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271 Las Juntas Way, Walnut Creek, CA 94597 Phone 925.937.1759 Cell 925.787.6869 cookenvironmental@att.net

February 23, 2005

Bob Schultz Alameda County Environmental Health 1311 Harbor Bay Pkwy, Ste 250 Alameda, California 94502-6577

Subject:

Express Gas & Mart,

2951 High Street, Oakland, California

Dear Mr. Schultz:

Enclosed is the Quarterly Monitoring Report, First Quarter 2005 for the subject LUFT site. Per your verbal approval, the verification monitoring program was started on January 3, 2005. On this same date the ozone sparge system was permanently turned off. Two rounds of verification monitoring have now been completed. All constituents of concern are significantly below site specific threshold levels (SSTLs). The site no longer poses a potential threat to groundwater quality. Pursuant to the Verification Monitoring Plan, if concentrations of all constituents of concern remain below their respective SSTLs for two more verification monitoring events, we recommend that the LUFT case be closed.

Please call me at (925) 937-1759 if you have any questions or comments in regard to this report.

Very truly yours,

Cook Environmental Services, Inc.

Tim Cook, P.E., CEG

Principal

cc: Aziz Kandahari, Express Gas & Mart

Chuck Headlee, SFRWOCB

cook

271 Las Juntes Way, Walnut Creek, CA 94597 Phone 925.937.1759 Cell 925.787.6869 cookenvironmental@att.net

QUARTERLY MONITORING REPORT First Quarter 2005

PROJECT SITE:
Express Gas & Mart
2951 High Street
Oakland, California 94619

PREPARED FOR: Mr. Aziz Kandahari Himalaya Trading Company 2951 High Street Oakland, California 94619

SUBMITTED TO:

Alameda County Health Care Services Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

PREPARED BY:

Cook Environmental Services, Inc. 271 Las Juntas Way Walnut Creek, California 94597

Project No. 1004

February 23, 2005

PROFESSIONAL CERTIFICATION

QUARTERLY MONITORING REPORT

First Quarter 2005

Express Gas & Mart 2951 High Street Oakland, California 94619

Cook Environmental Services, Inc. Project No. 1004 February 23, 2005

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The conclusions presented in this document are professional opinions based solely upon the stated scope of work and the interpretation of available information as described herein. Such information may include third party data that either has not, or could not be independently verified. Cook Environmental Services, Inc. recognizes that the limited scope of services performed in execution of this investigation may not be appropriate to satisfy the needs or requirements of other potential users, including public agencies not directly involved. Any use or reuse of this document or the findings, conclusions, and recommendations presented herein is at the sole risk of said user.

Tim Cook, P.E., CEG

Principal

INTRODUCTION

This report presents the results of the first quarter 2005 groundwater monitoring at Express Gas & Mart, located at 2951 High Street in Oakland, California (the "Site"). The sampling described herein is part of an ongoing characterization and remediation of subsurface contamination that was caused by accidental releases from underground storage tanks (USTs) that were replaced in 2001. The contaminant investigation and corrective action are being conducted by Cook Environmental Services, Inc. on behalf of the responsible party, Mr. Aziz Kandahari. The local oversight program (LOP) agency overseeing this case is Alameda County Environmental Health (ACEH). Quarterly groundwater monitoring was conducted on January 3, 2005. This sampling event also represents the first round of verification monitoring. The second round of verification monitoring was conducted on February 3, 2005. This report also contains operational information for an ozone-sparging (OS) system that began operating at the Site on April 14, 2004.

PHYSICAL SETTING

Site Location

The Site is a retail gasoline station and convenience store located on the corner of High Street and Penniman Avenue, in southeastern Oakland, California. The Site location is shown on Figure 1 and Site features are depicted on Figure 2. Neighboring land use is commercial and residential.

Topography and Drainage

The Site is located about 3½ miles east of San Francisco Bay. The Site location is near the base of the Oakland Hills, at a surface elevation of approximately 132 feet above mean sea level (amsl). Hilly topography occurs directly south and east of the Site. The ground surface at the Site slopes gently toward High Street, but the regional topography slopes southwesterly from the Oakland Hills. The nearest surface water body is Peralta Creek, located approximately ½ mile north-northeast of the Site.

Geology and Soils

The Site area is located on an alluvial apron that extends northwest and southeast between the San Francisco Bay on the west and the Diablo Range on the east. The active Hayward Fault forms a structural boundary between the alluvial apron and the Diablo Range. Surficial sediments are Holocene-age alluvial fan and fluvial deposits (Helley, E.J. and Graymer, R.W., 1997). These sediments are gravelly sand and sandy gravel that grade into sand and silty clay. The nearby hilly areas directly south and east of the Site are underlain by similar, though older, deposits of Pleistocene age.

Soil borings were drilled and sampled and monitoring wells were installed at the Site in March and April 2003. Soils encountered in the 25-foot deep borings were gravelly to sandy silts with some interbedded silts, sandy clays and silty fine sands. Groundwater was observed in two of the four borings, at depths of 16 feet below grade (fbg) and 4 fbg. The latter boring was drilled offsite, within the High Street right-of-way.

Groundwater

The Site is within the San Francisco Bay regional watershed. The Quaternary alluvial deposits of the region host beneficial use aquifers. Slightly less than half the region's water supply is derived from groundwater. The balance is obtained from imported surface water. The water bearing unit at the Site is primarily gravelly clay. The porosity of the water bearing zone is secondary. Groundwater moves primarily through fractures in the gravelly clay. Static water levels in the onsite monitoring wells range from about 5 to 9 fbg, depending upon the season. Water level data indicate the direction of groundwater flow is southerly. Field measurements of specific conductance (SC) among the monitoring wells range from approximately 400 to 2,000 microsiemens, suggesting that the groundwater quality is variable.

PROJECT BACKGROUND

Groundwater monitoring has been conducted periodically at the Site since early 1995. Groundwater quality has been impacted by petroleum hydrocarbons such as benzene, toluene, ethylbenzene, xylenes (BTEX), and methyl tert-butyl ether (MtBE). A report by Aqua Science Engineers, Inc. (ASE), dated November 14, 2000, indicates that 2,550 pounds of oxygen releasing compound (ORC®) slurry was injected into borings along the northern and eastern side of the former USTs in June 1997. The ORC® apparently increased the dissolved oxygen (DO) concentrations in the five nearby monitoring wells for approximately one year. Contaminant concentrations decreased slightly in well MW-5 during that period. ORC® socks were installed in wells MW-4 and MW-5 in August 1998 after the DO concentrations declined. The ORC® socks were removed in September 2000 after proving ineffective at reducing petroleum hydrocarbon concentrations in groundwater.

A Tier 2 Risk-Based Corrective Action (RBCA) analysis was performed for the Site by Mr. Christopher Palmer in August 1997. The RBCA was conducted to develop site-specific threshold levels for petroleum hydrocarbon contaminants in soil and groundwater (SSTLs are listed in **Table 3**). The RBCA was reviewed and commented on by Alameda County. Alameda County approved the RBCA in a letter dated October 21, 1997.

On February 28, 2001, soil samples were collected along a product line leading to the fuel dispensers in front of the convenience mart during the installation of new dispensers. All of the soil samples yielded detectable concentrations of petroleum hydrocarbons. Total petroleum hydrocarbons as gasoline (TPH-g) was detected at concentrations ranging from 71 milligrams per kilogram (mg/kg) to 3,600 mg/kg. A Site Investigation Workplan dated March 26, 2001 was

submitted to the ACEH. The work plan described methods and procedures to conduct a soil and groundwater investigation around the fuel dispensers. The ACEH approved the work plan and requested that the USTs and contaminated soils be removed and disposed.

Six soil borings were drilled and sampled in late April 2001. Sample results from the borings yielded TPH-g concentrations in soil up to 4,000 mg/kg and in groundwater up to 78,000 micrograms per liter (µg/L), confirming that petroleum hydrocarbons had impacted soil and groundwater. The dispenser pumps, product lines, and four steel gasoline USTs were excavated and removed from the Site by W.A. Craig, Inc. in May 2001. The USTs were inspected and appeared to be in good condition. However, soil samples from the base and the sides of the UST excavation yielded TPH-g concentrations up to 1,700 mg/kg on the west sidewall of the excavation at 8 fbg. W.A. Craig, Inc. excavated approximately 3,700 tons of hydrocarbon contaminated soil between May 9 and September 27, 2001. The soil was disposed of at the B&J Class II Landfill in Vacaville, California. The excavation area is shown on Figure 2.

Following Site restoration and re-opening of the Express Gas & Mart, little additional activity occurred until March 2003, when four new monitoring wells were installed to replace wells removed during excavation. Monitoring well construction information is summarized in **Table 1**. Quarterly groundwater monitoring was resumed in April 2003. The wells had not been sampled since the September 2000 sampling reported by ASE. The April 2003 analytical data indicated that MtBE was above the SSTL of $8,400~\mu g/L$ in wells MW-5 and MW-7.

Based on the April 2003 groundwater sampling results, W.A. Craig, Inc. recommended corrective action to remediate the subsurface contamination at the Site to below SSTLs. A Feasibility Study/Corrective Action Plan dated July 28, 2003 and an Addendum to Corrective Action Plan dated September 10, 2003 were submitted to ACEH. The ACEH approved the installation of an OS system in a letter dated February 18, 2004.

An OS system consisting of ten ozone-sparge wells and a control panel began operating on April 14, 2004. Prior to startup, monitoring wells MW-5, MW-7, MW-8, and MW-9 were purged and sampled to determine baseline concentrations. Except for brief periods of mechanical failure or maintenance, the system operated continuously from April 14, 2004 until January 4, 2005.

This quarter, wells were sampled on January 4, 2005. Repairs to the OS system were made on November 18 and 19, 2004. Concentrations in all eight Site monitoring wells have remained below the SSTLs since May 13, 2004. The OS system is responsible for reducing these concentrations. Tim Cook of Cook Environmental Services, Inc. called Bob Schultz of ACEH on November 19, 2004 to discuss necessary steps for Site closure. Mr. Schultz requested a *Verification Monitoring Work Plan* to describe methods and procedures to ensure the Site is no longer a risk to groundwater quality. This work plan was submitted to ACEH on November 26, 2004. Mr. Schultz conditionally approved the work plan during a phone conversation on January 19, 2005. The OS system was turned off and verification monitoring began on January 4, 2005.

SCOPE OF WORK

The scope of work performed during this quarter included the following tasks:

- Maintained the California State Water Resources Control Board Geographical Environmental Information Management System (GeoTracker) database;
- Performed repairs and maintenance on the ozone sparge system;
- Measured static water levels in eight monitoring wells;
- Purged and sampled groundwater from eight monitoring wells;
- Collected field measurements from eight monitoring wells including water level, DO concentrations, temperature, pH, and specific conductance;
- Analyzed the groundwater samples for TPH-g, BTEX, MtBE, DIPE, EtBE, tAME, tBA, methanol, ethanol, EDB, and DCA (see *Laboratory Analyses* section of this report for chemical names and analytical methods used);
- Prepared a Verification Monitoring Work Plan;
- Shut down the OS system;
- Implemented the Verification Monitoring Program; and
- Prepared this Quarterly Groundwater Monitoring Report.

OZONE-SPARGE SYSTEM

OS System Description

The design and layout of the OS remediation system were described in the *Feasibility Study/Corrective Action Plan* dated July 28, 2003 and *Addendum to Corrective Action Plan* dated September 10, 2003. A C-SpargerTM OS system purchased from Kerfoot Technology, Inc. operated 10 sparge points. OS points SP-1 through SP-10 were installed by Resonant Sonic International (RSI, C-57 license number 802334) on March 24-26, 2004. Sparge point locations are shown on **Figure 2**. The borings were advanced by a sonic drill rig to a maximum depth of 37 fbg using 7-inch diameter casing. Sparge point construction details are summarized in **Table 1**. Initial startup of the system occurred on April 14, 2004. The ozone generator creates ozone by ionizing oxygen with the aid of an oxygen concentrator.

The operating schedule is controlled by an electronic timer. The sparge points receive ozone one at a time for a programmed number of minutes. The timer cycles through all ten sparge points and then has a "rest" period to allow the compressor to cool. After the rest period, a new cycle starts. This process is repeated several times each day. The OS system can deliver ozone at a

flow rate of approximately 3 cubic feet per minute (cfm) at a pressure of 50 pounds per square inch (psi). This delivery pressure is usually sufficient to overcome the hydraulic head and other resistive forces at the sparge point. When the system is operating, approximately 5 grams of ozone per hour are injected into the subsurface.

The OS sparge point is a 30-inch long, 2-inch diameter, porous PVC diffuser. A ¾-inch diameter PVC riser extends from the sparge point up to within 12 inches of ground surface. Fine-grained "sugar sand" (#60) was placed in the annular space of the borehole around each of the sparge points. The tiny pores of the sparge point and the fine-grained filter pack create microbubbles that promote ozone diffusion. A 2-foot thick bentonite seal was placed above the sand filter pack and hydrated prior to grouting the remainder of the annulus with Portland type I/II neat cement. A traffic-rated vault set slightly above grade protects the top of each sparge well.

OS System Operation and Maintenance

Cook Environmental Services visited the Site six times from November 17 2004 through January 4, 2005, to ensure that the OS system was running normally and to monitor the operating pressures. On November 17 it was observed that sparge points SP-8 and SP-9 were not operational since the tubing from the ozone generator to these sparge points was missing. In the previous Quarterly Monitoring Report, W.A. Craig, Inc reported that the line for SP-8 had been replaced. This line had not been replaced.

The following day the sparge lines to SP-8 and SP-9 were replaced and all of the sparge line connections were checked for leakage. In addition there was a major leak at the wellhead in sparge point SP-2. The fittings and check valve in SP-2 were replaced on November 20 and all stations on OS system were operational. On November 29, the client called Cook Environmental Services to report that the system was running non-stop without taking a break to cool down. A site visit was conducted and it was determined that the oxygen concentrator and not the OS system was working non-stop. The oxygen concentrator is designed for uninterrupted operation. All pressures and times were checked and the system was found to be fully operational. The system operated properly until it was shut down on January 4, 2005 with the consent of the ACEH. Field data sheets that include the operating pressures and the operation time for each sparge point is included in **Appendix A**.

FIELD PROCEDURES

Groundwater Level Measurements

Cook Environmental Services measured water levels in Site monitoring wells on January 3, 2005 using an electronic water level indicator. Water levels were recorded on monitoring well sampling logs included in **Appendix B**. Prior to taking the measurements, the wells were uncapped and water levels were allowed to equilibrate with atmospheric pressure for at least 30

minutes. Water level measurements were referenced to the surveyed top of the well casings. The depth-to-water measurements were used to calculate the standing water volume and the amount of water to be purged prior to collecting a sample. The depth to water and surveyed wellhead elevations are also used to determine the static groundwater elevations and flow direction.

