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By Alameda County Environmental Health 10:13 am, Aug 04, 201

Ms. Karel Detterman Alameda County Department of Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94602

Arcadis U.S., Inc.

101 Creekside Ridge Court

Suite 200 Roseville

California 95678 Tel 916 786 0320 Fax 916 786 0366

www.arcadis.com

Subject:

Second Quarter 2017 Groundwater Monitoring Report & Request for Closure Former BP Facility No. 0402

1450 Fruitvale Avenue, Oakland, California 94601 Alameda County LOP Case #RO0000307

ENVIRONMENT

Date:

July 26, 2017

Contact:

James M. Jacobsen, P.G.

Phone:

916 865 3144

Email:

james.jacobsen@arcadis.com

GP16BPNA.CA02

Dear Ms. Detterman:

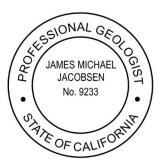
"I have read and acknowledge the content, recommendations and/or conclusions contained in the attached document or report submitted on my behalf to ACDEH's FTP server and the SWRCB's GeoTracker website."

Sincerely,

Arcadis U.S., Inc.

On behalf of BP West Coast Products, LLC James M. Jacobsen, P.G.

Project Manager Attorney-in-Fact





Ms. Karel Detterman Alameda County Department of Environmental Health 1131 Harbor Bay Parkway Alameda, California, 94602

Subject:

CA 0402 - Second Quarter 2017 Monitoring Report & Request for Closure Submittal

Case No. RO0000307

Dear Ms. Detterman:

On behalf of BP West Coast Products, LLC (BP), Arcadis U.S., Inc. (Arcadis) is submitting the enclosed Semi-Annual Monitoring Report for the Second Quarter 2017. The enclosed quarterly report was prepared for the following Former BP facility (referred to herein as the "site"):

Former BP Facility No. Location

0402 1450 Fruitvale Avenue, Oakland, CA 94601

No. 9233

If you have any questions, please contact the undersigned.

Sincerely,

Arcadis U.S., Inc.

James M. Jacobsen, P.G.

Project Manager

Copies:

San Francisco Bay Regional Water Quality Control Board (GeoTracker)

Linli Lee, Fruitvale-Farnam Asso. LLC, (electronic copy)

File

Arcadis U.S., Inc. 101 Creekside Ridge Court Suite 200 Roseville California 95678

Tel 916 786 0320

www.arcadis.com

ENVIRONMENT

Date: July 26, 2017

Contact: James M. Jacobsen, P.G.

Phone:

916.865.3144

Email:

james.jacobsen@arcadis.com

Our ref:

GP16BPNA.CA02

SEMI-ANNUAL MONITORING AND STATUS REPORT Second Quarter 2017 July 26, 2017

Station No: 0402	Address:	1450 Fruitvale Avenue, Oakland, California 94601
Arcadis Contact/Phone No.:	Mr. James	: Jacobsen / 916.865.3144
Arcadis Project No.:		A.CA02.6B000
Primary Agency/Regulatory ID No.:		isco Regional Water Quality Control Board / Ms. erman / Case No. RO0000307
Other Agencies to Receive Copies:	NA	
Current Phase of Project:		Monitoring
Frequency of Monitoring/Sampling:		Semi-annual
ls Light Non-Aqueous Phase Liquid (LNA Present On-site:	APL)	No
LNAPL Detected During the current mon event (thickness in feet):	itoring	NA
Approximate Depth to Groundwater (feet below top of casing [btoc]):	_	7.75 (MW-5) to 9.41 (MW-6)
Groundwater Flow Direction:		Northeast
Groundwater Flow Magnitude (foot/foot):		0.01
Agency Directive Requirements:		Semi-annual monitoring and reporting; awaiting case closure review under the State's LTCP

WORK PERFORMED DURING SECOND QUARTER 2017:

- 1. Conducted semi-annual groundwater monitoring and sampling on May 12, 2017. A local area map and a site map are provided as Figure 1 and Figure 2, respectively. The following summarizes the Second Quarter 2017 event:
 - Prior to gauging, all monitoring wells were left open for at least 15 minutes for the water column to equilibrate with atmospheric pressure.
 - Gauged and sampled monitoring wells MW-4 through MW-7.
 - Monitoring wells were sampled for the analysis of Gasoline Range Organics (GRO), benzene, toluene, ethylbenzene, xylenes (total) (BTEX), fuel oxygenates including tert

butyl alcohol (TBA), diisopropoyl ether (DIPE), tert amyl methyl ether (TAME), ethyl tert butyl ether (ETBE), methyl tert butyl ether (MTBE) and ethanol, and lead scavengers including 1,2-Dichloroethane (1,2-DCA), ethylene dibromide (EDB) according to United States Environmental Protection Agency (USEPA) Method 8260B.

- 2. A review of the analytical laboratory results, summarized in **Table 1** and **Table 2**, indicates the following:
 - Based on the analytical results, the constituents-of-concern (COCs) include GRO, benzene, ethylbenzene and MTBE.
 - GRO was detected exceeding the San Francisco Bay Regional Water Quality Control Board (RWQCB) Environmental Screening Level (ESL) in monitoring wells MW-4 and MW-7; however, the State's Low Threat Closure Policy (LTCP) does not have groundwater-specific criteria for this constituent.
 - Benzene was detected exceeding the RWQCB ESL in monitoring wells MW-4 and MW-7; however, below the benzene LTCP criteria limit of 3,000 micrograms per liter (μg/L).
 - Ethylbenzene was detected exceeding the RWQCB ESL in monitoring well MW-4; however, the State's LTCP does not have groundwater-specific criteria for this constituent.
 - MTBE was detected exceeding the RWQCB ESL in monitoring well MW-6; however, below the State's LTCP criteria of 1,000 μg/L.
 - Other than detections of DIPE in monitoring wells MW-4 and MW-6, no other fuel oxygenates or lead scavengers were detected above laboratory reporting limits.
- 3. Request updates from Alameda County Environmental Health (ACEH) on May 22, June 15, and June 29, regarding the apparent ongoing case closure conflict resolution between the State and ACEH; however, a response to date has not been provided.
- 4. Compare available data to the State's LTCP Vapor Intrusion and Indoor Air (VI/IA) Exposure Route Criteria.
- 5. Prepare and submit the Second Quarter 2017 Monitoring and Status Report, dated July 28, 2017.

SECOND QUARTER 2017 DATA DISCUSSION:

The Second Quarter 2017 gradient magnitude and direction is consistent with previous monitoring events. Historical groundwater flow has varied from north to south, but is primarily in an easterly direction. Figures illustrating the potentiometric surface for the Second Quarter 2017 event and a rose diagram representing the historic gradient and magnitude variances are provided as **Figure 3** and **Figure 4**.

GRO concentrations increased in monitoring wells MW-4 and MW-7 during the Second Quarter 2017 monitoring event and continue to be detected above the RWQCB ESLs. GRO concentrations have historically ranged between 600 ug/L to 1,700 ug/L in monitoring well MW-4 and 96 ug/L to 2,200 ug/L in monitoring well MW-7. GRO concentrations during the Second Quarter 2017 event are therefore within range of historical concentrations. Specifically, the GRO concentrations during the Second Quarter 2017 in monitoring well MW-4 and MW-7 are 1,700 ug/L and 410 ug/L, respectively.

Benzene concentrations appear to be stable in monitoring well MW-7; however, increased in monitoring well MW-4. Concentrations of benzene have historically ranged between 9.4 ug/L to 130 ug/L in monitoring well

MW-4 and 1.6 ug/L to 59 ug/L in monitoring well MW-7. Benzene concentrations during the Second Quarter 2017 event are generally within range of historical concentrations. Specifically, the benzene concentrations during the Second Quarter 2017 event in monitoring well MW-4 and MW-7 are 200 ug/L and 30 ug/L, respectively. Since 2013, benzene groundwater concentrations have remained below the State's LTCP Groundwater-Specific Criteria.

Based on a review of the Second Quarter 2017 analytical data, it appears that the groundwater plume is generally delineated and stable. The Site appears to meet the Groundwater-Specific Criteria - Scenario 2. Groundwater analytical data map for the Second Quarter 2017 event is provided as **Figure 5**. Isoconcentration maps for GRO and benzene are provided as **Figure 6** and **Figure 7**, respectively. A copy of the field notes for the Second Quarter 2017 groundwater monitoring event are provided as **Attachment 1**. A copy of the laboratory analytical report is provided as **Attachment 2**. Hydrographs for select monitoring which have historically contained concentrations of COCs are presented in **Attachment 3**.

VAPOR INTRUSION TO INDOOR AIR EVALUATION:

Based on Broadbent's Addendum Conceptual Site Model and Closure Request dated March 11, 2016, the Site meets the Low Threat Closure Policy (LTCP) General Criteria, the Groundwater Specific Criteria, Indoor Air, and Direct Contact and Outdoor Air criteria. However, ACEH responded on August 30, 2016 indicating that the State's LTCP Vapor Intrusion to Indoor Air (VI/IA) Criteria had not been met. The ACEH identified two ways to satisfy the State's LTCP Criteria for VI/IA which included the following:

- Dissolved phase benzene concentration in groundwater demonstrate dissolved phase benzene contamination in groundwater concentration is between 100 μg/L and 1,000 μg/L and is greater than 10-feet below the base of the elevator shaft (i.e. State's LTCP VI/IA – Scenario 3), and/or
- Direct measurement of soil gas concentrations demonstrate soil gas concentrations at a depth of 5-feet beneath the bottom of the elevator pit meet commercial criteria (i.e. State's LTCP VI/IA – Scenario 4).

In order to make the above-referenced demonstrations, Arcadis referenced data and reports previously submitted to ACEH and determined the following:

- In June 2002, soil samples were collected from AEI-16, in the approximate location of the elevator pit. Soil samples were collected at depths of 10-feet and 19-feet below ground surface (bgs). The soil analytical data, associated with AEI-16, is below the State's LTCP Criteria for Direct Contact and Outdoor Air Exposure Residential Criteria.
- In June 2002, a groundwater sample was collected from AEI-16, in the approximate location of the elevator pit. The groundwater analytical data, associated with AEI-16, is below the State's LTCP VI/IA Criteria Scenario 3 (i.e. benzene less than or equal to 100 μg/L). Additionally, the groundwater analytical data associated with monitoring well MW-6, located within 20-feet of the elevator, is non-detect and below the laboratory reporting limits since installation of the well in 2013.
- In December 2013, to provide a further evaluation of the VI/IA exposure route, a soil gas assessment was completed. Specifically, three nested soil gas points were installed (SG-1A/SG-1B, SG-2A/SG-2B, and SG-3A/SG-3B). One nested soil gas point, SG-1A(3-3.5-feet bgs)/SG-1B(5-5.5-feet bgs) was completed between MW-4 and the existing onsite building. The laboratory analytical data from SG-1A(3-3.5-feet bgs)/SG-1B(5-5.5-feet bgs) indicates that the concentrations of benzene, ethylbenzene, and naphthalene are below State's LTCP VI/IA Criteria Scenario 4.

