

AC Transit

Alameda Contra Costa Transit District

Suzanne Patton, P.E.
Environmental Engineer
(510) 577-8869
January 30, 2003

Mr. Barney Chan
Alameda County Health Division
Division of Environmental Protection
Department of Environmental Health
1131 Harbor Bay Parkway, Second Floor
Alameda, CA 94502

Dear Mr. Chan:

Subject: Quarterly Groundwater Monitoring Report
AC Transit, 1100 Seminary Avenue, Oakland, CA

AC Transit hereby submits the enclosed quarterly groundwater monitoring report for the fourth quarter of 2002 for the AC Transit facility located at 1100 Seminary Avenue in Oakland. Groundwater sampling of monitoring wells MW-1 through MW-3 and MW-9 through MW-11 was performed by Cameron-Cole in accordance with directives from your office.

Groundwater samples were collected from the six on-site monitoring wells on November 14, 2002. Samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline and diesel using EPA Method 8015, benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl-tert butyl ether (MTBE) using EPA Method 8260B and nitrate and sulfate using Standard Methods 300.0A. Field parameters collected during sampling included pH, temperature, electrical conductivity, dissolved oxygen, ferrous iron and oxidation reduction potential. In addition, monitoring well MW-2 is being purged dry monthly and during each quarterly sampling event

Analytical results of grab water samples showed benzene concentrations above the California maximum contaminant level (MCL) of 1 ppb in wells MW-1, MW-2, and MW-3. Ethylbenzene was detected above the MCL of 700 ppb in well MW-2 at a concentration of 1,600 ppb. Total xylenes were detected above the MCL of 700 ppb in monitoring well MW-2. Unspecified hydrocarbons, thought to be degraded diesel, were detected at concentrations above laboratory reporting limits in all wells.

If you have any questions regarding this report or other matters pertaining to this site, please call me at (510) 577-8869.

Sincerely,

Suzanne Patton
Suzanne Patton, P.E.
Environmental Engineer

AG
✓ 20296
Alameda County
FEB 03 2003
Environmental Health

**MONITORING REPORT
FOR THE AC TRANSIT FACILITY
LOCATED AT 1100 SEMINARY AVENUE,
OAKLAND, CALIFORNIA**

December 2002

Ms. Suzanne Patton
AC Transit
10626 E. 14th Street
Oakland, California 94603

*Alameda County
FEB 03 2003
Environmental Health*

Prepared By:
Cameron-Cole
101 W. Atlantic, Building 90
Alameda, California 94501

Project No: 2016



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CAMERON-COLE

h h w
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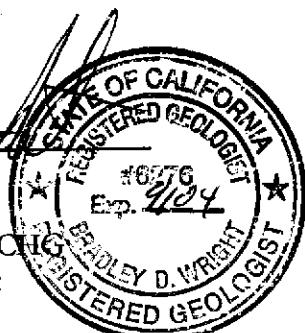


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INTRODUCTION

This report presents the results of the November 2002 sampling event for the AC Transit facility located at 1100 Seminary Avenue, Oakland, California (Site) (Figure 1). Groundwater sampling of monitor wells MW-1 through MW-3 and MW-9 through MW-11 was performed by Cameron-Cole, in accordance with directives from the Alameda County Health Care Services Agency (ACHCS).

OBJECTIVES AND SCOPE OF WORK

Work performed during quarterly sampling included measuring depth to water and presence of free phase hydrocarbons in the monitor wells and collecting water samples. Field parameters collected during sampling included pH, temperature, electric conductivity, dissolved oxygen (DO), ferrous iron (Fe^{2+}) and oxygen reduction potential (ORP). Groundwater samples were collected for laboratory analysis using United States Environmental Protection Agency (USEPA) Method 8015 for total petroleum hydrocarbons (TPH) gasoline/diesel, USEPA Method 8260B for benzene, toluene, ethylbenzene, and xylene (BTEX) and methyl-tert butyl ether (MTBE) and methods of chemical analysis for water and waste (MCAWW) 300.0A for nitrate and sulfate.

Chain-of-custody documents and certified analytical reports are presented in Appendix A. Field data sheets are included in Appendix B.

Groundwater Elevations and Flow Direction

Prior to purging and sample collection, all six Site monitor wells were inspected and measured for presence of free phase hydrocarbons and depth to groundwater. Measurements of depths to groundwater are presented on Table 1 and were used to construct the groundwater elevation contours shown in Figure 2. As shown, groundwater flow is to the northwest at a gradient of 0.0008 feet/foot.

Groundwater Sampling Activities

The monitor wells were purged a minimum of three casing volumes, using a centrifugal pump and samples were collected using disposable polyethylene bailers. During well purging, field parameters for pH, electrical conductivity, DO, ORP, Fe²⁺ and temperature were monitored using calibrated field meters.

In addition, MW-2 is now being purged of ten casing volumes monthly and during all quarterly sampling events to expedite the removal of free phase hydrocarbons from the vicinity of the well. Field data sheets the over-purge events are included in Appendix B.

Groundwater samples were transferred to appropriate laboratory supplied and preserved containers and placed in an ice-filled cooler for shipment under chain-of-custody to a State of California certified laboratory. A trip blank was submitted for analysis by USEPA Method 8260B.

Groundwater Analytical Results

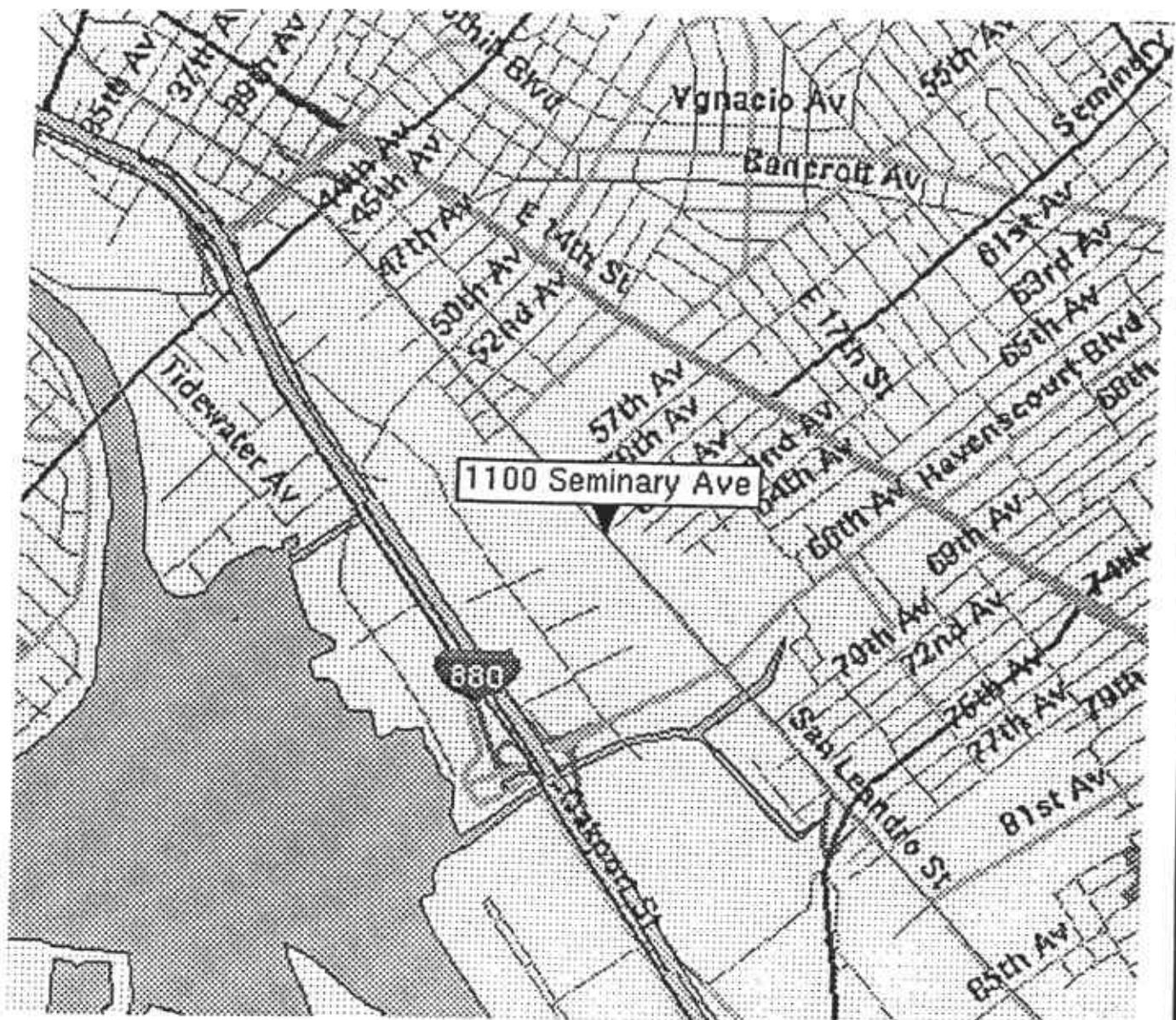
Table 2 presents groundwater historic and fourth quarter 2002 analytical results. Concentrations of benzene above the State of California maximum contaminant level (MCL) of 1.0 part per billion (ppb) were detected in monitor wells MW-1, MW-2 and MW-3. Toluene was detected above the MCL of 150 ppb in monitor well MW-2. Ethylbenzene was detected above the MCL of 700 ppb in monitor well MW-2. Total xylenes were detected above the MCL of 1,750 ppb in MW-2. TPH-Gas was detected above the reporting limit in monitor wells MW-1, MW-2 and MW-3. TPH-Diesel was detected above the reporting limit in all monitor wells. No analytes were detected in the trip blanks or method blanks. A lab control spike and lab control spike duplicate passed the USEPA's criteria for acceptance.

