--	7.88	15.11	--	--	--	--	--	--	--	--	--
	8/26/1996	--		22.99	7.50	13.50	--	8.83	14.16	--	--	--	--	--	--	--	--	--
	11/20/1996	--		22.99	7.50	13.50	--	8.95	14.04	--	--	--	--	--	--	--	--	--
	3/24/1997	--		20.9	7.50	13.50	--	8.98	11.92	<50	< 0.5	< 0.5	< 0.5	<0.5	<3	--	--	--
	5/23/1997	--		20.9	7.50	13.50	--	9.61	11.29	--	--	--	--	--	--	--	--	--
	8/19/1997	--		20.9	7.50	13.50	--	9.80	11.10	--	--	--	--	--	--	--	--	--
	11/19/1997	--		20.9	7.50	13.50	--	9.80	11.10	<50	1.7	< 0.5	0.6	3	<3	--	--	--
	2/19/1998	--		20.9	7.50	13.50	--	6.27	14.63	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	--	--	--
	4/23/1998	--		20.9	7.50	13.50	--	7.75	13.15	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	--	0.5	--
	7/27/1998	--		20.9	7.50	13.50	--	9.24	11.66	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	--	1.0	--
	10/14/1998	--		20.9	7.50	13.50	--	9.73	11.17	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	--	1.0	--
	1/21/1999	--		20.9	7.50	13.50	--	8.90	12.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	--	1.5	--
	5/6/1999	--		20.9	7.50	13.50	--	8.98	11.92	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	--	0.73	--
	8/23/1999	--		20.9	7.50	13.50	--	9.68	11.22	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	--	0.91	--
	10/28/1999	--		20.9	7.50	13.50	--	10.00	10.90	<50	< 0.5	< 0.5	< 0.5	<1	<10	--	1.06	--
	2/4/2000	--		20.9	7.50	13.50	--	8.19	12.71	<50	< 0.5	0.5	< 0.5	<1	<3	--	1.21	--
	6/20/2000	--		20.9	7.50	13.50	--	9.16	11.74	<50	<0.5	<0.5	<0.5	<1.0	<10	--	--	--
	9/29/2000	--		20.9	7.50	13.50	--	9.48	11.42	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.50	--	--	--
	12/17/2000	--		20.9	7.50	13.50	--	9.24	11.66	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5	--	--	--
	3/28/2001	--		20.9	7.50	13.50	--	8.91	11.99	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5	--	--	--
	6/20/2001	--		20.9	7.50	13.50	--	9.70	11.20	<50	< 0.5	< 0.5	< 0.5	<0.5	3.1	--	--	--
	9/22/2001	--		20.9	7.50	13.50	--	10.04	10.86	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	12/27/2001	--		20.9	7.50	13.50	--	8.33	12.57	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	3/15/2002	--		20.9	7.50	13.50	--	8.75	12.15	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5	--	--	--
	4/18/2002	--		20.9	7.50	13.50	--	8.21	12.69	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--
	7/23/2002	NP		20.9	7.50	13.50	--	9.76	11.14	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	1.4	7.1
	10/16/2002	NP		20.9	7.50	13.50	--	10.10	10.80	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	1.1	5.8
	1/23/2003	NP	g	20.9	7.50	13.50	--	8.41	12.49	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.3	7.1
	4/7/2003	--		20.9	7.50	13.50	--	9.09	11.81	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.4	6.9
	8/7/2003	--		20.9	7.50	13.50	--	9.81	11.09	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.4	6.7

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-14	10/23/2003	P		20.90	7.50	13.50	--	10.04	10.86	--	--	--	--	--	--	--	--	--
	01/12/2004	P		20.90	7.50	13.50	--	8.89	12.01	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.0	7.2
	04/20/2004	--		25.55	7.50	13.50	--	9.62	15.93	--	--	--	--	--	--	--	--	--
	07/01/2004	NP		25.55	7.50	13.50	--	10.03	15.52	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	1.60	6.7
	11/04/2004	--		25.55	7.50	13.50	--	9.13	16.42	--	--	--	--	--	--	--	--	--
	01/10/2005	NP		25.55	7.50	13.50	--	7.61	17.94	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	2.06	6.9
	04/14/2005	--		25.55	7.50	13.50	--	7.70	17.85	--	--	--	--	--	--	--	--	--
	08/02/2005	NP		25.55	7.50	13.50	--	8.73	16.82	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	6.9
MW-15	5/13/1993	--		19.19	5.50	10.50	--	5.91	13.28	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	8/17/1993	--		19.19	5.50	10.50	--	6.54	12.65	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	11/8/1993	--		19.19	5.50	10.50	--	6.98	12.21	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	2/14/1994	--		19.19	5.50	10.50	--	5.44	13.75	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	5/5/1994	--		19.19	5.50	10.50	--	6.18	13.01	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	8/4/1994	--		19.19	5.50	10.50	--	6.84	12.35	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	11/20/1994	--		19.19	5.50	10.50	--	5.31	13.88	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	3/17/1995	--		19.19	5.50	10.50	--	5.21	13.98	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--
	6/1/1995	--		19.19	5.50	10.50	--	5.84	13.35	--	--	--	--	--	--	--	--	--
	8/31/1995	--		19.19	5.50	10.50	--	6.18	13.01	<50	<0.5	<0.5	<0.5	<0.5	<3	--	--	--
	11/27/1995	--		19.19	5.50	10.50	--	6.42	12.77	--	--	--	--	--	--	--	--	--
	2/22/1996	--		19.19	5.50	10.50	--	4.84	14.35	<50	<0.5	<0.5	<0.5	<0.5	12	--	--	--
	5/20/1996	--		19.19	5.50	10.50	--	5.31	13.88	--	--	--	--	--	--	--	--	--
	8/26/1996	--		19.19	5.50	10.50	--	6.05	13.14	<50	<0.5	<0.5	<0.5	<0.5	8	--	--	--
	11/20/1996	--		19.19	5.50	10.50	--	5.46	13.73	--	--	--	--	--	--	--	--	--
	3/24/1997	--		22.08	5.50	10.50	--	6.00	16.08	<50	<0.5	<0.5	<0.5	<0.5	15	--	--	--
	5/23/1997	--		22.08	5.50	10.50	--	6.25	15.83	--	--	--	--	--	--	--	--	--
	8/19/1997	--	j	22.08	5.50	10.50	--	6.34	15.74	99	<0.5	<0.5	<0.5	0.7	6	--	--	--
	11/19/1997	--		22.08	5.50	10.50	--	6.34	15.74	--	--	--	--	--	--	--	--	--
	2/19/1998	--		22.08	5.50	10.50	--	4.66	17.42	<50	<0.5	<0.5	<0.5	<0.5	48	--	--	--
	4/23/1998	--		22.08	5.50	10.50	--	5.18	16.90	--	--	--	--	--	--	--	--	--
	7/27/1998	--		22.08	5.50	10.50	--	6.02	16.06	<50	<0.5	<0.5	<0.5	<0.5	50	--	1.0	--
	10/14/1998	--		22.08	5.50	10.50	--	6.26	15.82	<50	<0.5	<0.5	<0.5	<0.5	27	--	1.5	--
	1/21/1999	--		22.08	5.50	10.50	--	5.33	16.75	<50	<0.5	<0.5	<0.5	<0.5	6	--	1.0	--
	5/6/1999	--		22.08	5.50	10.50	--	5.82	16.26	--	--	--	--	--	--	--	--	--
	8/23/1999	--		22.08	5.50	10.50	--	6.24	15.84	<50	<0.5	<0.5	<0.5	<0.5	21	--	1.14	--
	10/28/1999	--		22.08	5.50	10.50	--	6.60	15.48	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well No.	Date	P/ NP	Notes	Top of Riser (ft)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Well Depth (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Semi-VOCs (µg/L)	DO (mg/L)	pH Level
MW-15	2/4/2000	--		22.08	5.50	10.50	--	7.02	15.06	<50	< 0.5	< 0.5	< 0.5	<1	<3	--	1.09	--
	6/20/2000	--		22.08	5.50	10.50	--	5.98	16.10	--	--	--	--	--	--	--	--	--
	9/29/2000	--		22.08	5.50	10.50	--	6.50	15.58	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.50	--	--	--
	12/17/2000	--		22.08	5.50	10.50	--	5.89	16.19	--	--	--	--	--	--	--	--	--
	3/28/2001	--		22.08	5.50	10.50	--	5.78	16.30	<50	< 0.5	< 0.5	< 0.5	<0.5	11.1	--	--	--
	6/20/2001	--		22.08	5.50	10.50	--	5.72	16.36	--	--	--	--	--	--	--	--	--
	9/22/2001	--		22.08	5.50	10.50	--	6.79	15.29	<50	<0.5	<0.5	<0.5	<0.5	13	--	--	--
	12/27/2001	--		22.08	5.50	10.50	--	5.49	16.59	--	--	--	--	--	--	--	--	--
	3/15/2002	--		22.08	5.50	10.50	--	5.68	16.40	<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5	--	--	--
	4/18/2002	--		22.08	5.50	10.50	--	4.85	17.23	--	--	--	--	--	--	--	--	--
	7/23/2002	P		22.08	5.50	10.50	--	6.32	15.76	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	2.0	7.9
	10/16/2002	--		22.08	5.50	10.50	--	6.69	15.39	--	--	--	--	--	--	--	--	--
	1/23/2003	P	g	22.08	5.50	10.50	--	5.70	16.38	<50	<0.50	<0.50	<0.50	<0.50	1.9	--	2.6	7.5
	4/7/2003	--		22.08	5.50	10.50	--	5.94	16.14	--	--	--	--	--	--	--	--	--
	8/7/2003	--		22.08	5.50	10.50	--	6.32	15.76	--	--	--	--	--	--	--	--	--
	10/23/2003	--		22.08	5.50	10.50	--	6.56	15.52	--	--	--	--	--	--	--	--	--
	01/12/2004	--		22.08	5.50	10.50	--	5.71	16.37	--	--	--	--	--	--	--	--	--
	04/20/2004	--		21.72	5.50	10.50	--	7.10	14.62	--	--	--	--	--	--	--	--	--
	07/01/2004	P		21.72	5.50	10.50	--	7.18	14.54	<50	<0.50	<0.50	<0.50	<0.50	1.9	--	1.60	7.3
	11/04/2004	--		21.72	5.50	10.50	--	5.90	15.82	--	--	--	--	--	--	--	--	--
	01/10/2005	--		21.72	5.50	10.50	--	5.30	16.42	--	--	--	--	--	--	--	--	--
	04/14/2005	--		21.72	5.50	10.50	--	5.40	16.32	--	--	--	--	--	--	--	--	--
	08/02/2005	P		21.72	5.50	10.50	--	5.33	16.39	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	6.5

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

SYMBOLS & ABBREVIATIONS:

-- = Not analyzed/applicable/measured/available
< = Not detected at or above laboratory reporting limit
B = Benzene
DO = Dissolved oxygen
DTW = Depth to water in feet below ground surface
E = Ethylbenzene
ft bgs = feet below ground surface
ft MSL = feet above mean sea level
GRO = Gasoline Range Organics, range C4-C12
GWE = Groundwater elevation measured in feet above mean sea level
mg/L = Milligrams per liter
MTBE = Methyl tert butyl ether
NP = Well not purged before sampling
P = Well purged before sampling
Semi-VOCs = Semi-volatile organic compounds
T = Toluene
TPH-g = Total petroleum hydrocarbons as gasoline
TPH-d = Total petroleum hydrocarbons as diesel, California DHS (Dept. of Health Services) LUFT (Leaking Underground Fuel Tank) Method
ug/L = Micrograms per liter
X = Xylenes

FOOTNOTES:

a = Sheen in well
b = Well is dry
c = Insufficient water to sample
d = Chromatogram Pattern: Gasoline C6-C10
e = Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel
f = 4-Methylphenol
g = TPH, BTEX, and MTBE analyzed by EPA Method 8260B beginning on the 1st Quarter 2003 Sampling event (1/23/03)
h = This sample was re-extracted beyond the EPA recommended holding time. The results may still be useful for their intended purpose.
i = Groundwater Elevations adjusted using the formula $GWE = (TOC - DTW) + (FPT \times 0.8)$
j = Sample contains a higher boiling point hydrocarbon mixture quantitated as gasoline. The chromatogram did not match the typical gasoline fingerprint.
k = Dissolved oxygen reading not taken due to the presence of sheen
l = Free product in well
m = Gauged with ORC sock in well
n = Method reporting limit was raised due to high analyte concentration requiring sample dilution or matrix interference
o = Well Dewatered
p = Well inaccessible
q = Insufficient sample available to follow standard QC procedures

NOTES:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPHg was changed to GRO. The resulting data may be impacted by the potential of non-TPHg analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for DO and pH were obtained through field measurements.

