

RECEIVED

9:49 am, May 05, 2010

Alameda County Environmental Health Stacie H. Frerichs Team Lead Marketing Business Unit

Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

May 3, 2010 (date)

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #_9-2960_

Address: 2416 Grove Way, Castro Valley, California_

I have reviewed the attached report titled <u>First Semi-Annual 2010 Groundwater Monitoring</u> and dated <u>May 3, 2010</u>.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

5H Frencho

Enclosure: Report



10969 Trade Center Drive, Suite 106, Rancho Cordova, CA 95670 Telephone: 916-889-8900 Facsimile: 916-889-8999

www.CRAworld.com

May 3, 2010

Reference No. 611964

Mr. Mark Detterman, P.G., C.E.G. Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re:

First Semi-Annual 2010 Groundwater Monitoring Report

Former Chevron Service Station No. 9-2960

2416 Grove Way

Castro Valley, California LOP Case RO0000275

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) to Alameda County Environmental Health (ACEH) on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. and dated April 13, 2010) presents the results of the monitoring and sampling of well C-8 during first quarter 2010. Well C-8 is sampled on a semi-annual basis during the first and third quarters. Wells C-4 and C-6 were paved over in 1999 and 2000, respectively, and have not been able to be re-located; and well C-7 is no longer monitored or sampled. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the first semi-annual 2010 analytical results along with a rose diagram.

As outlined in the January 21, 2009 Work Plan for Additional Subsurface Investigation, additional investigation is planned to evaluate current groundwater quality in the area of former well C-6 and to evaluate groundwater quality between former well C-6 and well C-7 (Figure 2), and will be performed during second quarter 2010.



May 3, 2010

-2-

Reference No. 611964

No. 68498

Exp. 9/30/11

Please contact Mr. James Kiernan at (916) 889-8917 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Christopher J. Benedict

James P. Kiernan, P.E. #C68498

CB/jt/8 Encl.

Figure 1

Vicinity Map

Figure 2

Concentration Map - March 16, 2010

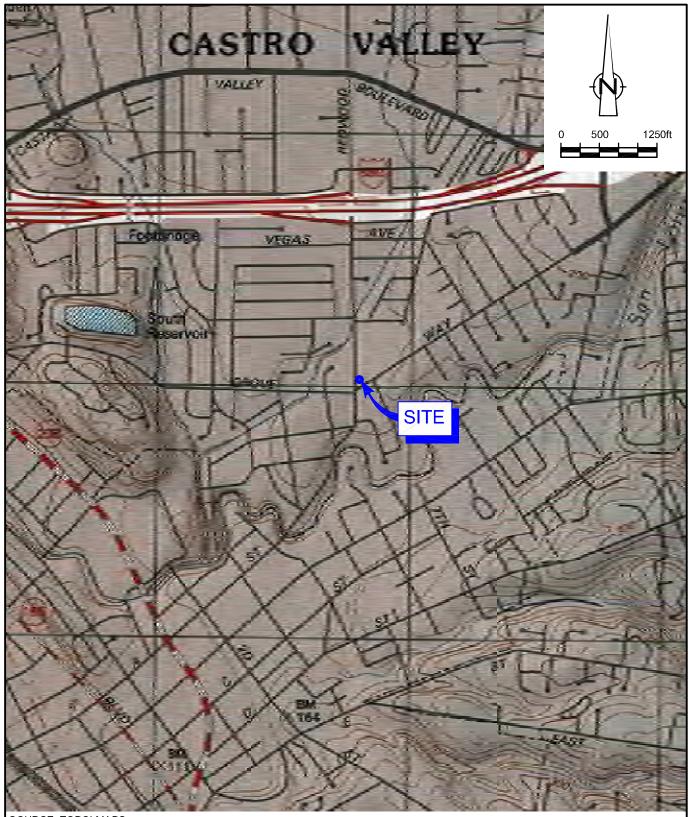
Attachment A

First Semi-Annual 2010 Groundwater Monitoring and Sampling Report

cc: Ms. Stacie Frerichs, Chevron

Mr. Phil Conley, President Board of Trustees, First Presbyterian Church

FIGURES

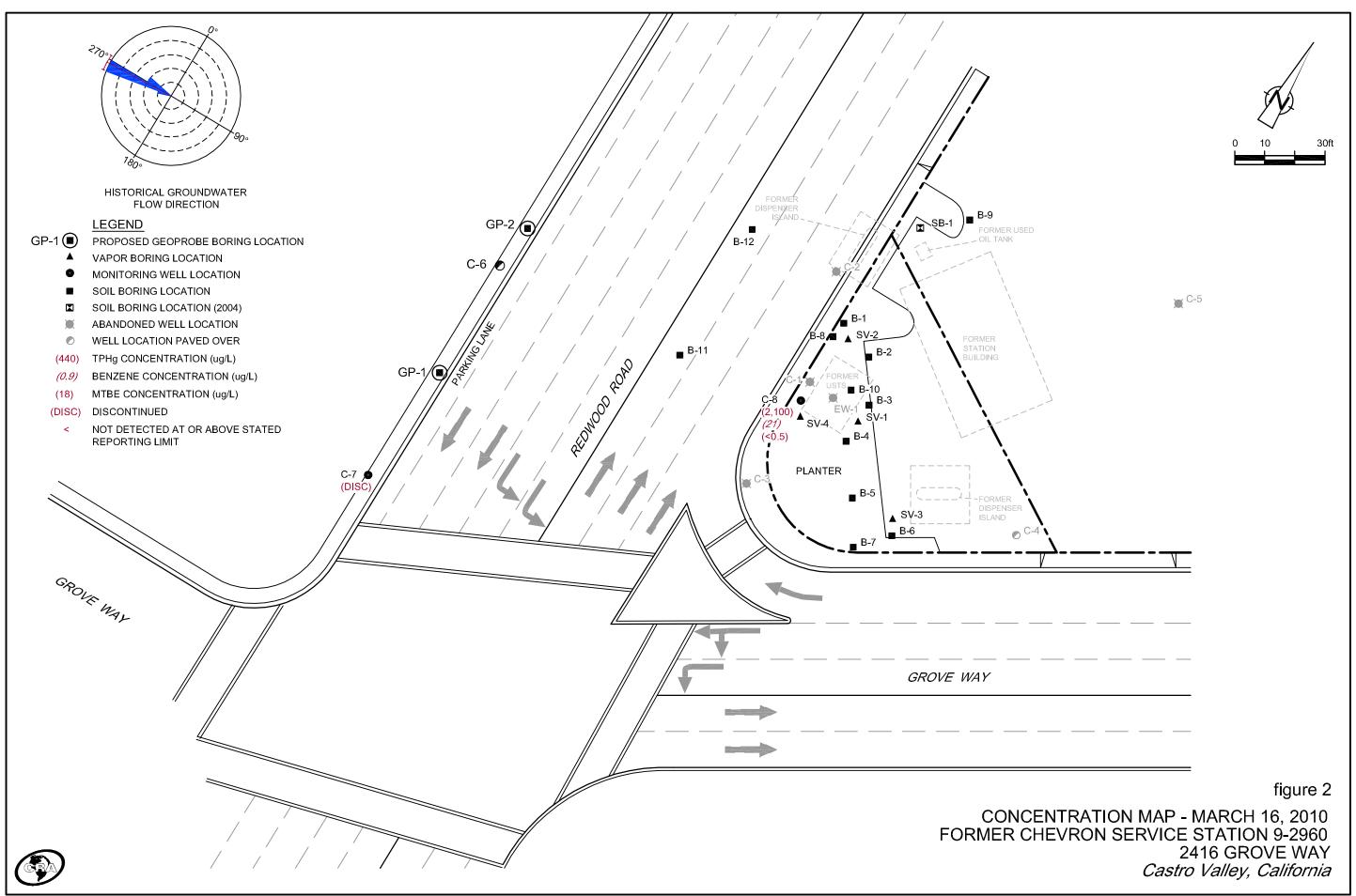


SOURCE: TOPO! MAPS.

