

April 6, 1998

GROUNDWATER MONITORING REPORT MARCH 23, 1998 GROUNDWATER SAMPLING ASE JOB NO. 3011

at
Zima Center Corporation
2951 High Street
Oakland, California 94619

Prepared (by:
AQUA SCIENCE ENGINEERS, INC
2411 Old Crow Canyon Road
San Ramon, CA 94583

(510) 820-9391

1.0 INTRODUCTION

Site Location (Site), See Figure 1
Zima Center Corporation
2951 High Street
Oakland, CA 94619

Property Owner
Zima Center Corporation
2951 High Street
Oakland, CA 94619
Attn.: Mr. Mohammad Mashhoon
(510) 436-4700

Environmental Consulting Firm Aqua Science Engineers, Inc. (ASE) 2411 Old Crow Canyon Road, #4 San Ramon, CA 94583 Contact: Robert Kitay, Senior Geologist (510) 820-9391

Agency Review
Alameda County Health Care Services Agency (ACHCSA)
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502
Attn.: Ms. Madhulla Logan
(510) 293-8695

California Regional Water Quality Control Board (RWQCB), San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, CA 94612 (510) 286-4359

The following is a report detailing the results of the March 23, 1998, groundwater sampling at the above referenced site (Figure 2).

2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On March 23, 1998, ASE staff geologist Charlie Rous measured the depth to water in each site groundwater monitoring well using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen using a product thickness bailer. No free-floating hydrocarbons or sheen were present in any site monitoring well. Groundwater elevations are presented in Table One.

A groundwater potentiometric surface map is presented as Figure 2. The groundwater flow direction is generally to the southeast at a gradient of approximately 0.066. This gradient is consistent with previous calculated gradients and flow directions, but is not consistent with petroleum hydrocarbon distribution in groundwater which suggests a northward groundwater flow direction.

3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSES

Prior to sampling, monitoring wells MW-2, MW-5 and MW-6 were purged of four well casing volumes of groundwater using dedicated polyethylene bailers. The pH, temperature and conductivity parameters were monitored during purging. Samples were not collected until these parameters stabilized. Groundwater samples were then collected from each well using dedicated polyethylene bailers. The samples were decanted from the bailers into 40-ml volatile organic analysis (VOA) vials containing hydrochloric acid as a preservative, capped, labeled and placed in coolers with wet ice for transport to a California state certified analytical laboratory, Chromalab, Inc. of Pleasanton, California (ELAP #1094), under appropriate chain-of-custody documentation.

The well purge water was placed in 55-gallon steel drums, labeled, and left on-site for temporary storage. Copies of the well sampling field logs are included as Appendix A.

The groundwater samples collected from monitoring wells MW-2, MW-5 and MW-6 were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) by EPA Method 5030/8015M, benzene, toluene, ethylbenzene, and total xylenes (collectively known as BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8020.

The analytical results for this and previous sampling events are presented in Table Two, and the certified laboratory report and chain-of-custody documentation are included as Appendix B.

4.0 GROUNDWATER REMEDIATION

Between May 28, 1997 and June 24, 1997, 2,550 lbs. of Oxygen Releasing Compound (ORC) was injected into the borings along the northern and eastern sides of the existing underground storage tanks (USTs). This drilling and ORC injection was performed by Fast-Tek Engineering Support Services of San Rafael, California on May 28 and 29 1997, Soils Exploration Services of Benicia, California on May 30, 1997 and En Prob Environmental Probing of Oroville, California on June 24, 1997.

On August 22, September 22, December 6, 1997, and March 3, 1998, ASE measured the dissolved oxygen (DO) in groundwater from each monitoring well. DO substantially increased in all site monitoring wells since the ORC injection was performed. A DO increase in groundwater will stimulate aerobic biodegradation of petroleum hydrocarbons. DO concentration data is presented in Table Three.

