pool alphat

(MW1-3 Install, Rep)

ST104252

KEI-P91-1201.R3 June 2, 1993

Wells Fargo Bank 525 Market Street, 17th Floor MAC #0103-171 San Francisco, CA 94105

Attention: Mr. Joe Schrader

RE: Preliminary Ground Water Investigation at

Wells Fargo Bank

(Walter Blumert Co., Inc.)

490 - 43rd Street Oakland, California

Odkiana, Carrio

Dear Mr. Schrader:

This report presents the results of Kaprealian Engineering, Inc's. (KEI) most recent soil and ground water investigation for the referenced site, in accordance with KEI's proposal (KEI-P91-1201.P2) dated June 29, 1992. The purpose of the investigation was to further define the extent of soil contamination, and to determine if the ground water beneath the site has been impacted by unleaded gasoline or paint thinner contamination. The scope of the work performed by KEI consisted of the following:

Coordination with regulatory agencies

Geologic logging of three borings for the installation of three monitoring wells

Soil sampling

Ground water monitoring, purging, and sampling

Laboratory analyses

Data analysis, interpretation, and report preparation

SITE DESCRIPTION AND BACKGROUND

The subject site occupies the north-northeastern corner of the intersection of 43rd Street and Telegraph Avenue in Oakland, California. The site formerly contained underground unleaded gasoline and paint thinner storage tanks.

KEI's initial field work was conducted on December 11, 1991, when one underground 1,000 gallon regular unleaded gasoline storage tank and one 350 gallon underground paint thinner storage tank were

removed from the site. The tanks were made of steel, and no apparent holes or cracks were observed in the unleaded gasoline storage tank. The paint thinner storage tank was partially deteriorated on top. Tank removal and soil sampling were performed in the presence of Ms. Susan Bodo of the Alameda County Health Care Services (ACHCS) Agency. Inspector Christian of the City of Oakland Fire Department was also present during tank removal.

Two soil samples, labeled A1 and A2, were collected from beneath the gasoline storage tank and one sample, labeled B1, was collected from beneath the paint thinner tank at depths of approximately 10 feet below grade. The undisturbed samples were collected from bulk material excavated by backhoe.

In an attempt to remove as much of the contaminated soil as possible, KEI returned to the site on March 31, 1992, in order to observe additional soil excavation in both the gasoline and the paint thinner tank pits. Soil was excavated in the tank pits to depths of approximately 11.5 feet below grade. One soil sample, labeled A(11.5), was collected from beneath the former gasoline tank and one soil sample, labeled B(11.5), was collected from beneath sample point location B1 at depths of about 11.5 feet below grade. Both soil samples were moist. Ground water was observed at the bottom of the excavation. Four additional soil samples, labeled SW-N, SW-S, SW-E, and SW-W, were collected from the sidewalls of the tank pit excavation at depths of about 10 feet below grade. Ms. Hugo of the ACHCS was again present during soil sampling activities. The sample point locations are shown on the attached Figure 3. The excavated soil was stockpiled on-site and sampled. Per the direction of Ms. Hugo and for safety considerations, the tank pit was backfilled with clean imported soil.

All samples were analyzed by Sequoia Analytical Laboratory in Concord, California. The samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline by EPA method 5030 in conjunction with modified 8015, and benzene, toluene, xylenes, and ethylbenzene (BTX&E) by EPA method 8020. In addition, samples Al, Az, and BI were analyzed for TPH as diesel by EPA method 3550 in conjunction with modified 8015, and samples A(II.5), B(II.5), SW-N, SW-S, SW-E, and SW-W were also analyzed for TPH as paint thinner by EPA method 3550 in conjunction with modified 8015.

Analytical results of the soil samples indicated levels of TPH as gasoline ranging from 110 ppm to 720 ppm, except for samples SW-N and SW-W, which showed 3.6 ppm and non-detectable levels, respectively. TPH as diesel was detected in samples A1, A2, and B1 at levels ranging from 7.8 ppm to 76 ppm. TPH as paint thinner was detected at levels ranging from non-detectable to 25 ppm, except

for sample SW-E, which showed 198 pon. The results of the soil analyses are summarized in Table 4.

To continue defining the extent of soil contamination beneath the site, and to determine if the ground water beneath the site had been impacted by hydrocarbon contamination, KEI proposed the installation of three monitoring wells in a letter accompanying KEI's report (KEI-91-1201.R1) dated June 29, 1992.

RECENT FIELD ACTIVITIES

On April 12, 1993, three two-inch diameter monitoring wells (designated as MW1, MW2, and MW3 on the attached Figure 1) were installed at and in the vicinity of the site. The wells were drilled, constructed, and completed in accordance with the guidelines of the Regional Water Quality Control Board (RWQCB), and California Well Standards, per Bulletin 74-90. The subsurface materials penetrated and details of the construction of the wells are described in the attached Boring Logs and Well Construction Diagrams, respectively.

The three wells were each drilled and completed to total depths ranging from 22 to 23 Feet below grade. Ground water was encountered at depths ranging from 12 to 12.5 feet below grade during drilling. Soil samples were collected for laboratory analysis and lithologic logging purposes at a maximum spacing of stoot intervals, at significant changes in lithology, at obvious areas of contamination, and at or within the soil/ground water interface, beginning at a depth of approximately 4 to 5 feet below grade and continuing until ground water was encountered. A representative soil sample of the saturated zone was collected from the boring for well MW3 at a depth of 14 to 15 feet below grade and submitted for particle size analysis (sieve and hydrometer), for verification of filter pack and well screen design. Other soil sampling conducted below the water table was for lithologic logging purposes only. The undisturbed soil samples were collected by driving a California-modified, split-spoon sampler (lined with brass liners) ahead of the drilling augers. The two-inch diameter brass liners holding the samples were sealed with aluminum foil, plastic caps and tape, labeled, and stored in a cooler, on ice, until delivery to a statecertified laboratory.

Each well casing was installed with a watertight cap and a padlock. A round, watertight, flush-mounted well cover was cemented in place over each well casing. The surface of each well cover was surveyed by Kier & Wright of Pleasanton, California, to Mean Sea Level (MSL) and to a vertical accuracy of 0.01 foot.

The wells (MW1 through MW3) were developed on April 22, 1993. Prior to development, the wells were checked for the depth to the water table (by the use of an electronic sounder) and the presence of free product (by the use of an interface probe or paste tape). No free product was noted in any of the wells. After recording the monitoring data, the wells were each purged (by the use of a surface pump) of between 40 to 45 gallons of water, until the evacuated water was clear and free of visible suspended sediment. Monitoring and well development data are summarized in Table 1.

The wells were sampled on April 29, 1993. Prior to sampling, the wells were checked for the depth to the water table and the presence of free product or a sheen. No free product or sheen was noted in any of the wells. After recording the monitoring data, the wells were each purged of between a rid scallons of water by the use of a surface pump. Water samples were then collected by the use of a clean Teflon bailer. The samples were decanted into clean glass VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. Monitoring data are summarized in Table 1.

ANALYTICAL RESULTS

Water and selected soil samples from the borings of MW1 through MW3 were analyzed at Sequoia Analytical Laboratory. All samples analyzed were accompanied by properly executed Chain of Custody documentation. The samples were analyzed for TPH as gasoline by LPA method 5030/meditiech 2045 BPTX&E by EPA method 8020 TPH as dieselected by EPA method 8020 TPH as dieselected 500/modified 8015 (soil) and 3510/modified 8015 (water), and TPH as paint thinner by EPA methods 3550/modified 8015 (soil) and 3510/3520/modified 8015 (water).

The results of the soil analyses are summarized in Table 3, and the results of the water analyses are summarized in Table 2. The concentrations of TPH as gasoline, benzene, and TPH as paint thinner detected in the ground water samples collected on April 29, 1993, are shown on the attached Figure 2. Copies of the laboratory analyses and the Chain of Custody documentation are attached to this report.

HYDROLOGY AND GEOLOGY

On April 29, 1993, the measured depth to ground water in the monitoring wells ranged from 11.03 to 11.27 feet below grade. The ground water flow direction appeared to be to the south-southwest, as shown on the attached Figure 1. The hydraulic gradient at the site on April 29, 1993, was approximately 0.008, based on water level data collected from the monitoring wells prior to purging.

Based on review of regional geologic maps (USGS, Miscellaneous Geologic Investigations, Map I-239, Areal and Engineering Geology of the Oakland West Quadrangle, California, by D.H. Radbruch, 1957), the subject site is underlain by the Quaternary-age alluvial fan deposits of the Temescal formation (Qtc). These deposits are described as typically consisting of clawwards and sixty and sixty and sand-clay-sixty maxtures. The depth to bedrock is

Based on the results of our subsurfaces with, the site is underlain by alluvium to the maximum depth explored (23 feet below grade). The alluvium underlying the site consists predominantly of clayey or sandy silt, with lesser amounts of clayey or silty gravel and clayey or silty sand.

As of April 1993, the unsaturated zone beneath the site is approximately 11 feet thick and consists mainly of clayey or sandy silt, clayey gravel, clayey or silty sand, and clay, in order of decreasing abundance.

The first water bearing units beneath the site (first aquifer) also consist largely of Sandy or clayey silt, with subordinate amounts of silty gravel and silty sand. The units immediately above and below the water table consist of gravely or sandy silt in MW1 and MW3, and silty or clayey gravel in MW2.

The particle size analysis (sieve and hydrometer) of the soil sample collected from the saturated zone in monitoring well MW3 at a depth of 14 to 15 feet below grade indicates that the sample is composed of approximately 65% sand 30% salls and clay and 2% gravel. The sample is classified as \$1100 sand with gravel (SM). The results of the particle size analysis are shown on the attached Plate 1.

DISTRIBUTION

Copies of this report should be sent to the ACHCS, and to the RWQCB, San Francisco Bay Region.