figure 1

VICINITY MAP FORMER CHEVRON SERVICE STATION 9-2960 2416 GROVE WAY Castro Valley, California





FIRST SEMI-ANNUAL 2010 GROU	ATTACHMENT A JNDWATER MONITOR	RING AND SAMPLING REP	ORT

TRANSMITTAL

April 16, 2010 G-R #386365

TO:

Mr. James Kiernan

Conestoga-Rovers & Associates 10969 Trade Center Drive, Suite 107 Rancho Cordova, CA 95670

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 **RE:** Former Chevron Service Station

#9-2960 (MTI) 2416 Grove Way

Castro Valley, California

RO 0000275

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
3	April 13, 2010	Groundwater Monitoring and Sampling Report First Semi-Annual Event of March 16, 2010

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced items for <u>your use</u> and <u>distribution (including PDF submittal of the entire report to GeoTracker)</u>:

Ms. Stacie H. Frerichs, Chevron Environmental Management Company, 6111 Bollinger Canyon Road, Room 3596, San Ramon, CA 94583

Mr. Phil Conley, President Board of Trustees, First Presbyterian Church, 2490 Grove Way, Castro Valley, CA 94546

Mr. Steven Plunkett, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577
(No Hard Copy-UPLOAD TO ALAMEDA CO.)

Enclosures

trans/9-2960-SHF



Stacie H. Frerichs Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tet (925) 842-9655 Fax (925) 842-8370

April 16, 2010

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

Chevron Facility #9-2960

Address: 2416 Grove Way, Castro Valley, California

I have reviewed the attached routine groundwater monitoring report dated April 16, 2010

l agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

Enclosure: Report

WELL CONDITION STATUS SHEET

Client/Facility #; Site Address: City:	2416 Gr					·	Job # Event Date: Sampler:	386365	3/16/	(0	
WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
6-8	olc							1	~	Duenia	<i>(</i> —
					<u>.</u>					12 04.0	
											
			·			<u> </u>					
-				<u>.</u>							,
						<u>-</u> .					
		_							7		
							-	·			
			i		ā.						-
					<u></u>	 -					
·											
											
											<u> </u>
Comments _											
			·-	· · · · · · · · · · · · · · · · · · ·						11.4	



April 13, 2010 G-R Job #386365

Ms. Stacie H. Frerichs Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3596 San Ramon, CA 94583

RE: First Semi-Annual Event of March 16, 2010

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California

Dear Ms. Frerichs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

A static groundwater level was measured in one well (C-8) and the well was checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Groundwater Elevation Map is included as Figure 1.

A Groundwater sample was collected from the monitoring well and submitted to a state certified laboratory for analyses. The field data sheet for this event is attached. Analytical results are presented in the table(s) listed below. The chain of custody document and the laboratory analytical reports are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

Douglas V. Lee

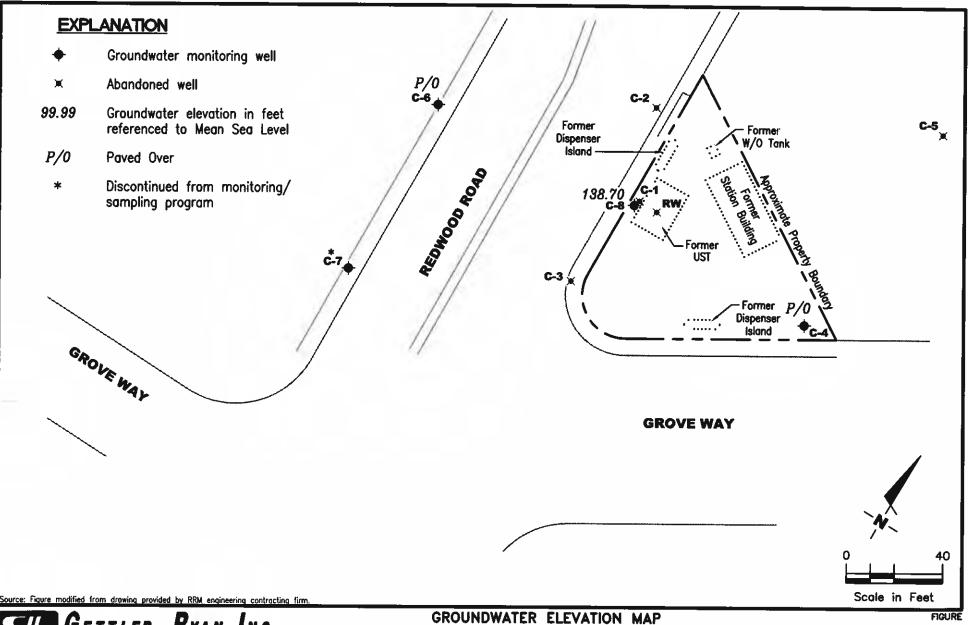
Senior Geologist, P.G. No. 6882

Figure 1: Groundwater Elevation Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports





GROUNDWATER ELEVATION MAP
Former Chevron Service Station #9-2960
2416 Grove Way
Castro Valley, California

REVISED DATE

PROJECT NUMBER 386365

REVIEWED BY

March 16, 2010

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way Castro Valley, California

					SPH	Valley, Calif					
WELL ID:	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	4	initial E		MTBE
DATE	(ft.)	(msl)	(ft.)	(fL)	(gailons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
2-8											
03/26/022	153.41	137.96	15.45	0.00	0.00	11,000	380	130	120	:530	25/2
06/17/02	153.41	137.03	16.38	0.00	0.00	11,000	490	65	170	470	<20/<21
9/17/02	153.41	136.71	16.70	0.00	0.00	6,800	410	12	70	130	46/<21
2/02/02	153.41	136.61	16.80	0,00	0.00	7,200	440	14	75	140	<20/<2
3/03/03	153.41	137.61	15.80	0.00	0.00	7,000	330	16	62	110	<10/<0.5
6/16/033	153.41	137.52	15.89	0.00	0.00	7,400	400	17	71	120	<0.5
9/15/03 ⁴	153.41	136.87	16.54	0,00	0.00	2,500	200	5	56	16	< 0.5
2/15/034	153.41	137.07	16.34	0.00	0.00	5,900	320	18	51	140	<0.5
3/01/044	153.41	138.55	14.86	0.00	0.00	7,800	250	14	61	55	<0.5
06/28/04 ⁴	153.41	137.05	16.36	0.00	0.00	5,700	280	11	46	53	<0.5
9/13/044	153.41	136.39	17.02	0.00	0.00	2,200	180	5	33	8	<0.5
2/22/044	153.41	137.29	16.12	0.00	0.00	1,700	170	4	15	5	<0.5
3/04/054	153.41	138.63	14.78	0.00	0.00	5,400	180	8	43	30	<0.5
6/30/054	153.41	137.97	15.44	0.00	0.00	3,900	160	6	16	19	<0.5
9/16/054	153.41	137.21	16.20	0.00	0.00	3,500	160	6	10	18	<0.5
2/21/054	153.41	137.31	16.10	0.00	0.00	2,300	110	4	10	18	<0.5
3/21/064	153.41	139.03	14.38	0.00	0.00	6,200	130	6	32	36	<0.5
6/21/064	153.41	138.17	15.24	0.00	0.00	6,100	100	ii.	38	120	<0.5
9/05/064	153.41	137.25	16.16	0.00	0.00	5,400	130	11	29	96	<0.5
2/28/064	153.41	137.60	15.81	0.00	0.00	2,600	110	4	12	12	< 0.5
3/26/074	153,41	137.74	15.67	0.00	0.00	2,700	91	3	13	5	<0.5
6/26/074	153.41	137.19	16.22	0.00	0.00	3,900	71	4	8	15	<0.5
9/26/074	153,41	136.85	16.56	0.00	0.00	3,600	83	4	18	31	<0.5
2/20/074	153.41	137.38	16.03	0.00	0.00	2,600	69	4	15	26	<0.5
2/29/084	153.41	138.63	14.78	0.00	0.00	2,400	52	3	16	9	<0.5
5/09/084	153,41	137.86	15.55	0.00	0.00	2,300	40	3	6	5	<0.5
9/19/084	153,41	136.85	16.56	0.00	0.00	1,300	43	1	3	5	<0.5
2/04/084	153.41	137.04	16.37	0.00	0.00	1,700	34	2	4	8	<0.5
3/05/094	153.41	138.40	15.01	0.00	0.00	1,200	14	0.7	2	1	<0.5
6/23/094	153.41	137.50	15.91	0.00	0.00	1,300	14	0,6	1	1	<0.5
3/16/104	153.41	138.70	14.71	0.00	0.00	2,100	21	3	8	6	<0.5