5.0 CONCLUSIONS

Hydrocarbon concentrations in groundwater samples collected from monitoring well MW-2 are currently at a historic low. No hydrocarbons were detected in the groundwater samples collected from monitoring well MW-6. Hydrocarbon concentrations detected in groundwater collected from monitoring well MW-5 were slightly higher concentrations in the previous sampling period, but still remain much lower than the pre-remediation concentrations. A slight rise in the groundwater table and the effects of 'rebound' following remediation may be responsible for the slight rise in hydrocarbon concentrations detected in groundwater samples collected from this monitoring well. Even with the slight rise in hydrocarbon concentrations in the groundwater collected from monitoring well MW-5, the concentrations are still well below a 1 in 100,000 cancer risk for groundwater volatilization to indoor air in a potential commercial building built directly over monitoring well MW-5 scenario as shown in the August 22, 1997 addendum to the Risk-Based Corrective Action (RBCA) assessment. The DO concentrations in site monitoring wells indicate that substantial oxygen remains available for bioremediation to continue.

6.0 RECOMMENDATIONS

Since the hydrocarbon concentrations in the site wells do not appear to be a risk to human health at a 1 in 100,000 cancer risk in any of the scenarios outlined in the RBCA previously performed for the site, and since the

hydrocarbons detected at the site remain low compared to the preremediation concentrations, ASE considers the remediation project successful, and recommends case closure for this site.

7.0 REPORT LIMITATIONS

The results of this report represent the conditions at the time of the groundwater sampling at the specific locations where the groundwater samples were collected, and for the specific parameters analyzed by the laboratory. It does not fully characterize the site for contamination resulting from sources other than the underground storage tanks and associated plumbing at the site, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of independent CAL-EPA certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project and trust that this report meets your needs. Please feel free to call us at (510) 820-9391 if you have any questions or comments.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Charlie Rous Staff Geologist

Robert E. Kitay, R.G.

Senior Geologist

Attachments: Figures 1 and 2

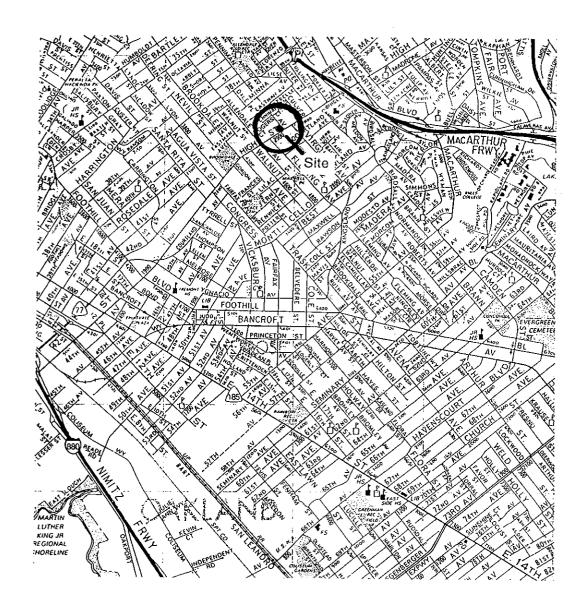
Tables One, Two and Three

Appendices A and B

cc: Ms. Madhulla Logan, Alameda County Health Care Services Agency RWQCB, San Francisco Bay Region

FIGURES





SITE LOCATION MAP

ZIMA CENTER CORPORATION 2951 HIGH STREET OAKLAND, CALIFORNIA

AQUA SCIENCE ENGINEERS, INC.

