cook

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July 22, 2005

Donna Drogos Alameda County Environmental Health 1311 Harbor Bay Pkwy, Ste 250 Alameda, California 94502-6577

Subject:

Express Gas & Mart,

2951 High Street, Oakland, California

Monday County Dear Ms. Drogos: Enclosed is the Quarterly Verification Monitoring Report, Third Quarter 2005 for the subject LUFT site. A Verification Monitoring Work Plan was submitted to Mr. Bob Schultz of the ACEH on November 26, 2004. The ACEH has yet to provide a written comment on this work plan. Per Mr. Schultz's verbal approval, the verification monitoring program was started on January 3, 2005. On this same date the ozone sparge system was permanently turned off. Five rounds of verification monitoring have now been completed. All constituents of concern are significantly below site-specific threshold levels (SSTLs). The site no longer poses a potential threat to groundwater quality. Per Mr. Schultz's direction, the LUFT case can be closed if concentrations of all constituents of concern remain below their respective SSTLs for one more sampling event. This event will take place in September 2005.

Please call me at (925) 937-1759 if you have any questions or comments in regard to this report.

Very truly yours,

Cook Environmental Services, Inc.

Tim Cook, P.E., CEG

Principal

cc: Aziz Kandahari, Express Gas & Mart Dave Charter, UST Cleanup Fund Chuck Headlee, San Francisco Bay RWQCB 271 Las Juntes Way, Walnut Creek, CA 94597 Phone 925.937.1759 Cell 925.787.6869 cookenvironmental@att.net

QUARTERLY VERIFICATION MONITORING REPORT Third Quarter 2005 Monnedd County

PROJECT SITE: Express Gas & Mart 2951 High Street Oakland, California 94619

PREPARED FOR: Mr. Aziz Kandahari **Himalaya Trading Company** 2951 High Street Oakland, California 94619

SUBMITTED TO: **Alameda County Health Care Services Environmental Health Services** 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

PREPARED BY: Cook Environmental Services, Inc. 271 Las Juntas Way Walnut Creek, California 94597

Project No. 1004

July 22, 2005

PROFESSIONAL CERTIFICATION

QUARTERLY VERIFICATION MONITORING REPORT

Third Quarter 2005

Express Gas & Mart 2951 High Street Oakland, California 94619

Cook Environmental Services, Inc. Project No. 1004 July 22, 2005

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Tim Cook, P.E., CEG

Principal

INTRODUCTION

This report presents the results of the third quarter 2005 verification monitoring program for the Express Gas & Mart located at 2951 High Street in Oakland, California (the "Site"). sampling described herein is part of an ongoing characterization and remediation of subsurface contamination that was caused by accidental releases from underground storage tanks (USTs) that were replaced in 2001. The contaminant investigation and corrective action are being conducted by Cook Environmental Services, Inc. (CES) on behalf of the responsible party, Mr. Aziz Kandahari. The local oversight program (LOP) agency overseeing this case is Alameda County Environmental Health (ACEH). Groundwater monitoring this quarter was conducted on July 6, 2005.

PHYSICAL SETTING

Site Location

The Site is a retail gasoline station and convenience store located on the corner of High Street and Penniman Avenue, in southeastern Oakland, California. The Site location is shown on Figure 1 and Site features are depicted on Figure 2. Neighboring land use is commercial and residential.

Topography and Drainage

The Site is located about 3½ miles east of San Francisco Bay. The Site location is near the base of the Oakland Hills, at a surface elevation of approximately 132 feet above mean sea level (amsl). Hilly topography occurs directly south and east of the Site. The ground surface at the Site slopes gently toward High Street, but the regional topography slopes southwesterly from the Oakland Hills. The nearest surface water body is Peralta Creek, located approximately 1/2 mile north-northeast of the Site.

Geology and Soils

The Site area is located on an alluvial apron that extends northwest and southeast between the San Francisco Bay on the west and the Diablo Range on the east. The active Hayward Fault forms a structural boundary between the alluvial apron and the Diablo Range. sediments are Holocene-age alluvial fan and fluvial deposits (Helley, E.J. and Graymer, R.W., 1997). These sediments are gravelly sand and sandy gravel that grade into sand and silty clay. The nearby hilly areas directly south and east of the Site are underlain by similar, though older, deposits of Pleistocene age.

Soil borings were drilled and sampled and monitoring wells were installed at the Site in March and April 2003. Soils encountered in the 25-foot deep borings were gravelly to sandy silts with and groundwater investigation around the fuel dispensers. The ACEH approved the work plan and requested that the USTs and contaminated soils be removed and disposed.

Six soil borings were drilled and sampled in late April 2001. Sample results from the borings yielded TPH-g concentrations in soil up to 4,000 mg/kg and in groundwater up to 78,000 micrograms per liter (μ g/L), confirming that petroleum hydrocarbons had impacted soil and groundwater. The dispenser pumps, product lines, and four steel gasoline USTs were excavated and removed from the Site by W.A. Craig, Inc. in May 2001. The USTs were inspected and appeared to be in good condition. However, soil samples from the base and the sides of the UST excavation yielded TPH-g concentrations up to 1,700 mg/kg on the west sidewall of the excavation at 8 fbg. W.A. Craig, Inc. excavated approximately 3,700 tons of hydrocarbon contaminated soil between May 9 and September 27, 2001. The soil was disposed of at the B&J Class II Landfill in Vacaville, California. The excavation area is shown on Figure 2.

Following Site restoration and re-opening of the Express Gas & Mart, little additional activity occurred until March 2003, when four new monitoring wells were installed to replace wells removed during excavation. Monitoring well construction information is summarized in **Table 1**. Quarterly groundwater monitoring was resumed in April 2003. The wells had not been sampled since the September 2000 sampling reported by ASE. The April 2003 analytical data indicated that MtBE was above the SSTL of $8,400~\mu\text{g/L}$ in wells MW-5 and MW-7.

Based on the April 2003 groundwater sampling results, W.A. Craig, Inc. recommended corrective action to remediate the subsurface contamination at the Site to below SSTLs. A Feasibility Study/Corrective Action Plan dated July 28, 2003 and an Addendum to Corrective Action Plan dated September 10, 2003 were submitted to ACEH. The ACEH approved the installation of an OS system in a letter dated February 18, 2004.

An OS system consisting of ten ozone-sparge wells and a control panel began operating on April 14, 2004. Prior to startup, monitoring wells MW-5, MW-7, MW-8, and MW-9 were purged and sampled to determine baseline concentrations. Except for brief periods of mechanical failure or maintenance, the system operated continuously from April 14, 2004 until January 4, 2005.

This quarter, wells were sampled on July 6, 2005. Concentrations in all eight Site monitoring wells have remained below the SSTLs since May 13, 2004. The OS system is responsible for reducing these concentrations. Tim Cook of CES called Bob Schultz, the caseworker at ACEH for the Site on November 19, 2004 to discuss Site closure. Mr. Schultz requested a Verification Monitoring Work Plan describing methods and procedures to ensure the Site is no longer a risk to groundwater quality. This work plan was submitted to ACEH on November 26, 2004. Mr. Schultz conditionally approved the work plan during a phone conversation on January 19, 2005. The OS system was turned off and verification monitoring began on January 4, 2005. The ACEH has yet to review or comment on the Verification Monitoring Work Plan.

SCOPE OF WORK

The scope of work performed during this quarter included the following tasks:

- Measured static water levels in eight monitoring wells;
- Collected and analyzed quarterly verification monitoring groundwater samples from eight monitoring wells;
- Collected field measurements from eight monitoring wells including water level, DO concentrations, temperature, pH, and specific conductance;
- Analyzed groundwater samples for TPH-g, BTEX, MtBE, DIPE, EtBE, tAME, tBA, methanol, ethanol, EDB, and DCA (see *Laboratory Analyses* section of this report for chemical names and analytical methods used);
- Maintained the California State Water Resources Control Board Geographical Environmental Information Management System (GeoTracker) database;
- Prepared this Quarterly Verification Monitoring Report.

FIELD PROCEDURES

Groundwater Level Measurements

CES measured water levels in Site monitoring wells on July 6, 2005 using an electronic water level indicator. Water levels were recorded on monitoring well sampling logs included in **Appendix A**. Prior to taking the measurements, the wells were uncapped and water levels were allowed to equilibrate with atmospheric pressure for at least 30 minutes. Water level measurements were referenced to the surveyed top of the well casings. The depth-to-water measurements were used to calculate the standing water volume and the amount of water to be purged prior to collecting a sample. The depth to water and surveyed wellhead elevations are also used to determine the static groundwater elevations and flow direction.

Purging and Sampling

All eight monitoring wells were sampled on July 6, 2005. At least three well casing volumes were purged from each well before collecting groundwater samples. Wells were purged using clean disposable polyethylene bailers. The DO concentration, pH, temperature, and SC of the groundwater were intermittently monitored with portable instrumentation during purging. Field measurements were recorded on the monitoring well sampling logs in **Appendix A**.

Upon completion of purging activities, a groundwater sample was collected from each well with a dedicated disposable bailer. The groundwater samples were decanted from the bailer into

laboratory-supplied, 40-ml volatile organic analysis (VOA) vials preserved with hydrochloric acid. Care was taken to ensure that the vials were completely filled to avoid headspace volatilization of dissolved petroleum hydrocarbons. Each sample vial was labeled with the well ID. Samples were stored on ice and submitted under chain-of-custody control to McCampbell Analytical Inc. of Pacheco, California (DHS certification number 1644).

Samples were analyzed for TPH-g using EPA Method 8015C (modified), for BTEX and MtBE using EPA Method 8021B, and for MtBE, di-isopropyl ether (DIPE), ethyl tert-butyl ether (EtBE), tert-amyl methyl ether (tAME), tert-butyl alcohol (tBA), methanol, ethanol, ethylene dibromide (EDB), and 1,2-dichloroethane (DCA) using EPA Method 8260B. Discussions in this report cite MtBE concentrations determined by EPA Method 8260B, which is considered a more accurate analysis than Method 8021B.