SUMMARY OF RESULTS

- Groundwater flow direction is towards the northwest at a gradient of 0.0008 feet/foot.
- Chemical concentrations in excess of MCLs were limited to benzene in wells MW-1, MW-2 and MW-3, toluene in well MW-2, ethylbenzene in well MW-2 and xylenes in well MW-2.
- The free phase product level previously measured in well MW-2 has not been detected since the second quarter 2002.

PROJECTED WORK AND RECOMMENDATIONS

- Quarterly groundwater monitoring is scheduled for February 2003.
- Continued monthly over purges of MW-2.



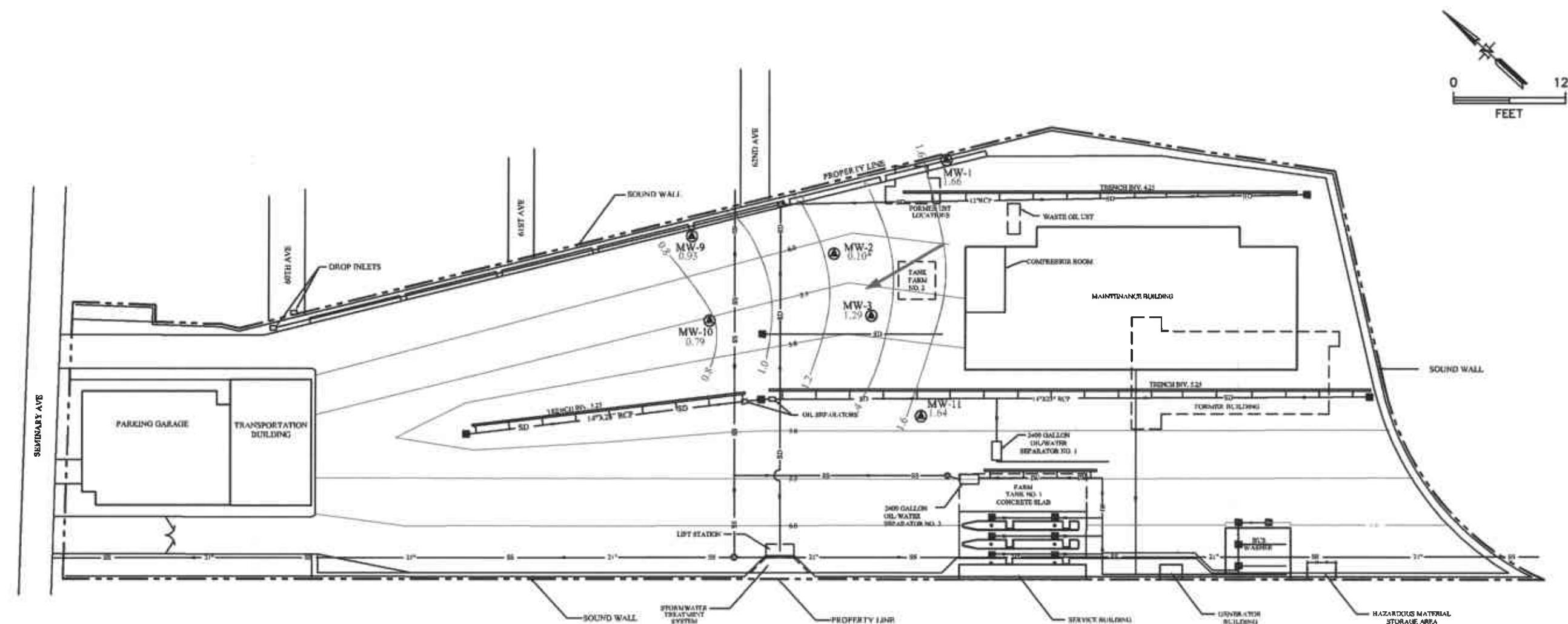
LOCMAP



AC TRANSIT - OAKLAND, CALIFORNIA

FIGURE 1
SITE LOCATION MAP
1100 SEMINARY ROAD

SCALE DATE
NO SCALE 3/22/00



LEGEND

- 1.0 ————— GROUNDWATER ELEVATION CONTOUR 0.79 GROUNDWATER ELEVATION (FT. MS)
 REPORTED GROUNDWATER FLOW * NOT USED IN CONTOURING
 ————— 6.0 ————— CONTOUR (●) EXISTING MONITORING WELL
 ————— SD ————— STORM DRAIN PIPELINE (◎) MANHOLE
 ————— SS ————— SANITARY SEWER PIPELINE (■) CATCH BASIN
 ————— IW ————— INDUSTRIAL WASTE PIPELINE
 ————— SURFACE DRAINAGE TRENCH

BY	DAT
DRMR WRB	1/9/01
CHECKED	
APPROVED	
APPROVED	
APPROVED	

 CAMERON-COLLINS

FIGURE 2

AC TRANSIT - OAKLAND, CALIFORNIA

1100 SEMINARY ROAD-POTENTIOMETRIC SURFACE MAP
NOVEMBER 14, 2002

SCALE: 1" = 120' DWG. NO.: 2016-01

TABLE 1
GROUNDWATER LEVEL MEASUREMENTS
AC Transit Facility
1100 Seminary Avenue, Oakland, California

Well	Date	Top of Casing Elevation (ft-msl)*	Product Thickness (feet)	DTW (feet)	Measured Groundwater Elevation (ft-msl)	Groundwater Elevation Corrected for Product Thickness**
MW-1	7-Jan-99	6.25	None	5.13	1.12	
	7-Feb-00		None	3.75	2.5	
	25-May-00		None	3.69	2.56	
	22-Aug-00		None	4.79	1.46	
	20-Nov-00		None	4.92	1.33	
	1-Mar-01		None	2.75	3.50	
	14-May-01		None	3.67	2.58	
	26-Jul-01		None	4.73	1.52	
	16-Oct-01		None	5.35	0.90	
	21-Feb-02		None	3.30	2.95	
	29-May-02		None	3.70	2.55	
	17-Sep-02		None	4.85	1.40	
	14-Nov-02		None	4.59	1.66	
MW-2	7-Jan-99	5.53	2.27	6.91	-1.38	0.44
	8-Jun-99		2.23	5.83	-0.3	1.48
	9-Jun-99		0	3.9	1.63	1.63
	10-Jun-99		0	3.9	1.63	1.63
	15-Jun-99		0.42	3.92	1.61	1.95
	8-Jul-99		0.2	4.3	1.23	1.39
	7-Feb-00		Sheen	3.8	1.73	
	25-May-00		0.12	3.23	2.3	2.40
	22-Aug-00		0.23	4.45	1.08	1.10
	20-Nov-00		0.23	4.70	0.83	0.85
	1-Mar-01		0.13	2.75	2.78	2.79
	14-May-01		Sheen	3.30	2.23	
	26-Jul-01		None	3.27	2.26	
	16-Oct-01		0.02	5.25	0.28	0.28
MW-3	21-Feb-02		0.01	3.32	2.21	2.21
	29-May-02		0.02	2.98	2.55	2.55
	17-Sep-02		None	4.83	0.70	
	14-Nov-02		None	5.43	0.10	

TABLE 1
GROUNDWATER LEVEL MEASUREMENTS
AC Transit Facility
1100 Seminary Avenue, Oakland, California