FIGURE 1

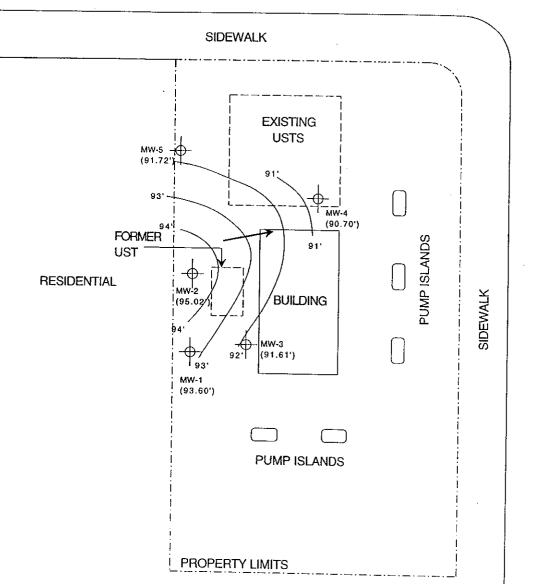
MW-6 (92.76')



NORTH

<u>SCALE</u> 1" = 30'

PENNIMAN AVENUE



HIGH STREET

Mw-6 (92.75') Groundwater elevation Groundwater elevation contour Approximate groundwater flow direction

GROUNDWATER ELEVATION CONTOUR MAP - 03/23/98

ZIMA CENTER CORPORATION 2951 HIGH STREET OAKLAND, CALIFORNIA

AQUA SCIENCE ENGINEERS, INC.

FIGURE 2

TABLES

TABLE ONE
Summary of Groundwater Well Survey Data

Well I.D.	Date of Measurement	Top of Casing Elevation (relative to project datum)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-1	02-23-95	97.62	5.89	91.73
	05-26-95		5.20	92.42
	08-23-95		8.67	88.95
	12-13-96		4.61	93.01
	01-16-97		3.79	93.83
	03-27 - 97		5.87	91.75
	06-27-97		8.33	89.29
	09-22-97		9.62	87.90
	12-06-97		5.35	92.27
	03-23-98		4.02	93.60
MW-2	02-23-95	97.87	6.81	01.00
	05-26-95	,	4.90	91.06
	08-23-95	•	8.33	92.97
	12-13-96		6.85	89.54
	01-16-97		1.54	91.02
	03-27-97		5.51	96.33
	06-27-97		8.43	92.36
	09-22-97		9.50	89.44
	12-06-97		6.81	88.37
	03-23-98		2.85	91.06 95.02
MW-3	02-23-95	97.03	4.21	92.82
	05-26-95		6.44	92.82
	08-23-95		8.69	88.34
	12-13-96		5.60	
	01-16-97		5.28	91.43
	03-27-97		6.64	91.75
	06-27-97		8.35	90.39
	09-22-97		9.42	88.68
	12-06-97		6.38	87.61
	03-23-98		5.42	90.65 91.61

TABLE ONE (Continued)
Summary of Groundwater Well Survey Data

Well	Date of	Top of Casing Elevation	Depth to Water	Groundwater Elevation
I.D.	Measurement	(relative to project datum)	(feet)	(project data)
MW-4	02-23-95	96.77	6.25	92.07
	05-26-95		6.18	90.59
	08-23-95		8.55	88.22
	12-13-96		5.86	90.91
	01-16-97		5.79	90.98
	03-27-97		7.37	89.40
	06-27-97		8.75	88.02
	09-22-97		9.31	87.46
	12-06-97		6.25	90.52
	03-23-98	·	6.07	90.70
MW-5	12-13-96	98.32	6.25	92.07
	01-16-97		6.32	92.00
	03-27-97		7.51	90.81
	06-27-97		8.96	89.36
	09-22-97		9.38	88.94
	12 - 06-97		6.01	92.31
	03-23-98		6.60	91.72
MW-6	01-16-97	98.16	5.12	93.04
	03-27-97		6.55	91.61
	06-27-97		8.39	89.77
	09-22-97		9.14	88.99
	12-06-97		5.41	88.99 92.75
	03-23-98		5.40	92.75 92.76

TABLE TWO
Certified Analytical Results of GROUNDWATER Samples
All Results are in Parts Per Billion (ppb)