Based on the above-referenced information, further evaluation of the State's LTCP VI/IA Criteria appeared unwarranted; however, it has been suggested that the soil gas assessment was not adequate because it failed to take into consideration the elevator pit. Specifically, ACEH indicates a soil gas sample should be collected 5-feet below the bottom of the elevator shaft (i.e. 10-feet bgs). Since the soil gas assessment did not assess soil gas concentrations at 10-feet bgs, the elevator pit hasn't been fully evaluated.

In order to provide further discussion regarding the elevator pit, Arcadis considered the following technical and physical impediments that ACEH may not have considered regarding their above-referenced request:

- During the most recent groundwater monitoring event, depth-to-groundwater at monitoring well MW-6 was gauged at 9.41-feet bgs. The geometric mean has also been calculated to assess the average depth-to-groundwater at monitoring well MW-6 since 2013. In order to evaluate the range in depth-to-groundwater fluctuation with any confidence, two standard deviations were calculated from the mean. Based on this approach, the average depth-to-groundwater at monitoring well MW-6 is 9.07-feet below top of casing. The range in fluctuation or approximate top and bottom of the capillary fringe range are 8.14-feet to 10-feet btoc. Based on The Interstate Technology & Regulatory Council (ITRC) Vapor Intrusion Pathway: A Practical Guideline, published in January 2007, soil gas samples should not be collected below the top of the capillary fringe; therefore, it is technically impracticable to collect a soil gas sample at a depth of 10-feet bgs as suggested by ACEH.
- The elevator pit is also not habitable or fit for human occupation. The elevator pit is restricted access and is generally considered confined space entry according to Occupational Safety and Health Administration (OSHA). Because the elevator pit is not meant for human occupation and because the elevator shaft is an exterior feature that is apparently connected to the existing 3-story building by exterior causeways; the VI/IA exposure route in relation to the elevator pit is considered incomplete.

Based on the above-referenced evaluations, an additional soil gas sample cannot be completed as prescribed by ACEH due to technical impracticability; however, soil and groundwater analytical data from the location of the elevator pit demonstrates an additional assessment is unwarranted. Because the elevator pit is considered restricted access and elevator shaft is an exterior feature, the VI/IA pathway is incomplete. Since soil gas samples were collected in 2013, in general accordance with the State's LTCP – Scenario 4, and data associated with that assessment suggests compliance with the Residential Criteria, it is suggested that the site meets the criteria of Scenario 4 and that additional evaluation of the VI/IA pathway is unwarranted.

CONCLUSION:

On March 11, 2016, Broadbent submitted the Addendum Conceptual Site Model and Closure Request. As indicated in the report, the site meets all the criteria for case closure pursuant to the State's LTCP. Since March 2016, semi-annual groundwater monitoring has continued and a case closure response has not been provided; therefore, it is requested that semi-annual groundwater monitoring and sampling be suspended at this time. It is also requested that pursuant to Broadbent's request for closure in 2016 and the data presented above, that this Site be considered for closure.

REFERENCES

- Detterman, Karel (Alameda County Environmental Health). "Re: Fuel Leak Case R0307 Global ID T06019734265 ARCO #0402/Parking Lot, 1450 Fruitvale Avenue, Oakland, CA 94601." Message to Charles Carmel. August 30, 2016. Email.
- Broadbent & Associates, Inc. 2016. Addendum Conceptual Site Model and Case Closure Request, Former ARCO Station #402, 1450 Fruitvale Avenue, Oakland, California, ACEH Case #RO0000307. March 11.
- The Interstate Technology & Regulatory Council, 2007. *Vapor Intrusion Pathway: A Practical Guideline*. January.
- State Water Resources Control Board, 2012. Low-Threat Underground Storage Tank Case Closure Policy. August 17.

ENCLOSURES:

Tables

- Table 1 Current Groundwater Monitoring and Analytical Data GRO/BTEX
- Table 2 Current Analytical Data Oxygenates and Other Analytes
- Table 3 Historical Groundwater Monitoring and Analytical Data

Figures

- Figure 1 Site Location Map
- Figure 2 Site Plan
- Figure 3 Groundwater Elevation Contour Map May 12, 2017
- Figure 4 Groundwater Flow Direction Rose Diagram
- Figure 5 Groundwater Analysis Concentration Map May 12, 2017
- Figure 6 GRO Concentration Map May 12, 2017
- Figure 7 Benzene Concentration Map May 12, 2017

Attachments

Attachment 1 – Groundwater Sampling Data Package

Attachment 2 – Laboratory Report

Attachment 3 - Hydrographs

TABLES

Table 1. Current Groundwater Monitoring and Analytical Data – GRO/BTEX

Former ARCO Service Station No. 0402

1450 Fruitvale Avenue.

Oakland, California



Well ID	Date	TOC (ft msl)	DTW (ft)	Measured LNAPL Thickness (ft)	GW Elev (ft msl)	GRO (μg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	DO (mg/L)	Notes
MW-4	5/12/2017	48.18	8.18	0.00	40.00	1,700	200	2.0	130	9.9	0.37	
MW-5	5/12/2017	47.62	7.75	0.00	39.87	<50	<0.50	<0.50	<0.50	<1.0	0.09	
MW-6	5/12/2017	48.89	9.41	0.00	39.48	<50	<0.50	<0.50	<0.50	<1.0	0.14	
MW-7	5/12/2017	48.28	9.06	0.00	39.22	410	30	3.2	27	9.7	0.12	
				SF-RW0	QCB ESLs 1	220	1.0	40	30	20		

Notes:

TOC = top of casing measured

ft = feet

ft msl = feet above mean sea level

DTW = depth to water

LNAPL = light non-aqueous phase liquid

GW Elev = groundwater elevation

GRO = gasoline range organics

B = benzene

T = toluene

E = ethylbenzene

X = total xylenes

DO = dissolved oxygen

BOLD = concentration exceeds SF-RWQCB ESLs

SF-RWQCB ESLs = San Francisco Regional Water Quality Control Board Environmental Screening Levels - Direct Exposure Human Health Risk levels - MCL Priority

-- = not analyzed/applicable/measured/available

< = not detected at or above specified laboratory reporting limit

μg/L = micrograms per liter

mg/L = milligrams per liter

Table 2. Current Analytical Data - Oxygenates and Other Analytes

Former ARCO Service Station No. 0402 1450 Fruitvale Avenue, Oakland, California



Well ID	Date	MTBE (µg/L)	TBA (µg/L)	1,2-DCA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	EDB (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Notes
MW-4	5/12/2017	<0.50	<20	< 0.50	3.2	<0.50	<0.50	<0.50	<500	
MW-5	5/12/2017	<0.50	<20	< 0.50	<0.50	<0.50	<0.50	<0.50	<500	
MW-6	5/12/2017	14	<20	< 0.50	1.4	< 0.50	<0.50	<0.50	<500	
MW-7	5/12/2017	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<500	
	SFRWQCB ESLs 1	5.0	12	0.50	-		0.05	-		

Notes:

MTBE = methyl tert-butyl ether TBA = tert-butyl alcohol 1,2-DCA = 1,2-dichloroethane DIPE = di-isopropyl ether ETBE = ethyl tert-butyl ether EDB = 1,2-dibromoethane TAME= tert-Amyl methyl ether **BOLD** = concentration exceeds SF-RWQCB ESLs

SFRWQCB ESLs = San Francisco Bay Regional Water Quality Control Board Environmental Screening Levels - Direct Exposure Human Health Risk levels - MCL Priority

- -- = not analyzed/applicable/measured/available
- < = not detected at or above specified laboratory reporting limit $\mu g/L$ = micrograms per liter