Top and bottom of screen measurements for wells MW-1 to MW-3, and MW-7 were taken from Delta Environmental Consulting Inc. sampling sheets because the well construction logs were not available.

The data within this table collected prior to August 2002 was provided to URS by RM and their previous consultants. URS has not verified the accuracy of this information.

Table 2

Fuel Additives Analytical Data

ARCO Service Station #0601

712 Lewelling Blvd., San Leandro, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
MW-1	1/23/2003	<4,000	<2,000	<50	<50	<50	<50	<50	<50	
	4/7/2003	<1,000	<200	69	<5.0	<5.0	<5.0	<5.0	<5.0	
	8/7/2003	<5,000	<1,000	160	<25	<25	<25	<25	<25	
	10/23/2003	--	<1,000	220	<25	<25	<25	<25	<25	
	01/12/2004	<5,000	<1,000	140	<50	<50	<50	<25	<25	
	04/20/2004	<5,000	<1,000	84	<25	<25	<25	<25	<25	
	07/01/2004	<2,000	<400	100	<10	<10	<10	<10	<10	
	11/04/2004	<1,000	<200	130	<5.0	<5.0	5.5	<5.0	<5.0	
	01/10/2005	<1,000	<200	12	<5.0	<5.0	<5.0	<5.0	<5.0	
	04/14/2005	<1,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
	08/02/2005	<100	530	15	<5.0	<5.0	<5.0	<5.0	<5.0	c
MW-2	1/23/2003	<4,000	<2,000	95	<50	<50	<50	<50	<50	
	4/7/2003	--	--	--	--	--	--	--	--	
	8/7/2003	--	--	--	--	--	--	--	--	
	10/23/2003	--	<100	68	<2.5	<2.5	16	<2.5	<2.5	
	07/01/2004	<100	28	72	<0.50	<0.50	15	<0.50	<0.50	
	08/02/2005	<100	<20	12	<0.50	<0.50	3.4	<0.50	<0.50	
MW-3	1/23/2003	<8,000	<4,000	<100	<100	<100	<100	<100	<100	
	4/7/2003	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
	8/7/2003	<20,000	<4,000	<100	<100	<100	<100	<100	<100	
	10/23/2003	--	<1,000	<25	<25	<25	<25	<25	<25	
	01/12/2004	<1,000	<200	<5.0	<10	<10	<10	<5.0	<5.0	
	04/20/2004	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
	07/01/2004	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
	11/23/2004	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
	01/10/2005	<20,000	<4,000	<100	<100	<100	<100	<100	<100	
	04/14/2005	<5,000	<1,000	<25	<25	<25	<25	<25	<25	
	08/02/2005	<5,000	<1,000	<25	<25	<25	<25	<25	<25	
MW-4	1/23/2003	<200	<100	5.9	<2.5	<2.5	<2.5	<2.5	<2.5	
	4/7/2003	<100	<20	9.2	<0.5	<0.5	0.61	<0.5	<0.50	
	8/7/2003	<5,000	<1,000	<25	<25	<25	<25	<25	<25	
	10/23/2003	--	<100	12	<2.5	<2.5	<2.5	<2.5	<2.5	
	01/12/2004	<500	<100	4.3	<5.0	<5.0	<5.0	<2.5	<2.5	

Table 2

Fuel Additives Analytical Data

ARCO Service Station #0601

712 Lewelling Blvd., San Leandro, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
MW-4	04/20/2004	<1,000	<200	12	<5.0	<5.0	<5.0	<5.0	<5.0	
	07/01/2004	<500	<100	15	<2.5	<2.5	<2.5	<2.5	<2.5	
	11/04/2004	<200	<40	5.7	<1.0	<1.0	<1.0	<1.0	<1.0	
	01/10/2005	<100	<20	2.5	<0.50	<0.50	<0.50	<0.50	<0.50	
	04/14/2005	<100	<20	4.5	<0.50	<0.50	0.61	<0.50	<0.50	
	08/02/2005	<100	<20	7.1	<0.50	<0.50	0.97	3.7	<0.50	
MW-5	1/23/2003	<4,000	<2,000	<50	<50	<50	<50	<50	<50	
	4/7/2003	<500	<100	32	<2.5	<2.5	6.3	<2.5	<2.5	
	8/7/2003	<100	<20	3.5	<0.50	<0.50	<0.50	<0.50	<0.50	
	10/23/2003	--	<20	12	<0.50	<0.50	1.7	<0.50	<0.50	
	01/12/2004	<100	<20	11	<1.0	<1.0	1.3	<0.50	<0.50	
	04/20/2004	<100	<20	12	<0.50	<0.50	3.0	<0.50	<0.50	
	07/01/2004	<100	<20	11	<0.50	<0.50	2.0	<0.50	<0.50	
	11/04/2004	<100	<20	9.4	<0.50	<0.50	2.0	<0.50	<0.50	
	01/10/2005	<100	<20	40	<0.50	<0.50	9.7	<0.50	<0.50	
	04/14/2005	<1,000	<200	40	<5.0	<5.0	9.3	<5.0	<5.0	
	08/02/2005	<500	<100	19	<2.5	<2.5	5.0	9.2	<2.5	
MW-6	1/23/2003	<200	<100	17	<2.5	<2.5	<2.5	<2.5	<2.5	a
	1/23/2003	<4,000	<2,000	<50	<50	<50	<50	<50	<50	
	4/7/2003	<100	<20	15	<0.5	<0.5	2.1	<0.5	<0.50	
	8/7/2003	--	--	--	--	--	--	--	--	
	01/12/2004	<5,000	<1,000	150	<50	<50	<50	<25	<25	
	11/04/2004	<2,000	<400	230	<10	<10	58	<10	<10	
	01/10/2005	<5,000	<1,000	240	<25	<25	65	<25	<25	
	04/14/2005	<1,000	<200	210	<5.0	<5.0	56	<5.0	<5.0	
	08/02/2005	<1,000	<200	150	<5.0	<5.0	44	<5.0	<5.0	
MW-7	1/23/2003	<40	<20	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	
	4/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	8/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	10/23/2003	--	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	01/12/2004	<100	<20	<0.50	<1.0	<1.0	<1.0	<0.50	<0.50	
	04/20/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	11/04/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2

Fuel Additives Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
MW-7	01/10/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	08/02/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-8	1/23/2003	<40	<20	2.6	<0.50	<0.50	<0.50	<0.50	<0.50	
	4/7/2003	<100	<20	19	<0.50	<0.50	<0.50	<0.50	<0.50	
	8/7/2003	<100	<20	0.96	<0.50	<0.50	<0.50	<0.50	<0.50	
	10/23/2003	--	<20	2.2	<0.50	<0.50	<0.50	<0.50	<0.50	
	01/12/2004	<100	<20	13	<1.0	<1.0	<1.0	<0.50	<0.50	
	04/20/2004	<100	<20	25	<0.50	<0.50	<0.50	<0.50	<0.50	
	07/01/2004	<100	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	
	11/04/2004	<100	<20	13	<0.50	<0.50	<0.50	<0.50	<0.50	
	01/10/2005	<100	<20	10	<0.50	<0.50	<0.50	<0.50	<0.50	
	08/02/2005	<100	<20	16	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-9	1/23/2003	<40	<20	2.2	<0.50	<0.50	<0.50	<0.50	<0.50	
	4/7/2003	--	--	--	--	--	--	--	--	
	8/7/2003	--	--	--	--	--	--	--	--	
	07/01/2004	<100	<20	3.2	<0.50	<0.50	<0.50	<0.50	<0.50	
	08/02/2005	<100	<20	3.8	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-10	1/23/2003	<40	<20	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	
	4/7/2003	<100	<20	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	
	8/7/2003	<100	<20	1.5	<0.50	<0.50	<0.50	<0.50	<0.50	
	01/12/2004	<100	<20	1.7	<1.0	<1.0	<1.0	<0.50	<0.50	
	07/01/2004	<100	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	
	01/10/2005	<100	<20	2.2	<0.50	<0.50	<0.50	<0.50	<0.50	b
	08/02/2005	<100	<20	1.7	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-11	1/23/2003	<40	<20	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	
	4/7/2003	--	--	--	--	--	--	--	--	
	8/7/2003	--	--	--	--	--	--	--	--	
	10/23/2003	--	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	07/01/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-12	10/23/2003	--	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	07/01/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-13	1/23/2003	<40	<20	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2

Fuel Additives Analytical Data

ARCO Service Station #0601

712 Lewelling Blvd., San Leandro, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
MW-13	4/7/2003	--	--	--	--	--	--	--	--	
	8/7/2003	--	--	--	--	--	--	--	--	
	10/23/2003	--	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	07/01/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-14	1/23/2003	<40	<20	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	
	4/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	8/7/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	01/12/2004	<100	<20	<0.50	<1.0	<1.0	<1.0	<0.50	<0.50	
	07/01/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	01/10/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	08/02/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-15	1/23/2003	<40	<20	<20	<0.50	<0.50	<0.50	<0.50	<0.50	
	4/7/2003	--	--	--	--	--	--	--	--	
	8/7/2003	--	--	--	--	--	--	--	--	
	07/01/2004	<100	<20	1.9	<0.50	<0.50	<0.50	<0.50	<0.50	
	08/02/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2

Fuel Additives Analytical Data

ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

SYMBOLS & ABBREVIATIONS :

-- = Not analyzed/applicable/measured/available
< = Not detected at or above the laboratory reporting limit.
1,2-DCA = 1,2-Dichloroethane
DIPE = Di-isopropyl ether
EDB = 1,2-Dibromoethane
ETBE = Ethyl tert-butyl ether
MTBE = Methyl tert-butyl ether
TAME = tert-Amyl methyl ether
TBA = tert-Butyl alcohol
ug/L = Micrograms per Liter

FOOTNOTES:

a = The sample was re-extracted beyond the EPA recommended holding time. The results may still be useful for their intended purpose.
b = Calibration verification for ethanol is within method limits but outside contract limits.
c = Original analysis for ethanol was a positive result. Reanalysis did not confirm.

NOTES:

All volatile organic compounds (Ethanol, TBA, MTBE, DIPE, ETBE, and TAME) analyzed using EPA Method 8260B.

The data within this table collected prior to August 2002 was provided to URS by RM and their previous consultants. URS has not verified the accuracy of this information.

Table 3
Groundwater Gradient Data
ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
08/04/1994	Southwest	0.004
11/20/1994	Southwest	0.002
03/17/1995	West-Southwest	0.006
06/01/1995	Southwest	0.003
08/31/1995	South-Southwest	0.005
11/27/1995	South-Southwest	0.004
02/22/1996	Northwest	0.007
05/20/1996	Southwest	0.007
08/26/1996	South-Southwest	0.004
11/20/1996	South-Southeast	0.004
03/24/1997	Southeast	0.013
05/23/1997	Southeast	0.014
08/19/1997	Southeast	0.04
11/19/1997	Southeast	0.016
02/19/1998	East	Variable
04/23/1998	Variable	Variable
07/27/1998	Southeast	0.05
10/14/1998	Southeast	0.02
01/21/1999	East	0.04
05/06/1999	Southeast	0.05
08/23/1999	Southeast	0.02
10/28/1999	Southeast	0.04
02/04/2000	East-Southeast	0.053
06/20/2000	East-Southeast	0.023
09/29/2000	East-Southeast	0.023
12/17/2000	East-Southeast	0.01
03/28/2001	East-Southeast	0.014
06/20/2001	East-Southeast	0.022
09/22/2001	East-Southeast	0.025
12/27/2001	East-Southeast	0.025
03/15/2002	East	0.015
04/18/2002	East	0.015
07/23/2002	East-Southeast	0.025
10/16/2002	East-Southeast	0.022
01/23/2003	East	0.020
04/07/2003	East-Southeast	0.033
08/07/2003	East-Southeast	0.047
10/23/2003	Southeast	0.047
01/12/2004	Southeast	0.042
04/20/2004	Southwest	0.005

Table 3

Groundwater Gradient Data
ARCO Service Station #0601
712 Lewelling Blvd., San Leandro, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
07/01/2004	West	0.005
11/04/2004	West to Southwest	0.011 to 0.003
01/10/2005	West to North	0.02 to 0.03
04/14/2005	Northwest to Southwest	0.005 to 0.02
08/02/2005	West to Southwest	0.004 to 0.01

NOTES:

Wells resurveyed on 2/27/2004

Source: The data within this table collected prior to July 2002 was provided to URS by Alameda County Environmental Health (07/17/94-03/17/95) and RM and their previous consultants (06/01/95-04/18/02). Previous consultant did not provide groundwater flow direction or gradient measurements for monitoring events occurring 07/17/90 through 05/05/94. URS has not verified the accuracy of this information.