Well	Date	Top of Casing Elevation (ft-msl)*	Product Thickness (feet)	Measured Groundwater Elevation (ft-msl)	Groundwater Elevation Corrected for Product Thickness**
MW-9	7-Feb-00	5.8	None	4.37	1.43
	25-May-00		None	4.95	0.85
	22-Aug-00		None	5.18	0.62
	20-Nov-00		None	4.70	1.10
	1-Mar-01		None	3.03	2.77
	14-May-01		None	4.56	1.24
	26-Jul-01		None	5.17	0.63
	16-Oct-01		None	5.19	0.61
	21-Feb-02		None	4.79	1.01
	29-May-02		None	4.07	1.73
	17-Sep-02		None	4.94	0.86
	14-Nov-02		None	4.87	0.93
MW-10	7-Feb-00	4.65	None	3.19	1.46
	25-May-00		None	3.11	1.54
	22-Aug-00		None	4.35	0.30
	20-Nov-00		None	4.18	0.47
	1-Mar-01		None	3.14	1.51
	14-May-01		None	3.27	1.38
	26-Jul-01		None	3.95	0.70
	16-Oct-01		None	4.57	0.08
	21-Feb-02		None	3.29	1.36
	29-May-02		None	3.30	1.35
	17-Sep-02		None	4.11	0.54
	14-Nov-02		None	3.86	0.79
MW-11	7-Feb-00	4.19	None	4.97	-0.78
	25-May-00		None	7.58	-3.39
	22-Aug-00		None	3.01	1.18
	20-Nov-00		None	2.88	1.31
	1-Mar-01		None	1.91	2.28
	14-May-01		None	4.49	-0.3
	26-Jul-01		None	2.95	1.24
	16-Oct-01		None	3.35	0.84
	21-Feb-02		None	1.85	2.34
	29-May-02		None	2.36	1.83
	17-Sep-02		None	3.11	1.08
	14-Nov-02		None	2.55	1.64

Notes:

* ft-msl: feet-mean sea level

** used 0.8 specific gravity of product

DTW: Depth to Water

TABLE 2
ANALYTICAL RESULTS OF GROUNDWATER SAMPLES (ppb)
AC Transit Facility
1100 Seminary Avenue, Oakland, California

Well	Date	TPH-G	TPH-D	TPH	Benzene	Ethyl					DO	Fe	
						1.0	150	700	Xylenes	MTBE	Nitrate	Sulfate	
MCL (ppb)				1.0	150	700	1,750	13					
MW-1	7-Jan-99	<100	470	NA	17.0	2	31.0	18	<50	150	3,400	360	53
	7-Feb-00	390	<60	1,300	13.0	<10	<10	<10	<20	<50	1,200	1,220	11,800
	25-May-00	<50	<50	1,000	12.0	<1.0	<1.0	<1.0	<2.0	140	1,500	1,950	1,380
	22-Aug-00	<50	<50	600	6.3	<1.0	2.3	<1.0	<2.0	75	2,100	6,850	2,350
	20-Nov-00	<50	<50	630	2.8	<1.0	1.1	<1.0	<2.0	<50	4,500	11,210	1,170
	1-Mar-01	<50	<50	900	29.0	1.2	16.0	6	<2.0	<50	2,800	6,020	2,920
	14-May-01	<50	<50	540	4.1	<1.0	3.1	<1.0	<2.0	<50	2,500	13,970	1,870
	26-Jul-01	190	<50	500	<1.0	<1.0	<1.0	<1.0	<2.0	75	3,700	8,480	1,950
	16-Oct-01	<50	<50	650	16.0	1.1	4.6	1.6	<2.0	<50	3,600	9,480	2,560
	21-Feb-02	560	<50	550	21	1.0	19	15	<2.0	<50	3,000	5,890	2,200
	29-May-02	130	<50	510	<1.0	<1.0	<1.0	<1.0	<2.0	<50	2,300	6,820	1,300
	17-Sep-02	140	<50	330	<1.0	<1.0	<1.0	<1.0	<2.0	<50	5,200	5,840	>3300
	14-Nov-02	150	570	NA	4.8	0.57	2.7	1.1	<1.0	<200	12,000	4,720	>3300
MW-2	8-Jun-99	11,000	434,000	117,000	1,000,000	<100,000	260,000	<300,000	<5,000,000	NA	NA	NA	NA
	7-Feb-00	51,000	160,000	<5000	19,000	<500	920	<500	<1000	51	<1000	6,660	7,300
	25-May-00	<1200	<50000	65,000	11,000	<500	670	530	<1000	330	<1000	5,670	0
	22-Aug-00	<2500	<2500	150,000	23,000	<500	1,100	1,100	<1000	370	<1000	4,530	3,680
	20-Nov-00	<1200	<25000	430,000	18,000	<500	840	610	<1000	<250	<500	1,700	3,300
	3-Mar-01	<500	<25000	610,000	14,000	<830	<830	<830	<1700	<250	<5000	7,880	3,300
	14-May-01	<1000	280,000	51,000	19,000	240	1,100	1,200	<330	<50	<1000	3,330	>3300
	26-Jul-01	54,000	590,000	<25000	19,000	<500	1,300	1,500	<1000	<50	<1000	9,960	>3300
	16-Oct-01	43,000	560,000	<25000	18,000	280	1,100	1,300	<100	<50	1,500	17,630	>3300
	21-Feb-02	46,000	180,000	<12000	18,000	<500	950	1,500	<1000	<100	<2000	3,650	>3300
	29-May-02	49,000	130,000	<5000	17,000	350	970	1,700	<500	<50	1,000	2,220	>3300
	17-Sep-02	60,000	<25000	470,000	21,000	<500	1,600	2,700	<1000	<50	<1000	4,270	>3300
	14-Nov-02	36,000	490,000	NA	14,000	280	970	2,200	<400	<200	<500	6,050	>3300

TABLE 2
ANALYTICAL RESULTS OF GROUNDWATER SAMPLES (ppb)
AC Transit Facility
1100 Seminary Avenue, Oakland, California

Well	Date	TPH-G	TPH-D	TPH	Benzene	Ethyl		Nitrate	Sulfate	DO	Fe
					1.0	150	700				
				MCL (ppb)							
MW-3	7-Jan-99	199	2,680	NA	450	<10	250	190	<500	170	3,300
	7-Feb-00	2,000	<150	3,100	26	<2	5	2	<4	<50	47,300
	25-May-00	<50	<50	1,000	35	<1.0	6	4	<2.0	<50	21,700
	22-Aug-00	<50	<50	2,400	240	<10	<10	<10	<20	<50	19,300
	20-Nov-00	<50	<50	2,400	<25	<25	<25	<25	<50	<50	26,500
	1-Mar-01	<50	<50	1,200	100	<5.0	8.3	<5.0	<10	<50	27,000
	14-May-01	<50	<50	860	8.4	<1.0	1.2	<1.0	<2.0	<50	21,100
	26-Jul-01	1,200	<50	790	140	<5.0	12	<5.0	<10	<50	18,700
	16-Oct-01	1,000	<50	1,600	5.1	<1.0	4.3	<1.0	<2.0	<50	29,800
	21-Feb-02	1,700	<50	990	200	<10	29.0	12	<20	<50	20,500
	29-May-02	630	<50	840	68	<1.0	4.2	3.3	<2.0	<50	14,300
	17-Sep-02	<50	<50	1,100	4.1	<1.0	1.8	1.0	<2.0	<50	17,000
	14-Nov-02	2,800	460	NA	200	1.1	28	9.0	<2.0	<200	19,000
MW-9	7-Feb-00	<50	<50	240	<1	<1	<1	<1	<2	230	183,000
	25-May-00	<50	<50	130	<1.0	<1.0	<1.0	<1.0	<2.0	250	172,000
	22-Aug-00	<50	<50	120	<1.0	<1.0	<1.0	<1.0	<2.0	280	157,000
	20-Nov-00	<50	<50	130	<1.0	<1.0	<1.0	<1.0	<2.0	340	147,000
	1-Mar-01	<50	<50	150	<1.0	<1.0	<1.0	<1.0	<2.0	230	116,000
	14-May-01	<50	<50	110	<1.0	<1.0	<1.0	<1.0	<2.0	100	140,000
	26-Jul-01	<50	<50	71	<1.0	<1.0	<1.0	<1.0	<2.0	130	143,000
	16-Oct-01	<50	<50	120	<1.0	<1.0	<1.0	<1.0	<2.0	89	141,000
	21-Feb-02	<50	<50	89	<1.0	<1.0	<1.0	<1.0	<2.0	94	137,000
	29-May-02	<50	<50	95	<1.0	<1.0	<1.0	<1.0	<2.0	94	141,000
	17-Sep-02	<50	<50	96	<1.0	<1.0	<1.0	<1.0	<2.0	100	143,000
	14-Nov-02	<50	82	NA	<0.5	<0.5	<0.5	<1.0	<1.0	<200	130,000
											10,120
											670

TABLE 2
ANALYTICAL RESULTS OF GROUNDWATER SAMPLES (ppb)
AC Transit Facility
1100 Seminary Avenue, Oakland, California

