



# HORIZON ENVIRONMENTAL INC.

Specialists in Site Assessment, Remedial Testing, Design and Operation

September 29, 1999

Ms. Julie Beck-Ball  
Beck Family Properties  
2720 Broderick Street  
San Francisco, California 94123

Subject: **Semi-Annual Groundwater Monitoring Report**  
September 1999  
Winner Ford  
1650 Park Street, Alameda, California

Ms. Beck-Ball:

Horizon Environmental (Horizon) has prepared this Semi-Annual Groundwater Monitoring Report which presents the results of the September 1999 groundwater monitoring for the above-referenced site (Figure 1). This report is intended to comply with the reporting requirements and guidelines set forth by the Alameda County Health Care Services Agency, Department of Environmental Health (ACHCSA-DEH) and the California Regional Water Quality Control Board-San Francisco Bay Region (CRWQCB-SFBR).

## Site Description

Winner Ford is an automobile dealership and showroom located on the southeast corner of the intersection of Park Street and Buena Vista Avenue in Alameda, California, as depicted on the Site Vicinity Map (Figure 1). The site is approximately ½-mile south of the Oakland Inner Harbor and approximately one mile north of San Leandro Bay, within a primarily commercial area of Alameda. Site facilities include a building with enclosed offices, an automobile showroom, and an automobile storage warehouse. The remaining portion of the property is used to store automobiles. The site is primarily asphalt-paved with some areas of concrete. A former gasoline underground storage tank (UST) was located beneath the sidewalk between the main building and Buena Vista Avenue, and a former waste-oil UST was located beneath the sidewalk between the main building and Park Street. The locations of these facilities and other pertinent site features are shown on the Site Plan (Figure 2). The waste-oil UST had not been used since the commencement of Winner Ford's lease in 1986. The gasoline UST was last used by Winner Ford in 1993 and was precision tested in January 1994, at which time it was certified "tight".

## Site Background/Previous Work

In August 1995, Blymyer Engineers, Inc. (Blymyer) was present on-site to observe the removal of the 500-gallon capacity, single-walled, steel, unleaded gasoline UST, and the

100-gallon capacity, single-walled, steel, waste-oil UST, as well as perform soil sampling related to removal of the USTs, gasoline dispenser, and associated product lines. Piping connecting a former sump drain to the waste-oil tank was removed during the waste-oil tank removal. Soil samples collected and analyzed from beneath the gasoline UST, gasoline dispenser, and product line removal indicated that soil containing elevated concentrations of gasoline hydrocarbons remained after the excavation. Soil samples collected and analyzed from beneath the former waste-oil UST revealed that the soil containing an elevated concentration of Total Recoverable Petroleum Hydrocarbons (TRPH) remained after the excavation of the waste-oil UST basin to a depth of approximately 6½ feet bsg. A summation of the Blymyer work was presented in earlier reports prepared by Horizon in 1996 and 1997. The approximate locations of the former USTs are depicted on Figure 2.

Blymyer reported the soil type observed in both UST basins to be clayey sand (Underground Storage Tank Closure report, November 22, 1995). Blymyer also reported that initial groundwater was encountered in the gasoline-UST basin at a depth of approximately 9 feet below surface grade (bsg). The groundwater flow direction beneath the site was estimated to be toward the north based on surficial topographic contours and data obtained from the ACHCSA-DEH for an adjacent site, Good Chevrolet, dated October 25, 1995.

On July 11, 1996, a Horizon geologist observed the drilling of two exploratory soil borings which were completed as monitoring wells MW-1 and MW-2 (Figure 2). Soil boring SB-1 was hand-augered to the soil-water interface at 7 feet bsg where a soil sample was collected from the auger. Groundwater was encountered in the boring for MW-1 at 6.25 feet bsg. In the boring for MW-2, groundwater was encountered at 14.2 feet bsg. After the wells were developed, groundwater samples were collected on July 16 and July 29, 1996 (Table 1). Results of laboratory analyses of the groundwater samples revealed detectable concentrations of total petroleum hydrocarbons as gasoline (TPHg), the volatile aromatics benzene, toluene, ethylbenzene, and total xylenes (BTEX), and the fuel oxygenate methyl tertiary-butyl ether (MTBE) in groundwater from well MW-1, and very low concentrations of benzene and xylenes in groundwater from well MW-2 (Horizon, Monitoring Well Completion and Preliminary Subsurface Assessment Report at Winner Ford, 1650 Park Street, Alameda, California, November 11, 1996).

