February 9, 1993

Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, CA 94621

RE: Unocal Service Station #3538

411 W. MacArthur Blvd. Oakland, California

Gentlemen:

Per the request of Mr. Tim Howard of Unocal Corporation, enclosed please find our report dated January 18, 1993, for the above referenced site.

If you should have any questions, please feel free to call our office at (510) 602-5100.

Sincerely,

Kaprealian Engineering, Inc.

Judy A. Dewey

jad\82

Enclosure

cc: Tim Howard, Unocal Corporation

KEI-P89-0703.R6 January 18, 1993

Unocal Corporation 2000 Crow Canyon Place, Suite 400 P.O. Box 5155 San Ramon, California 94583

Attention: Mr. Tim Howard

RE: Continuing Ground Water Investigation at Unocal Service Station #3538
411 W. MacArthur Boulevard
Oakland, California

Dear Mr. Howard:

This report presents the results of Kaprealian Engineering, Inc's. (KEI) soil and ground water investigation for the referenced site, in accordance with KEI's proposal (KEI-P89-0703.P3) dated February 28, 1991. The purpose of the investigation was to further determine the degree and extent of soil and ground water contamination at and in the vicinity of the site. The scope of the work performed by KEI consisted of the following:

Coordination with regulatory agencies

Geologic logging of two borings for the installation of two monitoring wells

Soil sampling

Ground water monitoring, purging, and sampling

Laboratory analyses

Data analysis, interpretation, and report preparation

SITE DESCRIPTION AND BACKGROUND

The subject site contains a Unocal service station facility. The site is located on gently sloping, south-southwest trending topography, and is situated approximately 1,900 feet northwest of Glen Echo Creek. The site is also located adjacent to and west of Mosswood Park and southwest of a BP service station.

KEI's initial work at the site began in July of 1989, when KEI was retained by Unocal to collect soil samples following the removal of two underground gasoline storage tanks and one waste oil tank at the site. The tanks consisted of one 10,000 gallon super unleaded

gasoline tank, one 12,000 gallon regular unleaded gasoline tank, and one 550 gallon waste oil tank. No apparent holes or cracks were observed in the fuel tanks; however, the waste oil tank had four small holes. Water was encountered in the fuel tank pit at a depth of 10.5 feet below grade, thus prohibiting sampling directly from beneath the fuel tanks. Six sidewall samples, labeled SW1, SW1(4), SW2, SW3, SW4, and SW4(2), were collected from the fuel tank pit at depths of 10 feet below grade. The soil sample collected from beneath the waste oil tank, labeled WO1, was collected at a depth of 8.5 feet below grade. KEI also collected four samples, labeled P1 through P4, from the piping trenches at depths of 5 to 10 feet below grade (the sample point locations are as shown on the attached Figure 3). After sampling, ground water was pumped from the fuel tank pit. Since there was no recharge, a water sample was not collected. All samples were analyzed by Sequoia Analytical Laboratory in Redwood City, California, for total petroleum hydrocarbons (TPH) as gasoline, and benzene, toluene, xylenes, and ethylbenzene (BTX&E). In addition, the waste oil tank sample was also analyzed for TPH as diesel, total oil and grease (TOG), and EPA methods 8010 and 8270 compounds.

The analytical results of the fuel tank pit soil samples showed levels of TPH as gasoline ranging from non-detectable to 11 ppm, except for sample SW1, which showed 3,100 ppm of TPH as gasoline. However, following excavation of approximately 4 feet of the sidewall where sample SW1 was collected, an additional sample, labeled SW1(4), was collected, analyzed, and indicated nondetectable levels of TPH as gasoline and BTX&E. The soil sample collected from the waste oil pit showed non-detectable levels of TPH as gasoline, TPH as diesel, and BTX&E, with TOG levels at 36 The results of the soil analyses are summarized in Table 3. Documentation of the tank and piping removal procedures, sample collection techniques, and analytical results from the tank excavation are summarized in KEI's report (KEI-J89-0703.R1) dated July 31, 1989. To comply with the requirements of the regulatory agencies and based on the results of the laboratory analyses, KEI recommended the installation of four monitoring wells.