ATTACHMENT A
FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear TeflonTM bailer or an oil-water interface probe.

Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project # 050802-SS1 Date 8/2/05 Client ARCO 601

Site 712 LEBERLING BLVD. SAN LEANORO

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	4					7.79	11.05		NPE 7'
MW-2	4					6.47	10.28		
MW-3	4					5.97	11.90		NPE 8'
MW-4	4					7.35	8.44		NP
MW-5	4					5.94	10.05		NP
MW-6	4					7.28	8.55		NP
MW-7	4					8.40	9.52		NP
MW-8	4					6.60	10.13		NP
MW-9	2					7.60	16.20		NP
MW-10	2					7.54 7.54	18.62		NP
6 MW-11	4					7.57	11.79		
6 MW-12	4					8.05	11.59		
6 MW-13	2					7.15	12.94		
MW-14	2					8.73	12.92		NPE 7.5'
MW-15	2					5.33	10.02	✓	

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-SS1</u>	Station # <u>601</u>
Sampler: <u>G004H</u>	Date: <u>8/2/05</u>
Well I.D.: <u>NW-1</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>11.25</u>	Depth to Water: <u>7.39</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Positive Air Displacement Electric Submersible Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: _____
--	--

Top of Screen: 11.27' If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>NO PURGE</u>	X	_____	=	_____ Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
<u>11:15</u>	<u>75.7</u>	<u>6.8</u>	<u>1094</u>	<u>—</u>	<u>clear, good odor</u>
<u>* NO DO. METER AVAILABLE.</u>					

Did well dewater? <u>Yes</u> No	Gallons actually evacuated: _____
Sampling Time: <u>11:15</u>	Sampling Date: <u>8/2/05</u>
Sample I.D.: <u>NW-1</u>	Laboratory: Pace <u>Sequoia</u> Other _____
Analyzed for: GRO BTEX MTBE DRO Other: <u>CHE SCOPE</u>	
D.O. (if req'd):	Pre-purge: _____ mg/L <u>#</u> Post-purge: _____ mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV Post-purge: _____ mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-SS1</u>	Station # <u>601</u>
Sampler: <u>G004H</u>	Date: <u>8/2/05</u>
Well I.D.: <u>MW-2</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>10.28</u>	Depth to Water: <u>6.47</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer
Disposable Bailer Disposable Bailer
Positive Air Displacement Extraction Port
Electric Submersible Other: _____
Extraction Pump
Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

6 VOLS

<u>2.5</u>	x	<u>3</u>	=	<u>7.5</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
<u>1028</u>	<u>74.7</u>	<u>7.2</u>	<u>839</u>	<u>2.5</u>	<u>clear</u>
<u>1028</u>	<u>75.3</u>	<u>7.0</u>	<u>888</u>	<u>5.0</u>	<u>"</u>
<u>1031</u>	<u>75.0</u>	<u>7.0</u>	<u>900</u>	<u>7.5</u>	<u>"</u>
<u>* NO D.O. METER AVAIL.</u>					

Did well dewater? Yes (No) Gallons actually evacuated: 7.5

Sampling Time: 1035 Sampling Date: 8/2/05

Sample I.D.: MW-2 Laboratory: Pace Sequidia Other: _____

Analyzed for: GRO BTEX MTBE DRO Other: see scope

D.O. (if req'd):	Pre-purge: <u>mg/L</u>	Post-purge: <u>mg/L</u>
O.R.P. (if req'd):	Pre-purge: <u>mV</u>	Post-purge: <u>mV</u>

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-SS1</u>	Station # <u>601</u>
Sampler: <u>G004H</u>	Date: <u>8/2/05</u>
Well I.D.: <u>MW-3</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>11.90</u>	Depth to Water: <u>5.97</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Positive Air Displacement</u> <u>Electric Submersible</u> <u>Extraction Pump</u> Other: _____	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Extraction Port</u> Other: _____
--	--

Top of Screen: 11' 8" If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

$\frac{4}{1 \text{ Case Volume (Gals.)}}$	X	$\frac{3}{\text{Specified Volumes}}$	=	$\frac{12}{\text{Calculated Volume}}$	Gals.
---	---	--------------------------------------	---	---------------------------------------	-------

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
1040	71.1	7.1	953	4	clear, 995 odv
1041	71.5	7.0	887	8	"
1042	71.4	7.0	799	12	"

Did well dewater? Yes <u>(No)</u>	Gallons actually evacuated: <u>12</u>
Sampling Time: <u>1046</u>	Sampling Date: <u>8/2/05</u>
Sample I.D.: <u>MW-3</u>	Laboratory: Pace <u>Sequoia</u> Other _____
Analyzed for: GRO BTEX MTBE DRO Other: <u>SEE SCOPE</u>	
D.O. (if req'd):	Pre-purge: <u>mg/L</u> <u>* Post-purge:</u> <u>mg/L</u>
O.R.P. (if req'd):	Pre-purge: <u>mV</u> Post-purge: <u>mV</u>

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-SS1</u>	Station # <u>601</u>
Sampler: <u>G004H</u>	Date: <u>8/2/05</u>
Well I.D.: <u>MW-4</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>8.44</u>	Depth to Water: <u>7.35</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer
~~Disposable Bailer~~
~~Positive Air Displacement~~
~~Electric Submersible~~
~~Extraction Pump~~
 Other: _____

Sampling Method: Bailer
~~Disposable Bailer~~
~~Extraction Port~~
 Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>NO PURGE</u>	X	_____	= _____ Gals.
1 Case Volume (Gals.)		Specified Volumes	Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or <u>μS</u>)	Gals. Removed	Observations
<u>955</u>	<u>70.4</u>	<u>6.8</u>	<u>1500</u>	<u>—</u>	<u>clear</u>
<u>* NO D.O. METER AVAILABLE.</u>					

Did well dewater? Yes ~~No~~ Gallons actually evacuated: _____

Sampling Time: 955 Sampling Date: 8/2/05
 Sample I.D.: MW-4 Laboratory: Pace Sequoia Other _____

Analyzed for: GRO BTEX MTBE DRO Other: SEE SCOPE

D.O. (if req'd):	Pre-purge: _____ mg/L	* <u>Post-purge</u> : _____ mg/L	
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV	

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-SS1</u>	Station # <u>601</u>
Sampler: <u>G004</u>	Date: <u>8/2/05</u>
Well I.D.: <u>MW-5</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>10.05</u>	Depth to Water: <u>5.94</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer
~~Disposable Bailer~~
~~Positive Air Displacement~~
~~Electric Submersible~~
~~Extraction Pump~~
 Other: _____

Sampling Method: Bailer
~~Disposable Bailer~~
~~Extraction Port~~
 Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>no purge</u>	X	_____	=	_____ Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
<u>1005</u>	<u>75.0</u>	<u>6.9</u>	<u>1680</u>	_____	<u>clean, gas odor</u>
<u>* NO D.O. METER AVAILABLE</u>					

Did well dewater? Yes _____ No _____ Gallons actually evacuated: _____

Sampling Time: 1005 Sampling Date: 8/2/05

Sample I.D.: MW-5 Laboratory: Pace Sequoia Other _____

Analyzed for: GRO BTEX MTBE DRO Other: SEE SCOPE

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-SS1</u>	Station # <u>601</u>
Sampler: <u>G004H</u>	Date: <u>8/2/05</u>
Well I.D.: <u>MW-6</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>8.55</u>	Depth to Water: <u>7.28</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: ~~Bailer~~
~~Disposable Bailer~~
~~Positive Air Displacement~~
~~Electric Submersible~~
~~Extraction Pump~~
 Other: _____

Sampling Method: ~~Bailer~~
~~Disposable Bailer~~
 Extraction Port
 Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>NO PURGE</u>	X	_____	=	_____ Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
<u>1100</u>	<u>72.7</u>	<u>6.8</u>	<u>1448</u>	—	<u>clear</u>
<u>* NO</u>	<u>D.O.</u>	<u>MEAS</u>	<u>AVAIL.</u>		

Did well dewater? Yes No Gallons actually evacuated: _____

Sampling Time: 1100 Sampling Date: 8/2/05

Sample I.D.: MW-6 Laboratory: Pace Sequoia Other _____

Analyzed for: GRO BTEX MTBE DRO Other: SEE SCOPE

D.O. (if req'd):	Pre-purge:	mg/L	X	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV		Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-SS1</u>	Station # <u>601</u>
Sampler: <u>G004H</u>	Date: <u>8/2/05</u>
Well I.D.: <u>MW-7</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>9.52</u>	Depth to Water: <u>8.40</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer
~~Disposable Bailer~~
~~Positive Air Displacement~~
~~Electric Submersible~~
~~Extraction Pump~~
 Other: _____

Sampling Method: Bailer
~~Disposable Bailer~~
~~Extraction Port~~
 Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>no purge</u>	X	_____	=	_____ Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
<u>930</u>	<u>71.1</u>	<u>6.8</u>	<u>1497</u>	<u>—</u>	<u>ok</u>
<u>* NO D.O. METER AVAILABLE.</u>					

Did well dewater? ~~Yes~~ No . Gallons actually evacuated: _____

Sampling Time: 930 Sampling Date: 8/2/05

Sample I.D.: MW-7 Laboratory: Pace Sequoia Other _____

Analyzed for: GRO BTEX MTBE DRO Other: see scope

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-SS1</u>	Station # <u>601</u>
Sampler: <u>G0044</u>	Date: <u>8/2/05</u>
Well I.D.: <u>MW-8</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>10.3</u>	Depth to Water: <u>6.60</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer
~~Disposable Bailer~~
~~Positive Air Displacement~~
~~Electric Submersible~~
~~Extraction Pump~~
 Other: _____

Sampling Method: Bailer
~~Disposable Bailer~~
~~Extraction Port~~
 Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>no purge</u>	X	_____	=	_____ Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or <u>μS</u>)	Gals. Removed	Observations
<u>945</u>	<u>70.7</u>	<u>7.1</u>	<u>911</u>	—	<u>clear</u>
<u>NO</u>	<u>D.O. Meter Avail.</u>				

Did well dewater? Yes ~~No~~ Gallons actually evacuated: _____

Sampling Time: 945 Sampling Date: 8/2/05

Sample I.D.: MW-8 Laboratory: Pace Sequoia Other: _____

Analyzed for: GRO BTEX MTBE DRO Other: SEE SCOPE

D.O. (if req'd):	Pre-purge:	mg/L	* <u>Post-purge:</u>	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-SS1</u>	Station # <u>601</u>
Sampler: <u>500ft</u>	Date: <u>8/2/05</u>
Well I.D.: <u>mw-9</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>16.20</u>	Depth to Water: <u>7.60</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer
 Disposable Bailer Disposable Bailer
 Positive Air Displacement Extraction Port
 Electric Submersible Other: _____
 Extraction Pump
 Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>No Purge</u>	X	_____	=	_____ Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or μ S)	Gals. Removed	Observations
<u>845</u>	<u>70.8</u>	<u>7.0</u>	<u>1085</u>	—	<u>clear</u>

* NO D.O. METER AVAIL.

Did well dewater? Yes ~~No~~ Gallons actually evacuated: _____

Sampling Time: 845 Sampling Date: 8/2/05

Sample I.D.: mw-9 Laboratory: Pace Sequon Other _____

Analyzed for: GRO BTEX MTBE DRO Other: SEE SCOPE

D.O. (if req'd):	Pre-purge:	$\frac{mg}{L}$	* Post-purge:	$\frac{mg}{L}$
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-SS1</u>	Station # <u>601</u>
Sampler: <u>5004H</u>	Date: <u>8/2/05</u>
Well I.D.: <u>MW-10</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: <u>18.62</u>	Depth to Water: <u>7.54</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Positive Air Displacement Electric Submersible Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: _____
--	--

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>NO PURGE</u> 1 Case Volume (Gals.)	X _____ = _____ Gals. Specified Volumes	_____ Calculated Volume
--	--	----------------------------

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
<u>905</u>	<u>70.0</u>	<u>7.1</u>	<u>1207</u>	—	<u>clear</u>
<u>NO D.O. METER AVAILABLE</u>					

Did well dewater? Yes <u> </u> No <u> </u>		Gallons actually evacuated: _____
Sampling Time: <u>905</u>		Sampling Date: <u>8/2/05</u>
Sample I.D.: <u>MW-10</u>		Laboratory: Pace <u>Sequidia</u> Other _____
Analyzed for: GRO BTEX MTBE DRO Other: <u>SEE SCOPE</u>		
D.O. (if req'd):	Pre-purge: _____ mg/L	<u>X</u> Post-purge: _____ mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-SS1</u>	Station # <u>601</u>
Sampler: <u>G004H</u>	Date: <u>8/2/05</u>
Well I.D.: <u>NW-14</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>12.92</u>	Depth to Water: <u>8.73</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer
 ~~Disposable Bailer~~ ~~Disposable Bailer~~
 ~~Positive Air Displacement~~ ~~Extraction Port~~
 ~~Electric Submersible~~ Other: _____
 ~~Extraction Pump~~
 Other: _____

Top of Screen: N/C 7.5' If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>No purge</u>	X		=		Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
920	69.8	6.9	1611	—	clear
* NO D.O. METER AVAIL.					