DATA EVALUATION

Groundwater Levels and Elevations

Water level data for Site monitoring wells is summarized in **Table 2**. The surveyed top-of-casing (TOC) elevations and the depth to water measurements were used to calculate groundwater elevations in the monitoring wells. The water level in well MW-7 was depressed below its static water level due to residual high pressure from a nearby sparge point. This water level is not indicative of the static water level in this well. Water levels in wells ranged from 5.52 feet below TOC in MW-1 to 12.20 feet below TOC in MW-7. Groundwater elevations ranged from 118.73 feet above mean sea level (msl) in well MW-7 to 126.12 feet above msl in MW-1. Excluding well MW-7, groundwater elevations decreased an average of 0.91 feet since the last quarterly monitoring event on April 5, 2005. Groundwater elevations are shown on **Figure 3**. The groundwater gradient was calculated using static water elevations in wells MW-3, MW-8, and MW-9. On, July 6, 2005 the groundwater flow direction was S 8° W with a gradient of 0.040 feet per foot (ft/ft). On April 5, 2005 the groundwater flow direction was S 10° W with a gradient of 0.035 feet per foot (ft/ft). The groundwater flow and gradient this quarter are consistent with previous monitoring events. Hydrographs for all eight monitoring wells are presented on **Figure 4**.

Quarterly Groundwater Monitoring Results

The only petroleum hydrocarbons detected in Site wells this quarter were MtBE, tBA, TAME and DCA. As in previous sampling events, MtBE was detected in wells MW-1, MW-3, MW-5, MW-7, MW-8, MW-9 and MW-10. tBA was detected only in well MW-8. The presence of tBA is most likely caused by the incomplete breakdown of MtBE. DCA was detected only in well MW-7. TAME was detected only in well MW-10. Concentrations of all constituents of concern were below their respective SSTLs. Groundwater analytical results are summarized in **Table 3**. Laboratory analytical reports are included in **Appendix B**.

The highest MtBE concentration was 420 µg/L and was observed in well MW-10, which is approximately 70 feet downgradient of the Site. This concentration is considerably below the SSTL for MtBE, which is 8,400 µg/L and below its concentration of 520 µg/L last quarter. MtBE concentrations in the monitoring wells on July 6, 2005 are shown on Figure 5. Since startup of the OS system, petroleum hydrocarbon concentrations in the wells closest to the former USTs that previously yielded the highest hydrocarbon concentrations (wells MW-5, MW-7, and MW-9) have shown a remarkable decrease. A slight rebound in MtBE concentrations when compared to the previous quarter was observed in MW-1, MW-3, MW-7 and MW-8. MtBE concentrations decreased in downgradient wells MW-9 and MW-10. Graphs of MtBE concentrations in wells MW-3, MW-5, MW-7 and MW-8 are shown on Figure 6. MtBE concentrations in wells MW-1 and MW-3 have decreased one order of magnitude since the OS system began operation, while MtBE concentrations in MW-5 and MW-7 have decreased three orders of magnitude. Graphs of MtBE concentrations in wells MW-1, MW-9 and MW-10 are shown on Figure 7.

TPH-g and BTEX constituents were not detected in any monitoring well this quarter. Previously benzene had been detected in wells MW-5 and MW-7 at concentrations above the SSTL of 34 μ g/L. A graph of benzene concentrations versus time in wells MW-5 and MW-7 is shown on **Figure 8**.

Baseline DO concentrations were measured in wells MW-1, MW-3, MW-5 and MW-7 on April 14, 2004. The average baseline DO concentration was approximately 0.22 milligrams per liter (mg/L). The average DO concentration in these same wells was 5.54 mg/L on January 3, 2005 5.83 mg/L on April 5, 2005 and 6.93 mg/L on July 6, 2005. DO concentrations remain significantly above baseline concentrations, which suggest that the residual DO is from the OS system. DO concentrations in the monitoring wells are summarized in **Table 4**.

GeoTracker Requirements

Laboratory data were submitted electronically to the GeoTracker database as required by AB2886 (Water Code Sections 13195-13198). Electronic analytical reports (EDF files) are prepared and formatted by the laboratory and submitted by CES. Groundwater elevations in Site wells (GEO_WELL file) were also submitted.

CONCLUSIONS

The OS system began operation on April 14, 2004 and ceased operation on January 3, 2005. Verification monitoring began on January 3 in accordance with the *Verification Monitoring Work Plan* to ensure that concentrations of constituents of concern remain below SSTLs.

On July 6, 2005 the direction of groundwater flow was S 8° W with a gradient of 0.040 feet per foot (ft/ft). This is consistent with previous measurements. The groundwater elevation in well MW-7 was depressed due to residual pressure caused by the OS system.

MtBE is the principal constituent of concern in groundwater at the Site. Constituents of concern have remained below their respective SSTLs since May 26, 2004. Quarterly groundwater monitoring of all eight monitoring wells on July 6, 2005 verify that constituents of concern remain below SSTLs for the tenth straight sampling event. TPH-g and BTEX were not detected in any well this quarter.

There was a slight increase in MtBE concentrations this quarter in wells near the source area (MW-1, MW-3, MW-7 and MW-8). There was slight decrease in MtBE concentrations in downgradient wells MW-5, MW-9 and MW-10. MtBE was not detected in upgradient well MW-6. MtBE remains significantly below the SSTL of 8,400 ug/L in all wells.

DO concentrations remain substantially above baseline levels in wells MW-1, MW-3, MW-5 and MW-7. The increased DO concentrations indicate that residual oxygen from the OS system is causing aerobic degradation of the remaining dissolved hydrocarbons in the subsurface.

RECOMMENDATIONS

If concentrations of all constituents of concern remain below their respective SSTLs for one more sampling event, we recommend Site closure. The next sampling event is scheduled for October 2005.

TABLES

Table 1 Monitoring and Ozone-Sparge Well Construction Information 2951 High Street Oakland, California

WellED	Date Installed	Casing Diameter (inches)	Total Depth (fbg)	Screened Interval (fbg)	Water-Bearing Unit	Top of Casing Elevation (feet amsl)	Northing (feet)	Easting (feet)
MW-1	2/95	2	25	N/A	N/A	131.64	2,112,552.39	6,070,038.16
MW-3	2/95	2	25	N/A	Ν⁄A	131.05	2,112,539.60	6.070.048.55
MW-5	12/9/96	2	30	5-30	N/A	131.99	2,112,582.04	6,070,083.59
MW-6	1/7/97	2	30	5-30	N/A	132.58	2,112,662.53	6,070,113.49
MW-7	3/24/03	2	25	15-25	gravelly sandy silt	130.93	2,112,533.18	6,070,106.31
MW-8	3/24/03	2	25	15-25	gravelly sandy silt	131.15	2,112,527.86	6,070,153.72
MW-9	3/25/03	2	25	15-25	silty gravelly sand	130.00	2,112,484.75	6,070,065.55
MW-10	4/4/03	2	25	15-25	sandy silt	12719	2,112,393,29	6,069,984.72
SP-1	3/25/04	3/4	37	30.5-33	clayey sand	130.39	2,112,529.17	6,070,105.65
SP-2	3/25/04	3/4	31	26.5-29	sandy.clay	130.07	2,112,534.87	6,070,118,37
SP-3	3/24/04	3/4	32	28.5-31	gravelly sandy clay	130.66	2,112,541.87	6,070,131.76
SP-4	3/25/04	3/4	33	14.5-17	gravelly sandy clay	130.51	2,112,541.66	6,070,102.66
SP-5	3/26/04	3/4	30	20-22.5	clayey gravelly sand	130.55	2,112,553.75	6,070,115.66
SP-6	3/26/04	3/4	30	21.5-24	clayey sandy gravel	130.88	2,112,564.81	6,070,106.43
SP-7	3/26/04	3/4	30	25.5-28	gravelly sand	131.20	2,112,575.20	6,070,106.74
SP-8	3/26/04	3/4	31	28.5-31	gravelly sandy clay	130.98	2,112,569.95	6,070,091,53
SP-9	3/25/04	3/4	33	25-27.5	clayey sand	130.85	2,112,562.57	6,070,080.59
SP-10	3/26/04	3/4	30	21.5-24	gravelly clay	131.23	2,112,578.47	6,070,085.11

Notes:

MW denotes monitoring wells. SP denotes sparge wells.

fbg = feet below grade; amsi = above mean sea level; N/A = data not available.

Monitoring wells surveyed by Virgil Chavez Land Surveying on April 15, 2003.

Ozone-sparge wells surveyed by Virgil Chavez Land Surveying on April 22, 2004.

MW-1, MW-3, MW-5, and MW-6 were installed by Aqua Science Engineers, Inc.

MW-7, MW-8, MW-9, MW-10, and SP-1 through SP-10 were installed by W.A. Craig, Inc.

Table 2 Groundwater Elevations in Monitoring Wells 2951 High Street Oakland, California

Well ID	Date	TOC Elevation	DTW	Groundwater Elevation
MW-1	04/04/03	131.64	5.07	126.57
	07/16/03	1	7.32	124.32
	10/28/03	1	9.16	122.48
]	01/13/04		4.03	127.61
	04/14/04		5.37	126.27
	04/29/04		5.55	126.09
	05/13/04		6.24	125.40
	05/26/04		6.61	125.03
	06/10/04		7.08	124.56
	07/08/04		7.49	124.15
	10/01/04		8.38	123.26
	01/03/05		2.12	129.52
	04/05/05		5.41	126.23
	07/06/05		5.52	126.12
MW-3	04/04/03	131.05	5.86	125.19
ĺ	07/16/03		7.86	123.19
	10/28/03		9.43	121.62
	01/13/04		5.76	125.29
	04/14/04		6.72	124.33
	04/29/04		6.81	124.24
	05/13/04		7.62	123.43
	05/26/04		7.80	123.25
	06/10/04		8.17	122.88
	07/08/04		8.34	122.71
	10/01/04		9.41	121.64
	01/03/05		4.19	126.86
	02/03/05		5.41	125.64
	03/04/05		3.90	127.15
	04/05/05	İ	6.75	124.30
	07/06/05		6.70	124.35
MW-5	04/04/03	131.99	6.94	125.05
	07/16/03		8.17	123.82
	10/28/03		9.43	122.56
	01/13/04		6.27	125.72
	04/14/04		6.79	125.20
	04/29/04	j	7.35	124.64
	05/13/04		7.71	124.28
i	05/26/04		7.66	124.33
	06/10/04	ľ	8.11	123,88
	07/08/04	ļ	8.38	123.61
	10/01/04		8.83	123.16
İ	01/03/05	ľ	4.96	127.03
	02/03/05	ļ	5.91	126,08
	03/04/05	Ţ	4.48	127.51
	04/05/05	ľ	6.81	125.18
	07/06/05		7.54	124.45

Table 2 Groundwater Elevations in Monitoring Wells 2951 High Street Oakland, California