In April, August, and December 1997, Horizon performed quarterly groundwater monitoring at the site. Results of laboratory analyses of the groundwater samples confirmed detectable levels of TPHg, BTEX, and MTBE in groundwater from well MW-1, and nondetectable to very low concentrations of benzene in groundwater from well MW-2 (Horizon, Quarterly Groundwater Monitoring Reports, Winner Ford, 1650 Park Street, Alameda, California, July 8, 1997, September 22, 1997, and January 18, 1998).

In a June 2, 1998 letter from the ACHCSA-DEH (see Attachment A), the groundwater sampling frequency was reduced to a semi-annual schedule. As per the ACHSA-DEH letter, sampling of well MW-2 was discontinued in 1998.

In June 1998, Horizon began semi-annual groundwater monitoring at the site. Results of laboratory analyses of the groundwater samples collected in June 1998 and February 1999 confirmed detectable levels of TPHg, BTEX, and MTBE in groundwater from well MW-1 (Horizon, *Semi-Annual Groundwater Monitoring Report, Winner Ford, 1650 Park Street, Alameda, California*, July 8, 1998 and March 5, 1999).

### **Current Groundwater Monitoring**

On September 1, 1999, Horizon personnel were onsite to perform groundwater monitoring following Horizon's Field Methods and Procedures (Attachment B). Prior to sampling, monitoring wells MW-1 and MW-2 were measured for total depth and depth-to-water levels. Utilizing an electronic interface probe, Horizon personnel intercepted the groundwater surface at a depth of 6.27 feet below top of well casing (TOC). Depth to groundwater in monitoring well MW-2 was 7.59 feet below TOC (Table 1 and Attachment C)

After purging, groundwater samples were collected from well MW-1. Each container was properly labeled in the field, placed in an ice chest, and transported to Kiff Analytical in Davis, California (Certificate No. 2236). Analyses performed were for TPHg, BTEX, and MTBE by Environmental Protection Agency (EPA) Method 8260B.

The analytical results are summarized in Table 1, which also includes the historical groundwater data since July 1996. The laboratory analytical reports and the chain-of-custody (COC) record are included as Attachment D.

The groundwater gradient could not be calculated as there are only two wells. ACHCSA-DEH had previously authorized the installation of only two wells, indicating that neighboring wells could be used to evaluate groundwater flow. The adjacent Good Chevrolet site reported a gradient direction to the west toward Park Street on a Gradient Plan Map dated January 1997 and prepared by GeoPlexus Inc.

### **Summary**

On September 1, 1999, monitoring wells MW-1 and MW-2 were sounded and well MW-1 was sampled for the second semi-annual event of 1999.

- **Water Levels:** The average depth to the water table was 6.93 feet bsg. The average depth to water has decreased approximately 1.08 feet since the water levels measured in the previous semi-annual sampling event on February 9, 1999.
- **TPHg:** The sample collected from well MW-1 indicated a TPHg concentration of 83 parts per billion (ppb). This quantification indicates that TPHg concentrations have decreased approximately 63% since July 1996.

- **BTEX:** The groundwater sample collected from well MW-1 contained a detectable concentration of benzene at 9.8 ppb. BTEX concentrations have decreased approximately 84% since July 1996. A Benzene Concentration Map is included as Figure 3.
- **MTBE:** The groundwater sample collected from well MW-1 contained 68 ppb of MTBE by EPA Method 8260B. The MTBE concentrations have decreased approximately 75% since July 1996.

### **Conclusions and Recommendations**

Based on the analytical results since the UST removal and groundwater monitoring was implemented, it appears that hydrocarbons (including MTBE) have attenuated by 75% and greater, and the hydrocarbons continue to attenuate. In addition, it is highly unlikely that the shallow groundwater in the downtown area of Alameda will be utilized. Therefore, Horizon requests the site be granted closure and the existing monitoring wells properly abandoned.

### **Report Distribution**

We recommend a copy of this report be forwarded to:

Ms. Eva Chu  
Alameda County Health Care Services Agency  
Department of Environmental Health  
1131 Harbor Bay Parkway  
Alameda, California 94502-6577

Mr. Chuck Headlee  
California Regional Water Quality Control Board  
San Francisco Bay Region  
2101 Webster Street, Suite 500  
Oakland, California 94612

### **Limitations**

This report was prepared in accordance with the methods and procedures described in the attached field methods, and generally accepted standards for the practice of the environmental and geological sciences in California at the time of the investigation. The investigation was conducted solely for the purpose of evaluating environmental conditions of the groundwater with respect to gasoline hydrocarbons at the site.

