

AC Transit

Alameda-Contra Costa Transit District

10626 East 14th Street, Oakland, California 94603 □ (510) 577-8804
FAX □ (510) 577-8859

January 16, 2002



Mr. Barney Chan
Alameda County Health Division
Division of Environmental Protection
Department of Environmental Health
1131 Harbor Bay Parkway, Second Floor
Alameda, CA 94502

Re 296

Dear Mr. Chan:

Subject: Quarterly Groundwater Monitoring Report
AC Transit, 1100 Seminary Avenue, Oakland, CA

APR 19 2002

AC Transit hereby submits the enclosed quarterly groundwater monitoring report for the fourth quarter of 2001 for the AC Transit facility located at 1100 Seminary Avenue in Oakland. Groundwater sampling of monitoring wells MW-1 through MW-3 and MW-9 through MW-11 was performed by Cameron-Cole in accordance with directives from your office.

Groundwater samples were collected from the six on-site monitoring wells on October 16, 2001. Samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline and diesel using EPA Method 8015, benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl-tert butyl ether (MTBE) using EPA Method 8260B and nitrate and sulfate using Standard Methods 300.0A. Field parameters collected during sampling included pH, temperature, electrical conductivity, dissolved oxygen, ferrous iron and oxidation reduction potential. In addition, monitoring well MW-2 is being purged dry monthly and during each quarterly sampling event

Analytical results of grab water samples showed benzene concentrations above the California maximum contaminant level of 1 ppb in wells MW-1, MW-2, and MW-3. Ethylbenzene was detected above the MCL of 700 ppb in well MW-2 at a concentration of 1,100 ppb. Unspecified hydrocarbons, thought to be degraded diesel, were detected at concentrations above laboratory reporting limits in all wells except MW-2.

These results continue to be consistent with past sampling results. Monthly purging of well MW-2 began in July 2001. The next quarterly sampling event is scheduled to occur in February 2002. If you have any questions regarding this report or other matters pertaining to this site, please call me at (510) 577-8869.

Sincerely,

Suzanne Patton
Suzanne Patton, P.E.
Environmental Engineer

Enclosure

Barneychan011602.doc

*Area of concern still
MW-2 w/ elevated TPH &
+ Benz. Purging monthly
from this well. Maybe
try oxidation mgw.*

"MOVING TOWARD THE 21ST CENTURY"

SUZANNE PATTON, P. E.
EXT. 8869

4-12-02

Barney,

In reviewing and organizing
my office, I located this report.
I think my administrative
assistant only sent you pages
from this report when you should
have gotten the whole thing.

Regards

Sue Patton

(510) 577-8869.

APR 19 2002

AC TRANSIT

**MONITORING REPORT
FOR THE AC TRANSIT FACILITY
LOCATED AT 1100 SEMINARY AVENUE,
OAKLAND, CALIFORNIA**

December 30, 2001

APR 19 2002

Ms. Suzanne Patton
AC Transit
10626 E. 14th Street
Oakland, California 94603

Prepared By:
Cameron-Cole
101 W. Atlantic
Building 90
Alameda, California 94501

Project No: 2014



**MONITORING REPORT FOR THE
AC TRANSIT FACILITY
LOCATED AT 1100 SEMINARY AVENUE,
OAKLAND, CALIFORNIA**

December 30, 2001

Prepared For:

Ms. Suzanne Patton
AC Transit
10626 E. 14th Street
Oakland, California 94603

Prepared By:

Cameron-Cole
101 W. Atlantic Avenue
Building 90
Alameda, California 94501

Project No: 2014

Erik. Geiger for:

Written By
Brady Hanson
Geologist I



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INTRODUCTION

This report presents the results from the October 2001 sampling event for the AC Transit Facility located at 1100 Seminary Avenue, Oakland, California (Site) (Figure 1). Groundwater sampling of monitor wells MW-1 through MW-3 and MW-9 through MW-11 was performed by Cameron-Cole, in accordance with directives from the Alameda County Health Care Services Agency (ACHCS).

OBJECTIVES AND SCOPE OF WORK

Work performed during quarterly sampling included measuring depth to water and presence of free phase hydrocarbons in the monitor wells and sample collection. Field parameters collected during sampling included pH, temperature, electric conductivity, dissolved oxygen (DO), ferrous iron (Fe^{2+}) and oxygen reduction potential (ORP). Groundwater samples were collected for laboratory analysis using United States Environmental Protection Agency (USEPA) Method 8015 for total petroleum hydrocarbons (TPH) gasoline/diesel, USEPA Method 8260B for benzene, toluene, ethylbenzene, and xylene (BTEX) and methyl-tert butyl ether (MTBE) and methods of chemical analysis for water and waste (MCAWW) 300.0A for nitrate and sulfate.

Chain-of-custody documents and certified analytical reports are presented in Appendix A. Field data sheets are included in Appendix B.

Groundwater Elevations and Flow Direction

Prior to purging and sample collection, all six Site monitor wells were inspected and measured for presence of free phase hydrocarbons and depth to groundwater. Measurements of depths to groundwater are presented on Table 1 and were used to construct the groundwater elevation contours shown in Figure 2. As shown on Figure 2, groundwater flow is to the west at a gradient of 0.012 feet/foot.

Groundwater Sampling Activities

The monitor wells were purged a minimum of three casing volumes, using a centrifugal pump and samples were collected using disposable polyethylene bailers. During well purging, field parameters for pH, electrical conductivity, DO, ORP and temperature were monitored using calibrated field meters. Due to the very low yield encountered while purging monitoring well MW-11, only two casing volumes were evacuated before it became dry.

In addition, MW-2 is now being completely purged dry monthly and during all quarterly sampling events in an attempt to cleanse the formation around the immediate vicinity of the well. Field data sheets for this new over-purge event are included in Appendix B.

Groundwater samples were transferred to appropriate laboratory supplied and preserved containers and placed in an ice-filled cooler for shipment under chain-of-custody to a State of California certified laboratory. A trip blank was submitted for analysis by USEPA Method 8260B.

Groundwater Analytical Results

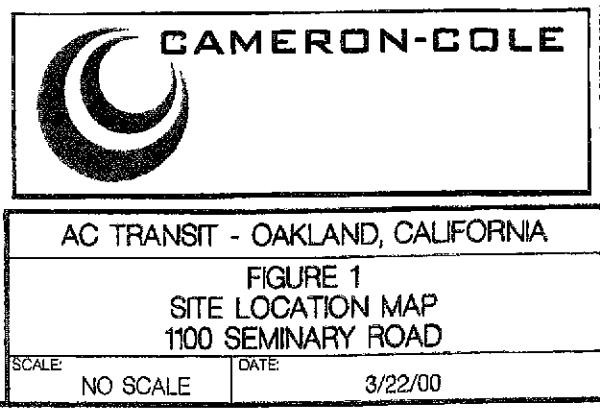
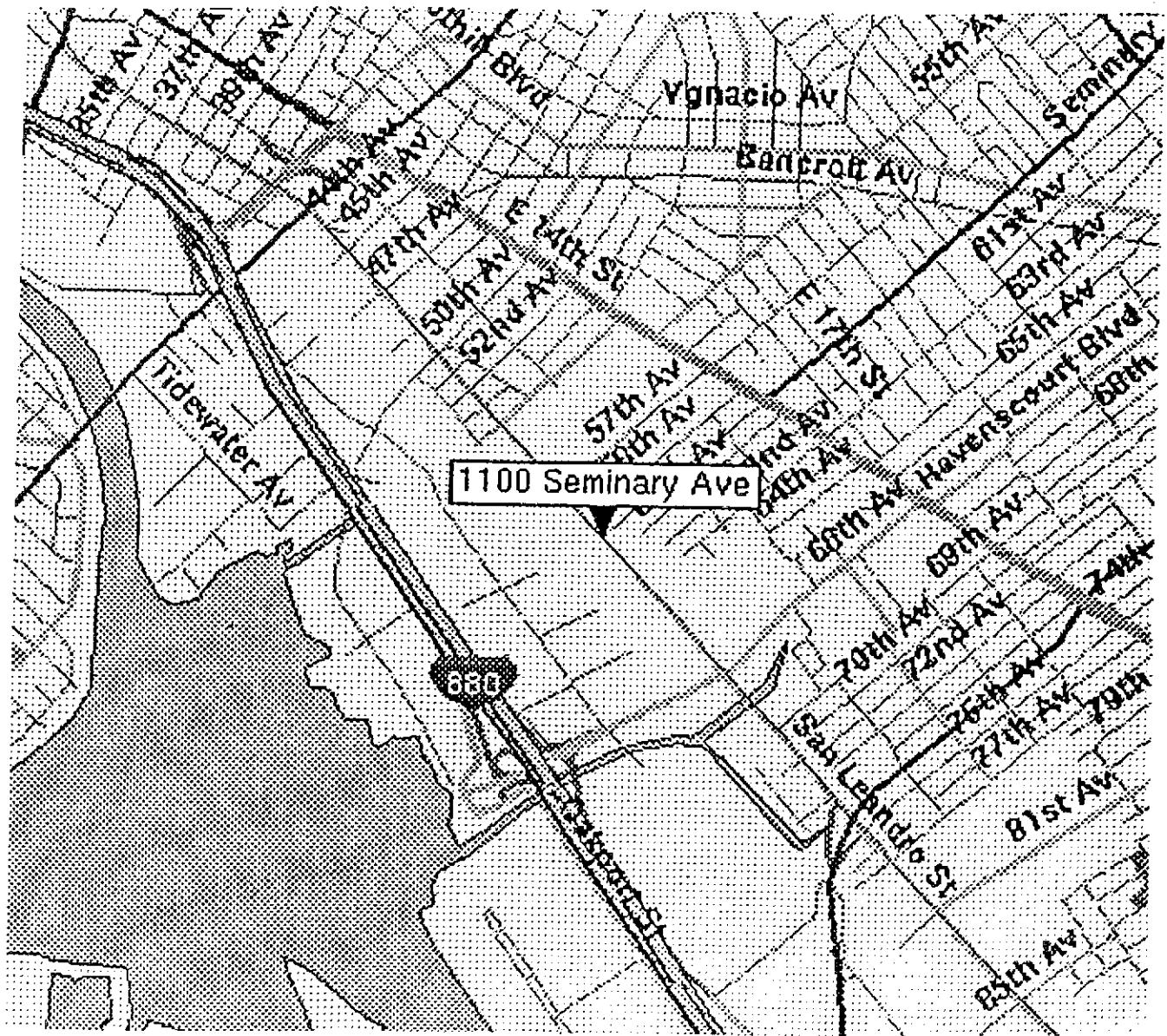
Table 2 presents groundwater historic and fourth quarter 2001 analytical results. Concentrations of benzene above the State of California maximum contaminant level (MCL) of 1.0 part per billion (ppb) were detected in monitor wells MW-1, MW-2 and MW-3. Ethylbenzene was detected above the MCL of 700 ppb in monitor well MW-2. TPH-Diesel, qualified as "degraded" by the laboratory, was detected above the reporting limit in monitor well MW-2. TPH-Gas was detected above the reporting limit in monitor wells MW-2 and MW-3. Additionally, chemical concentrations above laboratory reporting limits detected in all monitoring wells except MW-2 included unspecified hydrocarbons. The unspecified hydrocarbons detected in these Site monitor wells is thought to be degraded diesel. No analytes were detected in the trip blanks or method blanks. A lab control spike and lab control spike duplicate passed the USEPA's criteria for acceptance.

SUMMARY OF RESULTS

- Groundwater flow direction is towards the west at a gradient of 0.012 feet/foot.
- Chemical concentrations in excess of MCLs were limited to benzene in wells MW-1, MW-2 and MW-3 and ethylbenzene in MW-2.