Well ID	Date	TOC Elevation	DTW	Groundwater Elevation
MW-6	04/04/03	132.58	5.13	127.45
	07/16/03		7.99	124.59
	10/28/03		9.18	123.40
	01/13/04		5.97	126.61
	04/29/04		7.05	125.53
	07/08/04		8.01	124.57
	10/01/04		8.59	123.99
	01/03/05		4.25	128.33
	04/05/05		5.42	127.16
	07/06/05		7.15	125.43
MW-7	04/04/03	130.93	7.06	123.87
	07/16/03	ſ	8.11	122.82
	10/28/03		9.25	121.68
	01/13/04		6.80	124.13
	04/14/04		7.30	123.63
	04/29/04	*	20.80	110.13
	05/13/04	*	17.51	113.42
	05/26/04	*	18.79	112.14
	06/10/04	*	19.41	111.52
	07/08/04	*	13.92	117.01
	10/01/04	*	19.61	111.32
	01/03/05	*	7.25	123.68
	02/03/05	*	11.41	119.52
	03/04/05	ſ	5.05	125.88
	04/05/05	*	7.32	123.61
·	07/06/05	*	12.20	118.73
MW-8	04/04/03	131.15	6.60	124.55
	07/16/03	<u> </u>	7.79	123.36
	10/28/03	ľ	8.83	122.32
	01/13/04	Ī	6.02	125.13
	04/14/04	-	6.90	124.25
	04/29/04	F	7.25	123.90
	05/13/04	<u> </u>	7.52	123.63
	05/26/04	F	7.71	123.44
	06/10/04	<u> </u>	7.89	123.26
	07/08/04	-	7.45	123.70
	10/01/04	<u> </u> -	8.46	122.69
	01/03/05	F	4.40	126.75
	02/03/05	<u> </u> -	5.78	125.37
	03/04/05	<u> -</u>	4.40	126.75
	04/05/05	 -	6.95	124.20
	07/06/05	 -	7.12	124.20

Table 2 **Groundwater Elevations in Monitoring Wells** 2951 High Street Oakland, California

Well ID	Date	TOC Elevation	DTW	Groundwater Elevation
MW-9	04/04/03	130.00	7.35	122.65
	07/16/03		8.50	121,50
	10/28/03		9.56	120.44
	01/13/04		6.83	123.17
	04/14/04		7.61	122.39
	04/29/04		8.23	121.77
	05/13/04		8.25	121,75
	05/26/04		8.44	121.56
	06/10/04	-	8.71	121.29
	07/08/04	Ī	8.68	121.32
	10/01/04		9.29	120.71
	01/03/05	Ī	5.30	124.70
	04/05/05	Ţ	7.63	122.37
	07/06/05		8.02	121.98
MW-10	04/23/03	127.19	7.06	120.13
	07/16/03	Γ	7.72	119.47
	10/28/03	ľ	8.61	118.58
	01/13/04		6.15	121.04
	04/29/04	ľ	7.09	120.10
	07/08/04	}	7.84	119.35
	10/01/04	<u></u>	8.25	118.94
	01/03/05	ř	4,60	122,59
	04/05/05	-	7.12	120.07
otes:	07/06/05	 -	7.11	120.08

Elevations are in feet above mean sea level.

TOC, Top of casing. DTW, Depth to water in feet below TOC.

* Well MW-7 is under pressure from ozone sparging. The water level is artificially low.

Table 3
Analytical Results for Groundwater Samples
2951 High Street
Oakland, California

	77.50.00.00	Medicinal States of the States		CAROLINE &	- 12.00 % 12.00 Y	for a market	and the contracting	egi et i magespigliere	a bassar in signass						
Well ID	Date	TPH-g	benzene	toluene	ethyl- benžene	Tylenes	MiBE	DIPE	EtBE	tAME	tBA	methanol	ethanol	EDB	DCA
MW-1	02/23/95	<50	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	NT	NT	NT) // (
	05/26/95	<50	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	NT	NT	NT	NT	NT	NT
	08/23/95	<50	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	NT	NT	NT	NT	NT	NT
	04/04/03	<50	<0.5	<0.5	<0.5	<0.5	270	<5	<5	<5	<50	NT S 000	NT	NT	NT
	07/16/03	<50	<0.5	<0.5	<0.5	<0.5	420	<10	<10	<10	<100	<5,000 <10,000	<500	<5	<5
[10/28/03	<50	<0.5	<0.5	<0.5	<0.5	1,200	<50	<50	<50	<500	<50,000	<1,000	<10	<10
! !	01/13/04	58	0.85	<0.5	3.1	8.4	380	<0.5	<0.5	<0.5	<5.0	<50,000 <50	<5,000	<50	<50
*	04/29/04	<50	<0.5	<0.5	<0.5	<0.5	260	<5	<5	<5	<50		<5 -720	<0.5	<0.5
]	07/08/04	<50	<0.5	<0.5	<0.5	<1.0	341	<0.5	<1	<1	<10	<5,000	<500	<5	<5
[10/01/04	<50	<0.5	<0.5	<0.5	<0.5	1.7	<0.5	<0.5	<0.5	<5.0	NT	<100	<1.0	<0.5
<u> </u>	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	33	<0.5	<0.5	<0.5		<500	<50	<0.5	<0.5
ļ	04/05/05	_<50	<0.5	<0.5	<0.5	<0.5	44	<0.5	<0.5	<0.5	<5.0 6.8	<500	<50	<0.5	<0.5
	07/06/05	<50	<0.5	<0.5	<0.5	<0.5	270	<5	<5	<5	<50	<500 <5,000	<50	<0.5	<0.5
MW-3	02/23/95	<50	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	NT	NT		<500	<5	<5
<u>_</u>	05/26/95	<50	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	NT	NT	NT	NT	NT	NT
<u> </u>	08/23/95	<50	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	NT	NT	NT NT	NT	NT	NT
<u>_</u>	04/04/03	<50	<0.5	<0.5	<0.5	<0.5	1,600	<25	<25	<25	<250	<25,000	NT COSCO	NT	NT
<u> </u>	07/16/03	<50	<0.5	<0.5	<0.5	<0.5	1,200	<50	<50	<50	<500	<50,000	<2,500	<25	<25
<u> </u>	10/28/03	<50	<0.5	<0.5	<0.5	<0.5	1,400	<50	<50	<50	<500	<50,000	<5,000	<50	<50
-	01/13/04	<200	<2	<2	<2	<2	790	<2	2	<2	<20	<200	<5,000	<50	<50
- -	04/29/04	<50	<0.5	<0.5	<0.5	<0.5	140	<u>-</u>	<u> </u>	<5	<50	<5,000	<20	<2	<2
-	07/08/04	<50	<0.5	<0.5	<0.5	<1.0	24.3	<0.5	<1	<u> </u>	<10	NT	<500 <100	<5	<5
<u> </u>	10/01/04	<50	<0.5	<0.5	<0.5	<0.5	4.0	<0.5	<0.5	<0.5	<5.0	<500		<1.0	<1.0
·-	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	49	<1.0	<1.0	<1.0	<10	<1000	<50	<0.5	<0.5
_	02/03/05	<50	<0.5	<0.5	<0.5	<0.5	4.9	<0.5	<0.5	<0.5	<5.0	<500	<100	<1.0	<1.0
<u>-</u>	03/04/05	<50	<0.5	<0.5	<0.5	<0.5	32	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	04/05/05	<50	<0.5	<0.5	<0.5	<0.5	12	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	1.5
	07/06/05	<50	<0.5	<0.5	<0.5	<0.5	44	<1.0	<1.0	<1.0	<10	<1000	<50 <100	<0.5	<0.5 <1.0

Table 3
Analytical Results for Groundwater Samples
2951 High Street
Oakland, California

STANSON SAMORAN	Oakianu, Camornia														
WellID	Date		benzene	toluege	ethyl- benzene	xylenes	MiBE	DPE	EtBE	:tAME	íBA:	methano	ethanol	EDB	Dea
MW-5	12/13/96		180	350	81	510	430	NT	NT	NT	NT	NT	NT	NITT	3.770
1	03/27/97	120,000	28,000	16,000	2,600	10,000	64,000	NT	NT	NT	NT	NT	NT	NT NT	NT
**	06/27/97	6,300	10,000	2,400	290	4,500	43,000	NT	NT	NT	NT	NT	NT	NT	NT NT
1 1	09/22/97	<50,000	7.9	3.3	0.6	3.3	30,000	NT	NT	NT	NT	NT	NT	NT	NT
1 1	12/06/97	<5,000	33	12	<5	7.3	33,000	NT	NT	NT	NT	NT	NT	NT	NT
1 1	03/23/98	29,000	150	160	130	320	34,000	NT	NT	NT	NT	NT	NT	NT	NT
į	06/10/98	53,000	7,000	2,400	540	3,400	67,000	NT	NT	NT	NT	NT	NT	NT	NT
***	07/23/98		1,000	270	<120	740	51,000	NT	ŇT	NT	NT	NT	NT	NT	NT
***	09/16/98	56,000	3,400	1,300	430	1,800	84,000	NT	NT	NT	NT	NT	NT	NT	
	11/23/98	63,000	5,700	2,900	500	2,200	87,000	NT	NT	NT	NT	NT	NT	NT	NT NT
, 	03/05/99	42,000	<250	<250	<250	<250	38,000	NT	NT	NT	NT	NT	NT	NT	
;	06/17/99	37,000	510	85	5.6	89	61,000	NT	NT	NT	NT	NT	NT	NT	NT NT
	09/15/99	54,000	8,500	1,800	420	2,400	55,000	NT	NT	NT	NT	NT	NT	NT	NT
	12/09/99	34,000	1,600	230	130	570	33,000	NT	NT	NT	NT	NT	NT	NT	NT
F	03/06/00	21,000	7,800	870	440	2,100	30,000	NT	NT	NT	NT	NT	NT	NT	NT
F		<50,000	11,000	890	570	3,000	68,000	NT	NT	NT	NT	NT	NT	NT	NT
<u> </u>	09/18/00	40,000	4,900	<250	<250	1,700	46,000	NT	NT	NT	NT	NT	NT	NT	NT
	04/04/03	1,800	560	<5.0	<5.0	30	19,000	<330	<330	<330	<3,300	<330,000		<330	<330
	07/16/03 10/28/03	2,800	1,000	<5	10	80	16,000	<200	<200	<200	<2,000	<200,000		<200	<200
	01/13/04	740	290	<5.0	<5.0	7.2	14,000	<170	<170	<170	<1,700	<170,000	<17,000	<170	<170
_		<500	48	<5	<5	<5	2,000	<5	<5	<5	<50	<500	<50	<5	<5
P	04/14/04 04/29/04	6,600	2,700	<50	<50	260	20,000	<500	<500	<500	<5,000	<500,000	<50,000	<500	<500
—		<500	6.3	<5	<5	7.8	11,000	<250	<250	<250	<2,500	<250,000	<25,000	<250	<250
	05/13/04	<50	<0.5	<0.5	<0.5	<0.5	3,000	<50	<50	<50	<500	<50,000	<5,000	<50	<50
		<50	<0.5	<0.5	<0.5	<0.5	460	<10	<10	<10	<100	<10,000	<1,000	<10	<10
<u> </u>	06/10/04	<50	<0.5	<0.5	<0.5	<0.5	38	<0.5	<0.5	<0.5	<5.0	<50	<5.0	<0.5	<0.5
—	07/08/04	<50	1.5	<0.5	<0.5	<1.0	9.6	<0.5	<1	<1	<10	NT	<100	<1.0	<0.5
<u> </u>	10/01/04 01/03/05	<50	<0.5	<0.5	<0.5	<0.5	1.7	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
<u> </u>	02/03/05	<50	<0.5	<0.5	<0.5	<0.5	2.2	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	03/04/05	<50	<0.5	<0.5	<0.5	<0.5	4.2	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
-	04/05/05	<50	<0.5	<0.5	<0.5	<0.5	1.8	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	07/06/05	<50 <50	<0.5	<0.5	<0.5	<0.5	14	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	01100/03	-20	<u> </u>	<0.5	<0.5	<0.5	6.2	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5

