QUARTERLY MONITORING WELL SAMPLING AND ANALYSIS

FOR THE

U.S. COAST GUARD SUPPORT CENTER SWIMMING POOL LOCATION COAST GUARD ISLAND ALAMEDA, CALIFORNIA

PREPARED FOR THE

U.S. COAST GUARD SUPPORT CENTER CIVIL ENGINEERING UNIT 2000 EMBARCADERO, SUITE 200 OAKLAND, CALIFORNIA 94606-5337



Professional Service Industries, Inc.

February 15, 1994

U.S. Coast Guard Support Center Civil Engineering Unit 2000 Embarcadero, Suite 200 Oakland, CA. 94606-5337

Attention:

Mr. Louis Rivero

Subject:

QUARTERLY MONITORING WELL SAMPLING & ANALYSIS

Project:

Swimming Pool Location

Coast Guard Island Alameda, CA 94606 Project No. 582-34006

Dear Mr. Rivero:

Professional Service Industries, Inc. (PSI), San Francisco Field Services Division is pleased to present the fourth quarter monitoring well sampling and analysis results. A description of the sampling and laboratory analysis for the one monitoring well located at the Swimming Pool location (see Figure 1, Vicinity Map, Figure 2, Site Plan, and Figure 3, Monitoring Well Location Map) are contained herein.

Field activities were conducted on January 31, 1994. The purpose of this program is to monitor hydrocarbon concentrations in the groundwater below the area where two 2,000 gallon underground storage tanks (UST's) previously containing diesel and gasoline, were located. This is the fourth and final groundwater sampling event under the scope of work.

SAMPLING METHOD

The groundwater elevation was measured prior to and after well development. The one monitoring well (MW-1SP)was redeveloped in order to establish a flow of groundwater into the well and to remove any longstanding water. redevelopment was accomplished by means of a stainless steel bailer. Approximately 8 to 10 gallons of water (3 to 4 casing volumes) were removed from the well prior to sampling. The purged groundwater from the well was contained in labelled 55-gallon drums and left on-site for future storage during additional sampling. After allowing the well to recharge, a groundwater sample was collected.

Prior to redevelopment and sampling from the well, the bailer was cleaned using trisodium phosphate solution and triple-rinsed with potable water. A water sample was drained from the bailer into certified clean, 40 ml vials, with care being taken to eliminate headspace. The vials were labelled and placed into cold storage until delivery to a state certified laboratory for analysis. Additionally, hydrochloric acid was used to preserve samples. Proper chain-of-custody procedures were observed. A Chain-of-custody is included with the attached analytical results.

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OBSERVATIONS

Monitoring Well No. 1 (MW-1SP): No petroleum odor was evident when initially uncapped. Water sample was clear in color.

Note: See Appendix B Table I, Groundwater Elevation Data.

LABORATORY ANALYSES

The groundwater samples were submitted to Sequoia Analytical of Concord, California Laboratory Certificate #1271, and analyzed for Aromatic Volatile Organics by EPA Method 8020 and Total Petroleum Hydrocarbons for gasoline (TPHG), Method 8015, using gas chromatography with photoionization detection. The analytical results are summarized below. The complete laboratory report, including analytical results, QA/QC data, and chain-of-custody is attached.

SUMMARY OF ANALYTICAL RESULTS FOURTH QUARTER GROUNDWATER MONITORING *

Well <u>Number</u>	<u>Date of</u> <u>Sample</u>	Benzene	Toluene	Ethylbenzene	Xylenes	Purgeable <u>Hydrocarbons</u>
MW-1SP	4/8/93	-7.4	1.2	29	20	720
	7/8/93	N.D.	N.D.	N.D.	N.D.	610
	10/20/93	11.0	N.D.	N.D.	N.D.	660
	1/31/94	4.7	N.D.	N.D.	N.D.	180

^{*} All concentrations are in parts per billion (micrograms per liter, ug/l). N.D. Analytes reported as not detected above the analytical reporting limit.

DISCUSSION OF RESULTS

Based on the analytical results for this sampling event, toluene, ethylbenzene, and xylenes in groundwater beneath the site are not above their reporting limits. A decrease in Total Purgeable Hydrocarbons as gasoline (TPH-G) and benzene was detected from the previous October 20, 1993 readings. TPH-G levels dropped from 660 ug/l on October 20, 1993, to 180 ug/l on January 31, 1994, and benzene levels decreased from 11.0 ug/l on October 20, 1993 to 4.7 ug/l on January 31, 1994. Due to the continuing presence of benzene and TPH-G in the groundwater, the U.S. Coast Guard may wish to consider continuing the quarterly sampling of MW-1SP for another one-year period.