On September 6 and 7, 1989, four two-inch diameter monitoring wells, designated as MW1, MW2, MW3, and MW4 on the attached Figure 1, were installed at the site. The four wells were each drilled and completed to total depths ranging from 29 to 30 feet below grade. Ground water was encountered at depths ranging from 19 to 19.5 feet beneath the surface during drilling. The wells were developed on September 12, 1989, and were initially sampled on September 15, 1989.

Water and selected soil samples were analyzed at Sequoia Analytical Laboratory in Redwood City, California. Samples were analyzed for TPH as gasoline and BTX&E. In addition, the sample collected from monitoring well MW1 was analyzed for TPH as diesel, TOG, and EPA method 8010 constituents. Analytical results of the soil samples collected from the borings for the monitoring wells showed levels of TPH as gasoline ranging from non-detectable to 20 ppm. TPH as diesel and EPA method 8010 compounds were non-detectable in all samples collected from MW1. All TOG levels in MW1 were less than 50 ppm. Benzene levels were non-detectable in all samples, except MW2 at 19 feet and MW3 at 10 feet, which were 1.5 ppm and 0.29 ppm, respectively. The analytical results of water samples collected from the monitoring wells MW1 through MW4 indicated non-detectable Analytical results of the water sample levels of benzene. collected from MW1 also revealed non-detectable levels of TPH as diesel, less than 50 ppm of TOG, and non-detectable levels of all EPA method 8010 constituents, except for 2.7 ppb of tetrachloroethene (PCE). TPH as gasoline levels were 290 ppb in MW2, 32 ppb in MW3, and non-detectable in wells MW1 and MW4. The results of the soil samples are summarized in Table 3, and the results of the water samples are summarized in Table 2. Documentation of the installation procedures, sample monitoring well collection techniques, and analytical results are presented in KEI's report (KEI-P89-0703.R5) dated October 23, 1989. Based on these analytical results, KEI recommended the implementation of a monthly monitoring and quarterly sampling program. The monthly monitoring and quarterly sampling was initiated in November of 1989.

Based on the contaminant levels detected in monitoring wells MW2 and MW3 in subsequent quarters, KEI recommended the installation of two additional monitoring wells in KEI's quarterly report (KEI-P89-0703.QR5) dated February 28, 1991. KEI considered proposing the installation of monitoring wells in the median strip in the center of MacArthur Boulevard; however, access is precluded due to the presence of underground utilities and trees.

RECENT FIELD ACTIVITIES

On November 18, 1992, two additional two-inch diameter monitoring wells (designated as MW5 and MW6 on the attached Figure 1) were installed in the vicinity of the site. The wells were each drilled, constructed, and completed in accordance with the guidelines of the Regional Water Quality Control Board (RWQCB) and the California Well Standards (per Bulletin 74-90). The subsurface materials penetrated and details of the construction of the wells are described in the attached Boring Logs.

The two new wells were each drilled and completed to total depths of 30 feet below grade. Ground water was encountered at depths ranging from 20 to 22 feet below grade during drilling. samples were collected for laboratory analysis and for lithologic logging purposes at a maximum spacing of 5 foot intervals, at significant changes in lithology, at obvious areas of contamination, and at or within the soil/ground water interface, beginning at a depth of approximately 5 feet below grade and continuing until ground water was encountered. Soil sampling conducted below the ground water table was for lithologic logging purposes only. undisturbed soil samples were collected by driving a Californiamodified split-spoon sampler (lined with brass liners) ahead of the drilling augers. The two-inch diameter brass liners holding the samples were sealed with aluminum foil, plastic caps and tape, labeled, and stored in a cooler, on ice, until delivery to a statecertified laboratory. Each well casing was installed with a watertight cap and padlock. A round, watertight, flush-mounted well cover was cemented in place over each well casing.

The surface of each well cover was surveyed by Kier & Wright of Pleasanton, California, to Mean Sea Level (MSL) and to a vertical accuracy of 0.01 feet.

The new wells were developed on November 23, 1992. Prior to development, the wells were checked for the depth to the water table (by the use of an electronic sounder) and the presence of free product (by the use of an interface probe or paste tape). No free product was noted in either of the wells. After recording the monitoring data, the two new wells were each purged (by the use of a surface pump) of 8 and 12 gallons of water, respectively, until the evacuated water was clear and free of suspended sediment. Monitoring and well development data are summarized in Table 1.