Purging and Sampling

Cook Environmental Services purged and sampled all eight Site monitoring wells on January 3, 2005. At least three well casing volumes were purged from each well before collecting groundwater samples. Wells were purged using clean disposable polyethylene bailers. The DO concentration, pH, temperature, and SC of the groundwater were intermittently monitored with portable instrumentation during purging. Field measurements were recorded on the monitoring well sampling logs in **Appendix B**.

Upon completion of purging activities, a groundwater sample was collected from each well with a dedicated disposable bailer. The groundwater samples were decanted from the bailer into laboratory-supplied, 40-ml volatile organic analysis (VOA) vials preserved with hydrochloric acid. Care was taken to ensure that the vials were completely filled to avoid headspace volatilization of dissolved petroleum hydrocarbons. Each sample vial was labeled with the well ID. Samples were stored on ice and submitted under chain-of-custody control to McCampbell Analytical Inc. of Pacheco, California (DHS certification number 1644).

Samples were analyzed for TPH-g using EPA Method 8015C (modified), for BTEX and MtBE using EPA Method 8021B, and for MtBE, di-isopropyl ether (DIPE), ethyl tert-butyl ether (EtBE), tert-amyl methyl ether (tAME), tert-butyl alcohol (tBA), methanol, ethanol, 1,2-dibromoethane (ethylene dibromide or EDB), and 1,2-dichloroethane (DCA) using EPA Method 8260B. Discussions in this report cite MtBE concentrations determined by EPA Method 8260B, which is considered a more accurate analysis than Method 8021B.

Verification Monitoring

Cook Environmental Services purged and sampled four monitoring wells (MW-3, MW-5, MW-7 and MW-8) on February 3, 2005. These wells are the closest wells to the source area and represent the most likely wells to experience a "rebound" of contaminants after the treatment system is turned off. These wells were selected as verification monitoring wells in the *Verification Monitoring Work Plan* submitted to ACEH on November 26, 2004. The treatment system was turned off on January 3, 2005.

At least three well casing volumes were purged from each well before collecting groundwater samples. Wells were purged using clean disposable polyethylene bailers. The DO concentration, pH, temperature, and SC of the groundwater were intermittently monitored with

portable instrumentation during purging. Field measurements were recorded on the monitoring well sampling logs in Appendix B.

Samples were collected using the same field and laboratory procedures described in the previous section.

DATA EVALUATION

Groundwater Levels and Elevations

Water level data for Site monitoring wells is summarized in **Table 2**. The surveyed top-of-casing (TOC) elevations and the depth to water measurements were used to calculate groundwater elevations in the monitoring wells. The water level in well MW-7 was depressed due to high pressure from a nearby sparge point. This water level is not indicative of the static water level in this well. The static water levels in wells, excluding MW-7, ranged from 2.12 feet below TOC in MW-1 to 5.30 feet below TOC in MW-9. Groundwater elevations, excluding MW-7, ranged from 122.59 feet above mean sea level (msl) in well MW-10 to 129.52 feet above msl in MW-1. Excluding well MW-7, groundwater elevations increased an average of 3.66 feet since the last quarterly monitoring event on October 1, 2004. Groundwater elevations are shown on **Figure 3**. The groundwater gradient was calculated using static water elevations in wells MW-3, MW-8, and MW-9. On January 3, 2005 the groundwater flow direction was S 6° W with a gradient of 0.038 feet per foot (ft/ft). On October 1, 2004 the groundwater flow direction was S 31° W with a gradient of 0.024 feet per foot (ft/ft).

The groundwater flow and gradient this quarter are consistent with previous monitoring events. Hydrographs for all eight monitoring wells are presented on **Figure 4**.

Quarterly Groundwater Monitoring Results

The only petroleum hydrocarbons detected in Site wells this quarter were TPH-g, MtBE and 1,2-DCA. TPH-g was only detected in well MW-10 and 1,2-DCA was detected only in well MW-7. MtBE was detected in wells MW-1, MW-3, MW-5, MW-7, MW-8, MW-9 and MW-10. Concentrations of all constituents of concern were below their respective SSTLs. Groundwater analytical results are summarized in **Table 3**. Laboratory analytical reports are included in **Appendix C**.

The highest MtBE concentration was 1,700 μ g/L and was observed in well MW-10, which is approximately 70 feet downgradient of the Site. This concentration is considerably below the SSTL for MtBE, which is 8,400 μ g/L. MtBE concentrations in the monitoring wells on January 3, 2005 are shown on **Figure 5**. Since startup of the OS system, petroleum hydrocarbon concentrations in the wells closest to the former USTs that previously yielded the highest hydrocarbon concentrations (wells MW-5, MW-7, and MW-9) have shown a remarkable decrease. MtBE in MW-5 this quarter was 2.2 μ g/L compared to 1.7 μ g/L on October 1, 2004.

The MtBE concentration in well MW-7 was 130 μ g/L having decreased from 2,300 μ g/L on October 1, 2004. Graphs of MtBE concentrations in wells MW-3, MW-5, MW-7 and MW-8 are shown on **Figure 6**. Concentrations in wells MW-1 and MW-3 have decreased two orders of magnitude since the OS system began operation. MtBE in well MW-8 decreased to 330 μ g/L from its record high of 450 μ g/L last October. Graphs of MtBE concentrations in wells MW-1, MW-9 and MW-10) are shown on **Figure 7**.

BTEX constituents were not detected in any Site monitoring well this quarter. 1,2-DCA was detected in well MW-7 at 3.2 μ g/L. Perhaps 1,2-DCA was present previous to this date but at concentrations that were below the elevated detection level for this constituent in previous sampling events. Previously benzene had been detected in wells MW-5 and MW-7 at concentrations above the SSTL of 34 μ g/L. Benzene was not detected above the laboratory detection limit of 0.5 μ g/L in any well this quarter. A graph of benzene concentrations versus time in wells MW-5 and MW-7 is shown on **Figure 8**.

Only one well yielded detectable TPH-g this quarter. Well MW-10 yielded 62 $\mu g/L$, which is consistent with the previous quarter's results for this same well at 67 $\mu g/L$. Before the installation of the OS system, wells MW-5, MW-7, and MW-10 consistently yielded detectable TPH-g concentrations. The baseline TPH-g concentration in well MW-5 was 6,600 $\mu g/L$, but TPH-g has not been detected in this well since then. The baseline TPH-g concentration in well MW-7 was 8,900 $\mu g/L$.

Baseline DO concentrations were measured in wells MW-1, MW-3, MW-5, MW-7, MW-8, and MW-9 on April 14, 2004. The average baseline DO concentration was approximately 0.21 milligrams per liter (mg/L). The average DO concentration in these wells on October 1 was 4.30 mg/L. The DO in Site wells this quarter ranged from 0.93 mg/L in well MW-8 to 9.25 mg/L in well MW-5. Prior to the installation of the OS system the highest recorded DO concentration was 2.75 mg/L in offsite well MW-10. DO concentrations in wells MW-1, MW-3, MW-5, MW-7, and MW-9 remain significantly above baseline concentrations, which suggest that the residual DO is from the OS system. DO concentrations in the monitoring wells are summarized in **Table** 4.

Verification Monitoring Results

Verification monitoring samples were collected from four wells on February 3, 2005, one month after the OS system had been turned off. MtBE concentrations in the four verification monitoring wells are compared to samples collected on January 3, 2005. MtBE in well MW-3 decreased from 49 μ g/L to 4.9 μ g/L; in well MW-5 the concentration increased slightly from 2.2 μ g/L to 4.2 μ g/L; in well MW-7 the concentration decreased from 130 μ g/L to 4.5 μ g/L; and in well MW-8 the concentration increased slightly from 330 μ g/L to 360 μ g/L.

MtBE concentrations in all four verification monitoring wells were at least one order of magnitude below the SSTL of 8,400 $\mu g/L$

GeoTracker Requirements

All chemical analysis data were submitted electronically to the GeoTracker database as required by AB2886 (Water Code Sections 13195-13198). Electronic analytical reports (EDF files) are prepared and formatted by the laboratory and submitted by Cook Environmental Services. Groundwater elevations in Site wells (GEO_WELL file) were also submitted. This complete report with figures and tables will be submitted to the RWQCB in PDF format. The RWQCB will submit the PDF file to the GeoTracker database.

CONCLUSIONS

The OS system began operation on April 14, 2004 and ceased operation on January 3, 2005. Verification monitoring began on January 3 in accordance with the *Verification Monitoring Work Plan* to ensure that concentrations of constituents of concern remain below SSTLs. The second round of verification monitoring took place on February 3, 2005.

On January 3, 2005 the direction of groundwater flow was S 6° W with a gradient of 0.038 feet per foot (ft/ft). This is consistent with previous measurements. The groundwater elevation in well MW-7 was depressed by the OS system. The reason for this is the increase in pressure from the OS system.

MtBE was the principal constituent of concern in groundwater at the Site. Constituents of concern have remained below their respective SSTLs since May 26, 2004. Groundwater monitoring on January 4, 2005 and verification monitoring on February 3, 2005 verified that constituents of concern remain below SSTLs for the fifth and sixth straight sampling events. Benzene was not detected in any wells this quarter. MtBE in well MW-7 was at a record low (130 μ g/L) on January 3, 2005 and dropped further (4.5 μ g/L) on February 3, 2005..

DO concentrations remain substantially above baseline levels in wells MW-3, MW-5, MW-7 and MW-9. The increased DO concentrations indicate that residual oxygen from the OS system is causing aerobic degradation of the remaining dissolved hydrocarbons in the subsurface.

RECOMMENDATIONS

If concentrations of all constituents of concern remain below their respective SSTLs for two more consecutive months, we recommend that the Site be closed.

TABLES

Table 1
Monitoring and Ozone-sparge Well Construction Information
2951 High Street
Oakland, California

Well ID	Date Installed	Casing Diameter (inches)	Total Depth (fbg)	Screened Interval (fbg)	Water-Bearing Unit	Top of Casing Elevation (feet amsl)	Northing (feet)	Easting (feet)
MW-1	2/95	2	25	N/A	N/A	131.64	2,112,552.39	6,070,038.16
MW-3	2/95	2	25	N/A	N/A	131.05	2,112,539.60	6,070,048.55
MW-5	12/9/1996	2	30	5-30	N/A	131.99	2,112,582.04	6,070,083.59
MW-6	1/7/1997	2	30	5-30	N/A	132.58	2,112,662.53	6,070,113.49
MW-7	3/24/2003	2	25	15-25	gravelly sandy silt	130.93	2,112,533.18	6,070,106.31
MW-8	3/24/2003	2	25	15-25	gravelly sandy silt	131.15	2,112,527.86	6,070,153,72
MW-9	3/25/2003	2	25	15-25	silty gravelly sand	130.00	2,112,484.75	6,070,065.55
MW-10	4/4/2003	2	25	15-25	sandy silt	127.19	2,112,393.29	6,069,984.72
SP-1	3/25/2004	3/4	37	30.5-33	clayey sand	130.39	2,112,529.17	6,070,105.65
SP-2	3/25/2004	3/4	3.1	26.5-29	sandy clay	130.07	2,112,534.87	6,070,118.37
SP-3	3/24/2004	3/4	32	28.5-31	gravelly sandy clay	130.66	2,112,541.87	6,070,131.76
SP-4	3/25/2004	3/4	33	14.5-17	gravelly sandy clay	130.51	2,112,541.66	6,070,102.66
SP-5	3/26/2004	3/4	30	20-22.5	clayey gravelly sand	130.55	2,112,553.75	6,070,115.66
SP-6	3/26/2004	3/4	30	21.5-24	clayey sandy gravel	130.88	2,112,564,81	6,070,106.43
SP-7	3/26/2004	3/4	30	25.5-28	gravelly sand	131.20	2,112,575.20	6,070,106.74
SP-8	3/26/2004	3/4	31	28.5-31	gravelly sandy clay	130.98	2,112,569.95	6,070,091.53
SP-9	3/25/2004	3/4	33	25-27.5	clayey sand	130.85	2,112,562.57	6,070,080.59
SP-10	3/26/2004	3/4	30	21.5-24	gravelly clay	131.23	2,112,578.47	6,070,085.11

Notes:

MW denotes monitoring wells. SP denotes sparge wells.

fbg = feet below grade; amsl = above mean sea level; N/A = data not available.

Monitoring wells surveyed by Virgil Chavez Land Surveying on April 15, 2003.

Ozone-sparge wells surveyed by Virgil Chavez Land Surveying on April 22, 2004.

MW-1, MW-3, MW-5, and MW-6 were installed by Aqua Science Engineers, Inc.

MW-7, MW-8, MW-9, MW-10, and SP-1 through SP-10 were installed by W.A. Craig, Inc.

