5900 Hollis Street, Suite A, Emeryville, California 94608 Telephone: 5104200700 Facsimile: 5104209170

www.CRAworld.com

July 23, 2007

Ms. Donna Drogos Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

Re: Status Report and Recommendations

Allright Parking 1432 Harrison St., Oakland, California Fuel Leak Case No. RO0000266 CRA Project No. 540188

Dear Ms. Drogos:

On behalf of Sydney & Barbara Borsuk Trust, and Sheila Siegel Trust (Trust), Conestoga-Rovers & Associates, Inc. (CRA) provides this correspondence as a status report and recommendations to Alameda County Environmental Health (ACEH) on the subject site, as follows:

- In February 2007 Don Hwang, ACEH project manager, ceased managing this project for the agency. ACEH has yet to assign another manager for this project.
- August 8, 2006 submitted Risk Assessment. ACEH has not formally reviewed this document or submitted a letter to the Trust.
 - o Mr. Borsuk, the representative for the Trust, talked with Ms. Drogos on June 26, 2007. Ms. Drogos's cursory review identified the following issues of potential concern: 1/ elevated concentrations in groundwater from monitoring wells MW-4 and MW-5, and 2/ elevated concentrations of benzene in groundwater. Mr. Borsuk presented our concern associated with a potential offsite source associated with two closed-in-place underground storage tanks (USTs) associated with the adjacent 1424 Harrison Street property.
- February 15, 2007 submitted Notification of Upcoming Work Plan for Soil Gas Characterization. As a result of preliminary findings from the Risk Assessment we considered it prudent to collect soil gas samples. The 60-day rule was implemented. On March 9, 2007 a Soil Gas Characterization Work Plan was submitted to ACEH. Ms. Drogos asked that we not proceed with soil gas characterization at this site. As a result, soil gas sampling was not preformed.
- Since 1995, consultants have stated that a potential source of contamination is from USTs closed-in-place, associated with the adjacent 1424 Harrison Street property. The closed-in-place tanks associated with the 1424 Harrison Street property, was identified as a potential hydrocarbons source in Cambria's August 10, 1995 Results of Subsurface Investigation. Our understanding is that ACEH has not actively pursued the 1424 Harrison Street property as a source of soil and groundwater contamination. Attached is documentation associated with the closed-in-place USTs. We strongly recommend that the agency evaluate these closed-in-place tanks and adjacent soil and groundwater results, have the responsible party remove these USTs, and remediate any soil and possible groundwater contamination associated with these tanks. We also recommend that the agency evaluate other potential sources in the area resulting in elevated concentrations in groundwater.

Equal Employment Opportunity Employer



Soil samples were collected from 1990 to 1999, while soil vapor extraction/air sparge (SVE/AS) remediation at the subject site occurred in 2001 to 2005. During operation of the SVE/AS system, approximately 9,939 pounds of hydrocarbons were removed from the site. Our recommendation is to characterize post-remediation concentrations in soil. But, the owners of the adjacent property also need to characterize their potential contamination associated with their closed-in-place USTs.

Please assign this project to an ACEH project manager and have the agency response to our correspondence and documents in a timely manner (30 to 45 days after submittal).

Thank you for your time and consideration. We can meet with you and/or your staff to discuss these various issues. You are welcome to call me at 510/420-3307 or Mark Borsuk at 415/922-4740.

Sincerely,

Conestoga-Rovers & Associates, Inc.

Mark Jonas, P.G.

Senior Project Manager

Attachment: Documentation 1424 Harrison Street USTs.

cc: Mr. Mark Borsuk, 1626 Vallejo Street, San Francisco, California 94123-5116

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ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

Hazardous Materials Inspection Form

80 \$wan Way, #200 Oakland, CA 94621 (415) 271-4320

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}		Slte ID #	Ste Name	B. 11 Sparks		Today's Date_(/29 /91
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4. inventory information 5. inventory Complete 6. Emergency Response	25504(a) 2730 25504(b)	CITY COL	Hlory	Zip 94 (-)	2 Phone	843-5855
7. Training B. Deficiency N. Modification	25504(e) 25505(o) 25505(b)			stored > 500 lbs, 55	gal., 200 cft.?	
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17. Certification 18. Exemption Request? (Y/N) 19. Trade Secret Requested?	25534(f) 25536(b)	Commen		m rigard to	Ę.,	frost of inknown
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Excerpt from 1998 UST Fund appeal submitted by Mark Borsuk.

b. 1424 Harrison Street.