Table 3
Analytical Results for Groundwater Samples
2951 High Street
Oakland, California

Well ID	Date -	тен-е	benzene	toluene	ethyl- benzene	xylenes	MiBE :	DIPE	EBE	tAME	tBA:	methanol	ethanol	EDB	DCA
MW-6	01/13/97	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	03/27/97	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	06/27/97	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	09/22/97	<50	<0.5	<0.5	<0.5	<0.5	24	NT	NT	NT	NT	NT	NT	NT	NT
	12/06/97	94	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	03/23/98	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	06/10/98	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	07/23/98	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	09/16/98	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	03/05/99	55	<0.5	0.92	0.5	1.3	<5	NT	NT	NT	NT	NT	NT	NT	NT
	06/17/99	<50	<0.5	<0.5	<0.5	<0.5	8.0	NT	NT	NT	NT	NT	NT	NT	NT
	09/15/99	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	12/09/99	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	03/06/00	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
İ	06/07/00	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	04/04/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	07/16/03	<50	<0.5	<0.5	<0.5	<0.5	0.54	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5
	10/28/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5
	01/13/04	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<50	<5	<0.5	<0.5
*	04/29/04	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5
	07/08/04	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	<1	<1	<10	NT	<100	<1.0	<0.5
	10/01/04	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5
	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5
	04/05/05	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5
	07/06/05	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5

Table 3
Analytical Results for Groundwater Samples
2951 High Street
Oakland, California

Total Control of the	Outsidity Cantolina														
WellAD	Date	TPH-g	benzene	toluene	ethyl- benzene	xylenes	MtBE	DRE	EtBE	tAIVE	tBA	methanol	ethanol	EDB	DCA
MW-7	04/04/03	1,400	54	27	15	180	26,000	<500	<500	<500	<5,000	<500,000	<50,000	<500	<500
	07/16/03	18,000	1,100	630	1,100	2,000	13,000	<200	<200	<200	<2,000	<200,000		<200	<200
ļ	10/28/03	10,000	750	370	750	1,000	17,000	<500	<500	<500	<5,000	<500,000	,	<500	<500
	01/13/04	7,200	430	150	560	550	22,000	<50	<50	<50	<500	<5000	<500	<50	<50
	04/14/04	8,900	520	360	640	1,100	21,000	<500	<500	<500	<5,000	<500,000		<500	<500
*	04/29/04	<500	<5	<5	<5	12	12,000	<250	<250	<250	<2,500	<250,000		<250	<250
	05/13/04	660	<5.0	28	25	120	10,000	<170	<170	<170	<1,700	<170,000		<170	<170
ĺ	05/26/04	380	<2.5	15	15	79	7,600	<200	<200	<200	<2,000	<200,000		<200	<200
	06/10/04	<1,000	<10	<10	<10	<10	4,900	<10	<10	<10	300	<10,000	<100	<10	<10
	07/08/04	67	<0.5	<0.5	1.3	10	1,040	<0.5	<1	<1	<10	NT	<100	<1.0	<0.5
	10/01/04	85	<0.5	<0.5	0.63	6.0	2,300	<50	<50	<50	<500	<50,000	<5,000	<50	<50
	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	130	<2.5	<2.5	<2.5	<25	<2500	<250	<2.5	3.2
	02/03/05	<50	<0.5	<0.5	<0.5	<0.5	4.5	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	2.9
į.	03/04/05	<50	<0.5	<0.5	<0.5	<0.5	21	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5
	04/05/05	<50	<0.5	<0.5	<0.5	<0.5	6.7	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	3.2
	07/06/05	<50	<0.5	<0.5	<0.5	<0.5	18	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	2.0
MW-8	04/04/03	<50	<0.5	<0.5	<0.5	<0.5	230	<5	<5	<5	<50	<5,000	<500	<5	<5
ļ ļ	07/16/03	<50	<0.5	<0.5	<0.5	<0.5	340	<5	<5	<5	<50	<5,000	<500	<5	<5
	10/28/03	<50	<0.5	<0.5	<0.5	<0.5	250	<5.0	<5.0	<5.0	<50	<5,000	<500	<5	<5.0
1	01/13/04	<50	< 0.5	<0.5	<0.5	<0.5	140	<0.5	<0.5	<0.5	<5.0	<50	<5	<0.5	<0.5
ļ	04/14/04	<50	<0.5	<0.5	<0.5	<0.5	260	<5	<5	<5	<50	<5,000	<500	<5	<5
*	04/29/04	<50	<0.5	<0.5	<0.5	<0.5	130	<5	<5	<5	<50	<5,000	<500	<5	<5
Ĺ	05/13/04	<50	<0.5	<0.5	<0.5	<0.5	110	<2.5	<2.5	<2.5	<25	<2,500	<250	<2.5	<2.5
L	05/26/04	<50	<0.5	<0.5	<0.5	<0.5	150	<2.5	<2.5	<2.5	<25	<2,500	<250	<2.5	<2.5
1	06/10/04	<50	<0.5	<0.5	<0.5	<0.5	290	<0.5	<0.5	<0.5	<5.0	<50	<5.0	<0.5	<0.5
Ĺ	07/08/04	<50	<0.5	<0.5	<0.5	<1.0	395	<0.5	<1	<1	<10	NT	<100	<1.0	<0.5
Ļ	10/01/04	<50	< 0.5	<0.5	<0.5	<0.5	450	<10	<10	<10	<100	<10,000	<5.0	<0.5	<0.5
<u> </u>	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	330	<5	<5	<5	<50	<5,000	<500	<5	<5
L	02/03/05	<50	<0.5	<0.5	<0.5	<0.5	360	<5	<5	<5	53	<5,000	<500	<5	<5
L	03/04/05	<50	<0.5	<0.5	<0.5	<0.5	180	<5	<5	<5	53	<5,000	<500	<5	< <u>5</u>
<u> </u>	04/05/05	<50	<0.5	<0.5	<0.5	<0.5	140	<2.5	<2.5	<2.5	29	<2500	<250	<2.5	<2.5
	07/06/05	<50	<0.5	<0.5	<0.5	<0.5	160	<2.5	<2.5	<2.5	29	<2500	<250	<2.5	<2.5

Table 3 Analytical Results for Groundwater Samples 2951 High Street Oakland, California

	1370						and the second second	No. Company and the second	N. Company		C. C. C. C. C. C. C. C. C. C. C. C. C. C				
Well ID	Date	TPH-g.	benzene	toluene	ethyl- benzene	xylenes	MiBE	DIPE	EBE	tame	-tBA	methanol	ethanôl	EDB	DGA.
MW-9	04/04/03	<50	<0.5	<0.5	<0.5	<0.5	85	<1.5	<1.5	<1.5	<12	<1,200	<120	<1.5	2
	07/16/03	<50	<0.5	<0.5	<0.5	<0.5	170	<2.5	<2.5	3	27	<2,500	<250	<2.5	<2.5
	10/28/03	<50	<0.5	<0.5	<0.5	<0.5	230	<5.0	<5.0	<5.0	57	<5,000	<500	<5.0	<5.0
	01/13/04	<50	<0.5	<0.5	<0.5	<0.5	55	<0.5	<0.5	0.72	5.8	<50	<5	<0.5	1
	04/14/04	<50	<0.5	<0.5	<0.5	<0.5	58	<1	<1	<1	<10	<1,000	<100	<1	<1
*	04/29/04	<50	<0.5	<0.5	<0.5	<0.5	4.7	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	0.63
	05/13/04	<50	<0.5	<0.5	< 0.5	<0.5	5.9	< 0.5	<0.5	<0.5	<5.0	<50	<5.0	<0.5	0.66
	05/26/04	<50	<0.5	< 0.5	<0.5	<0.5	2.5	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	0.53
	06/10/04	<50	<0.5	<0.5	<0.5	<0.5	14	<0.5	<0.5	<0.5	<5.0	<50	<5.0	<0.5	0.60
	07/08/04	<50	<0.5	<0.5	<0.5	<1.0	7.3	<0.5	<1	<1	<10	NT	<100	<1.0	<0.5
	10/01/04	<50	<0.5	<0.5	<0.5	<0.5	2.1	<0.5	<0.5	< 0.5	<5.0	<500	<50	<0.5	<0.5
	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	4.0	<0.5	<0.5	< 0.5	<5.0	<500	<50	<0.5	<0.5
	04/05/05	<50	<0.5	<0.5	<0.5	<0.5	48	<0.5	<0.5	0.75	13	<500	<50	<0.5	<0.5
	07/06/05	<50	<0.5	<0.5	<0.5	<0.5	18	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
MW-10	04/23/03	79	<0.5	<0.5	<0.5	<0.5	1,900	<25	<25	58	<250	<25,000	<2,500	<25	<25
	07/16/03	73	20	<0.5	<0.5	<0.5	1,100	<20	<20	39	<200	<20,000	<2,000	<20	<20
	10/28/03	76	<0.5	<0.5	<0.5	<0.5	1,900	<50	<50	<50	<500	<50,000	<5,000	<50	<50
	01/13/04	<500	<5	<5	<5	<5	2,300	<5	<5	72	<50	<500	<50	<5	<5
*	04/29/04	54	<0.5	<0.5	<0.5	<0.5	1,000	<17	<17	24	<170	<17,000	<1,700	<17	<17
	07/08/04	76	<0.5	<0.5	<0.5	<1.0	1,650	<0.5	<1	37	211	NT	<100	<1.0	<0.5
,	10/01/04	67	<0.5	<0.5	<0.5	<0.5	1,500	<50	<50	<50	<500	<50,000	<5,000	<50	<50
1	01/03/05	62	<0.5	<0.5	<0.5	<0.5	1,700	<25	<25	<25	<250	<25,000	<2,500	<25	<25
ļ	04/05/05	<50	<0.5	<0.5	<0.5	<0.5	520	<17	<17	<17	230	<17,000	<1,700	<17	<17
APPRILIDENCE NO.	07/06/05	<50	<0.5	<0.5	<0.5	<0.5	420	<5	<5	12	<50	<5,000	<500	<5	<5
SST		NE	34	270	180	470	8,400	NE	NE	NE	NE	NE	NE	NE 1	NE
Notes:												The second secon			x 5/2 (1984) (1987)

SSTLs are site-specific target levels developed for the site by Aqua Science Engineers, Inc. in 1997. Bold concentrations exceed the SSTL.