Table 2
Groundwater Levels and Elevations in Monitoring Wells
2951 High Street
Oakland, California

Well ID	Date	TOC Elevation	DTW	Groundwater Elevation
MW-1	04/04/03	131.64	5.07	126.57
	07/16/03		7.32	124.32
	10/28/03		9.16	122.48
	01/13/04		4.03	127.61
	04/14/04		5.37	126.27
	04/29/04		5.55	126.09
	05/13/04		6.24	125.40
	05/26/04		6.61	125.03
	06/10/04		7.08	124.56
	07/08/04		7.49	124.15
	10/01/04		8.38	123.26
2277.0	01/03/05		2.12	129.52
MW-3	04/04/03	131.05	5.86	125.19
	07/16/03		7.86	123.19
	10/28/03		9.43	121.62
	01/13/04		5.76	125.29
	04/14/04		6.72	124.33
	04/29/04	[6.81	124.24
	05/13/04	[7.62	123.43
	05/26/04		7.80	123.25
	06/10/04		8.17	122.88
	07/08/04		8.34	122.71
	10/01/04		9.41	121.64
37777	01/03/05		4.19	126.86
MW-5	04/04/03	131.99	6.94	125.05
	07/16/03		8.17	123.82
	10/28/03		9.43	122.56
	01/13/04		6.27	125.72
	04/14/04		6.79	125.20
	04/29/04		7.35	124.64
	05/13/04		7.71	124.28
	05/26/04		7.66	124.33
	06/10/04		8.11	123.88
	07/08/04		8.38	123.61
	10/01/04		8.83	123.16
	01/03/05		4.96	127.03
MW-6	04/04/03	132.58	5.13	127.45
1	07/16/03	<u></u>	7.99	124.59
	10/28/03	_	9.18	123,40
	01/13/04		5.97	126.61
	04/29/04		7.05	125.53
	07/08/04		8.01	124.57
į	10/01/04		8.59	123.99
	01/03/05		4.25	127.74

Table 2 Groundwater Levels and Elevations in Monitoring Wells 2951 High Street Oakland, California

Well ID	Date	TOC Elevation	DTW	Groundwater Elevation
MW-7	04/04/03	130.93	7.06	123.87
	07/16/03		8.11	122.82
	10/28/03		9.25	121.68
	01/13/04	İ	6.80	124.13
	04/14/04	ľ	7.30	123.63
	04/29/04	*	20.80	110.13
	05/13/04	*	17.51	113,42
	05/26/04	*	18.79	112.14
	06/10/04	*	19.41	111.52
	07/08/04	*	13.92	117.01
	10/01/04	*	19.61	111.32
	01/03/05	*	7.25	123.68
MW-8	04/04/03	131.15	6.60	124.55
	07/16/03	Ī	7.79	123.36
	10/28/03	Ī	8.83	122.32
	01/13/04		6.02	125.13
	04/14/04	Ī	6.90	124.25
	04/29/04	Ī	7.25	123.90
	05/13/04	Ī	7.52	123.63
	05/26/04		7.71	123,44
i	06/10/04		7.89	123.26
	07/08/04		7.45	123.70
	10/01/04		8.46	122.69
	01/03/05		4.40	126.75
MW-9	04/04/03	130.00	7.35	122.65
	07/16/03		8.50	121.50
	10/28/03		9.56	120.44
	01/13/04		6.83	123.17
	04/14/04		7.61	122.39
	04/29/04		8.23	121.77
	05/13/04		8.25	121.75
	05/26/04		8.44	121.56
	06/10/04	-	8.71	121.29
	07/08/04		8.68	121.32
	10/01/04		9.29	120.71
	01/03/05		5.30	124.70
MW-10	04/23/03	127.19	7.06	120.13
	07/16/03	Γ	7.72	119.47
	10/28/03	Γ	8.61	118.58
	01/13/04		6.15	121.04
	04/29/04	Γ	7.09	120.10
	07/08/04	Ţ	7.84	119.35
	10/01/04	Γ	8.25	118.94
	01/03/05		4.60	122.59

Notes:

Elevations are in feet above mean sea level.

TOC, Top of casing. DTW, Depth to water in feet below TOC.

* Water level in MW-7 is affected by ozone sparging.

Table 3
Analytical Results for Groundwater Samples
2951 High Street
Oakland, California

Well ID	Date	TPH-g	benzene	toluene	ethyl- benzene	xylenes	MiBE	DIPE	EtBE	tAME	tBA	methanol	ethanol	EDB	DCA
MW-1	02/23/95	<50	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	NT	NT	NT	NT	NT	NT
	05/26/95	<50	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	NT	NT	NT	NT	NT	NT-
	08/23/95	<50	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	NT	NT	NT	NT	NT	NT
	04/04/03	<50	<0.5	<0.5	<0.5	<0.5	270	<5	<5	<5	<50	<5.000	<500	<5	<5
	07/16/03	<50	<0.5	<0.5	<0.5	<0.5	420	<10	<10	<10	<100	<10,000	<1,000	<10	<10
	10/28/03	<50	<0.5	<0.5	<0.5	<0.5	1,200	<50	<50	<50	<500	<50,000	<5,000	<50	<50
	01/13/04	58	0.85	<0.5	3.1	8.4	380	< 0.5	<0.5	<0.5	<5.0	<50	<5	<0.5	<0.5
*	04/29/04	<50	<0.5	<0.5	<0.5	< 0.5	260	<5	<5	<5	<50	<5,000	<500	<5	<5
	07/08/04	<50	<0.5	< 0.5	<0.5	<1.0	341	<0.5	<1	<1	<10	NT	<100	<1.0	<0.5
	10/01/04	<50	<0.5	<0.5	<0.5	<0.5	1.7	< 0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	33	< 0.5	< 0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
MW-3	02/23/95	<50	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	NT	NT	NT	NT	NT	NT
	05/26/95	<50	<0.5	<0.5	< 0.5	<0.5	NT	NT	NT	NT	NT	NT	NT	NT	NT
	08/23/95	<50	<0.5	<0.5	<0.5	<0.5	NT	NT	NT	NT	NT	NT	NT	NT	NT
	04/04/03	<50	<0.5	<0.5	<0.5	<0.5	1,600	<25	<25	<25	<250	<25,000	<2,500	<25	<25
	07/16/03	<50	<0.5	<0.5	<0.5	<0.5	1,200	<50	<50	<50	<500	<50,000	<5,000	<50	<50
	10/28/03	<50	<0.5	<0.5	<0.5	<0.5	1,400	<50	<50	<50	<500	<50,000	<5,000	<50	<50
*	01/13/04	<200	<2	<2	<2	<2	790	<2	<2	<2	<20	<200	<20	<2	<2
*	04/29/04	<50	<0.5	<0.5	<0.5	<0.5	140	<5	<5	<5	<50	<5,000	<500	<5	<5
	07/08/04	<50	<0.5	<0.5	<0.5	<1.0	24.3	<0.5	<1	<1	<10	NT	<100	<1.0	<0.5
	10/01/04	<50	<0.5	<0.5	<0.5	<0.5	4.0	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	49	<1.0	<1.0	<1.0	<10	<1000	<100	<1.0	<1.0
3/37/ 6	02/03/05	<50	<0.5	<0.5	<0.5	<0.5	4.9	< 0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
MW-5	12/13/96	3,600	180	350	81	510	430	NT	NT	NT	NT	NT	NT	NT	NT
**		120,000	28,000	16,000	2,600	10,000	64,000	NT	NT	NT	NT	NT	NT	NT	NT
	06/27/97	6,300	10,000	2,400	290	4,500	43,000	_NT	NT	NT	NT	NT	NT	NT	NT
}		<50,000	7.9	3.3	0.6	3.3	30,000	NT	NT	NT	NT	NT	NT	NT	NT
ļ	12/06/97	<5,000	33	12	<5	7.3	33,000	NT	NT	NT	NT	NT	NT	NT	NT
}		29,000	150	160	130	320	34,000	NT	NT	NT	NT	NT	NT	NT	NT
1		53,000	7,000	2,400	540	3,400	67,000	NT	NT	NT	NT	NT	NT	NT	NT
***		36,000	1,000	270	<120	740	51,000	NT	NT	NT	NT	NT	NT	NT	NT
^^*		56,000	3,400	1,300	430	1,800	84,000	NT	NT	NT	NT	NT	NT	NT	NT
ļ		63,000	5,700	2,900	500	2,200	87,000	NT	NT	NT	NT	NT	NT	NT	NT
-		42,000	<250	<250	<250	<250	38,000	NT	NT	NT	NT	NT	NT	NT	NT
		37,000	510	85	5.6	89	61,000	NT	NT	NT	NT	NT	NT	NT	NT
	09/15/99	54,000	8,500	1,800	420	2,400	55,000	NT	NT	NT	NT	NT	NT	NT	NT

Table 3
Analytical Results for Groundwater Samples
2951 High Street
Oakland, California

	-			La si s	ethyl-	8.32.2.2	:		- 5450 30	C]				7.3
Well ID	Date	TPH-g	benzene	toluene	henzene	xylenes	MtBE	DIPE	EiBE	LAME	tBA	methanoi	ethanol	EDB	DCA
MW-5	12/09/99	34,000	1,600	230	130	570	33,000	NT	NT	NT	NT	NT	NT	NT	NT
(cont.)	03/06/00	21,000	7,800	870	440	2,100	30,000	NT	NT	NT	NT	NT	NT	NT	NT
	06/07/00	<50,000	11,000	890	570	3,000	68,000	NT	NT	NT	NT	NT	NT	NT	NT
	09/18/00	40,000	4,900	<250	<250	1,700	46,000	NT	NT	NT	NT	NT	NT	NT	NT
1	04/04/03	1,800	560	<5.0	<5.0	30	19,000	<330	<330	<330	<3,300	<330,000	<33,000	<330	<330
	07/16/03	2,800	1,000	<5	10	80	16,000	<200	<200	<200	<2,000	<200,000	<20,000	<200	<200
1	10/28/03	740	290	<5.0	<5.0	7.2	14,000	<170	<170	<170	<1,700	<170,000	<17,000	<170	<170
	01/13/04	<500	48	<5	<5	<5	2,000	<5	<5	<5	<50	<500	<50	<5	<5
	04/14/04	6,600	2,700	<50	<50	260	20,000	<500	<500	<500	<5,000	<500,000	<50,000	<500	<500
*	04/29/04	<500	6.3	<5	<5	7.8	11,000	<250	<250	<250	<2,500	<250,000	<25,000	<250	<250
	05/13/04	<50	<0.5	<0.5	<0.5	<0.5	3,000	<50	<50	<50	<500	<50,000	<5,000	<50	<50
	05/26/04	<50	<0.5	<0.5	<0.5	<0.5	460	<10	<10	<10	<100	<10,000	<1,000	<10	<10
	06/10/04	<50	<0.5	<0.5	<0.5	<0.5	38	< 0.5	<0.5	<0.5	<5.0	<50	<5.0	<0.5	<0.5
	07/08/04	<50	1.5	<0.5	<0.5	<1.0	9.6	<0.5	<1	<1	<10	NT	<100	<1.0	<0.5
[10/01/04	<50	<0.5	<0.5	<0.5	<0.5	1.7	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	2.2	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	02/03/05	<50	<0.5	<0.5	<0.5	<0.5	4.2	<0.5	< 0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
MW-6	01/13/97	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	03/27/97	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
1	06/27/97	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	09/22/97	<50	<0.5	<0.5	< 0.5	<0.5	24	NT	NT	NT	NT	NT	NT	NT	NT
]	12/06/97	94	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	03/23/98	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
i .	06/10/98	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT_	NT	NT	NT	NT	NT	NT
	07/23/98	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	09/16/98	<50	<0.5	<0.5	< 0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	03/05/99	55	<0.5	0.92	0.5	1.3	<5	NT	NT	NT	NT	NT	NT	NT	NT
	06/17/99	<50	<0.5	<0.5	<0.5	<0.5	8.0	NT	NT	NT	NT	NT	NT	NT	NT
	09/15/99	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	12/09/99	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	03/06/00	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	06/07/00	<50	<0.5	<0.5	<0.5	<0.5	<5	NT	NT	NT	NT	NT	NT	NT	NT
	04/04/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	07/16/03	<50	< 0.5	<0.5	<0.5	<0.5	0.54	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5
	10/28/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5
	01/13/04	<50	< 0.5	<0.5	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5	<5	<50	<5	<0.5	<0.5
*	04/29/04	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5
	07/08/04	<50	<0.5	<0.5	<0.5	<1.0	<0.5	< 0.5	<1	<1	<10	NT	<100	<1.0	<0.5
	10/01/04	<50	<0.5	<0.5	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5
	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<500	<50	<0.5	<0.5

Table 3
Analytical Results for Groundwater Samples
2951 High Street
Oakland, California

				t sala I							La escribia de Cara	11	Brance Sand	or december 1986	
Well ID	Date	TPH-g	benzene	toluene	ethyl- benzene	xylenes	MBE	DIPE	EtBE	tAME	tBA:	methanol	ethanol	EDB	DCA
MW-7	04/04/03	1,400	54	27	15	180	26,000	<500	<500	<500	<5,000	<500,000	<50,000	<500	<500
	07/16/03	18,000	1,100	630	1,100	2,000	13,000	<200	<200	<200	<2,000	<200,000	<20,000	<200	<200
	10/28/03	10,000	750	370	750	1,000	17,000	<500	<500	<500	<5,000	<500,000	<50,000	<500	<500
	01/13/04	7,200	430	150	560	550	22,000	<50	<50	<50	<500	<5000	<500	<50	<50
	04/14/04	8,900	520	360	640	1,100	21,000	<500	<500	<500	<5,000	<500,000	<50,000	<500	<500
*	04/29/04	<500	<5	<5	<5	12	12,000	<250	<250	<250	<2,500	<250,000	<25,000	<250	<250
	05/13/04	660	<5.0	28	25	120	10,000	<170	<170	<170	<1,700	<170,000	<17,000	<170	<170
	05/26/04	380	<2.5	15	15	79	7,600	<200	<200	<200	<2,000	<200,000	<20,000	<200	<200
	06/10/04	<1,000	<10	<10	<10	<10	4,900	<10	<10	<10	300	<10,000	<100	<10	<10
	07/08/04	67	<0.5	<0.5	1.3	10	1,040	<0.5	<1	<1	<10	NT	<100	<1.0	<0.5
	10/01/04	85	<0.5	<0.5	0.63	6.0	2,300	<50	<50	<50	<500	<50,000	<5,000	<50	<50
	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	130	<2.5	<2.5	<2.5	<25	<2500	<250	<2.5	3.2
	02/03/05	<50	<0.5	<0.5	<0.5	<0.5	4.5	<0.5	< 0.5	<0.5	<5	<500	<50	<0.5	2.9
MW-8	04/04/03	<50	<0.5	< 0.5	< 0.5	<0.5	230	<5	<5	<5	<50	<5,000	<500	<5	<5
	07/16/03	<50	<0.5	<0.5	< 0.5	<0.5	340	<5	<5	<5	<50	<5,000	<500	<5	<5
	10/28/03	<50	<0.5	<0.5	< 0.5	< 0.5	250	<5.0	<5.0	<5.0	<50	<5,000	<500	<5	<5.0
	01/13/04	<50	<0.5	<0.5	<0.5	<0.5	140	<0.5	<0.5	<0.5	<5.0	<50	<5	<0.5	<0.5
	04/14/04	<50	<0.5	<0.5	<0.5	<0.5	260	<5	<5	<5	<50	<5,000	<500	<5	<5
*	04/29/04	<50	<0.5	<0.5	<0.5	<0.5_	130	<5	<5	<5	<50	<5,000	<500	<5	<5
	05/13/04	<50	<0.5	< 0.5	<0.5	<0.5	110	<2.5	<2.5	<2.5	<25	<2,500	<250	<2.5	<2.5
	05/26/04	<50	<0.5	< 0.5	<0.5	<0.5	150	<2.5	<2.5	<2.5	<25	<2,500	<250	<2.5	<2.5
	06/10/04	<50	<0.5	<0.5	< 0.5	<0.5	290	<0.5	< 0.5	<0.5	<5.0	<50	<5.0	<0.5	<0.5
	07/08/04	<50	<0.5	<0.5	<0.5	<1.0	395	<0.5	<1	<1	<10	NT	<100	<1.0	< 0.5
	10/01/04	< 50	< 0.5	<0.5	<0.5	<0.5	450	<10	<10	<10	<100	<10,000	<5.0	< 0.5	< 0.5
	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	330	<5	<5	<5	<50	<5,000	<500	<5	<5
	02/03/05	<50	<0.5	<0.5	<0.5	<0.5	360	<5	<5	<5	53	<5,000	<500	<5	<5