No soil engineering or geotechnical references are implied, nor should any be inferred. Evaluation of the geological conditions at the site for the purpose of this investigation is made from a limited number of observation points. Subsurface conditions may vary away

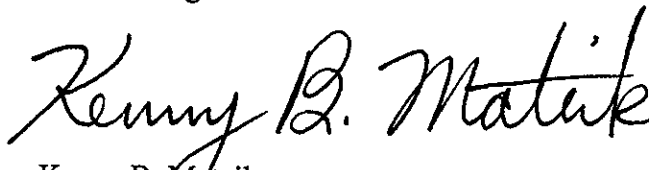
from the available data points. This report is the property of Horizon Environmental Inc. and Winner Ford for their use and distribution.

If you have any questions, please contact Horizon at (916) 939-2170.

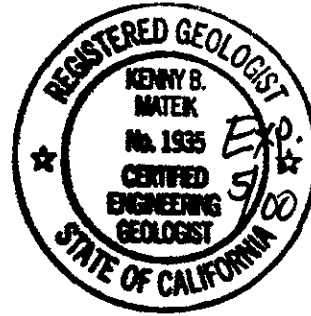
Sincerely,  
**HORIZON ENVIRONMENTAL INC.**



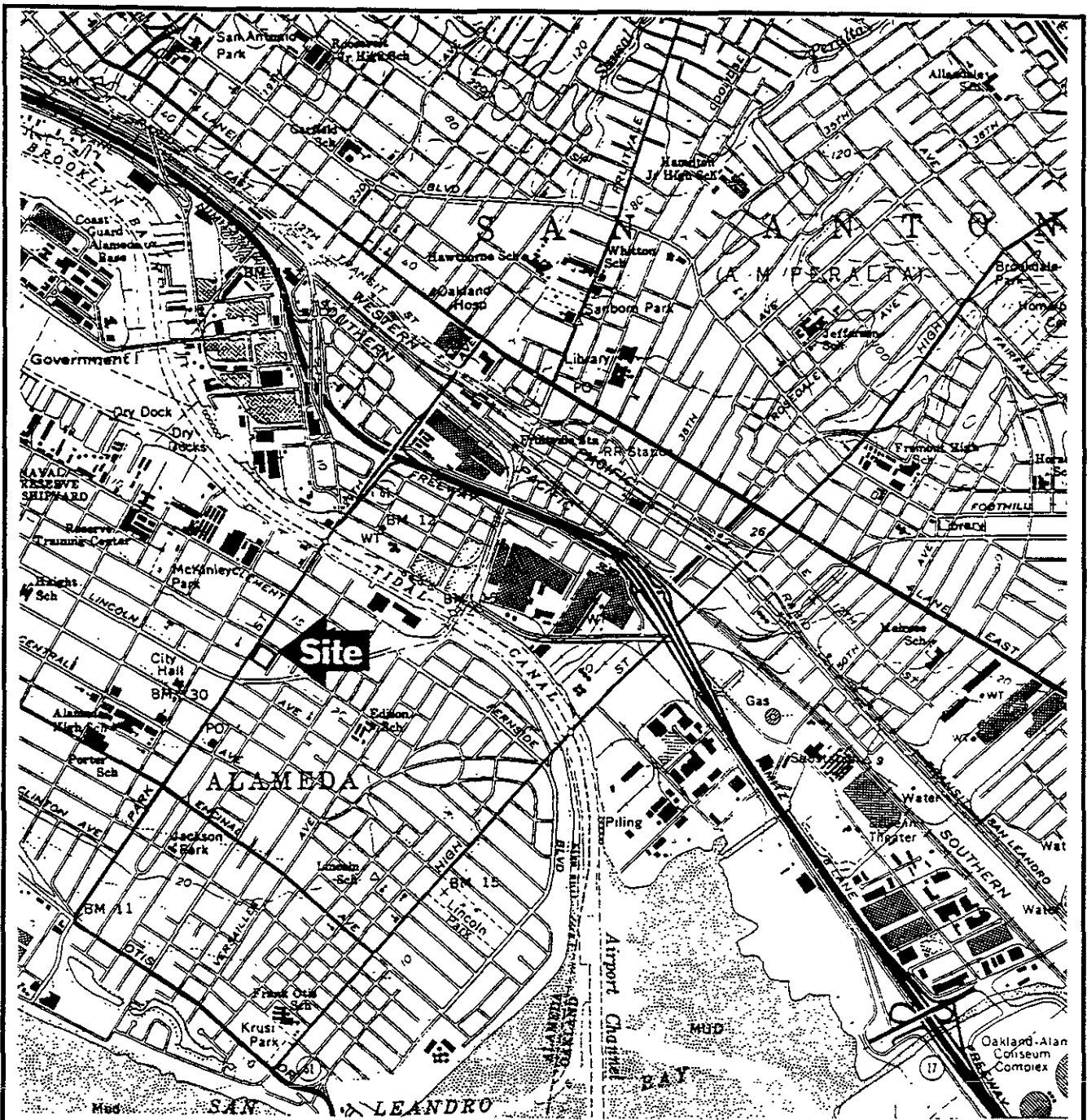
Mark Souverville  
Staff Geologist



Kenny B. Mateik  
Registered Geologist  