Concentrations are micrograms per liter (ug/L). NE, SSTL not established for this compound. NT, analyte not tested.

Data prior to April 2003 are from Groundwater Monitoring Report for September 2000 Sampling by Aqua Science Engineers, Inc. dated 11/14/2000.

- * First sampling event after the OS system was started up on April 14, 2004.
- ** Oxygen Release Compound (ORC) was injected into borings on the south side of MW-5 in late June 1997.
- *** ORC socks were placed in MW-5 in August 1998 and removed in September 2000.

TPH-g total petroleum hydrocarbons as gasoline

EtBE ethyl tert-butyl ether

EDB ethylene dibromide (1,2-dibromoethane)

MtBE methyl tert-butyl ether

tAME tert-amyl methyl ether

DCA 1,2-dichloroethane

DIPE di-isopropyl ether

tBA tert-butyl alcohol

Table 4
Field Measurements of Dissolved Oxygen and Temperature
2951 High Street
Oakland, California

Well ID	Date	D.0	Temperature	% Oxygen
	12 No. 1 Sept. No. 1 Sept. Sep	(mg/L)	(Celsius)	Saturation
MW-1	04/04/03	0.64	18.5	6.7%
	07/16/03	0.82	18.5	8.6%
	10/28/03	0.51	19.3	5.5%
	01/13/04	0.17	19.3	1.8%
	04/14/04	0.23	18.4	2.4%
*	04/29/04	0.56	18.1	5.9%
	05/13/04	0.70	18.4	7.4%
*	05/26/04	0.40	18.5	4.2%
	06/10/04	1.42	18.5	15.0%
<u> </u>	07/08/04	0.71	18.7	7.5%
	10/01/04	1.97	19.5	21.2%
	01/03/05	2.06	19.2	22.0%
	04/05/05	2.41	18.9	25.6%
7/250	07/06/05	3.47	20.9	38.4%
MW-3	04/04/03	0.78	18.8	8.3%
	07/16/03	2.13	18.8	22.6%
	10/28/03	0.67	19.1	7.2%
	01/13/04	0.25	19.3	2.7%
	04/14/04	0.17	18.6	1.8%
*	04/29/04	6.52	18.0	68.1%
	05/13/04	5.87	18.5	61.9%
	05/26/04	2.76	18.5	29.1%
	06/10/04	6.12	18,5	64.5%
	07/08/04	0.76	18.7	8.0%
	10/01/04	3.45	19.3	37.0%
	01/03/05	2.71	19.2	29.0%
	02/03/05	2.60	19.2	27.8%
	03/04/05	3.34	16.3	33.7%
	04/05/05	3.53	18.6	37.3%
·	07/06/05	3.00	19.9	32.5%
MW-5	04/04/03	0.70	19.2	7.5%
	07/16/03	NA	NA	NA
	10/28/03	0.83	19.70	9.0%
į	01/13/04	0.57	19.80	6.2%
	04/14/04	0.32	19.70	3.5%
*	04/29/04	9.83	19.50	105.8%
	05/13/04	10.89	19.50	117.2%
i	05/26/04	10.50	19.50	113.0%
	06/10/04	14.14	19.50	152.1%
	07/08/04	11.46	19.40	123.0%
l	10/01/04	12.67	19.50	136.3%
l	01/03/05	9.25	20.10	100.7%
	02/03/05	13.50	20.20	147.3%
Ī	03/04/05	6.96	17.60	72.1%
]	04/05/05	9.78	19.40	105.0%
	07/06/05	16.90	20.60	186.0%

Table 4
Field Measurements of Dissolved Oxygen and Temperature
2951 High Street
Oakland, California

Well ID	Date	DØ (mg/L)	Temperature (Celsius)	% Oxygen Saturation
MW-6	04/04/03	NA	NA I	NA
	07/16/03	0.54	19.1	5.8%
	10/28/03	1.26	19.3	13.5%
]	01/13/04	0.27	19.4	2.9%
 *	04/29/04	1.37	18.7	14.5%
l	07/08/04	0.31	19.8	3.4%
1	10/01/04	0.27	19.3	2.9%
:	01/03/05	1.30	19.1	13.9%
	04/05/05	1.40	19.2	15.0%
	07/06/05	2.32	19.8	25.1%
MW-7	04/04/03	0.97	20.1	10.6%
	07/16/03	0.69	19.8	7.5%
	10/28/03	0.49	20.5	5.4%
	01/13/04	0.14	20.5	1.5%
	04/14/04	0.17	20.2	1.9%
*	04/29/04	7.34	20.0	79.8%
	05/13/04	10.60	19.9	115.0%
	05/26/04	13.73	19.9	148.9%
	06/10/04	13.16	19.9	142.7%
	07/08/04	10.50	20.0	114.1%
	10/01/04	9.12	20.6	100,4%
	01/03/05	7.52	20.1	81.9%
	02/03/05	11.10	20.7	122.4%
	03/04/05	9.03	18.0	94.3%
	04/05/05	7.58	19.9	82.2%
	07/06/05	4.35	20.9	48.2%
MW-8	04/04/03	1.50	20.8	16.6%
	07/16/03	0.78	20.5	8.6%
	10/28/03	0.41	21,3	4.6%
	01/13/04	0.58	21.4	6.5%
	04/14/04	0.20	20.6	2.2%
*	04/29/04	1.10	20.1	12.0%
	05/13/04	1.15	20.4	12.6%
	05/26/04	0.64	20.5	7.0%
	06/10/04	0.22	20.5	2,4%
[07/08/04	0.22	20.5	2.4%
	10/01/04	0.12	21.3	1.3%
[01/03/05	0.93	20.9	10.3%
	02/03/05	0.20	21.2	2.2%
	03/04/05	1.50	17.9	15.6%
Ī	04/05/05	0.87	20.3	9.5%
	07/06/05	1.83	21.3	20.4%

Table 4
Field Measurements of Dissolved Oxygen and Temperature
2951 High Street
Oakland, California

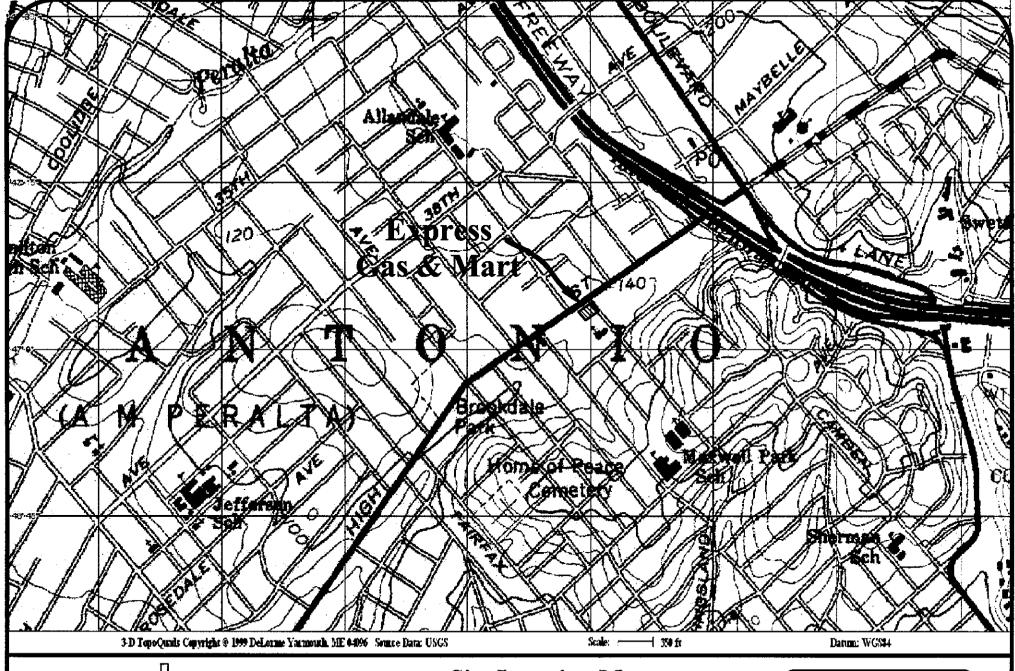
Well ID	Date	DO (mg/L)	Temperature (Celsius)	% Oxygen Saturation
MW-9	04/04/03	1.30	20.4	14.2%
	07/16/03	0.82	20.1	8.9%
	10/28/03	0.41	20.4	4.5%
	01/13/04	0.11	20.5	1.2%
	04/14/04	0.14	20.2	1.5%
*	04/29/04	10.02	20.2	109.3%
	05/13/04	10.91	20.0	118.6%
	05/26/04	6.16	19.9	66.8%
	06/10/04	5.84	19.9	63.3%
	07/08/04	3.99	19.9	43.3%
	10/01/04	3.30	20.3	36.1%
	01/03/05	3.33	19.5	35.8%
	04/05/05	3.21	20.5	35.2%
	07/06/05	3.55	20.8	39.2%
MW-10	04/23/03	2.75	19.1	29.3%
	07/16/03	1.00	19.2	10.7%
	10/28/03	0.55	19.6	5.9%
	01/13/04	0.13	19.7	1.4%
*	04/29/04	0.19	18.7	2.0%
	07/08/04	0.19	19	2.0%
	10/01/04	0.14	19.4	1.5%
	01/03/05	1.27	18.3	13.3%
	04/05/05	1.10	18.6	11.6%
	07/06/05	2.32	19.3	24.9%

Notes: DO, Dissolved oxygen concentration in milligrams per liter. Formula for calculating % saturation = C/(-0.1883*T+12.967), where

C is the DO concentration in mg/L and T is the temperature in degrees Celsius.