The two new wells (MW5 and MW6) were sampled on November 30, 1992. In addition, monitoring wells MW1 through MW4 were also monitored on November 30, 1992. Prior to sampling, monitoring data were collected, and wells MW5 and MS6 were purged of 9 and 11 gallons of water, respectively, by the use of a surface pump. Water samples were collected by the use of a clean Teflon bailer. Samples were decanted into clean VOA vials that were then sealed with Teflonlined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory.

ANALYTICAL RESULTS

Water and selected soil samples from the borings of MW5 and MW6 were analyzed at Sequoia Analytical Laboratory. All samples analyzed were accompanied by properly executed Chain of Custody

documentation. The samples were analyzed for TPH as gasoline by EPA method 5030/modified 8015, and BTX&E by EPA method 8020.

The concentrations of TPH as gasoline and benzene detected in the ground water samples collected from monitoring wells MW5 and MW6 on November 30, 1992, are shown on the attached Figure 2. The results of the soil analyses are summarized in Table 3, and the results of the water analyses are summarized in Table 2. Copies of the laboratory analyses and the Chain of Custody documentation are attached to this report.

HYDROLOGY AND GEOLOGY

The measured depth to ground water at the site on November 30, 1992, ranged between 14.36 and 18.80 feet below grade. The ground water flow direction appeared to be to the south on November 30, 1992. Prior to the drilling of the two off-site monitoring wells, the ground water flow direction at the site was reported to be to the east for the past ten quarters. However, water level data obtained during the November 30, 1992, monitoring event (including data from the two new wells) indicated that the predominant ground water flow direction was to the south, with an easterly ground water flow direction present in the southern half of the site. Based on the water level data collected from the monitoring wells on November 30, 1992, the hydraulic gradient at and in the vicinity of the site varied between 0.009 and 0.033.

Based on review of regional geologic maps (U.S. Geological Survey Professional Paper 943 "Flatland Deposits of the San Francisco Bay Region, California - Their Geology and Engineering Properties, and their Importance to Comprehensive Planning" by E.J. Helley and K.R. Lajoie, 1979), the subject site is underlain by Late Pleistocene Alluvium (Qpa). These materials, considered to be alluvial fan deposits, are described as consisting of weakly consolidated, slightly weathered, irregularly interbedded clay, silt, sand, and gravel. The maximum thickness of these deposits is unknown, but is considered to be at least 150 feet thick.

Based on the results of our subsurface studies, the site is underlain by fill materials to a depth of about 1.5 feet below grade. The fill is in turn underlain by alluvial sediments to the maximum depth explored (30.5 feet below grade). The alluvium underlying the site typically consist of sandy/gravelly clay, clayey sand, clayey silt, and gravel with sand and silt.

The unsaturated zone beneath the site is approximately 18 feet thick and consists predominantly of sandy/gravelly clay, which also characterizes the base of the unsaturated zone. The first water

bearing unit beneath the site (first aquifer) consists largely of poorly graded gravel with silt and sand, and subordinate amounts of clayey silt and clayey sand. Sandy/gravelly clay, clayey sand, and clayey silt characterize the units immediately below the water table.

DISCUSSION AND RECOMMENDATIONS

Based on the analytical results of the soil and ground water samples collected from wells MW5 and MW6, the extent of soil and ground water contamination to the north and east of the site appears to have been well defined. TPH as gasoline and BTX&E were not detected in any of the soil and ground water samples collected from the two new off-site monitoring wells.

Based on the analytical results collected and evaluated to date, KEI recommends the continuation of the current ground water monitoring and sampling program, per KEI's proposal (KEI-P89-0703.P3) dated February 28, 1991, and as modified in KEI's quarterly reports (KEI-P89-0703.QR7) dated August 20, 1991, and (KEI-P89-0703.QR11) dated August 12, 1992. All of the wells are currently monitored quarterly, and wells MW2, MW3, MW5, and MW6 are sampled on a quarterly basis. Wells MW1 and MW4 are sampled on an annual basis. The results of the monitoring program will be documented and evaluated after each monitoring and sampling event. Recommendations for altering or terminating the program will be made as warranted.