Table 3 **Analytical Results for Groundwater Samples** 2951 High Street Oakland, California

Well ID	Date	TPH-g	benzene	toluene	ethyl- benzene	xylenes	MtBE	DIPE	EtBE	tAME	ťΒA	methanol	ethanol	EDB	DCA
MW-9	04/04/03	<50	<0.5	<0.5	<0.5	<0.5	85	<1.5	<1.5	<1.5	<12	<1,200	<120	<1.5	2
	07/16/03	<50	<0.5	<0.5	<0.5	<0.5	170	<2.5	<2.5	3	27	<2,500	<250	<2.5	<2.5
	10/28/03	<50	<0.5	<0.5	<0.5	<0.5	230	<5.0	<5.0	<5.0	57	<5,000	<500	<5.0	<5.0
	01/13/04	<50	<0.5	<0.5	<0.5	<0.5	55	<0.5	<0.5	0.72	5.8	<50	<5	< 0.5	1
	04/14/04	<50	<0.5	<0.5	<0.5	<0.5	58	<1	<1	<l< td=""><td><10</td><td><1,000</td><td><100</td><td><1</td><td><1</td></l<>	<10	<1,000	<100	<1	<1
*	04/29/04	<50	<0.5	<0.5	<0.5	<0.5	4.7	< 0.5	<0.5	<0.5	<5	<500	<50	<0.5	0.63
	05/13/04	<50	<0.5	<0.5	<0.5	<0.5	5.9	<0.5	<0.5	<0.5	<5.0	<50	<5.0	<0.5	0.66
	05/26/04	<50	<0.5	< 0.5	<0.5	<0.5	2.5	<0.5	<0.5	<0.5	<5.0	<500	<50	< 0.5	0.53
	06/10/04	<50	<0.5	<0.5	<0.5	<0.5	14	< 0.5	<0.5	<0.5	<5.0	<50	<5.0	< 0.5	0.60
	07/08/04	<50	<0.5	<0.5	<0.5	<1.0	7.3	< 0.5	<i< td=""><td><1</td><td><10</td><td>NT</td><td><100</td><td><1.0</td><td><0.5</td></i<>	<1	<10	NT	<100	<1.0	<0.5
	10/01/04	<50	<0.5	<0.5	<0.5	<0.5	2.1	<0.5	<0.5	<0.5	<5.0	<500	<50	<0.5	<0.5
	01/03/05	<50	<0.5	<0.5	<0.5	<0.5	4.0	<0.5	< 0.5	< 0.5	<5.0	<500	<50	<0.5	<0.5
MW-10	04/23/03	79	< 0.5	<0.5	<0.5	<0.5	1,900	<25	<25	58	<250	<25,000	<2,500	<25	<25
	07/16/03	7 3	20	<0.5	<0.5	<0.5	1,100	<20	<20	39	<200	<20,000	<2,000	<20	<20
	10/28/03	76	<0.5	<0.5	< 0.5	< 0.5	1,900	<50	<50	<50	<500	<50,000	<5,000	<50	<50
	01/13/04	<500	<5	<5	<5	<5	2,300	<5	<5	72	<50	<500	<50	<5	<5
*	04/29/04	54	<0.5	<0.5	<0.5	<0.5	1,000	<17	<17	24	<170	<17,000	<1,700	<17	<17
	07/08/04	76	<0.5	<0.5	<0.5	<1.0	1,650	<0.5	<1	37	211	NT	<100	<1.0	<0.5
	10/01/04	67	<0.5	<0.5	<0.5	<0.5	1,500	<50	<50	<50	<500	<50,000	<5,000	<50	<50
	01/03/05	62	<0.5	<0.5	<0.5	<0.5	1,700	<25	<25	<25	<250	<25,000	<2,500	<25	<25
SSI	ſL.	NE	34	270	180	470	8,400	NE	NE	NE	NE	NE	NE	NE	NE

Notes:

SSTLs are site-specific target levels developed for the site by Aqua Science Engineers, Inc. in 1997. Bold concentrations exceed the SSTL.

Concentrations are micrograms per liter (ug/L). NE, SSTL not established for this compound. NT, analyte not tested.

Data prior to April 2003 are from Groundwater Monitoring Report for September 2000 Sampling by Aqua Science Engineers, Inc. dated 11/14/2000.

- * First sampling event after the OS system was started up on April 14, 2004.
- Oxygen Release Compound (ORC) was injected into borings on the south side of MW-5 in late June 1997.
- *** ORC socks were placed in MW-5 in August 1998 and removed in September 2000.

TPH-g total petroleum hydrocarbons as gasoline

EtBE ethyl tert-butyl ether

ethylene dibromide (1,2-dibromoethane)

MtBE methyl tert-butyl ether

tAME tert-amyl methyl ether

DCA 1,2-dichloroethane

DIPE di-isopropyl ether

tBA tert-butyl alcohol

Table 4
Field Measurements of Dissolved Oxygen and Temperature
2951 High Street
Oakland, California

Well ID	Date	DØ (mag)	Temperature	% Oxygen
MW-1	04/04/02	(mg/L)	(Celsius)	Saturation
IVI VV-1	04/04/03	0.64	18.5	6.7%
	07/16/03	0.82	18.5	8.6%
	10/28/03	0.51	19.3	5.5%
	01/13/04	0.17	19.3	1.8%
*	04/14/04	0.23	18.4	2.4%
Ĩ	04/29/04	0.56	18.1	5.9%
	05/13/04	0.70	18.4	7.4%
	05/26/04	0.40	18.5	4.2%
	06/10/04	1.42	18.5	15.0%
	07/08/04	0.71	18.7	7.5%
	10/01/04	1.97	19.5	21.2%
	01/03/05	2.06	19.2	22.0%
MW-3	04/04/03	0.78	18.8	8.3%
	07/16/03	2.13	18.8	22.6%
	10/28/03	0.67	19.1	7.2%
	01/13/04	0.25	19.3	2.7%
	04/14/04	0.17	18.6	1.8%
*	04/29/04	6.52	18.0	68.1%
	05/13/04	5.87	18.5	61.9%
	05/26/04	2.76	18.5	29.1%
	06/10/04	6.12	18.5	64.5%
	07/08/04	0.76	18.7	8.0%
	10/01/04	3.45	19.3	37.0%
	01/03/05	2.71	19.2	29.0%
MW-5	04/04/03	0.70	19.2	7.5%
	07/16/03	NA	NA	NA
	10/28/03	0.83	19.70	9.0%
	01/13/04	0.57	19.80	6.2%
	04/14/04	0.32	19.70	3.5%
*	04/29/04	9.83	19.50	105.8%
	05/13/04	10.89	19.50	117.2%
	05/26/04	10.50	19.50	113.0%
	06/10/04	14.14	19.50	152.1%
	07/08/04	11.46	19.40	123.0%
	10/01/04	12.67	19.50	136.3%
	01/03/05	9.25	20.10	100.7%
MW-6	04/04/03	NA	NA NA	NA NA
147 440	07/16/03	0.54	19.1	5.8%
	10/28/03	1.26	19.3	13.5%
	01/13/04	0.27	19.3	2.9%
*		1.37		
	04/29/04		18.7	14.5%
	07/08/04	0.31	19.8	3.4%
	10/01/04	0.27	19.3	2.9%
	01/03/05	1.30	19.1	13.9%

Table 4
Field Measurements of Dissolved Oxygen and Temperature
2951 High Street
Oakland, California

Well ID	Date	DO (mg/L)	Temperature (Celsius)	% Oxygen Saturation
MW-7	04/04/03	0.97	20.1	10.6%
	07/16/03	0.69	19.8	7.5%
	10/28/03	0.49	20.5	5.4%
	01/13/04	0.14	20.5	1.5%
	04/14/04	0.17	20.2	1.9%
*	04/29/04	7.34	20.0	79.8%
	05/13/04	10.60	19.9	115.0%
	05/26/04	13.73	19.9	148.9%
	06/10/04	13.16	19.9	142.7%
	07/08/04	10.50	20.0	114.1%
	10/01/04	9.12	20.6	100.4%
	01/03/05	7.52	20.1	81.9%
MW-8	04/04/03	1.50	20.8	16.6%
	07/16/03	0.78	20.5	8.6%
	10/28/03	0.41	21.3	4.6%
	01/13/04	0.58	21.4	6.5%
	04/14/04	0.20	20.6	2.2%
*	04/29/04	1.10	20.1	12.0%
	05/13/04	1.15	20.4	12.6%
	05/26/04	0.64	20.5	7.0%
	06/10/04	0.22	20.5	2.4%
	07/08/04	0.22	20.5	2.4%
	10/01/04	0.12	21.3	1.3%
	01/03/05	0.93	20.9	10.3%
MW-9	04/04/03	1.30	20.4	14.2%
	07/16/03	0.82	20.1	8.9%
	10/28/03	0.41	20.4	4.5%
	01/13/04	0.11	20.5	1.2%
	04/14/04	0.14	20.2	1.5%
*	04/29/04	10.02	20.2	109.3%
	05/13/04	10.91	20.0	118.6%
	05/26/04	6.16	19.9	66.8%
	06/10/04	5.84	19.9	63.3%
	07/08/04	3.99	19.9	43.3%
	10/01/04	3.30	20.3	36.1%
	01/03/05	3.33	19.5	35.8%
MW-10	04/23/03	2.75	19.1	29.3%
	07/16/03	1.00	19.2	10.7%
	10/28/03	0.55	19.6	5.9%
	01/13/04	0.13	19.7	1.4%
*	04/29/04	0.19	18.7	2.0%
	07/08/04	0.19	19	2.0%
	10/01/04	0.14	19.4	1.5%
	01/03/05	1.27	18.3	13.3%

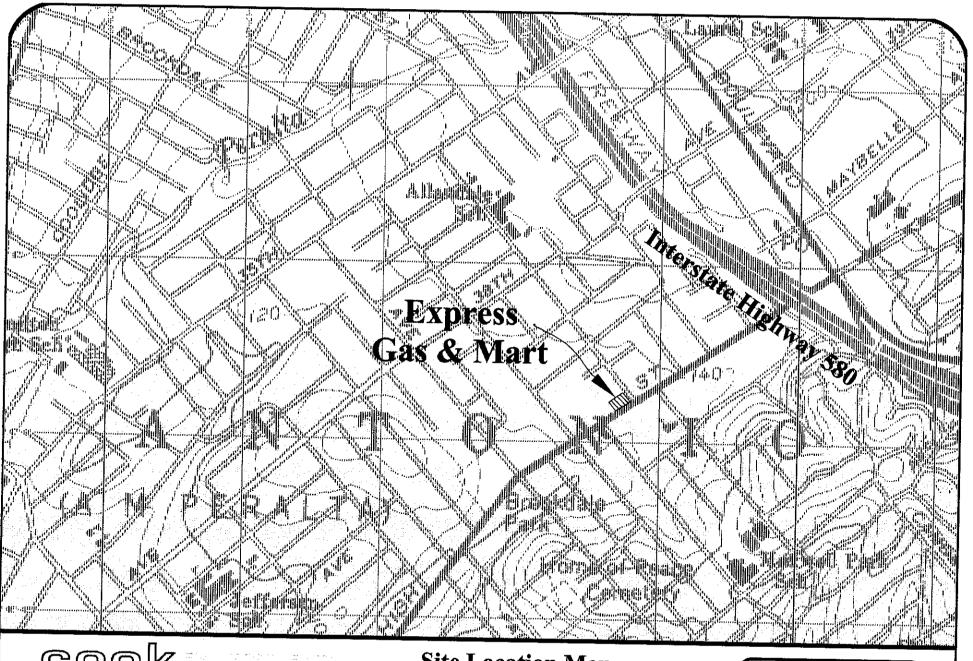
Notes: DO, Dissolved oxygen concentration in milligrams per liter.

Formula for calculating % saturation = C/(-0.1883*T+12.967), where

C is the DO concentration in mg/L and T is the temperature in degrees Celsius.

^{*} First sampling event after the OS system was started up on April 14, 2004. N/A No data available.