Arcadis

Table 3. Historical Groundwater Monitoring and Analytical Data

Former ARCO Service Station No. 0402 1450 Fruitvale Avenue, Oakland, California



Well ID	Date	TOC (ft msl)	DTW (ft)	Measured LNAPL Thickness (ft)	GW Elev (ft msl)	GRO (μg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	X (μg/L)	MTBE (μg/L)	TBA (μg/L)	1,2-DCA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	EDB (µg/L)	TAME (µg/L)	Ethanol (µg/L)	DO (mg/L)	Notes
MW-4	12/2/2013	48.18	14.06	0.00	34.12	810	38	0.71	57	15	<0.50	<10		1.7	<0.50		<0.50		1.60	
	3/18/2014	48.18	10.72	0.00	37.46	600	28	< 0.50	20	4.8	< 0.50	<10	<0.50	1.8	<0.50	< 0.50	< 0.50	<150	1.64	
	6/26/2014	48.18	13.54	0.00	34.64	1,300	51	0.76	32	1.7	< 0.50	<10	<0.50	1.9	<0.50	< 0.50	< 0.50	<150	1.58	
	9/17/2014	48.18	15.37	0.00	32.81	1,100	41	< 0.50	6.6	<1.0	< 0.50	<10	<0.50	2.3	< 0.50	< 0.50	< 0.50	<150	0.57	
	3/12/2015	48.18	10.63	0.00	37.55	1,100	85	0.69	2.5	1.6	<0.50	<10	<0.50	2.1	<0.50	<0.50	<0.50	<150	1.78	
	6/8/2016	48.18	11.75	0.00	36.43	1,700	130	1.5	12	3.3	<0.50	<10	<0.50	2.3	<0.50	<0.50	<0.50	<150	1.36	
	12/23/2016	48.18	6.72	0.00	41.46	230	9.4	<0.50	0.78	1.1	<0.50	<20	<0.50	0.82	<0.50	<0.50	<0.50	<500	1.78	
	5/12/2017	48.18	8.18	0.00	40.00	1,700	200	2.0	130	9.9	<0.50	<20	<0.50	3.2	<0.50	<0.50	<0.50	<500	0.37	
MW-5	12/2/2013	47.62	13.67	0.00	33.95	<50	<0.50	<0.50	<0.50	<1.0	0.69	<10		<0.50	<0.50		<0.50		4.70	
	3/18/2014	47.62	10.91	0.00	36.71	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	3.03	
	6/26/2014	47.62	12.52	0.00	35.10	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	0.76	
	9/17/2014	47.62	14.44	0.00	33.18	58	<0.50	<0.50	< 0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	0.66	
	3/12/2015	47.62	10.20	0.00	37.42	<50	< 0.50	< 0.50	< 0.50	<1.0	0.50	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<150	2.00	
	6/8/2016	47.62	10.83	0.00	36.79	<50	<0.50	<0.50	< 0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	0.56	
	12/23/2016	47.62	6.18	0.00	41.44	<50	< 0.50	< 0.50	< 0.50	<1.0	<0.50	<20	< 0.50	< 0.50	< 0.50	< 0.50	<0.50	<500	0.68	
	5/12/2017	47.62	7.75	0.00	39.87	<50	< 0.50	<0.50	< 0.50	<1.0	<0.50	<20	<0.50	< 0.50	< 0.50	<0.50	< 0.50	<500	0.09	
MW-6	12/2/2013	48.89	15.07	0.00	33.82	<50	<0.50	<0.50	< 0.50	<1.0	10	<10		<0.50	<0.50		<0.50		1.25	
	3/18/2014	48.89	11.72	0.00	37.17	<50	<0.50	<0.50	<0.50	<1.0	14	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	1.94	
	6/26/2014	48.89	14.20	0.00	34.69	<50	<0.50	<0.50	< 0.50	<1.0	13	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	0.47	
	9/17/2014	48.89	16.10	0.00	32.79	<50	<0.50	<0.50	<0.50	<1.0	7.2	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	0.71	
	3/12/2015	48.89	11.86	0.00	37.03	<50	<0.50	<0.50	< 0.50	<1.0	5.0	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	1.66	
	6/8/2016	48.89	12.94	0.00	35.95	<50	<0.50	<0.50	< 0.50	<1.0	12	<10	<0.50	1.2	<0.50	<0.50	<0.50	<150	0.63	
	12/23/2016	48.89	8.75	0.00	40.14	<50	<0.50	<0.50	<0.50	<1.0	11	<20	<0.50	0.82	<0.50	<0.50	<0.50	<500	0.60	
	5/12/2017	48.89	9.41	0.00	39.48	<50	<0.50	<0.50	<0.50	<1.0	14	<20	<0.50	1.4	<0.50	<0.50	<0.50	<500	0.14	
MW-7	12/2/2013	48.28	15.35	0.00	32.93	96	<0.50	<0.50	1.5	<1.0	<0.50	<10		<0.50	<0.50		<0.50		5.35	
	3/18/2014	48.28	11.25	0.00	37.03	190	2.3	<0.50	2.2	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	2.63	
	6/26/2014	48.28	13.44	0.00	34.84	530	5.0	0.63	1.9	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	1.14	
	9/17/2014	48.28	15.75	0.00	32.53	360	2.5	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	0.63	
	3/12/2015	48.28	11.33	0.00	36.95	2,200	59	9.8	87	54	<0.50	<10	< 0.50	<0.50	<0.50	<0.50	<0.50	<150	1.62	
	6/8/2016	48.28	11.51	0.00	36.77	390	6.6	1.2	11	5.5	<0.50	<10	<0.50	<0.50	< 0.50	<0.50	< 0.50	<150	1.59	
	12/23/2016	48.28	9.46	0.00	38.82	390	1.6	<0.50	1.2	<1.0	<0.50	<20	<0.50	<0.50	<0.50	<0.50	< 0.50	<500	0.35	
	5/12/2017	48.28	9.06	0.00	39.22	410	30	3.2	27	9.7	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<500	0.12	

Notes:

GRO = gasoline range organics

B = benzene T = toluene

E = ethylbenzene

X = total xylenes

MTBE = methyl tert-butyl ether TBA = tert-butyl alcohol

1,2-DCA = 1,2-dichloroethane

DIPE = di-isopropyl ether

ETBE = ethyl tert-butyl ether

EDB = 1,2-dibromoethane TAME= tert-Amyl methyl ether

DO = dissolved oxygen

BOLD = concentration exceeds SF-RWQCB ESLs

SF-RWQCB ESLs = San Francisco Regional Water Quality Control Board Environmental Screening Levels - Direct Exposure Human Health Risk levels - MCL Priority