The property at 1424 Harrison Street is next door to the Claimant's site. See Selective Site Enforcement Map. In 1982, the two petroleum USTs were abandoned. Prior law allowed filling the tanks and closing them in place even though they represented a potential source of contamination. The property is up gradient from the Claimant's site.

In April, 1991, Mr. Paul Smith investigated the situation. Despite his great concern over leaking tanks at the Claimant's site, he evidenced no interest in the tanks three meters away as a possible source of contamination. In 1996, the FUND allowed the Claimant to test for upgradient contamination. Soil borings confirmed contamination as high as 1,900 ppm (TPH-g) and 0.95 ppm benzene.

Apparently, safeguarding the environment was only an afterthought for Mr. Smith and DDA Thomson. Why else would they ignore the potential source next door unless they were more interested in punishing the Claimant than in protecting the environment.

Paul Smith's handwritten notes from Hazardous Materials Inspection Form dated April 29, 1991. Transcription by Mark Borsuk. Please compare with original.

"Site Name:

Bill Sparks

Date:

April 29, 1991

Site Address:

1424 Harrison St.

City:

Oakland

ZIP:

94612

Phone:

893-5855

Comments:

Insp w/ regard to underground tanks of unknown volume.

12 years ago 1 UST was filed as per Oakland Fire protocol.

Mr. Sparks doesn't have any paperwork on the premises but he will look for any in the building purchase paper work.

Mr. Sparks is the current owner of the above facility. During building remodeling permits were taken for reconstruction & for in place closure.

Mr. Sparks states that a fire dept. representative was present during slurry fill in tank.

The tank not emptied prior to filling w/cement slurry.

I will check back next Monday 5/6/91 to inquire as to the paperwork."

Soil results sampled adjacent to USTs closed in place associated by 1424 Hamison St. property.

Table 2. Petroleum Hydrocarbon Soil Analytical Data - Allright Parking, 1432 Harrison Street, Oakland, California

Boring / Sample ID	Sample Depth	Sample Date	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
Doring) Sample 15	Depui (ft)	Sample Date	◀		(mg/	(kg)			
Hoist 2-9EH	9	11/29/93	<0.2	<0.005	<0.005	<0.005	<0.005		
E. Vault-6.5H	6.5	11/29/93	<0.2	<0.005	< 0.005	<0.005	<0.005	••	
N. Vault-7H (4)	7	11/29/93	4.1	<0.005	<0.005	<0.005	23	••	
Vault-Base-9.5H (5)	9.5	11/29/93	380	0.05	0.69	0.22	2	,	
S. Tank-8FG	8	12/06/93	1,500	0.87	43	34	240		
S. Tank-8G	8	12/06/93	43	0.006	0.088	0.25	1.8		
N. Tank-7.5G	7.5	12/06/93	3,100	11	190	64	400		
N. Tank-8.5FG	8.5	12/06/93	<0.2	<0.005	<0.005	<0.005	<0.005		
PJ-2G	2	12/07/93	<0.2	<0.005	<0.005	<0.005	<0.005		
DSP-2G	2	12/07/93	<0.2	<0.005	<0.005	<0.005	<0.005	**	
E. Wall-3G	3	12/15/93	<0.2	<0.005	<0.005	<0.005	<0.005		
S.Wall-3G	3	12/15/93	<0.2	< 0.005	<0.005	< 0.005	<0.005		
N.Wall-3G	3	12/16/93	<0.2	< 0.005	< 0.005	<0.005	<0.005		
W.Wall-3-N	3	12/29/93	<0.2	< 0.005	< 0.005	<0.005	<0.005		
W.Wall-3-S	3	12/29/93	0.5	<0.005	<0.005	<0.005	<0.005		
MW-2 / MW-2-5'	5	07/30/94	<0.2	<0.005	<0.005	<0.005	<0.005		
MW-2 / MW-2-9.5'	9.5	07/30/94	<0.2	< 0.005	< 0.005	<0.005	<0.005		
MW-2 / MW-2-15'	15	07/30/94	< 0.2	0.024	0.007	< 0.005	<0.005		
GW-1 / GW-1-10'	10	07/30/94	<0.2	<0.005	< 0.005	< 0.005	< 0.005		
9W-1 / GW-1-15'	15	07/30/94	<0.2	<0.005	<0.005	<0.005	<0.005	••	
B-F / SB-F 20'	20.0	07/07/95	160	1.9	10	2.5	11		а
B-H / SB-H 20'	20.0	07/07/95	350	4.0	16	5.3	25		a
B-L / SB-L 20'	20.0	07/07/95	220	1.6	4.1	4.8	24		b,d
MW-4) / SB-M 20.0'	20.0	10/02/96	<1.0	<0.005	<0.005	< 0.005	<0.005	<0.05	
MW-5) / SB-N 20.0'	20.0	10/02/96	<1.0	<0.005	<0.005	< 0.005	<0.005	<0.05	
MW-6) / SB-O 20.5'	20.5	10/03/96	<1.0	<0.005	< 0.005	< 0.005	<0.005	<0.05	
B-P / SB-P 3.75'	3.75	10/03/96	3.8	<0.005	0.016	0.017	0.084	< 0.05	
B-P / SB-P 12.7'	12.7	10/03/96	1,500	0.55	14	25	100	2.0	b,d
B-Q / SB-Q 3.75'	3.75	10/03/96	4.3	0.006	0.024	0.027	0.11	< 0.02	g
B-Q / SB-Q 9.6'	9.6	10/03/96	1,900	0.95	15	43	200	<1.4	b,đ