FIGURES



cook

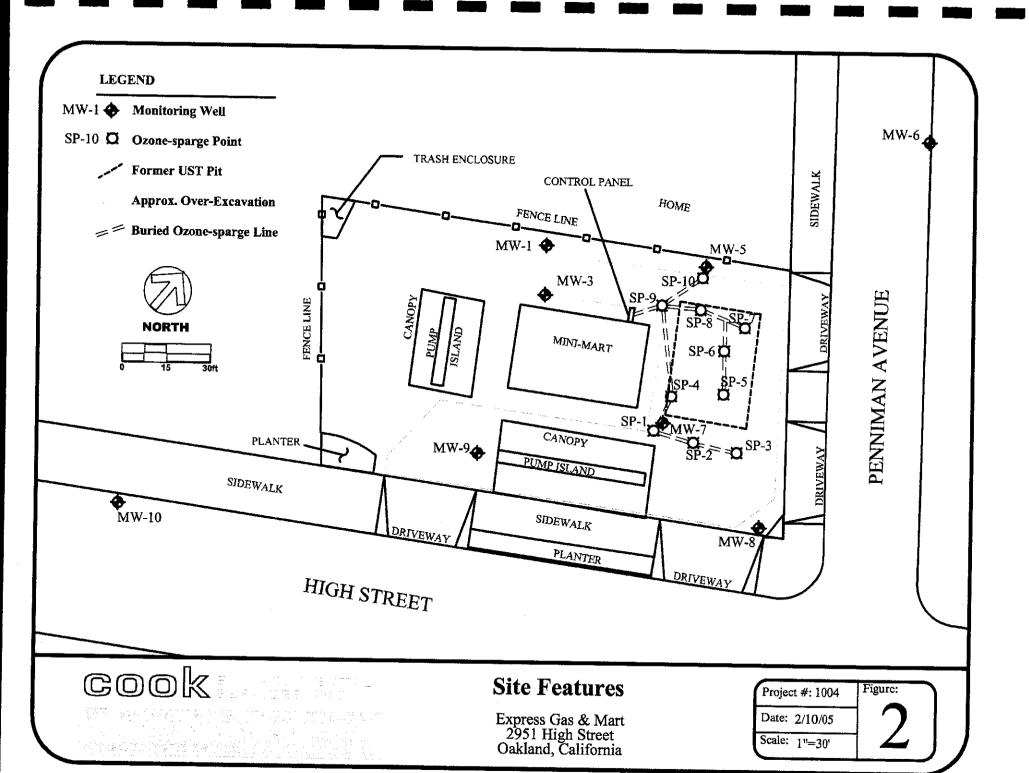
Site Location Map

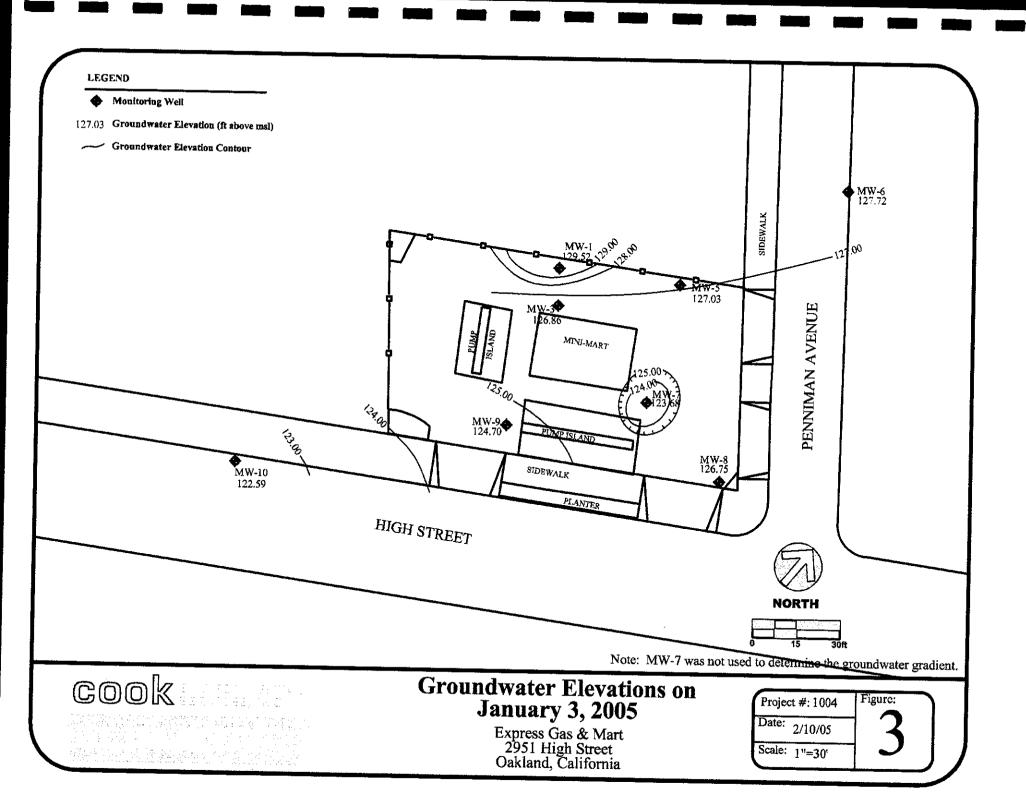
Express Gas & Mart 2951 High Street Oakland, California

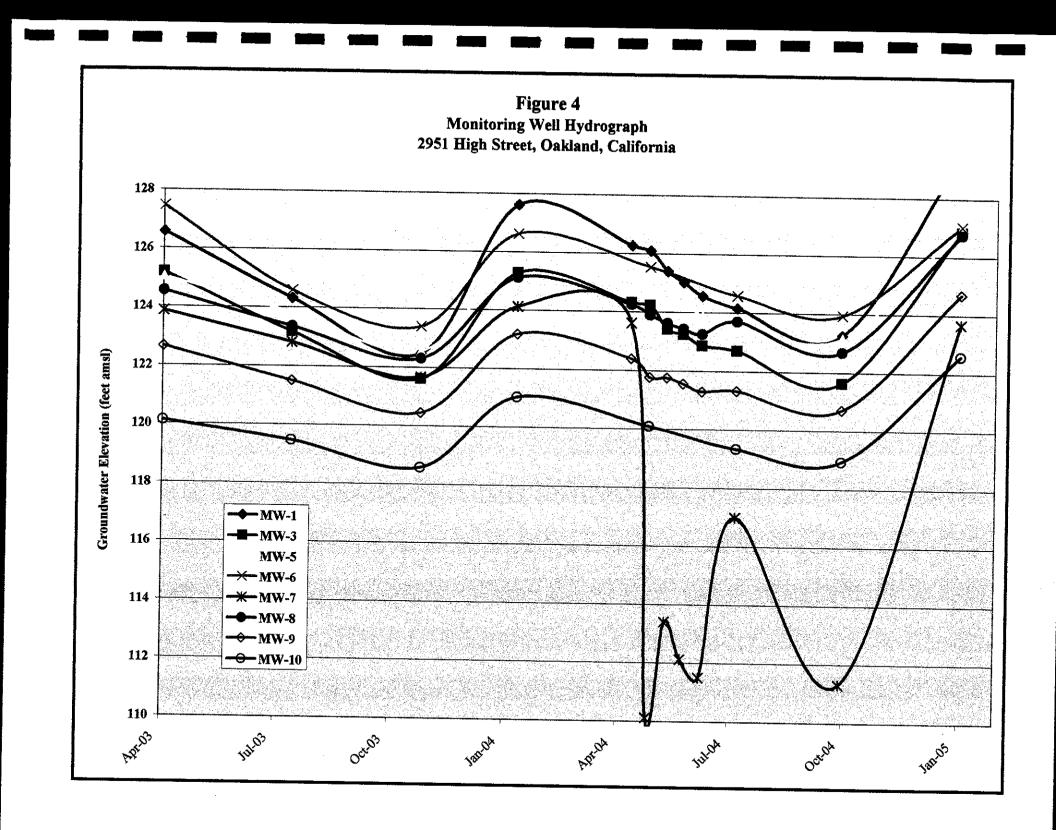


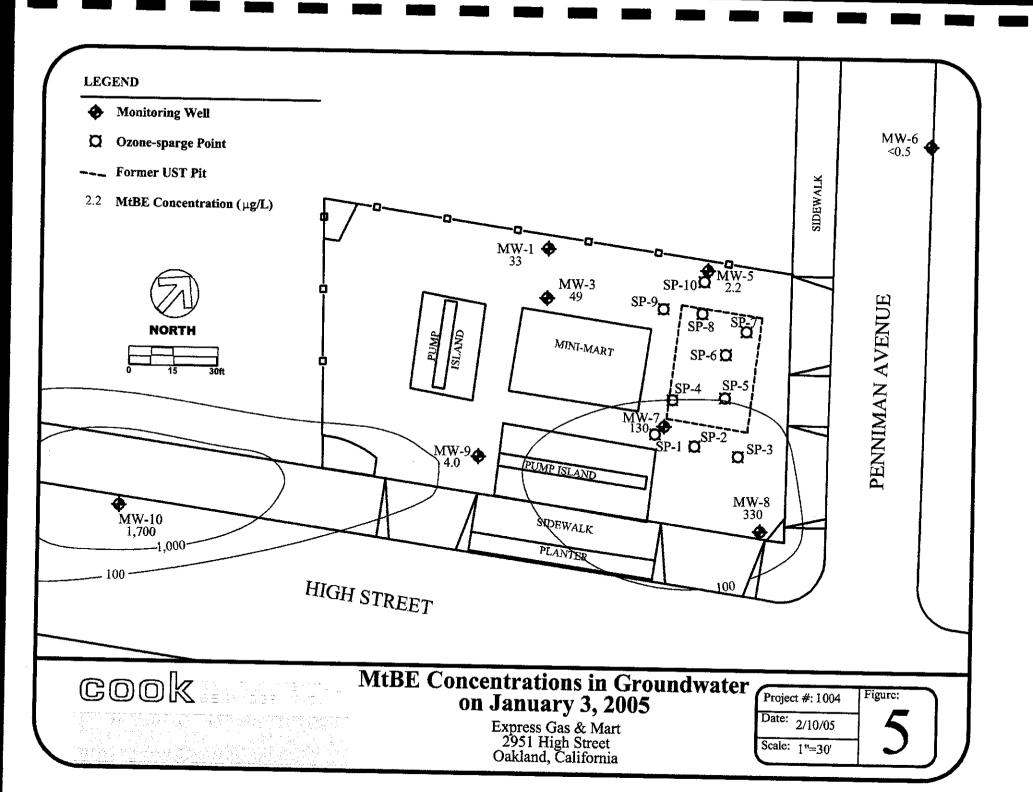
Project #. 1004	Figure:
Project #: 1004	rigute.
Date: 2/10/05	