^{*} First sampling event after the OS system was started up on April 14, 2004. N/A No data available.

FIGURES



GOOK ENVIRONMENTAL

271 Les Juntes Way, Walnut Creek, CA 94597 Phone 925.937.1759 Cell 925.787.6869 cookenvironmentel@ett.net

Site Location Map

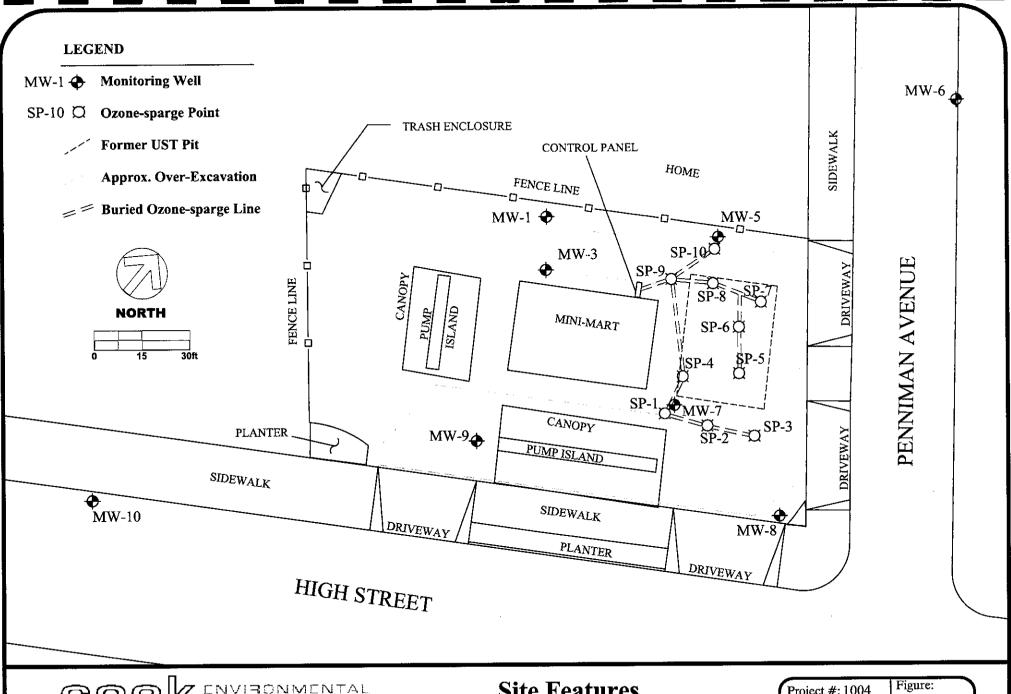
Express Gas & Mart 2951 High Street Oakland, California



Project #: 1004 | F | Date: 7/22/05

Scale: as shown

Figure:



SERVICES, INC.

271 Las Juntas Way, Walnut Creek, CA 94597 Phone 925,937.1759 Cell 925,787.6869 cookenvironmental@att.net

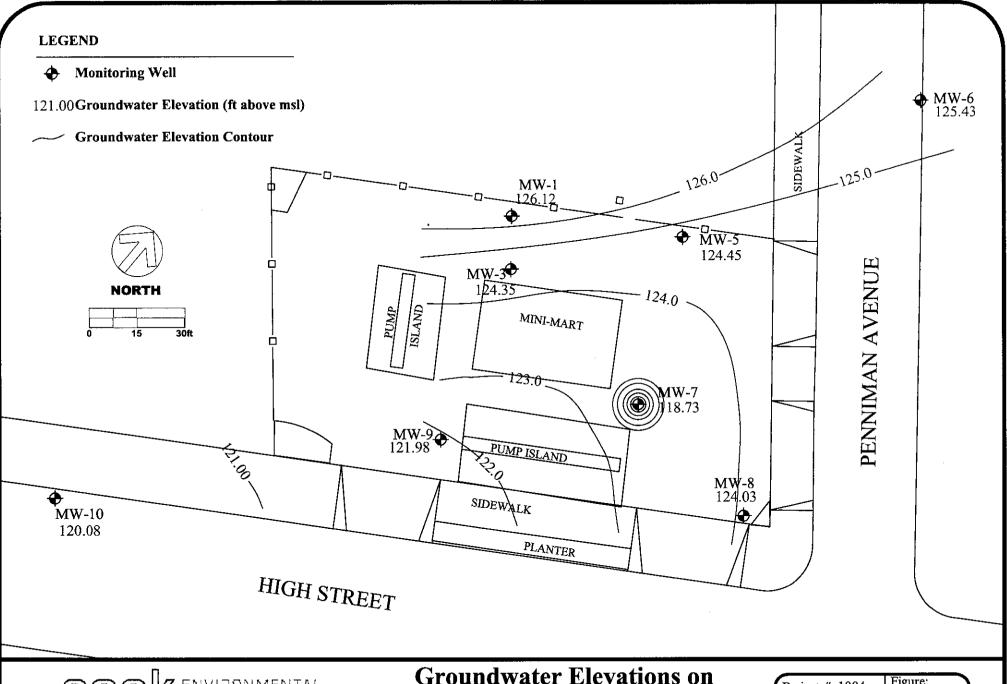
Site Features

Express Gas & Mart 2951 High Street Oakland, California

Project :	#: 1004

Date: 7/22/05

Scale: 1"=30'



COOK ENVIRONMENTAL SERVICES, INC.

271 Les duntes Way, Weinut Creek, CA 94597 Phone 925.937.1759 Cell 925.787.6869 cookenvironmentel@ett.net

Groundwater Elevations on July 6, 2005

Express Gas & Mart 2951 High Street Oakland, California

Project #: 1004	Figure:
Date: 7/22/05	13
Scale: 1"=30'	

Figure 4 Monitoring Well Hydrograph 2951 High Street, Oakland, California 129 Groundwater Elevation (feet amsl) 119 **→** MW-1 **■** MW-3 MW-5 114 -₩-**MW**-7 **◆**MW-8 **←**MW-9 ○-- MW-10 109

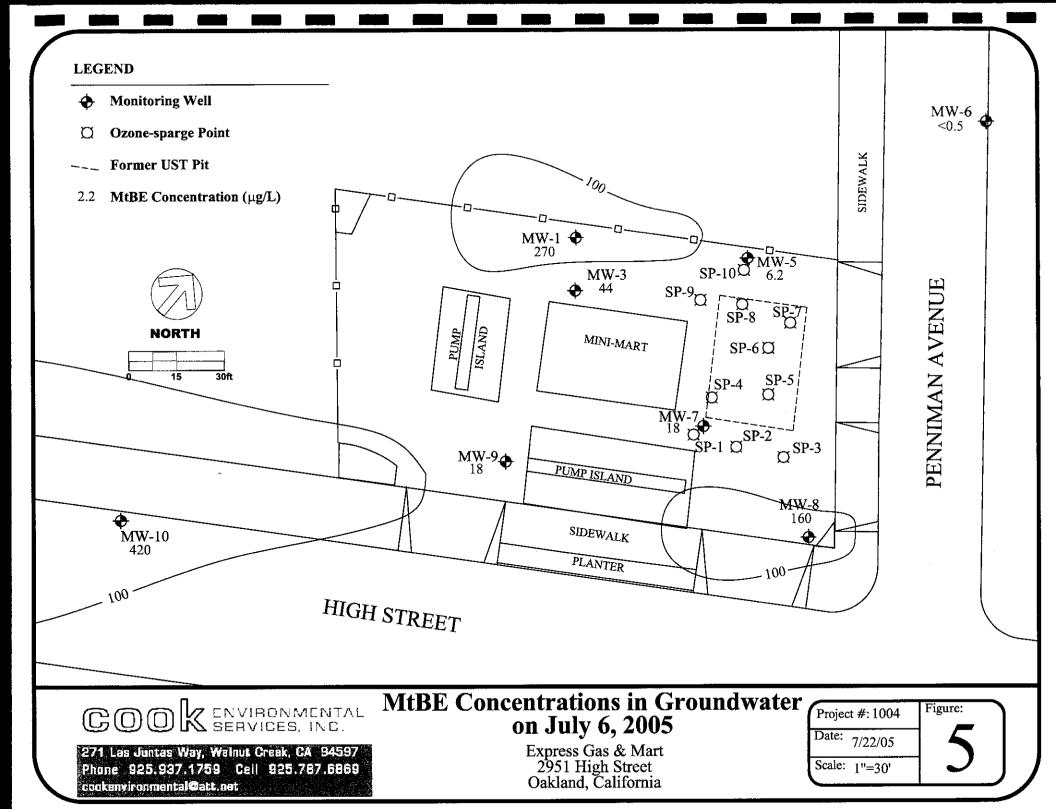


Figure 6 MtBE Concentrations vs. Time in Wells MW-3, MW-5, MW-7 and MW-8 2951 High Street, Oakland, California 30,000 **→** MW-3 Ozone System Started on April 14, 2004 ~~ **MW-5** 25,000 **⊢**MW-8 20,000 MtBE Concentration (ug/L) 15,000 10,000 5,000

Figure 7 MtBE Concentrations versus time in Wells MW-1, MW-9 and MW-10 2951 High Street, Oakland, California 2,500 **←** MW-1 Offsite ₩-MW-10 Ozone System Started Downgradient on April 14, 2004 Well 2,000 MtBE Concentration (µg/L) 1,500 1,000 500

Figure 8 Benzene Concentrations vs. Time in Wells MW-5 and MW-7 2951 High Street, Oakland, California 1,200 Ozone System Started 1,000 on April 14, 2004 Peak at 2,700 μg/L. 800 Benzene Concentration (ug/L) **™ MW-5 ──**MW-7 600 400 200