Did well dewater? Yes _____ No _____ Gallons actually evacuated: _____

Sampling Time: 920 Sampling Date: 8/2/05

Sample I.D.: NW-14 Laboratory: Pace Sequoia Other _____

Analyzed for: GRO BTX MTBE DRO Other: SEE SCOPE

D.O. (if req'd):	Pre-purge:	mg/L	* <u>Post-purge:</u>	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050802-551</u>	Station # <u>601</u>
Sampler: <u>5020H</u>	Date: <u>8/2/05</u>
Well I.D.: <u>MW-15</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>10.02</u>	Depth to Water: <u>5.33</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer
 Disposable Bailer
 Positive Air Displacement
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>0.8</u>	X	<u>3</u>	=	<u>2.4</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>μS</u>)	Gals. Removed	Observations
<u>8:28</u>	<u>72.3</u>	<u>6.3</u>	<u>899</u>	<u>0.8</u>	<u>clear</u>
<u>8:29</u>	<u>72.2</u>	<u>6.4</u>	<u>871</u>	<u>1.6</u>	<u>"</u>
<u>8:30</u>	<u>71.9</u>	<u>6.5</u>	<u>778</u>	<u>2.5</u>	<u>"</u>
<u>* NP 0.0.</u>	<u>METER</u>	<u>AVAIL.</u>			

Did well dewater? Yes (No) Gallons actually evacuated: 2.5

Sampling Time: 8:33 Sampling Date: 8/2/05

Sample I.D.: MW-15 Laboratory: Pace Sequoia Other _____

Analyzed for: GRO BTEX MTBE DRO Other: SEE SCOPE

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

BP GEM OIL COMPANY TYPE **A** BILL OF LADING

SOURCE RECORD **BILL OF LADING** FOR NON-
HAZARDOUS PURGEWATER RECOVERED FROM
GROUNDWATER WELLS AT BP GEM OIL COMPANY
FACILITIES IN THE STATE OF CALIFORNIA. THE NON-
HAZARDOUS PURGE- WATER WHICH HAS BEEN
RECOVERED FROM GROUND- WATER WELLS IS
COLLECTED BY THE CONTRACTOR, MADE UP INTO
LOADS OF APPROPRIATE SIZE AND HAULED BY
DILLARD ENVIRONMENTAL TO THE ALTAMONT
LANDFILL AND RESOURCE RECOVERY FACILITY IN
LIVERMORE, CALIFORNIA.

The contractor performing this work is BLAINE TECH
SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA
95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is
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apportion into loads the Non-Hazardous Well Purgewater that is
drawn from wells at the BP GEM Oil Company facility indicated
below and deliver that purgewater to BTS. Transport routing of
the Non-Hazardous Well Purgewater may be direct from one BP
GEM facility to the designated destination point; from one BP
GEM facility to the designated destination point via another BP
GEM facility; from a BP GEM facility to the designated
destination point via the contractor's facility, or any combination
thereof. The Non-Hazardous Well Purgewater is and remains the
property of BP GEM Oil Company.

This Source Record **BILL OF LADING** was initiated to
cover the recovery of Non-Hazardous Well Purgewater from wells
at the BP GEM Oil Company facility described below:

601

Station #

712 LEWELINE BLVD San Leandro

Station Address

Total Gallons Collected From Groundwater Monitoring Wells:

added equip.
rinse water

any other
adjustments

TOTAL GALS.
RECOVERED

25

loaded onto
BTS vehicle #

62

BTS event #

time

date

050802.58

1145

8/2/05

signature

REC'D AT

time

date

unloaded by
signature

ATTACHMENT B

**LABORATORY PROCEDURES,
CERTIFIED ANALYTICAL REPORTS,
AND CHAIN-OF-CUSTODY RECORDS**

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by RM have been reviewed and verified by that laboratory.



23 August, 2005

Scott Robinson
URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland, CA 94612

RE: ARCO #0601, San Leandro, CA
Work Order: MOH0274

Enclosed are the results of analyses for samples received by the laboratory on 08/02/05 16:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jamshid Kekobad
Project Manager

CA ELAP Certificate #1210



URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

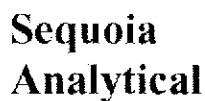
MOH0274
Reported:
08/23/05 10:34

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MOH0274-01	Water	08/02/05 11:15	08/02/05 16:00
MW-2	MOH0274-02	Water	08/02/05 10:35	08/02/05 16:00
MW-3	MOH0274-03	Water	08/02/05 10:46	08/02/05 16:00
MW-4	MOH0274-04	Water	08/02/05 09:55	08/02/05 16:00
MW-5	MOH0274-05	Water	08/02/05 10:05	08/02/05 16:00
MW-6	MOH0274-06	Water	08/02/05 11:00	08/02/05 16:00
MW-7	MOH0274-07	Water	08/02/05 09:30	08/02/05 16:00
MW-8	MOH0274-08	Water	08/02/05 09:45	08/02/05 16:00
MW-9	MOH0274-09	Water	08/02/05 08:45	08/02/05 16:00
MW-10	MOH0274-10	Water	08/02/05 09:05	08/02/05 16:00
MW-14	MOH0274-11	Water	08/02/05 09:20	08/02/05 16:00
MW-15	MOH0274-12	Water	08/02/05 08:33	08/02/05 16:00
TB-601-08022005	MOH0274-13	Water	08/02/05 00:00	08/02/05 16:00

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies.

These samples were received with no custody seals.



1885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

MOH0274
Reported:
08/23/05 10:34

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MOH0274-01) Water Sampled: 08/02/05 11:15 Received: 08/02/05 16:00									
tert-Amyl methyl ether	ND	5.0	ug/l	10	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	210	5.0	"	"	"	"	"	"	
tert-Butyl alcohol	530	200	"	"	"	"	"	"	
Di-isopropyl ether	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	5.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	210	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	15	5.0	"	"	"	"	"	"	
Toluene	ND	5.0	"	"	"	"	"	"	
Xylenes (total)	11	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	4700	500	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		109 %	60-135		"	"	"	"	
MW-1 (MOH0274-01RE1) Water Sampled: 08/02/05 11:15 Received: 08/02/05 16:00									
Ethanol	ND	100	ug/l	1	5H15011	08/15/05	08/15/05	EPA 8260B	LC
<i>Surrogate: 1,2-Dichloroethane-d4</i>		480 %	60-135		"	"	"	"	LHAY
MW-2 (MOH0274-02) Water Sampled: 08/02/05 10:35 Received: 08/02/05 16:00									
tert-Amyl methyl ether	3.4	0.50	ug/l	1	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	4.3	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	11	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	12	0.50	"	"	"	"	"	"	
Toluene	0.57	0.50	"	"	"	"	"	"	
Xylenes (total)	0.97	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	1300	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		112 %	60-135		"	"	"	"	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.



URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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MW-3 (MOH0274-03) Water Sampled: 08/02/05 10:46 Received: 08/02/05 16:00

tert-Amyl methyl ether	ND	25	ug/l	50	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	260	25	"	"	"	"	"	"	
tert-Butyl alcohol	ND	1000	"	"	"	"	"	"	
Di-isopropyl ether	ND	25	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	25	"	"	"	"	"	"	
1,2-Dichloroethane	ND	25	"	"	"	"	"	"	
Ethanol	ND	5000	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	25	"	"	"	"	"	"	
Ethylbenzene	1800	25	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	25	"	"	"	"	"	"	
Toluene	190	25	"	"	"	"	"	"	
Xylenes (total)	8600	25	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	41000	2500	"	"	"	"	"	"	

Surrogate: 1,2-Dichloroethane-d4 105 % 60-135 " " " "

MW-4 (MOH0274-04) Water Sampled: 08/02/05 09:55 Received: 08/02/05 16:00

tert-Amyl methyl ether	0.97	0.50	ug/l	1	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	77	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	3.7	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	9.0	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	7.1	0.50	"	"	"	"	"	"	
Toluene	2.8	0.50	"	"	"	"	"	"	
Xylenes (total)	190	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	1100	50	"	"	"	"	"	"	

Surrogate: 1,2-Dichloroethane-d4 148 % 60-135 " " " " LHAY

URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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MW-5 (MOH0274-05) Water **Sampled: 08/02/05 10:05** **Received: 08/02/05 16:00**

tert-Amyl methyl ether	5.0	2.5	ug/l	5	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	210	2.5	"	"	"	"	"	"	
tert-Butyl alcohol	ND	100	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.5	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	2.5	"	"	"	"	"	"	
1,2-Dichloroethane	9.2	2.5	"	"	"	"	"	"	
Ethanol	ND	500	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Ethylbenzene	250	2.5	"	"	"	"	"	"	
Methyl tert-butyl ether	19	2.5	"	"	"	"	"	"	
Toluene	7.3	2.5	"	"	"	"	"	"	
Xylenes (total)	520	2.5	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	3800	250	"	"	"	"	"	"	

Surrogate: 1,2-Dichloroethane-d4 106 % 60-135 " " " "

MW-6 (MOH0274-06) Water **Sampled: 08/02/05 11:00** **Received: 08/02/05 16:00**

tert-Amyl methyl ether	44	5.0	ug/l	10	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	340	5.0	"	"	"	"	"	"	
tert-Butyl alcohol	ND	200	"	"	"	"	"	"	
Di-isopropyl ether	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	5.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	110	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	150	5.0	"	"	"	"	"	"	
Toluene	ND	5.0	"	"	"	"	"	"	
Xylenes (total)	44	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	4300	500	"	"	"	"	"	"	

Surrogate: 1,2-Dichloroethane-d4 99 % 60-135 " " " "

URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-7 (MOH0274-07) Water Sampled: 08/02/05 09:30 Received: 08/02/05 16:00									
tert-Amyl methyl ether	ND	0.50	ug/l	1	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		91 %	60-135		"	"	"	"	
MW-8 (MOH0274-08) Water Sampled: 08/02/05 09:45 Received: 08/02/05 16:00									
tert-Amyl methyl ether	ND	0.50	ug/l	1	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	16	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		90 %	60-135		"	"	"	"	

URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-9 (MOH0274-09) Water Sampled: 08/02/05 08:45 Received: 08/02/05 16:00									
tert-Amyl methyl ether	ND	0.50	ug/l	1	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	3.8	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		110 %	60-135	"	"	"	"	"	
MW-10 (MOH0274-10) Water Sampled: 08/02/05 09:05 Received: 08/02/05 16:00									
tert-Amyl methyl ether	ND	0.50	ug/l	1	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	1.7	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		92 %	60-135	"	"	"	"	"	

URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-14 (MOH0274-11) Water Sampled: 08/02/05 09:20 Received: 08/02/05 16:00									
tert-Amyl methyl ether	ND	0.50	ug/l	1	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		85 %	60-135		"	"	"	"	
MW-15 (MOH0274-12) Water Sampled: 08/02/05 08:33 Received: 08/02/05 16:00									
tert-Amyl methyl ether	ND	0.50	ug/l	1	5H11003	08/11/05	08/11/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		86 %	60-135		"	"	"	"	



URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-601-08022005 (MOH0274-13) Water Sampled: 08/02/05 00:00 Received: 08/02/05 16:00									
Ethanol	ND	100	ug/l	1	5H15011	08/15/05	08/15/05	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		111 %	60-135		"	"	"	"	

URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

Semivolatile Organic Compounds by EPA Method 8270C

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MOH0274-01) Water Sampled: 08/02/05 11:15 Received: 08/02/05 16:00									
Acenaphthene	ND	48	ug/l	10	5H09042	08/09/05	08/11/05	EPA 8270C	
Acenaphthylene	ND	48	"	"	"	"	"	"	
Anthracene	ND	48	"	"	"	"	"	"	
Benzo (a) anthracene	ND	48	"	"	"	"	"	"	
Benzo (a) pyrene	ND	48	"	"	"	"	"	"	
Benzo (b) fluoranthene	ND	48	"	"	"	"	"	"	
Benzo (g,h,i) perylene	ND	96	"	"	"	"	"	"	
Benzo (k) fluoranthene	ND	48	"	"	"	"	"	"	
Benzoic acid	ND	190	"	"	"	"	"	"	
Benzyl alcohol	ND	96	"	"	"	"	"	"	
Bis(2-chloroethoxy)methane	ND	48	"	"	"	"	"	"	
Bis(2-chloroethyl)ether	ND	96	"	"	"	"	"	"	
Bis(2-chloroisopropyl)ether	ND	48	"	"	"	"	"	"	
Bis(2-ethylhexyl)phthalate	ND	96	"	"	"	"	"	"	
4-Bromophenyl phenyl ether	ND	48	"	"	"	"	"	"	
Butyl benzyl phthalate	ND	48	"	"	"	"	"	"	
4-Chloroaniline	ND	480	"	"	"	"	"	"	
2-Chloronaphthalene	ND	48	"	"	"	"	"	"	
4-Chloro-3-methylphenol	ND	48	"	"	"	"	"	"	
2-Chlorophenol	ND	48	"	"	"	"	"	"	
4-Chlorophenyl phenyl ether	ND	96	"	"	"	"	"	"	
Chrysene	ND	48	"	"	"	"	"	"	
Dibenz (a,h) anthracene	ND	48	"	"	"	"	"	"	
Dibenzofuran	ND	48	"	"	"	"	"	"	
Di-n-butyl phthalate	ND	48	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	96	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	96	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	96	"	"	"	"	"	"	
3,3'-Dichlorobenzidine	ND	480	"	"	"	"	"	"	
2,4-Dichlorophenol	ND	48	"	"	"	"	"	"	
Diethyl phthalate	ND	48	"	"	"	"	"	"	
2,4-Dimethylphenol	ND	96	"	"	"	"	"	"	
Dimethyl phthalate	ND	48	"	"	"	"	"	"	
4,6-Dinitro-2-methylphenol	ND	48	"	"	"	"	"	"	
2,4-Dinitrophenol	ND	96	"	"	"	"	"	"	
2,4-Dinitrotoluene	ND	48	"	"	"	"	"	"	
2,6-Dinitrotoluene	ND	48	"	"	"	"	"	"	
Di-n-octyl phthalate	ND	96	"	"	"	"	"	"	
Fluoranthene	ND	48	"	"	"	"	"	"	
Fluorene	ND	48	"	"	"	"	"	"	

Sequoia Analytical - Morgan Hill

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URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

Semivolatile Organic Compounds by EPA Method 8270C
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MOH0274-01) Water Sampled: 08/02/05 11:15 Received: 08/02/05 16:00									
Hexachlorobenzene	ND	48	ug/l	10	5H09042	08/09/05	08/11/05	EPA 8270C	
Hexachlorobutadiene	ND	96	"	"	"	"	"	"	
Hexachlorocyclopentadiene	ND	96	"	"	"	"	"	"	
Hexachloroethane	ND	96	"	"	"	"	"	"	
Indeno (1,2,3-cd) pyrene	ND	96	"	"	"	"	"	"	
Isophorone	ND	48	"	"	"	"	"	"	
2-Methylnaphthalene	310	48	"	"	"	"	"	"	
2-Methylphenol	ND	48	"	"	"	"	"	"	
4-Methylphenol	ND	48	"	"	"	"	"	"	
Naphthalene	870	48	"	"	"	"	"	"	
2-Nitroaniline	ND	96	"	"	"	"	"	"	
3-Nitroaniline	ND	960	"	"	"	"	"	"	
4-Nitroaniline	ND	480	"	"	"	"	"	"	
Nitrobenzene	ND	48	"	"	"	"	"	"	
2-Nitrophenol	ND	48	"	"	"	"	"	"	
4-Nitrophenol	ND	96	"	"	"	"	"	"	
N-Nitrosodi-n-propylamine	ND	48	"	"	"	"	"	"	
N-Nitrosodiphenylamine	ND	96	"	"	"	"	"	"	
Pentachlorophenol	ND	96	"	"	"	"	"	"	
Phenanthrene	ND	48	"	"	"	"	"	"	
Phenol	ND	48	"	"	"	"	"	"	
Pyrene	ND	48	"	"	"	"	"	"	
1,2,4-Trichlorobenzene	ND	96	"	"	"	"	"	"	
2,4,5-Trichlorophenol	ND	48	"	"	"	"	"	"	
2,4,6-Trichlorophenol	ND	48	"	"	"	"	"	"	
Surrogate: 2-Fluorophenol		57 %	25-115		"	"	"	"	
Surrogate: Phenol-d6		37 %	15-115		"	"	"	"	
Surrogate: Nitrobenzene-d5		93 %	35-115		"	"	"	"	
Surrogate: 2-Fluorobiphenyl		112 %	35-120		"	"	"	"	
Surrogate: 2,4,6-Tribromophenol		103 %	35-125		"	"	"	"	
Surrogate: p-Terphenyl-d14		109 %	40-130		"	"	"	"	

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Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

**Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%RBC	%RBC Limits	RPD	RPD Limit	Notes
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Batch 5H11003 - EPA 5030B Modified / EPA 8260B

Blank (5H11003-BLK1)

Prepared & Analyzed: 08/11/05

tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	2.46		"	2.50		98	60-135			

Laboratory Control Sample (5H11003-BS1)

Prepared & Analyzed: 08/11/05

tert-Amyl methyl ether	15.3	0.50	ug/l	15.0		102	80-115			
Benzene	5.61	0.50	"	5.16		109	65-115			
tert-Butyl alcohol	135	20	"	143		94	75-150			
Di-isopropyl ether	16.2	0.50	"	15.1		107	75-125			
1,2-Dibromoethane (EDB)	15.6	0.50	"	14.8		105	85-120			
1,2-Dichloroethane	17.9	0.50	"	14.7		122	85-130			
Ethanol	142	100	"	141		101	70-135			
Ethyl tert-butyl ether	16.5	0.50	"	15.0		110	75-130			
Ethylbenzene	7.94	0.50	"	7.54		105	75-135			
Methyl tert-butyl ether	7.31	0.50	"	7.02		104	65-125			
Toluene	39.0	0.50	"	37.2		105	85-120			
Xylenes (total)	45.2	0.50	"	41.4		109	85-125			
Gasoline Range Organics (C4-C12)	521	50	"	440		118	70-124			
Surrogate: 1,2-Dichloroethane-d4	2.50		"	2.50		100	60-135			

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MOH0274
Reported:
08/23/05 10:34

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H11003 - EPA 5030B Modified / EPA 8260B

Matrix Spike (5H11003-MS1)		Source: MOH0274-01			Prepared & Analyzed: 08/11/05					
tert-Amyl methyl ether	158	5.0	ug/l	150	1.5	104	80-115			
Benzene	300	5.0	"	51.6	210	174	65-115			BB,LM
tert-Butyl alcohol	1280	200	"	1430	530	52	75-120			LN
Di-isopropyl ether	167	5.0	"	151	ND	111	75-125			
1,2-Dibromoethane (EDB)	160	5.0	"	148	ND	108	85-120			
1,2-Dichloroethane	186	5.0	"	147	1.0	126	85-130			
Ethanol	1680	1000	"	1410	1300	27	70-135			LN
Ethyl tert-butyl ether	169	5.0	"	150	ND	113	75-130			
Ethylbenzene	329	5.0	"	75.4	210	158	75-135			LM
Methyl tert-butyl ether	90.5	5.0	"	70.2	15	108	65-125			
Toluene	398	5.0	"	372	4.9	106	85-120			
Xylenes (total)	472	5.0	"	414	11	111	85-125			
Gasoline Range Organics (C4-C12)	11300	500	"	4400	4700	150	70-124			LM
Surrogate: 1,2-Dichloroethane-d4	3.13		"	2.50		125	60-135			

Matrix Spike Dup (5H11003-MSD1)		Source: MOH0274-01			Prepared & Analyzed: 08/11/05					
tert-Amyl methyl ether	153	5.0	ug/l	150	1.5	101	80-115	3	15	
Benzene	293	5.0	"	51.6	210	161	65-115	2	20	BB,LM
tert-Butyl alcohol	1800	200	"	1430	530	89	75-120	34	25	BA
Di-isopropyl ether	163	5.0	"	151	ND	108	75-125	2	15	
1,2-Dibromoethane (EDB)	154	5.0	"	148	ND	104	85-120	4	15	
1,2-Dichloroethane	176	5.0	"	147	1.0	119	85-130	6	20	
Ethanol	2300	1000	"	1410	1300	71	70-135	31	35	
Ethyl tert-butyl ether	166	5.0	"	150	ND	111	75-130	2	25	
Ethylbenzene	316	5.0	"	75.4	210	141	75-135	4	15	LM
Methyl tert-butyl ether	91.7	5.0	"	70.2	15	109	65-125	1	20	
Toluene	386	5.0	"	372	4.9	102	85-120	3	20	
Xylenes (total)	448	5.0	"	414	11	106	85-125	5	20	
Gasoline Range Organics (C4-C12)	11100	500	"	4400	4700	145	70-124	2	20	LM
Surrogate: 1,2-Dichloroethane-d4	2.77		"	2.50		111	60-135			

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Reported:
08/23/05 10:34

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H15011 - EPA 5030B P/T / EPA 8260B

Blank (5H15011-BLK1)

Prepared & Analyzed: 08/15/05

tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							

Surrogate: 1,2-Dichloroethane-d4 2.60 " 2.50 104 60-135

Laboratory Control Sample (5H15011-BS1)

Prepared & Analyzed: 08/15/05

tert-Amyl methyl ether	9.81	0.50	ug/l	10.0		98	80-115			
Benzene	11.0	0.50	"	10.0		110	65-115			
tert-Butyl alcohol	63.1	20	"	50.0		126	75-150			
Di-isopropyl ether	9.97	0.50	"	10.0		100	75-125			
1,2-Dibromoethane (EDB)	10.2	0.50	"	10.0		102	85-120			
1,2-Dichloroethane	11.7	0.50	"	10.0		117	85-130			
Ethanol	191	100	"	200		96	70-135			
Ethyl tert-butyl ether	9.74	0.50	"	10.0		97	75-130			
Ethylbenzene	10.6	0.50	"	10.0		106	75-135			
Methyl tert-butyl ether	9.05	0.50	"	10.0		90	65-125			
Toluene	10.5	0.50	"	10.0		105	85-120			
Xylenes (total)	32.2	0.50	"	30.0		107	85-125			

Surrogate: 1,2-Dichloroethane-d4 2.51 " 2.50 100 60-135

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MOH0274
Reported:
08/23/05 10:34

**Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H15011 - EPA 5030B P/T / EPA 8260B

Matrix Spike (5H15011-MS1)

Source: MOH0346-01RE2

Prepared & Analyzed: 08/15/05

tert-Amyl methyl ether	90.5	5.0	ug/l	100	ND	90	80-115			
Benzene	104	5.0	"	100	2.6	101	65-115			
tert-Butyl alcohol	358	200	"	500	78	56	75-120			LN
Di-isopropyl ether	95.1	5.0	"	100	ND	95	75-125			
1,2-Dibromoethane (EDB)	98.0	5.0	"	100	ND	98	85-120			
1,2-Dichloroethane	116	5.0	"	100	ND	116	85-130			
Ethanol	1210	1000	"	2000	ND	60	70-135			LN
Ethyl tert-butyl ether	95.0	5.0	"	100	ND	95	75-130			
Ethylbenzene	98.8	5.0	"	100	ND	99	75-135			
Methyl tert-butyl ether	87.8	5.0	"	100	ND	88	65-125			
Toluene	101	5.0	"	100	ND	101	85-120			
Xylenes (total)	313	5.0	"	300	ND	104	85-125			
Surrogate: 1,2-Dichloroethane-d4	2.72		"	2.50		109	60-135			

Matrix Spike Dup (5H15011-MSD1)

Source: MOH0346-01RE2

Prepared & Analyzed: 08/15/05

tert-Amyl methyl ether	93.5	5.0	ug/l	100	ND	94	80-115	3	15	
Benzene	102	5.0	"	100	2.6	99	65-115	2	20	
tert-Butyl alcohol	486	200	"	500	78	82	75-120	30	25	LN, BA
Di-isopropyl ether	93.8	5.0	"	100	ND	94	75-125	1	15	
1,2-Dibromoethane (EDB)	98.2	5.0	"	100	ND	98	85-120	0.2	15	
1,2-Dichloroethane	114	5.0	"	100	ND	114	85-130	2	20	
Ethanol	2190	1000	"	2000	ND	110	70-135	58	35	BA
Ethyl tert-butyl ether	93.9	5.0	"	100	ND	94	75-130	1	25	
Ethylbenzene	98.6	5.0	"	100	ND	99	75-135	0.2	15	
Methyl tert-butyl ether	90.5	5.0	"	100	ND	90	65-125	3	20	
Toluene	98.9	5.0	"	100	ND	99	85-120	2	20	
Xylenes (total)	308	5.0	"	300	ND	103	85-125	2	20	
Surrogate: 1,2-Dichloroethane-d4	2.55		"	2.50		102	60-135			

URS Corporation [Arco]
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MOH0274
Reported:
08/23/05 10:34