LIMITATIONS

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state-certified laboratory. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

Should you have any questions on this report, please call us at (510) 602-5100.

Sincerely,

Kaprealian Engineering, Inc.

Thomas of Bukins

Thomas J. Berkins

Senior Environmental Engineer

Joel G. Greger, C.E.G.

God 7/20

Senior Engineering Geologist

License No. 1633 Exp. Date 6/30/94

Robert H. Kezerian Project Engineer

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Attachments: Tables 1 through 4

Location Map Figures 1, 2 & 3 Boring Logs

Well Construction Diagrams

Particle Size Analysis - Plate 1

Laboratory Analyses

Chain of Custody documentation

TABLE 1
SUMMARY OF GROUND WATER MONITORING AND PURGING DATA

| Well # | Ground Water Elevation (feet) | Depth to Water (feet) | Product <u>Thickness</u> | Sheen | Water Purged (gallons) |
|--------|-------------------------------------|-----------------------------|-----------------------------|---------|------------------------------|
| | (Monitored | and Sampled | on April 29, | 1993) | |
| MW1 | 80.15 | 11.27 | 0 | No | 9 |
| MW2 | 79.96 | 11.03 | 0 | No | 8 |
| MW3 | 80.06 | 11.15 | 0 | No | 8 |
| | (Monitored a | nd Developed | on April 22, | , 1993) | |
| MW1 | 80.61 | 10.81 | 0 | | 45 |
| MW2 | 80.31 | 10.68 | 0 | | 40 |
| MM3 | 80.53 | 10.68 | 0 | ~- | 45 |

| Well # | Surface Elevation* |
|--------|--------------------|
| MW1 | 91.42 |
| MW2 | 90.99 |
| MW3 | 91.21 |

⁻⁻ Sheen determination was not performed.

^{*} The elevations of the tops of the well covers have been surveyed relative to MSL, per the City of Oakland Benchmark #2859. Cut square midpoint of return at the southeast corner of 42nd and 41st (Elevation = 83.05 feet MSL).

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TABLE 2 SUMMARY OF LABORATORY ANALYSES WATER

| Sample | TPH as | TPH as | | | | Ethyl- | TPH as |
|---------------|---------------|-------------------------------|-----------|----------|-----------|----------------|----------------------|
| <u>Number</u> | <u>Diesel</u> | <u>Gasoline</u> <u>Benzen</u> | | | | <u>benzene</u> | <u>Paint Thinner</u> |
| | | (0 | Collected | on April | 29, 1993) | | |
| MW1 | 650* | 290 | 31 | 1.9 | 5.4 | 2.7 | 600 |
| MW2 | 3,600* | 11,000 | 2,400 | 51 | 160 | 76 | 4,100 |
| MW3 | 4,300* | 8,500 | 840 | 17 | 42 | 40 | 5,800 |

^{*} Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be diesel.

Results in parts per billion (ppb), unless otherwise indicated.

KEI-P91-1201.R3
June 2, 1993

TABLE 3
SUMMARY OF LABORATORY ANALYSES
SOIL

| Sample <u>Number</u> | TPH as <u>Diesel</u> | TPH as <u>Gasoline</u> | <u>Benzene</u> | <u>Toluene</u> | Xylenes | Ethyl- benzene | TPH as <u>Paint Thinner</u> |
|-------------------------|-------------------------|---------------------------|----------------|----------------|------------|-------------------|--------------------------------|
| | | (Coll | ected on | April 12 | and 13, 19 | 993) | |
| MW1(5) | | ND | ND | ND | ND | ND | ND |
| MW1(9.5) | | 20 | 0.069 | 0.019 | 0.090 | 0.030 | ND |
| MW1(11.5) | | 210 | 1.2 | 0.90 | 2.6 | 1.2 | 11+ |
| MW2(5) | 190** | ND | ND | ND | ND | ND | ND |
| MW2(7.5) | | 66+ | 0.24 | ND | 0.35 | 0.026 | 15 |
| MW2(10) | | 1,000+ | 3.4 | ND | 20 | ND | 320 |
| MW2(11.5) | | 710+ | 3.0 | 0.71 | 14 | 0.68 | 310 |
| MW3 (5) | 4.7** | | ND | ND | ND | ND | 7.6 |
| MW3 (10) | 590** | | 2.6 | 0.88 | 28 | 0.74 | 1,000 |
| MW3 (12) | 53** | | 0.86 | 0.12 | 2.3 | 1.1 | 89 |

NOTE: The soil samples were collected at the depths below grade indicated in the () of the respective sample number.

- * Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a diesel and non-diesel mixture.
- ** Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be diesel.
- Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- + Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a paint thinner and non-paint thinner mixture.

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

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TABLE 4
SUMMARY OF LABORATORY ANALYSES
SOIL

| <u>Sample</u> | Depth <u>(feet)</u> | TPH as <u>Diesel</u> | TPH as <u>Paint Thinner</u> | TPH as <u>Gasoline</u> | <u>Benzene</u> | <u>Toluene</u> | Xylenes | <u>Ethylbenzene</u> |
|------------------------------|------------------------------|-------------------------|--------------------------------|---------------------------|--------------------------|--------------------------|--------------------------|----------------------------|
| | | | (Collected | on Decembe | r 11, 199 | 1) | | |
| A1 A2 B1 | 10.0 10.0 10.0 | 7.8 37 76 | | 110 220 490 | 0.88 0.050 0.43 | 6.5 0.12 0.48 | 22 4.6 18 | 1.9 0.48 19 |
| | | | (Collect | ed on March | 31, 1992 |) | | |
| A(11.5) B(11.5) | 11.5 11.5 | STORE SALES | 10 25 | 480 440 | 1.4 0.55 | 1.3 ND | 9.9 16 | 7.2 3.3 |
| SW-N SW-S SW-E SW-W | 10.0 10.0 10.0 10.0 | | ND 7.6 190 ND | 3.6 190 720 ND | ND 0.20 0.76 ND | ND 0.12 0.91 ND | 0.050 1.9 30 ND | 0.0072 1.2 5.4 ND |

⁻⁻ Indicates analysis was not performed.

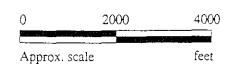
ND = Non-detectable.

Results are in parts per million (ppm), unless otherwise indicated.





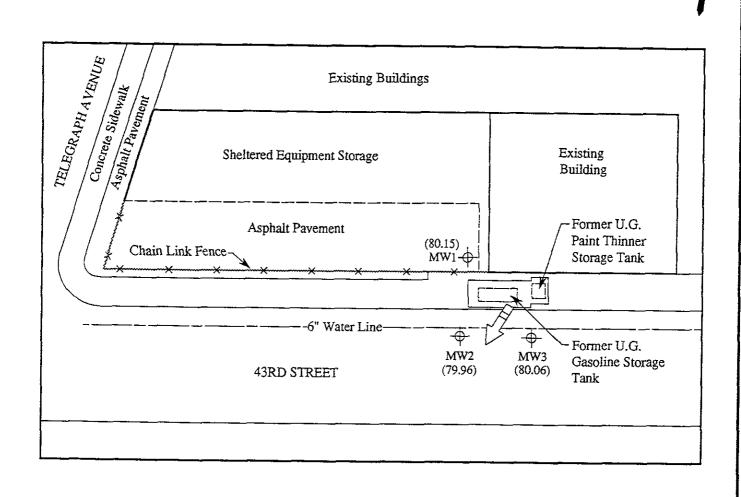
Base modified from 7.5 minute U.S G.S. Oakland East and West Quadrangles (both photorevised 1980)





WELLS FARGO BANK (WALTER BLUMERT CO, INC.) 490 43RD STREET OAKLAND, CA

LOCATION MAP



LEGEND

- Monitoring well

() Ground water elevation in feet above Mean Sea Level

Direction of ground water flow



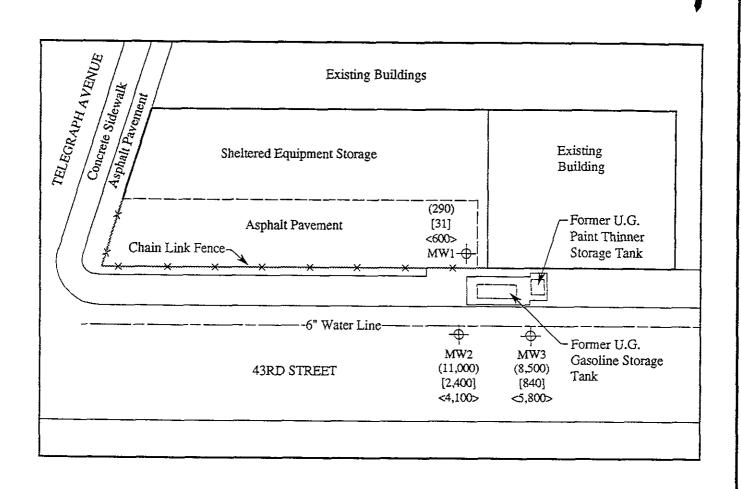
GROUND WATER FLOW DIRECTION MAP FOR THE APRIL 29, 1993 MONITORING EVENT



WELLS FARGO BANK (WALTER BLUMERT CO, INC.) 490 43RD STREET OAKLAND, CALIFORNIA

FIGURE

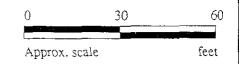
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LEGEND

Monitoring well

- () Concentration of TPH as gasoline in ppb
- [] Concentration of benzene in ppb
- < > Concentration of TPH as paint thinner in ppb