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California SPH TPH-												
WELL ID/	TOC*	GWE	DTW	© pourre	THE R. P. R. P. LEWIS CO., LANSING							
DATE	(P-)			SPHT	REMOVED	GRO	В	T	E	X	MTBE	
	(J-)	(msl)	(fL)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
C-1												
10/23/86	153.36					3,100	6,400	3,700		4,300		
09/10/87	153.36					120,000	25,000	60,000	13,000	56,000		
10/03/90	153.36	134.69	18.67									
10/25/90	153.36	135.22	18.71	0.71								
01/22/91	153.36	135.22	18.70	0.70	••		••			••		
02/21/91	153.36	135.44	18.62	0.88								
04/01/91	153.36	136.47	16.91	0.03								
04/11/91	153.36	136.49	16.90	0.04								
07/01/91	153.36	135.75	17.61	0.00								
09/24/91	153.36	135.17	18.98	0.99								
10/23/91	153.36	135.03	19.32	1.24			••					
11/22/91	153.36	134.53	18.83	0.97								
01/09/92	153.36	136.10	17.26		••							
03/06/92	153.36	137.16	16.69	0.61	••							
06/04/92	153.36	136.44	17.10	0.22	••							
09/28/92	153.36		18.71	0.77			••					
12/17/92	153.36		17.54	0.45		<u>.</u>						
04/29/93	153.36	137.50	16.40	0.68_								
07/26/93	153.36	136.92	16.85	0.51	••							
10/22/93	153.36	135.55	17.83	0.03			••					
01/24/94	153.36				••							
04/11/94	153.36	136.01	17.76	0.51				••				
07/01/94	153.36	135.95	17.46	0.06	••							
10/06/94	153.36	135.24	18.18	0.08								
01/11/95	153.36	136.63	16.79	0.08	0.039							
04/07/95	153.36	139.23	14.13			44,000	410	100	130	5,400		
07/20/95	153.36	136.84	16.52			16,000	96	81	53	1,000		
09/22/95	153.36	137.22	16.14			59,000	150	36	16	56		
04/26/96	153.36	137.31	16.05		••	7,200	1,300	340	130	390		
07/22/96	153.36	143.14	10.22			7,300	2,500	170	360	520		
10/17/96	153.36	137.64	15.72			19,000	3,400	59	360			
01/23/97	153.36	138.91	14.45			15,000	2,900	390	250	430		
07/10/97	153.36	137.19	16.17			13,000	2,900	69	200	480 380		

Former Chevron Service Station #9-2960

2416 Grove Way

	Castro Valley, California SPH TPH-												
WELL ID	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ť	E	X	MTBE		
DATE	(%)	(msl)	(fL)	(%)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ag/L)	(ug/L)	(ug/L)		
C-1 (cont)													
01/15/98	153.36	INACCESSIB	LE					••					
01/16/98	153.36	138.63	14.73		••	4,700	1,200	<20	140	40			
07/09/98	153.36	138.14	15.22	••		9,900	1,500	60	150	170			
ABANDONED						,,,,,,,	-,			170			
C-2													
10/23/86	151.84					30,000	2,700	1,900		1,500			
09/10/87	151.84			••		14,000	2,600	2,900	500	1,300			
10/16/89	151.84			••		600	260	34	1.7	41			
01/04/90	151.84	••				2,600	470	150	23	130			
04/05/90	151.84		••			500	280	29	6.3	19			
07/02/90	151.84				••	2,400	670	110	17	76			
10/03/90	151.84				••	2,400				76 			
10/25/90	151.84	135.24	16.60		••	1,300	390	47	9.0	58			
01/22/91	151.84	135.15	16.69		••	2,600	680	88	29	130	••		
02/21/91	151.84	135.53	16.31			2,000				130			
04/01/91	151.84	136.76	15.08	••	**	••							
09/24/91	151.84	135.33	16.51	••		3,600	1,400	63	6.9	63			
10/23/91	151.84	135.18	16.66		••								
11/22/91	151.84	135.47	16.37	••	••								
01/09/92	151.84	136.28	15.56			7,100	770	740	190	690			
03/06/92	151.84	137.47	14.37			3,200	250	230	59	220	••		
06/04/92	151.84	136.80	15.04		••	1,500	<0.5	180	42	130			
09/28/92	151.84	135.44	16.40			6,400	940	230	57	220			
12/17/92	151.84	136.46	15.38			1,500	370	160	6.0	25			
04/29/93	151.84	136.87	14.97			1,800	690	120	74	140			
07/29/93	151.84	136.92	14.92			4,300	1,500	96	29	96			
10/22/93	151.84	136.03	15.81			820	560	57	15	58			
01/24/94	151.84									20			
04/11/94	151.84	136.49	15.35			2,000	240	48	36	110			
07/01/94	151.84	136.44	15.40	••		370	55	12	3.1	8.6			
10/06/94	151.84	135.84	16.00	••		150	47	4.8	1.8	5.4			
01/11/95	151.84	137.06	14.78			52	0.65	<0.5	<0.5	<0.5			
04/07/95	151.84	138.93	12.91			1,500	260	64	52	85			
07/20/95	151.84	136.81	15.03			3,000	500	100	96	110			
09/22/95	151.84	137.05	14.79	••		2,000	630	120	20	79			

Former Chevron Service Station #9-2960

2416 Grove Way

Castro Valley, California												
					SPH	TPH-						
WELL ID	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE	
DATE	(fl.)	(msl)	(f1-)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
C-2 (cont)												
01/02/96	151.84	137.37	14.47			1,900	240	110	58	180	<12	
04/26/96	151.84	137.97	13.87		••	1,300	340	190	44	120	••	
07/22/96	151.84	136.73	15.11		••	3,700	1,100	140	150	330		
10/17/96	151.84	136.80	15.04			22,000	3,900	1,600	350	1,800		
01/23/97	151.84	138.86	12.98			2,000	260	48	76	94		
07/10/97	151.84	137.21	14.63			5,100	710	200	190	380		
01/15/98	153.36	INACCESSIB	LE									
01/16/98	151.84	138.61	13.23			7,600	1,600	130	320	650		
07/09/98	151.84	138.17	13.67		••	10,000	1,100	410	180	410		
ABANDONED						r	•					
C-3												
10/23/86	154.13					3,300	49	24		20		
09/10/87	154.13					200	110	2.6	<2.0	<2.0		
10/16/89	154.13				••	900	640	4.2	1.6	16		
01/04/90	154.13					920	430	7.0	6.0	7.0		
04/05/90	154.13					930	690	3.4	5.1	4.8		
07/02/90	154.13					1,700	590	11	4.8	9.4		
10/03/90	154.13	134.97	19.16									
10/25/90	154.13	134.85	19.28			750	510	2.0	6.0	5.0		
01/22/91	154.13	134.95	19.18			430	260	2.0	2.0	5.0		
01/22/91	154.13	134.95	19.18			400	250	2.0	2.0	5.0		
02/21/91	154.13	135.25	18.88									
04/01/91	154.13	136.54	17.59									
04/11/91	154.13	136.32	17.81									
07/01/91	154.13	135.57	18.56									
09/24/91	154.13	135.01	19.12			260	52	0.7	0.8	2.2		
10/23/91	154.13	134.89	19.24									
11/22/91	154.13	135.10	19.03	••								
01/09/92	154.13	135.90	18.23	••		240	120	0.9	<0.5	1.6		
03/06/92	154.13	137.09	17.04			230	68	1.2	1.2	1.3		
06/04/92	154.13	136.34	17.79			80	36	0.6	0.5	0.7		
09/28/92	154.13	135.13	19.00			84	49	<0.5	<0.5	1.5		
12/17/92	154.13	135.95	18.18			220	30	< 0.5	<0.5	<0.5		
04/29/93	154.13	135.35	18.78			380	12	0.6	<0.5	<1.5		
07/26/93	154.13	136.41	17.72			800	38	1.1	<0.5	<1.5		