-- = not analyzed/applicable/measured/available

< = not detected at or above specified laboratory reporting limit

μg/L = micrograms per liter mg/L = milligrams per liter

TOC = top of casing measured

DTW = depth to water

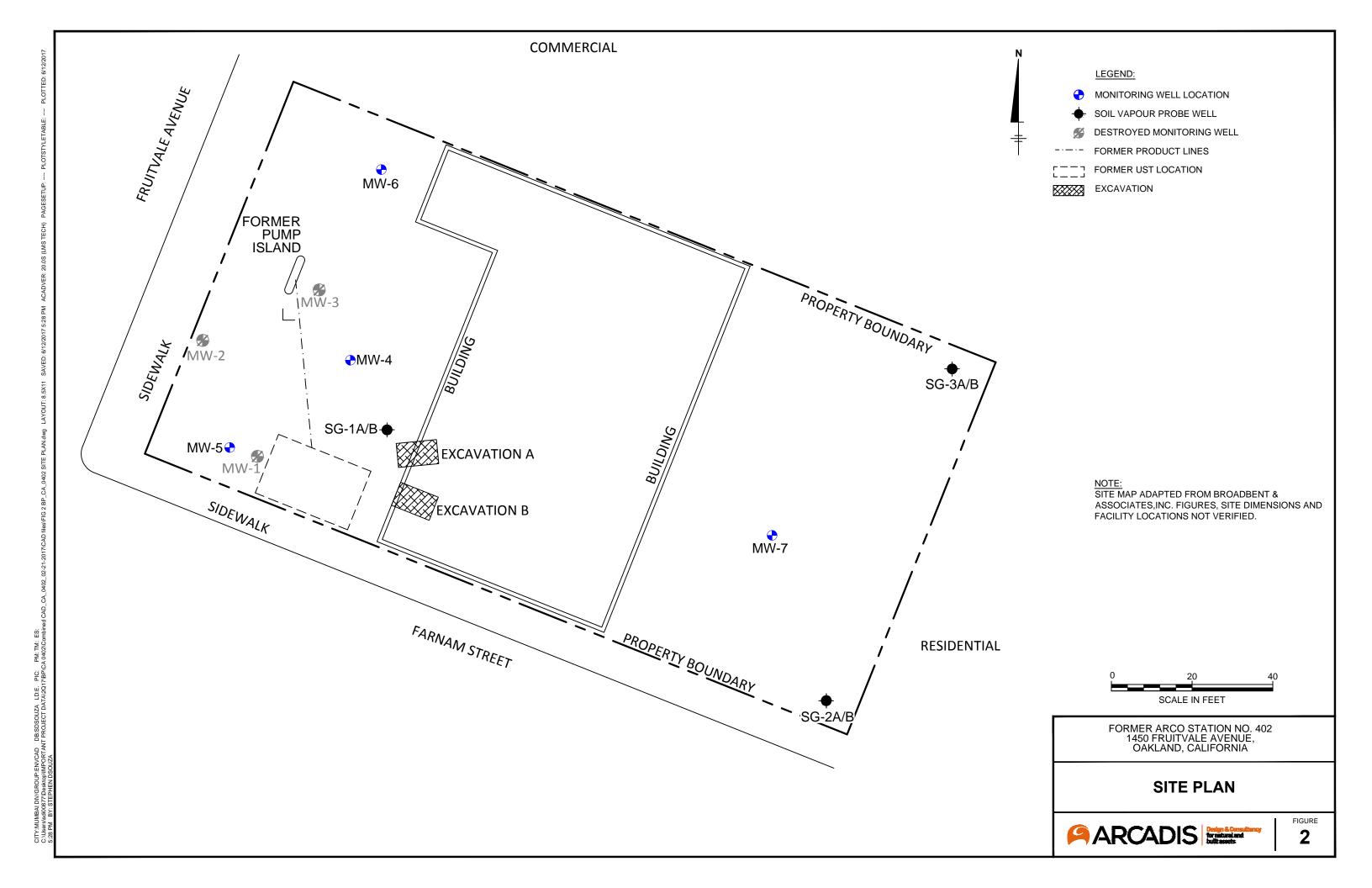
LNAPL = light non-aqueous phase liquid

GW Elev = groundwater elevation

ft = feet

ft msl = feet above mean sea level

FIGURES



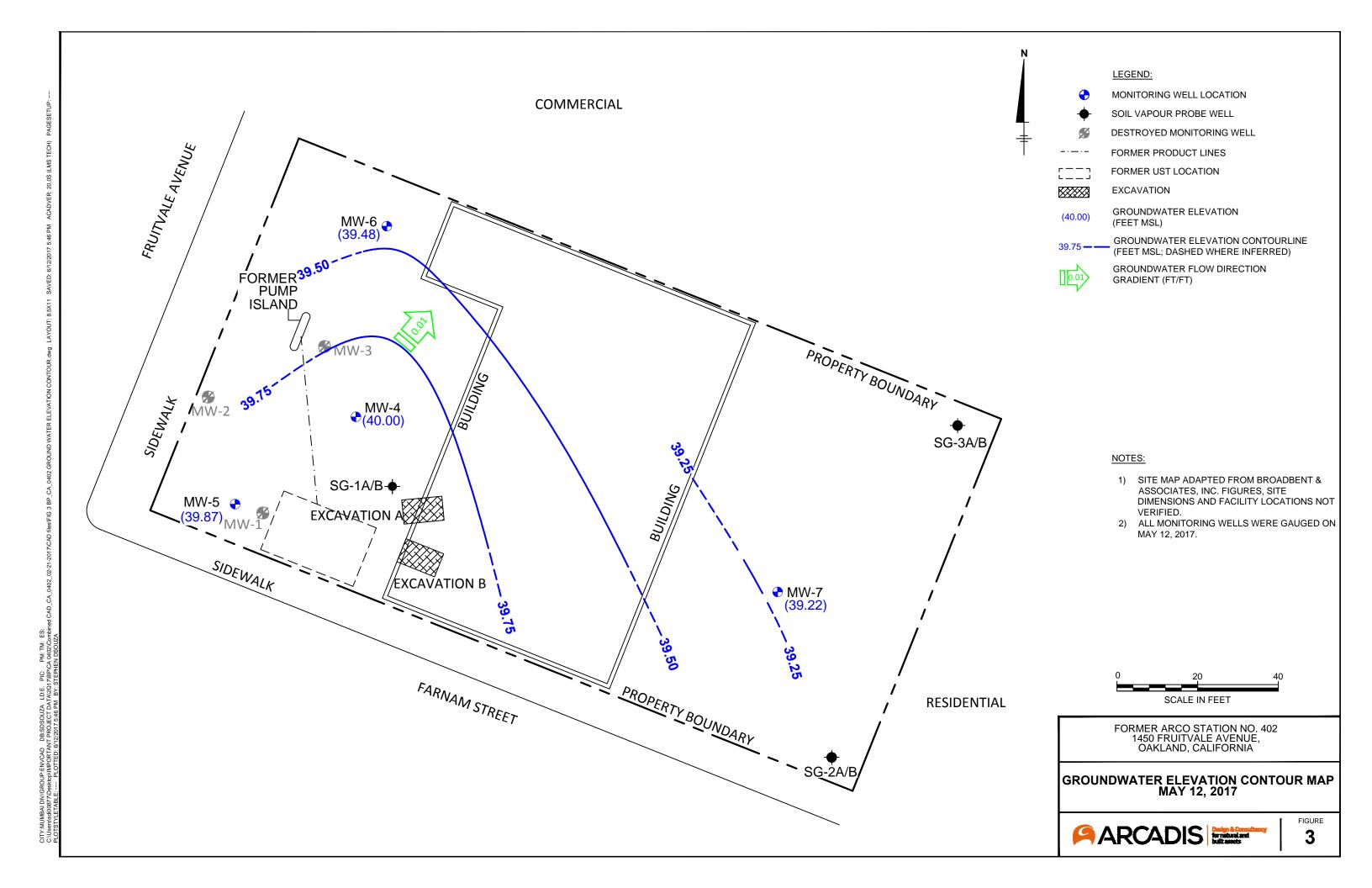
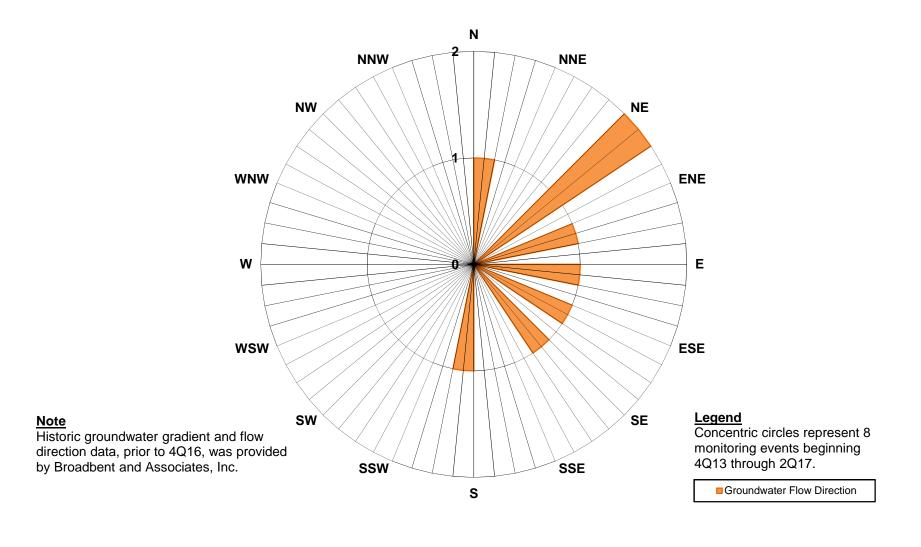


Figure 4
GROUNDWATER FLOW DIRECTION ROSE DIAGRAM

Former ARCO Service Station No. 0402 1450 Fruitvale Avenue, Oakland, California



ATTACHMENT 1 Groundwater Sampling Data Package



Diameter (m)	Project No.	OPIV	(10.11)	CAOZ 400	⊻ Œnii	Well ID	MW-4		d co	•	Date	5/12/	
Static Water Stat	Project Name/ Measuring Pt. Description			Screen	FIM	<u> </u>	Casing	2"				×7	
Submersible	Static Water Level (ft-bmp)	8.18	ft	Total Depth (ft-bri	np) Z=	7:84	Water Colum Gallons in W	nn/ /ell 3.1 4	qoy				
Submersible							Purge Metho	d: Perifuga	pur	P	Sample	1 pm f	low
Sample Time: Label Sampled by ATB	Pump On/Off			Volumes Purged	М			Submersit	ole		metriou		
Elapsed (gpm) (mmn) (t) Purged (mMhos) (msc) (myn) (F) (F) (F) (myn) (F) (F) (F) (F) (F) (F) (F) (F) (F) (F	Sample Time:	Start	0900	Replicate/ Code No.			-	Otner			Sampled I	by ATE	3
0900 starte 300 8 70 6 47 1155 5 19 0 41 180 -35·3 clear s 0903 3 250 9.30 6.59 1156 4.09 0.37 18·2 -51·3 clear 0906 3 200 9.25 6.60 1158 3·38 0.72 176 -53·0 1 0914 4 100 9.15 6.60 1154 2·37 0·26 17-7 -57·4 1 0918 4 100 9.12 6.59 1153 2·14 0·36 17-9 -57·1 1 0918 4 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 4 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 4 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 5 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 6 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 6 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 100 9.10 11 6.59 1155 2·08 0·37 18·0 -56·2 1 0918 100 100 100 100 100 100 100 100 100 1	Firne		(gpm)	Water	1		(mMhos)		Oxygen	(°C)	1		arance
2903 3 250 9.30 6.59 1156 4.09 0.37 18.2 -51.3 clean 2906, 3 200 9.25 6.60 1158 3.38 0.32, 17.6 -53.0 1 2910 4 100 9.15 6.60 1154 2.37 0.26 17.7 -54.4 1 2914 4 100 9.12 6.59 1153 2.14 0.36 17.9 -57.1 1 2918 4 100 9.10 1 6.59 1155 2.08 0.37 18.0 -56.2 1 2018 4 100 9.10 1 6.59 1155 2.08 0.37 18.0 -56.2 1 2018 5 100 5 10 10 10 10 10 10 10 10 10 10 10 10 10	0900	started		 		6.47				 	 	1	str
10				· · · · · · · · · · · · · · · · · · ·		1	1156	4.09	0.37	18.2	-51.3		
15	0906	3	200	9.25		6.60	1158	3.38	0.32	17.6	-53·D		
tabilization Parameters (3 readings): tabilization Parameters (3 readings): tabilization Parameters (3 readings): tabilization Parameters (3 readings): tonstituents Sampled Container Number Preservative Sample MW-4 collected Q. 0418 Vial 3 HCI Vial 3 HCI Vial 3 HCI Vial 4 = 0.66 Vial Well Locked at Arrival: Vial No56-2 Vial 3 HCI Vial Well Locked at Arrival: Well Locked at Arrival: Vial No56-2 Vial A = 0.66 Vial Via	910	4	100	9.15		6.60	1154		0.26	17.7	-54.4		
tabilization Parameters (3 readings): tabilization Parameters (3 readings): constituents Sampled Container Number Preservative Container Number Preservative Sample MW-4 collected A 64 B Siroundwater Vial 3 HCI Jell already has tubing for purging water /sampling. Tell casing Volumes Itomafor 1 = 0.09	7914	4	100	9.12		6.59	1153	2.14	0.36	17.9			
Container Number Preservative Sample "MW-4" collected O 0918 Froundwater Vial 3 HCI Vial 3 HCI Vial Vial 4 HCI Vial Well Casing Volumes 1 = 0.04	2918	¥	100	9.10	<u>~ </u>	6.59	1155	2.08	0.37	18.0	-56.2	V	
Sample "MW-4" collected Sample "MW-4" collected Sample "MW-4" collected Sample "MW-4" collected Wial Jell already has tubing for purging water /sampling. For purging water /sampling. Fell Casing Volumes 1.5" = 0.09 2.5" = 0.26 3.5" = 0.50 6" = 1.47 1.25" = 0.06 2" = 0.16 3" = 0.37 4" = 0.65 Fell Information Well Location: Infront of building by La Clinica Well Locked at Arrival: Yes) / No													
Container Number Preservative Sample "MW-4" collected O 0918 Froundwater Vial 3 HCI Vial 3 HCI Vial Vial 4 HCI Vial Well Casing Volumes 1 = 0.04						10							0
Container Number Preservative Sample "MW-4" collected O 0918 Froundwater Vial 3 HCI Vial 3 HCI Vial Vial 4 HCI Vial Well Casing Volumes 1 = 0.04					1	119							
Container Number Preservative Sample "MW-4" collected O 0918 Stroundwater Vial 3 HCI Vell already has tubing for purging water /sampling. Vell Casing Volumes allons/Foot 1"=0.04 1.5"=0.09 2.5"=0.26 3.5"=0.50 6"=1.47 1.25"=0.06 2"=0.16 3"=0.37 4"=0.65 Vell Information Well Locked at Arrival: Ves / No					1	1							
Container Number Preservative Sample "MW-4" collected O 0918 Stroundwater Vial 3 HCI Vell already has tubing for purging water /sampling. Vell Casing Volumes allons/Foot 1"=0.04 1.5"=0.09 2.5"=0.26 3.5"=0.50 6"=1.47 1.25"=0.06 2"=0.16 3"=0.37 4"=0.65 Vell Information Well Locked at Arrival: Ves / No													
Container Number Preservative Sample "MW-4" collected O 0918 Stroundwater Vial 3 HCI Vell already has tubing for purging water /sampling. Vell Casing Volumes allons/Foot 1"=0.04 1.5"=0.09 2.5"=0.26 3.5"=0.50 6"=1.47 1.25"=0.06 2"=0.16 3"=0.37 4"=0.65 Vell Information Well Locked at Arrival: Ves / No													
Container Number Preservative Sample "MW-4" collected O 0918 Stroundwater Vial 3 HCI Vell already has tubing for purging water /sampling. Vell Casing Volumes allons/Foot 1"=0.04 1.5"=0.09 2.5"=0.26 3.5"=0.50 6"=1.47 1.25"=0.06 2"=0.16 3"=0.37 4"=0.65 Vell Information Well Locked at Arrival: Ves / No					_								
Container Number Preservative Sample "MW-4" collected O 0918 Stroundwater Vial 3 HCI Vell already has tubing for purging water /sampling. Vell Casing Volumes allons/Foot 1"=0.04 1.5"=0.09 2.5"=0.26 3.5"=0.50 6"=1.47 1.25"=0.06 2"=0.16 3"=0.37 4"=0.65 Vell Information Well Locked at Arrival: Ves / No	tabilization Da	rameter	(3 reading			+0.1	30/	10%	10%	30/	+10 my		
Vial 3 HCI Vial 3 HCI Vial 3 HCI Vial 4 HCI Vial 4 HCI Vial 5 HCI Vial 5 HCI Vial 5 HCI Vial 6 HCI Vial 6 HCI Vial 7 HCI Vial 7 HCI Vial 8 HCI Vial 9 HCI Vial 8	Sample S	Sampled " MW				0 (- !	370	10%	1070			Preservati	Ve
For purging water /sampting.			-			vial				3		HCI	
For purging water /sampting.	Jell alre	cadu	has ·	tubina									
1 = 0.04	for pure	ging 'v									-		
1 = 0.04					. ,				8 .		· -		
Well Location: infront of building by La Clinica Well Locked at Arrival: Yes / No	allons/Foot	1" = 0.04						6" = 1.47					
			tont of h	ulding hu	La Cl	ínica		Well I	Locked at	Arrival:	Yes		No
			Good	3 27						_	Yes		No