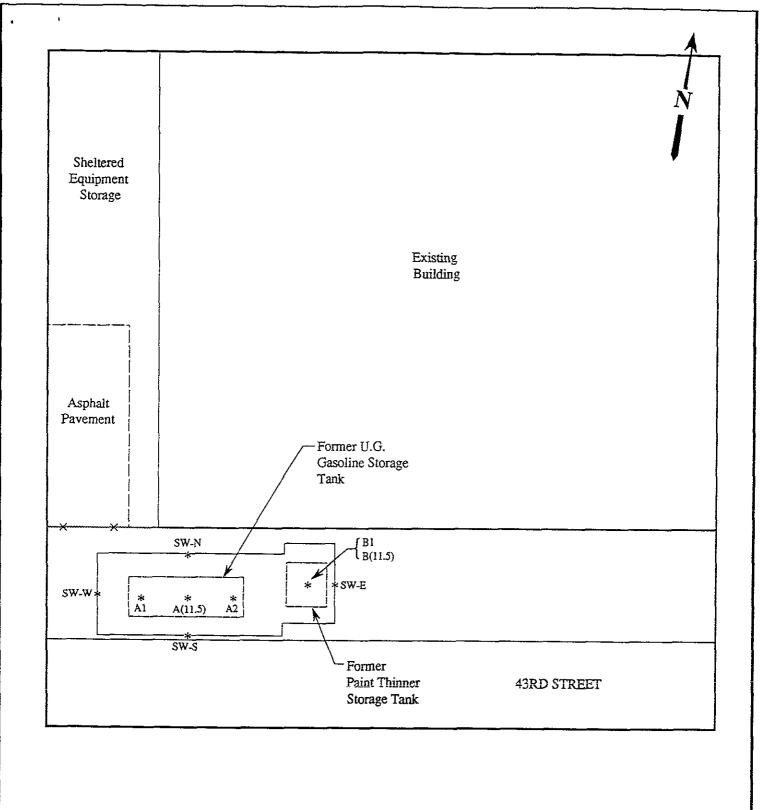
PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON APRIL 29, 1993



WELLS FARGO BANK (WALTER BLUMERT CO, INC.) 490 43RD STREET OAKLAND, CALIFORNIA

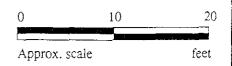
FIGURE

2



LEGEND

* Sample point location



SOIL SAMPLE POINT LOCATION MAP



WELLS FARGO BANK (WALTER BLUMERT CO, INC.) 490 43RD STREET OAKLAND, CALIFORNIA

FIGURE 3



| ! N | 1AJOR DIVISIONS | SYMB | OLS | TYPICAL SOIL DESCRIPTIONS |
|------------------|------------------------------|--|-----------------------------------|--|
|] [| GRAVELS | GW | | Well graded gravels or gravel - sand mixtures, little or no fines |
| ! ! | ! (More than 1/2 of coarse | GP | | Poorly graded gravels or gravel - sand mixtures, little or no fines |
| 1 | fraction > No. 4 sieve size) | GM | 7000 7000 7000 | Silty gravels, gravel - sand - silt mixtures |
| ! ! | ! ! | GC | | Clayey gravels, gravel - sand - clay mixtures |
| ! ! [| SANDS | sw | | Well graded sands or gravelly sands, little or no fines |
|] | (More than 1/2 of coarse | SP | | Poorly graded sands or gravelly sands, little or no fines |
| : [| fraction < No. 4 sieve size) | SM | | Silty sands, sand - silt mixtures |
| ! ! | 1 (| SC | 2 2 2 3 3 3 3 3 3 3 3 3 3 3 | Clayey sands, sand - clay mixtures |
| ! ! ! | SILTS & CLAYS | ML | | Inorganic silts and very fine sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity |
| \ i J { | LL < 50 | CL | | Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays |
| | 1 1 1 | OL | | Organic silts and organic silty clays of low plasticity |
| | SILTS & CLAYS | МН | | Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts |
| | LL > 50 | СН | | Inorganic clays of high plasticity, fat clays |
| |] | ОН | | Organic clays of medium to high plasticity, organic silty clays, organic silts |
| | HIGHLY ORGANIC SOILS | Pt | | Peat and other highly organic soils |
| | DUAL (TRANSITION) SOILS | Soil characterisitics are transitional between the soil classifications listed above | | |

| | | | | | BORING LOG | |
|--------------------------------|----------------|----------------------------|--------------|---|---|--|
| Project No. | | | | Boring Dia | ımeter 8" | Logged By J66 |
| KEI-P91-120 | 1 | | | Casing Dia | meter 2" | Logged By 566 D.L. (E6/633 |
| Project Name 490 43rd. Stre | | | | Well Cove | r Elevation | Date Drilled April 12, 1993 |
| Boring No. MW1 | | | | Drilling Method | Hollow-stem Auger | Drilling Company Great Sierra Exploration |
| Penetration blows/6" | G. W. level | Depth (feet) Samples | gr | rati- aphy ISCS | Descr | ription |
| | | | | | Asphalt pavement over sand and | d gravel base. |
| | | | М | L ===== | Clayey silt, trace fine-grained sa | and, stiff, moist, black. |
| | | | CI | Silty clay, estimated at 10-15% sand and t dark brown with iron oxide staining. | | |
| 6/11/13 | | 5 | М | | Silt with sand, estimated at 10-1 moist, brown. | .5% clay and trace gravel, very stiff, |
| 14/23 <i>[</i> 35 | | | GC | | Clayey gravel with sand, gravel dense, moist, dark greenish gray | to 2 inches in diameter, dense to very |
| | | 10 | GM | 1 200 | Silty gravel with sand, trace cla dense, very moist, olive gray. | y, gravel to 5/8 inch in diameter, very |
| 15/28/42 | <u>_</u> | | | | Gravelly silt, estimated at 10-15 | 5% sand, gravel to 1 inch in diameter, st, dark greenish gray and olive brown. |
| 16/33/41 | | | МI | | Gravelly silt as above, except of | live brown only. |
| | | | <u> </u> | - 5555 | Sandy silt, estimated at 10-15% moist, olive gray and dark green | gravel to 1 inch in diameter, hard, hish gray, mottled. |
| 7/11/14 | | | GM | 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | | l at 15% silt and 5% clay, gravel to 1, wet, dark olive gray, grades to dark |
| 7/11/14 | | 20 | МІ | | Sandy silt, estimated at 10-15% fine-grained, very stiff, wet, oliv | ~ ~ |
| 11/ | | | SM | 1 | Silty sand, estimated at 10-15% olive brown. | gravel, medium dense, wet, cohesive, |

| | BORING LOG | | | | | | | |
|--------------------------------|----------------------|----------------------------|---------------------------|-----------------|---|---|--|--|
| Project No. KEI-P91-120 | 1 | | <u> </u> | ring Dia | | Logged By <i>TGG</i> D.L. <i>CEG (C 3 3</i> | | |
| KE1-171-120 | 1 | | Ca | sing Dia | ameter 2" | D.L. CEG 1633 | | |
| Project Name 490 43rd. Stre | e Wells: et, Oakl | Fargo Bank and | We | ell Cove | r Elevation | Date Drilled April 12, 1993 | | |
| Boring No. MW1 | | | | illing ethod | Hollow-stem Auger | Drilling Company Great Sierra Exploration | | |
| Penetration blows/6" | G. W. level | Depth (feet) Samples | Strati- graphy USCS | y | Des | scription | | |
| 17/23 | | _ + | SM | | Silt with fine-grained sand, tra stiff, moist, olive brown and d | ace gravel to 3/8 inch in diameter, very lark yellowish brown, mottled. | | |
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WELL CONSTRUCTION DIAGRAM

PROJECT NAME: Wells Fargo Bank, 490 43rd. Street, Oakland

WELL NO.: MW1

PROJECT NUMBER: KEI-P91-1201

WELL PERMIT NO.: ACFC&WCD #53077

Flush-mounted Well Cover

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| A. | Total Depth: | 23' |
|-----|------------------------|---------------------|
| В. | Boring Diameter: | 8" |
| | Drilling Method: | Hollow Stem Auger |
| C. | Casing Length: | 23' |
| | Material: | Schedule 40 PVC |
| D. | Casing Diameter: | OD = 2.375" |
| | - | ID = 2.067" |
| E. | Depth to Perforations: | 6' |
| | Perforated Length: | 17' |
| | Perforation Type: | Machined Slot |
| | Perforation Size: | 0.010" |
| G. | Surface Seal: | 2' |
| • | · | Neat Cement |
| н | Seal: | 2' |
| 11, | Seal Material: | Bentonite |
| I. | | 19' |
| 1. | | RMC Lonestar Sand |
| | Pack Material: | RIVIC Lonestat Sand |
| | Size: | #2/12 |
| J. | Bottom Seal: | None |
| | Seal Material: | N/A |
| | | |

| | | | | | BORING LOG | |
|--------------------------------|----------------|----------------------------|--------------------|--------------------|--|---|
| Project No. | | | В | oring Dia | ımeter 8" | Logged By JGG |
| KEI-P91-120 | 1 | | C. | asing Dia | meter 2" | Logged By JG6 D.L. CEG 1633 |
| Project Name 490 43rd. Stre | | | V | Vell Cove | r Elevation | Date Drilled April 12, 1993 |
| Boring No. MW2 | | | | Orilling Method | Hollow-stem Auger | Drilling Company Great Sierra Exploration |
| Penetration blows/6" | G. W. level | Depth (feet) Samples | Stra graj US | phy | Descr | ription |
| | | | | | Asphalt pavement over sand and | I gravel base. |
| İ | | | ML | | Clayey silt, trace sand and grave | l, very stiff, moist, black. |
| | | | CL | | Silty clay, estimated at 10-15% s dark brown, with iron oxide stair | sand, trace gravel, very stiff, moist, ning. |
| 7/8/11 | | 5 | ML | | Clayey silt, esimtated at 10-15% with iron oxide staining. | sand, very stiff, moist, dark brown. |
| 110111 | | _ | CL | | Silty clay, very stiff, moist, dark | brown, mottled, dark gray. |
| | | | ML | | Silt with fine-grained sand, stiff, | moist, olive gray. |
| 7/9/11 | | | GC | | Clayey gravel with sand, estimate in diameter, medium dense, mois | ed at 5-10% silt, gravel to 1-1/2 inches st, dark olive gray. |
| 14/9/15 | | 10 | _ | | Clayey gravel as above, except v | very moist to wet. |
| 7/12/13 | _ | | GM | | Silty gravel with sand, medium of | lense, very moist, dark olive gray. |
| | = | _ | SM | | Silty sand, estimated at 15-20% diameter, medium dense, moist, | silt and trace gravel to 1/2 inch in dark greenish gray. |
| 12/14/13 | | 15 | GM | | Silty gravel with sand, trace clay olive to olive gray. | , medium dense, very moist to wet, |
| 10/10/10 | | | ML | | Silt with clay, estimated at 10-15 yellowish brown. | 6% fine-grained sand, very stiff, moist, |
| 10/10/10 | | | GM | 5558 | Silty gravel with sand, medium d | lense, wet, dark yellowish brown. |
| | | | . ~ | | Silt with sand, estimated at 5-109 brown. | % clay, very stiff, moist, yellowish |
| 8/10/12 | | _ 20 | ML | | Silt with clay, estimated at 10-15 yellowish brown. | % fine-grained sand, very stiff, moist |