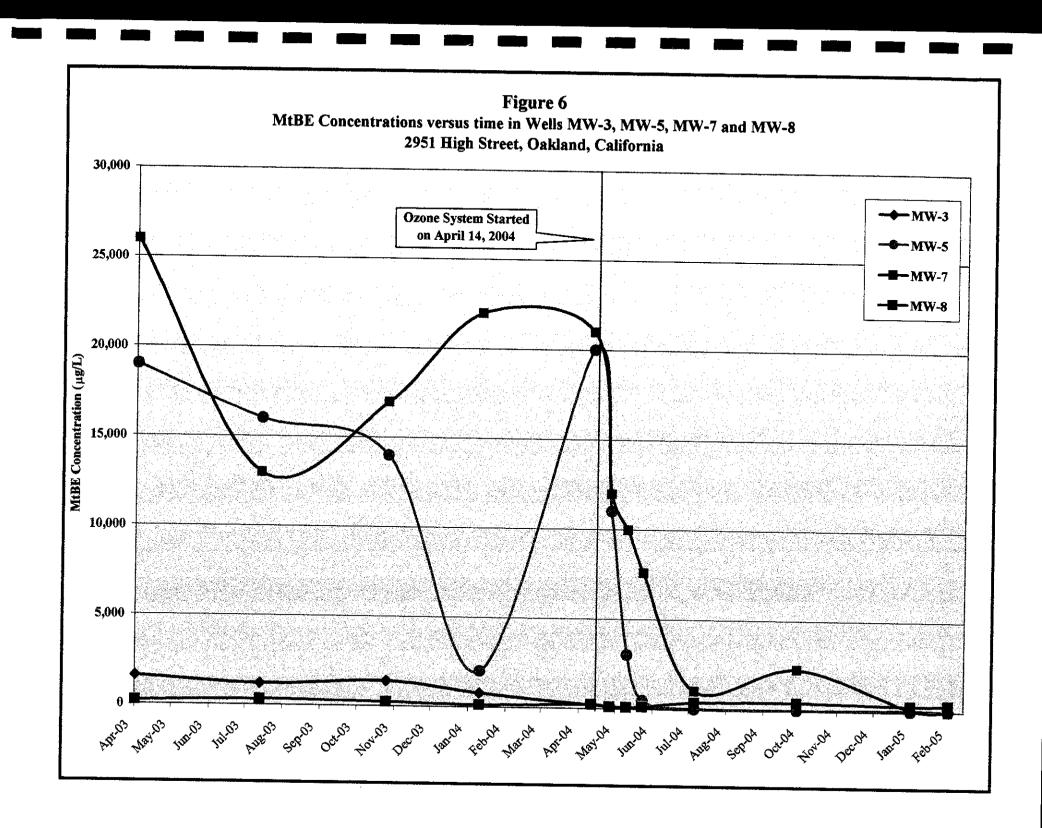
Scale: as shown

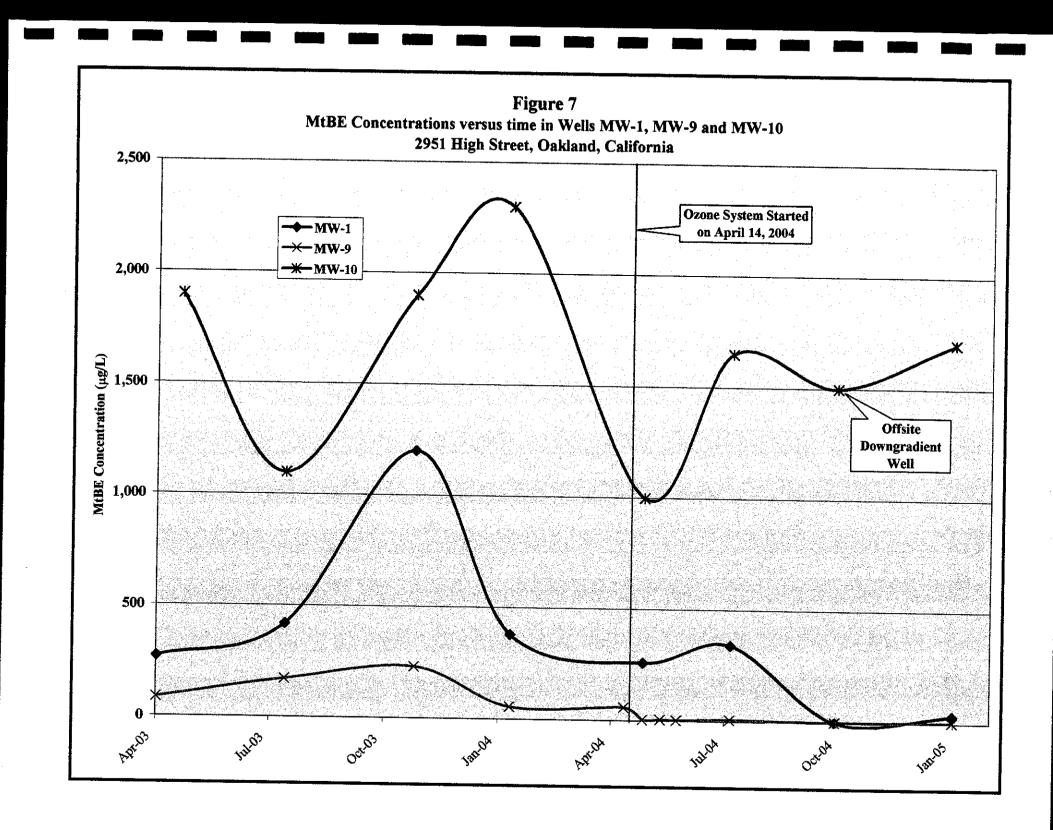


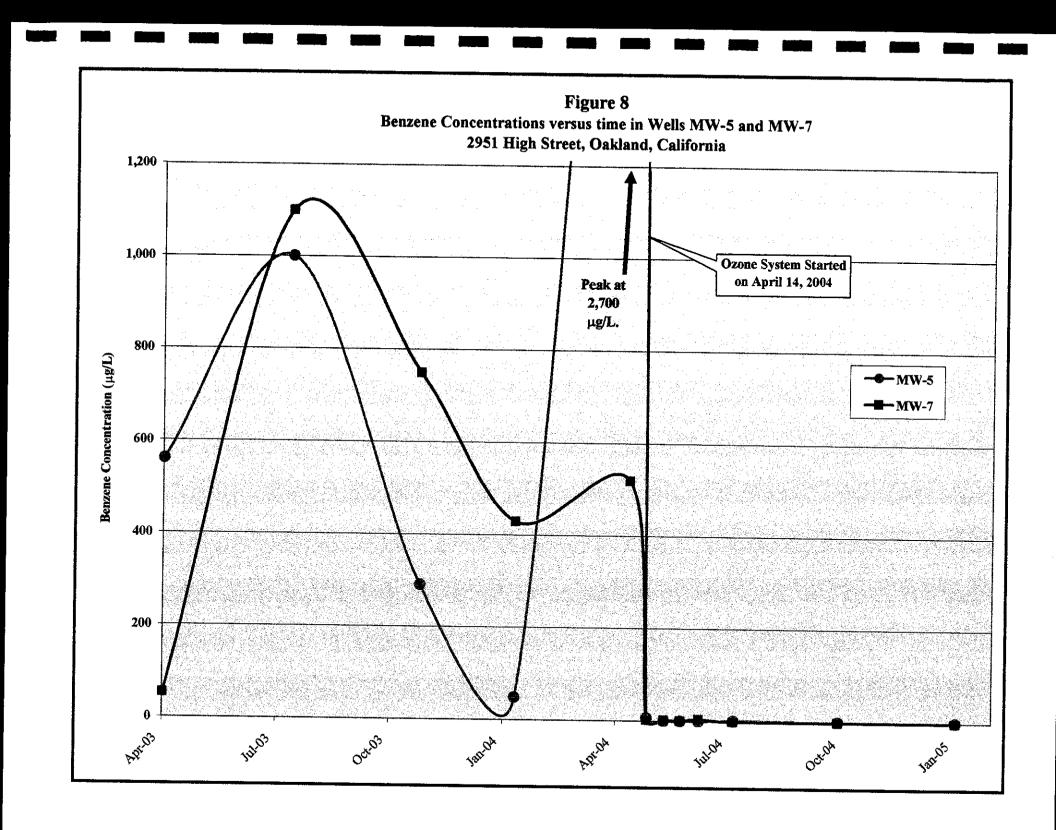












APPENDIX A

Ozone Sparge Point Operating Pressures

Sparge Point	Date	Pressure (psi)
SP-1	04/15/04	44
	04/29/04	30
	04/29/04	30
	05/04/04	28
	05/13/04	39
	05/17/04	37
	05/26/04	37
	06/10/04	39
	07/08/04	37.5
	07/16/04	37
	07/30/04	36
	08/19/04	36.5 41
	09/01/04 09/02/04	39
		42
	09/08/04 09/15/04	37
	09/13/04	32
	10/01/04	38
	11/17/04	39
	11/29/04	36
Mean	11/29/04	36.8
Δ	<u> </u>	-3.0
SP-2	04/15/04	44
SF-2	04/19/04	24
	04/29/04	37
	05/04/04	36
	05/13/04	40
	05/17/04	40
	05/26/04	39
	06/10/04	38
	07/08/04	40.5
	07/16/04	38
:	07/30/04	38
	08/19/04	38.5
	09/01/04	42
	09/02/04	39
	09/08/04	43
	09/15/04	37
	09/22/04	36
	10/01/04	37
	11/17/04	38
	11/29/04	39
Mean		38.2
Δ		1.0

Sparge Point	Date	Pressure (psi)
SP-3	04/15/04	38
	04/29/04	23
	04/29/04	38
	05/04/04	34
<u> </u>	05/13/04	29
	05/17/04	29
ļ	05/26/04	28
<u> </u>	06/10/04	31.5
	07/08/04	46
	07/16/04	34
	07/30/04	33
SP-3	08/19/04	34
continued	09/01/04	49
ĺ	09/02/04	42
	09/08/04	41
	09/15/04	35
	09/22/04	34
	10/01/04	35
	11/17/04	39
	11/29/04	40
Mean		35.6
Δ		1.0
SP-4	04/15/04	28
-	04/29/04	17
	04/29/04	24
	05/04/04	27
	05/13/04	25
	05/17/04	25
	05/26/04	26.5
	06/10/04	26
;	07/08/04	33
	07/16/04	26.5
	07/30/04	26
	08/19/04	29
	09/01/04	28
	09/02/04	32
	09/08/04	37
	09/15/04	29
	09/22/04	34
	10/01/04	26
	11/17/04	28
	11/17/04	28
Mean	11/27/04	27.8
Δ	<u> </u>	0.0

Sparge Point	Date	Pressure (psi)
SP-5	04/15/04	n/a
	04/29/04	n/a
	04/29/04	47
	05/04/04	54
	05/13/04	49
	05/17/04	49
	05/26/04	49
	06/10/04	40
	07/08/04	48
	07/16/04	38
	07/30/04	38
	08/19/04	45
	09/01/04	49
	09/02/04 09/08/04	44
	09/08/04	20
	09/13/04	19
	10/01/04	19
	11/17/04	42
	11/29/04	42
Mean	11/25/04	40.9
Δ	· · · · · · · · · · · · · · · · · · ·	0.0
SP-6	04/15/04	30
Sr-0	04/13/04	17
	04/29/04	22
	05/04/04	24
	05/13/04	24
	05/17/04	24
	05/26/04	24
	06/10/04	22
	07/08/04	26
	07/16/04	23
	07/30/04	27
	08/19/04	28
	09/01/04	31
	09/02/04	30
	09/08/04	32
	09/15/04	13
	09/22/04	37.5
	10/01/04	41
	11/17/04	47
	11/29/04	48
Mean		28.5
Δ		1.0

Sparge Point	Date	Pressure (psi)
SP-7	04/15/04	34
	04/29/04	26
	04/29/04	41
	05/04/04	40
Ĺ	05/13/04	33
L	05/17/04	33
_	05/26/04	38
	06/10/04	36
ļ.	07/08/04	36
	07/16/04	36
ļ.	07/30/04	n/a
Į.	08/19/04	44
	09/01/04	44
[09/02/04	42.5
	09/08/04	42.5
	09/15/04	44.5
	09/22/04	45
	10/01/04	47
	11/17/04	43
	11/29/04	38
Mean		39.1
Δ		-5.0
SP-8	04/15/04	50
Ī	04/29/04	26
	04/29/04	42
	05/04/04	43
	05/13/04	40
	05/17/04	41
	05/26/04	39
	06/10/04	39
	07/08/04	46
	07/16/04	41
	07/30/04	n/a
SP-8	08/19/04	40
continued	09/01/04	0
Continucu	09/02/04	42
	09/08/04	43
	09/15/04	41
	09/22/04	36
	10/01/04	37
	11/18/04	43
-		
1/2	11/29/04	40
Mean		38.4
Δ		-3.0

APPENDIX B

Monitoring Well Sampling Logs

Site Name:

High STREET

Job#

1004

Date:

12/45/2004 1/4/05

Sampler: T. Cook

Well ID:

Mw-1

Well Diameter 2"

Column 22.69

Well Depth

24.81

Depth to Water 2.12

Casing Volume 3.85

asing Volume 3°55 3 Casing Volumes 11:57
(2" well = col height * 0.17 gal/ft, 4" well = 0.66 gal/ft)

Purge Method: bailer

Sample Method bailer

Time	Gallons Purged	Temp C	pН	SC (uS)	Turbidity (NTU)	DO (mg/L)	Comments
1446	3	17.8	6.98	938		1.67	
1452	5	18.8	6:61	687		1,58	
1456	7	19.0	6.50	725		2.05	
1502	11	19.2	6.51	640		2.06	

Site Name:	High Street		Job#	1004	
Date:	1/4/05		Sampler	T. Cook	
Well ID:	MW-3	Well Diameter	2"	Column	20.65
Well Depth	24.84	Depth to Water	4.19		_
C	Casing Volume 3.5 (2" well = col height *	·		10.6	53
Purge Method	t haller	Sample	e Method DP	-liez	

Time	Gallons Purged	Temp C	pН	SC (uS)	Turbidity (NTU)	DO (mg/L)	Comments
1520	3	17.1	6.82	418		602	
1526	5	18.3	6.63	429		10.10	
1531	8	18.8	6.45	457	·	3,23	
1540	11.5	19.2	10.51	458		2,71	
Ļ.							
	#						

Site Name:

Bernasa High Street

Job# 4004 CCX

Date:

12440004 1/04/05

Sampler: T. Cook

Well ID:

Well Diameter 2"

Column 22.12

Well Depth

Depth to Water _4.96

Casing Volume 3 o 76

(2" well = col height * 0.17 gal/ft, 4" well = 0.66 gal/ft)

Purge Method: bailer

Sample Method bailer

Time	Gallons Purged	Temp C	Hq	SC (uS)	Turbidity (NTU)	DO (mg/L)	Community
1365	3	20.5	8.42	1334		7.08	Comments
1404	<u>5</u>	2102	B . 63	/251		7,50	
1411	7	21.2	8-57	1350		7.28	
1420	_10_	20.4	8.76	280		9.05	
425	11.5	20-1	8.81	1180		9,25	
	 						
				İ			

MONITORING WELL SAMPLING LOG

Site Name:	High Street	Job#	<u>1004</u>	
Date:	1/4/05	Sampler:	T. Cook	
Well ID: Well Depth	MW-6 28.60	Well Diameter 2'' Depth to Water 4,25	Column Z	24.35
	Cacing volume	3 Casing Volumes 1 * 0.17 gal/ft, 4" well = 0.66 gal/ft)	12.41	_
	ž.			

Purge Method: barlec	Sample Method balen

Time	Gallons Purged	Temp C	pН	SC (uS)	Turbidity (NTU)	DO (mg/L)	Commonto
1300	2	7.8	6.56	583		2.02	Comments
309	5	19.3	6.88	545		2.01	
1315	_7_	j9,4	6.87	499		142	
324	10	19.1	6.85	500		1.30	
327	_12	19.3	6.09	505			
•							
							
			· · · · · · · · · · · · · · · · · · ·	 			
		L,					

Site Name:	High Street	Job # <u>1004</u>	
Date:	1/4/05	Sampler: T. Cook	
Well ID:	<u>Mw-7</u>		.76
Well Depth	25.01	Depth to Water 7.25 * TAKEN 40 min afra	er opening, STITL FISHER
	esing Volume 3 • 0 (2" well = col height *		
Purge Method:	<u>bailer</u>	Sample Method	

Time	Gallons Purged	Temp C	рН	SC (uS)	Turbidity (NTU)	DO (mg/L)	Comments
556	3	18, 2	7.18	289		7,08	Comments
1603	5	20.9	7.43	293		6.84	
610		17.3	7.63	296		7,30	
1619	9	201	7,49	291	···	7.52	
			· · · · · · · · · · · · · · · · · · ·				

Site Name:	High Street	Job#	<u>1004</u> .
Date:	<u> 44/05</u>	Sample	er: <u>T. Cook</u>
Well ID: Well Depth	MW-8 25.28	Well Diameter 2'1 Depth to Water 4.40	Column 20.88
Ca	asing Volume 3.5 (2" well = col height * 0		s <u>10.64</u>
Purge Method:	BOM bales	Sample Method	mler

Time 1635 1642	Gallons Purged 2 5	Temp C 18.9	pH 6,83 6,66	sc (us) 1 4 18 4 39	(NTU)	DO (mg/L) 2,50	Comments
1645	10	20.9	6.67	428		0.93	

Site Name:	High Street	Job#	1004
Date:	1/4/05	Sampler:	T. Cook
Well ID:	MW-9 25.32	Well Diameter 2 11	Column 20.02
Well Depth	Casing Volume	Copul to Water	10.21
Purge Method		Sample Method back	VR

Time	Gallons Purged	Temp C	pН	SC (uS)	Turbidity (NTU)	DO (mg/L)	Comment
1723	_5	18.0	6.99	719		4.05	Comments
1734		19.7	6.90	768		3.21	
14 45	10	19.8	7.08	183		3.30	
F7.50	10,2	19050	6,994	733		3,33	
			·				

one mame:	High Street	•	Job# <u>1004</u>	
Date:	44/09	;	Sampler: <u>T. Cc</u>	<u>ook</u>
Well ID:	MW-10	Well Diameter 211	Colur	mn 20·35
Well Depth	24.95	Depth to Water 4,6	· ·	
	Casing Volume 3° (2" well = col height	3 Casing \ * 0.17 gal/ft, 4" well = 0.66 gal/	/olumes	0.37
Purge Metho	od: baller	Sample Method	barles	

		·r	·				11100		
Time	Gallons Purged	Temp C	Нq	SC (uS)	Turbidity (NTU)	/ 1			
1815	フ	1/8	7,04	417	(NTO)	(mg/L)	1044	Comments	
िशिव	K	18 5	6.90	475		1-34	10 11		
830	7	1R.5	6-92	480		1.25			~
1835	10	18.3	6.98	478)	1027			···
				1 1 1		- "		<i>i</i>	
							·······		
									
				1			·		
•									

Sample Method bale 2

one Name:	rign Street	Job # <u>1004</u>
Date:	2-3-05	Sampler: <u>T. Cook</u>
Well ID;	<u>Mw-3</u>	Well Diameter 2" Column 1943
Well Depth	24.84	Depth to Water 5/41
C	Casing Volume 3.^ (2" well = col height	3 Casing Volumes
Purge Method	d bailes	Sample Method DALIO

Time	Gallons Purged	Temp C	рН	SC (uS)	Turbidity (NTU)	DO (mg/L)	Comments
1520	3	16.9	6.80	489	(13,107	1	Confinents
525	6	1813	B047	484		र,0	
535	_10	18.7	6.49	497		3.2	
•	-						
							
					·		

INSTU 19.2 2.6 28.6

sampled @ 1540

Site Name:	High Street		Job#	1004
Date:	2-3-05		Sampler:	- -
Well ID:	Mw-19	Well Diameter	2"	Column 19.5
Well Depth	25.28	Depth to Water	5.78	
C	asing Volume 3.81 (2" well = col height * ().17 gal/ft, 4" well :	3 Casing Volumes = 0.66 gal/ft)	9.9
Purge Method	_baylez_	Sample	Method ball	2