PROJECTED WORK AND RECOMMENDATIONS

- Quarterly groundwater monitoring is scheduled for February 2002.
- Continued monthly over purges of MW-2.



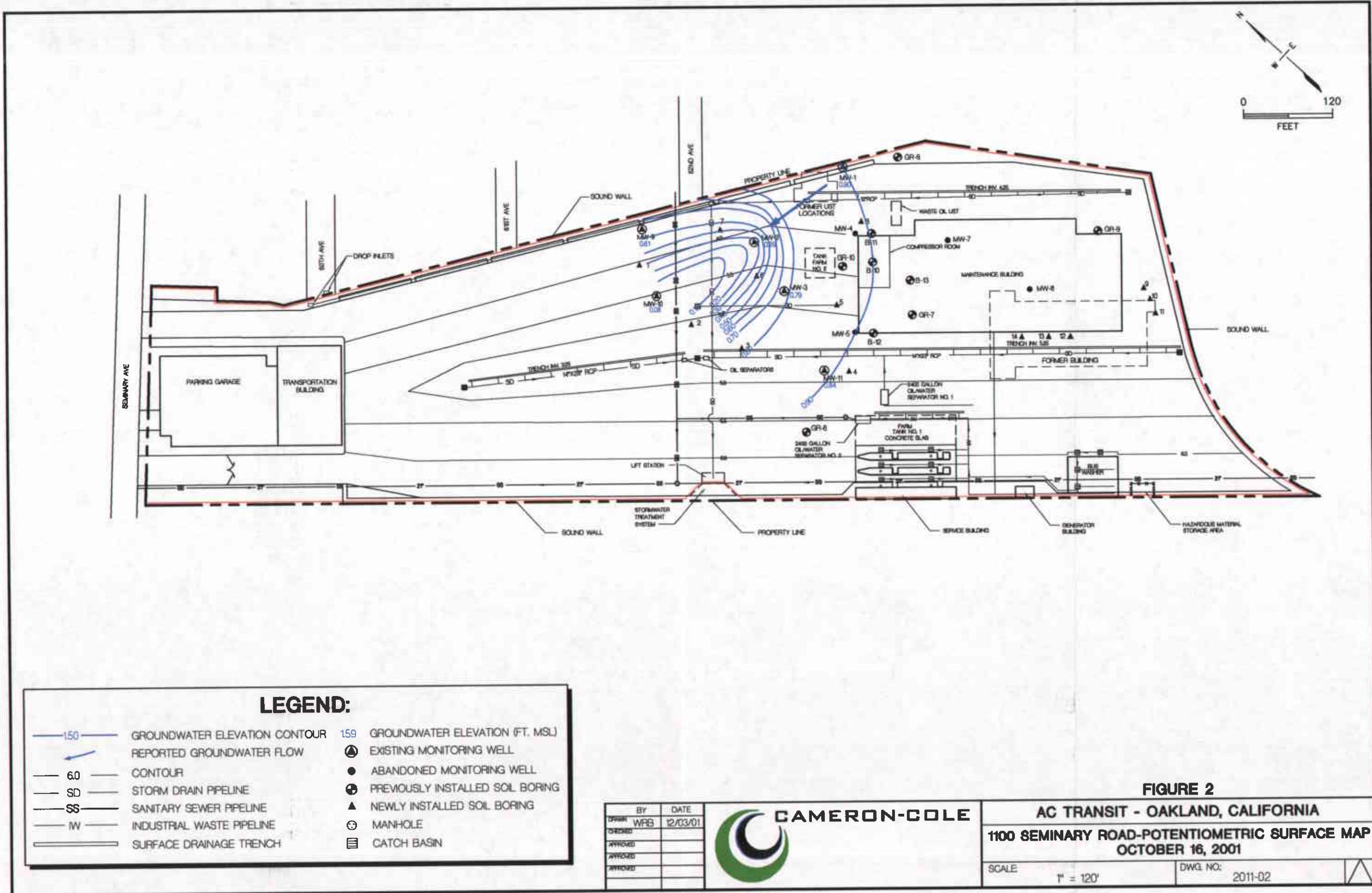


TABLE 1
GROUNDWATER LEVEL MEASUREMENTS
AC Transit Facility
1100 Seminary Avenue, Oakland, California

Well	Date	Top of Casing Elevation (ft-msl)*	Product Thickness (feet)	Measured Groundwater Elevation (ft-msl)	Groundwater Elevation Corrected for Product Thickness**
MW-1	7-Jan-99	6.25	None	5.13	1.12
	7-Feb-00		None	3.75	2.5
	25-May-00		None	3.69	2.56
	22-Aug-00		None	4.79	1.46
	20-Nov-00		None	4.92	1.33
	1-Mar-01		None	2.75	3.50
	14-May-01		None	3.67	2.58
	26-Jul-01		None	4.73	1.52
	16-Oct-01		None	5.35	0.90
MW-2	7-Jan-99	5.53	2.27	6.91	-1.38
	8-Jun-99		2.23	5.83	-0.3
	9-Jun-99		0	3.9	1.63
	10-Jun-99		0	3.9	1.63
	15-Jun-99		0.42	3.92	1.61
	8-Jul-99		0.2	4.3	1.23
	7-Feb-00		Sheen	3.8	1.73
	25-May-00		0.12	3.23	2.3
	22-Aug-00		0.23	4.45	1.08
	20-Nov-00		0.23	4.70	0.83
	1-Mar-01		0.13	2.75	2.78
	14-May-01		Sheen	3.30	2.23
	26-Jul-01		None	3.27	2.26
	16-Oct-01		0.02	5.25	0.28
MW-3	7-Jan-99	4.76	None	4.11	0.65
	7-Feb-00		None	3.1	1.66
	25-May-00		None	2.41	2.35
	22-Aug-00		None	3.45	1.31
	20-Nov-00		None	3.42	1.34
	1-Mar-01		None	2.00	2.76
	14-May-01		None	2.64	2.12
	26-Jul-01		None	3.17	1.59
	16-Oct-01		None	3.97	0.79

TABLE 1
GROUNDWATER LEVEL MEASUREMENTS
AC Transit Facility
1100 Seminary Avenue, Oakland, California

Well	Date	Top of Casing Elevation (ft-msl)*	Product Thickness (feet)	DTW (feet)	Measured Groundwater Elevation (ft-msl)	Groundwater Elevation Corrected for Product Thickness**
MW-9	7-Feb-00	5.8	None	4.37	1.43	
	25-May-00		None	4.95	0.85	
	22-Aug-00		None	5.18	0.62	
	20-Nov-00		None	4.70	1.10	
	1-Mar-01		None	3.03	2.77	
	14-May-01		None	4.56	1.24	
	26-Jul-01		None	5.17	0.63	
	16-Oct-01		None	5.19	0.61	
MW-10	7-Feb-00	4.65	None	3.19	1.46	
	25-May-00		None	3.11	1.54	
	22-Aug-00		None	4.35	0.30	
	20-Nov-00		None	4.18	0.47	
	1-Mar-01		None	3.14	1.51	
	14-May-01		None	3.27	1.38	
	26-Jul-01		None	3.95	0.70	
	16-Oct-01		None	4.57	0.08	
MW-11	7-Feb-00	4.19	None	4.97	-0.78	
	25-May-00		None	7.58	-3.39	
	22-Aug-00		None	3.01	1.18	
	20-Nov-00		None	2.88	1.31	
	1-Mar-01		None	1.91	2.28	
	14-May-01		None	4.49	-0.3	
	26-Jul-01		None	2.95	1.24	
	16-Oct-01		None	3.35	0.84	

Notes:

* ft-msl: feet-mean sea level

** used 0.8 specific gravity of product

DTW: Depth to Water

APPENDIX A

CERTIFIED ANALYTICAL REPORTS

CHAIN-OF-CUSTODY DOCUMENTS



November 19, 2001

STL SACRAMENTO PROJECT NUMBER: G1J160290

STL Sacramento
880 Riverside Parkway
West Sacramento, CA 95605-1500

Tel: 916 373 5600
Fax: 916 371 8420
www.stl-inc.com

Brad Wright
Cameron-Cole LLC
101 West Atlantic Avenue
Building #90
Alameda, CA 94501

Dear Mr. Wright,

This report contains the analytical results for the samples received under chain of custody by STL Sacramento on October 16, 2001. These samples are associated with your AC Transit project.

The test results in this report meet all NELAC requirements for parameters that accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The case narrative is an integral part of this report.

If you have any questions, please feel free to call me at (916) 374-4414.

Sincerely,

A handwritten signature in black ink that reads "Bonnie McNeill".

Bonnie J. McNeill
Project Manager

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STL SACRAMENTO PROJECT NUMBER G1J160290

Case Narrative

STL Sacramento Quality Assurance Program

Sample Description Information

Chain of Custody Documentation

WATER, 8015M, TPH Gas

Samples: 1, 2, 3, 4, 5, 6

 Sample Data Sheets

 Method Blank Reports

 Laboratory QC Reports

WATER, 8260B, BTEX + MTBE

Samples: 1, 2, 3, 4, 5, 6, 7

 Sample Data Sheets

 Method Blank Reports

 Laboratory QC Reports

WATER, 8015 MOD, Diesel

Samples: 1, 2, 3, 4, 5, 6

 Sample Data Sheets

 Method Blank Reports

 Laboratory QC Reports

General Chemistry – Method 300.0

Samples: 1, 2, 3, 4, 5, 6

 Sample Data Sheets

 Method Blank Reports

 Laboratory QC Reports

CASE NARRATIVE

STL SACRAMENTO PROJECT NUMBER G1J160290

General Comments

Samples were received at 9 and 13 degrees Centigrade.

WATER, 8260B, BTEX + MTBE

Sample(s): 6

This sample was screened and then injected at a reasonable dilution as suggested by the screening data. The data showed no analytes within the linear range of the calibration. The sample was then injected at a lower dilution and showed benzene over range. This suggests non-homogeneity, as each vial tested showed very different levels of analytes. There was insufficient sample volume for re-injection. Both analyses were reported.

WATER, 8015 MOD, Diesel

Sample(s): 1, 2, 3, 4, 5, 6

There was insufficient sample volume to prepare an MS/SD pair with this batch. An LCS/LCSD was prepared instead.

There were no other anomalies associated with this project.

STL Sacramento
Quality Control Definitions

QC Parameter	Definition
QC Batch	A set of up to 20 field samples plus associated laboratory QC samples that are similar in composition (matrix) and that are processed within the same time period with the same reagent and standard lots.
Duplicate Control Sample (DCS)	Consist of a pair of LCSs analyzed within the same QC batch to monitor precision and accuracy independent of sample matrix effects. This QC is performed only if required by client or when insufficient sample is available to perform MS/MSD.
Duplicate Sample (DU)	A second aliquot of an environmental sample, taken from the same sample container when possible, that is processed independently with the first sample aliquot. The results are used to assess the effect of the sample matrix on the precision of the analytical process. The precision estimated using this sample is not necessarily representative of the precision for other samples in the batch.
Laboratory Control Sample (LCS)	A volume of reagent water for aqueous samples or a contaminant-free solid matrix (Ottawa sand) for soil and sediment samples which is spiked with known amounts of representative target analytes and required surrogates. An LCS is carried through the entire analytical process and is used to monitor the accuracy of the analytical process independent of potential matrix effects.
Matrix Spike and Matrix Spike Duplicate (MS/MSD)	A field sample fortified with known quantities of target analytes that are also added to the LCS. Matrix spike duplicate is a second matrix spike sample. MSs/MSDs are carried through the entire analytical process and are used to determine sample matrix effect on accuracy of the measurement system. The accuracy and precision estimated using MS/MSD is only representative of the precision of the sample that was spiked.
Method Blank (MB)	A sample composed of all the reagents (in the same quantities) in reagent water carried through the entire analytical process. The method blank is used to monitor the level of contamination introduced during sample preparation steps.
Surrogate Spike	Organic constituents not expected to be detected in environmental media and are added to every sample and QC at a known concentration. Surrogates are used to determine the efficiency of the sample preparation and the analytical process.