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960

2416 Grove Way

DATE (fL) (mst) (fL) (gallons) (ug/L) (ug/L) (ug/L) C-3 (cont) 10/22/93 154.13 135.63 18.50 200 64 0 01/24/94 154.13 135.62 18.51 <50 <0.5 04/11/94 154.13 136.09 18.04 100 3.6 2 07/01/94 154.13 136.01 18.12 140 3.7 1	T E (ug/L) (ug/L) 0.6 <0.5 0.5 <0.5	X (ug/L)	MTBE (ug/L)
DATE (ft.) (mst) (ft.) (ft.) (gallons) (ug/t.)	g/L) (ug/L) 0.6 <0.5	(ug/L)	
C-3 (cont) 10/22/93	0.6 <0.5		(ug/L)
10/22/93 154.13 135.63 18.50 200 64 0 01/24/94 154.13 135.62 18.51 <50 <0.5 04/11/94 154.13 136.09 18.04 100 3.6 2 07/01/94 154.13 136.01 18.12 140 3.7 1			
01/24/94 154.13 135.62 18.51 <50			
01/24/94 154.13 135.62 18.51 <50		<1.5	
07/01/94 154.13 136.01 18.12 140 3.7	~V.J	< 0.5	
	2.1 <0.5	2.3	
4.0 (0.4 (0.4 (0.4 (0.4 (0.4 (0.4 (0.4 (1.2 <0.5	1.0	
10/06/94 154.13 135.50 18.63 <50 <0.5	0.5 <0.5	< 0.5	
01/11/95 154.13 137.01 17.12 <50 <0.5	0.5 <0.5	< 0.5	••
	0.5 <0.5	< 0.5	
	<0.5	3.5	
09/22/95 154.13 136.58 17.55 <50 <0.5	0.5 <0.5	<0.5	
	0.5 <0.5	1.1	<2.5
	0.5 <0.5	<0.5	
	0.5 <0.5	< 0.5	
	0.5 <0.5	< 0.5	
	0.5 <0.5	<0.5	
	0.5 <0.5	<0.5	
	0.5 <0.5	<0.5	
	0.5 <0.5	< 0.5	
ABANDONED			
C-4			
10/23/86 156.00 570 3.0 4	0.	5.0	
09/10/87 156.00 500 3.0	0.5 <0.5	<0.5	
	.0 <0.5	0.8	••
	0.5 <0.5	0.9	
	0.5 <0.5	0.7	
	0.5 <0.5	<0.5	
	0.5 <0.5	<0.5	
	0.5 <0.5	< 0.5	
		••	
	0.5 <0.5	<0.5	
10/23/91 156.00 135.47 20.53			

Former Chevron Service Station #9-2960

2416 Grove Way

1343545555555555				555(55634	SPH	TPH-					
WELL ID	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В				
DATE	(f1)	(mst)	(%)	(fi.)	(gailons)			T	E	X	MTBE
		(7131)	01-7	. 0-/	(ganons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-4 (cont)											
11/22/91	156.00	135.65	20.35								
01/09/92	156.00	136.46	19.54			51	4.3	<0.5	<0.5	<0.5	
01/09/92	156.00	136.46	19.54			<50	4.8	<0.5	< 0.5	< 0.5	
03/06/92	156.00	137.74	18.26			<50	0.8	<0.5	<0.5	<0.5	
06/04/92	156.00	137.08	18.92			<50	<0.5	<0.5	< 0.5	0.7	
09/28/92	156.00	135.69	20.31		••	<50	<0.5	<0.5	< 0.5	< 0.5	
12/17/92	156.00	136.43	19.57			<50	<0.5	<0.5	< 0.5	< 0.5	
04/29/93	156.00	138.22	17.78			<50	<0.5	< 0.5	< 0.5	<1.5	
07/26/93	156.00		••								
08/18/93	156.00	137.09	18.91			<50	<0.5	< 0.5	< 0.5	<1.5	
10/22/93	156.00	136.61	19.39		-	<50	2.9	2.1	1.1	4.3	
01/24/94	156.00	136.58	19.42			<50	< 0.5	< 0.5	<0.5	<0.5	
04/11/94	156.00	136.86	19.14			<50	< 0.5	0.6	<0.5	0.5	
07/01/94	156.00	136.80	19.20			<50	<0.5	< 0.5	<0.5	< 0.5	
10/06/94	156.00	136.26	19.74			<50	< 0.5	< 0.5	<0.5	< 0.5	
01/11/95	156.00	139.70	16.30			<50	<0.5	<0.5	<0.5	<0.5	
04/07/95	156.00	139.49	16.51			<50	< 0.5	<0.5	< 0.5	<0.5	
07/20/95	156.00	137.20	18.80			<50	<0.5	<0.5	<0.5	<0.5	••
09/22/95	156.00	137.26	18.74			<50	< 0.5	<0.5	<0.5	<0.5	••
01/02/96	156.00	137.65	18.35			<50	1.6	1.8	0.95	4.1	<2.5
04/26/96	156.00	138.43	17.57			<50	<0.5	<0.5	<0.5	<0.5	
07/22/96	156.00	137.00	19.00			<50	<0.5	<0.5	<0.5	<0.5	••
10/17/96	156.00	136.96	19.04			<50	<0.5	<0.5	<0.5	<0.5	••
01/23/97	156.00	139.31	16.69			<50	<0.5	<0.5	<0.5	<0.5	
07/10/97	156.00	137.46	18.54			SAMPLED ANN				••	
01/15/98	156.00	143.92	12.08			<50	1.0	1.4	<0.5	3.5	
01/16/98	156.00	138.84	17.16			REGAUGE			••		
07/09/98	156.00	138.29	17.71								
01/08/99	156.00	139.19	16.81	70		<50	<0.5	<0.5	<0.5	<0.5	
07/09/99	156.00	UNABLE TO	LOCATE								
02/01/00	156.00	UNABLE TO	LOCATE								
08/21/00	156.00	UNABLE TO	LOCATE - PAVE	D OVER							
01/25/01	156.00		LOCATE - PAVE								
07/10/01	156.00		LOCATE - PAVE								