WELL CONSTRUCTION DIAGRAM

PROJECT NAME: Wells Fargo Bank, 490 43rd. Street, Oakland

WELL NO.: MW2

PROJECT NUMBER: KEI-P91-1201

WELL PERMIT NO.: ACFC&WCD #53077

Flush-mounted Well Cover

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| | | _ | | | BORING LOG | |
|--------------------------------|----------|----------------------------|-----|----------------------|--|--|
| Project No. | | | 1 | Boring Dia | ameter 8" | Logged By TGC |
| KEI-P91-120 | 1 | | | Casing Dia | meter 2" | D.L. (FG /633 |
| Project Name 490 43rd, Stre | | | , | Well Cove | r Elevation | Date Drilled April 12, 1993 |
| Boring No. MW3 | | | | Drilling Method | Hollow-stem Auger | Drilling Company Great Sierra Exploration |
| Penetration blows/6" | G. W. | Depth (feet) Samples | gra | rati- aphy SCS | E | escription |
| | | | | | Asphalt pavement over sand | and gravel base. |
| | | | | | Clayey silt, trace sand and g brown and black, mottled (f | gravel, very stiff, moist, very dark grayish ill). |
| C IT IS | | | CL | | Silty clay, estimated at 10-1 dark brown with iron oxide | 5% sand and trace gravel, very stiff, moist staining, disturbed soil. |
| 6/7/8 | | | SC | | | 0-15% silt and trace gravel, medium dense oxide staining, poor recovery. |
| 9/11/14 | | 10 | SM | | cohesive, dark greenish gray | |
| <i>)</i> /11/14 | | | | | Gravelly silt, estimated at 10 olive gray and deep greenish | 0-15% fine-grained sand, very stiff, moist, |
| 6/11/14 | <u>-</u> | | ML | | | dark greenish gray and olive, mottled, |
| 9/14/26 | | 15 | SM | | Silty sand with gravel, estin diameter, olive brown, trace | nated at 15-25% silt, gravel to 1-1/2 inch in clay below 15.5 feet. |
| 8/8/8 | | 20 — | MIL | | • | stiff, moist, light yellowish brown. d sand, stiff, moist, light yellowish brown. |
| 14/36/30 | | | | | | race gravel to 3/8 inch in diameter, very dark yellowish brown, mottled. |

WELL CONSTRUCTION DIAGRAM

PROJECT NAME: Wells Fargo Bank, 490 43rd. Street, Oakland

WELL NO.: MW3

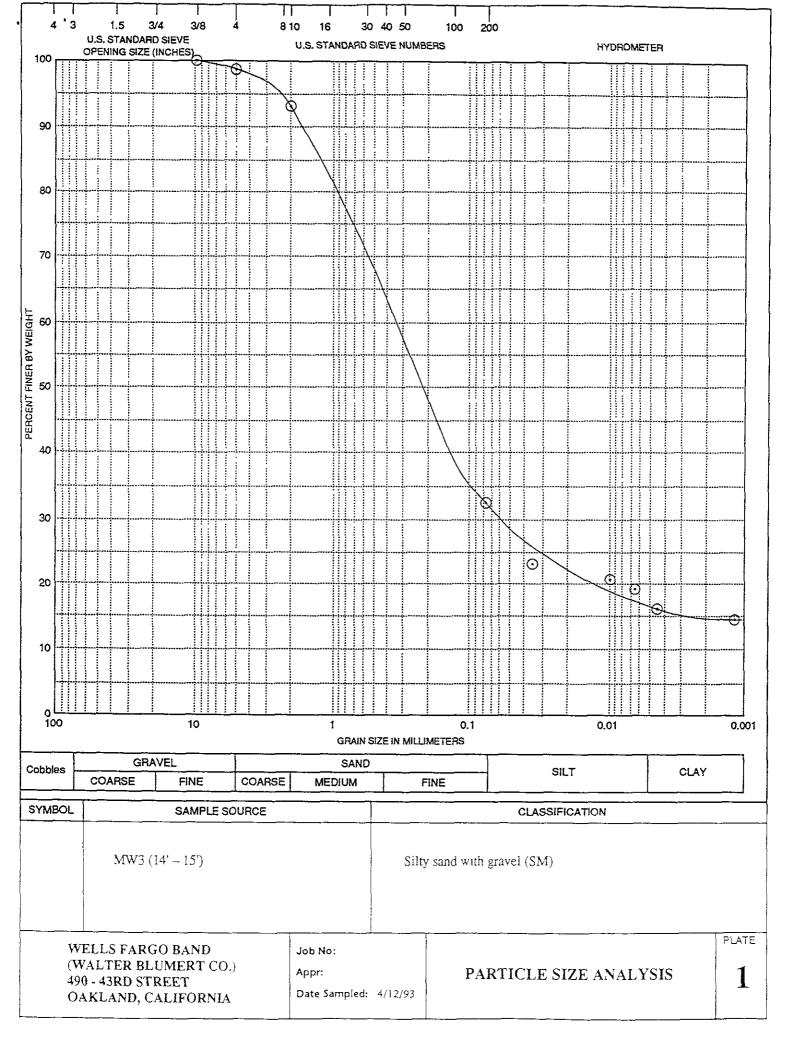
PROJECT NUMBER: KEI-P91-1201

WELL PERMIT NO.: ACFC&WCD #53077

Flush-mounted Well Cover

| A C | G H |
|-----|-----|
| C | |
| | |

| A. | Total Depth: | 22' |
|----|------------------------|-------------------|
| В. | Boring Diameter: | 8" |
| | Drilling Method: | Hollow Stem Auger |
| C. | Casing Length: | 22' |
| | Material: | Schedule 40 PVC |
| D. | Casing Diameter: | OD = 2.375" |
| | | ID = 2.067" |
| E. | Depth to Perforations: | 6' |
| F. | Perforated Length: | 16' |
| | Perforation Type: | Machined Slot |
| | Perforation Size: | 0.010" |
| G. | Surface Seal: | 3' |
| | Seal Material: | Neat Cement |
| H. | Seal: | 2' |
| | Seal Material: | Bentonite |
| I. | Filter Pack: | 17' |
| | Pack Material: | RMC Lonestar Sand |
| | Size: | #2/12 |
| J. | Bottom Seal: | None |
| | Seal Material: | N/A |
| | | |



Client Project ID:

Wells Fargo Bank, 490 43rd St., Oakland

Sampled: Apr 29, 1993

Concord, CA 94520

Sample Matrix: Analysis Method:

Water EPA 5030/8015/8020 Received: Apr 29, 1993 Reported:

Attention: Mardo Kaprealian, P.E. le ostave e un esta e contra come de mande e m

First Sample #:

May 11, 1993

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

304-1289

| Analyte | Reporting Limit μg/L | Sample I.D. 304-1289 MW-1 | Sample I.D. 304-1290 MW-2 | Sample I.D. 304-1291 MW-3 | Sample I.D. Matrix Blank | |
|---------------------------|----------------------------|------------------------------------|------------------------------------|------------------------------------|-----------------------------------|--|
| Purgeable Hydrocarbons | 50 | 290 | 11,000 | 8,500 | | |
| Benzene | 0.5 | 31 | 2,400 | 840 | | |
| Toluene | 0.5 | 1.9 | 51 | 17 | | |
| Ethyl Benzene | 0.5 | 2.7 | 76 | 40 | | |
| Total Xylenes | 0.5 | 5.4 | 160 | 42 | | |
| Chromatogram Pat | tern: | Gasoline | Gasoline | Gasoline | | |

Quality Control Data

| Report Limit Multiplication Factor: | 2.0 | 100 | 20 | 1.0 |
|---|--------|--------|---------|---------|
| Date Analyzed: | 5/3/93 | 5/3/93 | 4/30/93 | 4/30/93 |
| Instrument Identification: | HP-2 | HP-2 | HP-5 | HP-5 |
| Surrogate Recovery, %: (QC Limits = 70-130%) | 106 | 108 | 108 | 127 |

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard Analytes reported as N.D. were not detected above the stated reporting limit

SEQUOIA ANALYTICAL

Client Project ID:

Wells Fargo Bank, 490 43rd St., Oakland

Sampled: Apr 29, 1993

Concord, CA 94520

Sample Matrix: Analysis Method:

Water EPA 3510/3520/8015 Received: Apr 29, 1993: Reported: May 11, 1993

Attention: Mardo Kaprealian, P.E. Reservation in the contraction of the contraction is the contraction of the contraction is the contraction of the contraction o