Source: STL Sacramento Laboratory Quality Manual

STL Sacramento Certifications:

Alaska (UST-055), Arizona (#AZ00616), Arkansas, California (NELAP # 01119CA) (ELAP #I-2439), Connecticut (#PH-0691), Florida (E87570), Hawaii, Louisiana (AI # 30612), New Jersey (Lab ID 44005), Nevada (#CA 044), New York (LAB ID 11666 serial # 107407), Oregon (LAB ID CA 044), South Carolina (LAB ID 87014, Cert. # 870140), Utah (E-168), Virginia (#00178), Washington (# C087), West Virginia (# 9930C), Wisconsin (Lab 998204680), USNAVY, USACE, USDA Foreign Plant (Permit # 37-82605), USDA Foreign Soil (Permit # S-46613)..

Sample Summary

G1J160290

<u>WO#</u>	<u>Sample #</u>	<u>Client Sample ID</u>	<u>Sampling Date</u>	<u>Received Date</u>
EL8X5	1	MW-1	10/16/01 11:10 AM	10/16/01 05:45 PM
EL8X6	2	MW-10	10/16/01 12:00 PM	10/16/01 05:45 PM
EL8X7	3	MW-9	10/16/01 12:55 PM	10/16/01 05:45 PM
EL80C	4	MW-11	10/16/01 01:30 PM	10/16/01 05:45 PM
EL80D	5	MW-3	10/16/01 02:10 PM	10/16/01 05:45 PM
EL80E	6	MW-2	10/16/01 03:00 PM	10/16/01 05:45 PM
EL80F	7	TRIP BLANK	10/16/01 10:00 AM	10/16/01 05:45 PM

Notes(s):

- The analytical results of the samples listed above are presented on the following pages.
- All calculations are performed before rounding to avoid round-off errors in calculated results.
- Results noted as "ND" were not detected at or above the stated limit.
- This report must no be reproduced, except in full, without the written approval of the laboratory.
- Results for the following parameters are never reported on a dry weight basis: color, corrosivity, density, flashpoint, ignitability, layers, odor, paint filter test, pH, porosity, pressure, reactivity, redox potential, specific gravity, spot tests, solids, solubility, temperature, viscosity, and weigh

WATER, 8015M, TPH Gas

CAMERON-COLE LLC

Client Sample ID: MW-1

GC Volatiles

Lot-Sample #....: G1J160290-001 Work Order #....: EL8X51AE Matrix.....: WATER
Date Sampled....: 10/16/01 Date Received...: 10/16/01
Prep Date.....: 10/19/01 Analysis Date...: 10/19/01
Prep Batch #....: 1295527
Dilution Factor: 1 Method.....: DHS CA LUFT

PARAMETER	RESULT	REPORTING	
		LIMIT	UNITS
TPH (as Gasoline)	ND	50	ug/L
Unknown Hydrocarbon	310	50	ug/L
SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS	
		(70 - 130)	
4-Bromofluorobenzene	111		

CAMERON-COLE LLC

Client Sample ID: MW-10

GC Volatiles

Lot-Sample #....: G1J160290-002 Work Order #....: EL8X61AE Matrix.....: WATER
Date Sampled....: 10/16/01 Date Received...: 10/16/01
Prep Date.....: 10/19/01 Analysis Date...: 10/19/01
Prep Batch #....: 1295527
Dilution Factor: 1 Method.....: DHS CA LUFT

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING LIMIT</u>	<u>UNITS</u>
TPH (as Gasoline)	ND	50	ug/L
Unknown Hydrocarbon	ND	50	ug/L
<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>	
4-Bromofluorobenzene	102	(70 - 130)	

CAMERON-COLE LLC

Client Sample ID: MW-9

GC Volatiles

Lot-Sample #....: G1J160290-003 Work Order #....: EL8X71AE Matrix.....: WATER
Date Sampled....: 10/16/01 Date Received...: 10/16/01
Prep Date.....: 10/19/01 Analysis Date...: 10/19/01
Prep Batch #....: 1295527
Dilution Factor: 1 Method.....: DHS CA LUFT

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING</u>	
		<u>LIMIT</u>	<u>UNITS</u>
TPH (as Gasoline)	ND	50	ug/L
Unknown Hydrocarbon	ND	50	ug/L
<u>SURROGATE</u>	<u>PERCENT</u>	<u>RECOVERY</u>	
		<u>RECOVERY</u>	<u>LIMITS</u>
4-Bromofluorobenzene	99	(70 - 130)	

CAMERON-COLE LLC

Client Sample ID: MW-11

GC Volatiles

Lot-Sample #....: G1J160290-004 Work Order #....: EL80C1AE Matrix.....: WATER
Date Sampled....: 10/16/01 Date Received...: 10/16/01
Prep Date.....: 10/19/01 Analysis Date...: 10/19/01
Prep Batch #....: 1295527
Dilution Factor: 1 Method.....: DHS CA LUFT

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING LIMIT</u>	<u>UNITS</u>
TPH (as Gasoline)	ND	50	ug/L
Unknown Hydrocarbon	ND	50	ug/L
<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>	
4-Bromofluorobenzene	100	(70 - 130)	

CAMERON-COLE LLC

Client Sample ID: MW-3

GC Volatiles

Lot-Sample #....: G1J160290-005 Work Order #....: EL80D1AE Matrix.....: WATER
Date Sampled....: 10/16/01 Date Received...: 10/16/01
Prep Date.....: 10/19/01 Analysis Date...: 10/19/01
Prep Batch #....: 1295527
Dilution Factor: 1 Method.....: DHS CA LUFT

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING LIMIT</u>	<u>UNITS</u>
TPH (as Gasoline)	1000	50	ug/L
Unknown Hydrocarbon	ND	50	ug/L

<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>
4-Bromofluorobenzene	118	(70 - 130)

NOTE(S):

The gasoline pattern appears degraded.

CAMERON-COLE LLC

Client Sample ID: MW-2

GC Volatiles

Lot-Sample #....: G1J160290-006 Work Order #....: EL80E1AE Matrix.....: WATER
Date Sampled....: 10/16/01 Date Received...: 10/16/01
Prep Date.....: 10/19/01 Analysis Date...: 10/19/01
Prep Batch #....: 1295527
Dilution Factor: 20 Method.....: DHS CA LUFT

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING LIMIT</u>	<u>UNITS</u>
TPH (as Gasoline)	43000	1000	ug/L
Unknown Hydrocarbon	ND	1000	ug/L
<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>	
4-Bromofluorobenzene	107	(70 - 130)	

QC DATA ASSOCIATION SUMMARY

G1J160290

Sample Preparation and Analysis Control Numbers

<u>SAMPLE#</u>	<u>MATRIX</u>	<u>ANALYTICAL METHOD</u>	<u>LEACH BATCH #</u>	<u>PREP BATCH #</u>	<u>MS RUN#</u>
001	WATER	DHS CA LUFT		1295527	
002	WATER	DHS CA LUFT		1295527	
003	WATER	DHS CA LUFT		1295527	
004	WATER	DHS CA LUFT		1295527	
005	WATER	DHS CA LUFT		1295527	
006	WATER	DHS CA LUFT		1295527	

METHOD BLANK REPORT

GC Volatiles

Client Lot #....: G1J160290 Work Order #....: EMKGK1AA Matrix.....: WATER
MB Lot-Sample #: G1J220000-527

Analysis Date...: 10/19/01 Prep Date.....: 10/19/01
Dilution Factor: 1 Prep Batch #....: 1295527

<u>PARAMETER</u>	<u>RESULT</u>	REPORTING			<u>METHOD</u>
		<u>LIMIT</u>	<u>UNITS</u>		
TPH (as Gasoline)	ND	50	ug/L		DHS CA LUFT
Unknown Hydrocarbon	ND	50	ug/L		DHS CA LUFT
<u>SURROGATE</u>	<u>PERCENT</u>	RECOVERY			<u>METHOD</u>
		<u>RECOVERY</u>	<u>LIMITS</u>		
4-Bromofluorobenzene	103	(70 - 130)			

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

LABORATORY CONTROL SAMPLE DATA REPORT

GC Volatiles

Client Lot #...: GLJ160290 Work Order #...: EMKGK1AC-LCS Matrix.....: WATER
 LCS Lot-Sample#: GLJ220000-527 EMKGK1AD-LCSD
 Prep Date.....: 10/19/01 Analysis Date..: 10/19/01
 Prep Batch #...: 1295527
 Dilution Factor: 1

<u>PARAMETER</u>	<u>SPIKE</u>	<u>MEASURED</u>		<u>PERCENT</u>	<u>RPD</u>	<u>METHOD</u>
	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>UNITS</u>	<u>RECOVERY</u>		
TPH (as Gasoline)	1000	991	ug/L	99		DHS CA LUFT
	1000	976	ug/L	98	1.6	DHS CA LUFT
<u>SURROGATE</u>				<u>PERCENT</u>	<u>RECOVERY</u>	
4-Bromofluorobenzene				<u>RECOVERY</u>	<u>LIMITS</u>	
				112	(70 - 130)	
				110	(70 - 130)	

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.
 Bold print denotes control parameters

LABORATORY CONTROL SAMPLE EVALUATION REPORT

GC Volatiles

Client Lot #....: G1J160290 Work Order #....: EMKGK1AC-LCS Matrix.....: WATER
LCS Lot-Sample#: G1J220000-527 EMKGK1AD-LCSD
Prep Date.....: 10/19/01 Analysis Date...: 10/19/01
Prep Batch #....: 1295527
Dilution Factor: 1

PARAMETER	PERCENT	RECOVERY	RPD	METHOD
	RECOVERY	LIMITS		
TPH (as Gasoline)	99	(70 - 130)		DHS CA LUFT
	98	(70 - 130)	1.6	DHS CA LUFT

SURROGATE	PERCENT	RECOVERY
	RECOVERY	LIMITS
4-Bromofluorobenzene	112	(70 - 130)
	110	(70 - 130)

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

WATER, 8260B, BTEX + MTBE

CAMERON-COLE LLC

Client Sample ID: MW-1

GC/MS Volatiles

Lot-Sample #....: G1J160290-001 Work Order #....: EL8X51AF Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/19/01 Analysis Date...: 10/19/01
 Prep Batch #....: 1296473
 Dilution Factor: 1 Method.....: SW846 8260B

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING LIMIT</u>	<u>UNITS</u>
Benzene	16	1.0	ug/L
Toluene	1.1	1.0	ug/L
Ethylbenzene	4.6	1.0	ug/L
Xylenes (total)	1.6	1.0	ug/L
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L

<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>
4-Bromofluorobenzene	108	(76 - 112)
1,2-Dichloroethane-d4	112	(76 - 118)
Toluene-d8	102	(79 - 115)

CAMERON-COLE LLC

Client Sample ID: MW-10

GC/MS Volatiles

Lot-Sample #....: G1J160290-002 Work Order #....: EL8X61AF Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/19/01 Analysis Date..: 10/19/01
 Prep Batch #....: 1296473
 Dilution Factor: 1 Method.....: SW846 8260B

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING LIMIT</u>	<u>UNITS</u>
Benzene	ND	1.0	ug/L
Toluene	ND	1.0	ug/L
Ethylbenzene	ND	1.0	ug/L
Xylenes (total)	ND	1.0	ug/L
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L