Former Chevron Service Station #9-2960 2416 Grove Way

SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE	
DATE	(94)	(msl)	(ft.)	(fi.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
C-4 (cont)											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
01/08/02	156.00	UNABLE TO	LOCATE - P.	AVED OVER			_		_	_		
03/26/02	156.00	UNABLE TO										
06/17/02	156.00	UNABLE TO										
PAVED OVER											-	
C-5												
10/03/90	153.38	135.60	17.78	••		<50	< 0.5	<0.5	<0.5	<0.5		
10/25/90	153.38	135.46	17.92			<50	<0.5	<0.5	<0.5	<0.5		
11/09/90	153.38	135.46	17.92			<50	<0.5	<0.5	<0.5	<0.5		
01/22/91	153.38	135.58	17.80			<50	<0.5	<0.5	<0.5	<0.5		
02/21/91	153.38	135.87	17.51									
04/01/91	153.38	137.07	16.31									
04/11/91	153.38	137.02	16.36									
07/01/91	153.38	136.26	17.12									
09/24/91	153.38	135.68	17.70			<50	<0.5	<0.5	<0.5	<0.5		
09/24/91	153.38	135.68	17.70			<50	< 0.5	<0.5	<0.5	<0.5		
10/23/91	153.38	135.56	17.82									
11/22/91	153.38	135.77	17.61									
01/09/92	153.38	136.34	17.04			<50	< 0.5	0.7	< 0.5	<0.5		
03/06/92	153.38	137.62	15.76			<50	<0.5	<0.5	<0.5	<0.5		
06/04/92	153.38	136.98	16.40			<50	<0.5	<0.5	<0.5	<0.5		
09/28/92	153.38	135.80	17.58		••	<50	<0.5	< 0.5	<0.5	<0.5		
12/17/92	153.38	136.56	16.82			<50	< 0.5	<0.5	<0.5	<0.5		
04/29/93	153.38	138.14	15.24			<50	< 0.5	<0.5	<0.5	<1.5		
07/26/93	153.38	137.08	16.30			<50	<0.5	<0.5	<0.5	<1.5		
10/22/93	153.38	136.30	17.08			52	2.3	2.7	1.1	5.2		
01/24/94	153.38	136.25	17.13			< 50	<0.5	< 0.5	<0.5	<0.5		
04/11/94	153.38	136.75	16.63			<50	<0.5	0.7	<0.5	0.6		
07/01/94	153.38	136.73	16.65			<50	< 0.5	<0.5	<0.5	<0.5		
10/06/94	153.38	136.16	17.22			<50	<0.5	<0.5	<0.5	< 0.5		
01/11/95	153.38	137.41	15.97			<50	<0.5	<0.5	<0.5	<0.5		
04/07/95	153.38	139.37	14.01			<50	<0.5	<0.5	<0.5	<0.5		
07/20/95	153.38	137.17	16.21			<50	<0.5	<0.5	<0.5	0.61		
09/22/95	153.38	137.07	16.31			62	<0.5	<0.5	<0.5	<0.5		
01/02/96	153.38	137.56	15.82			<50	<0.5	<0.5	<0.5	<0.5	<2.5	
04/26/96	153.38	138.41	14.97			<50	<0.5	<0.5	<0.5	<0.5		

Former Chevron Service Station #9-2960

2416 Grove Way

SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE	
DATE	(fL)	(msl)	(ft.)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
C-5 (cont)												
07/22/96	153.38	137.06	16.32		••	<50	<0.5	<0.5	<0.5	<0.5		
10/17/96	153.38	136.88	16.50			<50	<0.5	<0.5	<0.5	<0.5		
01/23/97	153.38	139.18	14.20			<50	<0.5	<0.5	<0.5	<0.5		
ABANDONED							0.0		-0.5	10.5		
C-6												
0/03/90	152.84	134.70	18.14			<50	<0.5	<0.5	<0.5	<0.5		
0/25/90	152.84	134.55	18.29			<50	<0.5	1.0	<0.5	<0.5		
1/09/90	152.84	134.58	18.26			<50	<0.5	<0.5	<0.5	<0.5		
1/22/91	152.84	134.69	18.15			<50	<0.5	<0.5	<0.5	<0.5	••	
2/21/91	152.84	134.92	17.92									
4/01/91	152.84	135.73	17.11									
4/11/91	152.84	135.83	17.01						••			
7/01/91	152.84	135.12	17.72									
9/24/91	152.84	135.72	17.12			<50	<0.5	<0.5	<0.5	<0.5		
0/23/91	152.84	134.59	18.25									
1/22/91	152.84	134.79	18.05				••					
1/09/92	152.84	135.42	17.42			<50	<0.5	<0.5	<0.5	<0.5		
3/06/92	152.84	136.33	16.51			<50	<0.5	<0.5	<0.5	<0.5		
6/04/92	152.84	135.83	17.01			<50	<0.5	<0.5	<0.5	<0.5		
9/28/92	152.84	134.84	18.00			<50	<0.5	<0.5	<0.5	<0.5	_	
2/17/92	152.84	135.58	17.26			<50	<0.5	<0.5	<0.5	<0.5		
4/29/93	152.84	136.61	16.23			<50	<0.5	<0.5	<0.5	<1.5		
7/29/93	152.84	135.88	16.96			<50	<0.5	<0.5	<0.5	<1.5		
0/22/93	152.84	135.38	17.46			74	7.4	6.1	3.3	9.7		
1/24/94	152.84	135.38	17.46			<50	<0.5	<0.5	<0.5	<0.5		
4/11/94	152.84	135.64	17.20			<50	<0.5	<0.5	<0.5	<0.5		
7/01/94	152.84	135.66	17.18	••		<50	<0.5	<0.5	<0.5	<0.5		
0/06/94	152.84	135.19	17.65			<50	<0.5	<0.5	<0.5	<0.5		
1/11/95	152.84	136.18	16.66			<50	<0.5	<0.5	<0.5	<0.5		
4/07/95	152.84	137.25	15.59		••	<50	<0.5	<0.5	<0.5	<0.5		
7/20/95	152.84	135.80	17.04			<50	<0.5	<0.5	<0.5	<0.5		
9/22/95	152.84	135.74	17.10			<50	<0.5	<0.5	<0.5	<0.5		
1/02/96	152.84	136.08	16.76			<50	<0.5	<0.5	<0.5	<0.5	<2.5	
4/26/96	152.84	136.64	16.20			<50	<0.5	<0.5	<0.5	<0.5		
7/22/96	152.84	135.79	17.05		••	<50	<0.5	<0.5	<0.5	<0.5		

Former Chevron Service Station #9-2960

2416 Grove Way

Castro Variey, Camorina SPH TPH-													
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Т	E	X	MTBE		
DATE	(fL)	(msl)	(fL)	(ft.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)		
C-6 (cont)							8-2	1.3.7	(** 8 °=7				
10/17/96	152.84	135.62	17.22			<50	<0.5	<0.5	-0.6	-0.5			
01/23/97	152.84	136.99	17.22			<50 <50	<0.5	<0.5	<0.5 <0.5	<0.5			
07/10/97	152.84	135.95	16.89			<50	<0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5			
01/15/98	152.84	136.64	16.20			<50	<0.5	<0.5	<0.5 <0.5	<0.5 <0.5			
01/16/98	152.84	136.74	16.10			REGAUGE		<0.5 					
07/09/98	152.84	136.71	16.13			<50	<0.5	<0.5	 -0.5	-0.5			
01/08/99	152.84	137.57	15.27			<50 <50	<0.5	<0.5	<0.5	<0.5			
07/09/99	152.84	136.60	16.24			<50	<0.5	<0.5	<0.5 <0.5	<0.5			
02/01/00	152.84	136.57	16.27			<50 <50				<0.5	<5.0		
08/21/00	152.84		LOCATE - PA	VED OVED	••		<0.5	<0.5	<0.5	<0.5	<5.0		
01/25/01	152.84		LOCATE - PA										
07/10/01	152.84		LOCATE - PA			-							
01/08/02	152.84		LOCATE - PA				••				••		
03/26/02	152.84												
06/17/02	152.84		LOCATE - PA						••				
PAVED OVER		UNABLE IU	LOCATE - PA	AVED OVER				••					
FAVED OVER													
C-7													
10/03/90	155.34	134.52	20.82			<50	<0.5	<0.5	<0.5	<0.5			
10/25/90	155.34	134,43	20.91			<50	<0.5	1.0	<0.5	<0.5			
11/09/90	155.34	134.40	20.94			<50	<0.5	<0.5	<0.5	<0.5			
01/22/91	155.34	133.84	21.50			< 50	4.0	<0.5	<0.5	<0.5			
02/21/91	155.34	134.63	20.71					~0.5 			••		
04/01/91	155.34	135.34	20.00										
04/11/91	155.34	135.29	20.05						••				
07/01/91	155.34	134.82	20.52	••				 					
09/24/91	155.34	134.52	20.82			<50	<0.5	<0.5	<0.5	<0.5			
10/23/91	155.34	134.43	20.91										
11/22/91	155.34	134.55	20.79				<u></u>	**	-				
01/09/92	155.34	135.18	20.79			<50	<0.5	<0.5	<0.5				
03/06/92	155.34	135.16	19.42			<50 <50	<0.5 <0.5			0.9			
06/04/92	155.34	135.53	19.42			<50 250	<0.5 <0.5	<0.5	<0.5	<0.5			
09/28/92	155.34	134.69	20.65					<0.5	<0.5	<0.5	••		
12/17/92	155.34	135.32	20.02			<50	<0.5	<0.5	<0.5	<0.5	-		
04/29/93	155.34	135.32	19.15	••		<50	<0.5	<0.5	<0.5	<0.5			
07/26/93	155.34	135.57		••		<50	<0.5	<0.5	<0.5	<1.5			
0712073	133.34	133.3/	19.77			<50	<0.5	<0.5	<0.5	<1.5			