First Sample #:

304-1289

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

| Analyte | Reporting Limit μg/L | Sample I.D. 304-1289 MW-1* | Sample 1.D. 304-1290 MW-2* | Sample I.D. 304-1291 MW-3* | Sample I.D. Matrix Blank | |
|-----------------------------|----------------------------|--|--|--|-----------------------------------|------|
| Extractable Hydrocarbons | 50 | 650 | 3,600 | 4,300 | | |
| Chromatogram Pa | ttern: | Non-Diesel Mixture (<c16)< td=""><td>Non-Diesel Mixture (<c16)< td=""><td>Non-Diesel Mixture (<c14)< td=""><td></td><td></td></c14)<></td></c16)<></td></c16)<> | Non-Diesel Mixture (<c16)< td=""><td>Non-Diesel Mixture (<c14)< td=""><td></td><td></td></c14)<></td></c16)<> | Non-Diesel Mixture (<c14)< td=""><td></td><td></td></c14)<> | | |

Quality Control Data

| Report Limit Multiplication Factor: | 1.0 | 10 | 10 | 1.0 |
|-------------------------------------|--------|---------|---------|--------|
| Date Extracted: | 5/6/93 | 5/6/93 | 5/6/93 | 5/6/93 |
| Date Analyzed: | 5/7/93 | 5/10/93 | 5/10/93 | 5/7/93 |
| Instrument Identification: | НР-ЗА | HP-3B | HP-3A | НР-ЗА |

Extractable Hydrocarbons are quantitated against a fresh diesel standard Analytes reported as N.D. were not detected above the stated reporting limit

SEQUOJA ANALYTICAL

| Please Note | Non-Diesel Mixture is mainly due to paint thinner range. | |
|-------------|--|--|
| | | |
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| | | |

Client Project ID: Wells Fargo Bank, 490 43rd St., Oakland

Sampled:

Apr 29, 1993 Received: Apr 29, 1993

Concord, CA 94520

Sample Matrix:

Water Analysis Method: EPA 3510/3520/8015

Reported: May 11, 1993;

Attention: Mardo Kaprealian, P.E. Extrapa delitraria della approximació de romando religió de cuaramente de encaperació de cuenció de cuenció de come en extra de la come de cuenció de come en extrapación de extrapación de extr

First Sample #:

304-1289

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS as PAINT THINNER

| Analyte | Reporting Limit µg/L | Sample i.D. 304-1289 MW-1 | Sample I.D. 304-1290 MW-2 | Sample I.D. 304-1291 MW-3 | |
|-----------------------------|----------------------------|------------------------------------|------------------------------------|------------------------------------|--|
| Extractable Hydrocarbons | 50 | 600 | 4,100 | 5,800 | |
| Chromatogram Pa | ttern: | Paint Thinner | Paint Thinner | Paint Thinner | |

Quality Control Data

| | | | |
|-------------------------------------|-------------|-------------|---------|
| Report Limit Multiplication Factor: | 1.0 | 10 | 10 |
| Date Extracted: | 5/6/93 | 5/6/93 | 5/6/93 |
| Date Analyzed: | 5/10/93 | 5/10/93 | 5/10/93 |
| Instrument Identification: | HP-3A | HP-3B | HP-3A |
| | | | |

Extractable Hydrocarbons are quantitated against a fresh paint thinner standard. Analytes reported as N D were not detected above the stated reporting limit

SEQUOJA ANALYTICAL

Wells Fargo Bank, 490 43rd St., Oakland Client Project ID: Matrix:

Water

Concord, CA 94520

Attention: Mardo Kaprealian, P.E. QC Sample Group 3041289-91 Reported: May 11, 1993

QUALITY CONTROL DATA REPORT

| ANALYTE | | | Ethyl- | | |
|-------------------|------------|------------|-------------|------------|-----------|
| | Benzene | Toluene | Benzene | Xylenes | Diesel |
| | | | | | |
| Method: | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8015 |
| Analyst: | J.F. | J.F. | J.F. | J.F. | K. Wimer |
| Conc. Spiked: | 20 | 20 | 20 | 60 | 300 |
| Units: | μg/L | μg/L | μg/L | μ g/L | μg/L |
| LCS Batch#: | 3LCS043093 | 3LCS043093 | 3LC\$043093 | 3LCS043093 | BLK050693 |
| Date Prepared: | 4/30/93 | 4/30/93 | 4/30/93 | 4/30/93 | 5/6/93 |
| Date Analyzed: | 4/30/93 | 4/30/93 | 4/30/93 | 4/30/93 | 5/7/93 |
| Instrument I.D.#: | HP-5 | HP-5 | HP-5 | HP-5 | НР-ЗА |
| LCS % | | | | | |
| Recovery: | 116 | 112 | 110 | 115 | 105 |
| Control Limits: | 70-130% | 70-130% | 70-130% | 70-130% | 80-120% |
| | | | | | |

| MS/MSD | | | | | |
|--|---------|---------|---------|---------|-----------|
| Batch #: | 3041235 | 3041235 | 3041235 | 3041235 | BLK050693 |
| Date Prepared: | 4/30/93 | 4/30/93 | 4/30/93 | 4/30/93 | 5/6/93 |
| Date Analyzed: | 4/30/93 | 4/30/93 | 4/30/93 | 4/30/93 | 5/7/93 |
| Instrument I.D.#: | HP-5 | HP-5 | HP-5 | HP-5 | НР-ЗА |
| Matrix Spike % Recovery: | 120 | 120 | 115 | 122 | 105 |
| Matrix Spike Duplicate % Recovery: | 120 | 115 | 110 | 118 | 105 |
| Relative % Difference: | 0 0 | 4 2 | 4 4 | 33 | 0 0 |

SEQUOIA ANALYTICAL

Please Note

The LCS is a control sample of known interferent free matrix that is analyzed using the same reagents. preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results

2401 Stanwell Dr., Ste. 400

Kaprealian Engineering, Inc. Client Project ID: Wells Fargo Bank, 490 43rd St., Oakland

Concord, CA 94520

Attention: Mardo Kaprealian, P.E. QC Sample Group: 3041289-91 Reported: May 11, 1993

QUALITY CONTROL DATA REPORT

SURROGATE

Method: Analyst: Reporting Units: Date Analyzed: Sample #:

EPA 8015 K. Wimer μg/L

May 7, 1993 304-1289

EPA 8015 K. Wimer μg/L

May 10, 1993 304-1290

EPA 8015 K. Wimer μg/L

304-1291

EPA 8015 K. Wimer μ g/L May 10, 1993 May 7, 1993 Matrix Blank

Surrogate

% Recovery:

115

116

86

93

SEQUQIA ANALYTICAL

Scott Al Chieffo 2 Project Manager

| % Fecovery | Conc of M.S - Conc of Sample Spike Conc. Added | x 100 | |
|------------------------|--|-------|--|
| Relative % Difference, | Conc. of M.S Conc. of M.S.D. (Conc. of M.S Conc. of M.S.D.) / 2 | x 100 | |

KAPREALIAN ENGINEERING

CHAIN OF CUSTODY

| Well Fargo Bank Walter Blumert (D.) 490 4314 St. Oakland | | | | AHALYSE | S REQU | ESTED | | ······ | TURN AROUND TIME: Regular | | | | | | | |
|--|-----------|--------------|-------|---------|----------|---------|-----------|--------------------------|--|-----------|-------------------------|----------|----------|-------|------------|---|
| WITHESSING A | GENCY | | - (Ĭ | Na 1 | ter | B 42 | 14 | nert (o.) st. Oakland | TPHC | 3 | 0 5 74, mAc; 3550 | | | | i | |
| SAMPLE ID NO. | DATE | TIME | | WATER | | | HO. OF | SAMPLING LOCATION | HO! | TPHD | 10# Part 602 | | | | | REMARKS |
| MW-1 | 4-29 44 | 9:35 | | J | J | | 4 | mω | ~ | J | J | | | | | 3041289 AD 1290 AD |
| MW-2 | (| | | J | J | | 4 | // | 1 | <i>y</i> | J | | | | | 1290 AD |
| Mw-27 | (1 | 10 45 A.m | | J | V | | 4 | "/ | J | J | ✓ | | | | | 1291 AD |
| | | | | | | | | | | ****** | | | | | | |
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| | | | | | | | <u> </u> | | | | | | | | <u> </u> | |
| Relinquished | by: (si | gnature) | | ate/11 | | | Receiv | ed by: (Signature) | | for : | malvsi | e : | | | | the laboratory accepting samples unalysis been stored in ice? |
| Retinquished | d-бу: (si | gnature) | _ C | ate/II | me | | Receiv | ed by: (Signature) | | 2. į | ill so | mples i | rema i n | refri | gerøte | d until analyzed? |
| Relinquishe | d by: (Si | gnature) | į (| ate/[i | me | | Receiv | ed by: (Signature) | 3. Did any samples received for analysis have head space? 4. Were samples in appropriate containers and properly packaged? 4. Were samples in appropriate containers and properly packaged? | | | | | | | |
| Retinquished | d by: (Si | gnature) | 1 | ate/fi | ine | | Receiv | ed by: (Signature) | | 4. I - | Sign | 51/ | | | _/ | |

Client Project ID: Wells Fargo, 490 43rd St., Blumert/Oakland

Sampled: 4/12&4/13/93 Received:

Concord, CA 94520

Sample Matrix: Analysis Method:

EPA 5030/8015/8020

Apr 14, 19935 Reported: Apr 27, 1993

Attention: Mardo Kaprealian, P.E. ran garakan uran dalam barah ang ang kalaman da kalaman kalaman kalaman kalaman da kalaman

First Sample #:

304-0585

Soil

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

| Anaiyte | Reporting Limit mg/kg | Sample I.D. 304-0585 MW1 (5) | Sample I.D. 304-0586 MW1 (9.5) | Sample I.D. 304-0587 MW1(11.5) | Sample I.D. 304-0588 MW2(5) | Sample I.D. 304-0589 MW2(7.5)* | Sample I.D. 304-0590 MW2(10)* |
|---|-----------------------------|---------------------------------------|---|---|--------------------------------------|--|--|
| Purgeable Hydrocarbons | 1.0 | N.D. | 20 | 210 | N.D. | 66 | 1,000 |
| Benzene | 0.005 | N.D. | 0.069 | 1.2 | N.D. | 0.24 | 3.4 |
| Toluene | 0.005 | N.D. | 0.019 | 0.90 | N.D. | N.D. | N.D. |
| Ethyl Benzene | 0.005 | N.D. | 0.030 | 1.2 | N.D. | 0.026 | N.D. |
| Total Xylenes | 0.005 | N.D. | 0.090 | 2.6 | N.D. | 0.35 | 20 |
| Chromatogram Pat | ttern: | | Gasoline | Gasoline | | Gasoline and Non-Gasoline Mixture (>C9) | Gasoline and Non-Gasoline Mixture (>C9) |
| Quality Control Da | ata | | | | | | |
| Report Limit Multip | lication Factor: | 1.0 | 1.0 | 100 | 1.0 | 5.0 | 250 |
| Date Analyzed: | | 4/16/93 | 4/16/93 | 4/16/93 | 4/16/93 | 4/20/93 | 4/16/93 |
| Instrument Identific | ation: | HP-4 | HP-4 | HP-4 | HP-4 | HP-4 | HP-4 |
| Surrogate Recover (QC Limits = 70-13 | | 106 | 98 | 100 | 103 | 75 | 93 |

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOJA ANALYTICAL

Scott A Chieffo Project Manager

| Please Note | * Non-Gasonne Mixture' is probably paint thinner | | | | | | | |
|-------------|--|--|--|--|--|--|--|--|
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

Concord, CA 94520

Attention: Mardo Kaprealian, P.E.

Client Project ID: Sample Matrix:

First Sample #:

Wells Fargo, 490 43rd St., Blumert/Oakland

Sampled: Received: 4/12&4/13/93

Soil Analysis Method:

EPA 5030/8015/8020 304-0591

Reported:

Apr 14, 1993 Apr 27, 19933

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TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

| Analyte | Reporting Limit mg/kg | Sample I.D. 304-0591 MW2(11.5)* | Sample I.D. 304-0592 MW3(5) | Sample I.D. 304-0593 MW3(10)* | Sample I.D. 304-0594 MW3(12)* | Sample I.D. Matrix Blank | |
|--|-----------------------------|--|--------------------------------------|--|--|-----------------------------------|--|
| Purgeable Hydrocarbons | 1.0 | 710 | N.D. | 2,000 | 630 | | |
| Benzene | 0.005 | 3.0 | N.D. | 2.6 | 0.86 | | |
| Toluene | 0.005 | 0.71 | N.D. | 0.88 | 0.12 | | |
| Ethyl Benzene | 0.005 | 0.68 | N.D. | 0.74 | 1.1 | | |
| Total Xylenes | 0.005 | 14 | N.D. | 28 | 2.3 | | |
| Chromatogram Pat | tern: | Gasoline and Non-Gasoline Mixture (>C9) | | Gasoline and Non-Gasoline Mixture (>C9) | Gasoline and Non-Gasoline Mixture (>C9) | | |
| Quality Control Da | ıta | | | ···_ | | | |
| Report Limit Multipl | ication Factor: | 100 | 1.0 | 100 | 25 | 1.0 | |
| Date Analyzed: | | 4/16/93 | 4/16/93 | 4/16/93 | 4/20/93 | 4/16/93 | |
| instrument identific | ation: | HP-4 | HP-4 | HP-4 | HP-4 | HP-4 | |
| Surrogate Recovery (QC Limits = 70-13 | | 88 | 102 | 70 | 74 | 104 | |

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard Analytes reported as N.D. were not detected above the stated reporting limit

SEQUØIA ANALYTICAL

| Please Note | * "Non-Gasoline Mixture" is propably paint thinner | 7 |
|-------------|--|---|
| | | |
| | | |
| | | |

Client Project ID:

Wells Fargo, 490 43rd St., Blumert/Oakland

Sampled: 4/12&4/13/93

Concord, CA 94520

Sample Matrix: Analysis Method:

Soil EPA 3550/8015 Received: Apr 14, 1993 Reported: Apr 27, 1993.

Concord, GA 34020
Attention: Mardo Kaprealian, P.E. วามสารา และสาราบายอยาการ โดยสมมณฑรา เกิดการอาบายสาราสิเศษเอเล

First Sample #:

Correspondentes de la la la capación de la capación de la capación de la capación de la capación de la capación

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

304-0585

| Analyte | Reporting Limit mg/kg | Sample I.D. 304-0585 MW1(5) | Sample I.D. 304-0586 MW1 (9.5)* | Sample I.D. 304-0587 MW1(11.5)^ | Sample I.D. 304-0588 MW2(5) | Sample I.D. 304-0589 MW2(7.5)# | Sample I.D. 304-0590 MW2(10)# |
|-----------------------------|-----------------------------|--------------------------------------|--|---|--------------------------------------|--|--|
| Extractable Hydrocarbons | 1.0 | N.D. | 2.2 | 6.9 | N.D. | 9.3 | 190 |
| Chromatogram Pa | ttern: | | Diesel and Non-Diesel Mixture (<c16)< td=""><td>Diesel and Non-Diesel Mixture (<c16)< td=""><td></td><td>Non-Diesel Mixture (<c16)< td=""><td>Non-Diesel Mixture (<c16)< td=""></c16)<></td></c16)<></td></c16)<></td></c16)<> | Diesel and Non-Diesel Mixture (<c16)< td=""><td></td><td>Non-Diesel Mixture (<c16)< td=""><td>Non-Diesel Mixture (<c16)< td=""></c16)<></td></c16)<></td></c16)<> | | Non-Diesel Mixture (<c16)< td=""><td>Non-Diesel Mixture (<c16)< td=""></c16)<></td></c16)<> | Non-Diesel Mixture (<c16)< td=""></c16)<> |

Quality Control Data

| Report Limit Multiplication Factor: | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 20 |
|-------------------------------------|---------|---------|---------|---------|---------|---------|
| Date Extracted: | 4/21/93 | 4/21/93 | 4/21/93 | 4/21/93 | 4/21/93 | 4/21/93 |
| Date Analyzed: | 4/23/93 | 4/23/93 | 4/23/93 | 4/23/93 | 4/22/93 | 4/23/93 |
| Instrument Identification: | НР-ЗА | НР-ЗА | HP-3B | НР-ЗВ | HP-3B | HP-3B |

Extractable Hydrocarbons are quantitated against a fresh diesel standard Analytes reported as N.D. were not detected above the stated reporting limit

SEQUOIA ANALYTICAL

Scott A. Chieffo Project Manager Prease Note * Non-Diesel Mixture' is probably gasolilne ^ "Non-Diesel Mixture" appears to be a mixture of gasoline and paint thinner

"Non-Diesel Mixture" is mainly paint thinner

Client Project ID: Soil

Wells Fargo, 490 43rd St., Blumert/Oakland

Sampled: 4/12&4/13/93

Concord, CA 94520

Sample Matrix: Analysis Method:

EPA 3550/8015

Received: Apr 14, 1993 Reported: Apr 27, 1993%

Attention: Mardo Kaprealian, P.E. la trille de la latración del en llega de comercia de la comercia de la comercia de la comercia de la comercia

First Sample #:

304-0591

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

| Analyte | Reporting Limit mg/kg | Sample I.D. 304-0591 MW2(11.5)* | Sample I.D. 304-0592 MW3(5)* | Sample I.D. 304-0593 MW3(10)* | Sample I.D. 304-0594 MW3(12)* | Sample I.D. Matrix Blank | |
|-----------------------------|-----------------------------|--|--|--|--|-----------------------------------|--|
| Extractable Hydrocarbons | 1.0 | 180 | 4.7 | 590 | 53 | | |
| Chromatogram Pa | ttern: | Non-Diesel Mixture (<c16)< td=""><td>Non-Diesel Mixture (<c16)< td=""><td>Non-Diesel Mixture (< C16)</td><td>Non-Diesel Mixture (<c16)< td=""><td></td><td></td></c16)<></td></c16)<></td></c16)<> | Non-Diesel Mixture (<c16)< td=""><td>Non-Diesel Mixture (< C16)</td><td>Non-Diesel Mixture (<c16)< td=""><td></td><td></td></c16)<></td></c16)<> | Non-Diesel Mixture (< C16) | Non-Diesel Mixture (<c16)< td=""><td></td><td></td></c16)<> | | |

Quality Control Data

| Report Limit Multiplication Factor: | 20 | 1.0 | 50 | 1.0 | 1.0 |
|-------------------------------------|---------|---------|---------|---------|---------|
| Date Extracted: | 4/21/93 | 4/21/93 | 4/21/93 | 4/21/93 | 4/21/93 |
| Date Analyzed: | 4/23/93 | 4/22/93 | 4/23/93 | 4/22/93 | 4/23/93 |
| Instrument Identification: | НР-ЗВ | HP-3B | HP-3B | HP-3B | HP-3B |

Extractable Hydrocarbons are quantitated against a fresh diesel standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUØIA ANALYTICAL

| Please Note. | * "Non-Diesel Mixture" is mainly paint thinner | |
|--------------|--|--|
| | | |
| | | |

Client Project ID:

Wells Fargo, 490 43rd St., Blumert/Oakland

Sampled: 4/12&4/13/93

Concord, CA 94520

Sample Matrix: Analysis Method:

Soil EPA 3550/8015 Received: Apr 14, 1993 Apr 27, 1993 Reported:

Attention: Mardo Kaprealian, P.E. First Sample #: 304-0585

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS as PAINT THINNER

| Analyte | Reporting Limit mg/kg | Sample I.D. 304-0585 MW1(5) | Sample i.D. 304-0586 MW1(9.5) | Sample I.D. 304-0587 MW1(11.5) | Sample I.D. 304-0588 MW2(5) | Sample I.D. 304-0589 MW2(7.5) | Sample I.D. 304-0590 MW2(10) |
|-----------------------------|-----------------------------|--------------------------------------|--|--|--------------------------------------|--|---------------------------------------|
| Extractable Hydrocarbons | 5.0 | N.D. | N.D. | 11 | N.D. | 15 | 320 |
| Chromatogram Pai | ttern: | | | Paint Thinner and Non-Paint Thinner Mixture (<c20)< td=""><td></td><td>Paint Thinner</td><td>Paint Thinner</td></c20)<> | | Paint Thinner | Paint Thinner |

Quality Control Data

| Report Limit Multiplication Factor: | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 20 |
|-------------------------------------|---------|---------|---------|---------|---------|---------|
| Date Extracted: | 4/21/93 | 4/21/93 | 4/21/93 | 4/21/93 | 4/21/93 | 4/21/93 |
| Date Analyzed: | 4/23/93 | 4/23/93 | 4/23/93 | 4/23/93 | 4/22/93 | 4/23/93 |
| Instrument Identification: | HP-3A | HP-3A | HP-3B | HP-3B | HP-3B | HP-3B |

Extractable Hydrocarbons are quantitated against a fresh paint thinner standard Analytes reported as N.D. were not detected above the stated reporting limit

SEQUOIA ANALYTICAL

| Please Note | * | Non-Paint Thinner Mixture | appears to | be in | the gasolin | e and | aiesel | range |
|-------------|---|---------------------------|------------|-------|-------------|-------|--------|-------|
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

Client Project ID: Wells Fargo, 490 43rd St., Blumert/Oakland

Sampled: 4/12&4/13/93

Concord, CA 94520

Sample Matrix: Analysis Method: EPA 3550/8015

Soil

Received: Apr 14, 1993 Reported: Apr 27, 1993::

Attention: Mardo Kaprealian, P.E.

First Sample #: Siller vallere val foreméere i rocele réferencement en en la collection en le collection en le versage méteré

304-0591

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS as PAINT THINNER

| Analyte | Reporting Limit mg/kg | Sample I.D. 304-0591 MW2(11.5) | Sample 1.D. 304-0592 MW3(5) | Sample I.D. 304-0593 MW3(10) | Sample 1.D. 304-0594 MW3(12) |
|-----------------------------|-----------------------------|---|--------------------------------------|---------------------------------------|---------------------------------------|
| Extractable Hydrocarbons | 5.0 | 310 | 7.6 | 1,000 | 89 |
| Chromatogram Pai | ttern: | Paint Thinner | Paint Thinner | Paint Thinner | Paint Thinner |

Quality Control Data

| Report Limit Multiplication Factor: | 20 | 1.0 | 50 | 1.0 |
|-------------------------------------|---------|---------|---------|---------|
| Date Extracted: | 4/21/93 | 4/21/93 | 4/21/93 | 4/21/93 |
| Date Analyzed: | 4/23/93 | 4/22/93 | 4/23/93 | 4/22/93 |
| Instrument Identification: | HP-3B | HP-3B | HP-3B | HP-3B |

Extractable Hydrocarbons are quantitated against a fresh paint thinner standard Analytes reported as N D were not detected above the stated reporting limit

SEQUOIA ANALYTICAL

cott A. Chieffo Project Manager

Wells Fargo, 490 43rd St., Blumert/Oakland Client Project ID:

Matrix:

Soil

Concord, CA 94520

Attention: Mardo Kaprealian, P.E. QC Sample Group 3040585-594

Reported: Apr 27, 1993 ären terkerin kuuluken la kasurkarukkaruken elekerarukan proponionen kann belanuk opponionera, selveturuk ereke

QUALITY CONTROL DATA REPORT

| ANALYTE | | | Ethyl- | | | |
|-------------------|------------|------------|------------|------------|-----------|--|
| · | Benzene | Toluene | Benzene | Xylenes | Diesel | |
| | | | | | | |
| Method: | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8015 | |
| Analyst: | J.F. | J.F. | J.F. | J.F. | K. Wimer | |
| Conc. Spiked: | 0.40 | 0.40 | 0.40 | 1.2 | 10 | |
| Units: | mg/kg | mg/kg | mg/kg | mg/kg | mg/kg | |
| LCS Batch#: | 2LCS041693 | 2LCS041693 | 2LCS041693 | 2LCS041693 | BLK042193 | |
| Date Prepared: | 4/16/93 | 4/16/93 | 4/16/93 | 4/16/93 | 4/21/93 | |
| Date Analyzed: | 4/16/93 | 4/16/93 | 4/16/93 | 4/16/93 | 4/23/93 | |
| Instrument I.D.#: | HP-4 | HP-4 | HP-4 | HP-4 | HP-3B | |
| LCS % | | | | | | |
| Recovery: | 110 | 110 | 110 | 125 | 111 | |
| Control Limits: | 70-130% | 70-130% | 70-130% | 70-130% | 80-120% | |

| MS/MSD | | | | | |
|-------------------|---------|---------|---------|---------|---------|
| Batch #: | 3040688 | 3040688 | 3040688 | 3040688 | 3040585 |
| Date Prepared: | 4/16/93 | 4/16/93 | 4/16/93 | 4/16/93 | 4/21/93 |
| Date Analyzed: | 4/16/93 | 4/16/93 | 4/16/93 | 4/16/93 | 4/23/93 |
| Instrument I.D.#: | HP-4 | HP-4 | HP-4 | HP-4 | HP-3B |
| Matrix Spike | | | | | |
| % Recovery: | 105 | 105 | 109 | 123 | 127 |
| Matrix Spike | | | | | |
| Duplicate % | | | | | |
| Recovery: | 105 | 105 | 109 | 123 | 127 |
| Relative % | | | | | |
| Difference: | 0.0 | 0 0 | 0.0 | 0.0 | 0 0 |

SEQUOIA ANALYTICAL

Project Manager

Please Note

The LCS is a control sample of known interferent free matrix that is analyzed using the same reagents. preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results

2401 Stanwell Dr., Ste. 400

Kaprealian Engineering, Inc. Client Project ID: Wells Fargo, 490 43rd St., Blumert/Oakland

Concord, CA 94520

SURROGATE

Sample #:

304-0585

Attention: Mardo Kaprealian, P.E. QC Sample Group: 3040585-594 Reported: Apr 27, 1993

304-0591

QUALITY CONTROL DATA REPORT

| Method: | EPA 8015 |
|------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Analyst: | K. Wimer |
| Reporting Units: | mg/kg | mg/kg | mg/kg | mg/kg | mg/kg | mg/kg | mg/kg |
| Date Analyzed: | Apr 23, 1993 | Apr 23, 1993 | Apr 23, 1993 | Apr 23, 1993 | Apr 22, 1993 | Apr 23, 1993 | Apr 23, 1993 |

304-0587

304-0586

| Surrogate | | | | | | | |
|-------------|-----|-----|----|----|----|----|----|
| % Recovery: | 110 | 104 | 94 | 95 | 99 | 97 | 97 |

SEQUOIA ANALYTICAL

Scott A. Chieffo Project Manager

| % Recovery. | Conc of MS - Conc of Sample | x 100 | |
|-----------------------|-------------------------------------|-------|--|
| | Spike Conc. Added | | |
| Relative % Difference | Conc of M.S Conc of M.S.D. | x 100 | |
| | (Cana of M.S. + Cana of M.S.D.) / 2 | | |

304-0589

304-0590

304-0588

2401 Stanwell Dr., Ste. 400

Kaprealian Engineering, Inc. Client Project ID: Wells Fargo, 490 43rd St., Blumert/Oakland

Concord, CA 94520

Attention: Mardo Kaprealian, P.E. QC Sample Group: 3040585-594 Reported: Apr 27, 1993

QUALITY CONTROL DATA REPORT

SURROGATE

Method: Analyst: Reporting Units: Date Analyzed:

Sample #:

EPA 8015 K. Wimer mg/kg

Apr 22, 1993 304-0592

EPA 8015 K. Wimer mg/kg Apr 23, 1993

304-0593

EPA 8015 K. Wimer mg/kg

EPA 8015 K. Wimer mg/kg Apr 22, 1993 Apr 23, 1993

304-0594 Matrix Blank

Surrogate

% Recovery:

86

107

87

SEQUOJA ANALYTICAL

Scott A Chieffo Project Manager

% Recovery.