<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>
4-Bromofluorobenzene	99	(76 - 112)
1,2-Dichloroethane-d4	107	(76 - 118)
Toluene-d8	102	(79 - 115)

CAMERON-COLE LLC

Client Sample ID: MW-9

GC/MS Volatiles

Lot-Sample #....: G1J160290-003 Work Order #....: EL8X71AF Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/19/01 Analysis Date...: 10/19/01
 Prep Batch #....: 1296473
 Dilution Factor: 1 Method.....: SW846 8260B

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING</u>	<u>UNITS</u>
Benzene	ND	1.0	ug/L
Toluene	ND	1.0	ug/L
Ethylbenzene	ND	1.0	ug/L
Xylenes (total)	ND	1.0	ug/L
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L

<u>SURROGATE</u>	<u>PERCENT</u>	<u>RECOVERY</u>	<u>LIMITS</u>
4-Bromofluorobenzene	103	(76 - 112)	
1,2-Dichloroethane-d4	109	(76 - 118)	
Toluene-d8	103	(79 - 115)	

CAMERON-COLE LLC

Client Sample ID: MW-11

GC/MS Volatiles

Lot-Sample #....: G1J160290-004 Work Order #....: EL80C1AF Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/24/01 Analysis Date...: 10/24/01
 Prep Batch #....: 1299308
 Dilution Factor: 1 Method.....: SW846 8260B

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING</u>	
		<u>LIMIT</u>	<u>UNITS</u>
Benzene	ND	1.0	ug/L
Toluene	ND	1.0	ug/L
Ethylbenzene	ND	1.0	ug/L
Xylenes (total)	ND	1.0	ug/L
Methyl tert-butyl ether (MTBE)	12	2.0	ug/L

<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY</u>	
		<u>LIMITS</u>	
4-Bromofluorobenzene	103	(76 - 112)	
1,2-Dichloroethane-d4	110	(76 - 118)	
Toluene-d8	104	(79 - 115)	

CAMERON-COLE LLC

Client Sample ID: MW-3

GC/MS Volatiles

Lot-Sample #....: G1J160290-005 Work Order #....: EL80D1AF Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/24/01 Analysis Date...: 10/24/01
 Prep Batch #....: 1299308
 Dilution Factor: 1 Method.....: SW846 8260B

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING LIMIT</u>	<u>UNITS</u>
Benzene	5.1	1.0	ug/L
Toluene	ND	1.0	ug/L
Ethylbenzene	4.3	1.0	ug/L
Xylenes (total)	ND	1.0	ug/L
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L

<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>
4-Bromofluorobenzene	109	(76 - 112)
1,2-Dichloroethane-d4	110	(76 - 118)
Toluene-d8	109	(79 - 115)

CAMERON-COLE LLC

Client Sample ID: MW-2

GC/MS Volatiles

Lot-Sample #....: G1J160290-006 Work Order #....: EL80E1AF Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/24/01 Analysis Date...: 10/24/01
 Prep Batch #....: 1299308
 Dilution Factor: 625 Method.....: SW846 8260B

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING LIMIT</u>	<u>UNITS</u>
Benzene	1600	620	ug/L
Toluene	ND	620	ug/L
Ethylbenzene	ND	620	ug/L
Xylenes (total)	ND	1200	ug/L
Methyl tert-butyl ether (MTBE)	ND	1200	ug/L

<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>
4-Bromofluorobenzene	96	(76 - 112)
1,2-Dichloroethane-d4	97	(76 - 118)
Toluene-d8	101	(79 - 115)

CAMERON-COLE LLC

Client Sample ID: MW-2

GC/MS Volatiles

Lot-Sample #....: G1J160290-006 Work Order #....: EL80E2AF Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/25/01 Analysis Date...: 10/25/01
 Prep Batch #....: 1299521
 Dilution Factor: 50 Method.....: SW846 8260B

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING LIMIT</u>	<u>UNITS</u>
Benzene	18000 E	50	ug/L
Toluene	280	50	ug/L
Ethylbenzene	1100	50	ug/L
Xylenes (total)	1300	100	ug/L
Methyl tert-butyl ether (MTBE)	ND	100	ug/L

<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>
4-Bromofluorobenzene	108	(76 - 112)
1,2-Dichloroethane-d4	116	(76 - 118)
Toluene-d8	113	(79 - 115)

NOTE (S) :

E Estimated result. Result concentration exceeds the calibration range.

CAMERON-COLE LLC

Client Sample ID: TRIP BLANK

GC/MS Volatiles

Lot-Sample #....: G1J160290-007 Work Order #....: EL80F1AA Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/24/01 Analysis Date..: 10/24/01
 Prep Batch #....: 1299308
 Dilution Factor: 1 Method.....: SW846 8260B

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING</u>	
		<u>LIMIT</u>	<u>UNITS</u>
Benzene	ND	1.0	ug/L
Toluene	ND	1.0	ug/L
Ethylbenzene	ND	1.0	ug/L
Xylenes (total)	ND	1.0	ug/L
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L

<u>SURROGATE</u>	<u>PERCENT</u>	<u>RECOVERY</u>	<u>LIMITS</u>
	<u>RECOVERY</u>		
4-Bromofluorobenzene	100		(76 - 112)
1,2-Dichloroethane-d4	109		(76 - 118)
Toluene-d8	104		(79 - 115)

QC DATA ASSOCIATION SUMMARY

G1J160290

Sample Preparation and Analysis Control Numbers

<u>SAMPLE#</u>	<u>MATRIX</u>	<u>ANALYTICAL METHOD</u>	<u>LEACH BATCH #</u>	<u>PREP BATCH #</u>	<u>MS RUN#</u>
001	WATER	SW846 8260B		1296473	
002	WATER	SW846 8260B		1296473	
003	WATER	SW846 8260B		1296473	
004	WATER	SW846 8260B		1299308	
005	WATER	SW846 8260B		1299308	
006	WATER	SW846 8260B		1299308	
		SW846 8260B		1299521	1299271
007	WATER	SW846 8260B		1299308	

METHOD BLANK REPORT

GC/MS Volatiles

Client Lot #....: G1J160290 Work Order #....: EML431AA Matrix.....: WATER
 MB Lot-Sample #: G1J230000-473

Analysis Date...: 10/19/01 Prep Date.....: 10/19/01
 Prep Batch #: 1296473

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING</u>		<u>METHOD</u>
		<u>LIMIT</u>	<u>UNITS</u>	
Benzene	ND	1.0	ug/L	SW846 8260B
Toluene	ND	1.0	ug/L	SW846 8260B
Ethylbenzene	ND	1.0	ug/L	SW846 8260B
Xylenes (total)	ND	1.0	ug/L	SW846 8260B
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	SW846 8260B

<u>SURROGATE</u>	<u>PERCENT</u> <u>RECOVERY</u>	<u>RECOVERY</u> <u>LIMITS</u>	
		(76 - 112)	(76 - 118)
4-Bromofluorobenzene	93		
1,2-Dichloroethane-d4	94		
Toluene-d8	96		

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

METHOD BLANK REPORT

GC/MS Volatiles

Client Lot #....: G1J160290 Work Order #....: EMVGG1AA Matrix.....: WATER
MB Lot-Sample #: G1J260000-308

Analysis Date..: 10/24/01 Prep Date.....: 10/24/01
 Prep Batch #: 1299308

PARAMETER	RESULT	REPORTING		METHOD
		LIMIT	UNITS	
Benzene	ND	1.0	ug/L	SW846 8260B
Toluene	ND	1.0	ug/L	SW846 8260B
Ethylbenzene	ND	1.0	ug/L	SW846 8260B
Xylenes (total)	ND	1.0	ug/L	SW846 8260B
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	SW846 8260B

SURROGATE	PERCENT RECOVERY	RECOVERY	
		LIMITS	
4-Bromofluorobenzene	99	(76	- 112)
1,2-Dichloroethane-d4	105	(76	- 118)
Toluene-d8	106	(79	- 115)

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

METHOD BLANK REPORT

GC/MS Volatiles

Client Lot #....: G1J160290 Work Order #....: EMW3Q1AA Matrix.....: WATER
MB Lot-Sample #: G1J260000-521

Analysis Date...: 10/25/01 Prep Date.....: 10/25/01
Dilution Factor: 1 Prep Batch #....: 1299521

PARAMETER	RESULT	REPORTING		
		LIMIT	UNITS	METHOD
Benzene	ND	1.0	ug/L	SW846 8260B
Toluene	ND	1.0	ug/L	SW846 8260B
Ethylbenzene	ND	1.0	ug/L	SW846 8260B
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	SW846 8260B
Xylenes (total)	ND	2.0	ug/L	SW846 8260B
SURROGATE	PERCENT RECOVERY	RECOVERY		
		LIMITS		
4-Bromofluorobenzene	103	(76 - 112)		
1,2-Dichloroethane-d4	106	(76 - 118)		
Toluene-d8	108	(79 - 115)		

NOTE (S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

LABORATORY CONTROL SAMPLE DATA REPORT

GC/MS Volatiles

Client Lot #....: G1J160290 Work Order #....: EML431AC-LCS Matrix.....: WATER
 LCS Lot-Sample#: G1J230000-473 EML431AD-LCSD
 Prep Date.....: 10/19/01 Analysis Date..: 10/19/01
 Prep Batch #...: 1296473
 Dilution Factor: 1

<u>PARAMETER</u>	<u>SPIKE</u>	<u>MEASURED</u>		<u>PERCENT</u>		<u>METHOD</u>
	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>UNITS</u>	<u>RECOVERY</u>	<u>RPD</u>	
Benzene	10.0	9.00	ug/L	90		SW846 8260B
	10.0	9.47	ug/L	95	5.0	SW846 8260B
Toluene	10.0	9.32	ug/L	93		SW846 8260B
	10.0	9.81	ug/L	98	5.1	SW846 8260B
Chlorobenzene	10.0	8.80	ug/L	88		SW846 8260B
	10.0	9.26	ug/L	93	5.1	SW846 8260B
1,1-Dichloroethene	10.0	8.84	ug/L	88		SW846 8260B
	10.0	8.86	ug/L	89	0.20	SW846 8260B
Trichloroethene	10.0	9.21	ug/L	92		SW846 8260B
	10.0	9.95	ug/L	100	7.8	SW846 8260B

<u>SURROGATE</u>	<u>PERCENT</u>	<u>RECOVERY</u>
	<u>RECOVERY</u>	<u>LIMITS</u>
4-Bromofluorobenzene	90	(76 - 112)
	97	(76 - 112)
1,2-Dichloroethane-d4	89	(76 - 118)
	96	(76 - 118)
Toluene-d8	94	(79 - 115)
	96	(79 - 115)

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE EVALUATION REPORT

GC/MS Volatiles

Client Lot #...: G1J160290 Work Order #...: EML431AC-LCS Matrix.....: WATER
 LCS Lot-Sample#: G1J230000-473 EML431AD-LCSD
 Prep Date.....: 10/19/01 Analysis Date..: 10/19/01
 Prep Batch #...: 1296473
 Dilution Factor: 1

<u>PARAMETER</u>	<u>PERCENT</u>	<u>RECOVERY</u>	<u>RPD</u>	<u>RPD</u>	<u>METHOD</u>
	<u>RECOVERY</u>	<u>LIMITS</u>	<u>RPD</u>	<u>LIMITS</u>	
Benzene	90	(85 - 120)			SW846 8260B
	95	(85 - 120)	5.0	(0-14)	SW846 8260B
Toluene	93	(82 - 121)			SW846 8260B
	98	(82 - 121)	5.1	(0-30)	SW846 8260B
Chlorobenzene	88	(86 - 117)			SW846 8260B
	93	(86 - 117)	5.1	(0-15)	SW846 8260B
1,1-Dichloroethene	88	(79 - 115)			SW846 8260B
	89	(79 - 115)	0.20	(0-26)	SW846 8260B
Trichloroethene	92	(78 - 118)			SW846 8260B
	100	(78 - 118)	7.8	(0-20)	SW846 8260B