C.E.G. No. 1935



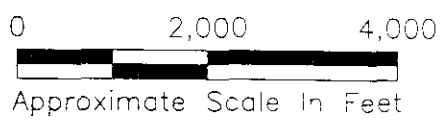
Attachments:	Figure 1	Site Vicinity Map
	Figure 2	Site Plan Map
	Figure 3	Benzene Concentration Map
	Table 1	Groundwater Data
	Attachment A	Alameda County letter dated June 2, 1998
	Attachment B	Horizon Field Methods and Procedures
	Attachment C	Horizon Field Data Sheets
	Attachment D	Laboratory Analytical Reports and Chain-of-Custody



QUADRANGLE LOCATION



Source U.S.G.S 7-1/2 Minute Topographic Map  
 Oakland East, California  
 Photorevised 1980



**HORIZON ENVIRONMENTAL INC.**

Project Number 3002 11  
 Prepared By G Borker  
 Reviewed By

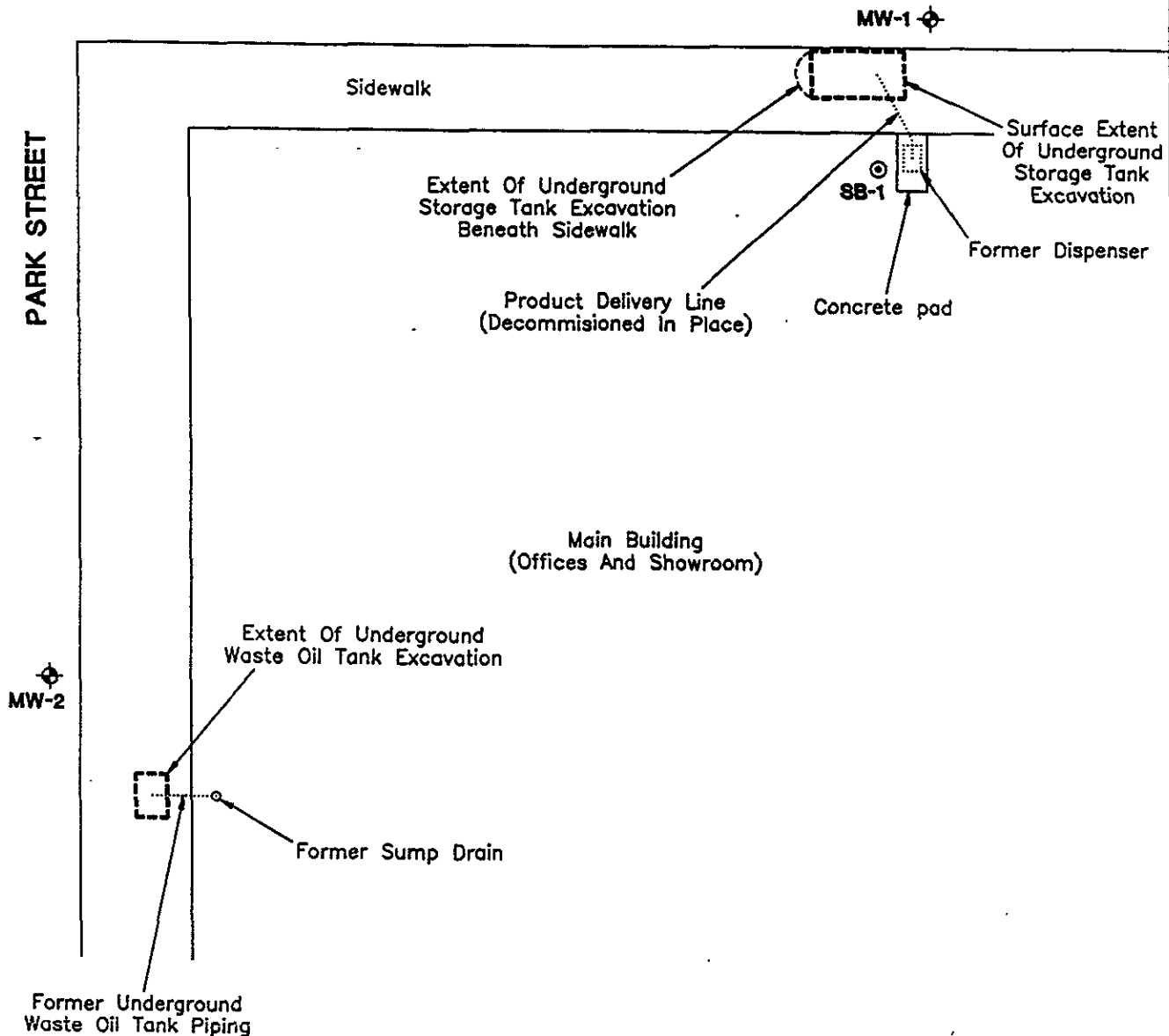
Drawn By: D Alston  
 Date 2/96  
 Revised Date