Former Chevron Service Station #9-2960

2416 Grove Way

N. C. C. CONTROL OF THE CONTROL OF T						ro Valley, Cali	tornia				
WELL ID/	TOC*	GWE	PACIFICAL	SPHT	SPH	TPH-					Variation
DATE	(%)	(msl)	DTW (ft)	ALTERNATION AND ALLER AND	REMOVED (gallons)	GRO	B ALLEY	T 2#(E Complete	X 20090	MTBE
	()-/	(mst)	(JL)	(fi.)	(gauons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-7 (cont)											
10/22/93	155.34	135.17	20.17								
01/24/94	155.34	135.11	20.23			<50	<0.5	<0.5	<0.5	<0.5	
04/11/94	155.34	135.39	19.95			<50	<0.5	< 0.5	< 0.5	<0.5	
07/01/94	155.34	135.42	19.92			<50	<0.5	<0.5	< 0.5	<0.5	
10/06/94	155.34	135.03	20.31			<50	< 0.5	<0.5	<0.5	<0.5	
01/11/95	155.34	135.98	19.36			<50	< 0.5	<0.5	< 0.5	<0.5	
04/07/95	155.34	136.84	18.50			<50	<0.5	<0.5	<0.5	<0.5	
07/20/95	155.34	135.46	19.88			<50	< 0.5	<0.5	<0.5	<0.5	
09/22/95	155.34	135.38	19.96		••	<50	< 0.5	<0.5	<0.5	< 0.5	
01/02/96	155.34	135.64	19.70			<50	<0.5	< 0.5	< 0.5	<0.5	<2.5
04/26/96	155.34	136.17	19.17			<50	<0.5	< 0.5	<0.5	<0.5	
07/22/96	155.34	135.49	19.85			<50	< 0.5	<0.5	< 0.5	<0.5	
10/17/96	155.34	135.34	20.00			<50	< 0.5	<0.5	<0.5	<0.5	
01/23/97	155.34	136.44	18.90			<50	< 0.5	<0.5	< 0.5	< 0.5	
07/10/97	155.34	135.58	19.76			<50	<0.5	< 0.5	< 0.5	< 0.5	
01/15/98	155.34	136.02	19.32			<50	<0.5	<0.5	< 0.5	< 0.5	
01/16/98	155.34	136.14	19.20			REGAUGE					
07/09/98	155.34	136.02	19.32			<50	<0.5	<0.5	<0.5	< 0.5	
01/08/99	155.34	136.83	18.51			<50	<0.5	< 0.5	< 0.5	<0.5	
07/09/99	155.34	136.16	19.18			<50	< 0.5	<0.5	< 0.5	<0.5	<5.0
02/01/00	155.34	136.21	19.13			<50	< 0.5	<0.5	<0.5	<0.5	<5.0
08/21/00	155.34	136.16	19.18	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
01/25/01	155.34	136.09	19.25	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50
07/10/01	155.34	136.17	19.17	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5/<2.0 ¹
01/08/02	155.34	136.31	19.03	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
03/26/02	155.08										
02/29/084	155.34	136.77	18.57	0.00	0.00	<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
DISCONTINU	ED MONITO	RING / SAMP	LING								
TRIP BLANK											
04/26/96						<50	<0.5	<0.5	<0.5	<0.5	
07/22/96						<50	<0.5	<0.5	<0.5	<0.5	
10/17/96					-	<50	<0.5	<0.5	<0.5	<0.5	
01/23/97						<50	<0.5	<0.5	<0.5	<0.5	
07/10/97	••					<50	<0.5	<0.5	<0.5	<0.5	
01/15/98				••		<50	<0.5	<0.5	<0.5	<0.5	

Former Chevron Service Station #9-2960

2416 Grove Way

SPH TPH-												
WELL ID	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBI	
DATE	(ft.)	(msl)	(f)	(fi.)	(gallons)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
TRIP BLANK	(cont)											
07/09/98	-	-	-	-	-	<50	<0.5	< 0.5	<0.5	<0.5	-	
01/08/99	-	-	9-2	-	3=	<50	< 0.5	< 0.5	< 0.5	<0.5	(A)	
02/01/00	-	-	-		**	<50	< 0.5	< 0.5	< 0.5	<0.5	<5.0	
08/21/00	-	-		**	200	<50	< 0.50	< 0.50	<0.50	< 0.50	<2.5	
01/25/01	-	**	-	-	-	<50.0	< 0.500	< 0.500	< 0.500	<0.500	<2.50	
07/10/01	**		24	-	14	<50	< 0.50	< 0.50	<0.50	< 0.50	2.5	
QA												
01/08/02	100	-	-	-	-	<50	<0.50	<0.50	< 0.50	<1.5	<2.5	
3/26/02	-	-		-	4-7	<50	<0.50	<0.50	<0.50	<1.5	<2.5	
06/17/02	· ·	-	-	-	-	<50	< 0.50	<0.50	< 0.50	<1.5	<2.5	
09/17/02		**	-		-	<50	<0.50	< 0.50	<0.50	<1.5	<2.5	
12/02/02	-	144	2	-	5	<50	<0.50	<0.50	<0.50	<1.5	<2.5	
03/03/03	- I	-	44.	-	-	<50	< 0.50	<0.50	< 0.50	<1.5	<2.5	
06/16/03	-	-	-		- 2	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
09/15/034	-	-	22	5	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
12/15/03 ⁴	-	1944	-	**	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
03/01/04 ⁴	-	-		-		<50	<0.5	<0.5	<0.5	<0.5	<0.5	
06/28/044	-	-	**	4		<50	<0.5	<0.5	<0.5	<0.5	<0.5	
09/13/044	44.	14	1	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
12/22/044	-	100		-	4.	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
03/04/054	**	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
6/30/054	-	-	-	**		<50	<0.5	<0.5	<0.5	<0.5	<0.5	
09/16/054		-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
2/21/05*	2	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
)3/21/06°	-	-	**	0.00	4	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
06/21/064	-	-	-	-		<50	< 0.5	<0.5	<0.5	<0.5	<0.5	
09/05/064	-	_		**	144	<50	< 0.5	<0.5	<0.5	<0.5	<0.5	
2/28/06	177	-		**	441	<50	< 0.5	<0.5	< 0.5	< 0.5	<0.5	
3/26/074	-	-	-	(44)		<50	<0.5	< 0.5	< 0.5	<0.5	<0.5	
6/26/074	-		-	**	-	<50	< 0.5	<0.5	< 0.5	<0.5	<0.5	
9/26/074	-	-	-		-	<50	< 0.5	<0.5	<0.5	<0.5	< 0.5	
2/20/074			-	-	-	<50	< 0.5	<0.5	<0.5	<0.5	<0.5	
2/29/084			-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
05/19/084	-	**	-	44	- A	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
09/19/084	-	44	-	-	1,2	<50	<0.5	<0.5	<0.5	<0.5	<0.5	