MW-1 02-23-95 < 50	Sample I.D.	TPH Gasoline	Benzene	Toluene	Ethyl Benzene	Total Xylenes	MTBE
02-23-95 <50	MW-1						
05-26-95 < 50		< 50	< 0.5	< 0.5	~N5		
08-23-95 < 50	05-26-95						* = ;
MW-2 02-23-95 3,300 9.6 13 8 28 05-26-95 4,600 39 18 21 39 08-23-95 <50	08-23-95						·
02-23-95 3,300 9.6 13 8 28 05-26-95 4,600 39 18 21 39 08-23-95 <50				(0.5	< 0.5	< 0.5	
05-26-95 4,600 39 18 21 39 08-23-95 <50							
05-26-95 4,600 39 18 21 39 11 08-23-95 <50		3,300	9.6	13	8	28	
08-23-95 < 50			39				
12-13-96 1,900 110 110 120 330 65 03-27-97 3,900 34 20 86 140 200 06-27-97 2,400 18 <5			15				
03-27-97 3,900 34 20 86 140 200 06-27-97 2,400 18 <5			110	110			
06-27-97 2,400 18 <5 6 8.8 2,000 09-22-97 <5,000 8.4 20 33 100 3,000			34	20			
09-22-97 < 5,000 8.4 20 33 100 2,000			18	<5			
			8.4	20	33	100	
12-06-97 3,000 33 40 40 140 3,500	12-06-97	3,000	33				3,900
03-23-98 220 3.0 2.8 5.8 140 2,300 1 1 8	03-23-98	220	3.0	2.8			
7.0						15	10
<u>MW-3</u>							
02-23-95 <50 <0.5 <0.5 <0.5			< 0.5	< 0.5	< 0.5	< 0.5	
05-26-95 < 50 < 0.5 < 0.5			< 0.5	< 0.5			
08-23-95 < 50 < 0.5 < 0.5 < 0.5 < 0.5	08-23-95	< 50	< 0.5	< 0.5			
. 56	3.537					\ 0. 5	
<u>MW-4</u>							
06-26-96 2,500 230 64 99 110 5,700				64	99	110	5 700
03-27-97 6,200 300 150 160 310 5,700 7,100	03-27-97	6,200	300	150			
7,100	14111 6					510	7,100
<u>MW-5</u>							
12-13-96 3,600 180 350 81 510 430		-		350	81	510	430
03-27-97 120,000 28,000 16,000 2.600 10.000 64.000		,	•	16,000			
08-27-97 6,300 10,000 2,400 290 4,500 43,000				2,400		·	
09-22-97 < 50,000 7.9 3.3 0.63 3.3 30,000							
$\frac{12-06-97}{2000} < 5,000**$ 33 12 <5.0 7.3 33.000				12			
03-23-98 $29,000$ 150 160 130 320 $34,000$	03-23-98	29,000	150	160			

TABLE TWO

(continued)

Certified Analytical Results of GROUNDWATER Samples All Results are in Parts Per Billion (ppb)

Sample I.D.	TPH Gasoline	Benzene	Toluene	Ethyl Benzene	Total Xylenes	МТВЕ
MW-6 01-13-97 03-27-97 06-27-97 09-22-97 12-06-97 03-23-98	< 50 < 50 < 50 < 50 9 4 < 50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	< 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<5 <5 <5 24 <5 < 5
EPA METHOD	5030/ 8015M	8020	8020	8020	8020	8020
DTSC MCL	NE	1	100*	680	1,750	NE

Notes:

DTSC MCL = Department of Toxic Substances Control maximum level for drinking water * = DTSC recommended action level; MCL not established

NE = DTSC MCLs and RALs not established

** = Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline Profile. If quantified using Gasoline's response factor, concentration would equal 24,000 ppb.