Well	Date	TPH-G	TPH-D	TPH	Ethyl							DO	Fe
					Benzene	Toluene	Benzene	Xylenes	MTBE	Nitrate	Sulfate		
				1.0	150	700	1,750	13					
MW-10	7-Feb-00	<50	<50	470	<1	<1	<1	<1	<2	53	114,000	1,200	55,000
	25-May-00	<50	<50	220	<1.0	<1.0	<1.0	<1.0	<2.0	480	136,000	1,940	0
	22-Aug-00	<50	<50	140	<1.0	<1.0	<1.0	<1.0	<2.0	69	126,000	4,350	0
	20-Nov-00	<50	<50	300	<1.0	<1.0	<1.0	<1.0	<2.0	<50	76,200	3,790	0
	1-Mar-01	<50	<50	250	<1.0	<1.0	<1.0	<1.0	<2.0	<250	106,000	7,440	0
	14-May-01	<50	<50	74	<1.0	<1.0	<1.0	<1.0	<2.0	<50	135,000	6,790	0
	26-Jul-01	<50	<50	120	<1.0	<1.0	<1.0	<1.0	<2.0	<50	125,000	9,680	1,970
	16-Oct-01	<50	<50	190	<1.0	<1.0	<1.0	<1.0	<2.0	<50	90,100	28,000	570
	21-Feb-02	<50	<50	190	<1.0	<1.0	<1.0	<1.0	<2.0	<50	77,700	4,280	0
	29-May-02	<50	<50	110	<1.0	<1.0	<1.0	<1.0	<2.0	<50	126,000	7,230	270
	17-Sep-02	<50	<50	170	<1.0	<1.0	<1.0	<1.0	<2.0	<50	107,000	4,230	>3300
MW-11	14-Nov-02	<50	270	NA	<0.5	<0.5	<0.5	<1.0	1.5	<200	64,000	1,680	1,400
	7-Feb-00	<50	<50	400	<1	<1	<1	<1	25	800	167,000	7,300	16,200
	25-May-00	<50	<50	200	<1.0	<1.0	<1.0	<1.0	16	480	207,000	6,540	0
	22-Aug-00	<50	<50	170	<1.0	<1.0	<1.0	<1.0	9.3	610	168,000	4,640	20
	20-Nov-00	<50	<50	190	<1.0	<1.0	<1.0	<1.0	7.5	550	143,000	2,380	0
	1-Mar-01	<50	<50	250	<1.0	<1.0	<1.0	<1.0	15.0	170	80,300	5,860	0
	14-May-01	<50	<50	160	<1.0	<1.0	<1.0	<1.0	14.0	230	103,000	6,060	2,910
	26-Jul-01	<50	<50	220	5.9	<1.0	<1.0	2.7	20.0	180	71,300	7,360	>3300
	16-Oct-01	<50	<50	170	<1.0	<1.0	<1.0	<1.0	12.0	190	101,000	8,810	>3300
	21-Feb-02	<50	<50	170	<1.0	<1.0	<1.0	<1.0	2.2	110	75,600	4,280	0
	29-May-02	<50	<50	290	<1.0	<1.0	<1.0	<1.0	2.3	140	98,700	8,350	0
	17-Sep-02	<50	<500	1,900	<1.0	<1.0	<1.0	<1.0	3.8	54	141,000	6,260	90
	11/14/2002	<50	740	NA	0.88	<0.5	<0.5	1.2	5.3	<200	120,000	8,380	0

Notes:

ppb: parts per billion

TPH-G: total petroleum hydrocarbons as gasoline

TPH-D: total petroleum hydrocarbons as diesel

TPH: total petroleum hydrocarbons as motor oil or unknown hydrocarbon

MCL: Maximum Contaminant Level

MTBE: Methyl-tert-butylether

DO: Dissolved Oxygen

Fe: Ferrous Iron

NA: Not Analyzed

APPENDIX A

CERTIFIED ANALYTICAL REPORTS

CHAIN-OF-CUSTODY DOCUMENTS

Entech Analytical Labs, Inc.

RECEIVED DEC 02 2002

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

November 25, 2002

Brad Wright
Cameron-Cole
101 W. Atlantic Ave., Bldg#90
Alameda, CA 94501

Order: 32109
Project Name: AC Transit Sem.
Project Number: 2014

Date Collected: 11/14/02
Date Received: 11/14/02
P.O. Number: 2014

Project Notes:

On November 14, 2002, samples were received under documented chain of custody. Results for the following analyses are attached:

<u>Matrix</u>	<u>Test</u>	<u>Method</u>
Liquid	BTEX+MTBE by EPA 8260B	EPA 8260B
	Nitrate as N	EPA 300.0
	PDF	PDF
	Sulfate by IC	EPA 300.0
	TPH as Diesel	EPA 8015 MOD. (Extractable)
	TPH as Gasoline	EPA 8015 MOD. (Purgeable)

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-588-0200.

Sincerely,



Patti Sandrock
QA/QC Manager

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Cameron-Cole
101 W. Atlantic Ave., Bldg#90
Alameda, CA 94501
Attn: Brad Wright

Date: 11/22/02
Date Received: 11/14/02
Project Name: AC Transit Sem.
Project Number: 2014
P.O. Number: 2014
Sampled By: Mike Marotto

Certified Analytical Report

Order ID: 32109		Lab Sample ID: 32109-002				Client Sample ID: MW-1		
Sample Time: 8:20 AM		Sample Date: 11/14/02				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	11/15/02	WIC021115	EPA 300.0
Sulfate	12	1	0.5	0.5	mg/L	11/15/02	WIC021115	EPA 300.0
Order ID: 32109		Lab Sample ID: 32109-003				Client Sample ID: MW-3		
Sample Time: 9:30 AM		Sample Date: 11/14/02				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	11/15/02	WIC021115	EPA 300.0
Sulfate	19	5	0.5	2.5	mg/L	11/15/02	WIC021115	EPA 300.0
Order ID: 32109		Lab Sample ID: 32109-004				Client Sample ID: MW-10		
Sample Time: 10:00 AM		Sample Date: 11/14/02				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	11/15/02	WIC021115	EPA 300.0
Sulfate	64	10	0.5	5	mg/L	11/15/02	WIC021115	EPA 300.0
Order ID: 32109		Lab Sample ID: 32109-005				Client Sample ID: MW-9		
Sample Time: 10:45 AM		Sample Date: 11/14/02				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	11/15/02	WIC021115	EPA 300.0
Sulfate	130	10	0.5	5	mg/L	11/15/02	WIC021115	EPA 300.0
Order ID: 32109		Lab Sample ID: 32109-006				Client Sample ID: MW-2		
Sample Time: 11:30 AM		Sample Date: 11/14/02				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	11/15/02	WIC021115	EPA 300.0
Sulfate	ND	1	0.5	0.5	mg/L	11/15/02	WIC021115	EPA 300.0

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Patti Sandrock, QA/QC Manager

Environmental Analysis Since 1983

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Cameron-Cole
101 W. Atlantic Ave., Bldg#90
Alameda, CA 94501
Attn: Brad Wright

Date: 11/22/02
Date Received: 11/14/02
Project Name: AC Transit Sem.
Project Number: 2014
P.O. Number: 2014
Sampled By: Mike Marotto

Certified Analytical Report

Order ID:	Lab Sample ID: 32109-007				Client Sample ID: MW-11			
Sample Time:	Sample Date: 11/14/02				Matrix: Liquid			
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	11/15/02	WIC021115	EPA 300.0
Sulfate	120	10	0.5	5	mg/L	11/15/02	WIC021115	EPA 300.0

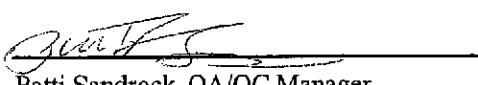
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Attn: Brad Wright

Date: 11/25/02
Date Received: 11/14/02
Project Name: AC Transit Sem.
Project Number: 2014
P.O. Number: 2014
Sampled By: Mike Marotto

Certified Analytical Report

Order ID: 32109		Lab Sample ID: 32109-001					Client Sample ID: TB-01				
Sample Time: 8:00 AM		Sample Date: 11/14/02					Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Methyl-t-butyl Ether	ND		1	1	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Benzene	ND		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Toluene	ND		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Ethyl Benzene	ND		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Xylenes, Total	ND		1	1	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
		Surrogate			Surrogate Recovery			Control Limits (%)			
		4-Bromofluorobenzene			84.4			65 - 135			
		Dibromofluoromethane			94.1			57 - 156			
		Toluene-d8			89.3			77 - 150			

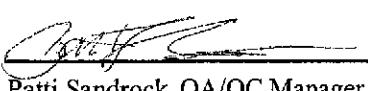
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Date: 11/25/02
Date Received: 11/14/02
Project Name: AC Transit Sem.
Project Number: 2014
P.O. Number: 2014
Sampled By: Mike Marotto

Certified Analytical Report

Order ID: 32109		Lab Sample ID: 32109-002					Client Sample ID: MW-1				
Sample Time: 8:20 AM		Sample Date: 11/14/02					Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Methyl-t-butyl Ether	ND		1	1	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Benzene	4.8		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Toluene	0.57		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Ethyl Benzene	2.7		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Xylenes, Total	1.1		1	1	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Surrogate						Surrogate Recovery			Control Limits (%)		
						4-Bromofluorobenzene			89.6		
						Dibromofluoromethane			93.8		
						Toluene-d8			89.0		
									65 - 135		
									57 - 156		
									77 - 150		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Diesel	570	x	1	50	50	µg/L	11/15/02	11/18/02	DW4258A	EPA 8015 MOD. (Extractable)	
Surrogate						Surrogate Recovery			Control Limits (%)		
						o-Terphenyl			102.0		
									32 - 145		
Comment:	Not a TPH as Diesel pattern; Value due to a higher boiling hydrocarbon mixture overlapping into the Diesel range, possibly Hydraulic Oil.										
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	150		1	50	50	µg/L	N/A	11/15/02	WGC62659B	EPA 8015 MOD. (Purgeable)	
Surrogate						Surrogate Recovery			Control Limits (%)		
						4-Bromofluorobenzene			93.9		
									65 - 135		