Former Chevron Service Station #9-2960

2416 Grove Way

WELL ID/ DATE	TOC*	GWE (msl)	DTW (fl.)	SPHT (/L)	SPH REMOVED (gallons)	TPH- GRO (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)
QA (cont)											
QA (cont) 12/04/08 ⁴	-					<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
03/05/094	-		-	144	144	<50	< 0.5	<0.5	< 0.5	<0.5	< 0.5
06/23/09 ⁴ DISCONTINU	ED -	7	-	7	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to August 21, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing TPH-G = Total Petroleum Hydrocarbons as Gasoline X = Xylenes(ft.) = FeetTPH = Total Petroleum Hydrocarbons MTBE = Methyl Tertiary Butyl Ether GWE = Groundwater Elevation GRO = Gasoline Range Organics -- = Not Measured/Not Analyzed (msl) = Mean sea level B = BenzeneQA = Quality Assurance/Trip Blank DTW = Depth to Water T = Toluene $(\mu g/L)$ = Micrograms per liter SPHT = Separate Phase Hydrocarbons Thickness E = Ethylbenzene

- * TOC elevations were surveyed in April 2002, by Morrow Surveying. Elevations are based on Alameda County Benchmark No. 259, brass disc top of concrete guard rail & retaining wall abutment along east side "A" Street and on CL + N. 5th Street extended, (Elevation = 138.79 feet).
- 1 MTBE by EPA Method 8260.
- Well development performed.
- TPH-G, BTEX and MTBE by EPA Method 8260.
- ⁴ BTEX and MTBE by EPA Method 8260.

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Former Chevron Service Station #9-2960

ormer Chevron Service Station # 2416 Grove Way Castro Valley, California

WELL ID	DATE	TBA	MTBE	DIPE	ETBE	TAME
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-8	03/26/02	<100	<2	<2	<2	2
	06/17/02	<100	<2	<2	4	<2
	09/17/02	<100	<2	<2	<2	<2
	12/02/02	<100	<2	<2	<2	<2
	03/03/03	<5	<0.5	<0.5	<0.5	<0.5
	06/16/03	<5	< 0.5	<0.5	<0.5	<0.5
	09/15/03	5	<0.5	< 0.5	<0.5	< 0.5
	12/15/03	<5	<0.5	<0.5	<0.5	<0.5
	03/01/04	<5	<0.5	<0.5	<0.5	<0.5
	06/28/04	<5	<0.5	<0.5	<0.5	<0.5
	09/13/04	<5	<0.5	<0.5	<0.5	<0.5
	12/22/04	<5	<0.5	<0.5	<0.5	< 0.5
	03/04/05	<5	< 0.5	<0.5	<0.5	<0.5
	06/30/05	<5	<0.5	<0.5	<0.5	< 0.5
	09/16/05	<5	< 0.5	<0.5	<0.5	<0.5
	12/21/05	<5	< 0.5	< 0.5	<0.5	<0.5
	03/21/06	<5	<0.5	< 0.5	<0.5	<0.5
	06/21/06	<5	<0.5	<0.5	<0.5	< 0.5
	09/05/06	<5	<0.5	<0.5	<0.5	<0.5
	12/28/06	2	< 0.5	<0.5	<0.5	<0.5
	03/26/07	2	< 0.5	<0.5	< 0.5	<0.5
	06/26/07	2	<0.5	<0.5	< 0.5	<0.5
	09/26/07	4	< 0.5	<0.5	<0.5	<0.5
	12/20/07	<2	<0.5	< 0.5	<0.5	<0.5
	02/29/08	<2 < 2 < 2 < 2 < 2 < 2 < 2 < 2 < 2 < 2	<0.5	<0.5	<0.5	< 0.5
	05/09/08	<2	< 0.5	< 0.5	< 0.5	<0.5
	09/19/08	<2	<0.5	<0.5	<0.5	<0.5
	12/04/08	<2	<0.5	< 0.5	<0.5	<0.5
	03/05/09	2	<0.5	<0.5	<0.5	<0.5
	06/23/09	<2	<0.5	< 0.5	<0.5	<0.5
	03/16/10	<2	<0.5	<0.5	<0.5	<0.5

Table 2 Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960

2416 Grove Way

WELL ID	DATE	TBA	MTBE	DIPE	ETBE	TAME
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
C-7	07/10/01	<20	<2.0	<2.0	<2.0	<2.0
	02/29/08	<2	<0.5	<0.5	<0.5	< 0.5
	DISCONTINUED MONT	FORING / SAMPLING				-

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2960 2416 Grove Way Castro Valley, California

EXPLANATIONS:

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

 $(\mu g/L)$ = Micrograms per liter

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

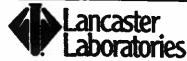
As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9	-2960		Job Number:	386365		
Site Address:	2416 Grove	Way		Event Date:	3/16/10	3 (inclusive)
City:	Castro Valle	y, CA		Sampler:	<u>2H</u>		,
							
Well ID	<u>C-8</u>	_		Date Monitored:	3/16/10		
Well Diameter	2 ir	<u>).</u>	Volu	me 3/4"= 0.	02 1"= 0.04 2"	= 0.17 3"= 0.38	
Total Depth	24.55 ft	•	Fact	or (VF) 4"= 0.	66 5"= 1.02 6"=	1.50 12"= 5.80	
Depth to Water	<u> 4.7 </u>		Check if water colur	nn is less then 0.5	O ft.		
	9.84	_	<u> 7 = 1.67 </u>	x3 case volume	Estimated Purge Vo	ume: 5 0	gal.
Depth to Water v	w/ 80% Recharge	e [(Height of	Water Column x 0.20)	+ DTWJ: 16.67		(Pro-	
Duran Environments					Time Started:	ed:	(2400 hrs) (2400 hrs)
Purge Equipment:	~		Sampling Equipment	. .		uct:	
Disposable Bailer Stainless Steel Bailer	. ×		Disposable Bailer	_×	Depth to Wate	er:	ft
Stack Pump			Pressure Bailer		Hydrocarbon 1		ft
Suction Pump			Discrete Bailer Peristaltic Pump		Visual Confirm	nation/Description:	
Grundfos			Peristanic Pump QED Bladder Pump		Skimmer / Abs	sorbant Sock (circle	one)
Peristaltic Pump			Other:		Amt Removed	from Skimmer:	gal
QED Bladder Pump		`)			from Well:	gal
Other:				•	Water Remove	ea: ferred to:	 -
Start Time (purge): 0930		Weather Co	n ditional	Clea		
Sample Time/Dat	·	21		, , –			
		3/16/16		r. <u>eloudy</u>	_Odor: (Y)	strong	
Approx. Flow Rat		gpm.	Sediment D	_	115177	44.5	
Did well de-water	? <u>~ ~ ~ </u> If	yes, Time	:: Volu	me:	gal. DTW @ Sar	mpling: <u>/6.3</u>	<u>/</u>
Time	37-1	.14	Conductivity	Temperature	D.O.	ORP	
(2400 hr.)	Volume (gal.)	pН	(µmhos/cm -ப்3)	(O / F)	(mg/L)	(mV)	
0834	· 1.5	7.42	1131	17.2			
0939	3.0	7.29	1180	17.6	-		
6945	5.0	7.15	1217	16.9			
CAMPIE ID	48 CONTAINED		LABORATORY II				
SAMPLE ID C-8	(#) CONTAINER	REFRIG.	PRESERV. TYPE			ANALYSES	
U-0	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX 5 OXYS (8260)	+M1BE(8260)/	[
					10 0/110 (0200)		
					 		
			ļ		ļ <u>.</u>		
L		-	<u> </u>	.1	1		
COMMENTS:							
							
Add/Replaced L	ook:	۱. د. ۸	(Denis sed Diss		A -1-10		· · · · · · · · · · · · · · · · · · ·
Add/Replaced L	OUK	Add	/Replaced Plug: _		Add/Replaced B	OIT:	