**SITE VICINITY MAP**  
 WINNER FORD  
 1650 PARK STREET  
 ALAMEDA, CALIFORNIA



**FIGURE**  
**1**

**BUENA VISTA AVENUE**

**PARK STREET**



**EXPLANATION:**

- MW-2**  Groundwater Monitoring Well
- SB-1**  Hand-Augered Soil Boring



Approximate Scale In Feet

Source: Figure Modified From Drawing Provided By Blymer Engineers, Inc.



**HORIZON ENVIRONMENTAL INC.**

Project Number: 3002.11  
 Prepared By: G. Borker  
 Reviewed By:

Drawn By: D. Alston  
 Date: 8/98  
 Revised Date:

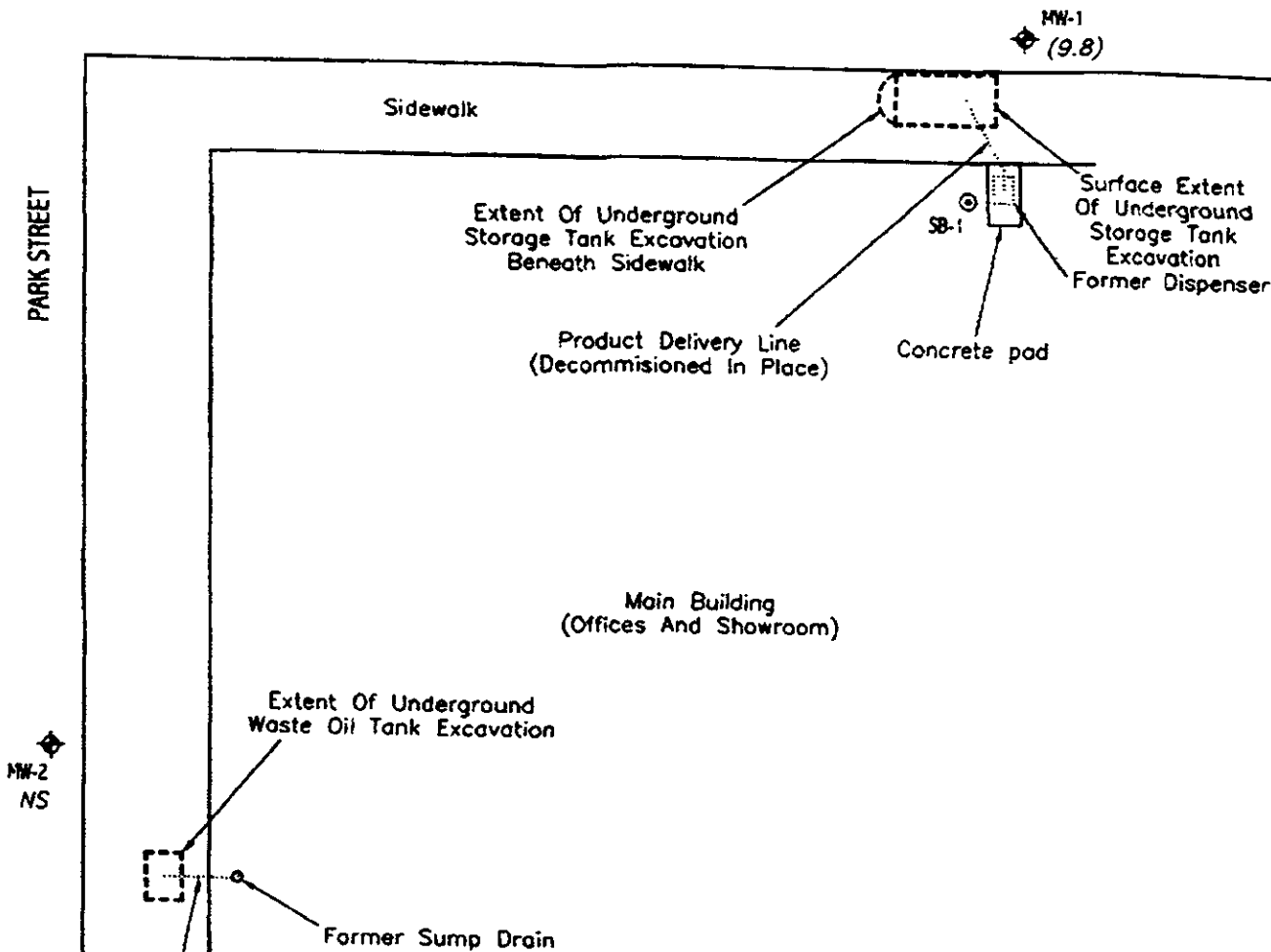
**SITE PLAN**  
 WINNER FORD  
 1650 PARK STREET  
 ALAMEDA, CALIFORNIA

FIGURE

**2**

BUENA VISTA AVENUE

PARK STREET



**EXPLANATION:**

MW-2 ◆ Groundwater Monitoring Well

SB-1 ⊙ Hand-Augered Soil Boring

(9.8) Benzene Concentrations Measured In Parts Per Billion

NS Not Sampled

Wells Sampled 09/01/99



0 20



Approximate Scale In Feet

Source: Figure Modified From Drawing Provided By Blymer Engineers, Inc



**HORIZON ENVIRONMENTAL INC.**

**BENZENE CONCENTRATION MAP**

**FIGURE**

Project Number: 3002.41  
Prepared By: M. Souverville  
Reviewed By: K. Mateik

Drawn By: D. Alston/C.B.  
Date: 09/99  
Revised Date:

WINNER FORD  
1850 PARK STREET  
ALAMEDA, CALIFORNIA

**3**



**TABLE 1**

**GROUNDWATER DATA  
Winner Ford  
1650 Park Street, Alameda, California**

Well No.	Date Sampled	Total Depth (ft.)	Depth to Water (ft.)	TPHg (ppb)	MTBE† (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-Benzene (ppb)	Xylenes (ppb)	TOG (ppm)
MW-1	07/16/96	---	---	222	267	62.8	34.3	5.75	32.1	NA
	04/29/97	22.75	5.89	145	312/260*	53.5	6.1	4.2	9.2	NA
	08/20/97	22.69	7.13	65	331	18.0	1.3	1.6	2.5	NA
	12/02/97	22.63	5.83	62	213	12.6	< 0.5	0.6	1.2	NA
	06/10/98	21.92	4.58	280	249	69	4.6	13	35.1	NA
	02/09/99	22.62	7.71	97	61	8.5	<0.50	3.1	2.2	NA
	09/01/99	22.59	6.27	83	68	9.8	<0.50	<0.50	<0.50	NA
	MW-2‡	07/16/96	---	---	< 50	NA	1.1	< 0.5	< 0.5	1.05
07/29/96		---	---	NA	NA	NA	NA	NA	NA	< 10
04/29/97		24.77	7.62	< 50	< 5.0	0.6	< 0.5	< 0.5	< 0.5	< 10