--- = Not Analyzed

TABLE THREE
Summary of Dissolved Oxygen Results in Groundwater
All Results in Parts Per Million (ppm)

Sample I.D.	Before Purging	After Purging
7		
<u>MW-1</u> 06-27-97	0.00	
08-20-97	0.99	
09-22-97	0.64 1.60	0.96
12-06-97	1.30	
03-03-98	0.86	·
<u>MW-2</u>		
06-27-97	0.86	0.04
08-20-97	0.43	0.94 0.81
09-22-97	1.15	0.40
12-06-97	1.52	3.40 4.88
03-03-98	5.12	4.64
<u>MW-3</u>		
06-27-97	1.26	7
08-20-97	1.13	1.29
09-22-97	2.75	
12-06-97	3.15	
03-03-98	0.70	
<u>MW-4</u>		
06-27-97	0.97	
08-20-97	5.50	6.18
09-22-97	11.80	
12-06-97	5.15	
03-03-98	1.08	
<u>MW-5</u>		
06-27-97	0.71	8.70
08-20-97	>20.00	>20.00
09-22-97 12-06-97	>20.00	>20.00
03-03-98	19.20	19.17
03-03-98	18.19	17.14
MW-6		
06-27-97	0.61	0.89
08-20-97 09-22-97	0.69	1.02
09-22-97 12-06-97	1.10	2.90
03-03-98	2.11	2.50
v J * V J * 7 0	1.03	1.42

Notes:

--- = Well not purged

APPENDIX A

Well Sampling Field Logs



Project Name and Address: 2951 High St, Dalcland
Job #: 30.11 Date of sampling: 3/23/98
Well Name: mw-/ Sampled by:
Total depth of well (feet): Well diameter (inches): Depth to water before sampling (feet): 4.02
Depth to water before sampling (feet): 4.02
Thickness of floating product if any:
Depth of well casing in water (feet):
Number of gallons per well casing volume (gallons):
Number of well casing volumes to be removed:
Req'd volume of groundwater to be purged before sampling (gallons)
Equipment used to purge the well:
Time Evacuation Began: Time Evacuation Finished
Approximate volume of groundwater purged:
Did the well go dry?: After how many gallons:
Did the well go dry?: Time samples were collected:
Depth to water at time of sampling:
Percent recovery of types of sometimes
Samples collected with: Sample color: Description of sediment in sample:
Sample color: Odor:
Description of sediment in sample:
SAMPLES COLLECTED
Sample # of containers Volume & type container Pres Iced? Analysis



Project Name and Ac	ldress: <u>Zim</u>	a 2951 High St Oak	lo-1
Job #: <u>3011</u>		Date of sampling: 3/23/98 Sampled by: CV Well diameter (inches)	
Well Name: MW-	2	Sampled by: <u>CV2</u>	
Total depth of well (f	$eet)$: $\frac{1}{1}$	Well diameter (inches)	: 2
Depth to water before	e sampling (teet): _ '2.65	
Thickness of floating	product if a	ny:	
Depth of well casing	in water (fee	t):17.08	
Number of gallons pe	r well casin	y volume (gallons): 2-9	
Number of well casin	g volumes t	be removed:	
Req'd volume of grou	ndwater to b	e purged before sampling (gallons	s): //
Equipment used to pi	irge the wel	: Dedicated Burler	. ——
Time Evacuation Reg	an 10:45	Time Everyation Elizable	10:00
Approximate volume	of groundwa	ter purged:	
Did the well go dry?:	NO	After how many gallons:	
Time samples were c	ollected:	ter purged:	
Boptin to water at this	ic or samunii	9: 5·0:	
rescent secovery at the	me of samp	ing:	
Sambles conected wit	n' 1) o 1 * c -	\odd / \	
Sample color:		Odori Alised	
Description of sedime	nt in sample	: nine	
CHEMICAL DATA	•		
Volume Purged	Temp	pH Conductivity	
7.5	76.4	8.7 890	
	73.1	8.3	
	73.2	8.5	
10	<u> 700</u>	8 8	
SAMPLES CÓLLECTE	7 D		
omin bes goldbert	ony.	·	
Sample # of containers	Volume & type	contains. Description	
10.2	- 40ml	container Pres leed? Analysis JOA 14-11 Y TOP (07)	/
		10A 14-11 Y TOH , (OT	Ex/mtsis