GROUNDWATER SAMPLING LOG

							_				Page	_ of
Project No.	GP	16BPN	A. CAOZ. 4	6000	Well ID	MW-)	_		Date	5/12/	17
Project Name	Location	CA-4	02-1450	Fruit	vale A	tve, Oak	land, c	A			sunn	
Measuring Pt.			Screen							Well Mate		PVC
Description			Setting (ft-bmp)	18-	28	Casing Diameter (in.)		-			_	ss
Static Water Level (ft-bmp)	7.7	5	Total Depth (ft-brr	7=	1.79	Water Colum Gallons in W	nn/	04/	3.209	al		
MP Elevation			Pump Intake (ft-b	1								0
			·		100	Purge Metho	Centrifuga	- Luive		Sample Method	اسما	How
Pump On/Off			Volumes Purged		Jan		Submersit Other	o <u>ie</u>				
Sample Time:	Label Start	1110	Replicate/ Code No.							Compled	by Affe	3
	End	1118	Code No.			-				Sampled	Jy	
Time	Minutes	Rate	Depth to	Gallons	pH	Cond.	Turbidity	Dissolved	Temp.	Redox		
	Elapsed	(gpm)	Water	Purged	ļ	(mMhos)		Oxygen	(°C)		Appea	_
1050	start	(mL/min)	7·85		6.68	(mS/cm)	8.58	(mg/L)	(°F)	(mV)	clear	982985
1054	4	n160	8.75		6.78	1248	15.5	0.23	19.7	-36.9		3888r
1058	4	150	8 - 88		6.38	1156	10.1	0.16	19.8	-43.9	dear	5me
1102	4	~160	9.05		6.80	1264	16.4	0.15	19.7	-50.9	clear	Som
1106	¥	~160	9.31		6.87	1084	6.82	0.10	19.8	-56.3	dear	1
1110	4	n160	9.54	w1	6.84	968	6.70	0.09	19.8	-52.8	clean	1
	•											
										\sqcup		
					~	W -						
						1						
					/							$\overline{}$
_												
						2						
Stabilization Pa			s):		±0.1	3%	10%	10%	3%	±10 mv		
Constituents S	Sampled	100 1	MW-5@1	110	Container				Number		Preservativ	/e
			VIN-5 (4) 1	110	vial			-			2401	
Ground	Wate			-	VICT			-	3	-	HCI	
Mellale	adu	ms tu	Joing for	-				-		_		
	wate		notina	-				8 -		-		
rwy j		1 200	777	-				-		<u>?</u> =		
								-		-		
								_		_		
Well Casing Vo	lumes											
Gallons/Foot	1" = 0.04			2.5" = 0.26			6" = 1.47					
	1.25" = 0.06	o 2 [∗]	= 0.16	3" = 0.37	4"	= 0.65						
Nell Informat			Cl - 3.15	· ·	.4=	Um at the	nee and					
Well Locati	_		e of building	by er	vitance '	trivovan ta	Well I	ocked at	Arrival:	Yes		No
Condition of	_	G000	uch Mount /	Calledo I				ked at Dep		Yes		No
Well Comple	euon:		ush Mount /	Stick	υp		Key	Number T	o vveii:			



GROUNDWATER SAMPLING LOG

Project No.			A.CAOZ.I	1000	Well ID	MW-Q	9			Date	Page 1 5/12	of
			402, 1450					and.	CA		sunni	
Measuring Pt. Description			Screen Setting (ff-bmp)			Casing Diameter (in.)		_		Well Mate	× 1	
Static Water Level (ft-bmp)	9.4	17	Total Depth (ft-bm	n <u>p)</u> 27	81	Water Colun Gallons in W	/ell /8 · 4	•		al		
MP Elevation Pump On/Off			Pump Intake (ft-b Volumes Purged			Purge Metho	Centrifuga Submersit	Pum ble	<u> </u>	Sample Method	Low	flou
Sample Time:	Label Start		Replicate/			-	Other			Sampled	by ANS	
Time	Minutes Elapsed	Rate (gpm) (mL/min)	Depth to Water (ft)	Gallons Purged	рН	Cond. (mMhos) (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temp. (°C) (°F)	Redox (mV)	Appea	rance
0958	Start	250	9.69		6.63	1307	76.2	0.29	18.1	-36.7	Whiteis	h 5
1002	4	150	9.72		6.67	1182	69.8	0.22	18.1		whiteish	
1006	4	156	9.73		6.65	1063	50.8	0.24	17.9	-5.3	clear	
1010	4	150 150	9.74		6.63	1021	28.1	0.14	18.0	11.8		
1018	4	150	9.79	11/4		980	10.1	0.14	17.9	23.1	¥	-
					! 							
					1	n						
	-				A	9						
					/							
											.	
Stabilization Pa		(3 reading	s):		±0.1	3%	10%	10%	3% Number	±10 mv	Broconsotis	·^
Ground	wate	r lected	· MW-6 @	_	Vial				3		HC I	
ivell air	eady	has t	Woing for	; (E				,				
			mpling	-						-		
	olumes " = 0.04 .25" = 0.06			2.5" = 0.26 3" = 0.37		" = 0.50 = 0.65	6" = 1.47	6		-		
Vell Informati												
		front ot Prood	building, by	handi	cap park	ing spot	Well i	_ocked at	Arrival: _	Yes		No



Project No. Project Name	CY14 Location	· CA - 1	CAOZ-400 402 , 145	<u>0</u> 50 Fr	Well ID witya	le Ave	t Oak	land	, CA	Date Weather	5/12/ Sunni	
Measuring Pt. Description			Screen Setting (ft-bmp)	2.01		Casing Diameter (in.)	2"	-	•	Well Mate		PVC SS
Static Water Level (ft-bmp)	9.0	(e	Total Depth (ft-bn			Water Colum Gallons in W	n/ ell 22	791/	3.64	gal		_
MP Elevation			Pump Intake (ft-b	omp)		Purge Method	d: Peri p	nnp		Sample	Lowf	(ma)
Pump On/Off			Volumes Purged	11/	2 gal		Submersi	al i ble		Method	COW V	1000
Sample Time:	Label Start End	1206 1146 1210	Replicate/ Code No.		0	-	Other			Sampled	by AH3	
Time	Minutes	1	Depth to Water (ft)	Gallons Purged	рН	Cond. (mMhos) (mS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Temp. (°C) (°F)	Redox (mV)	Appea	arance Odor
1146	Start	250	9.68		6.70	1352	6.98	0.41	21.9	18.4	Clear	some
1150	4	150	9.94		6.71	1351	4.96	0.25	21.3	18.2	Clear	some
1154	4	150	10.05		6.70	1342	11.3	0.16	21.0	4.7	clear	Some
1158	4	150	16.17		6.68	1331	6.02	6.13	21.1	-6.4	clear	
1202	4	150	10.25		6.64	1270	4.10	0.12	21.1	-10.3	clear	
1206	4	150	10.34	2410	6.61	1243	2.96	0.12	21.0	-7.8	Clear	4
								<u> </u>	<u> </u>			
					1.4	h						
					AM	5						
		 	l		/ H					 		ļ
Stabilization Pa			js):		±0.1	3%	10%	10%	3%	±10 mv		
Constituents S Sample (NL7 @ 17		Container				Number		Preservati	Ve
			10 1 00 12	06	Vial				3		HCI	
Ground	WULTE.	<u>/1</u>			VIAI						ПСТ	
				-				- ,				
Nell alrea	adu l	nas tu	laing for									
		1/sam		-								
7 3 3	0 1 0	170001	(11)									
	1" = 0.04			2.5" = 0.26			6" = 1.47	•		-		
,	1.25" = 0.0	6 2"	= 0.16	3" = 0.37	4"	= 0.65						
<u> Vell Informat</u>		D dele	G. Aldra			U.a. III						
Well Locat		Behind	building.	on re	ar par	King lot.		Locked at	-	(Yes	<u> </u>	No
Condition of		_	condition					ked at De _l	_	(Yes) /	No
Well Comple	etion:	Œ	ush Mount /	Stick	Uр		Key	Number 7	o Well:			

ATTACHMENT 2

Laboratory Report



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Pleasanton 1220 Quarry Lane Pleasanton, CA 94566 Tel: (925)484-1919

TestAmerica Job ID: 720-79483-1

Client Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

For:

ARCADIS U.S., Inc 2000 Powell Street 7th Floor Emeryville, California 94608

Attn: Carl Edwards

Shaema

Authorized for release by: 5/22/2017 5:11:36 PM

Dimple Sharma, Senior Project Manager (925)484-1919 dimple.sharma@testamericainc.com

.....LINKS

Review your project results through
Total Access

Have a Question?



Visit us at: www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

ID ID. 120-19403-1

Ta	h	le	of	Co	nte	nts
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Cover Page	1
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Case Narrative	4
Detection Summary	5
Client Sample Results	6
Surrogate Summary	10
QC Sample Results	11
QC Association Summary	16
Lab Chronicle	17
Certification Summary	18
Method Summary	19
Sample Summary	20
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Receipt Checklists	23

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Definitions/Glossary

Client: ARCADIS U.S., Inc TestAmerica Job ID: 720-79483-1

Relative Percent Difference, a measure of the relative difference between two points

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

Toxicity Equivalent Factor (Dioxin)
Toxicity Equivalent Quotient (Dioxin)

Glossary

RPD

TEF

TEQ

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)

TestAmerica Pleasanton

5/22/2017

Page 3 of 23

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Case Narrative

Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

TestAmerica Job ID: 720-79483-1

Job ID: 720-79483-1

Laboratory: TestAmerica Pleasanton

Narrative

Job Narrative 720-79483-1

Comments

No additional comments.