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Table 2. Petroleum Hydrocarbon Soil Analytical Data - Allright Parking, 1432 Harrison Street, Oakland, California

	Sample	SI- D	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Note
Boring / Sample ID	Depth (ft)	Sample Date			(mg.	(kg)			<u></u>
VES-1 / VES-1-16.5'	16.5	07/22/99	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05	
VES-1 / VES-1-21.5'	21.5	07/22/99	5,600	59	400	75	370	<10	a
VES-1 / VES-1-30.5'	30.5	07/22/99	<1.0	< 0.005	< 0.005	<0.005	<0.005	<0.05	
WES-2 / VES-2-16.5'	16.5	07/22/99	2.2	< 0.005	0.018	<0.005	0.050	< 0.05	g
VES-2 / VES-2-26.5'	26.5	07/22/99	4,300	35	260	74	310	<10	а
VES-2 / VES-2-30.0'	30.0	07/22/99	<1.0	<0.005	< 0.005	<0.005	<0.005	<0.05	
VES-3 / VES-3-15.5'	15.5	07/23/99	1.3	0.011	< 0.005	< 0.005	0.010	< 0.05	а
VES-3 / VES-3-20.5'	20.5	07/23/99	2,100	<0.50	66	56	280	<10	b,j
VES-3 / VES-3-30.5'	30.5	07/23/99	1.4	0.062	0.25	0.039	0.16	<0.05	а
VES-4 / VES-4-16.5	16.5	07/23/99	<1.0	< 0.005	<0.005	< 0.005	< 0.005	<0.05	
VES-4 / VES-4-25.0'	25.0	07/23/99	7,600	150	490	170	640	32*	a
VES-4 / VES-4-30.0	30.0	07/23/99	<1.0	< 0.005	< 0.005	<0.005	< 0.005	< 0.05	
CB-1 / CB-1-10.0'	10.0	07/23/99	<1.0	< 0.005	< 0.005	<0.005	< 0.005	<0.05	
CB-1 / CB-1-16.0'	16.0	07/23/99	<1.0	< 0.005	<0.005	<0.005	<0.005	< 0.05	
CB-1 / CB-1-20.0'	20.0	07/23/99	<1.0	<0.005	<0.005	< 0.005	<0.005	<0.05	
CB-1 / CB-1-24.0'	24.0	07/23/99	1,500	2.3	6.8	12	58	<2	a
CB-2 / CB-2-12.0'	12.0	07/23/99	<1.0	< 0.005	< 0.005	< 0.005	<0.005	< 0.05	
CB-2 / CB-2-15.0'	15.0	07/23/99	<1.0	<0.005	<0.005	< 0.005	< 0.005	<0.05	
CB-2 / CB-2-20.5'	20.5	07/23/99	4.2	<0.005	0.010	0.007	0.025	<0.05	j
CB-2 / CB-2-24.0	24.0	07/23/99	4.8	0.006	<0.005	0.026	0.030	<0.05	j

Notes:

TPHg = Total purgeable petroleum hydrocarbons as gasoline by EPA method Modified 8015.

Benzene, toluene, ethylbenzene, xylenes (BTEX) by EPA method 8020.

MTBE = Methyl tert-butyl ether by modified EPA method 8020.