08/20/97		24.74	8.26	< 50	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 10
12/02/97		24.73	7.37	< 50	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	< 10
06/10/98		NM	7.12	NS	NS	NS	NS	NS	NS	NS
02/09/99		NM	NM	NS	NS	NS	NS	NS	NS	NS
09/01/99		NM	7.59	NS	NS	NS	NS	NS	NS	NS

TPHg = Total Petroleum Hydrocarbons as gasoline

ppb = parts per billion

ppm = parts per million

‡ = Sampling of well MW-2 discontinued by ACHCSA-DEH letter effective June 1998.

MTBE† = Methyl Tertiary-Butyl Ether, by EPA Method 8020

NA = Not Analyzed

NM = Not Measured

NS = Not Sampled

# **ATTACHMENT A**

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY  
DAVID J. KEARS, Agency Director



3002.41

StID 622

June 2, 1998

Ms. Julie Beck-Ball  
Beck Family Properties  
2720 Broderick Street  
San Francisco, CA 94123

ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
(510) 337-9335 (FAX)

**RE: Semi-Annual Groundwater Monitoring at 1650 Park Street, Alameda, CA**

Dear Ms. Beck-Ball:

I have completed review of the case file for the above referenced site for possible closure. At this time, case closure cannot be granted because of the elevated Methyl Tertiary-Butyl Ether (MTBE) concentrations still present in groundwater monitoring well MW-1. However, because other chemicals of concern are not present at levels which would pose a risk to human health, the sampling frequency of well MW-1 may be reduced to a semi-annual basis. Groundwater should be sampled in June and December of each year and analyzed for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, and xylenes (BTEX), and MTBE. At this time, you may discontinue the sampling of well MW-2.

Be advised that the closure decision is subject to appeal to the Manager of the Underground Storage Tank Cleanup Fund, pursuant to Section 25299.39.2(b) of the Health and Safety Code (Thompson-Richter Underground Storage Tank Reform Act - Senate Bill 562). Please contact the Fund at (800) 813-FUND for information regarding the appeal process.