LIMITATIONS OF INVESTIGATION

Our investigation was performed using the degree of care and skill ordinarily exercised under similar circumstances by reputable environmental consultants practicing in this or similar localities. The samples collected and used for testing and observations made are believed representative of site conditions. No other warranty, expressed or implied, is made to conclusions and professional advise included in this report.

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This report is issued with the understanding that it is the responsibility of the owner, or of his representative, to ensure that the information and recommendations contained herein are brought to the attention of the proper authorities and/or regulating agencies.

The findings of this report are valid as of the present date. However, changes in the conditions of a property can occur with the passage of time, whether they be due to natural processes or the works of man on this or adjacent properties.

In addition, changes in applicable or appropriate standards may occur from legislation or the broadening of knowledge. Accordingly, the findings of this report may be invalidated wholly or partially by changes outside our control. Therefore, this report is subject to review and should be updated as changes may occur.

The opportunity to be of service is appreciated. Should you have any questions regarding the content of this report, or we can be of further assistance, please do not hesitate to contact us.

Sincerely,

Professional Service Industries, Inc. San Francisco Field Services

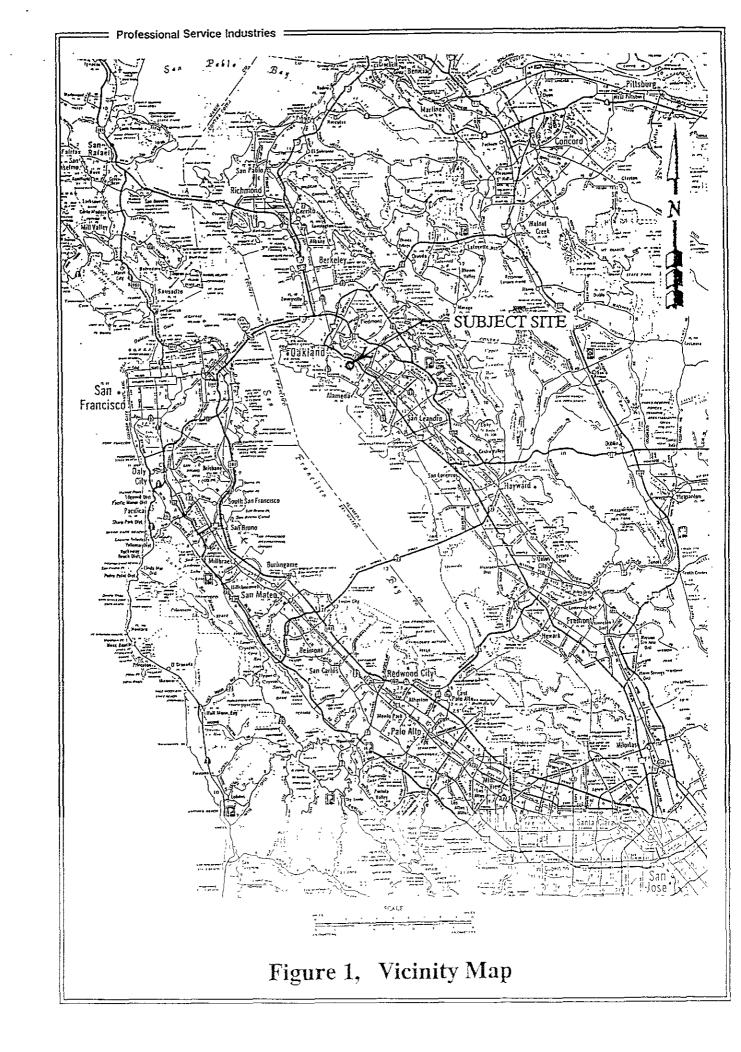
Richard S. Dressen, Jr., CEG

Branch Manager

RD/lw

APPENDICES

APPENDIX A FIGURES



Professional Service Industries SUBJECT SITE

FIGURE 2, SITE PLAN

APPENDIX B GROUNDWATER ELEVATION DATA

TABLE I

GROUNDWATER ELEVATION DATA*

Well <u>Number</u>	Suface Casing <u>Elevations</u>	Date/Time of <u>Measurement</u>	Depth to Water Meas. in ft.	Water Level Elev. (MSL)
MW-1SP	14.30	4/8/93/14:30 7/8/93/15:30 10/20/93/14:08 1/31/94/15:06	4.50 4.90 5.95 4.80	9.85 9.40 8.35 9.50

^{*} MSL, Mean Sea Level

APPENDIX C LABORATORY RESULTS AND CHAIN OF CUSTODY



SEQUOIA ANALYT

1900 Bates Avenue • Suite LM • Concord, California 94520 (510) 686-9600 • FAX (510) 686-9689

3730 Mt. Dlablo Blvd., Ste 345

Lafayette, CA 94549

Attention: Rick Dreesen Harandari programa de la compressió de l

P.S.I. Client Project ID: USCG Sampled:

Sample Matrix:

Analysis Method: First Sample #:

Water EPA 5030/8015/8020

401-1506

Jan 31, 1994 Jan 31, 1994

Received: Reported:

Feb 14, 1994:

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 401-1506 MW-1SP	
Purgeable Hydrocarbons	50	180	
Benzene	0.5	4.7	
Toluene	0.5	N.D.	
Ethyl Benzene	0.5	N.D.	
Total Xylenes	0.5	N.D.	
Chromatogram Pal	tern:	Gasoline	

Quality Control Data

Report Limit Multiplication Factor: 1.0

2/9/94 Date Analyzed:

HP-2 instrument identification:

Surrogate Recovery, %: 118

(QC Limits = 70-130%)

Purgeable Hydroparbons are quantitated against a freen gaspline standard Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Karen I. Enstrom Project Manager

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1900 Bates Avenue • Sulte LM • Concord, California 94520 (510) 686-9600 • FAX (510) 686-9689

3730 Mt. Dlablo Blvd., Ste 345

Lafayette, CA 94549

P.S.I. Client Project ID:

SUN SUN MARKAMANAN SUNGAN BERMERANG BERMERANG

Matrix:

Llquid

Attention: Rick Dreesen QC Sample Group: 401-1506 Reported: Feb 14, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	
			Benzene		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	J. Fontecha	J. Fontecha	J. Fontecha	J. Fontecha	
MS/MSD					
Batch#:	4011507	4011507	4011507	4011607	
Date Prepared:	2/9/94	2/9/94	2/9/94	2/9/94	
Date Analyzed:	2/9/94	2/9/94	2/9/94	2/9/94	
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2	
Conc. Spiked:	20 µģ/Ļ	20 μg/L	20 μg/L	60 μg/L	
Matrix Spike					
% Recovery:	105	100	100	100	
Matrix Spike					
Duplicate %					
Recovery:	105	100	100	103	
Relative %					
Difference:	0.0	0.0	0.0	2.9	

LCS Batch#:	1LCS020994	1LC\$020994	1LCS020994	1LCS020994	
Date Prepared: Date Analyzed: Instrument I.D.#:	2/9/94 2/9/94 HP-2	2/9/94 2/9/94 HP-2	2/9/94 2/9/94 HP-2	2/9/94 2/9/94 HP-2	
LCS % Recovery:	106	108	108	110	
% Recovery Control Limits:	71-133	72-128	72-130	71-120	

SEQUOIA ANALYTICAL

Karen L. Enstrom Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents. preparation and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure in the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix Interference the LCS recovery is to be used to validate the batch



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APPENDIX D GROUNDWATER SAMPLING DATA

GROUNDWATER SAMPLING DATA Well No. MW-1SP Project No.: 582-34006 Volume Electrical Removed Conductivity Odor/Sheen Time Temperature pΗ (24 Hr. Clock) (gal) (umhos/cm)x1000 **(F)** 14:46 0.30 0.46 59.60 8.93 Clear 14:48 1.20 0.46 8.76 59.80 Clear 14:49 0.46 60.40 8.47 Clear 2.10 14:52 3.00 0.46 60.60 8.53 Clear 3.90 8.37 14:54 0.46 60.50 Clear 14:56 4.80 0.47 60.50 8.32 Clear 14:58 5.70 0.48 60,70 8.33 Clear 14:59 6.60 0.47 60.70 8.32 Clear 15:01 7.50 0.47 60.70 8.28 Clear 15:06 8.40 0.46 60.40 8.29 Clear Total Depth Well Inside Diameter (in.) 2.00 Depth to Water Water = to Bottom Column (ft.) 19.65 4.80 14.85 Volume 2"=0.163 5"=1.02 10"=4.08Volume Factor x Water Column = Well Casing Vol. (gal) Factor 3"=0.367 6"=1.47 12"=4.08 0.163 14.85 2.42 V.F. = gal/ft.4"=0.653 8"=2.61 Date (s) Purged 1/31/94 Well Dewatered Yes No X Purge Method Teflon Bailer Date Sampled 1/31/94 Total Volume Removed (gal) 8.40 Time Sampled 15:11 Casing Volumes Removed (gal) Teflon Bailer 3.47 Sample Method Purge Rate (GPM) 0.60 Weather Conditions Sunny Purged / Sampled by M. Casterson Depth to Water After Recovery= 4.80 100.00 = % Recovered Prior to Sampling Notes Professional Service Industries, Inc WELL PURGING AND SAMPLING FIELD DATA Monitoring Well MW-ISP U S COAST GUARD ALAMEDA, CALIFORNIA