Time 2'03 '209 2'16	Gallons Purged	Temp C 19:6 20:8 21:0	6.63 6.63	sc (us) 538 491 472	Turbidity (NTU)	DO (mg/L) 1.6 1.0	Comments Clear, No odr Kas clear Mod Turbid, No odr

Temp DO %SAT 21.2 O.2 2%

INSTUDO Sampled@ 12:18

; ; Cook Environmental Services, Inc. 271 Las Juntas Way Walnut Creek, CA 94597 (925) 937-1759

	Site Name:	High Street	Job# <u>100</u> 4	
	Date:	2-3-05	Sampler: <u>T. Cook</u>	
	Well ID: Well Depth	MW-5 27.08	Well Diameter 2" Column 2 Depth to Water 5.91	1.17
	C	asing Volume (2" well = col he	3 Casing Volumes 10.8	-
F	ourge Method	bales	Sample Methodbarle2	

Time (445 (450 1500	Gallons Purged	Temp C 8.8 20.3 20.0	рн 8.40 8.39 8.64	sc (us) 1135 1189 1142	Turbidity (NTU)	DO (mg/L) 9,4 11.8	Comments

INSTO 7 DO % 20.2 13.5 146

Site Name: Date: Well ID: Well Depth	2)	Well Diameter 2 Depth to Water 1 4 3 Casing 0.17 gal/ft, 4" well = 0.66 g	12 well und	13.6	J
Purge Method	bailer_	Sample Method	bailer		
Time 1410 1415 420	Gallons Purged Temp 0 3 20,2 5 20,0	7.43 365	Turbidity DO (mg/L) - IO O - GO	Comments TOPH.	
ć	INS ITU Sampled Q	Temp DO 20.7 11.1 1423	SAT % 100		

Cook Environmental Services, Inc. 271 Las Juntas Way Walnut Creek, CA 94597 (925) 937-1759

APPENDIX CLaboratory Analytical Reports



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Cook Environmental Services, Inc	Client Project ID: #1004; High Street	Date Sampled: 01/04/05
271 Las Juntas Way		Date Received: 01/04/05
Walnut Creek, CA 94596	Client Contact: Tim Cook	Date Reported: 01/10/05
	Client P.O.:	Date Completed: 01/10/05

WorkOrder: 0501020

January 10, 2005

Dear Tim:

Enclosed are:

- 1). the results of 8 analyzed samples from your #1004; High Street project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Shik -

Yours\truly.

Angela Rydelius, Lab Manager

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Cook Environmental Services, Inc	Client Project ID: #1004; High Street	Date Sampled: 01/04/05
271 Las Juntas Way		Date Received: 01/04/05
Walnut Creek, CA 94596	Client Contact: Tim Cook	Date Extracted: 01/06/05-01/07/05
	Client P.O.:	Date Analyzed: 01/06/05-01/07/05

Extraction	Gaso method: SW50301	dine Rang B	ge (C6-C12)	Volatile Hyd	lrocarbons as methods: SW8021	Gasoline wi	th BTEX and			
Lab ID	Client ID	Matrix	TPH(g)	МТВЕ	Benzene	Toluene	Ethylbenzene	Work (Xylenes	Order:	050102 % S
0017	MW-I	w	ND	31	ND	ND	ND	ND	1	11
002A	MW-3	w	ND	55	ND	ND	ND	ND	1	11.
003A	MW-5	w	ND	ND	ND	ND	ND	ND		109
004A	MW-6	w	ND	ND	ND	ND	ND	ND	1	112
005A	MW-7	w	ND,i	110	ND	ND	ND	ND	1	111
006A	MW-8	w	ND	240	ND	ND	ND	ND	1	99
007A	MW-9	w	ND	ND	ND	ND	ND	ND	1	97
A800	MW-10	w	62,f	1300	ND	ND	ND	ND	1	102
		 								
						,				

ID means n	imit for DF =1; ot detected at or	w	50	5.0	0.5	0.5	0.5	0.5	1	μg/L
above the	reporting limit	S	NA	NA	NA	NA	NA	NA NA		mg/K

ı	ND means not detected at or		30	5.0	0.5	0.5	0.5	0.5	1	μg/L	
İ	above the reporting limit	S	NA	NA	NA	NA	NA	NA	1	ma/K a	
ľ	water and vapor samples an	d all TCI	P & SPI P extrac	te are reported in	ng/I goil/gluide				<u>'</u>	mg/Kg	

ets are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

Angela Rydelius, Lab Manager

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



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ND

ND

ND

ND

ND

ND

NA

NA

NA

NA

NA

NA

0.5

0.5

50

0.5

500

0.5

Cook Environmental Services, Inc	Client Project I	D: #1004; High	Street	Date Sampled: 01	/04/05	
271 Las Juntas Way				Date Received: 01	/04/05	
Walnut Creek, CA 94596	Client Contact:	Tim Cook		Date Extracted: 01	/07/05	
	Client P.O.:			Date Analyzed: 01	/07/05	
Oxygenated Extraction Method: SW5030B	l Volatile Organ	nics + EDB and I	1,2-DCA by P	&T and GC/MS*	Work Or	der: 0501020
Lab ID	0501020-001B	0501020-002B	0501020-003	B 0501020-004B	WOLK OF	der. 0301020
Client ID	MW-1	MW-3	MW-5	MW-6	Reporting	g Limit for
Matrix	W	W	W	W		e control
DF	1	2	1	1	s	W
Compound		Conce	entration		ug/kg	μg/L
tert-Amyl methyl ether (TAME)	ND	ND<1.0	ND	ND	NA	0.5
t-Butyl alcohol (TBA)	ND	ND<10	ND	ND	NA	5.0
1,2-Dibromoethane (EDB)	ND	ND<1.0	ND	ND	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND	ND<1.0	ND	15		

ND<1.0

ND<1.0

ND<100

ND<1.0

ND<1000

49

ND

ND

ND

ND

ND

2.2

Surrogate Recoveries (%)

		Serie Recoveries	, (70)		
%SS1:	108	105	103	106	
Comments					

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in μg/L, soil/sludge/solid samples in μg/kg, wipe samples in μg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND

ND

ND

ND

ND

33



Diisopropyl ether (DIPE)

Ethyl tert-butyl ether (ETBE)

Methyl-t-butyl ether (MTBE)

Ethanol

Methanol

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

[#] surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mcca

ND<25

ND<25

ND<2500

102

NA

NA

NA

0.5

0.5

50

0.15		
Cook Environmental Services, Inc	Client Project ID: #1004; High Street	Date Sampled: 01/04/05
271 Las Juntas Way		Date Received: 01/04/05
Walnut Creek, CA 94596	Client Contact: Tim Cook	Date Extracted: 01/07/05
	Client P.O.:	Date Analyzed: 01/07/05
Ovvganatad	Volotile Owner to the North	

enated Volatile Organics + EDB and 1,2-DCA by P&T and GC/MS* Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0501020 Lab ID 0501020-005B 0501020-006B 0501020-007B 0501020-008B Client ID MW-7 MW-8 MW-9 MW-10 Reporting Limit for Matrix W w W DF =1 W DF 5 50 w Compound Concentration ug/kg μg/L tert-Amyl methyl ether (TAME) ND<2.5 ND<5.0 ND ND<25 NA 0.5 t-Butyl alcohol (TBA) ND<25 ND<50 ND ND<250 NA 5.0 1,2-Dibromoethane (EDB) ND<2.5 ND<5.0 ND ND<25 NA 0.5 1,2-Dichloroethane (1,2-DCA)

Ethyl tert-butyl ether (ETBE) ND<2.5 ND<5.0 ND ND<25 NA 0.5 Methanol ND<2500 ND<5000 ND ND<25,000 NA 500 Methyl-t-butyl ether (MTBE) 130 330 4.0 1700 NA 0.5 Surrogate Recoveries (%) %SS1: 107

103

ND<5.0

ND<5.0

ND<500

ND

ND

ND

102

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

3.2

ND<2.5

ND<250



Diisopropyl ether (DIPE)

Ethanol

Comments

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in μg/L, soil/sludge/solid samples in μg/kg, wipe samples in μg/wipe, product/oil/non-aqueous liquid samples in mg/L.

[#] surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.nccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0501020

EPA Method: SW8021B/	8015Cm E	extraction:	SW5030	3	Batch	ID: 14552	S	piked Sampl	le ID: 0501	016-003A
Analyte	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS		LCS-LCSD		
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSE
TPH(btex) £	ND	60	101	104	2.82	87.3	86.5	0.936	70 - 130	70 - 130
MTBE	ND	10	94.6	101	6.12	85.8	89.9	4.67	70 - 130	70 - 130
Benzene	ND	10	101	107	6.03	89.8	91	1.26	70 - 130	70 - 130
Toluene	ND	10	101	107	5.49	94.8	95.7	0.931	70 - 130	70 - 130
Ethylbenzene	ND	10	108	113	4.76	98.4	99.6	1.18	70 - 130	70 - 130
Xylenes	ND	30	95.7	100	4.43	100	100	0	70 - 130	70 - 130
%SS:	112	10	109	112	3.08	97	97	0	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

A/QC Officer



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0501020

3/8015Cm E	extraction:	SW5030	B	Batch	ID: 14556	9	piked Samp	le ID: 0501	023-008A
Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	1	T	Т — — —	
μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	-i		r
ND	60	102	100	1.22	102	103	 		70 - 130
ND	10	94.5	98.8	4.51	102	103	 	 	70 - 130
ND	10	101	103	1.47	107	107	 		
ND	10	102	103	0.766	107				70 - 130
ND	10	109	109	0	113	···			70 - 130
ND	30	96.7	96.3	0,345					70 - 130
108	10	108	109						70 - 130 70 - 130
	Sample µg/L ND ND ND ND ND ND ND ND ND N	Sample Spiked μg/L μg/L μg/L ND 60 ND 10 ND 10 ND 10 ND 10 ND 10 ND 10 ND 30 ND 30	Sample Spiked MS* μg/L μg/L % Rec. ND 60 102 ND 10 94.5 ND 10 101 ND 10 102 ND 10 109 ND 30 96.7	Sample Spiked MS* MSD* μg/L μg/L % Rec. % Rec. ND 60 102 100 ND 10 94.5 98.8 ND 10 101 103 ND 10 102 103 ND 10 109 109 ND 30 96.7 96.3	Sample Spiked MS* MSD* MS-MSD* μg/L μg/L % Rec. % Rec. % RPD ND 60 102 100 1.22 ND 10 94.5 98.8 4.51 ND 10 101 103 1.47 ND 10 102 103 0.766 ND 10 109 109 0 ND 30 96.7 96.3 0.345	Sample Spiked MS* MSD* MS-MSD* LCS μg/L μg/L % Rec. % Rec. % RPD % Rec. ND 60 102 100 1.22 102 ND 10 94.5 98.8 4.51 102 ND 10 101 103 1.47 107 ND 10 102 103 0.766 107 ND 10 109 109 0 113 ND 30 96.7 96.3 0.345 100	Sample Spiked MS* MSD* MS-MSD* LCS LCSD μg/L μg/L % Rec. % Rec. % RPD % Rec. % Rec. ND 60 102 100 1.22 102 103 ND 10 94.5 98.8 4.51 102 103 ND 10 101 103 1.47 107 107 ND 10 102 103 0.766 107 105 ND 10 109 109 0 113 111 ND 30 96.7 96.3 0.345 100 100 108 100 100 100 100 100 100	Sample Spiked MS* MSD* MS-MSD* LCS LCSD LCS-LCSD μg/L μg/L % Rec. % Rec. % RPD % Rec. % Rec. % RPD ND 60 102 100 1.22 102 103 0.873 ND 10 94.5 98.8 4.51 102 103 0.992 ND 10 101 103 1.47 107 107 0 ND 10 102 103 0.766 107 105 1.43 ND 10 109 0 113 111 1.93 ND 30 96.7 96.3 0.345 100 100 0 108 10 108 100 0.766 100 100 0	Sample Spiked MS* MSD* MS-MSD* LCS LCSD LCS-LCSD Acceptance A

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(blex) ≈ sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0501020

EPA Method: SW8260B	E	Extraction:	SW5030B	3	Batch	ID: 14557	S	piked Samp	le ID: 0501	023-011B
Analyte	Sample	Spiked	MS*	M\$D*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	e Criteria (%
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCS
tert-Amyl methyl ether (TAME)	ND	10	100	102	1.73	86.5	95.9	10.3	70 - 130	70 - 130
t-Butyl alcohol (TBA)	ND	50	94	93	1.13	98.1	103	4.57	70 - 130	70 - 130
1,2-Dibromoethane (EDB)	ND	10	119	118	0.826	107	119	10.9	70 - 130	70 - 130
1,2-Dichloroethane (1,2-DCA)	ND	10	108	107	0.544	98.5	109	10.1	70 - 130	70 - 130
Diisopropyl ether (DIPE)	ND	10	119	119	0	103	111	7.65	70 - 130	70 - 130
Ethanol	ND	500	98.1	101	2.59	99.9	98.3	1.64	70 - 130	70 - 130
Ethyl tert-butyl ether (ETBE)	ND	10	113	112	0.660	102	111	8.95	70 - 130	70 - 130
Methanol	ND	2500	99.6	102	2.01	92.7	98.8	6.36	70 - 130	70 - 130
Methyl-t-butyl ether (MTBE)	ND	10	116	116	0	96.9	110	12.3	70 - 130	70 - 130
%SS1:	105	10	101	102	0.646	102	104	1.74	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

L QA/QC Officer



110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

CHAIN-OF-CUSTODY RECORD

Page 1 of I

WorkOrder: 0501020

ClientID: CESW

Report to:

Tim Cook

Cook Environmental Services, Inc.

271 Las Juntas Way

Walnut Creek, CA 94596

TEL:

925-937-1759

FAX: 925-937-1759 ProjectNo: #1004; High Street

PO:

Bill to:

Requested TAT:

5 days

Tim Cook

Cook Environmental Services, Inc.