If you have any questions, I can be reached at (510) 567-6762.

A handwritten signature in black ink, appearing to read 'eva chu', is written over a horizontal line.

eva chu  
Hazardous Materials Specialist

c: Michele Nokes, Antioch Toyota, 1810 Somersville Rd, Antioch, CA 94509  
Michael Alfred, Alameda Ford, 1650 Park St, Alameda, CA 94501  
Ken Mateik, Horizon Environmental, 5011 Golden Foothill Pkwy, Suite 7,  
El Dorado Hills, CA 95762

# **ATTACHMENT B**

## **HORIZON ENVIRONMENTAL INC.**

### **FIELD METHODS AND PROCEDURES**

The following section describes field procedures utilized by Horizon Environmental Inc. (Horizon) personnel in performance of the tasks involved with this project.

#### **1.0 HEALTH AND SAFETY PLAN**

Field work performed by Horizon and subcontractors at the site will be conducted according to guidelines established in a Site Health and Safety Plan (SHSP). The SHSP is a document that describes the hazards that may be encountered in the field and specifies protective equipment, work procedures, and emergency information. A copy of the SHSP will be at the site and available for reference by appropriate parties during work at the site.

#### **2.0 GROUNDWATER DEPTH EVALUATION**

Each monitoring well is opened and allowed to equilibrate to atmospheric pressure prior to measuring depth to groundwater. Depth to groundwater will be measured to the nearest 0.01 foot using an electronic, hand-held, water-level indicator. Depth to groundwater will be measured from the surveyed point on the top of the well casing. The tip of the probe will be examined to assist in the evaluation of the possible presence of a product sheen.

#### **3.0 MONITORING WELL PURGING AND SAMPLING**

Prior to purging, a clean, transparent bailer is lowered into the well and a sample of groundwater is hoisted to the surface. The contents are inspected for the presence of product floating on the surface of the sample. Groundwater sampling events conducted subsequent to the initial well development and sampling event will be preceded by purging three to four well-volumes by hand-bailing or use of an electrical purge pump. Purge water will be monitored for the parameters of temperature, pH, and electrical conductivity until stabilized. A well is allowed to recharge to at least 80% of its prepurge volume prior to sampling. If a well dewatered, it will be allowed to recharge for a minimum of one to two hours prior to sampling. After the water level within the well has stabilized, a sample is collected within a dedicated, clean, disposable, plastic bailer lowered into the well and hoisted when filled.

#### **4.0 SAMPLE PREPARATION FOR LABORATORY ANALYSIS**

The sample fluid is transferred from the bailer to one or more airtight vials and chilled on ice for transport to a state-certified analytical laboratory. Groundwater samples are analyzed within the EPA-specified holding time for requested analyses.

Each sample container submitted for analysis is appropriately labeled to identify the job number, sample date, time of sample collection, and an individual number unique to that sample.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at a California DoHS-certified laboratory. When the sample is shipped, the responsible technician or geologist relinquishes it by signing the chain-of-custody form, also listing the date and time.

The sample control officer at the laboratory:

- verifies sample integrity;
- confirms use of the proper holding container;
- recognizes that an adequate volume of fluid has been collected for the required analysis;
- identifies the method of preservation; and
- accepts custody for the laboratory when these conditions have been satisfied.

**ATTACHMENT C**

# HORIZON ENVIRONMENTAL INC.

Specialists in Site Assessment, Remedial Testing, Design and Operation

## MONITORING WELL DATA

Station No. <u>3002.41</u>	Location <u>Alameda</u>
Address <u>1650 park st</u>	Job No. <u>3002.41</u>
Well No. <u>mw 1</u>	Date <u>9-1-99</u>

T.D. - D.T.W. x *VF = Casing Volume			
<u>2259</u>	<u>- 6.27</u>	<u>x .17 x 4</u>	<u>= 11</u>

*VF= gal /ft.	2" x 0.17 3" x 0.38	4" x 0.66 8" x 1.50
------------------	------------------------	------------------------

Gals. Purged	<u>3</u>	<u>6</u>	<u>9</u>	<u>12</u>			
Conduct.	<u>2.03</u>	<u>1.53</u>	<u>1.53</u>	<u>1.51</u>			
P/H	<u>8.33</u>	<u>8.53</u>	<u>8.63</u>	<u>8.61</u>			
Temp (°F)	<u>62.3°</u>	<u>66.3°</u>	<u>68.1°</u>	<u>68.3°</u>			
Turbid	<u>NO</u>	<u>NO</u>	<u>NO</u>	<u>NO</u>			
Product/Sheen	<u>NO</u>	<u>NO</u>	<u>NO</u>	<u>NO</u>			
Time							
Odor	<u>NO</u>	<u>NO</u>	<u>NO</u>	<u>NO</u>			