APPENDIX A

Monitoring Well Sampling Logs

ore mame:	High Street	Job#	<u>1004</u>	
Date:	7/6/2005	Sampler:	T. Cook	
Well ID:	MW-1 74.81	Well Diameter 2" Depth to Water 5.52	Column	19,29
Well Depth	Casing Volume 3 * 2	· · · · · · · · · · · · · · · · · · ·	9.5	<u> </u>
Purge Metho	od: bailer	Sample Method: bailer	_	

Time	Gallons Purged	Temp C	рН	SC (uS)	Turbidity (NTU)	DO (mg/L)	Comments
1351	_3_	22.3	6.45	801	400	3,40	
1351	-6-	21,1	6,41	485	343	3,53	
1905	_10_	20,9	6.45	692	346	3.A7	
			· · · · · · · · · · · · · · · · · · ·				
		ļ					
				<u> </u>			
		<u>l</u>					

Site Name:	High Street		Job#	1004		
Date:	7/6/2005		Sampler:	T. Cook		
Well ID:	Mw-3	Well Diameter 2"		Column .	18.4	_
Well Depth		Depth to Water	10			
С	asing Volume 3, (2" well = col height *	○ 8 0.17 gal/ft, 4" well = 0.66	ing Volumes gal/ft)	9.25		
Purge Method	: bailer	Sample Metho	od: <u>bailer</u>	-		
			TDS			
Time	Gallons Purged Temp (S) (NTU)	DO (mg/L)		Comments
1321	4 220		7 290	3.21	_	
1324	6 200		300	2,85		
1332	9-2 P19	6.39 OK	307	3.00		
	1					
<u> </u>						· · · · · · · · · · · · · · · · · · ·
I	1					

Site Name:	High Street				Job#	<u>1004</u>			
Date:	7/6/2005	-			Sampler:	T. Cook			
Well ID:	MW-5	_	Well Diameter		u	Column	19.54		
Well Depth	asing Volume (2" well = co	3,37	Depth to Water 2 .17 gal/ft, 4" wel	3 Casing	Volumes	10.0	····		
Purge Method	: bailer	-	Sample	e Method:	bailer	-			
					TDS				
Time	Gallons Purged	Temp C	рН	SC (uS)	Turbidi ty	DO (mg/L)		Comments	
Time		Temp C	рн 8.47	SC (uS)	Turbidi ty	(mg/L)		Comments	
Time 127			43	sc (us)	Turbidi ty	ł . I	6	Comments	
Time 127 129 136		21.8	8,47	SC (us) 1077 1124	Turbidi ty	(mg/L) 6/30	6 well		

7.

Site Name:	High Street	Job#	<u>1004</u>	
Date:	7/6/2005	Sampler:	T. Cook	
Well ID: Well Depth	29.60 28.60 casing Volume 3.64 (2" well = col height * 0	3 Casing Volumes	Column	<u>21.45</u> 9

Purge Method: bailer

Sample Method: bailer

TDS

					1 11		
Time	Gallons Purged	Temp C	рН	SC (uS)	Turbidity (NTU)	DO (mg/L)	Comments
1023	_5	19.8	6.80	551	275	2.12	Sommond
1032	8	19.9	6.89	556	276	1.82	
037	1015	19.8	6,82	553	277	2.32	
		<u> </u>					
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	····				-		
	· <u></u>	<u> </u>		<u>L</u>			

COOK ENVIRONMENTAL SERVICE MONITORING WELL SAMPLING LOG

Site Name:	High Street				Job#	1004			
Date:	7/6/2005	-			Sampler:	T. Cook			
Well ID:	MW-T	<u>′</u>	/ell Diameter	<u>2"</u>		Column	12,81		
Well Depth	25.01	D	epth to Water	12.2	_0** w	ell unde	e pressur	e	
C	asing Volume (2" well = co	<u></u>	 7 gal/ft, 4" wel	3 Casing	Volumes	6.5			
Purge Method	d: bailer	-	Sample	e Method:	bailer	-			
	Gallons	 			TDS				
Time	Purced	Temp C	nU	90 (19)	ATT	DO			

				1104		
Gallons				T	DO	
Purged			SC (uS)	(NTU)	(mg/L)	Comments
<u> </u>	22.1	7.06	474	238	5014	HC odo
4	21.1	7.06	477	239	4127	
6	20.9	81.	423	212	4,35	
	·					
					<u> </u>	
						*
	Purged Z	Purged Temp C Z 22.1 4 21.1 6.5 20.9	Purged Temp C pH Z 22.1 7.06 4 21.1 7.06 6.5 20.9 7.18	Purged Temp C pH SC (us) Z 22.1 7.06 474 4 21.1 7.06 471 6.5 20.9 7.18 423	Gallons Purged Temp C pH SC (us) (NTU) Z 22.1 7.06 474 238 4 21.1 7.06 47 238 6.5 20.9 7.18 423 212	Gallons Purged Temp C pH SC (us) T(NTU) DO (mg/L) Z 22.1 7.06 474 238 5 40 4 21.1 7.06 471 239 412 / 6.5 20.9 7.18 423 212 4.35

COOK ENVIRONMENTAL SERVICES MONITORING WELL SAMPLING LOG

Site Name:	High Street		Job#	<u>1004</u>		
Date:	7/6/2005		Sampler:	T. Cook		
Well ID:	_Mw-8	Well Diameter 2"		Column	18,16	
Well Depth	25.28	Depth to Water	2_			
ı		3 Casing ht * 0.17 gal/ft, 4" well = 0.66 gal	Volumes l/ft)	9,2		
Purge Metho	d: <u>bailer</u>	Sample Method: <u>i</u>	bailer			

	0.0				TDS		
Time	Gallons Purged	Temp C	рН	SC (uS)	Turbid ity (NTU)	DO (mg/L)	Comments
156	_3_	22.4	6.84	547	273	2,20	Comments
1201	_6_	21.3	6.69	524	5/12	1.83	
1209	9,2	21.3	6,69	523	260	1.83	
						,	
						·	
				 			
				 			
 <u></u> -L	<u> </u>			L			

COOK ENVIRONMENTAL SERVICE MONITORING WELL SAMPLING LOG

Site Name:	High Street			Job#	1004	
Date:	7/6/2005			Sampler:	T. Cook	
Well ID:	MW-9 25.32	Well Diameter Depth to Water	2" 0.0Z		Column	17.3
·	casing Volume 2.94 (2" well = col height *	1	3 Casing	Volumes	<u>ළ, ඉ</u>	

Purge Method: bailer

Sample Method: bailer

					TDS		
	Gallons				T arbidity	DO	
Time	Purged	Temp C	pH	SC (uS)	(NTU)	(mg/L)	Comments
420	3,5	22,1	6.77	993	496	3.67	
1426	(0	20.9	6,95	1019	534	3.5	3
433	8.0	208	6,96	1071	536	3,5	
				1011			
						·	T
· · · · · · · · · · · · · · · · · · ·				-			
							
		<u> </u>					

COOK ENVIRONMENTAL SERVICES MONITORING WELL SAMPLING LOG

Site Name:	High Street		Job#	<u>1004</u>	
Date:	7/6/2005		Sampler:	T. Cook	
Well ID:	MW-10 24.95	Well Diameter Depth to Water	<u>2"</u> 7 · 11	Column	<u> </u> 7,84
	Casing Volume 3' (2" well = col height	o³ * 0.17 gal/ft, 4" well	3 Casing Volumes = 0.66 gal/ft)	9.1	 .

Purge Method: bailer

Sample Method: bailer

				•	TDS		
Time	Gallons Purged	Temp C	рН	SC (uS)	Turbidity (NTU)	DO (mg/L)	Comments
455	3	2013	6.84	526	219	2,95	Odilinents
500	<u>. ک</u>	19,5	6.85	536	268	2.5	
1501	9	19.3	6,88	521	260	2.82	-
		1		 			
•							
	<u> </u>	<u> </u>			<u> </u>		

APPENDIX B

Laboratory Analytical Reports



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Cook Environmental Services, Inc	Client Project ID: #1004; High Street	Date Sampled: 07/06/05
271 Las Juntas Way		Date Received: 07/06/05
Walliul Creek, CA 94596	Client Contact: Tim Cook	Date Reported: 07/13/05
	Client P.O.:	Date Completed: 07/13/05

WorkOrder: 0507072

July 13, 2005

Dear Tim:

Enclosed are:

- 1). the results of 8 analyzed samples from your #1004; High Street project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Angela Rydelius, Lab Manager

Yours trully



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

		- Onestapotational
Cook Environmental Services, Inc	Client Project ID: #1004; High Street	Date Sampled: 07/06/05
271 Las Juntas Way		Date Received: 07/06/05
Walnut Creek, CA 94596	Client Contact: Tim Cook	Date Extracted: 07/08/05
	Client P.O.:	Date Analyzed: 07/08/05

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Lab ID	Client ID	Matrix	TPH(g)	MTBE	methods: SW8021			Work (oraer: (JS0707
			,,,,(g)	WIDE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	%
001A	MW-1	W	ND	280	ND	ND	ND	ND	1	11
002A	MW-3	W	ND,i	42	ND	ND	ND	ND	1	10
003A	MW-5	w	ND,i	5.5	ND	ND	ND	0.61	1	10
004A	MW-6	w	ND	ND	ND	ND	ND	ND	1	10
005A	MW-7	W	ND,i	16	ND	ND	ND	ND	1	9
006A	MW-8	w	ND	130	ND	ND	ND	ND	1	9:
007A	MW-9	w	ND	17	ND	ND	ND	ND	1	9
008A	MW-10	w	ND	330	ND	ND	ND	ND	1	9
	··									
		:								
		, l								
	<u>-</u>									
		;								
Reporting Li	nuit for DF =1;	w	50	5.0	0.5	0.5	0.5			
above the r	t detected at or eporting limit	S	NA	NA	NA NA	NA	0.5 NA	0.5 NA		μg/ mg/l

water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe,

DHS Certification No. 1644

Angela Rydelius, Lab Manager

[#] cluttered chromatogram; sample peak coclutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be the client's request.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

Cook Environmental Services, Inc	Client Project ID: #1004; High Street	Date Sampled: 07/06/05
271 Las Juntas Way		Date Received: 07/06/05
Walnut Creek, CA 94596	Client Contact: Tim Cook	Date Extracted: 07/09/05
	Client P.O.;	Date Analyzed: 07/09/05

Lab ID	0507072-001B	0507072 0020	0500000		WOIK OR	ier: 0507072	
	0307072-001B	0507072-002B	0507072-003B	0507072-004B			
Client ID	MW-1	MW-3	MW-5	MW-6	Reporting Limit for		
Matrix	W	W	W	W	Di	=[
DF	10	2	1	1	s	w	
Compound		Conce	ntration		ug/kg	μg/L	
tert-Amyl methyl ether (TAME)	ND<5.0	ND<1.0	ND	ND	NA	0.5	
t-Butyl alcohol (TBA)	ND<50	ND<10	ND	ND	NA	5.0	
1,2-Dibromoethane (EDB)	ND<5.0	ND<1.0	ND	ND	NA	0.5	
1,2-Dichloroethane (1,2-DCA)	ND<5.0	ND<1.0	ND	ND	NA	0.5	
Diisopropyl ether (DIPE)	ND<5.0	ND<1.0	ND	ND	NA	0.5	
Ethanol	ND<500	ND<100	ND	ND	NA	50	
Ethyl tert-butyl ether (ETBE)	ND<5.0	ND<1.0	ND	ND	NA	0.5	
Methanol	ND<5000	ND<1000	ND	ND	NA	500	
Methyl-t-butyl ether (MTBE)	270	44	6.2	ND	NA	0.5	
	Surro	gate Recoveries ((%)				
%SS1:	101	100	100	104	· · · · · · · · · · · · · · · · · · ·		
omments		i	i				

water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coclutes with another peak; &) low surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.