Chevron California Region Analysis Request/Chain of Custody



13 1710-88

Laboratories	63,	1 (>	Ü	-	/	loct.#		20	99	Sar	mple	#	5930	80	165 USA 8	only Group (<u>: 017</u>	778
		CRA M	T! Pro	ject									Request				8658	
Facility #: S\$#9-2960 G-R#386365 C 2416 GROVE WAY, CASTF Site Address:				T	Matri	×	Ī	IRII	al				tion Cod				rvative Co	des
Chevron PM: G-R, Inc., 6747 Sterra Consultant/Office: Deanna L. Harding Consultant Prj. Mgr.: Consultant Phone #: Sampler: 3	d Consultant; ourt, Suite J, deanna@grir Fax #: 925	Dublin, CA Dublin, CA ic.com) 5-551-7899		- - =	□ Potable	יו ונ	ō	'BE 8260 55 8021 □	MOD DRO [1] Sillers (se) Cheeren		Oxygenzites	Method	ed Method			N = HNO ₃ S = H ₂ SO ₄ ☐ J value repossible for 8021 MTBE	porting neede t lowest detector 8260 comp Confirmation ghest hit by 8	OH er od ction limits counds
sample identification	Date Collected	Time Collected	Grab	Soil	Water	Oit 🗆 Air	Total Nu	BTEX + MTBE	TPH 8015 MOD DRO	8280 full acen	S Own	Total Lead	Dissolved L			☐ Confirm al ☐ Run ☐ Run	oxy's on high	est hit
C- 8-	2)16 110	1010									<i>x</i>					Comments	/ Remarks	
Farmaround Time Requested (TAT) (please STD. TAT 72 hour 48 hour 4 day 5 day	our	Relinqui		_		-		17		Date Date	T	me 139 ine	Received	by:	,	a i	Date PMARIG	Time 1436 Time
tata Package Options (please circle if required IC Summary Type I - Full Type VI (Raw Data) Coeft Defiverable not ne VIP (RWQCB)		Relinqui Relinqui UPS	shed by	Com		Ott	19r_			Dete	7	me	Received	by:		A-	Date Sinky	Time Time
		Tempera	uure U	on Re	eceipt_		1: 2	٦.	<u>v</u>			_ C°	Custody	Seals	ntact?/	Yes No		

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 666-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.



3425 New Holland Pike, PO Box 12425, Lancasier, PA 17603-2425 • 717-656-2500 Fox 717-656-2681 • www.fancasterlabs.com

ANALYTICAL RESULTS

RECEIVED

Prepared for:

MAR 2 5 2010

Chevron c/o CRA Suite 110 2000 Opportunity Drive Roseville CA 95678

GETTLER-RYAN INC. GENERAL CONTRACTORS

916-677-3407

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

March 26, 2010

Project: 92960

Samples arrived at the laboratory on Thursday, March 18, 2010. The PO# for this group is 92960 and the release number is MTI. The group number for this submittal is 1186589.

Client Sample Description
C-8-W-100316 Grab Water

Lancaster Labs (LLI) # 5930808

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO

Gettler-Ryan, Inc.

Attn: Cheryl Hansen



2425 New Holland Plica, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2900 Fex: 717-656-2901 • www.lancesterlabs.com

Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

Christine Dulaney Serior Specialist



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: C-8-W-100316 Grab Water

Facility# 92960 Job# 386365 MTI# 61H-1964 GRD

2416 Grove-Castro Valley T0600100318 C-8

LLI Sample # WW 5930808

LLI Group # 1186589

CA

Project Name: 92960

Collected: 03/16/2010 10:10

by JH

Account Number: 12099

Submitted: 03/18/2010 08:45

Reported: 03/26/2010 at 10:02

Discard: 04/26/2010

Chevron c/o CRA

Suite 110

2000 Opportunity Drive Roseville CA 95678

29608

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-8	346 8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	,
10943	Benzene	71-43-2	21	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	8	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Eth	ner 1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	3	0.5	1
10943	Xylene (Total)	1330-20-7	6	0.5	1
GC Vol	atiles SW-8	46 8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C1	.2 n.a.	2,100	250	5

General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
	GC/MS VOA Water Prep BTEX + 5 Oxygenates 8260 Water	SW-846 5030B SW-846 8260B	1	Z100813AA Z100813AA	03/23/2010 05:12 03/23/2010 05:12	Florida A Címino Florida A Címino	1
	GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8015B	1	10082A07A 10082A07A	03/23/2010 22:17 03/23/2010 22:17	Elizabeth J Marin Elizabeth J Marin	_



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17805-2425 •717-856-2300 Fax: 717-858-2881 • www.lancasterlabs.com

Page 1 of 2

Quality Control Summary

Client Name: Chevron c/o CRA Reported: 03/26/10 at 10:02 AM Group Number: 1186589

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %RBC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: Z100813AA t-Amyl methyl ether Benzene t-Butyl alcohol Ethyl t-butyl ether Ethylbenzene di-Isopropyl ether Methyl Tertiary Butyl Ether Toluene Kylene (Total)	Sample number N.D. N.D. N.D. N.D. N.D. N.D. N.D. N.D.	per(s): 59 0.5 0.5 2. 0.5 0.5 0.5 0.5	30808 ug/l ug/l	89 97 89 93 97 99 100 98		77-120 79-120 73-120 76-120 79-120 71-124 76-120 79-120 80-120		
Batch number: 10082A07A TPH-GRO N. CA water C6-C12	Sample numb	per(s): 593 50.	30808 ug/l	118	118	75-135	0	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	ms <u>%rec</u>	MSD REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP <u>RPD</u>	Dup RPD
Batch number: Z100813AA		number(s)	: 5930808	UNSPK:	P93080	03			
t-Amyl methyl ether	92	93	75-122	1	30				
Benzene	102	103	80-126	0	30				
t-Butyl alcohol	89	90	67-119	1	30				
Ethyl t-butyl ether	93	94	74-122	1	30				
Ethylbenzene	106	106	71-134	ō	30				
di-Īsopropyl ether	101	101	70-129	i	30				
Methyl Tertiary Butyl Ether	96	97	72-126	ī	30				
Toluene	108	106	80-125	1	30				
Xylene (Total)	108	107	79-125	ī	30				
Batch number: 10082A07A TPH-GRO N. CA water C6-C12	Sample	number(s)	: 5930808 63-154	UNSPK:	P93080	10			

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 •717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 2 of 2

Quality Control Summary

Client Name: Chevron c/o CRA

Group Number: 1186589

Reported: 03/26/10 at 10:02 AM

Surrogate Quality Control

	Dibromofluoromethane	1.2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5930808	96	94	105	104
Blank	96	95	102	95
LCS	98	97	99	95
MS	96	95	101	99
MSD	96	96	101	96
Limits:	80-116	77-113	80-113	78-113
Analysis N Batch numb	dame: TPH-GRO N. CA water er: 10082A07A Trifluorotoluene-F	C6-C12		

5930808	123
Blank	105
LCS	116
LCSD	116
MS	116

Limits:

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

X,Y,Z

Organic Qualifiers

Defined in case narrative

inorganic Qualifiers

			——————————————————————————————————————
Α	TIC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
В	Analyte was also detected in the blank	E	Estimated due to interference
С	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quatitated on a diluted sample	N	Spike amount not within control limits
E	Concentration exceeds the calibration range of	S	Method of standard additions (MSA) used
	the instrument		for calculation
J	Estimated value	U	Compound was not detected
N	Presumptive evidence of a compound (TICs only)	W	Post digestion spike out of control limits
P	Concentration difference between primary and	*	Duplicate analysis not within control limits
	confirmation columns >25%	+	Correlation coefficient for MSA < 0.995
U	Compound was not detected		The second of th

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY – In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions of Lancaster Laboratories and we hereby object to any conflicting terms contained in any acceptance or order submitted by client.