Receipt

The samples were received on 5/13/2017 11:47 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 1.3° C.

GC/MS VOA

Method 8260B: The continuing calibration verification (CCV) associated with batch 720-223332 recovered above the upper control limit for TAME. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The following samples are impacted: MW-4 (720-79483-1), MW-6 (720-79483-2), MW-5 (720-79483-3) and MW-7 (720-79483-4).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Detection Summary

Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

TestAmerica Job ID: 720-79483-1

Client Sample ID: MW-4

Lab Sample ID: 720-79483-1

Analyte	Result Qualifier	RL	MDL Unit	Dil Fac	D Method	Prep Type
Benzene	200	2.5	ug/L	5	8260B	Total/NA
Ethylbenzene	130	2.5	ug/L	5	8260B	Total/NA
Toluene	2.0	0.50	ug/L	1	8260B	Total/NA
Xylenes, Total	9.9	1.0	ug/L	1	8260B	Total/NA
DIPE	3.2	0.50	ug/L	1	8260B	Total/NA
Gasoline Range Organics (GRO) -C6-C12	1700	50	ug/L	1	8260B	Total/NA

Client Sample ID: MW-6

Lab Sample ID: 720-79483-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
MTBE	14		0.50		ug/L	1	_	8260B	Total/NA
DIPE	1.4		0.50		ug/L	1		8260B	Total/NA

Client Sample ID: MW-5

Lab Sample ID: 720-79483-3

No Detections.

Client Sample ID: MW-7 Lab Sample ID: 720-79483-4

Analyte	Result Qualifier	RL	MDL (Unit	Dil Fac	D Method	Prep Type
Benzene	30	0.50	ī	ug/L		8260B	Total/NA
Ethylbenzene	27	0.50	ι	ug/L	1	8260B	Total/NA
Toluene	3.2	0.50	ι	ug/L	1	8260B	Total/NA
Xylenes, Total	9.7	1.0		ug/L	1	8260B	Total/NA
Gasoline Range Organics (GRO) -C6-C12	410	50	l	ug/L	1	8260B	Total/NA

This Detection Summary does not include radiochemical test results.

5/22/2017

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Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

Lab Sample ID: 720-79483-1

TestAmerica Job ID: 720-79483-1

Matrix: Water

Client Sample ID: MW-4 Date Collected: 05/12/17 09:18

Date Received: 05/13/17 11:47

Analyte	Result Qual	lifier RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	200	2.5		ug/L			05/22/17 13:01	5
Ethylbenzene	130	2.5		ug/L			05/22/17 13:01	5
Ethanol	ND	500		ug/L			05/20/17 00:09	1
MTBE	ND	0.50		ug/L			05/20/17 00:09	1
TAME	ND	0.50		ug/L			05/20/17 00:09	1
Ethyl t-butyl ether	ND	0.50		ug/L			05/20/17 00:09	1
Toluene	2.0	0.50		ug/L			05/20/17 00:09	1
EDB	ND	0.50		ug/L			05/20/17 00:09	1
Xylenes, Total	9.9	1.0		ug/L			05/20/17 00:09	1
1,2-DCA	ND	0.50		ug/L			05/20/17 00:09	1
TBA	ND	20		ug/L			05/20/17 00:09	1
DIPE	3.2	0.50		ug/L			05/20/17 00:09	1
Gasoline Range Organics (GRO) -C6-C12	1700	50		ug/L			05/20/17 00:09	1
Surrogate	%Recovery Qual	lifier Limits				Prepared	Analyzed	Dil Fac

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	102	67 - 130		05/20/17 00:09	1
4-Bromofluorobenzene	83	67 - 130		05/22/17 13:01	5
1,2-Dichloroethane-d4 (Surr)	100	72 - 130		05/20/17 00:09	1
1,2-Dichloroethane-d4 (Surr)	92	72 - 130		05/22/17 13:01	5
Toluene-d8 (Surr)	95	70 - 130		05/20/17 00:09	1
Toluene-d8 (Surr)	98	70 - 130		05/22/17 13:01	5

Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

Lab Sample ID: 720-79483-2

TestAmerica Job ID: 720-79483-1

Matrix: Water

Date Collected: 05/12/17 10:18 Date Received: 05/13/17 11:47

Client Sample ID: MW-6

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			05/20/17 00:37	1
Ethylbenzene	ND		0.50		ug/L			05/20/17 00:37	1
Ethanol	ND		500		ug/L			05/20/17 00:37	1
MTBE	14		0.50		ug/L			05/20/17 00:37	1
TAME	ND		0.50		ug/L			05/20/17 00:37	1
Ethyl t-butyl ether	ND		0.50		ug/L			05/20/17 00:37	1
Toluene	ND		0.50		ug/L			05/20/17 00:37	1
EDB	ND		0.50		ug/L			05/20/17 00:37	1
Xylenes, Total	ND		1.0		ug/L			05/20/17 00:37	1
1,2-DCA	ND		0.50		ug/L			05/20/17 00:37	1
TBA	ND		20		ug/L			05/20/17 00:37	1
DIPE	1.4		0.50		ug/L			05/20/17 00:37	1
Gasoline Range Organics (GRO) -C6-C12	ND		50		ug/L			05/20/17 00:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	96		67 - 130					05/20/17 00:37	1
1,2-Dichloroethane-d4 (Surr)	102		72 - 130					05/20/17 00:37	1
Toluene-d8 (Surr)	95		70 - 130					05/20/17 00:37	1

TestAmerica Pleasanton

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Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

TestAmerica Job ID: 720-79483-1

Lab Sample ID: 720-79483-3

05/20/17 01:06

05/20/17 01:06

Matrix: Water

Client Sample ID: MW-5 Date Collected: 05/12/17 11:10

Date Received: 05/13/17 11:47

1,2-Dichloroethane-d4 (Surr)

Toluene-d8 (Surr)

Analyte	Result Quali	fier RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND ND	0.50		ug/L			05/20/17 01:06	1
Ethylbenzene	ND	0.50		ug/L			05/20/17 01:06	1
Ethanol	ND	500		ug/L			05/20/17 01:06	1
MTBE	ND	0.50		ug/L			05/20/17 01:06	1
TAME	ND	0.50		ug/L			05/20/17 01:06	1
Ethyl t-butyl ether	ND	0.50		ug/L			05/20/17 01:06	1
Toluene	ND	0.50		ug/L			05/20/17 01:06	1
EDB	ND	0.50		ug/L			05/20/17 01:06	1
Xylenes, Total	ND	1.0		ug/L			05/20/17 01:06	1
1,2-DCA	ND	0.50		ug/L			05/20/17 01:06	1
TBA	ND	20		ug/L			05/20/17 01:06	1
DIPE	ND	0.50		ug/L			05/20/17 01:06	1
Gasoline Range Organics (GRO) -C6-C12	ND	50		ug/L			05/20/17 01:06	1
Surrogate	%Recovery Quali	ifier Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	94	67 - 130			•		05/20/17 01:06	1

72 - 130

70 - 130

101

95

Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

Lab Sample ID: 720-79483-4

TestAmerica Job ID: 720-79483-1

Matrix: Water

Date Collected: 05/12/17 12:06 Date Received: 05/13/17 11:47

Client Sample ID: MW-7

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	30		0.50		ug/L			05/20/17 01:34	1
Ethylbenzene	27		0.50		ug/L			05/20/17 01:34	1
Ethanol	ND		500		ug/L			05/20/17 01:34	1
MTBE	ND		0.50		ug/L			05/20/17 01:34	1
TAME	ND		0.50		ug/L			05/20/17 01:34	1
Ethyl t-butyl ether	ND		0.50		ug/L			05/20/17 01:34	1
Toluene	3.2		0.50		ug/L			05/20/17 01:34	1
EDB	ND		0.50		ug/L			05/20/17 01:34	1
Xylenes, Total	9.7		1.0		ug/L			05/20/17 01:34	1
1,2-DCA	ND		0.50		ug/L			05/20/17 01:34	1
TBA	ND		20		ug/L			05/20/17 01:34	1
DIPE	ND		0.50		ug/L			05/20/17 01:34	1
Gasoline Range Organics (GRO) -C6-C12	410		50		ug/L			05/20/17 01:34	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	100		67 - 130			-		05/20/17 01:34	1
1,2-Dichloroethane-d4 (Surr)	108		72 - 130					05/20/17 01:34	1
Toluene-d8 (Surr)	96		70 - 130					05/20/17 01:34	1

Surrogate Summary

Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

TestAmerica Job ID: 720-79483-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Matrix: Water Prep Type: Total/NA

			Pe	ercent Surro	gate Recovery (Acceptance Limits)
		BFB	12DCE	TOL	
Lab Sample ID	Client Sample ID	(67-130)	(72-130)	(70-130)	
720-79483-1	MW-4	102	100	95	
720-79483-1	MW-4	83	92	98	
720-79483-2	MW-6	96	102	95	
720-79483-3	MW-5	94	101	95	
720-79483-4	MW-7	100	108	96	
720-79483-4 MS	MW-7	100	110	97	
720-79483-4 MSD	MW-7	101	105	98	
LCS 720-223332/5	Lab Control Sample	98	97	95	
LCS 720-223332/7	Lab Control Sample	100	97	96	
LCS 720-223365/5	Lab Control Sample	88	93	96	
LCS 720-223365/7	Lab Control Sample	84	95	99	
LCSD 720-223332/6	Lab Control Sample Dup	100	96	95	
LCSD 720-223332/8	Lab Control Sample Dup	99	99	95	
LCSD 720-223365/6	Lab Control Sample Dup	89	93	97	
LCSD 720-223365/8	Lab Control Sample Dup	86	97	100	
MB 720-223332/4	Method Blank	97	96	94	
MB 720-223365/4	Method Blank	78	91	97	

BFB = 4-Bromofluorobenzene

12DCE = 1,2-Dichloroethane-d4 (Surr)

TOL = Toluene-d8 (Surr)

TestAmerica Pleasanton

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Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

TestAmerica Job ID: 720-79483-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 720-223332/4