<u>SURROGATE</u>	<u>PERCENT</u>	<u>RECOVERY</u>
	<u>RECOVERY</u>	<u>LIMITS</u>
4-Bromofluorobenzene	90	(76 - 112)
	97	(76 - 112)
1,2-Dichloroethane-d4	89	(76 - 118)
	96	(76 - 118)
Toluene-d8	94	(79 - 115)
	96	(79 - 115)

NOTE (S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE DATA REPORT

GC/MS Volatiles

Client Lot #....: GLJ160290 **Work Order #....:** EMVGG1AC-LCS **Matrix.....:** WATER
LCS Lot-Sample#: GLJ260000-308 **EMVGG1AD-LCSD**
Prep Date.....: 10/24/01 **Analysis Date..:** 10/24/01
Prep Batch #....: 1299308
Dilution Factor: 1

<u>PARAMETER</u>	<u>SPIKE</u>	<u>MEASURED</u>		<u>PERCENT</u>	<u>RPD</u>	<u>METHOD</u>
	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>UNITS</u>	<u>RECOVERY</u>		
Benzene	10.0	9.08	ug/L	91		SW846 8260B
	10.0	9.27	ug/L	93	2.1	SW846 8260B
Toluene	10.0	9.30	ug/L	93		SW846 8260B
	10.0	9.75	ug/L	97	4.6	SW846 8260B
Chlorobenzene	10.0	8.98	ug/L	90		SW846 8260B
	10.0	9.03	ug/L	90	0.58	SW846 8260B
1,1-Dichloroethene	10.0	8.54	ug/L	85		SW846 8260B
	10.0	8.66	ug/L	87	1.4	SW846 8260B
Trichloroethene	10.0	9.03	ug/L	90		SW846 8260B
	10.0	9.23	ug/L	92	2.2	SW846 8260B

<u>SURROGATE</u>	<u>PERCENT</u>	<u>RECOVERY</u>
	<u>RECOVERY</u>	<u>LIMITS</u>
4-Bromofluorobenzene	91	(76 - 112)
1,2-Dichloroethane-d4	93	(76 - 112)
Toluene-d8	94	(76 - 118)
	99	(76 - 118)
	93	(79 - 115)
	98	(79 - 115)

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE DATA REPORT

GC/MS Volatiles

Client Lot #...: GLJ160290 Work Order #...: EMW3Q1AC-LCS Matrix.....: WATER
 LCS Lot-Sample#: GLJ260000-521 EMW3Q1AD-LCSD
 Prep Date.....: 10/24/01 Analysis Date..: 10/25/01
 Prep Batch #...: 1299521
 Dilution Factor: 1

<u>PARAMETER</u>	<u>SPIKE</u>	<u>MEASURED</u>		<u>PERCENT</u>	<u>RPD</u>	<u>METHOD</u>
	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>UNITS</u>	<u>RECOVERY</u>		
Benzene	10.0	9.47	ug/L	95		SW846 8260B
	10.0	9.82	ug/L	98	3.6	SW846 8260B
Toluene	10.0	9.54	ug/L	95		SW846 8260B
	10.0	9.79	ug/L	98	2.5	SW846 8260B
Chlorobenzene	10.0	9.07	ug/L	91		SW846 8260B
	10.0	9.31	ug/L	93	2.6	SW846 8260B
1,1-Dichloroethene	10.0	8.77	ug/L	88		SW846 8260B
	10.0	8.83	ug/L	88	0.73	SW846 8260B
Trichloroethene	10.0	9.77	ug/L	98		SW846 8260B
	10.0	9.89	ug/L	99	1.3	SW846 8260B

<u>SURROGATE</u>	<u>PERCENT</u>	<u>RECOVERY</u>
	<u>RECOVERY</u>	<u>LIMITS</u>
4-Bromofluorobenzene	96	(76 - 112)
	104	(76 - 112)
1,2-Dichloroethane-d4	102	(76 - 118)
	104	(76 - 118)
Toluene-d8	98	(79 - 115)
	105	(79 - 115)

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE DATA REPORT

GC/MS Volatiles

Client Lot #....: G1J160290 Work Order #....: EMW3Q1AC Matrix.....: WATER
 LCS Lot-Sample#: G1J260000-521
 Prep Date.....: 10/25/01 Analysis Date...: 10/25/01
 Prep Batch #....: 1299521
 Dilution Factor: 1

<u>PARAMETER</u>	SPIKE <u>AMOUNT</u>	MEASURED <u>AMOUNT</u>	UNITS	PERCENT <u>RECOVERY</u>	METHOD
Benzene	10.0	9.47	ug/L	95	SW846 8260B
Toluene	10.0	9.54	ug/L	95	SW846 8260B
Chlorobenzene	10.0	9.07	ug/L	91	SW846 8260B
1,1-Dichloroethene	10.0	8.77	ug/L	88	SW846 8260B
Trichloroethene	10.0	9.77	ug/L	98	SW846 8260B

<u>SURROGATE</u>	PERCENT <u>RECOVERY</u>	RECOVERY <u>LIMITS</u>
4-Bromofluorobenzene	96	(76 - 112)
1,2-Dichloroethane-d4	102	(76 - 118)
Toluene-d8	98	(79 - 115)

NOTE (S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE EVALUATION REPORT

GC/MS Volatiles

Client Lot #....: G1J160290 **Work Order #....:** EMW3Q1AC **Matrix.....:** WATER
LCS Lot-Sample#: G1J260000-521
Prep Date.....: 10/25/01 **Analysis Date...:** 10/25/01
Prep Batch #....: 1299521
Dilution Factor: 1

<u>PARAMETER</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>	<u>METHOD</u>
Benzene	95	(85 - 120)	SW846 8260B
Toluene	95	(82 - 121)	SW846 8260B
Chlorobenzene	91	(86 - 117)	SW846 8260B
1,1-Dichloroethene	88	(79 - 115)	SW846 8260B
Trichloroethene	98	(78 - 118)	SW846 8260B

<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>
4-Bromofluorobenzene	96	(76 - 112)
1,2-Dichloroethane-d4	102	(76 - 118)
Toluene-d8	98	(79 - 115)

NOTE (S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

MATRIX SPIKE SAMPLE DATA REPORT

GC/MS Volatiles

Client Lot #....: GLJ160290 Work Order #....: EMGCW1AF-MS Matrix.....: WATER
 MS Lot-Sample #: GLJ190248-018 EMGCW1AG-MSD
 Date Sampled....: 10/11/01 Date Received..: 10/19/01
 Prep Date.....: 10/24/01 Analysis Date...: 10/25/01
 Prep Batch #....: 1299521
 Dilution Factor: 1

PARAMETER	SAMPLE	SPIKE	MEASRD	PERCENT	RECOVERY	RPD	METHOD
	AMOUNT	AMT	AMOUNT				
Benzene	ND	10.0	9.88	ug/L	99		SW846 8260B
Toluene	ND	10.0	9.44	ug/L	94	4.5	SW846 8260B
Chlorobenzene	ND	10.0	9.57	ug/L	96		SW846 8260B
1,1-Dichloroethene	ND	10.0	9.66	ug/L	97	0.96	SW846 8260B
Trichloroethene	ND	10.0	8.92	ug/L	89		SW846 8260B
	ND	10.0	9.21	ug/L	92	3.3	SW846 8260B
	ND	10.0	8.77	ug/L	88		SW846 8260B
	ND	10.0	8.87	ug/L	89	1.2	SW846 8260B
	2.1	10.0	11.3	ug/L	93		SW846 8260B
	2.1	10.0	11.7	ug/L	96	3.0	SW846 8260B

SURROGATE	SAMPLE	SPIKE	PERCENT	RECOVERY	LIMITS
	AMOUNT	AMT	AMOUNT	UNITS	
4-Bromofluorobenzene	ND	103		(76 - 112)	
1,2-Dichloroethane-d4	ND	104		(76 - 112)	
Toluene-d8	ND	110		(76 - 118)	
	ND	107		(76 - 118)	
	ND	106		(79 - 115)	
	ND	107		(79 - 115)	

NOTE (S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.
 Bold print denotes control parameters

MATRIX SPIKE SAMPLE EVALUATION REPORT

GC/MS Volatiles

Client Lot #....: G1J160290 Work Order #....: EMGCW1AF-MS Matrix.....: WATER
 MS Lot-Sample #: G1J190248-018 EMGCW1AG-MSD
 Date Sampled....: 10/11/01 Date Received..: 10/19/01
 Prep Date.....: 10/24/01 Analysis Date..: 10/25/01
 Prep Batch #....: 1299521
 Dilution Factor: 1

<u>PARAMETER</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>	<u>RPD</u>	<u>RPD LIMITS</u>	<u>METHOD</u>
Benzene	99	(85 - 120)	4.5	(0-14)	SW846 8260B
	94	(85 - 120)			SW846 8260B
Toluene	96	(82 - 121)	0.96	(0-30)	SW846 8260B
	97	(82 - 121)			SW846 8260B
Chlorobenzene	89	(86 - 117)	3.3	(0-15)	SW846 8260B
	92	(86 - 117)			SW846 8260B
1,1-Dichloroethene	88	(79 - 115)	1.2	(0-26)	SW846 8260B
	89	(79 - 115)			SW846 8260B
Trichloroethene	93	(78 - 118)	3.0	(0-20)	SW846 8260B
	96	(78 - 118)			SW846 8260B

<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>
4-Bromofluorobenzene	103	(76 - 112)
1,2-Dichloroethane-d4	104	(76 - 112)
Toluene-d8	110	(76 - 118)
	107	(76 - 118)
	106	(79 - 115)
	107	(79 - 115)

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.
 Bold print denotes control parameters

WATER, 8015 MOD, Diesel

CAMERON-COLE LLC

Client Sample ID: MW-1

GC Semivolatiles

Lot-Sample #....: G1J160290-001 Work Order #....: EL8X51AD Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/19/01 Analysis Date...: 10/25/01
 Prep Batch #....: 1292243
 Dilution Factor: 1 Method.....: SW846 8015 MOD

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING</u>	
TPH (as Diesel)	ND	<u>LIMIT</u>	
Unknown Hydrocarbon	650	<u>ug/L</u>	
<u>SURROGATE</u>	<u>PERCENT</u>	<u>RECOVERY</u>	
o-Terphenyl	108	<u>LIMITS</u>	
		<u>(57 - 147)</u>	

NOTE(S) :

The unknown from n-C10 to n-C40 is quantitated based on a diesel reference from n-C10 to n-C24.

CAMERON-COLE LLC

Client Sample ID: MW-10

GC Semivolatiles

Lot-Sample #....: G1J160290-002 Work Order #....: EL8X61AD Matrix.....: WATER
Date Sampled....: 10/16/01 Date Received...: 10/16/01
Prep Date.....: 10/19/01 Analysis Date...: 10/25/01
Prep Batch #....: 1292243
Dilution Factor: 1 Method.....: SW846 8015 MOD

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING LIMIT</u>	<u>UNITS</u>
TPH (as Diesel)	ND	50	ug/L
Unknown Hydrocarbon	190	50	ug/L

<u>SURROGATE</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>
o-Terphenyl	93	(57 - 147)

NOTE(S) :

The unknown from n-C12 to n-C40 is quantitated based on a diesel reference from n-C10 to n-C24.