Project Name and Address: Lima, 2951 High St. Dakland
Job #:
Well Name: mw-3 Sampled by: CR
Total depth of well (feet): Well diameter (inches):
Depth to water before sampling (feet): 5.42
Depth to water before sampling (feet): 5.42 Thickness of floating product if any: Depth of well casing in water (feet):
Depth of well casing in water (feet):
Number of gallons per well casing volume (gallons):
Number of well casing volumes to be removed:
Req'd volume of groundwater to be purged before sampling (gallons).
Equipment used to purge the well:
Time Evacuation Began: Time Evacuation Finished:
Approximate volume of groundwater purged:
Did the well go dry?: After how many gallons:
Time samples were collected:
Depth to water at time of sampling:
Percent recovery at time of sampling:
Samples collected with:
Sample color:Odor:
Description of sediment in sample:
SAMPLES COLLECTED
Sample # of containers Volume & type container Pres Iced? Analysis



Project Name and Address: Zina, 2951 High St, Oaleland
Job #: 301 Date of sampling: 3/23/96 Well Name: Mu-4 Sampled by: Well diameter (inches): 4
Well Name: hu-4 Sampled by:
Total depth of well (feet): Well diameter (inches):
Deput to water before sampling (feet): $\beta, 0 \neq$
inickness of floating product if any:
Depth of Well casing in water (feef):
Number of gallons per well casing volume (gallons).
Number of well casing volumes to be removed:
Red a volume of groundwater to be nurged before compling (college)
Equipment used to nurge the well-
Time Evacuation Ethickadi
ADDIUXIIIAIE VOINIIR OI OTOIIIAWafer purced.
Did the well go dry?: Time samples were collected: Depth to water at time of sampling:
Time samples were collected:
Depth to water at time of sampling:
I CICCIL I CCUVELV AL TITLE AL CAMBATAN
Samples collected with:
Samples collected with: Sample color: Description of sediment in sample:
Description of sediment in sample:
SAMPLES COLLECTED
Sample # of containers Volume & type container Pres Iced? Analysis