Matrix: Water

Analysis Batch: 223332

Client: ARCADIS U.S., Inc

Client Sample ID: Method Blank Prep Type: Total/NA

MB MB Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Benzene ND 0.50 ug/L 05/19/17 18:56 Ethylbenzene ND 0.50 ug/L 05/19/17 18:56 ND Ethanol 500 ug/L 05/19/17 18:56 MTBE ND 0.50 ug/L 05/19/17 18:56 **TAME** ND 0.50 ug/L 05/19/17 18:56 Ethyl t-butyl ether ND 0.50 ug/L 05/19/17 18:56 Toluene ND ug/L 0.50 05/19/17 18:56 **EDB** ND 0.50 ug/L 05/19/17 18:56 ND ug/L Xylenes, Total 1.0 05/19/17 18:56 1,2-DCA ND 0.50 ug/L 05/19/17 18:56 TBA ND 20 ug/L 05/19/17 18:56 DIPE ND 0.50 ug/L 05/19/17 18:56 ND 50 ug/L 05/19/17 18:56 Gasoline Range Organics (GRO)

-C6-C12

		MB M	1B				
:	Surrogate	%Recovery Q	ualifier Lim	its	Prepared	Analyzed	Dil Fac
2	4-Bromofluorobenzene	97	67 -	130		05/19/17 18:56	1
:	1,2-Dichloroethane-d4 (Surr)	96	72 -	130		05/19/17 18:56	1
:	Toluene-d8 (Surr)	94	70 -	130		05/19/17 18:56	1

Lab Sample ID: LCS 720-223332/5

Matrix: Water

Analysis Batch: 223332

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Analysis Baton. 220002	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Benzene	25.0	26.5		ug/L		106	79 - 130
Ethylbenzene	25.0	25.4		ug/L		102	80 - 120
Ethanol	1000	1040		ug/L		104	31 - 216
m-Xylene & p-Xylene	25.0	25.4		ug/L		102	70 - 142
MTBE	25.0	29.0		ug/L		116	62 - 130
TAME	25.0	32.5		ug/L		130	79 ₋ 130
Ethyl t-butyl ether	25.0	31.8		ug/L		127	70 - 130
Toluene	25.0	25.5		ug/L		102	78 ₋ 120
EDB	25.0	26.2		ug/L		105	70 - 130
1,2-DCA	25.0	25.9		ug/L		104	61 - 132
TBA	250	246		ug/L		99	70 - 130
DIPE	25.0	29.7		ug/L		119	69 - 134
o-Xylene	25.0	25.9		ug/L		104	70 - 130

LCS	LCS
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Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	98		67 - 130
1,2-Dichloroethane-d4 (Surr)	97		72 - 130
Toluene-d8 (Surr)	95		70 - 130

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TestAmerica Job ID: 720-79483-1

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 720-223332/7

Matrix: Water

Analyte

-C6-C12

Analysis Batch: 223332

Gasoline Range Organics (GRO)

Client: ARCADIS U.S., Inc

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Spike LCS LCS %Rec. Added Result Qualifier Unit D %Rec Limits 500 417 ug/L 83 58 - 120

LCS LCS Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene 100 67 - 130 1,2-Dichloroethane-d4 (Surr) 97 72 - 130 Toluene-d8 (Surr) 96 70 - 130

Lab Sample ID: LCSD 720-223332/6

Matrix: Water

Analysis Batch: 223332

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Spike LCSD LCSD %Rec. **RPD** Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit Benzene 25.0 25.4 ug/L 102 79 - 130 4 20 ug/L Ethylbenzene 25.0 24.7 99 80 - 120 3 20 1030 1000 103 31 - 216 30 Ethanol ug/L m-Xylene & p-Xylene 25.0 24.9 ug/L 99 70 - 142 2 20 MTBE 25.0 27.2 ug/L 109 62 - 1306 20 **TAME** 25.0 32.5 ug/L 130 79 - 130 20 Ethyl t-butyl ether 25.0 30.4 ug/L 122 70 - 130 5 20 Toluene 25.0 24.8 99 78 - 120 3 20 ug/L **EDB** 25.0 98 70 - 130 20 24.5 ug/L 1,2-DCA 25.0 24.7 ug/L 99 61 - 132 5 20 TBA 250 246 ug/L 98 70 - 130 O 20 DIPE 25.0 28.5 ug/L 114 69 - 134 4 20 o-Xylene 25.0 25.3 ug/L 101 70 - 130 20

LCSD LCSD %Recovery Qualifier Limits Surrogate 4-Bromofluorobenzene 100 67 - 130 1,2-Dichloroethane-d4 (Surr) 96 72 - 130Toluene-d8 (Surr) 95 70 - 130

Lab Sample ID: LCSD 720-223332/8

Matrix: Water

Analysis Batch: 223332

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

LCSD LCSD **RPD** Spike %Rec. Added Result Qualifier Limits RPD Analyte Unit %Rec Limit 500 429 ug/L 86 58 - 120 20 Gasoline Range Organics (GRO) -C6-C12

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	99		67 - 130
1,2-Dichloroethane-d4 (Surr)	99		72 - 130
Toluene-d8 (Surr)	95		70 - 130

Client: ARCADIS U.S., Inc TestAmerica Job ID: 720-79483-1

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 720-79483-4 MS

Matrix: Water

Analysis Batch: 223332

Client Sample ID: MW-7 Prep Type: Total/NA

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	30		25.0	56.3		ug/L		104	60 - 140	
Ethylbenzene	27		25.0	50.6		ug/L		96	60 - 140	
Ethanol	ND		1000	899		ug/L		90	60 - 140	
m-Xylene & p-Xylene	8.4		25.0	33.1		ug/L		99	60 - 140	
MTBE	ND		25.0	28.5		ug/L		114	60 - 138	
TAME	ND		25.0	33.6		ug/L		134	60 - 140	
Ethyl t-butyl ether	ND		25.0	31.9		ug/L		128	60 - 140	
Toluene	3.2		25.0	27.0		ug/L		95	60 - 140	
EDB	ND		25.0	26.1		ug/L		104	60 - 140	
1,2-DCA	ND		25.0	28.0		ug/L		112	60 - 140	
TBA	ND		250	235		ug/L		94	60 - 140	
DIPE	ND		25.0	30.3		ug/L		120	60 - 140	
o-Xylene	1.2		25.0	26.5		ug/L		101	60 - 140	
	MS	MS								

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene	100	67 - 130
1,2-Dichloroethane-d4 (Surr)	110	72 - 130
Toluene-d8 (Surr)	97	70 - 130

Lab Sample ID: 720-79483-4 MSD

Matrix: Water

Analysis Batch: 223332

Client Sample ID: MW-7 Prep Type: Total/NA

Alialysis Batcii. 223332	Comple	Comple	Cnika	Men	MSD				%Rec.		RPD
	Sample	•	Spike	_	_						
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	30		25.0	54.7		ug/L		98	60 - 140	3	20
Ethylbenzene	27		25.0	49.7		ug/L		92	60 - 140	2	20
Ethanol	ND		1000	937		ug/L		94	60 - 140	4	20
m-Xylene & p-Xylene	8.4		25.0	32.8		ug/L		97	60 - 140	1	20
MTBE	ND		25.0	28.6		ug/L		114	60 - 138	0	20
TAME	ND		25.0	33.6		ug/L		134	60 - 140	0	20
Ethyl t-butyl ether	ND		25.0	31.6		ug/L		126	60 - 140	1	20
Toluene	3.2		25.0	26.8		ug/L		95	60 - 140	1	20
EDB	ND		25.0	26.3		ug/L		105	60 - 140	1	20
1,2-DCA	ND		25.0	27.5		ug/L		110	60 - 140	2	20
TBA	ND		250	229		ug/L		92	60 - 140	3	20
DIPE	ND		25.0	29.9		ug/L		118	60 - 140	1	20
o-Xylene	1.2		25.0	26.2		ug/L		100	60 - 140	1	20

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	101		67 - 130
1,2-Dichloroethane-d4 (Surr)	105		72 - 130
Toluene-d8 (Surr)	98		70 - 130

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Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 720-223365/4

Matrix: Water

Analysis Batch: 223365

Client Sample ID: Method Blank

Prep Type: Total/NA

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			05/22/17 09:15	1
Ethylbenzene	ND		0.50		ug/L			05/22/17 09:15	1
Ethanol	ND		500		ug/L			05/22/17 09:15	1
MTBE	ND		0.50		ug/L			05/22/17 09:15	1
TAME	ND		0.50		ug/L			05/22/17 09:15	1
Ethyl t-butyl ether	ND		0.50		ug/L			05/22/17 09:15	1
Toluene	ND		0.50		ug/L			05/22/17 09:15	1
EDB	ND		0.50		ug/L			05/22/17 09:15	1
Xylenes, Total	ND		1.0		ug/L			05/22/17 09:15	1
1,2-DCA	ND		0.50		ug/L			05/22/17 09:15	1
TBA	ND		20		ug/L			05/22/17 09:15	1
DIPE	ND		0.50		ug/L			05/22/17 09:15	1
Gasoline Range Organics (GRO) -C6-C12	ND		50		ug/L			05/22/17 09:15	1

MB MB Dil Fac Surrogate %Recovery Qualifier Limits Prepared Analyzed 4-Bromofluorobenzene 78 67 - 130 05/22/17 09:15 1,2-Dichloroethane-d4 (Surr) 91 72 - 130 05/22/17 09:15 Toluene-d8 (Surr) 97 70 - 130 05/22/17 09:15

Lab Sample ID: LCS 720-223365/5

Matrix: Water

Analysis Batch: 223365

Client Sample ID: Lab Control Sample Prep Type: Total/NA

-	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Benzene	25.0	23.0		ug/L		92	79 - 130
Ethylbenzene	25.0	22.1		ug/L		88	80 - 120
Ethanol	1000	1090		ug/L		109	31 - 216
n-Xylene & p-Xylene	25.0	21.8		ug/L		87	70 - 142
/ITBE	25.0	23.5		ug/L		94	62 - 130
AME	25.0	27.3		ug/L		109	79 - 130
thyl t-butyl ether	25.0	27.3		ug/L		109	70 - 130
oluene	25.0	21.0		ug/L		84	78 - 120
DB	25.0	26.8		ug/L		107	70 - 130
,2-DCA	25.0	24.0		ug/L		96	61 - 132
BA	250	247		ug/L		99	70 - 130
IPE	25.0	27.5		ug/L		110	69 - 134
-Xylene	25.0	22.6		ug/L		90	70 - 130