Semivolatile Organic Compounds by EPA Method 8270C - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H09042 - EPA 3510C SepFunnel / EPA 8270C

Blank (5H09042-BLK1)

Prepared: 08/09/05 Analyzed: 08/11/05

Acenaphthene	ND	5.0	ug/l
Acenaphthylene	ND	5.0	"
Anthracene	ND	5.0	"
Benzo (a) anthracene	ND	5.0	"
Benzo (a) pyrene	ND	5.0	"
Benzo (b) fluoranthene	ND	5.0	"
Benzo (g,h,i) perylene	ND	10	"
Benzo (k) fluoranthene	ND	5.0	"
Benzoic acid	ND	20	"
Benzyl alcohol	ND	10	"
Bis(2-chloroethoxy)methane	ND	5.0	"
Bis(2-chloroethyl)ether	ND	10	"
Bis(2-chloroisopropyl)ether	ND	5.0	"
Bis(2-ethylhexyl)phthalate	ND	10	"
4-Bromophenyl phenyl ether	ND	5.0	"
Butyl benzyl phthalate	ND	5.0	"
4-Chloroaniline	ND	50	"
2-Chloronaphthalene	ND	5.0	"
4-Chloro-3-methylphenol	ND	5.0	"
2-Chlorophenol	ND	5.0	"
4-Chlorophenyl phenyl ether	ND	10	"
Chrysene	ND	5.0	"
Dibenz (a,h) anthracene	ND	5.0	"
Dibenzofuran	ND	5.0	"
Di-n-butyl phthalate	ND	5.0	"
1,2-Dichlorobenzene	ND	10	"
1,3-Dichlorobenzene	ND	10	"
1,4-Dichlorobenzene	ND	10	"
3,3'-Dichlorobenzidine	ND	50	"
2,4-Dichlorophenol	ND	5.0	"
Diethyl phthalate	ND	5.0	"
2,4-Dimethylphenol	ND	10	"
Dimethyl phthalate	ND	5.0	"
4,6-Dinitro-2-methylphenol	ND	5.0	"
2,4-Dinitrophenol	ND	10	"
2,4-Dinitrotoluene	ND	5.0	"

Sequoia Analytical - Morgan Hill

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MOH0274
Reported:
08/23/05 10:34

Semivolatile Organic Compounds by EPA Method 8270C - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H09042 - EPA 3510C SepFunnel / EPA 8270C

Blank (5H09042-BLK1)

Prepared: 08/09/05 Analyzed: 08/11/05

2,6-Dinitrotoluene	ND	5.0	ug/l							
Di-n-octyl phthalate	ND	10	"							
Fluoranthene	ND	5.0	"							
Fluorene	ND	5.0	"							
Hexachlorobenzene	ND	5.0	"							
Hexachlorobutadiene	ND	10	"							
Hexachlorocyclopentadiene	ND	10	"							
Hexachloroethane	ND	10	"							
Indeno (1,2,3-cd) pyrene	ND	10	"							
Isophorone	ND	5.0	"							
2-Methylnaphthalene	ND	5.0	"							
2-Methylphenol	ND	5.0	"							
4-Methylphenol	ND	5.0	"							
Naphthalene	ND	5.0	"							
2-Nitroaniline	ND	10	"							
3-Nitroaniline	ND	100	"							
4-Nitroaniline	ND	50	"							
Nitrobenzene	ND	5.0	"							
2-Nitrophenol	ND	5.0	"							
4-Nitrophenol	ND	10	"							
N-Nitrosodi-n-propylamine	ND	5.0	"							
N-Nitrosodiphenylamine	ND	10	"							
Pentachlorophenol	ND	10	"							
Phenanthrene	ND	5.0	"							
Phenol	ND	5.0	"							
Pyrene	ND	5.0	"							
1,2,4-Trichlorobenzene	ND	10	"							
2,4,5-Trichlorophenol	ND	5.0	"							
2,4,6-Trichlorophenol	ND	5.0	"							
Surrogate: 2-Fluorophenol	54.7		"	100		55	25-115			
Surrogate: Phenol-d6	36.7		"	100		37	15-115			
Surrogate: Nitrobenzene-d5	45.0		"	50.0		90	35-115			
Surrogate: 2-Fluorobiphenyl	45.9		"	50.0		92	35-120			
Surrogate: 2,4,6-Tribromophenol	85.8		"	100		86	35-125			
Surrogate: p-Terphenyl-d14	52.9		"	50.0		106	40-130			

Sequoia Analytical - Morgan Hill

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Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

**Semivolatile Organic Compounds by EPA Method 8270C - Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H09042 - EPA 3510C SepFunnel / EPA 8270C

Laboratory Control Sample (5H09042-BS1)

Prepared: 08/09/05 Analyzed: 08/11/05

Acenaphthene	43.5	5.0	ug/l	50.0		87	75-115			
Acenaphthylene	43.7	5.0	"	50.0		87	33-145			
Anthracene	47.1	5.0	"	50.0		94	27-133			
Benzo (a) anthracene	45.8	5.0	"	50.0		92	33-143			
Benzo (a) pyrene	45.6	5.0	"	50.0		91	17-163			
Benzo (b) fluoranthene	44.8	5.0	"	50.0		90	24-159			
Benzo (g,h,i) perylene	47.5	10	"	50.0		95	10-219			
Benzo (k) fluoranthene	44.2	5.0	"	50.0		88	11-162			
Benzyl alcohol	34.7	10	"	50.0		69	50-150			
Bis(2-chloroethoxy)methane	40.3	5.0	"	50.0		81	33-184			
Bis(2-chloroethyl)ether	34.0	10	"	50.0		68	12-158			
Bis(2-chloroisopropyl)ether	32.7	5.0	"	50.0		65	36-166			
Bis(2-ethylhexyl)phthalate	45.7	10	"	50.0		91	8-158			
4-Bromophenyl phenyl ether	51.7	5.0	"	50.0		103	53-127			
Butyl benzyl phthalate	46.6	5.0	"	50.0		93	50-150			
4-Chloroaniline	36.5	50	"	50.0		73	50-150			
2-Chloronaphthalene	43.8	5.0	"	50.0		88	60-118			
4-Chloro-3-methylphenol	39.4	5.0	"	50.0		79	75-130			
2-Chlorophenol	33.5	5.0	"	50.0		67	45-120			
4-Chlorophenyl phenyl ether	42.6	10	"	50.0		85	22-147			
Chrysene	49.5	5.0	"	50.0		99	17-168			
Dibenz (a,h) anthracene	42.3	5.0	"	50.0		85	10-227			
Dibenzofuran	42.8	5.0	"	50.0		86	50-150			
Di-n-butyl phthalate	46.5	5.0	"	50.0		93	1-118			
1,2-Dichlorobenzene	33.0	10	"	50.0		66	32-129			
1,3-Dichlorobenzene	32.4	10	"	50.0		65	10-172			
1,4-Dichlorobenzene	32.5	10	"	50.0		65	35-115			
2,4-Dichlorophenol	40.9	5.0	"	50.0		82	50-150			
Diethyl phthalate	41.1	5.0	"	50.0		82	10-114			
2,4-Dimethylphenol	36.9	10	"	50.0		74	32-119			
Dimethyl phthalate	42.7	5.0	"	50.0		85	10-112			
4,6-Dinitro-2-methylphenol	33.2	5.0	"	50.0		66	10-181			
2,4-Dinitrophenol	26.8	10	"	50.0		54	10-191			
2,4-Dinitrotoluene	39.1	5.0	"	50.0		78	75-120			
2,6-Dinitrotoluene	44.5	5.0	"	50.0		89	50-150			
Di-n-octyl phthalate	42.6	10	"	50.0		85	4-146			

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

**Semivolatile Organic Compounds by EPA Method 8270C - Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H09042 - EPA 3510C SepFunnel / EPA 8270C

Laboratory Control Sample (5H09042-BS1)

Prepared: 08/09/05 Analyzed: 08/11/05

Fluoranthene	39.8	5.0	ug/l	50.0		80	26-137			
Fluorene	42.1	5.0	"	50.0		84	59-121			
Hexachlorobenzene	46.1	5.0	"	50.0		92	10-152			
Hexachlorobutadiene	37.8	10	"	50.0		76	24-116			
Hexachlorocyclopentadiene	43.8	10	"	50.0		88	50-150			
Hexachloroethane	30.8	10	"	50.0		62	40-113			
Indeno (1,2,3-cd) pyrene	47.1	10	"	50.0		94	10-171			
Isophorone	36.4	5.0	"	50.0		73	21-196			
2-Methylnaphthalene	36.5	5.0	"	50.0		73	50-150			
2-Methylphenol	32.4	5.0	"	50.0		65	50-150			
4-Methylphenol	29.5	5.0	"	25.0		118	50-150			
Naphthalene	38.3	5.0	"	50.0		77	21-133			
2-Nitroaniline	44.2	10	"	50.0		88	50-150			
3-Nitroaniline	35.8	100	"	50.0		72	50-150			
4-Nitroaniline	28.9	50	"	50.0		58	50-150			
Nitrobenzene	40.0	5.0	"	50.0		80	35-180			
2-Nitrophenol	40.7	5.0	"	50.0		81	29-182			
4-Nitrophenol	13.3	10	"	50.0		27	15-115			
N-Nitrosodi-n-propylamine	35.8	5.0	"	50.0		72	55-120			
N-Nitrosodiphenylamine	58.4	10	"	50.0		117	50-150			
Pentachlorophenol	32.7	10	"	50.0		65	30-120			
Phenanthrene	46.9	5.0	"	50.0		94	50-150			
Phenol	18.3	5.0	"	50.0		37	25-115			
Pyrene	52.2	5.0	"	50.0		104	75-140			
1,2,4-Trichlorobenzene	37.8	10	"	50.0		76	35-115			
2,4,5-Trichlorophenol	45.2	5.0	"	50.0		90	50-150			
2,4,6-Trichlorophenol	44.6	5.0	"	50.0		89	37-144			
Surrogate: 2-Fluorophenol	52.9		"	100		53	25-115			
Surrogate: Phenol-d6	34.8		"	100		35	15-115			
Surrogate: Nitrobenzene-d5	44.4		"	50.0		89	35-115			
Surrogate: 2-Fluorobiphenyl	47.3		"	50.0		95	35-120			
Surrogate: 2,4,6-Tribromophenol	106		"	100		106	35-125			
Surrogate: p-Terphenyl-d14	56.6		"	50.0		113	40-130			

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

Semivolatile Organic Compounds by EPA Method 8270C - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H09042 - EPA 3510C SepFunnel / EPA 8270C

Laboratory Control Sample Dup (5H09042-BSD1)

Prepared: 08/09/05 Analyzed: 08/11/05

Acenaphthene	44.6	5.0	ug/l	50.0		89	75-115	2	15	
Acenaphthylene	44.9	5.0	"	50.0		90	33-145	3	20	
Anthracene	47.7	5.0	"	50.0		95	27-133	1	20	
Benzo (a) anthracene	46.1	5.0	"	50.0		92	33-143	0.7	20	
Benzo (a) pyrene	46.4	5.0	"	50.0		93	17-163	2	20	
Benzo (b) fluoranthene	43.2	5.0	"	50.0		86	24-159	4	20	
Benzo (g,h,i) perylene	48.6	10	"	50.0		97	10-219	2	20	
Benzo (k) fluoranthene	47.5	5.0	"	50.0		95	11-162	7	20	
Benzyl alcohol	36.9	10	"	50.0		74	50-150	6	20	
Bis(2-chloroethoxy)methane	42.2	5.0	"	50.0		84	33-184	5	20	
Bis(2-chloroethyl)ether	37.2	10	"	50.0		74	12-158	9	20	
Bis(2-chloroisopropyl)ether	36.0	5.0	"	50.0		72	36-166	10	20	
Bis(2-ethylhexyl)phthalate	44.4	10	"	50.0		89	8-158	3	20	
4-Bromophenyl phenyl ether	52.0	5.0	"	50.0		104	53-127	0.6	20	
Butyl benzyl phthalate	44.3	5.0	"	50.0		89	50-150	5	20	
4-Chloroaniline	38.6	50	"	50.0		77	50-150	6	20	
2-Chloronaphthalene	44.8	5.0	"	50.0		90	60-118	2	20	
4-Chloro-3-methylphenol	39.6	5.0	"	50.0		79	75-130	0.5	15	
2-Chlorophenol	36.2	5.0	"	50.0		72	45-120	8	35	
4-Chlorophenyl phenyl ether	43.8	10	"	50.0		88	22-147	3	20	
Chrysene	50.9	5.0	"	50.0		102	17-168	3	20	
Dibenz (a,h) anthracene	43.5	5.0	"	50.0		87	10-227	3	20	
Dibenzofuran	44.4	5.0	"	50.0		89	50-150	4	20	
Di-n-butyl phthalate	45.4	5.0	"	50.0		91	1-118	2	20	
1,2-Dichlorobenzene	35.8	10	"	50.0		72	32-129	8	20	
1,3-Dichlorobenzene	34.6	10	"	50.0		69	10-172	7	20	
1,4-Dichlorobenzene	35.3	10	"	50.0		71	35-115	8	20	
2,4-Dichlorophenol	43.0	5.0	"	50.0		86	50-150	5	20	
Diethyl phthalate	43.2	5.0	"	50.0		86	10-114	5	20	
2,4-Dimethylphenol	37.5	10	"	50.0		75	32-119	2	20	
Dimethyl phthalate	43.8	5.0	"	50.0		88	10-112	3	20	
4,6-Dinitro-2-methylphenol	29.8	5.0	"	50.0		60	10-181	11	20	
2,4-Dinitrophenol	23.8	10	"	50.0		48	10-191	12	20	
2,4-Dinitrotoluene	40.7	5.0	"	50.0		81	75-120	4	20	
2,6-Dinitrotoluene	45.3	5.0	"	50.0		91	50-150	2	20	
Di-n-octyl phthalate	41.1	10	"	50.0		82	4-146	4	20	