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Attn: Brad Wright

Date: 11/25/02
 Date Received: 11/14/02
 Project Name: AC Transit Sem.
 Project Number: 2014
 P.O. Number: 2014
 Sampled By: Mike Marotto

Certified Analytical Report

Order ID: 32109		Lab Sample ID: 32109-003					Client Sample ID: MW-3				
Sample Time: 9:30 AM		Sample Date: 11/14/02					Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Methyl-t-butyl Ether	ND		2	1	2	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Benzene	200		2	0.5	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Toluene	1.1		2	0.5	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Ethyl Benzene	28		2	0.5	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Xylenes, Total	9.0		2	1	2	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Surrogate											
4-Bromofluorobenzene											
Dibromofluoromethane											
Toluene-d8											
Surrogate Recovery											
86.8											
95.3											
87.1											
Control Limits (%)											
65 - 135											
57 - 156											
77 - 150											
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Diesel	460	x	1	50	50	µg/L	11/15/02	11/18/02	DW4258A	EPA 8015 MOD. (Extractable)	
Surrogate											
o-Terphenyl											
69.0											
32 - 145											
Comment:	Not a TPH as Diesel pattern; Value due to a higher boiling hydrocarbon mixture overlapping into the Diesel range, possibly Motor Oil.										
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	2800		20	50	1000	µg/L	N/A	11/15/02	WGC62659B	EPA 8015 MOD. (Purgeable)	
Surrogate											
4-Bromofluorobenzene											
119.4											
65 - 135											

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DLR = Detection Limit Reported

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 Patti Sandrock, QA/QC Manager

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Date: 11/25/02
Date Received: 11/14/02
Project Name: AC Transit Sem.
Project Number: 2014
P.O. Number: 2014
Sampled By: Mike Marotto

Certified Analytical Report

Order ID: 32109		Lab Sample ID: 32109-004					Client Sample ID: MW-10				
Sample Time: 10:00 AM		Sample Date: 11/14/02					Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Methyl-t-butyl Ether	1.5		1	1	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Benzene	ND		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Toluene	ND		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Ethyl Benzene	ND		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Xylenes, Total	ND		1	1	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B	
Surrogate											
4-Bromofluorobenzene											
Dibromofluoromethane											
Toluene-d8											
Surrogate Recovery											
87.2											
93.3											
88.8											
Control Limits (%)											
65 - 135											
57 - 156											
77 - 150											

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	270	x	1	50	50	µg/L	11/15/02	11/18/02	DW4258A	EPA 8015 MOD. (Extractable)
Surrogate										
o-Terphenyl										
62.0										
32 - 145										

Comment: Not a TPH as Diesel pattern; Value due to a higher boiling hydrocarbon mixture overlapping into the Diesel range, possibly Motor Oil.

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	µg/L	N/A	11/15/02	WGC62659B	EPA 8015 MOD. (Purgeable)
Surrogate										
4-Bromofluorobenzene										
100.5										
65 - 135										

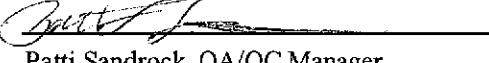
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Cameron-Cole
101 W. Atlantic Ave., Bldg#90
Alameda, CA 94501
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Date: 11/25/02
Date Received: 11/14/02
Project Name: AC Transit Sem.
Project Number: 2014
P.O. Number: 2014
Sampled By: Mike Marotto

Certified Analytical Report

Order ID: 32109		Lab Sample ID: 32109-005					Client Sample ID: MW-9			
Sample Time: 10:45 AM		Sample Date: 11/14/02					Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	1	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B
Benzene	ND		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B
Toluene	ND		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B
Ethyl Benzene	ND		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B
Xylenes, Total	ND		1	1	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B
Surrogate						Surrogate Recovery			Control Limits (%)	
						83.9			65 - 135	
						94.5			57 - 156	
						90.7			77 - 150	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	82	x	1	50	50	µg/L	11/15/02	11/18/02	DW4258A	EPA 8015 MOD. (Extractable)
Surrogate						Surrogate Recovery			Control Limits (%)	
						54.0			32 - 145	
Comment:	Not a TPH as Diesel pattern; Value due to a higher boiling hydrocarbon mixture overlapping into the Diesel range, possibly Motor Oil.									
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	µg/L	N/A	11/15/02	WGC62659B	EPA 8015 MOD. (Purgeable)
Surrogate						Surrogate Recovery			Control Limits (%)	
						101.6			65 - 135	

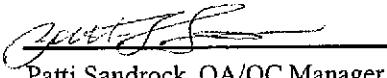
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Date: 11/25/02
Date Received: 11/14/02
Project Name: AC Transit Sem.
Project Number: 2014
P.O. Number: 2014
Sampled By: Mike Marotto

Certified Analytical Report

Order ID: 32109		Lab Sample ID: 32109-006					Client Sample ID: MW-2				
Sample Time: 11:30 AM		Sample Date: 11/14/02					Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Methyl-t-butyl Ether	ND		400	1	400	µg/L	N/A	11/20/02	WMS31809	EPA 8260B	
Benzene	14000		400	0.5	200	µg/L	N/A	11/20/02	WMS31809	EPA 8260B	
Toluene	280		400	0.5	200	µg/L	N/A	11/20/02	WMS31809	EPA 8260B	
Ethyl Benzene	970		400	0.5	200	µg/L	N/A	11/20/02	WMS31809	EPA 8260B	
Xylenes, Total	2200		400	1	400	µg/L	N/A	11/20/02	WMS31809	EPA 8260B	
		Surrogate			Surrogate Recovery			Control Limits (%)			
		4-Bromofluorobenzene			84.5			65 - 135			
		Dibromofluoromethane			94.0			57 - 156			
		Toluene-d8			88.9			77 - 150			
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Diesel	430000		500	1	500	µg/L	11/15/02	11/18/02	DW4258A	EPA 8015 MOD. (Extractable)	
		Surrogate			Surrogate Recovery			Control Limits (%)			
		o-Terphenyl			NR			32 - 145			
Comment:	NR = Not Reportable. Surrogate recovery not reportable due to dilution.										
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	36000		100	50	5000	µg/L	N/A	11/15/02	WGC62659B	EPA 8015 MOD. (Purgeable)	
		Surrogate			Surrogate Recovery			Control Limits (%)			
		4-Bromofluorobenzene			99.9			65 - 135			

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 Project Number: 2014
 P.O. Number: 2014
 Sampled By: Mike Marotto

Certified Analytical Report

Order ID: 32109		Lab Sample ID: 32109-007				Client Sample ID: MW-11				
Sample Time: 1:10 PM		Sample Date: 11/14/02				Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	5.3		1	1	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B
Benzene	0.88		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B
Toluene	ND		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B
Ethyl Benzene	ND		1	0.5	0.5	µg/L	N/A	11/19/02	WMS31807	EPA 8260B
Xylenes, Total	1.2		1	1	1	µg/L	N/A	11/19/02	WMS31807	EPA 8260B
Surrogate				Surrogate Recovery				Control Limits (%)		
4-Bromofluorobenzene				90.1				65 - 135		
Dibromofluoromethane				93.1				57 - 156		
Toluene-d8				88.4				77 - 150		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	740	x	5	50	250	µg/L	11/15/02	11/18/02	DW4258A	EPA 8015 MOD. (Extractable)
Surrogate				Surrogate Recovery				Control Limits (%)		
o-Terphenyl				91.0				32 - 145		
Comment:	Not a TPH as Diesel pattern; Value due to a higher boiling hydrocarbon mixture overlapping into the Diesel range, possibly Motor Oil.									
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	µg/L	N/A	11/18/02	WGC62660	EPA 8015 MOD. (Purgeable)
Surrogate				Surrogate Recovery				Control Limits (%)		
4-Bromofluorobenzene				101.7				65 - 135		

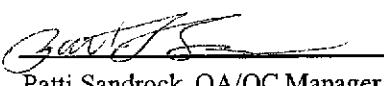
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STANDARD LAB QUALIFIERS (FLAGS)

All Entech lab reports now reference standard lab qualifiers. These qualifiers are noted in the adjacent column to the analytical result and are adapted from the U.S. EPA CLP program. The current qualifier list is as follows:

Qualifier (Flag)	Description
U	Compound was analyzed for but not detected
J	Estimated value for tentatively identified compounds or if result is below PQL but above MDL
N	Presumptive evidence of a compound (for Tentatively Identified Compounds)
B	Analyte is found in the associated Method Blank
E	Compounds whose concentrations exceed the upper level of the calibration range
D	Multiple dilutions reported for analysis; discrepancies between analytes may be due to dilution
X	Results within quantitation range; chromatographic pattern not typical of fuel
Y	PQL is reported below MDL but verified against a standard analyzed at the client requested reporting limit of 0.5 ppb
C	Reported results affected by contaminated reagent materials. See narrative for further explanation

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Quality Control Results Summary

QC Batch #: DW4258A
Matrix: Liquid

Units: µg/L
Date Analyzed: 11/15/02

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: TPH as Diesel											
TPH as Diesel	EPA 8015 M	ND		1000		840.91	LCS	84.1			44.3 - 137.5
Surrogate	Surrogate Recovery			Control Limits (%)							
o-Terphenyl	96.0			32 - 145							
Test: TPH as Diesel											
TPH as Diesel	EPA 8015 M	ND		1000		658.59	LCSD	65.9	24.32	25.00	44.3 - 137.5
Surrogate	Surrogate Recovery			Control Limits (%)							
o-Terphenyl	71.0			32 - 145							

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Quality Control Results Summary

QC Batch #: WMS31807

Matrix: Liquid

Units: $\mu\text{g/L}$

Date Analyzed: 11/19/02

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: BTEX+MTBE by EPA 8260B											
Benzene	EPA 8260B	ND		20		18.2	LCS	91.0		65.0 - 135.0	
Methyl-t-butyl Ether	EPA 8260B	ND		20		17.7	LCS	88.5		56.0 - 135.0	
Toluene	EPA 8260B	ND		20		17.1	LCS	85.5		65.0 - 135.0	
Surrogate				Surrogate Recovery			Control Limits (%)				
4-Bromofluorobenzene				86.0			65 - 135				
Dibromofluoromethane				95.6			57 - 156				
Toluene-d8				88.3			77 - 150				
Test: TPH as Gasoline - GC-MS											
TPH as Gasoline	GC-MS	ND		250		209.5	LCS	83.8		65.0 - 135.0	
Surrogate				Surrogate Recovery			Control Limits (%)				
4-Bromofluorobenzene				85.6			65 - 135				
Dibromofluoromethane				94.3			57 - 156				
Toluene-d8				86.9			77 - 150				
Test: BTEX+MTBE by EPA 8260B											
Benzene	EPA 8260B	ND		20		17.7	LCSD	88.5	2.79	25.00	65.0 - 135.0
Methyl-t-butyl Ether	EPA 8260B	ND		20		17.7	LCSD	88.5	0.00	25.00	56.0 - 135.0
Toluene	EPA 8260B	ND		20		17.7	LCSD	88.5	3.45	25.00	65.0 - 135.0
Surrogate				Surrogate Recovery			Control Limits (%)				
4-Bromofluorobenzene				83.4			65 - 135				
Dibromofluoromethane				97.0			57 - 156				
Toluene-d8				86.3			77 - 150				
Test: TPH as Gasoline - GC-MS											
TPH as Gasoline	GC-MS	ND		250		222.9	LCSD	89.2	6.20	30.00	65.0 - 135.0
Surrogate				Surrogate Recovery			Control Limits (%)				
4-Bromofluorobenzene				83.5			65 - 135				
Dibromofluoromethane				94.4			57 - 156				
Toluene-d8				88.3			77 - 150				
Test: BTEX+MTBE by EPA 8260B											
Benzene	EPA 8260B	ND	32109-002	20	4.8	22.2	MS	87.0		65.0 - 135.0	
Methyl-t-butyl Ether	EPA 8260B	ND	32109-002	20	0.	18.6	MS	93.0		56.0 - 135.0	
Toluene	EPA 8260B	ND	32109-002	20	0.57	17.1	MS	85.5		65.0 - 135.0	
Surrogate				Surrogate Recovery			Control Limits (%)				
4-Bromofluorobenzene				86.7			65 - 135				
Dibromofluoromethane				95.9			57 - 156				
Toluene-d8				87.2			77 - 150				
Test: BTEX+MTBE by EPA 8260B											
Benzene	EPA 8260B	ND	32109-002	20	4.8	22.2	MSD	87.0	0.00	25.00	65.0 - 135.0
Methyl-t-butyl Ether	EPA 8260B	ND	32109-002	20	0.	19.2	MSD	96.0	3.17	25.00	56.0 - 135.0
Toluene	EPA 8260B	ND	32109-002	20	0.57	16.8	MSD	84.0	1.77	25.00	65.0 - 135.0

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Quality Control Results Summary

QC Batch #: WMS31807

Units: µg/L

Matrix: Liquid

Date Analyzed: 11/19/02

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Surrogate											
								Surrogate Recovery			Control Limits (%)
								86.4			65 - 135
								95.8			57 - 156
								84.9			77 - 150

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Quality Control Results Summary

QC Batch #: WGC62659B
Matrix: Liquid

Units: µg/L

Date Analyzed: 11/15/02

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: TPH as Gasoline											
TPH as Gasoline	EPA 8015 M	ND		250		258.37	LCS	103.3			65.0 - 135.0
Surrogate			Surrogate Recovery			Control Limits (%)					
4-Bromofluorobenzene			102.7			65 - 135					
Test: TPH as Gasoline											
TPH as Gasoline	EPA 8015 M	ND		250		261.12	LCSD	104.4	1.06	25.00	65.0 - 135.0
Surrogate			Surrogate Recovery			Control Limits (%)					
4-Bromofluorobenzene			99.7			65 - 135					

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Quality Control Results Summary

QC Batch #: WGC62660
Matrix: Liquid

Units: µg/L
Date Analyzed: 11/18/02

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: TPH as Gasoline											
TPH as Gasoline	EPA 8015 M	ND		250		272.81	LCS	109.1			65.0 - 135.0
Surrogate	Surrogate Recovery				Control Limits (%)						
4-Bromofluorobenzene				92.3		65 - 135					
Test: TPH as Gasoline											
TPH as Gasoline	EPA 8015 M	ND		250		253.81	LCSD	101.5	7.22	25.00	65.0 - 135.0
Surrogate	Surrogate Recovery				Control Limits (%)						
4-Bromofluorobenzene				93.2		65 - 135					
Test: TPH as Gasoline											
TPH as Gasoline	EPA 8015 M	ND	32123-002	100	0.	109.6	MS	109.6			65.0 - 135.0
Surrogate	Surrogate Recovery				Control Limits (%)						
4-Bromofluorobenzene				109.1		65 - 135					
Test: TPH as Gasoline											
TPH as Gasoline	EPA 8015 M	ND	32123-002	100	0.	96.6	MSD	96.6	12.61	25.00	65.0 - 135.0
Surrogate	Surrogate Recovery				Control Limits (%)						
4-Bromofluorobenzene				101.8		65 - 135					

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Quality Control Results Summary

QC Batch #: WMS31809

Units: µg/L

Matrix: Liquid

Date Analyzed: 11/20/02

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits												
Test: BTEX+MTBE by EPA 8260B																							
Benzene	EPA 8260B	ND		20		22.6	LCS	113.0		65.0 - 135.0													
Toluene	EPA 8260B	ND		20		17.4	LCS	87.0		65.0 - 135.0													
<table border="1"><thead><tr><th>Surrogate</th><th>Surrogate Recovery</th><th>Control Limits (%)</th></tr></thead><tbody><tr><td>4-Bromofluorobenzene</td><td>91.2</td><td>65 - 135</td></tr><tr><td>Dibromofluoromethane</td><td>95.2</td><td>57 - 156</td></tr><tr><td>Toluene-d8</td><td>93.9</td><td>77 - 150</td></tr></tbody></table>												Surrogate	Surrogate Recovery	Control Limits (%)	4-Bromofluorobenzene	91.2	65 - 135	Dibromofluoromethane	95.2	57 - 156	Toluene-d8	93.9	77 - 150
Surrogate	Surrogate Recovery	Control Limits (%)																					
4-Bromofluorobenzene	91.2	65 - 135																					
Dibromofluoromethane	95.2	57 - 156																					
Toluene-d8	93.9	77 - 150																					
Test: BTEX+MTBE by EPA 8260B																							
Benzene	EPA 8260B	ND		20		20.6	LCSD	103.0	9.26	25.00	65.0 - 135.0												
Toluene	EPA 8260B	ND		20		19.7	LCSD	98.5	12.40	25.00	65.0 - 135.0												
<table border="1"><thead><tr><th>Surrogate</th><th>Surrogate Recovery</th><th>Control Limits (%)</th></tr></thead><tbody><tr><td>4-Bromofluorobenzene</td><td>89.3</td><td>65 - 135</td></tr><tr><td>Dibromofluoromethane</td><td>96.0</td><td>57 - 156</td></tr><tr><td>Toluene-d8</td><td>91.9</td><td>77 - 150</td></tr></tbody></table>												Surrogate	Surrogate Recovery	Control Limits (%)	4-Bromofluorobenzene	89.3	65 - 135	Dibromofluoromethane	96.0	57 - 156	Toluene-d8	91.9	77 - 150
Surrogate	Surrogate Recovery	Control Limits (%)																					
4-Bromofluorobenzene	89.3	65 - 135																					
Dibromofluoromethane	96.0	57 - 156																					
Toluene-d8	91.9	77 - 150																					

Entech Analytical Labs, Inc.