<n = not detected above n parts per million

a = unmodified or weakly modified gasoline is significant

b = heavier gasoline range compounds significant

d = gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline

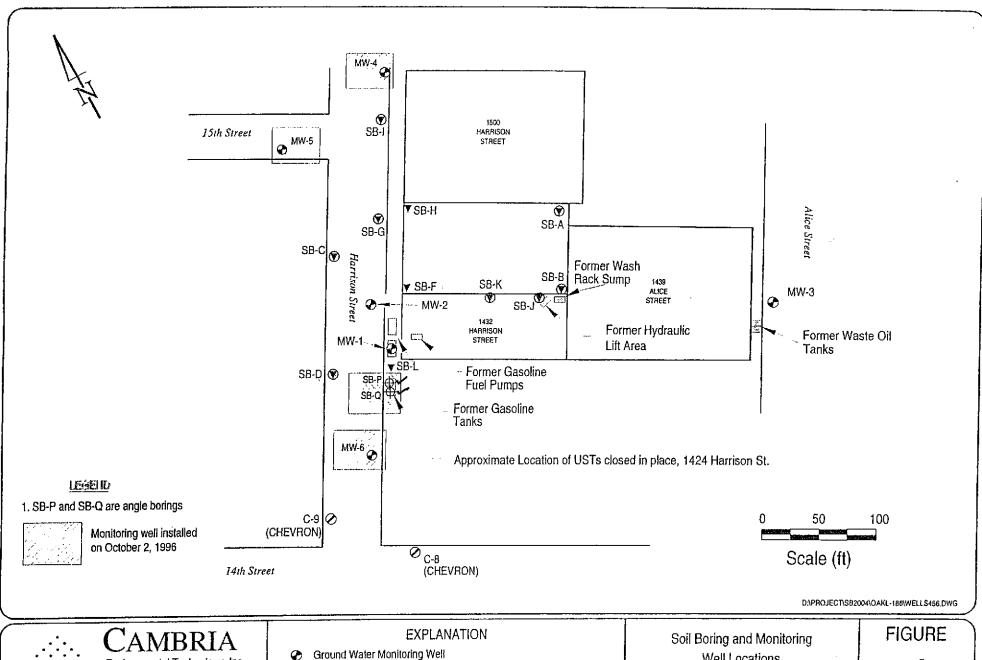
g = strongly aged gasoline or diesel range compounds are significant

j = no recognizable pattern

1990 through 1994 data tabulated from Table I in Levine Fricke's September 1, 1994, Soil and Groundwater Investigation Report, Harrison Street Garage,

1432-1434 Harrison Street, Oakland, California.

^{* =} MTBE result not confirmed by EPA Method 8260 analysis.



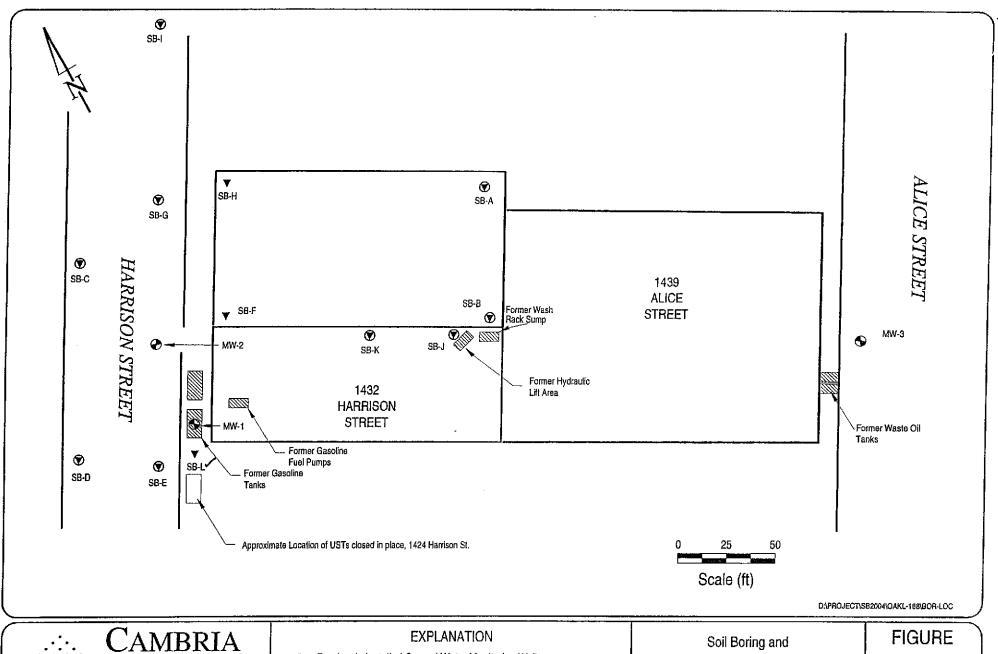


Environmental Technology, Inc.