Sequoia Analytical - Morgan Hill

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URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

Semivolatile Organic Compounds by EPA Method 8270C - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H09042 - EPA 3510C SepFunnel / EPA 8270C

Laboratory Control Sample Dup (5H09042-BSD1)

Prepared: 08/09/05 Analyzed: 08/11/05

Fluoranthene	38.5	5.0	ug/l	50.0		77	26-137	3	20	
Fluorene	43.3	5.0	"	50.0		87	59-121	3	20	
Hexachlorobenzene	46.1	5.0	"	50.0		92	10-152	0	20	
Hexachlorobutadiene	40.0	10	"	50.0		80	24-116	6	20	
Hexachlorocyclopentadiene	45.2	10	"	50.0		90	50-150	3	20	
Hexachloroethane	33.7	10	"	50.0		67	40-113	9	20	
Indeno (1,2,3-cd) pyrene	48.0	10	"	50.0		96	10-171	2	20	
Isophorone	37.0	5.0	"	50.0		74	21-196	2	20	
2-Methylnaphthalene	38.6	5.0	"	50.0		77	50-150	6	20	
2-Methylphenol	34.4	5.0	"	50.0		69	50-150	6	20	
4-Methylphenol	31.4	5.0	"	25.0		126	50-150	6	20	
Naphthalene	40.4	5.0	"	50.0		81	21-133	5	20	
2-Nitroaniline	43.6	10	"	50.0		87	50-150	1	20	
3-Nitroaniline	37.0	100	"	50.0		74	50-150	3	20	
4-Nitroaniline	27.7	50	"	50.0		55	50-150	4	20	
Nitrobenzene	41.5	5.0	"	50.0		83	35-180	4	20	
2-Nitrophenol	43.1	5.0	"	50.0		86	29-182	6	20	
4-Nitrophenol	10.7	10	"	50.0		21	15-115	22	35	
N-Nitrosodi-n-propylamine	38.1	5.0	"	50.0		76	55-120	6	20	
N-Nitrosodiphenylamine	58.7	10	"	50.0		117	50-150	0.5	20	
Pentachlorophenol	28.5	10	"	50.0		57	30-120	14	35	
Phenanthrene	47.6	5.0	"	50.0		95	50-150	1	20	
Phenol	19.7	5.0	"	50.0		39	25-115	7	30	
Pyrene	50.5	5.0	"	50.0		101	75-140	3	15	
1,2,4-Trichlorobenzene	39.8	10	"	50.0		80	35-115	5	15	
2,4,5-Trichlorophenol	44.5	5.0	"	50.0		89	50-150	2	20	
2,4,6-Trichlorophenol	44.8	5.0	"	50.0		90	37-144	0.4	20	
Surrogate: 2-Fluorophenol	56.7		"	100		57	25-115			
Surrogate: Phenol-d6	37.2		"	100		37	15-115			
Surrogate: Nitrobenzene-d5	45.5		"	50.0		91	35-115			
Surrogate: 2-Fluorobiphenyl	48.2		"	50.0		96	35-120			
Surrogate: 2,4,6-Tribromophenol	99.6		"	100		100	35-125			
Surrogate: p-Terphenyl-d14	54.6		"	50.0		109	40-130			

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

**Semivolatile Organic Compounds by EPA Method 8270C - Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H09042 - EPA 3510C SepFunnel / EPA 8270C

Duplicate (5H09042-DUP1)		Source: MOH0274-01		Prepared: 08/09/05		Analyzed: 08/11/05	
Acenaphthene	ND	49	ug/l	ND			200
Acenaphthylene	ND	49	"	ND			200
Anthracene	ND	49	"	ND			200
Benzo (a) anthracene	ND	49	"	ND			200
Benzo (a) pyrene	17.9	49	"	15		18	200
Benzo (b) fluoranthene	ND	49	"	ND			200
Benzo (g,h,i) perylene	ND	98	"	ND			200
Benzo (k) fluoranthene	ND	49	"	21			200
Benzoic acid	ND	200	"	ND			200
Benzyl alcohol	ND	98	"	ND			200
Bis(2-chloroethoxy)methane	ND	49	"	ND			200
Bis(2-chloroethyl)ether	ND	98	"	ND			200
Bis(2-chloroisopropyl)ether	ND	49	"	ND			200
Bis(2-ethylhexyl)phthalate	ND	98	"	ND			200
4-Bromophenyl phenyl ether	ND	49	"	ND			200
Butyl benzyl phthalate	ND	49	"	ND			200
4-Chloroaniline	ND	490	"	ND			200
2-Chloronaphthalene	ND	49	"	ND			200
4-Chloro-3-methylphenol	ND	49	"	ND			200
2-Chlorophenol	ND	49	"	ND			200
4-Chlorophenyl phenyl ether	ND	98	"	ND			200
Chrysene	ND	49	"	7.5			200
Dibenz (a,h) anthracene	ND	49	"	ND			200
Dibenzofuran	ND	49	"	ND			200
Di-n-butyl phthalate	ND	49	"	ND			200
1,2-Dichlorobenzene	ND	98	"	ND			200
1,3-Dichlorobenzene	ND	98	"	ND			200
1,4-Dichlorobenzene	ND	98	"	ND			200
3,3'-Dichlorobenzidine	ND	490	"	ND			200
2,4-Dichlorophenol	ND	49	"	ND			200
Diethyl phthalate	ND	49	"	ND			200
2,4-Dimethylphenol	ND	98	"	ND			200
Dimethyl phthalate	ND	49	"	ND			200
4,6-Dinitro-2-methylphenol	ND	49	"	ND			200
2,4-Dinitrophenol	ND	98	"	ND			200
2,4-Dinitrotoluene	ND	49	"	ND			200

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott Robinson

MOH0274
Reported:
08/23/05 10:34

**Semivolatile Organic Compounds by EPA Method 8270C - Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H09042 - EPA 3510C SepFunnel / EPA 8270C

Duplicate (5H09042-DUP1)	Source: MOH0274-01			Prepared: 08/09/05 Analyzed: 08/11/05		
2,6-Dinitrotoluene	ND	49	ug/l	ND		200
Di-n-octyl phthalate	ND	98	"	ND		200
Fluoranthene	ND	49	"	ND		200
Fluorene	ND	49	"	ND		200
Hexachlorobenzene	ND	49	"	ND		200
Hexachlorobutadiene	ND	98	"	ND		200
Hexachlorocyclopentadiene	ND	98	"	ND		200
Hexachloroethane	ND	98	"	ND		200
Indeno (1,2,3-cd) pyrene	6.96	98	"	ND		200
Isophorone	ND	49	"	ND		200
2-Methylnaphthalene	307	49	"	310		1 200
2-Methylphenol	ND	49	"	ND		200
4-Methylphenol	ND	49	"	ND		200
Naphthalene	869	49	"	870		0.1 200
2-Nitroaniline	ND	98	"	ND		200
3-Nitroaniline	ND	980	"	ND		200
4-Nitroaniline	ND	490	"	ND		200
Nitrobenzene	ND	49	"	ND		200
2-Nitrophenol	ND	49	"	ND		200
4-Nitrophenol	ND	98	"	ND		200
N-Nitrosodi-n-propylamine	ND	49	"	ND		200
N-Nitrosodiphenylamine	ND	98	"	ND		200
Pentachlorophenol	32.5	98	"	36		10 200
Phenanthrene	ND	49	"	ND		200
Phenol	ND	49	"	ND		200
Pyrene	ND	49	"	ND		200
1,2,4-Trichlorobenzene	ND	98	"	ND		200
2,4,5-Trichlorophenol	ND	49	"	ND		200
2,4,6-Trichlorophenol	ND	49	"	ND		200
Surrogate: 2-Fluorophenol	52.9		"	98.0	54	25-115
Surrogate: Phenol-d6	34.3		"	98.0	35	15-115
Surrogate: Nitrobenzene-d5	45.0		"	49.0	92	35-115
Surrogate: 2-Fluorobiphenyl	52.0		"	49.0	106	35-120
Surrogate: 2,4,6-Tribromophenol	91.8		"	98.0	94	35-125
Surrogate: p-Terphenyl-d14	49.0		"	49.0	100	40-130

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612Project: ARCO #0601, San Leandro, CA
Project Number: G0C23-0004
Project Manager: Scott RobinsonMOH0274
Reported:
08/23/05 10:34**Notes and Definitions**

LN MS and/or MSD below acceptance limits. See Blank Spike(LCS).

LM MS and/or MSD above acceptance limits. See Blank Spike(LCS).

LH,AY Surrogate recovery above the acceptance limits. Matrix interference suspected.

LC Original analysis a positive result. Reanalysis did not confirm.

BB,LM Sample > 4x spike concentration. MS and/or MSD above acceptance limits. See Blank Spike(LCS).

BA Relative percent difference out of control

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference



Chain of Custody Record

Page 1 of 2

Project Name: Analytical for QMR sampling
BP BU/AR Region/Enfos Segment: BP > Americas > West Coast > Retail > WCBU > CA > Central > 801 > HistoricalBL
State or Lead Regulatory Agency: California Regional Water Quality Control Board - San Francisco
Requested Due Date (mm/dd/yy): 10 Day TAT

On-site Time: 8:00 Temp: 68°
Off-site Time: 11:45 Temp: 70°
Sky Conditions: clear
Meteorological Events: —
Wind Speed: — Direction: —

Lab Name: Sequoia	BP/AR Facility No.: 601	Consultant/Contractor: URS
Address: 885 Jarvis Drive	BP/AR Facility Address: 712 Lewelling Blvd., San Leandro, CA 94577	Address: 1333 Broadway, Suite 800
Morgan Hill, CA 95037	Site Lat/Long: 37.686548 / -122.139	Oakland, CA 94612
Lab PM: Lisa Race / Jamshid Kekobad	California Global ID No.: T0600100108	Consultant/Contractor Project No.: 38487014
Tele/Fax: 408.782.8156 / 408.782.6308	Enfos Project No.: G0C23-0004	Consultant/Contractor PM: Scott Robinson
BP/AR PM Contact: Paul Supple	Provision or RCOP: Provision	Tele/Fax: 510.874.3280 / 510.874.3268
Address: P.O. Box 6549	Phase/WBS: 04 - Mon/Remed by Natural Attenuation	Report Type & QC Level: Level 1 with EDF
Moraga, CA 94570	Sub Phase/Task: 03 - Analytical	E-mail EDD To: Donna_Cosper@URSCorp.com
Tele/Fax: 925.299.8891 / 925.299.8872	Cost Element: 05 - Subcontracted Costs	Invoice to: Atlantic Richfield Company

Lab Bottle Order No: 601				Matrix			Laboratory No.	No. of Containers	Preservative					Requested Analysis								Sample Point Lat/Long and Comments
Item No.	Sample Description	Time	Date	Soil/Solid	Water/Liquid	Air			Unpreserved	H ₂ SO ₄	HNO ₃	HCl	Methanol	SR0 / BTEX (8260)	MTBE, TAME, ETBE, DPE, TBA (8260)	1,2-DCA & EDB (8260)	ETHANOL (8260)	SVOC's 8270				
1	MW-1	11:55	8/2/05	X			01	5			X		X	X	X	X	X					
2	MW-2	10:35					02	6					X	X	X	X						
3	MW-3	10:46					03	3					X	X	X	X						
4	MW-4	9:55					04						X	X	X	X						
5	MW-5	10:05					05						X	X	X	X						
6	MW-6	11:00					06						X	X	X	X						
7	MW-7	9:30					07						X	X	X	X						
8	MW-8	9:45					08						X	X	X	X						
9	MW-9	8:45					09						X	X	X	X						
10	MW-10	9:05					10						X	X	X	X						