3334 Victor Court
Santa Clara, CA 95054

(408) 588-0200
(408) 588-0201 - Fax

Chain of Custody / Analysis Request

Attention to: Brad Wright		Phone No.: (510) 769-3563		Purchase Order No.:	Send Invoice to (if Different)	Phone	
Company Name: Cameron-Cole		Fax No.: (510) 337 3994		Project Number: 2014	Company		
Mailing Address: 101 West Atlantic Ave Bldg #90				Project Name: ACTransit Sem.	Billing Address (if Different)		
City: Alameda		State: CA	Zip: 94501	Project Location: Seminary	City:	State	Zip
Sampler: Anir Mortazavi Mike Marotto		Turn Around Time 21 Days Standard		Same Day <input type="checkbox"/> 24 Hour <input type="checkbox"/> 48 Hour <input type="checkbox"/> 72 Hour <input type="checkbox"/>			
Date: 11/14/02							
Order ID:		Sampling		Preservative HCL			
Client ID	Laboratory No.	Date	Time	Matrix	Composite	Grab	Containers
TB-01	32109-001	11/14/02	0800	X	3	X	
MW-1	002		0820	1	3		
				2			
				1			
MW-3	003		0930	3	X		
				2			
				1			
Relinquished by: <i>John Cole</i>		Received by: <i>John Cole</i>	Date: 11/14/02	Time: 1600	Special Instructions or Comments		
Relinquished by:		Received by:	Date:	Time:	<input type="checkbox"/> NPDES Detection Limits		
Relinquished by:		Received by: <i>Shahab</i>	Date: 11/14/02	Time: 1725	Metals: Al, As, Sb, Ba, Be, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Mg, Mn, Hg, Mo, Ni, K, Si, Ag, Na, Se, Sr, Ti, Sn, Ti, V, Zn, W : CAM-17 <input type="checkbox"/> Plating <input type="checkbox"/> PPM-13 <input type="checkbox"/> LUFT-5 <input type="checkbox"/>		
Relinquished by:		Received by:	Date:	Time:			

Entech Analytical Labs. Inc.

**3334 Victor Court
Santa Clara, CA 95051**

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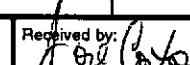
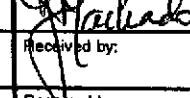
Chain of Custody / Analysis Request

Entech Analytical Labs, Inc.

3334 Victor Court
Santa Clara, CA 95054

(408) 588-0200
(408) 588-0201 - Fax

Chain of Custody / Analysis Request

Attention to: Brad Wright		Phone No.: (510) 739-3563	Purchase Order No.: 	Send Invoice to (if Different) 	Phone 												
Company Name: Cameron-Cole		Fax No.: (510) 337-3994	Project Number: 2014	Company 													
Mailing Address: 101 W. Atlantic Bldng. #90		Project Name: AC TRANSIT SEMI		Billing Address (if Different) 													
City: Alameda		State: Ca	Zip: 94501	Project Location: SEMINARY	City: 												
Sampler: Amir Montazar Mike Marotto		Turn Around Time: 21 Days	Same Day <input type="checkbox"/> 24 Hour <input type="checkbox"/> 48 Hour <input type="checkbox"/> 72 Hour <input type="checkbox"/> Standard <input checked="" type="checkbox"/>	State Zip 													
Date: 11/14/02																	
Order ID:		Sampling															
Client ID	Laboratory No.	Date	Time	Matrix	Preservative HC-1												
MW-11	32109-007	11/14/02	1310	X	3 X												
		↓	↓	↓	3 X												
				2													
				1													
<table border="1"> <thead> <tr> <th>Sampling</th> <th>Matrix</th> <th>Composite</th> <th>Grab</th> <th>Containers</th> <th>Preservative HC-1</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td>Volatile Organics by GC/MS: F113 <input type="checkbox"/> 624 <input type="checkbox"/> Fuel Oxygenates by 8260B <input type="checkbox"/> MTBE by 8260B <input type="checkbox"/> Pesticides-8091 <input type="checkbox"/> Halogenated or Aromatic Volatiles: F113 <input type="checkbox"/> 8260B <input type="checkbox"/> TPH as Gasoline <input type="checkbox"/> Base Neutral/Acid MTBE <input type="checkbox"/> 8270 <input type="checkbox"/> Fuel Scan <input type="checkbox"/> Diesel <input type="checkbox"/> w/ Sigma Standard Cleanup <input type="checkbox"/> TPH <input type="checkbox"/> Oil & Grease <input type="checkbox"/> Sulfur <input type="checkbox"/> Sulfate <input type="checkbox"/> 260 <input type="checkbox"/> NITRATE <input type="checkbox"/> SULFATE <input type="checkbox"/> THM (502-2) <input type="checkbox"/> SOLVENTS <input type="checkbox"/> C210 <input type="checkbox"/> Metals - Circle Below Described <input type="checkbox"/> Total <input type="checkbox"/></td> </tr> </tbody> </table>						Sampling	Matrix	Composite	Grab	Containers	Preservative HC-1						Volatile Organics by GC/MS: F113 <input type="checkbox"/> 624 <input type="checkbox"/> Fuel Oxygenates by 8260B <input type="checkbox"/> MTBE by 8260B <input type="checkbox"/> Pesticides-8091 <input type="checkbox"/> Halogenated or Aromatic Volatiles: F113 <input type="checkbox"/> 8260B <input type="checkbox"/> TPH as Gasoline <input type="checkbox"/> Base Neutral/Acid MTBE <input type="checkbox"/> 8270 <input type="checkbox"/> Fuel Scan <input type="checkbox"/> Diesel <input type="checkbox"/> w/ Sigma Standard Cleanup <input type="checkbox"/> TPH <input type="checkbox"/> Oil & Grease <input type="checkbox"/> Sulfur <input type="checkbox"/> Sulfate <input type="checkbox"/> 260 <input type="checkbox"/> NITRATE <input type="checkbox"/> SULFATE <input type="checkbox"/> THM (502-2) <input type="checkbox"/> SOLVENTS <input type="checkbox"/> C210 <input type="checkbox"/> Metals - Circle Below Described <input type="checkbox"/> Total <input type="checkbox"/>
Sampling	Matrix	Composite	Grab	Containers	Preservative HC-1												
					Volatile Organics by GC/MS: F113 <input type="checkbox"/> 624 <input type="checkbox"/> Fuel Oxygenates by 8260B <input type="checkbox"/> MTBE by 8260B <input type="checkbox"/> Pesticides-8091 <input type="checkbox"/> Halogenated or Aromatic Volatiles: F113 <input type="checkbox"/> 8260B <input type="checkbox"/> TPH as Gasoline <input type="checkbox"/> Base Neutral/Acid MTBE <input type="checkbox"/> 8270 <input type="checkbox"/> Fuel Scan <input type="checkbox"/> Diesel <input type="checkbox"/> w/ Sigma Standard Cleanup <input type="checkbox"/> TPH <input type="checkbox"/> Oil & Grease <input type="checkbox"/> Sulfur <input type="checkbox"/> Sulfate <input type="checkbox"/> 260 <input type="checkbox"/> NITRATE <input type="checkbox"/> SULFATE <input type="checkbox"/> THM (502-2) <input type="checkbox"/> SOLVENTS <input type="checkbox"/> C210 <input type="checkbox"/> Metals - Circle Below Described <input type="checkbox"/> Total <input type="checkbox"/>												
Remarks																	
Relinquished by: 		Received by: Joe Cole		Date: 11/14/02	Time: 1600												
Relinquished by: 		Received by: Michael		Date: 11/14/02	Time: 1735												
Relinquished by: 		Received by: 		Date: 	Time: 												
Relinquished by: 		Received by: 		Date: 	Time: 												
Special Instructions or Comments <input type="checkbox"/> NPDES Detection Limits																	
Metals: Al, As, Sb, Ba, Be, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Mg, Mn, Hg, Mo, Ni, K, Si, Ag, Na, Se, Sr, Ti, Sn, Ti, V, Zn, W : CAM-17 <input type="checkbox"/> Plating <input type="checkbox"/> PPM-13 <input type="checkbox"/> LUFT-5 <input type="checkbox"/>																	

APPENDIX B

SAMPLING EVENT DATA

DEPTH TO WATER

DATE: 11/14/02

PROJECT AC Transit Seminary		EVENT Quarterly		TECHNICIAN MM		
NO.	WELL OR LOCATION	DATE	TIME	MEASUREMENT	CODE	COMMENTS
✓ 1	MW-1	11/14/02	0747	4.59	SWL	
✓ 2	MW-2		0740	5.43		NO oil layers present
✓ 3	MW-3		0732	3.47		
✓ 4	MW-9		0720	4.87		
✓ 5	MW-10		0726	3.86		
✓ 6	MW-11	↓	0751	2.55	↓	No Well cap
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