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene	88		67 - 130
1,2-Dichloroethane-d4 (Surr)	93		72 - 130
Toluene-d8 (Surr)	96		70 - 130

TestAmerica Pleasanton

TestAmerica Job ID: 720-79483-1

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 720-223365/7

Matrix: Water

Analyte

-C6-C12

Analysis Batch: 223365

Client: ARCADIS U.S., Inc

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Spike LCS LCS %Rec. Added Result Qualifier Unit D %Rec Limits 500 419 ug/L 84 58 - 120 Gasoline Range Organics (GRO)

LCS LCS Surrogate %Recovery Qualifier Limits 84 4-Bromofluorobenzene 67 - 130 1,2-Dichloroethane-d4 (Surr) 95 72 - 130 Toluene-d8 (Surr) 99 70 - 130

Lab Sample ID: LCSD 720-223365/6

Matrix: Water

Analysis Batch: 223365

Client Sample ID: Lab Control Sample Dup

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Spike LCSD LCSD %Rec. **RPD** Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit Benzene 25.0 23.5 ug/L 94 79 - 130 2 20 ug/L Ethylbenzene 25.0 22.7 91 80 - 120 3 20 1120 1000 112 31 - 216 30 Ethanol ug/L 3 22.4 m-Xylene & p-Xylene 25.0 ug/L 89 70 - 142 2 20 MTBE 25.0 23.3 ug/L 93 62 - 13020 **TAME** 25.0 26.3 ug/L 105 79 - 130 20 Ethyl t-butyl ether 25.0 26.9 ug/L 108 70 - 130 20 Toluene 25.0 21.6 86 78 - 120 20 ug/L **EDB** 25.0 104 70 - 130 20 26.1 ug/L 3 1,2-DCA 25.0 23.8 ug/L 95 61 - 132 20 70 - 130 TBA ug/L 250 255 102 20 DIPE 25.0 27.7 ug/L 111 69 - 134 20 o-Xylene 25.0 22.9 ug/L 92 70 - 130 20

LCSD LCSD %Recovery Qualifier Limits Surrogate 4-Bromofluorobenzene 89 67 - 130 1,2-Dichloroethane-d4 (Surr) 93 72 - 130Toluene-d8 (Surr) 97 70 - 130

Lab Sample ID: LCSD 720-223365/8

Matrix: Water

-C6-C12

Analysis Batch: 223365

LCSD LCSD **RPD** Spike %Rec. Added Result Qualifier Limits RPD Analyte Unit %Rec Limit 500 420 ug/L 84 58 - 120 20 Gasoline Range Organics (GRO)

LCSD LCSD Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene 86 67 - 130 1,2-Dichloroethane-d4 (Surr) 97 72 - 130 Toluene-d8 (Surr) 100 70 - 130

TestAmerica Pleasanton

Prep Type: Total/NA

QC Association Summary

Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

TestAmerica Job ID: 720-79483-1

GC/MS VOA

Analysis Batch: 223332

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-79483-1	MW-4	Total/NA	Water	8260B	
720-79483-2	MW-6	Total/NA	Water	8260B	
720-79483-3	MW-5	Total/NA	Water	8260B	
720-79483-4	MW-7	Total/NA	Water	8260B	
MB 720-223332/4	Method Blank	Total/NA	Water	8260B	
LCS 720-223332/5	Lab Control Sample	Total/NA	Water	8260B	
LCS 720-223332/7	Lab Control Sample	Total/NA	Water	8260B	
LCSD 720-223332/6	Lab Control Sample Dup	Total/NA	Water	8260B	
LCSD 720-223332/8	Lab Control Sample Dup	Total/NA	Water	8260B	
720-79483-4 MS	MW-7	Total/NA	Water	8260B	
720-79483-4 MSD	MW-7	Total/NA	Water	8260B	

Analysis Batch: 223365

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-79483-1	MW-4	Total/NA	Water	8260B	
MB 720-223365/4	Method Blank	Total/NA	Water	8260B	
LCS 720-223365/5	Lab Control Sample	Total/NA	Water	8260B	
LCS 720-223365/7	Lab Control Sample	Total/NA	Water	8260B	
LCSD 720-223365/6	Lab Control Sample Dup	Total/NA	Water	8260B	
LCSD 720-223365/8	Lab Control Sample Dup	Total/NA	Water	8260B	

Lab Chronicle

Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

TestAmerica Job ID: 720-79483-1

Lab Sample ID: 720-79483-1

Matrix: Water

Date Collected: 05/12/17 09:18 Date Received: 05/13/17 11:47

Client Sample ID: MW-4

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B			223332	05/20/17 00:09	A1C	TAL PLS
Total/NA	Analysis	8260B		5	223365	05/22/17 13:01	JRM	TAL PLS

Client Sample ID: MW-6 Lab Sample ID: 720-79483-2

Matrix: Water

Date Collected: 05/12/17 10:18 Date Received: 05/13/17 11:47

Batch Batch Dilution Batch **Prepared** Method **Factor** Number or Analyzed **Prep Type** Type Run Analyst Lab Total/NA Analysis 8260B 223332 05/20/17 00:37 A1C TAL PLS

Client Sample ID: MW-5 Lab Sample ID: 720-79483-3 Date Collected: 05/12/17 11:10

Matrix: Water

Date Received: 05/13/17 11:47

Batch **Batch** Dilution Batch **Prepared Prep Type** Type Method Run **Factor** Number or Analyzed Analyst Lab Total/NA Analysis 8260B 223332 05/20/17 01:06 A1C TAL PLS

Client Sample ID: MW-7 Lab Sample ID: 720-79483-4

Date Collected: 05/12/17 12:06 **Matrix: Water**

Date Received: 05/13/17 11:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B			223332	05/20/17 01:34	A1C	TAL PLS

Laboratory References:

TAL PLS = TestAmerica Pleasanton, 1220 Quarry Lane, Pleasanton, CA 94566, TEL (925)484-1919

TestAmerica Pleasanton

Accreditation/Certification Summary

Client: ARCADIS U.S., Inc TestAmerica Job ID: 720-79483-1

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

Laboratory: TestAmerica Pleasanton

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
California	State Program	9	2496	01-31-18

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Method Summary

Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

TestAmerica Job ID: 720-79483-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL PLS

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PLS = TestAmerica Pleasanton, 1220 Quarry Lane, Pleasanton, CA 94566, TEL (925)484-1919

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Sample Summary

Client: ARCADIS U.S., Inc

Project/Site: BP-402 - 1450 Fruitvale Ave., Oakland

TestAmerica Job ID: 720-79483-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
720-79483-1	MW-4	Water	05/12/17 09:18	05/13/17 11:47
720-79483-2	MW-6	Water	05/12/17 10:18	05/13/17 11:47
720-79483-3	MW-5	Water	05/12/17 11:10	05/13/17 11:47
720-79483-4	MW-7	Water	05/12/17 12:06	05/13/17 11:47

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Sharma, Dimple

From: Wong, Melanie < Melanie.A. Wong@arcadis.com>

Sent: Monday, May 15, 2017 3:00 PM

To: Sharma, Dimple; Jacobsen, Brittani; Edwards, Carl; Jacobsen, James

Subject: RE: TestAmerica Sample Login Confirmation files from 720-79483 BP-402 - 1450

Fruitvale Ave., Oakland

Attachments: Std_Tal_Login_Ack for 720-79483-1.pdf; COC 720-79483 (201705151304).pdf

Hi Dimple,

Can you please remove the trip blank from the sample list? I marked up the COC for your reference.

Thank you, Melanie

From: Sharma, Dimple [mailto:dimple.sharma@testamericainc.com]

Sent: Monday, May 15, 2017 2:10 PM

To: Jacobsen, Brittani < Brittani.Jacobsen@arcadis.com; Edwards, Carl < Carl.Edwards@arcadis.com; Jacobsen, James

<James.Jacobsen@arcadis.com>; Wong, Melanie <Melanie.A.Wong@arcadis.com>

Subject: TestAmerica Sample Login Confirmation files from 720-79483 BP-402 - 1450 Fruitvale Ave., Oakland

Hello,

Attached, please find the Sample Confirmation files for job 720-79483; BP-402 - 1450 Fruitvale Ave., Oakland

Please feel free to contact me if you have any questions.

Thank you.

Please let us know if we met your expectations by rating the service you received from TestAmerica on this project by visiting our website at: Project Feedback

DIMPLE SHARMA

Senior Project Manager

TestAmerica Pleasanton

THE LEADER IN ENVIRONMENTAL TESTING

Tel: 925.484,1919 www.testamericainc.com

Reference: [246607] Attachments: 3

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5/22/2017

TESTAMERICA Pleasanton Chain of Custody 1220 Quarry Lane • Pleasanton CA 94566-4756 Phone: (925) 69 1949 • Fal (25) 60 202

Reference #:

Date 5/12/17

Page

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	See Terms and Conditions on reverse	Report. DRoutine DLevel 3 DLevel 4 DEDD DEDF Special Instructions / Comments: DGlobal ID	A Day Day Day Day Day Day	Y(M): If yes, please call with payment information ASAP	GPIGSPNA-CAOL-40000 Temp: 1.3°	5/12/	wling	Project Info. Sample Receipt			100			Trip Blank 5/12/17 - N)	MM-7 5/12/17 1206 W HC1	MW-5 6/12/17 1110 W HCI	MM-60 15/12/17 1018 M HC1	5/12/17 0918	Attn. Phone: 416 865 3134 till sample ID Date Time Mat Preserv sample ID	Organics	1	Address: 101 (1977 Killy Pilly) Francis 101 (1977 Killy Pilly) Francis 101		
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	Company	Printed Name Date	2) Received by:	Company	Printed Name Date	the tree :	Signature 1630	2) Relinguished by:	August Language Langu	720-79483 Chain of Custody									Metals: □ Lead Other: Metals: (ICP-MS	Metals 010/7470/ □ 6010E □ LUFT □ 6020 s): E.T (STI E T (DI)	□ 200. □ C) □ TC □ PA	0.7 RA 8 CLP 7196	9	Analysis Request
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Rev.10/2012		Date	Time		Date		Time					Page	è 2	ıçı	23	3	< 3	< 3	ETR					

Client: ARCADIS U.S., Inc

Job Number: 720-79483-1

List Source: TestAmerica Pleasanton

Login Number: 79483

List Number: 1

Creator: Mullen, Joan

-routor, manor, cour		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	

N/A

TestAmerica Pleasanton

Residual Chlorine Checked.

ATTACHMENT 3

Hydrographs