CAMERON-COLE LLC

Client Sample ID: MW-9

GC Semivolatiles

Lot-Sample #....: G1J160290-003 Work Order #....: EL8X71AD Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/19/01 Analysis Date...: 10/25/01
 Prep Batch #....: 1292243
 Dilution Factor: 1 Method.....: SW846 8015 MOD

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING</u>	
		<u>LIMIT</u>	<u>UNITS</u>
TPH (as Diesel)	ND	50	ug/L
Unknown Hydrocarbon	120	50	ug/L
<u>SURROGATE</u>		<u>PERCENT</u>	
o-Terphenyl		<u>RECOVERY</u>	<u>RECOVERY</u>
		<u>LIMITS</u>	<u>LIMITS</u>
		(57 - 147)	

NOTE (S) :

The unknown from n-C14 to n-C40 is quantitated based on a diesel reference from n-C10 to n-C24.

CAMERON-COLE LLC

Client Sample ID: MW-11

GC Semivolatiles

Lot-Sample #....: G1J160290-004 Work Order #....: EL80C1AD Matrix.....: WATER
Date Sampled....: 10/16/01 Date Received...: 10/16/01
Prep Date.....: 10/19/01 Analysis Date...: 10/25/01
Prep Batch #....: 1292243
Dilution Factor: 1 Method.....: SW846 8015 MOD

PARAMETER	RESULT	REPORTING	
		LIMIT	UNITS
TPH (as Diesel)	ND	50	ug/L
Unknown Hydrocarbon	170	50	ug/L
SURROGATE	PERCENT RECOVERY	RECOVERY	
		LIMITS	(57 - 147)
o-Terphenyl	96		

NOTE (S) :

The unknown from n-C14 to n-C40 is quantitated based on a diesel reference from n-C10 to n-C24.

CAMERON-COLE LLC

Client Sample ID: MW-3

GC Semivolatiles

Lot-Sample #....: G1J160290-005 Work Order #....: EL80D1AD Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/19/01 Analysis Date...: 10/25/01
 Prep Batch #....: 1292243
 Dilution Factor: 1 Method.....: SW846 8015 MOD

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING</u>	
		<u>LIMIT</u>	<u>UNITS</u>
TPH (as Diesel)	ND	50	ug/L
Unknown Hydrocarbon	1600	50	ug/L
<u>SURROGATE</u>	<u>PERCENT</u>	<u>RECOVERY</u>	
		<u>RECOVERY</u>	<u>LIMITS</u>
o-Terphenyl	124	(57 - 147)	

NOTE (S) :

The unknown from n-C08 to n-C40 is quantitated based on a diesel reference from n-C10 to n-C24.

CAMERON-COLE LLC

Client Sample ID: MW-2

GC Semivolatiles

Lot-Sample #....: G1J160290-006 Work Order #....: EL80E1AD Matrix.....: WATER
 Date Sampled....: 10/16/01 Date Received...: 10/16/01
 Prep Date.....: 10/19/01 Analysis Date...: 11/01/01
 Prep Batch #....: 1292243
 Dilution Factor: 500 Method.....: SW846 8015 MOD

<u>PARAMETER</u>	<u>RESULT</u>	<u>REPORTING</u>	
		<u>LIMIT</u>	<u>UNITS</u>
TPH (as Diesel)	560000 Q	25000	ug/L
Unknown Hydrocarbon	ND	25000	ug/L
<u>SURROGATE</u>		<u>RECOVERY</u>	
o-Terphenyl	PERCENT RECOVERY	<u>LIMITS</u>	
	0.0 SRD	(57 - 147)	

NOTE (S) :

SRD The surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.

Q Elevated reporting limit. The reporting limit is elevated due to high analyte levels.

The diesel fuel pattern appears degraded.

QC DATA ASSOCIATION SUMMARY

G1J160290

Sample Preparation and Analysis Control Numbers

<u>SAMPLE#</u>	<u>MATRIX</u>	<u>ANALYTICAL METHOD</u>	<u>LEACH BATCH #</u>	<u>PREP BATCH #</u>	<u>MS RUN#</u>
001	WATER	MCAWW 300.0A		1291444	1291244
	WATER	MCAWW 300.0A		1293120	1293017
	WATER	SW846 8015 MOD		1292243	
	WATER	DHS CA LUFT		1295527	
	WATER	SW846 8260B		1296473	
002	WATER	MCAWW 300.0A		1291444	1291244
	WATER	MCAWW 300.0A		1293120	1293017
	WATER	SW846 8015 MOD		1292243	
	WATER	DHS CA LUFT		1295527	
	WATER	SW846 8260B		1296473	
003	WATER	MCAWW 300.0A		1291444	1291244
	WATER	MCAWW 300.0A		1293120	1293017
	WATER	SW846 8015 MOD		1292243	
	WATER	DHS CA LUFT		1295527	
	WATER	SW846 8260B		1296473	
004	WATER	MCAWW 300.0A		1291444	1291244
	WATER	MCAWW 300.0A		1293120	1293017
	WATER	SW846 8015 MOD		1292243	
	WATER	DHS CA LUFT		1295527	
	WATER	SW846 8260B		1299308	
005	WATER	MCAWW 300.0A		1291444	1291244
	WATER	MCAWW 300.0A		1293120	1293017
	WATER	SW846 8015 MOD		1292243	
	WATER	DHS CA LUFT		1295527	
	WATER	SW846 8260B		1299308	
006	WATER	MCAWW 300.0A		1291444	1291244
	WATER	MCAWW 300.0A		1293120	1293017
	WATER	SW846 8015 MOD		1292243	
	WATER	DHS CA LUFT		1295527	
	WATER	SW846 8260B		1299308	
	WATER	SW846 8260B		1299521	1299271
007	WATER	SW846 8260B		1299308	

METHOD BLANK REPORT

GC Semivolatiles

Client Lot #....: G1J160290 Work Order #....: EMFJFLAA Matrix.....: WATER
MB Lot-Sample #: G1J190000-243 Prep Date.....: 10/19/01
Analysis Date...: 10/25/01 Prep Batch #....: 1292243
Dilution Factor: 1

PARAMETER	RESULT	REPORTING		METHOD
		LIMIT	UNITS	
TPH (as Diesel)	ND	50	ug/L	SW846 8015 MOD
Unknown Hydrocarbon	ND	50	ug/L	SW846 8015 MOD
SURROGATE	PERCENT RECOVERY	RECOVERY		LIMITS (57 - 147)
		LIMITS (57 - 147)		
o-Terphenyl	87			

NOTE (S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

LABORATORY CONTROL SAMPLE DATA REPORT

GC Semivolatiles

Client Lot #....: G1J160290 Work Order #....: EMFJF1AC-LCS Matrix.....: WATER
LCS Lot-Sample#: G1J190000-243 EMFJF1AD-LCSD
Prep Date.....: 10/19/01 Analysis Date...: 10/25/01
Prep Batch #....: 1292243
Dilution Factor: 1

<u>PARAMETER</u>	<u>SPIKE</u>	<u>MEASURED</u>		<u>PERCENT</u>	<u>RPD</u>	<u>METHOD</u>
	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>UNITS</u>	<u>RECOVERY</u>		
TPH (as Diesel)	300	248	ug/L	83		SW846 8015 MOD
	300	256	ug/L	85	3.2	SW846 8015 MOD
<hr/>						
<u>SURROGATE</u>		<u>PERCENT</u>		<u>RECOVERY</u>		
<u>o-Terphenyl</u>		<u>RECOVERY</u>		<u>LIMITS</u>		
		101		(57 - 147)		
		104		(57 - 147)		

NOTE (S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE EVALUATION REPORT

GC Semivolatiles

Client Lot #...: G1J160290 Work Order #...: EMFJF1AC-LCS Matrix.....: WATER
 LCS Lot-Sample#: G1J190000-243 EMFJF1AD-LCSD
 Prep Date....: 10/19/01 Analysis Date..: 10/25/01
 Prep Batch #...: 1292243
 Dilution Factor: 1

<u>PARAMETER</u>	<u>PERCENT</u>	<u>RECOVERY</u>	<u>RPD</u>	<u>LIMITS</u>	<u>METHOD</u>
	<u>RECOVERY</u>	<u>LIMITS</u>			
TPH (as Diesel)	83	(39 - 125)			SW846 8015 MOD
	85	(39 - 125)	3.2	(0-44)	SW846 8015 MOD
SURROGATE			<u>PERCENT</u>	<u>RECOVERY</u>	
o-Terphenyl			<u>RECOVERY</u>	<u>LIMITS</u>	
			101	(57 - 147)	
			104	(57 - 147)	

NOTE (S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.
 Bold print denotes control parameters

General Chemistry – Method 300.0

CAMERON-COLE LLC

Client Sample ID: MW-1

General Chemistry

Lot-Sample #....: G1J160290-001 Work Order #....: EL8X5 Matrix.....: WATER
Date Sampled....: 10/16/01 11:10 Date Received..: 10/16/01 17:45

<u>PARAMETER</u>	<u>RESULT</u>	<u>RL</u>	<u>UNITS</u>	<u>METHOD</u>	<u>PREPARATION-</u>	<u>PREP</u>
	ND	0.050	mg/L	MCAWW 300.0A	<u>ANALYSIS DATE</u>	<u>BATCH #</u>
Nitrate as N				Analysis Time...: 11:42	10/17/01	1293120
Sulfate	3.6	1.0	mg/L	MCAWW 300.0A	10/17/01	1291444
				Analysis Time...: 11:42		

CAMERON-COLE LLC

Client Sample ID: MW-10

General Chemistry

Lot-Sample #...: G1J160290-002 Work Order #...: EL8X6 Matrix.....: WATER
Date Sampled...: 10/16/01 12:00 Date Received...: 10/16/01 17:45

PARAMETER	RESULT	RL	UNITS	METHOD	PREPARATION- ANALYSIS DATE	PREP BATCH #
Nitrate as N	ND	0.050	mg/L	MCAWW 300.0A	10/17/01	1293120
		Analysis Time...: 11:56				
Sulfate	90.1 Q	5.0	mg/L	MCAWW 300.0A	10/17/01	1291444
		Analysis Time...: 13:06				

NOTE (S) :

RL Reporting Limit

Q Elevated reporting limit. The reporting limit is elevated due to high analyte levels.

CAMERON-COLE LLC

Client Sample ID: MW-9

General Chemistry

Lot-Sample #....: G1J160290-003 Work Order #....: EL8X7 Matrix.....: WATER
Date Sampled....: 10/16/01 12:55 Date Received..: 10/16/01 17:45

<u>PARAMETER</u>	<u>RESULT</u>	<u>RL</u>	<u>UNITS</u>	<u>METHOD</u>	<u>PREPARATION- ANALYSIS DATE</u>	<u>PREP BATCH #</u>
Nitrate as N	0.089	0.050	mg/L	MCAWW 300.0A	10/17/01	1293120
		Analysis Time..: 12:10				
Sulfate	141 Q	10.0	mg/L	MCAWW 300.0A	10/17/01	1291444
		Analysis Time..: 13:20				

NOTE(S) :

RL Reporting Limit

Q Elevated reporting limit. The reporting limit is elevated due to high analytic levels.

CAMERON-COLE LLC

Client Sample ID: MW-11

General Chemistry

Lot-Sample #....: G1J160290-004 Work Order #....: EL80C Matrix.....: WATER
Date Sampled....: 10/16/01 13:30 Date Received...: 10/16/01 17:45

<u>PARAMETER</u>	<u>RESULT</u>	<u>RL</u>	<u>UNITS</u>	<u>METHOD</u>	<u>PREPARATION-ANALYSIS DATE</u>	<u>PREP BATCH #</u>
Nitrate as N	0.19	0.050	mg/L	MCAWW 300.0A	10/17/01	1293120
		Analysis Time...: 12:24				
Sulfate	101 Q	5.0	mg/L	MCAWW 300.0A	10/17/01	1291444
		Analysis Time...: 13:34				

NOTE(S) :

RL Reporting Limit

Q Elevated reporting limit. The reporting limit is elevated due to high analyte levels.