CODES: SWL - Static Water Level

OIL - Oil Level

Project Name: AC Seminar 4
Casing Diameter (in): 2"
Total Well Depth (ft): 15.35
Depth to Water (ft) before purging:

Project Number: 2014
Sample Date: 11/14/02
Sample ID: MW-1

Well ID: MW-1

Development Method:

NA Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Water Volume to be Purged (gal):

(Casing Length in Ft – Depth to Water in Ft) (X) (3)

Where X =1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 3 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: 8260 8015 G-R0/D-R0 Nitrate/Sulfate

Sample Appearance

OVA Reading (ppm) 60 Pump Used to purge
Suspended Solids (describe): disc. boiler used to sample

Decontamination Performed:

Washed | Rinsed

Sandels reker

Comments / Calculations:

Start: 0805
Stop: 0817
Sample: 0820

Fe: > 3.30
OCP: -75 mV
DO: 4.72 mg/L

TB-01 Collected @ 0800

Name: Mike Marotto

Date: 11/14/02

Project Name: AC Seminary
Casing Diameter (in): 2"
Total Well Depth (ft): 23.51
Depth to Water (ft) before purging: 5

Project Number: 2014
Sample Date: 11/14/02
Sample ID: MW-2

Well ID: MW 2

Development Method:

UA

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Water Volume to be Purged (gal):

(Casing Length in Ft – Depth to Water in Ft) (X) (3)

Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells.

$$(23.51 - 5.43) = (X/18 \times 1.15) = (17.98 / 2)$$

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 3 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: 8260 8015 GRO/DRO Nitrate/Sulfate

Sample Appearance

_____ OVA Reading (ppm) 60 ft pump used to purge
_____ Suspended Solids (describe): disc. boiler used to sample

Decontamination Performed:

Washed & Rinsed

Spurred waters

Comments / Calculations:

Stand: 10.55

Step: 11/7

Samov'uzo

Fe > 33.3% Fe

REF = -50mV

DO: 6.05 mg/l

Name: Nile Marotto

Date: 11/14/02

Project Name: AC Seminar 4
Casing Diameter (in): 2"
Total Well Depth (ft): 16.81
Depth to Water (ft) before purging: 3.47
 $(16.81 - 3.47) = (13.34 \times .165)$
Development Method:

Project Number: 2014
Sample Date: 11/14/02
Sample ID:

Well ID: MW-3

Development Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Water Volume to be Purged (gal):

(Casing Length in Ft – Depth to Water in Ft) (X) (3)

Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

$$(16.81 - 3.47) = (13.34 \times 1.65) = (2.20 \times 3) = 6.60$$

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 3 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: 8260 8015 GRO/GRO Nitrate/Sulfate

Sample Appearance

OVA Reading (ppm) Bent Dump Used to purge
 Suspended Solids (describe): ~~disc~~ - boiler used to sample

Decontamination Performed:

Washed | Rinsed

Sundew notes

Comments / Calculations:

Start: 0850
Stop: 0925
Sample: 0930

Fe : ~~9.63 mg/L~~⁽¹⁾ 1.21 M/L
ORP : -60 mV
DO : 9.78 mg/L

Name: Mike Montto

Date:

11/14/02

Project Name: AC Seminar 4
Casing Diameter (in): 2"
Total Well Depth (ft): 19.50
Depth to Water (ft) before purging:

Project Number: 3014
Sample Date: 11/14/02
Sample ID: MW-a

Well ID: MW-9

Development Method:

NA Bailer: Teflon Stainless Steel PVC ABS Plastic
Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Water Volume to be Purged (gal):

(Casing Length in Ft – Depth to Water in Ft) (X) (3)

Where $X = 1$ Well Volume in Gal/ft, $X=0.165$ for 2" wells, $X=0.37$ for 3" wells, $X=0.67$ for 4" wells.

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 3 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: 8260 8015 G-R01/R0 Nitrate/Sulfate

Sample Appearance

OVA Reading (ppm) *Gent pump used to purge*
 Suspended Solids (describe): *disc. boiler used to sample*

Decontamination Performed:

Washed | Rinsed

Sandwich nests

Comments / Calculations:

Start: 1012
Stop: 1042
Sample: 1045

Fe : 0,67 mg/l
ORP : 20 mV
DO : 10,12 mg/l

Name: Michele Marotto

Date: 11/14/02

Project Name: AC Seminar
Casing Diameter (in): 2"
Total Well Depth (ft): 11.40
Depth to Water (ft) before purging: 3.82

Project Number: 2014
Sample Date: 11/14/02
Sample ID: Mw-10

Well ID: MW-10

Development Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Water Volume to be Purged (gal):

(Casing Length in Ft – Depth to Water in Ft) (X) (3)

Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells.

$$(11.40 - 3.8) \div (7.58 \times 1.65) = (11.40 \times 3) \div 12.57$$

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 3 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: 8260 8015 GRO/DRO Nitrate/Sulfate

Sample Appearance

OVA Reading (ppm) 60 Pump Used to purge
Suspended Solids (describe): disruptor boiler used to sample.

Decontamination Performed:

Washed | Rinsed

Sandersons

Requirements / Calculations:

Start: 0939
Stop: 0954
Sample: 1000

Fe: 1,40 mg/L
ORP: -45 mV
DO: 1,68 mg/L

Name: Mike Marotto

Date: 11/14/02

Project Name: AC Seminar Y

Casing Diameter (in): 2"

Total Well Depth (ft): 13.5

Depth to Water (ft) before purging: 2.55

Project Number: 2014

Sample Date: 11/14/02

Sample ID: MW - 11

Well ID: MW - 11

Development Method:

NA Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Time	pH	Conductivity (umho/cm)	Temperature (Celsius)	Water Level (to 0.01 ft.)	Cum. Vol. (gal)	Pump Rate (GPM)
11:40 AM	7.12	1008	23.4	7.41	1.5	0.046
12:30	7.23	764	22.9	9.15	3.0	
13:00	7.17	865	23.3	9.74	4.5	

Water Volume to be Purged (gal):

(Casing Length in Ft - Depth to Water in Ft) (X) (3)

Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

$$(13.5 - 2.55) \times (10.95 \times 0.65) = (1.81 \times 3) = 5.42$$

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 3 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected:

8260 8015 GRO/DRO Nitrate/Sulfate

Sample Appearance

OVA Reading (ppm)
 Suspended Solids (describe): ~~1000~~ bailed used to sample

Decontamination Performed:

Washed/Rinsed

Sander/Netter

Comments / Calculations:

Start: 11:40 AM
Stop: 13:08
Sample: 13:10

Fe: 0
ORP: 85 mV
DO: 11.5 mg/l 8.38

Name:

Mike Marotto

Date:

11/14/02

Project Name: AC Transit (Seminary)

Casing Diameter (in): 2"

Total Well Depth (ft): 23.51

Depth to Water (ft) before purging:

Oil/Water
None 6.43

Project Number: 2016-1-1

Sample Date: 10/24/02

Sample ID: NA

Well ID: MW-2
(Overpurge)

Development Method:

NA Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Time	pH	Conductivity (umho/cm)	Temperature (Celsius)	Water Level (to 0.01 ft.)	Cum. Vol. (gal)	Pump Rate (GPM)
Start	1039					
Stop	1150					
Start	1210					
Stop	1316					

Pumped to a depth that Cent-Pump couldn't pull from.

*Total Vol. = 29 gallons
(Overpurge)*

Water Volume to be Purged (gal): $17.08 \times 0.165 = 2.82 \times 10 = 28.14$

(Casing Length in Ft - Depth to Water in Ft) (X) (3)

Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least NA well casing volumes were removed prior to sampling.

Sample Collection Method:

NA Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: None

Sample Appearance

NA OVA Reading (ppm)

NA Suspended Solids (describe):

Decontamination Performed:

→ Washed & Rinsed sonde, oil/water interface probe.

Comments / Calculations:

→ Implemented seakease before purge.

→ left seakease in well at the end of purge.

Name: Tim Trigal.

Date: 10/24/02

Project Name: AC Seminar Y
Casing Diameter (in): 2"
Total Well Depth (ft):
Depth to Water (ft) before purging:

Project Number: 3014
Sample Date: 11/14/03
Sample ID: —

Well ID: MW-2
Overburden

Development Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic

Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Water Volume to be Purged (gal):

(Casing Length in Ft – Depth to Water in Ft) (X) (3)

Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least _____ well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: 8.260

Sample Appearance

OVA Reading (ppm) ~~(not done test teenage)~~
Suspended Solids (describe): ~~discoloration fixed to sand~~

Cent pump
Used for
over pump.

Decontamination Performed:

~~Washed & Rinsed~~

Concordia

Comments / Calculations:

~~Start:~~
~~Stop:~~
~~Sample:~~

~~Fe
Og
Dg~~

Name: Mike Maritto

Date: 11/14/02