- Chevron Ground Water Monitoring Well
- Soil Sample Location (7/95)
- Grab Ground Water Sample Location (7/95)
- Soil Boring Location (10/96)

Well Locations

1432 Harrison Street Oakland, California



Environmental Technology, Inc.

- Previously Installed Ground Water Monitoring Well
- Soil Sample Location
- Grab Ground Water Sample Location

Monitoring Well Locations

1432 Harrison Street Oakland, California

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology	Client Project ID: #540-0188;	Date Sampled: 07/22/99		
1144 65th Street, Suite C	Borsuk	Date Received: 07/26/99		
Oakland, CA 94608	Client Contact: Bob Schultz	Date Extracted: 07/26-07/30/99		
	Client P.O:	Date Analyzed: 07/26-07/30/99		

	EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)												
	Lab ID	Client ID	Matrix	TPH(g)⁺	МТВЕ	Benzene	Toluene	Ethylben- zene	Xylenes	% Recovery Surrogate			
	15999	VES-1-16.5'	S	ND	ND	ND	ND	ИD	ND	110			
	16000	VES-1-21.51	S	5600,a	ND<10	59	400	75	370	#			
	16002	VES-1-30.5'	S	ND	ND	ND	ND	ND	ND	100			
1	16005	VES-2-16.5'	s	2.2,g	ND	ND	0.018	ND	0.050	98			
4	16007	VES-2-26.5'	S	4300,a	ND<10	35	260	74	310	116			
4	16008	VES-2-30.0'	S	ND	ND	ND	ИD	ND	ND	97			
	16011	VES-3-15.5'	S	1.3,a	ND	0.011	ND	ND	0.010	106			
	16012	VES-3-20.5'	S	2100,b,j	ND<10	ND<0.50	66	56	280	105			
	16014	VES-3-30.5'	S	1.4,a	ND	0.062	0.25	0.039	0.16	95			
	1 6017	VES-4-16,5'	S	ND	ND	ND	ND	ND	ND	109			
	16019	VES-4-25'	S	7600,a	32	150	490	170	640	118			
	16020	VES-4-30'	S	ND	ND	ND	ND	ND	ND	103			
4	16023	CB-1-10.0'	S	ND	ND	ND	ND	ND	NĐ	98			
4	16025	CB-1-16.0'	s	ND	ND	ND	ND	ND	ND	109			
	otherwi	ng Limit unless ise stated; ND	w	50 ug/L	5.0	0.5	0.5	0.5	0.5				
	means no the re	t detected above porting limit	s	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005				

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts

^{*} cluttered chromatogram; sample peak coelutes with surrogate peak

^{*}The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Client Project ID: #540-0188;	Date Sampled: 07/22/99
Borsuk	Date Received: 07/26/99
Client Contact: Bob Schultz	Date Extracted: 07/26-07/30/99
Client P.O;	Date Analyzed: 07/26-07/30/99
	Borsuk Client Contact: Bob Schultz

C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX* EPA methods 5030, modified 8015, and 8020 or 602; California RWOCB (SF Bay Region)

F	LI A INCUI	ous 3030, moai	nea 8015, a	and 8020 or 602; C	alifornia RWQ	CB (SF Bay R	egion) metho	d GCFID(503	30)	
_	Lab ID	Client ID	Matrix	TPH(g)⁺	МТВЕ	Benzene	Toluene	Ethylben -zene	Xylenes	% Recovery Surrogate
1	16026	CB-1- 20.0'	S	ND	ND	ND	ND	ND	ND	112
1	16029	CB-2- 12.0'	s	ND	ND	ND	ND	ND	ND	95
Ł	16030	CB-2- 15.0'	S	ND	ND	ND	ND	ND	ND	101
1	16031	CB-2- 20.5'	S	4.2,j	ND	ND	0.010	0.007	0.025	109
1	16032	CB-2- 24.0'	S	4.8.j	ND	0.006	ND	0.026	0.030	102
4	16033	CB-1-W	w	110,000,a,h,i	ND<3000	1300	16,000	2700	12,000	108
Ł	16034	CB-2-W'	w	4700,a,i	ND<50	21	13	170	76	110
	16034A	CB-1- 24.0'	S	1500,a	ND<2	2.3	6.8	12	58	#
-										
*-										
L	:	<u> </u>								
-										
	Reporting	Limit unless								
	otherwise	stated; ND of detected	W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
	above th	e reporting mit	S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