271 Las Juntas Way

Date Received:

01/04/2005

Walnut Creek, CA 94596

Date Printed:

01/04/2005

Sample ID	ClientSampID	Matrix	Collection Date			Υ				F	geque	ste	d Tes	ts (See i	egend	below)					
		manix	Conection Date	Hold		2	3	4		5	6		7		8	9	10	11	12	13	14	4 15
0501020-001	MW-1	Water	1/4/05		D	T .	T .		r		1			_ -								
0501020-002	MW-3	Water	1/4/05	╁┼┼	В	A	A	+			<u></u>	_		\perp							T	
0501020-003	MW-5	Water	1/4/05	- 	В	A	 	 -	+			\perp		\perp							_	
0501020-004	MW-6	Water	1/4/05	- 	В	A	┼	 				\perp		1							1	_
0501020-005	MW-7	Water	1/4/05	┥┾┤	В	A	 					\perp		_						-		
0501020-006	MW-8	Water	1/4/05		В.	A	┼	<u> </u>	┷			\perp		_ _							1	_
0501020-007	MW-9	Water	1/4/05	╁┼┼	В	A	ļ	 	+			\perp									1	\top
0501020-008	MW-10	Water	1/4/05		B	A		<u> </u>	+			4		_							1	

Test Legend:

1	9-OXYS_W
6	
11	

2	G-MBTEX_W
7	
12	

3	PREDF REPORT
8	
13	

4	
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5	
10	
15	

Prepared by: Rosa Venegas

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

110 2 st AVENUE S PACHECO, CA 9455 Website: <u>www.mcc</u> Telephone: (925)	3-5560 ampbell.com 798-1620	į Email: r		Fax	(925)	า <i>7</i> 98-	1622	-									OU	ND	TU	ME		CUS BUSH Yes	: 2	□ : 4 HI	₹	□ 48 ː	HR	ORD 72 HR	XI 5 DAY
Report To: Tim				Bill T	0:											111 00				rma ysis l			WI	nte (חלט ((DW	<u>) </u>	No	· ·
Company: Cook	Environme	ntal Serv	vices, Inc	c													T	Ť	7	313 %	\equ	lest	_	Τ	Τ-	Τ -	, 	Other	Comm
2/1 L	as Juntas V	Vay		<u> </u>									બ		6			1											Filter
Waln	ut Creek, C	A 9457	E-M	Iail: c	ooken	iron/	men	tal@	gatt.	net			IIB		B&F									91		1	/ I		Sampl
Tele: (925) 937-1	759			Fax:	(925)	37-1	759					$\neg \uparrow$	8015)/MTBE	-	Grease (5520 E&F/B&F)	18.	ļ							625 / 8270 / 8310					for Me
Project #:1004	<u> </u>				ct Nan			Stre	et				801		8 E	S (4						1	1	270	Ì		. !		analysi
Project Location:	Oakland		1						· · · · · · · · · · · · · · · · · · ·			\dashv	+	Ì	(55)	8		020		5	ŀ			8	6				Yes / N
Sampler Signatur	e	moh										\dashv	/807		ease	ia		8/2	2	3		(g			602	020	6		1
		SAMI	PLING	S.	ners	I	/AT	RIX	ζ	MI PRE	ETHO SERV	D ED	Gas (602/8020 +	(8015)	Oil & Gr	Hydro	/ 8021	EPA 600	ta Ca			All 9 0xys only	8270	y EPA	(6010)	9 / 0109	109 / 601		(
SAMPLE ID (Field Point Name)	LOCATION	Date	Time	# Containers	Type Containers	Water	Soil	Sludge	Other	ICE	HCL HNO ₃	Other	BTEX & TPH as	TPH as Diesel (Total Petroleum (Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010 / 8021	BTEX ONLY (EPA 602 / 8020)	EA A 608 / 8081	EPA 8140 / 8141	EPA 8150 / 8151	EPA 8260 AII	EPA 525 / 625 / 8270	PAH's / PNA's by EPA	CAM-17 Metals (6010 / 6020)	LUFT 5 Metals (6010 / 6020)	Lead (200.8 / 200.9 / 6010)		
MW-1	· · · · · · · · · · · · · · · · · · ·	1/4/05	 	3	VOA		-	-						-	-	ا ۱	괴			E	E	(E)	E	نه	Ü	בו	7		
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MW-5			<u> </u>	3	VOA	X				X .	X		X									X					-		-
		1/4/05		3	VOA	X				X	X		X		-						11	X						_	<u> </u>
MW-6		1/4/05	}	3	VOA	X				X :	X		X	-+-	+				- 		-		\vdash						2
MW-7		1/4/05		3	VOA	X		\vdash			X		X									X							14
MW-8		1/4/05	 	3	VOA	L					!!											X				1			1
MW-9		1/4/05	 -	3	VOA	L. L	+-			X X			X									X							
MW-D			<u> </u>	↓	VOA	X	_			X	X		X		İ							X			_		1		- 4
Marie		1/1/05	<u> </u>	3	VOA	X				Y)	(K		7		+		_	† <u>-</u>		•/					+		8 0
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														ERV			OAS	s o	&G	ME pH<	FALS	ori	IER						



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

Cook Environmental Services, In	Client Project ID: #1004; High Street	Date Sampled: 02/03/05
271 Las Juntas Way		Date Received: 02/03/05
Walnut Creek, CA 94596	Client Contact: Tim Cook	Date Reported: 02/10/05
	Client P.O.:	Date Completed: 02/10/05

WorkOrder: 0502072

February 10, 2005

Dear Tim:

Enclosed are:

- 1). the results of 4 analyzed samples from your #1004; High Street project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Angela Rydelius, Lab Manager



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

0 1 5 1		
Cook Environmental Services, I	nc Client Project ID: #1004; High Street	Date Sampled: 02/03/05
271 Las Juntas Way		Date Received: 02/03/05
Walnut Creek, CA 94596	Client Contact: Tim Cook	Date Extracted: 02/09/05-02/10/05
	Client P.O.:	Date Analyzed: 02/09/05-02/10/05
Casalina	(6) 610 71 7	

Lab ID	Client ID	Matrix	TPH(g)	MTBE	methods: SW8021				Order:	050207
		1	111(8)	WIBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	7%
001B	MW-3	W	ND	ND	ND	ND	ND	ND	1	10
002B	MW-5	w	ND	6.2	ND	ND	ND	ND	1	10
003B	MW-7	w	ND	5.8	ND	ND	ND	ND	1	10
004B	MW-8	W	ND	320	ND	ND	ND	ND	1	11
		 							 	
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	mit for DF =1;	w	50	5.0	0.5	0.5	0.5			
means no מיא above the n	t detected at or eporting limit	S	NA	NA	NA NA	NA NA	0.5 NA	0.5 NA	1 1	μg/I

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

JE A

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be the client's request.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbelt.com E-mail: main@mcca

Cook Environmental Services I	CU I I	
Sook Emvironmental Services, I	nc Client Project ID: #1004; High Street	Date Sampled: 02/03/05
271 Las Juntas Way		Date Received: 02/03/05
Walnut Creek, CA 94596	Client Contact: Tim Cook	Date Extracted: 02/03/05
	Client P.O.:	Date Analyzed: 02/03/05
Ovvigana	od V-1-49	

Extraction Method: SW5030B	xygenated	l Volatile Organ	ics + EDB and 1 alytical Method: SW8260	,2-DCA by P&T	and GC/MS*	
	Lab ID	0502072-001A	0502072-002A	0502072-003A	0502072-004A	Work Order: 0502072
"	Client ID	MW-3	MW-5	MW 7		

Lab ID	0502072-001A	0500000 000			WORK OI	der: 0502072
	0302072-001A	0502072-002A	0502072-003A	0502072-004A		
Client ID	MW-3	MW-5	MW-7	MW-8	Reporting	g Limit for
Matrix	W	W	W	W	Di	F = 1
DF	I	1	1	10	S	w
Compound		Conce	ntration		ug/kg	μg/L
tert-Amyl methyl ether (TAME)	ND	ND	ND	ND<5.0	NA	0.5
t-Butyl alcohol (TBA)	ND	ND	ND	53	NA	5.0
1,2-Dibromoethane (EDB)	ND	ND	ND	ND<5.0	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND	ND	2.9	ND<5.0	NA NA	0.5
Diisopropyl ether (DIPE)	ND	ND	ND	ND<5.0	NA NA	0.5
Ethano!	ND	ND	ND	ND<500	NA NA	50
Ethyl tert-butyl ether (ETBE)	ND	ND	ND	ND<5.0	NA NA	
Methanol	ND	ND	ND	ND<5000	NA NA	0.5
Methyl-t-butyl ether (MTBE)	4.9	4.2	4.5	360		500
	Surrog	ate Recoveries (300	NA	0.5
%SS1:	104	105	105	105		· · · · · · · · · · · · · · · · · · ·
omments				105		1

į		Surr	ogate Recoverie	s (%)	······································	<u> </u>
	%SS1:	104	105	105	105	
	Comments					
- 1		l	1			l

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP



ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

[#] surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~! vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
Website: www.nccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0502072

EPA Method: SW8021B	/8015Cm E	xtraction:	SW5030	В	Batch	ID: 14958		piked Samp	le ID: 0502	145-001A
Analyte	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS		LCS-LCSD		
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.		***************************************	LCS / LCSE
TPH(btex) £	ND	60	94.2	109	14.4	92.8	91.9	0.982	70 - 130	70 - 130
MTBE	ND	10	90.3	95.7	5.81	96.8	100	3.40	70 - 130	70 - 130
Benzene	ND	10	105	109	3.84	105	97.9	6.69	70 - 130	70 - 130
Tolucne	ND	10	102	107	5.33	104	91.7	12.9	70 - 130	70 - 130
Ethylbenzene	ND	10	104	117	11.7	102	102	0	70 - 130	70 - 130
Xylenes	ND	30	90.7	95.7	5.37	90.3	90.7	0.368	70 - 130	70 - 130
%SS:	110	10	112	113	0.829	115	110	4.46	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

QA/QC Officer

[%] Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is
inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

[£] TPH(btex) = sum of BTEX areas from the FID.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

				mailix.	vvale:				WorkOrder:	0502072		
EPA Method: SW8260B	T	xtraction:	SW5030E	3	Batch	ID: 14902	s	Spiked Sample ID: 0502054-002B				
Analyte	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS			D Acceptance Criteria (
	μg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.		MS / MSD	T		
tert-Amyl methyl ether (TAME)	0.5884	10	82.9	89.8	7.42	110	95.8	_				
t-Butyl alcohol (TBA)	ND	50	88.1	89.7				14.2	70 - 130	70 - 130		
1,2-Dibromoethane (EDB)	 			89.7	1.85	102	98.7	3.05	70 - 130	70 - 130		
- 	ND	10	111	108	2.83	120	120	0	70 - 130	70 - 130		
1,2-Dichloroethane (1,2-DCA)	ND	10	103	104	0.848	116	111	4.58				
Diisopropyl ether (DIPE)	ND	10	107	109	1.93	109			70 - 130	70 - 130		
Ethanol	ND	500	102			109	113	3.37	70 - 130	70 - 130		
Othul took have deal common			103	106	2.70	98.7	104	5.24	70 - 130	70 - 130		
Ethyl tert-butyl ether (ETBE)	ND	10	103	104	1.27	116	111	3.99	70 - 130	70 - 130		
Methanol	ND	2500	101	101	0	100	101	0.525				
Methyl-t-butyl ether (MTBE)	ND	10	97.1	98.4	1.27				70 - 130	70 - 130		
%SS1:	99				1.4/	115	107	7.08	70 - 130	70 - 130		
	99	10	105	106	0.341	107	104	2.40	70 - 130	70 - 130		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is Inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

DHS Certification No. 1644

QA/QC Officer



110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

CHAIN-OF-CUSTODY RECORD

Page ! of 1

WorkOrder: 0502072

ClientID: CESW

Report to:

Tim Cook

271 Las Juntas Way

Walnut Creek, CA 94596

Cook Environmental Services, Inc.

925-937-1759

TEL: FAX:

925-937-1759

ProjectNo: #1004; High Street

PO:

Bill to:

Requested TAT:

5 days

Tim Cook

Cook Environmental Services, Inc.

271 Las Juntas Way

Date Received:

02/03/2005

	, 671 04000	PU:					Walnut Creek, CA 94596											rinted:	4 00, 2000				
Sample ID	ClientSampID	Matrix	Collection Date	Hold	1	2	3	4	1	5	Requ	Jeste 6	d Tesi 7	s (See	leger	nd bei	low) 10	11	12	13	14	15	
0502072-001	MW-3	Water	2/3/05	1 [7	Δ	Б																	1
0502072-002	MW-5	Water	2/3/05	╅┾	A	B	-				┦—								T				1
0502072-003	MW-7	Water	2/3/05	+ ; ;	- ^	B	-				<u> </u>										 	+	
0502072-004	MW-8	Water	2/3/05	1	A	В	+	+-							\bot						 	1	
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Test Legend:

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2	G-MBTEX_W
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Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McCAMPBELL A	NALYTIC	AL, INC.	•	·									Τ					CI	T A	INI	_	TP /	CITIC	3404	<u> </u>		DI				·· ····· ·······
110 2 nd AVENUE SOUTH, #D7 PACHECO, CA 94553-5560													CHAIN OF CUSTODY RECORD TURN AROUND TIME															-			
Website: www.mccampbell.com Email: main@mccampbell.com												'	LOI	u.	A.R	.Ut)INE	, į	LIVE	E.	,	RUSH		يــا 4 HI							
					(925)	798-1	622						E	DF.	Req	aire	d? (Coel	t (ľ	Vori	nal)	, ;	Noon Yes		rite (HR VI	No	72 HR	5 DAY
Report To: Tim Cook Bill To:																					s R							-/		ther	Commen
271 1	Company: Cook Environmental Services, Inc. 271 Las Juntas Way																										Т				
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Walnut Creek, CA 9457													8015)/MTBE		F/B&	Ŧ									625 / 8270 / 8310]		Samples for Metal
Project #:1004	7.07												15,0		35	(418									8/0						analysis:
Project Location:	Oakland			rroje	ct Nan	ne: H	igh :	Stre	et				+		5520	ons		20)		*					827						Yes / No
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SAMPLE ID (Field Point Name)	LOCATION	Date 02-03-05	Time	# Containers	Type Containers	Water	Air	Sludge	Other		HCL		BTEX & TPH as (TPH as Diesel (8015)	Total Petroleum Oil &	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010 / 8021	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8081	EPA 608 / 8082 PCB's ONLY	EPA 8140 / 8141	EPA 8150 / 8151	EPA 8260 Ali 9 oxys only	EPA 525 / 625 / 8270	PAH's / PNA's by EPA	CAM-17 Metals (6010 / 6020)	LUFT 5 Metals (6010 / 6020)	Lead (200.8 / 200.9 / 6010)			
MW-3		1/4/05	<u> </u>	3	VOA			-	-				ļ	7	-		(2)	<u>~</u>	<u> </u>	(H)	E E	땅		<u> </u>	Ъ.	Ü] =	7			
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MW-7		1/4/05		 -		.1					X		X										X								
MW-8				3	VOA				_	X	X		Х					Ī					X								
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