Project Name and	Address: _z	2ma, 2	951 Hil	St. Oakla-1
Job #:		Date of	sampling:	3/27/98
Well Name: _mw-				
Total depth of well	(feet):	UT	WALL di	omoton (i.e. I
Depui to water bere	ore samnung	y (teet):	(a,b)	-
THICKNOSS OF HOACH	g product n	t anv:	NIA	
Depth of well casin	g in water ((feet):	206	
Number of gallons	per well cas	sing volume	(gallons)	3.5
runiou or well cas	MAR VOIDINGS	s во не rem	iovea:	<i>C)</i>
Req'd volume of gre	oundwater to	o be nurged	hefore co	mpling (gallens)
Եվախաբա աջբա ա	purge the v	veii: \2e.33	<i>السا</i> رے ک	حرما ير
time Evacuation Be	:gan:/ /:00	T.	ma Eugan	otion Ti
white Antime	e or ground	lWater nura	ad. 4	,
Did the well go dry	?: <u> </u>	A	fter how r	nany gallong:
YIMC SUMPICS WELE	conecien	1 5 ' 3	· •	
Depth to water at ti	ime of same	oling:	6.67	
oumpres corrected w	(1UII. \) & .	1) 160 Zus 2) (f.)	
· · · · · · · · · · · · · · · ·		()	nor = v = v	1.6
Dogomination of 1				
Description of sedim	nent in sam	ple:	FANNT	onon
CHEMICAL DATA	nent in sam	ple:	FANN	0000
CHEMICAL DATA Volume Purged	nent in sam	p.te:	KAnny	0000
CHEMICAL DATA Volume Purged 73	iene in sam	ple: p <u>H</u> 80_	Conducti	vity
CHEMICAL DATA Volume Purged 73	Temp	<u>рН</u>	Conduction 107	vity
CHEMICAL DATA Volume Purged 73	Temp 251	pH go	Conducti 100	vity
CHEMICAL DATA Volume Purged 73	Temp	pH go	Conduction 107	vity
CHEMICAL DATA Volume Purged 73	Temp	pH go	Conducti 100	vity
CHEMICAL DATA Volume Purged 73 6	Temp 75.1 74.9 73.1	pH go	Conducti 100	vity
CHEMICAL DATA Volume Purged 73	Temp 75.1 74.9 73.1	pH go	Conducti 100	vity
CHEMICAL DATA Volume Purged 73 4 9 12 SAMPLES COLLECT	Temp 75.1 74.9 73.1	pH 8 0 8.3 9.5	Conducti 1070 110	onon_
CHEMICAL DATA Volume Purged 73 6	Temp 75.1 74.9 73.1	pH 8 0 8.3 9.5	Conducti 1070 110	Analysis
CHEMICAL DATA Volume Purged 73: 4 12 SAMPLES COLLECT Sample # of containers	Temp 75.1 74.8 73.1 ———— TED	pH 8 0 8.3 9.5	Conduction 100 - 110 - 996	Analysis
CHEMICAL DATA Volume Purged 73: 4 12 SAMPLES COLLECT Sample # of containers	Temp 75.1 74.8 73.1 ———— TED	pH 8 0 8.3 9.5	Conduction 100 - 110 - 996	Analysis



Project Name and	Address:	ianA .	1951 /tigh St	. Dalcla-1	
Job #:		Date	of sampling: $3/2$ -	198	 = [] (
Job #: 30 (1) Well Name: 6	~-6	Sampl	ed by: C/2_		
YOUR GENERAL OF MEH	Heen: z	-3, 4	Well diamatan	the twint of the	
Depuis to water ber	ore samblin	o (teet)	≤ 40		
THEKHESS OF HORUI	ig broanci i	I any:	N/A"		
Number of gallons	per well ca	sing volum	e (gallone): 2	8	
- TOTAL OF TOTAL OR	omi venime.	N 111 115 16	11107/20	_	
Red a volume of or	'Alindwater t	o he nura	d hofoma and 1.	/	
Equipment used to	purge the	well: <u>De</u>	Dictor Bailer	(guitons): <u>13</u>	
Equipment used to Time Evacuation Be Approximate volum	3gan: <u> </u>	0/14:05	Time Evacuation Fi	nished: 11:30	Tunc
T 1 = , OXG121	v vi Eludiii				
The same thought he did	1. 10.0		Aller now monte co	llons:	
- TYTE GATTED TOO MOTO	COHECTER:	11170	/		
Depth to water at the Percent recovery at	ime of sam	pling:			=
1	* 1 U.1.	~ W 1 39 U	• 3		
	1 1/1/2011		1/10r*		
Description of sedin	nent in sam	iple:	Milion SILT	· · · · · · · · · · · · · · · · · · ·	
				······································	-
CHEMICAL DATA			•	· ·	
V-loss D					
Volume Purged	Temp	<u>pΗ</u> δ. ο	Conductivity		
	75.0		600		
	75.1	8.2	530		
<u></u>	76.0	22	510		
16	76.1	3.2	570		
CAMPINE COLLEG					
SAMPLES COLLEC	LED				
Samola # of					
Sample # of containers	Volume & 1	pe container	Pres leed? Analysi	<u> </u>	
<u> </u>	- 40~(Joan	My Y TPH-	BTAX/untosis	
					

APPENDIX B

Certified Analytical Report and Chain of Custody Documentation

CHROMALAB, INC.