^{*} cluttered chromatogram; sample peak coelutes with surrogate peak

	Environmental '	Technolo		Project I	D: # 54-18	8; Borsuk	Date Sampled: 10/03/96			
1144 65th	Street, Suite C		Invest			Date Received: 10/04/96				
Oakland,	CA 94608		Client	Clinatic				icted: 10/04		
			Client				Date Analy	wed: 10/0s	10/07/07	
Gasoli EPA method	ne Range (C6-C	C12) Vols	tile Hydro	carbons as	Gasoline*,	with Meth	·		BTEX*	
Lab ID	ds 5030, modified 80		TPH(g) ⁺	MTBE	B (SF Bay R) Benzene	Toluene	Ethylben- zene) Xylenes	% Rec.	
69841	SB-O (20.5)	S	ND	ND	ND	ND	ND	ND	Surrogate 103	
69842	SB-P (3.75)	S	3.8,g	ND	ND	0.016	0.017	0.084	103	
69843	SB-P (12.7)	S	1500,b,d	2.0	0.55	14	25	100	123#	
69844	SB-Q (3.75)	S	4.3,g	ND< 0.02	0.006	0.024	0.027	0.11	103	
69845	SB-Q (9.6)	S	1900,b,d	ND< 1.4	0.95	15	43	200	105	
										
										
Reporting otherwise	Limit unless stated; ND	w	50 ug/L	5,0	0.5	0.5	0.5	0,5		
means n	ot detected eporting limit	s	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005		

^{*} water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, and all TCLP extracts in mg/L

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated sheen is present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment; j) no recognizable pattern.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

	ironmental Technolo	ogy Clie	nt Project ID): # 55-188;	Borsuk	Date Sam	pled: 07/07	/95
1144 65th Str	,					Date Rece	eived: 07/0	7/95
Oakland, CA	94608	Clie	nt Contact: J	Date Extr	Pate Extracted: 07/07-07/18/95			
		Clie	nt P.O:			Date Ana	lyzed: 07/0	— 7-07/18/95
EPA methods 50	Gasoline Range 330, modified 8015, and 80	(C6-C12) 20 or 602; C	Volatile Hyo California RWQ	Irocarbons CB (SF Bay R	as Gasolin egion) metho	e*, with BT	EX*	
Lab ID	Client ID	Matrix	TPH(g) ⁺	Benzene	Toluene	Ethylben- zene	Xylenes	% Rec. Surrogate
53986	SB-B	w	450,a	55	3.1	5.1	5.0	105
53990	SB-F 20'	S	160,a	1.9	10	2.5	11	106
53991	SB-G	W	84,000,a,h	9400	16,000	2200	9900	103
53992	SB-H 20'	S	350,a	4.0	16	5,3	25	104
53993	SB-I	W	24,000,a	6100	1400	680	1600	108
53994	SB-J	W	960,a	110	66	8.7	71	97
53995	SB-K	W	72,000,a	9600	9600	1800	7000	101
54429	SB-L 20'	S	220,b,d	1.6	4.1	4.8	24	106
				,				
							<u> </u>	
Reporting 1	Limit unless other-	W	50 ug/L	0.5	0,5	0.5	0.5	
tected above	ND means not de-	S	1.0 mg/kg	0.005	0.005	0.005	0.005	1

^{*} water and vapor samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant (aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment; j) no recognizable pattern.

Jonas, Mark

From:

Jonas, Mark

Sent:

Monday, July 23, 2007 5:23 PM

To:

Ben Heningburg (bheningburg@waterboards.ca.gov)

Cc:

'Mark Borsuk'

Subject:

July 23, 2007 Letter to ACEH - Borsuk, Oakland

Attachments: Letter 7-23-2007 CRA to ACEH - Borsuk, Oakland 540188.pdf

Dear Ben:

Attached is the letter we sent to ACEH. Thank you for your support and counsel. We'll keep you informed.

Sincerely,

Mark Jonas

Mark Jonas, P.G.

Conestoga-Rovers & Associates, Inc.

5900 Hollis Street, Suite A Emeryville, California 94608 510/420-3307 direct 510/420-9170 fax

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