Sampler's Name: <u>SUNG SUNG</u>	Relinquished By / Affiliation: <u>[Signature]</u>	Date: <u>8/2/05</u>	Time: <u>15:15</u>	Accepted By / Affiliation: <u>[Signature]</u>	Date: <u>8/2/05</u>	Time: <u>15:15</u>
Sampler's Company: <u>BTS</u>						
Shipment Date: <u>8/2/05</u>						
Shipment Method: <u>Truck</u>						
Shipment Tracking No: <u>1000</u>						

Additional Instructions: Seals In Place Yes ☒ No ☐ Temp Blank Yes ☒ No ☐ Cooler Temperature on Receipt 4.7 °F Trip Blank Yes ☒ No ☐



Chain of Custody Record

Page 2 of 2Project Name: Analytical for QMR sampling

BP BU/AR Region/Enfos Segment:

BP > Americas > West Coast > Retail > WCBU >
CA > Central > 601 > HistoricalBLState or Lead Regulatory Agency: California Regional Water Quality Control Board - San FranciscoRequested Due Date (mm/dd/yy): 10 Day TAT

On-site Time: <u>08:13</u>	Temp:
Off-site Time:	Temp:
Sky Conditions:	
Meteorological Events:	
Wind Speed:	Direction:

Lab Name: <u>Sequoia</u>	BP/AR Facility No.: <u>601</u>	Consultant/Contractor: <u>URS</u>
Address: <u>885 Jarvis Drive</u>	BP/AR Facility Address: <u>712 Lewelling Blvd., San Leandro, CA 94577</u>	Address: <u>1333 Broadway, Suite 800</u>
<u>Morgan Hill, CA 95037</u>	Site Lat/Long: <u>37.686548 / -122.139</u>	<u>Oakland, CA 94612</u>
Lab PM: <u>Lisa Race / Jamshid Kekobad</u>	California Global ID No.: <u>T0600100108</u>	Consultant/Contractor Project No.: <u>38487014</u>
Tele/Fax: <u>408.782.8156 / 408.782.6308</u>	Enfos Project No.: <u>G0C23-0004</u>	Consultant/Contractor PM: <u>Scott Robinson</u>
BP/AR PM Contact: <u>Paul Supple</u>	Provision or RCOP: <u>Provision</u>	Tele/Fax: <u>510.874.3280 / 510.874.3268</u>
Address: <u>P.O. Box 6549</u>	Phase/WBS: <u>04 - Mon/Remed by Natural Attenuation</u>	Report Type & QC Level: <u>Level 1 with EDP</u>
<u>Moraga, CA 94570</u>	Sub Phase/Task: <u>03 - Analytical</u>	E-mail EDD To: <u>Donna_Cosper@URSCorp.com</u>
Tele/Fax: <u>925.299.8891 / 925.299.8872</u>	Cost Element: <u>05 - Subcontracted Costs</u>	Invoice to: <u>Atlantic Richfield Company</u>

Lab Bottle Order No: <u>601</u>				Matrix			Laboratory No.	No. of Containers	Preservative					Requested Analysis								Sample Point Lat/Long and Comments
Item No.	Sample Description	Time	Date	Soil/Solid	Water/Liquid	Air			Unpreserved	H ₂ SO ₄	HNO ₃	HCl	Methanol	ERG / BTEX (8260)	MTBE, TAME, ETBE, DPE, TEA (8260)	1,2-DCA & EDB (8260)	ETHANOL (8260)	SVOC's 8270				
1	<u>MW-14</u>	<u>9:30</u>	<u>8/2/05</u>	<u>X</u>			<u>11</u>	<u>3</u>			<u>X</u>		<u>X</u>	<u>X</u>	<u>X</u>							
2	<u>MW-15</u>	<u>8:33</u>		<u>I</u>			<u>12</u>	<u>3</u>			<u>I</u>		<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
3	<u>B-601-08622005</u>		<u>↓</u>	<u>I</u>			<u>13</u>	<u>2</u>			<u>I</u>											<u>on hold</u>
4																						
5																						
6																						
7																						
8																						
9																						
10																						

Sampler's Name: <u>SUCHEON SUNG</u>	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Company: <u>BTS</u>	<u>Donna Cosper - Sample Custodian</u>	<u>8/2/05</u>	<u>15:13</u>	<u>Donna Cosper - Sample Custodian</u>	<u>8/2/05</u>	<u>15:15</u>
Shipment Date:						
Shipment Method:						
Shipment Tracking No:						

Special Instructions:

Seals In Place Yes ☒ No ☐ Temp Blank Yes ☒ No ☐ Cooler Temperature on Receipt ☐ F/C ☐ Trip Blank Yes ☒ No ☐
Distribution: White Copy - Laboratory / Yellow Copy - BP/Atlantic Richfield Co. / Black Copy - Consultant/Contractor

PP COC Rev. A 10/1/04

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME:
REC. BY (PRINT)
WORKORDER:

URS
DWC Pham
MOH 6274

DATE REC'D AT LAB: 8/2/05
TIME REC'D AT LAB: 16:00
DATE LOGGED IN: 8-4-05

For Regulatory Purposes?
DRINKING WATER YES/NO
WASTE WATER YES/NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERV ATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <u>Absent</u> Intact / Broken*	61		MW 1	12 Amber (2)	HCL			8/2/05	11:15
2. Chain-of-Custody Present / Absent*	02		MW 2	10A (3)					10:35
3. Traffic Reports or Packing List: Present / <u>Absent</u>	03		3						18:46
4. Airbill: Airbill / Sticker Present / <u>Absent</u>	04		4						9:55
5. Airbill #: 05	05		5						10:05
6. Sample Labels: Present / Absent	06		6						11:00
7. Sample IDs: Listed / Not Listed on Chain-of-Custody	07		7						9:30
8. Sample Condition: Intact / Broken* / Leaking*	08		8						9:45
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*	09		9						8:45
10. Sample received within hold time? Yes / No*	10		10						9:05
11. Adequate sample volume received? Yes / No*	11		11						9:20
12. Proper preservatives used? Yes / No*	12		12						8:33
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*	13		13						
14. Read Temp: 6.7 Corrected Temp: Is corrected temp 4 +/- 2°C? Yes / No*									
(Acceptance range for samples requiring thermal pres.) **Exception (if any): METALS <u>DIFF ON ICE</u> or Problem COC									

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C

**ERROR CHECK REPORTS AND EDF/GEOWELL SUBMITTAL
CONFIRMATIONS**

Electronic Submittal Information

[Main Menu](#) | [View/Add Facilities](#) | [Upload EDD](#) | [Check EDD](#)

SUCCESSFUL GEO_WELL CHECK - NO ERRORS

<u>ORGANIZATION NAME:</u>	URS Corporation-Oakland Office
<u>USER NAME:</u>	URSCORP-OAKLAND
<u>DATE CHECKED:</u>	8/30/2005 4:57:42 PM

Processing is complete. No errors were found!
You may now proceed to the [upload](#) page.

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Logged in as URSCORP-OAKLAND (CONTRACTOR)

CONTACT SITE [ADMINISTRATOR](#).

Electronic Submittal Information[Main Menu](#) | [View/Add Facilities](#) | [Upload EDD](#) | [Check EDD](#)**UPLOADING A GEO_WELL FILE**

**Processing is complete. No errors were found!
Your file has been successfully submitted!**

Submittal Title: 3Q 2005 BP/ARCO 601
GEOWELL

Submittal Date/Time: 8/30/2005 4:58:26 PM

Confirmation
Number: 5167454361

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Electronic Submittal Information

[Main Menu](#) | [View/Add Facilities](#) | [Upload EDD](#) | [Check EDD](#)

SUCCESSFUL EDF CHECK - NO ERRORS

<u>ORGANIZATION NAME:</u>	URS Corporation- Oakland Office
<u>USER NAME:</u>	URSCORP-OAKLAND
<u>DATE CHECKED:</u>	9/30/2005 1:35:35 PM
<u>GLOBAL ID:</u>	T0600100108
<u>FILE UPLOADED:</u>	ARCO#0601-EDF- MOH0274.zip

No errors were found in your EDF upload file.

If you want to submit this file to the SWRCB, choose the "Upload EDD" option in the above menu and follow the instructions.

When you complete the submittal process, you will be given a confirmation number for your submittal.

Click [here](#) to view the detections report for this upload.

ARCO # 00601
712 LEWELLING BLVD
SAN
LEANDRO, CA 94579

Regional Board - Case #: 01-0116
SAN FRANCISCO BAY RWQCB
(REGION 2) - (RDB)
Local Agency (lead agency) - Case #: 4275
ALAMEDA COUNTY LOP -
(AG)

SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	13
# FIELD POINTS WITH DETECTIONS	9
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	6
SAMPLE MATRIX TYPES	WATER

METHOD QA/QC REPORT

METHODS USED	8260FA,SW8270C
TESTED FOR REQUIRED ANALYTES?	N
MISSING PARAMETERS NOT TESTED:	
- 8260FA REQUIRES DBFM TO BE TESTED	

- 8260FA REQUIRES BR4FBZ TO BE TESTED	
- 8260FA REQUIRES BZMED8 TO BE TESTED	
LAB NOTE DATA QUALIFIERS	Y

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Y
- MATRIX SPIKE	Y
- MATRIX SPIKE DUPLICATE	Y
- BLANK SPIKE	Y
- SURROGATE SPIKE	Y

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	Y
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	N
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	N
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	Y

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%	n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	n/a

FIELD QC SAMPLES

<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS > REPD</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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(CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

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Your EDF file has been successfully uploaded!

Confirmation Number: 1949294388

Date/Time of Submittal: 9/30/2005 1:37:09 PM

Facility Global ID: T0600100108

Facility Name: ARCO # 00601

Submittal Title: 3Q 2005 QMR EDF BP/ARCO 601

Submittal Type: GW Monitoring Report

Click [here](#) to view the detections report for this upload.

ARCO # 00601
712 LEWELLING BLVD
SAN LEANDRO, CA 94579

Regional Board - Case #: 01-0116
SAN FRANCISCO BAY RWQCB (REGION 2) - (RDB)
Local Agency (lead agency) - Case #: 4275
ALAMEDA COUNTY LOP - (AG)

CONF #	TITLE	QUARTER
1949294388	3Q 2005 QMR EDF BP/ARCO 601	Q3 2005
<u>SUBMITTED BY</u>	<u>SUBMIT DATE</u>	<u>STATUS</u>
Srijesh Thapa	9/30/2005	PENDING REVIEW

SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	13
# FIELD POINTS WITH DETECTIONS	9
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	6
SAMPLE MATRIX TYPES	WATER

METHOD QA/QC REPORT

METHODS USED	8260FA,SW8270C
TESTED FOR REQUIRED ANALYTES?	N
MISSING PARAMETERS NOT TESTED:	
- 8260FA REQUIRES DBFM TO BE TESTED	
- 8260FA REQUIRES BR4FBZ TO BE TESTED	
- 8260FA REQUIRES BZMED8 TO BE TESTED	
LAB NOTE DATA QUALIFIERS	Y

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0

DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?

- LAB METHOD BLANK	Y
- MATRIX SPIKE	Y
- MATRIX SPIKE DUPLICATE	Y
- BLANK SPIKE	Y
- SURROGATE SPIKE	Y

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	Y
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	Y
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	N
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	Y

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%	n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	n/a

FIELD QC SAMPLES

<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS > REPD</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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CONTACT SITE ADMINISTRATOR.

ATTACHMENT D

FIELD DATA SHEETS FOR WELL REPAIRS

Repair Data Sheet

Page 1 of 2

Client Arco # 601 Date 8-24
 Site Address 712 Jewellings Blvd, San Leandro
 Job Number 050924AA1 Technician Andrew Adcock

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency								Lid Not Securable By Design (List Type)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
					Casing	Annular Seal	Tab / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Other Deficiency						
MW-1							X											X
Notes: 2 of 2 stripped tabs, Retap																		
MW-2							X											X
Notes: 2 of 2 broken tabs, replaced wellbox																		
MW-4							X											X
Notes: Missing 1 of 2 bolts, Retap																		
MW-7																		X
Notes: 2 of 2 stripped tabs, Retap																		
MW-8																		X
Notes: Missing 1 bolt, Retap																		
MW-12																		X
Notes: 2 of 2 stripped tabs, retap																		

Repair Data Sheet

Page 2 of 2

Job Number 050824AA1

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check indicates deficiency										Lid Not Securable By Design (List Type)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
					Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Other Deficiency								
MW-18																			X	
Notes: 2 of 2 stripped bolts, Rtop																				
Notes:																				
Notes:																				
Notes:																				
Notes:																				
Notes:																				