CAMERON-COLE LLC

Client Sample ID: MW-3

General Chemistry

Lot-Sample #....: G1J160290-005 Work Order #....: EL80D Matrix.....: WATER
Date Sampled...: 10/16/01 14:10 Date Received...: 10/16/01 17:45

<u>PARAMETER</u>	<u>RESULT</u>	<u>RL</u>	<u>UNITS</u>	<u>METHOD</u>	<u>PREPARATION-ANALYSIS DATE</u>	<u>PREP BATCH #</u>
Nitrate as N	ND	0.050	mg/L	MCAWW 300.0A	10/17/01	1293120
		Analysis Time...: 12:38				
Sulfate	29.8	1.0	mg/L	MCAWW 300.0A	10/17/01	1291444
		Analysis Time...: 12:38				

CAMERON-COLE LLC

Client Sample ID: MW-2

General Chemistry

Lot-Sample #....: GLJ160290-006 Work Order #....: EL80E Matrix.....: WATER
Date Sampled...: 10/16/01 15:00 Date Received...: 10/16/01 17:45

<u>PARAMETER</u>	<u>RESULT</u>	<u>RL</u>	<u>UNITS</u>	<u>METHOD</u>	<u>PREPARATION- ANALYSIS DATE</u>	<u>PREP BATCH #</u>
Nitrate as N	ND	0.050	mg/L	MCAWW 300.0A	10/17/01	1293120
		Analysis Time...: 14:45				
Sulfate	1.5	1.0	mg/L	MCAWW 300.0A	10/17/01	1291444
		Analysis Time...: 14:45				

QC DATA ASSOCIATION SUMMARY

G1J160290

Sample Preparation and Analysis Control Numbers

<u>SAMPLE#</u>	<u>MATRIX</u>	<u>ANALYTICAL METHOD</u>	<u>LEACH BATCH #</u>	<u>PREP BATCH #</u>	<u>MS RUN#</u>
001	WATER	MCAWW 300.0A		1291444	1291244
	WATER	MCAWW 300.0A		1293120	1293017
002	WATER	MCAWW 300.0A		1291444	1291244
	WATER	MCAWW 300.0A		1293120	1293017
003	WATER	MCAWW 300.0A		1291444	1291244
	WATER	MCAWW 300.0A		1293120	1293017
004	WATER	MCAWW 300.0A		1291444	1291244
	WATER	MCAWW 300.0A		1293120	1293017
005	WATER	MCAWW 300.0A		1291444	1291244
	WATER	MCAWW 300.0A		1293120	1293017
006	WATER	MCANW 300.0A		1291444	1291244
	WATER	MCANW 300.0A		1293120	1293017

METHOD BLANK REPORT

General Chemistry

Client Lot #....: G1J160290

Matrix.....: WATER

<u>PARAMETER</u>	<u>RESULT</u>	REPORTING			<u>METHOD</u>	<u>PREPARATION-</u> <u>ANALYSIS DATE</u>	<u>PREP</u> <u>BATCH #</u>
		<u>LIMIT</u>	<u>UNITS</u>	<u>WORK ORDER #:</u>			
Nitrate as N	ND	Work Order #: EMHKE1AA 0.050 mg/L	MB Lot-Sample #: G1J200000-120 MCAWW 300.0A		10/17/01	1293120	
Sulfate	ND	Work Order #: EMEA61AA 1.0 mg/L	MB Lot-Sample #: G1J180000-444 MCAWW 300.0A		10/17/01	1291444	
		Analysis Time..: 11:14					

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

LABORATORY CONTROL SAMPLE DATA REPORT

General Chemistry

Client Lot #....: G1J160290

Matrix.....: WATER

PARAMETER	SPIKE	MEASURED	PERCNT	PREPARATION-	PREP		
	AMOUNT	AMOUNT	UNITS	RECVRY	METHOD	ANALYSIS DATE	BATCH #
Nitrate as N				Work Order #:	EMHKE1AC LCS Lot-Sample#:	G1J200000-120	
	1.00	0.951	mg/L	95	MCAWW 300.0A	10/17/01	1293120
				Analysis Time...:	11:00		
Sulfate				Work Order #:	EMEA61AC LCS Lot-Sample#:	G1J180000-444	
	10.0	9.51	mg/L	95	MCAWW 300.0A	10/17/01	1291444
				Analysis Time...:	11:00		

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

LABORATORY CONTROL SAMPLE EVALUATION REPORT

General Chemistry

Client Lot #....: G1J160290

Matrix.....: WATER

<u>PARAMETER</u>	<u>PERCENT RECOVERY</u>	<u>RECOVERY LIMITS</u>	<u>METHOD</u>	<u>PREPARATION-ANALYSIS DATE</u>	<u>PREP BATCH #</u>
Nitrate as N	95	Work Order #: EMHKE1AC (90 - 110)	LCS Lot-Sample#: G1J200000-120 MCAWW 300.0A	10/17/01	1293120
			Analysis Time...: 11:00		
Sulfate	95	Work Order #: EMEA61AC (90 - 110)	LCS Lot-Sample#: G1J180000-444 MCAWW 300.0A	10/17/01	1291444
			Analysis Time...: 11:00		

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

MATRIX SPIKE SAMPLE DATA REPORT

General Chemistry

Client Lot #....: G1J160290

Date Sampled....: 10/16/01 11:10 Date Received..: 10/16/01 17:45 Matrix.....: WATER

PARAMETER	SAMPLE SPIKE MEASURED				PERCNT			PREPARATION-	PREP
	AMOUNT	AMT	AMOUNT	UNITS	RECVRY	RPD	METHOD		
Nitrate as N				WO#: EL8X51AJ-MS/EL8X51AK-MSD			MS Lot-Sample	#: G1J160290-001	
	ND	1.00	0.991	mg/L	99		MCAWW 300.0A	10/17/01	1293120
	ND	1.00	0.974	mg/L	97	1.7	MCAWW 300.0A	10/17/01	1293120
	Analysis Time..: 14:17								
Sulfate				WO#: EL8X51AG-MS/EL8X51AH-MSD			MS Lot-Sample	#: G1J160290-001	
	3.6	10.0	13.2	mg/L	96		MCAWW 300.0A	10/17/01	1291444
	3.6	10.0	13.2	mg/L	96	0.24	MCAWW 300.0A	10/17/01	1291444
	Analysis Time..: 14:17								

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

MATRIX SPIKE SAMPLE EVALUATION REPORT

General Chemistry

Client Lot #....: G1J160290

Matrix.....: WATER

Date Sampled...: 10/16/01 11:10 Date Received..: 10/16/01 17:45

PARAMETER	PERCENT	RECOVERY	RPD	METHOD	PREPARATION-	PREP
	RECOVERY	LIMITS	RPD		ANALYSIS DATE	BATCH #
Nitrate as N		WO#: EL8X51AJ-MS/EL8X51AK-MSD	MS	Lot-Sample #: G1J160290-001		
	99	(90 - 110)		MCAWW 300.0A	10/17/01	1293120
	97	(90 - 110) 1.7 (0-10)		MCAWW 300.0A	10/17/01	1293120
				Analysis Time...: 14:17		
Sulfate		WO#: EL8X51AG-MS/EL8X51AH-MSD	MS	Lot-Sample #: G1J160290-001		
	96	(90 - 110)		MCAWW 300.0A	10/17/01	1291444
	96	(90 - 110) 0.24 (0-10)		MCAWW 300.0A	10/17/01	1291444
				Analysis Time...: 14:17		

NOTE(S) :

Calculations are performed before rounding to avoid round-off errors in calculated results.

APPENDIX B

SAMPLING EVENT DATA

DEPTH TO WATER

DATE: 10-16-01

PROJECT <u>AC Transit Seminary</u>		EVENT <u>Quarterly</u>		TECHNICIAN <u>26/kA</u>		
NO.	WELL OR LOCATION	DATE	TIME	MEASUREMENT	CODE	COMMENTS
1	MW-1	10-16-01	0925	5.35	SWL	
2	MW-2		0950	5.25 / 5.33	OIL / SWL	
3	MW-3		0944	3.97	SWL	
4	MW-9		0930	5.19	/	
5	MW-10		0934	4.57		
6	MW-11	↓	0940	3.35	↓	
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

CODES: SWL - Static Water Level

OIL - Oil Level

Project Name: ACT (Semiannual Q1ly)
Casing Diameter (in): 2"
Total Well Depth (ft): 15.35'
Depth to Water (ft) before purging: 5.35'

Project Number: 2014-1
Sample Date: 10-16-01
Sample ID: MW-1

Well ID: MW-1

Development Method:

NA Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Time	pH	Conductivity (umho/cm)	Temperature (Celsius)	Water Level (to 0.01 ft.)	Cum. Vol. (gal)	Pump Rate (GPM)
1039	6.52	15.35	23.44	5.90	2	0.6
1042	6.99	1610	24.0	6.03	4	
1045	7.07	1640	24.5	6.09	6	↓
					Total = 6	

Water Volume to be Purged (gal): $(15.35 - 5.35) = 10.0 \times 0.165 = 1.65 \times 3 = 4.95$
(Casing Length in Ft – Depth to Water in Ft) (X) (3)
Where X=1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 3 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Trip Blank collected @ 1000 for 8260 BTEX/MTBE

Parameter Collected: 8015 CRO 8015 DRO 8260 MTBE/BTEX Nitrate/Sulfate

Sample Appearance

OVA Reading (ppm) Centrifugal pump
 Suspended Solids (describe): → purge

Fe: 2.56

Decontamination Performed:

W/R S/M

DO: 9.48

ORP: <-50

Comments / Calculations:

Start: 1035

Stop: 1045

Sample: 1100

Name: Erik R. Gerh

Date: 10-16-01

Project Name: ACT (Seminary QH1,)
Casing Diameter (in): 2"
Total Well Depth (ft): 14.45'
Depth to Water (ft) before purging: 4.57'

Project Number: 2014-1
Sample Date: 10-16-01
Sample ID: MW-10

Well ID: MW-10

Development Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic

NA

Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Time	pH	Conductivity (umho/cm)	Temperature (Celsius)	Water Level (to 0.01 ft.)	Cum. Vol. (gal)	Pump Rate (GPM)
1144	7.14	4440	23.55	4.81	1.5	0.6
1148	7.42	5280	23.4	5.27	3.0	↓
1150	7.41	5290	23.5	6.97	5.5	↓
					Total	5.5

Water Volume to be Purged (gal): $(14.45 - 4.57) = 9.88 \times 0.165 = 1.63 \times 3 = 4.9$

(Casing Length in Ft – Depth to Water in Ft) (X) (3)

Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 3 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic

Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: 8015 GAO 8015 DRO 8260 BREX/MTBE Nitrate/Sulfate

Sample Appearance

OVA Reading (ppm) Centrifugal Pump
 Suspended Solids (describe): to purge Fe: 0.57

Decontamination Performed:

W/R S/M ORP: 52.0
DO: 28

Comments / Calculations:

Starts: 1230

Stop: 1247

Sample: 1255

Name: Erica Gerly

Date: 10-16-01

Project Name: ACT (Sanitary QH₇)
Casing Diameter (in): 2"
Total Well Depth (ft): 19.50
Depth to Water (ft) before purging: 5.19