Environmental Services (SDB)

April 2, 1998

Submission #: 9803359

AQUA SCIENCE ENGINEERS INC

Atten: Charlie Rous

Project: ZIMA

Received: March 24, 1998

Project#: 3011

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-2

Spl#: 177093 Sampled: March 23, 1998

Matrix: WATER Run#:11958

Analyzed: April 2, 1998

ANALYTE GASOLINE	RESULT (ug/L) 220	(nd/r) (nd/r)	BLANK RESULT (ug/L)	BLANK DILUTION SPIKE FACTOR (%)
MTBE BENZENE TOLUENE ETHYL BENZENE XYLENES	18 3.0 2.8 5.8 13	50 5.0 0.50 0.50 0.50	N.D. N.D. N.D. N.D. N.D.	113 1 89 1 87 1 89 1 102 1 95 1

Vincent Vancil

Chemist

Michael Verona

Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

April 2, 1998

Submission #: 9803359

AQUA SCIENCE ENGINEERS INC

Atten: Charlie Rous

Project: ZIMA

Received: March 24, 1998

Project#: 3011

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-5

Spl#: 177094

Sampled: March 23, 1998

Matrix: WATER

Run#:11958

Analyzed: April 2, 1998

ANALYTE GASOLINE MTBE	RESULT (ug/L) 29000	REPORTING LIMIT (ug/L) 10000	BLANK RESULT (uq/L)	BLANK DILUTION SPIKE FACTOR (%)
BENZENE TOLUENE ETHYL BENZENE XYLENES	34000 150 160 130 320	1000 100 100 100 100	N.D. N.D. N.D. N.D. N.D. N.D.	113 200 89 - 200 87 200 89 200 102 200 95 200

Vincent Vancil

Chemist

Michael Verona

Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

VIIKOMADAD, TAV.

April 2, 1998

V= 20 (1110) 122-01

Submission #: 9803359

AQUA SCIENCE ENGINEERS INC

Atten: Charlie Rous

Project: ZIMA

Received: March 24, 1998

Project#: 3011

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-6

Sp1#: 177095

Sampled: March 23, 1998

Matrix: WATER

Run#:11958

Analyzed: April 2, 1998

ANALYTE	RESULT	REPORTING LIMIT (ug/L) 50	BLANK	BLANK DILUTION
GASOLINE	(ug/L)		RESULT	SPIKE FACTOR
MTBE	N.D.		(UG/L)	(%)
BENZENE TOLUENE ETHYL BENZENE XYLENES	N.D. N.D. N.D. N.D.	5.0 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D. N.D.	113 1 89 1 87 1 89 1 102 1 95 1

Vincent Vancil

Chemist

Michael Verona

Operations Manager

Aqua Science Engineers, Inc.
2411 Old Crow Canyon Road, #4, Chain of Custody San Raimon, CA 94583 (510) 820-9391 - FAX (510) 837-4853 DATE 3-24-98 PAGE 1 OF 1 (PHONE NO.) PROJECT NAME ZIMA 820 - 9391 ADDRESS 2951 HIGH ST., OAKLAND ANALYSIS REOUEST PURCABLE HALOCARBONS (EPA 601/8010) PURGABLE AROMATICS (EPA 602/C020) SPECIAL INSTRUCTIONS: 5-DAY TAT TCLP | EPA 1311/1310| CHIMBILITY SAMPLE ID. DATE TIME MATRIX SAMPLES MW-2_ 8-23-9813:15 H20 3 VOA MW-5 13530 mw-6 14:30 REMNQUISHED BY: RECEIVED BY: RELINQUISHED BY: RECEIVED BY LABORATORY: COMMENTS: (signature) 5-DAY TAT (Lime) (signature) CHARUE ROUS 3-24-48 (printed name) (printed name) (date) (printed name) (date) Company. ASE Company-Company-