Conc. of M.S. - Conc. of Sample

x 100

Spike Conc Added

Relative % Difference

Conc of M.S. - Conc of M.S.D.

x 100

(Conc of M.S. + Conc of M.S.D.) / 2

KAPREALIAN ENGINEERING INCORPORATED

CHAIN OF CUSTODY

| SAMPLER | 10 de | ₋ | | בנושונים | . FG | s £ 2.2% | ITE NA | ME & ADDRESS LUNEUT ORKLAND | | | ANALY | | QUESTED | TURN AROUND TIME: |
|------------------|---------------------|--------------|----------|----------|----------|-------------|--------------------|-----------------------------|------|----------|---------|----------------|--------------|-------------------------------------|
| WITHESSING A | AGENCY | | | 460 | | | | ` | | A COLUMN | | | | FEBULHE |
| SAMPLE ID NO. | DATE | TIME | soil | WATER | GRAB | COMP | NO. OF CONT. | SAMPLING LOCATION | 12-E | 0-17.FG | 10-H2 | TON BE PHINT | | REMARKS |
| mus(5) | 4/14/23 | | 1 | | x | ļ | (| SER SAMOLE 10 NO. | X | X | X | 7 | | 3040585 |
| NA1 (42) | 14/15/43 | } | 7 | | Y | | ١ | | X | ¥ | X | 4 | | 3040585 |
| MUSI (11.5) | 1/12/93 | | 7 | | p | | \ | | X | X | 1/2 | <i>)</i> | | 587 |
| MU2(5) | 4/13/93 | | X | | ¥ | | , | | + | X | 1/2 | X | | 588 |
| VM5(52) | 4/13/93 | | 1 | | * | | ١ | | X | X | 4 | 4 | | 589 |
| Mrs (10) | 4/13/95 | | 1 | | 1 | | \ | | 7 | 7 | Þ | X | | 590 |
| MU2(115) | 4/13/63 | | 1 | | <u>አ</u> | | ١ | | + | Υ. | 4 | 4 | | 591 |
| M23(2) | 1/15/63 | | <i>y</i> | | x | | \ | | Q | X | X | Y - | | 1 592 |
| MP3(10) | 4/12/93 | J | 7 | | 4 | | \ | | 4 | X | X | 1 | | J 593 |
| Ray inquirahed | 1 by: (\$10 (KE) | gnature) | 7//7 | ate/Tir | | | lecely | ed by: (Signature) | | for a | analysi | s: | | the laboratory accepting samples |
| Relinguished | l by: (\$19 | gnature) | D | ate/Ti | ne | R | leceiv | ed by: (Signature) | | | | | | d until analyzed? |
| Relinquished | by: (Sig | gnature) | D | ate/Tin | ne | R | leceiv | ed by: (Signature) | | | - | - | | olysis have head space? |
| Relinguished | f by: (\$15 | gnature) | D | ate/Tin | ne | R | eceiv | ed by: (Signature) | | 4. 1 | - 8 | mples ature | in appropria | alners and properly packaged? 1 |



CHAIN OF CUSTODY

| SAMPLEA | a de | | M | SITE NAME & ADDRESS OFFICE OF STAMPS 213U | | | | | | ANALYS | ES REQI | JESTED | | | TURN AROUND TIME: | | |
|---|----------|----------|-------|--|------|------|--------------------|----------------------|------|--------|---------|----------|---------|--------|-------------------|--|--|
| WITHESSING A | GENC | <u> </u> | 1 | 02 | 43 | 18 | 57 | OMCTANO | وا | المن | 0 | PAS PENS | | | | KERNYANG | |
| SAMPLE 10 HG. | DATE | TIME | SOIL | WATER | GRAB | сомр | NO. OF CONT. | SAMPLING LOCATION | 2-42 | CARA | 老 | 2 10 | | | | REMARKS | |
| mr3(15) | 4/13/03 | | X | | 4 | | 1 | SEE SAMOLE 10 NO. | X | ۲ | 4 | 7 | | | | 3040594 | |
| ************************************** | | · | | | | | | | | | | | | |) | | |
| ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | | | | | | | | | | | | | | | | | |
| | | | | | | | . | | | | | | | | | | |
| | | | | | | | , | | | | | | | | | | |
| | | | | | | | | | | | L | | | | | | |
| se fundanshed | | | 4/14/ | | 945 | ļ | | ed by: (Signature) | | for ar | nalysis | 3: | | | | the laboratory accepting samples | |
| Retinquiched | | | | ate/Tim | | | | ed by: (Signature) | | 2. Wi | llsan | nples r | emain r | refrig | erated | Juntil analyzed? | |
| Retinquished | | · | D: | ste/Tim | ne | R | eceive | ed by: (Signature) | | | | | | | | lysis have head space? wainers and properly packaged? | |
| Retinguished | by: (Sig | nature) | D. | ate/Tin | ne | R | eceive | ed by: (Signature) | | NE | Signa | V | appro | opriat | F | tle Date | |

Kaprealian Engineering, Inc. Client Project ID: Wells Fargo Bank, 490 43rd St., Oakland Sampled: Apr 22, 1993. 2401 Stanwell Dr., Ste. 400 Sample Descript: Soil, MW 3(14-15) Received: Apr 22, 1993. Concord, CA 94520 Method of Analysis: ASTM D422-63 Analyzed: Apr 30, 1993. Attention: Mardo Kaprealian, P.E. Lab Number: 304-0988 Reported: May 5, 1993.

PARTICLE SIZE DISTRIBUTION BY SIEVE AND HYDROMETER

SIEVE TEST

(A) TOTAL WEIGHT OF SAMPLE:

(B) WEIGHT RETAINED IN NO. 10 SIEVE:

(C) % PASSING NO. 10 SIEVE:

501.17g 36.36g 92.74

SIEVE TEST FOR WEIGHT RETAINED IN NO. 10 SIEVE

| SIEVE SIZE | WEIGHT RETAINED, g | % RETAINED | CUMULATIVE % RETAINED | CUMULATIVE % PASSING |
|------------|-----------------------|------------|--------------------------|-------------------------|
| 1 1/2 inch | 0.0 | 0.0 | 0.0 | 100 |
| 3/8 inch | 0.0 | 0.0 | 0.0 | 100 |
| No. 4 | 10.34 | 2.06 | 2.06 | 98 |
| No. 10 | 26.02 | 5.19 | 7.25 | 93 |
| No. 200 | 299.27 | 59.71 | 66.96 | 33 |
| | | | | |
| | | | | |
| | | | | |

HYDROMETER TEST

| ELAPSED TIME | TEMP. | HYDROMETER | CORRECTED | | PARTICLE | |
|--------------|-------|-------------|-------------|------|-----------|--|
| <u>(T)</u> | °C | READING (H) | READING (R) | (L) | DIAM. (S) | |
| 2.0 | 22 | 20 | 16 | 13.7 | 0.035 | |
| 5.0 | 22 | 20 | 16 | 13.7 | 0.022 | |
| 10 | 22 | 19 | 15 | 13.8 | 0.016 | |
| 15 | 22 | 18 | 14 | 14 | 0.013 | |
| 25 | 22 | 18 | 14 | 14 | 0.010 | |
| 40 | 22 | 17 | 13 | 14.2 | 0.0079 | |
| 60 | 22 | 17 | 13 | 14.2 | 0.0065 | |
| 90 | 22 | 16 | 12 | 14.3 | 0.0053 | |
| 120 | 22 | 15 | 11 | 14.5 | 0.0046 | |
| 1440 | 22 | 14 | 10 | 14.7 | 0.0013 | |

| % SUSPENDED |
|-------------|
| (P) |
| 23.65 |
| 23.65 |
| 22.18 |
| 20.7 |
| 20.7 |
| 19.22 |
| 19.22 |
| 17.74 |
| 16.26 |
| 14.78 |

WEIGHT OF SOIL USED IN HYDROMETER TEST (D): HYGROSCOPIC MOISTURE CORRECTION FACTOR (G): SPECIFIC GRAVITY (ASSUMED): DISPERSING AGENT CORRECTION FACTOR (E):

MENISCUS CORRECTION FACTOR (F):

TEMP / SPEC. GRAVITY DEPENDANT CONSTANT (K)

65 g 0.965 2.65 3.0 1 0 0.01332

FORMULAS: R = H - E - F

> S = K[SQRT(L/T)]P = (R/W)100

W = (H/VV)/100 $W = (J \cdot 100)/C$

 $J = D \cdot G$

SEQUOIA ANALYTICAL

Project Manager

3040988 KE! <1>

WELLS FARGO BANK, 490 43 ST., OAKLAND SMID SAMPLE DESCRIPTION: MW3 (14-15) SILT, LABORATORY NUMBER: 934433 (3040988)
U.S. STANDARD SIEVE SIZES CLVX 70 60 0.pi 0.005 0.001 0.05 0.5 GRAIN DIAMETER IN MILLIMETERS CLAY STRE! SILT: SIZES FIHE MEDIUM CONRSI FINE COMRSE

< AND

' an at a

KAPREALIAN ENGINEERING INCOBPOBATED

CHAIN OF CUSTODY

| SAMPLER JOEK GREGER WITNESSING AGENCY | | | T'T | WELLS FALCO GAME 490 43 PD STREET OAKLAND | | | | | | ANALYSES REQUESTED | | | , | T | TURN AROUND TIME: | |
|---|----------|------|--|---|---|---|---|--|-------|--------------------|--|--|--|---|-------------------|---------|
| SAMPLE 1D NO. | DATE | TIME | 1 | WATER | 1 |] . | NO. OF CONT. | SAMPLING LOCATION | SIEVE | HYDOOTETE | | | | | REMARKS | |
| MW3(14-15) | 4/2417 | | X | | x | | | BORING | X | × | | | | | | 3040988 |
| The second second | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | _ | | | | | | | | | | |
| | | | | | | | | | - | | | | | | | · |
| | | | | | - | _ | | | - | | | | _ | | | |
| Linguished h | V: (Sign | | | | | | | | + | | | | | | | |
| tinquished by: (Signature) Vate/Time Vale/Time | 710 | Received by: (Signature) Received by: (Signature) | | | The following MUST BE completed by the laboratory accepting sample for analysis: 1. Have all samples received for analysis been stored in ice? | | | | | | | | | | |
| (inquished by: (Signature) Date/Time | | | Received by: (Signature) Received by: (Signature) | | | | Will samples remain refrigerated until analyzed? Did any samples received for analysis have head space? | | | | | | | | | |
| inquished by: (Signature) Date/Time | | | | | | | - 4 | 4. Were samples in appropriate containers and properly packaged? Signature Title | | | | | | | | |