Project Number: 2014-1
Sample Date: 10-16-01
Sample ID: MW-9

Well ID: MW-9

Development Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 NA Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Time	pH	Conductivity (umho/cm)	Temperature (Celsius)	Water Level (to 0.01 ft.)	Cum. Vol. (gal)	Pump Rate (GPM)
1233	7.50	2950	26.9	6.08	2	0.5
1237	7.55	3440	32.5	6.37	4	↓
1240	7.59	3440	32.8	7.21	6	↓
					Total = 8	

$$\text{Water Volume to be Purged (gal)}: (19.5 - 5.19) = 14.31 \times 0.165 = 2.36 \times 3 = 7.1$$

(Casing Length in Ft – Depth to Water in Ft) (X) (3)

Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 3 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: 8015 GRO 8015 DRO 8260 OTEX/MIBE Nitrate/Sulfate

Sample Appearance

OVA Reading (ppm)

Centrifugal pump
to purge

DO: 9.67 mg/L

Suspended Solids (describe):

ORP: 75 mV

Decontamination Performed:

w/R S/M

Fe: 0.05 mg/L

Comments / Calculations:

Start: 1230
Stop: 1247
Sample: 1255

Name: Erik R. Gorby

Date: 10-16-01

Project Name: ACT (Summary QH₇)
Casing Diameter (in): 2"
Total Well Depth (ft): 13.5'
Depth to Water (ft) before purging: 3.35'

Project Number: 2014-1
Sample Date: 10-16-01
Sample ID: MW-11

Well ID: MW-11

Development Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 WA Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Time	pH	Conductivity (umho/cm)	Temperature (Celsius)	Water Level (to 0.01 ft.)	Cum. Vol. (gal)	Pump Rate (GPM)
1050	7.21	1785	21.3	9.04	2	0.04
1145-EG	7.18	1707	21.8	11.15-EG	4	↓
1230					Dry	
					Total = 4	

Water Volume to be Purged (gal): $(13.5 - 3.35) \times 10.15 \times 0.165 = 1.67 \times 3 = 5.02$
(Casing Length in Ft - Depth to Water in Ft) (X) (3)

Where X=1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 2 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: 8015 GRO 8015 DRO 8260 MTBE/BTEX Nitrate/Sulfate

Sample Appearance

OVA Reading (ppm)
 Suspended Solids (describe): Peristaltic pump to purge

Decontamination Performed:

Washed/Rinsed sondes/meters

Fe = >3.30 mg/L

ORP = 20 mV

DC = 8.81 mg/L

Comments / Calculations:

Start: 1015
Stop: 1230
Sample: 1330

Name: Erik R. Gerky

Date: 10-16-01

Project Name: ACT (Semiann, Qtr,)
Casing Diameter (in): 2"
Total Well Depth (ft): 16.8'
Depth to Water (ft) before purging: 3.97'

Project Number:
Sample Date: 10-16-01
Sample ID: MW-3

Well ID: MW-3

Development Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Time	pH	Conductivity (umho/cm)	Temperature (Celsius)	Water Level (to 0.01 ft.)	Cum. Vol. (gal)	Pump Rate (GPM)
1351	7.05	2290	24.9	4.05	2	0.6
1354	6.90	6530	24.5	4.20	4	↓
1357	6.92	6520	24.5	4.29	6	↓
					Total	7

Water Volume to be Purged (gal): $(16.8 - 3.97) = 12.83 \times 0.165 = 2.11 \times 3 = 6.4$
(Casing Length in Ft – Depth to Water in Ft) (X) (3)

Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 3 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: 8015 GRO 8015 DRO 8260 BTEX MTBE Nitrate/Sulfate

Sample Appearance

OVA Reading (ppm)
 Suspended Solids (describe):

Centrifugal
Pump to purge

DO: 11.36 mg/l

ORP: 80 mV

FE: 0.64 mg/L

Decontamination Performed:

washed/rinsed sounders/meters

Comments / Calculations:

Start: 1349

Stop: 1357

Sample: 1410

Name: Erik R. Geshy

Date: 10-16-01

Project Name: ACT Summary
Casing Diameter (in): 2"
Total Well Depth (ft): 23.5
Depth to Water (ft) before purging:

Project Number: 2014-1
Sample Date: 10-16-01
Sample ID: MW-2

Well ID: MW-2

Development Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic

NA Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Time	pH	Conductivity (umho/cm)	Temperature (Celsius)	Water Level (to 0.01 ft.)	Cum. Vol. (gal)	Pump Rate (GPM)
1436	7.02	3720	24.5	5.85	3	0.6
1439	7.41	3870	24.1	7.98	6	↓
1451	7.37	3900	24.1	12.57	9	↓
					Total = 10	

Water Volume to be Purged (gal): $(23.5 - 5.25) = 18.25 \times 0.165 = 3.01 \times 3 = 9.03$
(Casing Length in Ft - Depth to Water in Ft) (X) (3)
Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 3 well casing volumes were removed prior to sampling.

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic

Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

8015 GRO/DRO Nitrate/Sulfate
 8200 BTEX/MTBE

Parameter Collected: _____

Sample Appearance

OVA Reading (ppm)

Suspended Solids (describe):

centrifugal pump to
Purge

Fe = >3.3

DO = 17.63

ORP = 450

Decontamination Performed:

R/W S/M

Start: 1433

Stop: 1453

Sample: 1500

Comments / Calculations:

Name: Erik R. Gerking

Date: 10-16-01

Project Name: AC Transit (Semiannually)

Casing Diameter (in): 2"

Total Well Depth (ft): 23.51'

Depth to Water (ft) before purging:

5.76' (Free Product) / 5.78' (water)

Development Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic

Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Time	pH	Conductivity (umho/cm)	Temperature (Celsius)	Water Level (to 0.01 ft.)	Cum. Vol. (gal)	Pump Rate (GPM)
1335	Start	Pump	—	—	0	0.2
1610	Stop	Pump	—	—	31	↓
					Total v = 31	
					Casing S = 10.6	

Water Volume to be Purged (gal): $(23.51' - 5.78') = 17.73' \times 0.165 = 2.93 \times 20 = 58.6 \text{ gal}$
(Casing Length in Ft – Depth to Water in Ft) (X) (3)

Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least 10 well casing volumes were removed

Sample Collection Method:

Bailer: Teflon Stainless Steel PVC ABS Plastic

Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected: NA

Sample Appearance

OVA Reading (ppm)
 Suspended Solids (describe): NA

Decontamination Performed:

washed / Rinsed oil/water interface probe

Comments / Calculations:

Start : 1330

Stop : 1610

Name: Erik R. Gerh

Date: 10-3-01

Well ID: MW-2

MW-2 overpurge event

Project Name: AC Transit (Semiary)

Casing Diameter (in): 2"

Total Well Depth (ft): 23.51

Depth to Water (ft) before purging:

5.31' (swl)

Development Method:

NA

Bailer: Teflon Stainless Steel PVC ABS Plastic

Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

Time	pH	Conductivity (umho/cm)	Temperature (Celsius)	Water Level (to 0.01 ft.)	Cum. Vol. (gal)	Pump Rate (GPM)
1535	Start Pump				0	0.3
1640	Stop Pump				22	↓
					Total(V) = 22	
					Casings = 7.3	

Water Volume to be Purged (gal): $(23.51 - 5.31) = 18.20 \times 0.165 = 3.0$ = one casing volume
 (Casing Length in Ft – Depth to Water in Ft) (X) (3)

Where X = 1 Well Volume in Gal/ft, X=0.165 for 2" wells, X=0.37 for 3" wells, X=0.65 for 4" wells

NOTE: 3 to 5 Well Casing Volumes required prior to sample collection.

At least _____ well casing volumes were removed prior to sampling.

Sample Collection Method:

NA Bailer: Teflon Stainless Steel PVC ABS Plastic
 Pump: Dedicated Submersible Pump Bladder Pump
 Non-Dedicated Submersible Pump

QA/QC Samples if any (Duplicate, Field Blank, Rinse Blank, Etc.):

Parameter Collected:

NA _____

Sample Appearance

OVA Reading (ppm)
 Suspended Solids (describe): NA

Decontamination Performed:

washed / rinsed Soonder

Comments / Calculations:

Start : 1535

Stop : 1640

Name: Erik L. Gerh

Date: 10-18-01

Well ID: MW-2

SAMPLING EVENT DATA SHEET

(fill out completely)

WELL OR LOCATION MW-2

AC Transit
Seminary

EVENT MW-2-Overlying SAMPLER EG

DATE 11/12/01

<u>Well / Hydrologic statistics</u>		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50px; padding: 2px;">Well type</td> <td style="width: 150px; padding: 2px;"><u>MW</u> (MW, EW, etc.)</td> <td style="width: 50px; padding: 2px;">Action</td> <td style="width: 50px; padding: 2px;">Time</td> <td style="width: 50px; padding: 2px;">Pump rate</td> <td style="width: 50px; padding: 2px;">IWL (low yield)</td> </tr> <tr> <td colspan="2" style="padding: 2px;">diameter <u>2"</u></td> <td colspan="4" style="padding: 2px;">Start pump / Begin <u>1300</u> 0.3</td> </tr> <tr> <td colspan="2" style="padding: 2px;">equals <u>0.165</u> gal/ft. casing</td> <td colspan="4" style="padding: 2px;">Stop <u>1500</u> T</td> </tr> <tr> <td colspan="2" style="padding: 2px;">Sampled</td> <td colspan="4" style="padding: 2px;">(Final IWL)</td> </tr> </table>	Well type	<u>MW</u> (MW, EW, etc.)	Action	Time	Pump rate	IWL (low yield)	diameter <u>2"</u>		Start pump / Begin <u>1300</u> 0.3				equals <u>0.165</u> gal/ft. casing		Stop <u>1500</u> T				Sampled		(Final IWL)			
Well type	<u>MW</u> (MW, EW, etc.)	Action	Time	Pump rate	IWL (low yield)																					
diameter <u>2"</u>		Start pump / Begin <u>1300</u> 0.3																								
equals <u>0.165</u> gal/ft. casing		Stop <u>1500</u> T																								
Sampled		(Final IWL)																								
SWL <u>5.26'</u> (if above screen)	packer intake bailey depth <u>20 ft</u> (circle one)	TOP	<u>Purge calculation</u> $0.165 \text{ gal/ft.} \cdot 18.75 \text{ ft.} = 3.01 \text{ gals} \times 3 = 9.03 \text{ gals.}$																							
SWL (if in screen)	measured T.D. <u>23.5</u>	BOP	<u>SWL to BOP or</u> <u>packer to BOP</u>	<u>one</u> <u>volumes</u>	<u>purge volume-</u> <u>3 casings</u>																					
T.D. (as built) <u>23.5</u>		<u>Head purge calculation (Airlift only)</u> <u>gal/ft. * ft. = gals.</u> <u>packer to SWL</u>																								

E Equipment Used / Sampling Method / Description of Event:

centrifugal pump to purge

Actual gallons purged 29

Actual volumes purged 9.6

Well yield ⊕ MY/LY
(see below)

COC # NA

Sample I.D. Analysis Lab

NA

Additional comments:

Depth to top of oil layer = 5.12'

SWL = 5.26'

Oil Layer thickness = 0.14'

* Weather Conditions: Heavy Rain

Gallons purged *	TEMP °C / °F (circle one)	EC (μs/cm)	pH	TURBIDITY (NTU)	PID
1. <u>NA</u>					
2.					
3.					
4.					
5.					

Take measurement at approximately each casing volume pumped

HY - Minimal
WL drop

MY - WL drop - able to purge 3 volumes during one sitting by reducing pump rate

LY - Able to purge 3 volumes by returning

VLY - Minimal recharge - unable to purge