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Cook Environmental Services, Inc	Client Project ID: #1004; High Street	Date Sampled: 07/06/05
271 Las Juntas Way		Date Received: 07/06/05
Walnut Creek, CA 94596	Client Contact: Tim Cook	Date Extracted: 07/09/05
,	Client P.O.:	Date Analyzed: 07/09/05

		·											
Oxygenated Extraction Method: SW5030B	d Volatile Organ	nics + EDB and 1 alytical Method: SW826		T and GC/MS*	Work Ord	er: 0507072							
Lab ID	Lab ID 0507072-005B 0507072-006B 0507072-007B 0507072-008B												
Client ID	MW-7	MW-8	MW-9	MW-10	Reporting Limit fo								
Matrix	W	W	W	W	DF								
DF	1	5	1	10	s	W							
Сотроила		Conce	entration	<u> </u>	ug/kg	μg/L							
tert-Amyl methyl ether (TAME)	ND	ND<2.5	ND	12	NA	0.5							
t-Butyl alcohol (TBA)	ND	ND<25	ND	ND<50	NA	5.0							
1,2-Dibromoethane (EDB)	ND	ND<2.5	ND	ND<5.0	NA	0.5							
1,2-Dichloroethane (1,2-DCA)	2.0	ND<2.5	ND	ND<5.0	NA	0.5							
Diisopropyl ether (DIPE)	ND	ND<2.5	ND	ND<5.0	NA	0.5							
Ethanol	ND	ND<250	ND	ND<500	NA	50							
Ethyl tert-butyl ether (ETBE)	ND	ND<2.5	ND	ND<5.0	NA	0.5							
Methanol	ND	ND<2500	ND	ND<5000	NA	500							
Methyl-t-butyl ether (MTBE)	18	160	18	420	NA	0.5							
	Surro	gate Recoveries	(%)	<u> </u>	_ 								
%SS1:	103	102	97	97									
Comments	i			<u> </u>		Charles C. C. Calab							

^{*} water and vapor samples are reported in μg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μg/wipe.



ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

[#] surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.



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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0507072

EPA Method: SW8021B	/8015Cm E	xtraction	SW5030E	3	Batchi	D: 17028	•	Spiked Sample ID: 0507071-007A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%			
•	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD		
TPH(btex) [£]	ND	60	106	104	2.15	107	104	3.16	70 - 130	70 - 130		
МТВЕ	ND	10	114	110	3.74	107	101	4.95	70 - 130	70 - 130		
Benzene	ND	10	110	104	5.12	117	111	4.68	70 - 130	70 - 130		
Toluene	ND	10	108	104	3.53	110	104	5.02	70 - 130	70 - 130		
Ethylbenzene	ND	10	111	111	0	111	109	1.99	70 - 130	70 - 130		
Xylenes	ND	30	96.3	100	3.74	96.7	96.3	0.345	70 - 130	70 - 130		
%SS:	106	10	106	101	5.14	114	111	2.55	70 - 130	70 - 130		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 17028 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0507072-001A	7/06/05	7/08/05	7/08/05 10:00 AM	0507072-002A	7/06/05	7/08/05	7/08/05 10:30 AM
0507072-003A	7/06/05	7/08/05	7/08/05 11:00 AM	0507072-004A	7/06/05	7/08/05	7/08/05 11:30 AM
0507072-005A	7/06/05	7/08/05	7/08/05 12:44 PM	0507072-006A	7/06/05	7/08/05	7/08/05 1:17 PM
0507072-007A	7/06/05	7/08/05	7/08/05 1:51 PM	0507072-008A	7/06/05	7/08/05	7/08/05 2:25 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0507072

EPA Method: SW8260B	E	xtraction:	SW5030B	1	Batc	hID: 1702	7	Spiked Sample ID: 0507072-004B					
A - a l. d a	Sample	Spiked	мѕ	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)			
Analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD			
tert-Amyl methyl ether (TAME)	ND	10	110	106	3.25	106	110	3.69	70 - 130	70 - 130			
t-Butyl alcohol (TBA)	ND	50	117	116	1.70	112	115	2.95	70 - 130	70 - 130			
1,2-Dibromoethane (EDB)	ND	10	113	107	5.40	110	109	1.45	70 - 130	70 - 130			
1,2-Dichloroethane (1,2-DCA)	ND	10	118	115	3.27	116	118	1.53	70 - 130	70 - 130			
Diisopropyl ether (DIPE)	ND	10	119	119	0	118	118	0	70 - 130	70 - 130			
Ethanol	ND	500	114	114	0	114	113	0.361	70 - 130	70 - 130			
Ethyl tert-butyl ether (ETBE)	ND	10	109	106	2.86	104	108	3.75	70 - 130	70 - 130			
Methanol	ND	2500	102	101	0.658	103	104	1.14	70 - 130	70 - 130			
Methyl-t-butyl ether (MTBE)	ND	10	106	102	3.98	102	107	4.89	70 - 130	70 - 130			
%SS1:	104	10	95	94	0.958	95	100	4.81	70 - 130	70 - 130			

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 17027 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample 1D	Date Sampled	Date Extracted	Date Analyzed
0507072-001B	7/06/05	7/09/05	7/09/05 4:23 PM	0507072-002B	7/06/05	7/09/05	7/09/05 5:05 PM
0507072-003B	7/06/05	7/09/05	7/09/05 5:48 PM	0507072-004B	7/06/05	7/09/05	7/09/05 6:30 PM
0507072-005B	7/06/05	7/09/05	7/09/05 7:12 PM	0507072-006B	7/06/05	7/09/05	7/09/05 7:54 PM
0507072-007B	7/06/05	7/09/05	7/09/05 8:37 PM	0507072-008B	7/06/05	7/09/05	7/09/05 9:19 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

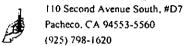
MA/QC Officer

DHS Certification No. 1644

CAN

0507072

McCAMPBELL A	NAI YTIC	AT INC				/	<u>~</u>	<u> </u>	<u> </u>		<u> </u>			_								_		_									—	
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Website: <u>www.mccs</u> Telephone: (925)	798-1620	Email: m			ell.com (925) 7		-16	22						1	EDF I	7	~	~~d′	、活	5			~ 15	R'	RUSH (es		4 HR			HR		72 HR	: 5	5 DAY
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Tele: (925) 937-17	759		-		(925) 9.									15/1	<u>:</u>	E& F	18										0 / 8					1 1		ior ivietais analysis:
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Sampler Signature	<u>e:</u>	Land	4							_	_			(602/8020	1	rea	100	ر ا خ	1 60,	چ د	C	ا ڌ			/s or	'	A 6	9/0	09/	18)
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SAMPLE ID (Field Point Name)	LOCATION	Date	Time	# Containers	Type Containers	Water	Soil	Air	Sludge		ICE			TPH as	s Dieset (Total Petroleum Oil	Total Petroleum Hydrocarbons (418.1)	2011/8010	EPA 601 / 8010 / 8021 BTEX ONLY (EPA 602 / 8020)	61 EX ONLY (E EPA 608 / 8081	EPA 608 / 8081 EPA 608 / 8082 PCB's ONLY	EF WOO 1 000= .	EPA 8140 / 8141	EPA 8150 / 8151	EPA 8260 AII	EPA 525 / 625 / 8270	PAH's / PNA's by EPA	CAM-17 Metals (6010 / 6020)	LUFT 5 Metals (6010 / 6020)	Lead (200.8 / 200.9 / 6010)				
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CHAIN-OF-CUSTODY RECORD

WorkOrder: 0507072

ClientID: CESW

Report to:

Tim Cook

271 Las Juntas Way

Cook Environmental Services, Inc.

Walnut Creek, CA 94596

TEL: 925-937-1759 FAX:

925-937-1759

ProjectNo: #1004; High Street

PO:

Bill to:

Tim Cook

Cook Environmental Services, Inc.

271 Las Juntas Way

Walnut Creek, CA 94596

Requested TAT:

5 days

Date Received: 07/06/2005

Date Printed:

07/07/2005

				Requested Tests (See legend below)															
Sample ID	ClientSampID	Matrix	Collection Date	Hold	1	2	. 3	4	5	6	7	8	9	10	11	12	13	14	15
0507072-001	MW-1	Water	7/6/05		В	Α	A			:							ļ		
0507072-002	MW-3	Water	7/6/05		В	Α	:		· · · · · · · · · · · · · · · · · · ·						 . 		;		
0507072-003	MW-5	Water	7/6/05		В	Α	:												
0507072-004	MW-6	Water	7/6/05		₿.	A	•	ì	•		•	-	•	!	•	•	•		•
0507072-005	MW-7	Water	7/6/05		В	Α	1						1			 	: -		
0507072-006	MW-8	Water	7/6/05		В	Α							:	1					
0507072-007	MW-9	Water	7/6/05		В	A			•	•			:	:	•	:	•	•	
0507072-008	MW-10	Water	7/6/05	. 🗆 .	В	A					,	**		1 .					

Test Legend:

1	9-OXYS_W	2 .	G-MBTEX_W	3 PREDF RE	EPORT 4	. 5
6 ;		7 -		8	9	10
11,		12		13	14	15

Prepared by: Maria Venegas

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.