Total Volume Purged: 4

Purging Equipment: 12 volt pump

Total Gallons Purged: 12

Sampling Equipment: Boiler

Sample Containers: 4

D.T.W. after purging: 6.29

H<sub>2</sub>O Stored? \_\_\_\_\_

Comments.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
Technician



# **ATTACHMENT D**



Report Number : 14866

Date : 09/15/99

Gary Barker  
Horizon Environmental  
5011 Golden Foothill Pkwy., Suite 7  
El Dorado Hills, CA 95762

Subject : 1 Water Sample  
Project Name : Alameda  
Project Number : 3002.41

Dear Mr Barker,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink, appearing to read "Joel Kiff", is written over the typed name.

Joel Kiff

Project Name : **Alameda**Project Number : **3002.41**Sample : **W-0901-MW1**Matrix : **Water**Sample Date : **09/01/99**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
<b>Benzene</b>	<b>9.8</b>	<b>0.50</b>	<b>ug/L</b>	<b>EPA 8260B</b>	<b>09/11/99</b>
<b>Toluene</b>	<b>&lt; 0.50</b>	<b>0.50</b>	<b>ug/L</b>	<b>EPA 8260B</b>	<b>09/11/99</b>
<b>Ethylbenzene</b>	<b>&lt; 0.50</b>	<b>0.50</b>	<b>ug/L</b>	<b>EPA 8260B</b>	<b>09/11/99</b>
<b>Total Xylenes</b>	<b>&lt; 0.50</b>	<b>0.50</b>	<b>ug/L</b>	<b>EPA 8260B</b>	<b>09/11/99</b>
<b>Methyl-t-butyl ether</b>	<b>68</b>	<b>0.50</b>	<b>ug/L</b>	<b>EPA 8260B</b>	<b>09/11/99</b>
<b>TPH as Gasoline</b>	<b>83</b>	<b>50</b>	<b>ug/L</b>	<b>EPA 8260B</b>	<b>09/11/99</b>
<b>Toluene - d8 (Surr)</b>	<b>97.7</b>		<b>% Recovery</b>	<b>EPA 8260B</b>	<b>09/11/99</b>
<b>4-Bromofluorobenzene (Surr)</b>	<b>108</b>		<b>% Recovery</b>	<b>EPA 8260B</b>	<b>09/11/99</b>

Approved By:  Joel Kiff



720 Olive Drive, Suite D  
 Davis, CA 95618  
 Lab: 530.297.4800  
 Fax: 530.297.4803

Lab No. 14866 Page 1 of 1

Project Manager:  
GARY BARKER  
 Company/Address:  
Horizon ENV. Eldorado Hills  
 Project Number:  
3002-41  
 P.O. No.:  
 Project Location:  
Alameda

Phone No.:  
916) 939-2170  
 FAX No.:  
916) 939-2172  
 Project Name:  
Alameda  
 Sampler Signature:  
[Signature]

**Chain-of-Custody Record and Analysis Request**

**Analysis Request**

Sample Designation	Sampling		Container (Type/Amount)			Method Preserved				Matrix	Analysis Request										TAT	For Lab Use Only					
	Date	Time	40 ml VOA SLEEVE	1L GLASS	500 ml GLASS	HCl	HNO <sub>3</sub>	ICE	NONE	WATER/SOIL	BTEX (8020)	BTEX/TPH Gas/MTBE (8020/M8015)	TPH as Diesel (M8015)	TPH as Motor Oil (M8015)	5 Oxygenates/TPH Gas/BTEX (8260)	7 Oxygenates/TPH Gas/BTEX (8260)	5 Oxygenates (8260)	7 Oxygenates (8260)	EPA 8260	EPA 8270	Lead (7421/239.2)		Co, Cr, Pb, Zn, Ni	W.E.T. (X)	TOTAL (X)	12 hr/24 hr/48 hr/72 hr/1 wk/2 wks	
<u>w-0901-mw1</u>	<u>9/1</u>	<u>8:00</u>								<u>WATER/SOIL</u>	<u>X</u>																<u>-01</u>

Relinquished by: [Signature] Date: 9/2 Time: 12:30 Received by: [Signature] 1/1/86  
 Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Received by: \_\_\_\_\_  
 Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Received by Laboratory: \_\_\_\_\_  
 Remarks: \_\_\_\_\_  
 Email address:  .doc  .xls  .txt  other \_\_\_\_\_  
 Bill to: \_\_\_\_\_