DISTRIBUTION

A copy of this report should be sent to the Alameda County Health Care Services Agency, and to the RWQCB, San Francisco Bay Region.

<u>LIMITATIONS</u>

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state-certified laboratory. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the

Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

Should you have any questions regarding this report, please do not hesitate to call me at (510) 602-5100.

Sincerely,

Kaprealian Engineering, Inc.

Thomas J. Berkins

Thomas J. Berkins

Senior Environmental Engineer

Joel G. Greger, C.E.G.

foel MM

Senior Engineering Geologist

License No. 1633 Exp. Date 6/30/94

Timothy R. Ross Project Manager

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Attachments:

Tables 1, 2 & 3

Location Map

Potentiometric Surface Map - Figure 1

Petroleum Hydrocarbon Concentration Map - Figure 2

Sample Point Location Map - Figure 3

Boring Logs

Laboratory Analyses

Chain of Custody documentation

TABLE 1
SUMMARY OF GROUND WATER MONITORING AND PURGING DATA

Well #	Ground Water Elevation (feet)	Water (feet)	Product Thickness (feet)	<u>Sheen</u>	Water Purged (gallons)
	(Monitored	and Sampled	on November	30, 199	2)
MW1*	53.63	18.80	0		0
MW2 *	53.09	18.54	0		0
MW3*	53.33	18.73	0		0
MW4*	53.45	18.53	0		0
MW5	53.33	18.18	0	No	9
MW 6	57.43	14.36	0	ИО	11
	(Monitored a	and Developed	on Novembe	r 23, 19	92)
MW5	53.41	18.10	0		8
MW6	57.62	14.17	0		12

Well No.	Well Cover Elevation** (feet)
MWl	72.43
MW2	71.63
MW3	72.06
MW4	71.98
MW5	71.51
MW6	71.79

^{*} Monitored only.

^{**} The elevations of the tops of the well covers have been surveyed relative to MSL, per the City of Oakland Benchmark #9NW10 (elevation = 75.50).

⁻⁻ Sheen determination was not performed.

TABLE 2
SUMMARY OF LABORATORY ANALYSES
WATER

<u>Date</u>	Sample <u>Well #</u>	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- benzene	PCE
11/30/92	MW5 MW6	 	ND ND	ND ND	ND ND	ND ND	ND ND	
10/12/92	MW2 MW3		370 3,200	3.4 160	0.56 10	11 540	ND 230	
7/14/92	MW1+ MW2 MW3 MW4	 	ND 130 21,000 ND	ND 3.7 890 1.3	ND ND 200 2.5	ND ND 4,300 1.0	ND ND 1,200 ND	1.4
4/14/92	MW2 MW3	 	150 14,000	6.2 660	ND 48	1.4	ND 560	
1/15/92	MW2 MW3		220 3,000	37 590	0.52 14	7.0 750	1.1 310	
10/15/91	MW2 MW3	 	140 3,100	44 390	0.56 34	12 390	1.5 150	
7/15/91	MW1* MW2 MW3 MW4	ND 	ND 2,200 9,200 ND	ND 770 1,300 ND	ND 12 230 ND	ND 370 1,900 ND	ND 72 490 ND	1.8
4/12/91	MW1* MW2 MW3 MW4	ND 	ND 2,200 880 ND	ND 160 170 ND	ND 4.3 1.1 ND	ND 62 110 ND	ND 23 34 ND	2.0
1/15/91	MW1* MW2 MW3 MW4	ND 	ND 680 3,200 ND	ND 170 460 ND	ND 0.7 1.5 ND	ND 81 270 ND	ND 19 120 ND	2.1
10/16/90	MW1* MW2 MW3 MW4	ND 	ND 1,400 740 ND	ND 430 210 ND	ND 2.0 1.4 ND	ND 240 82 ND	ND 48 2.5 ND	2.0

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January 18, 1993

TABLE 2 (Continued)
SUMMARY OF LABORATORY ANALYSES
WATER

<u>Date</u>	Sample Well #	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- <u>benzene</u>	PCE
7/17/90	MW1* MW2 MW3 MW4	ND 	ND 490 4,000 ND	ND 76 270 ND	ND 0.59 48 ND	ND 46 250 ND	ND 11 130 ND	1.7
4/19/90	MW1.* MW2 MW3 MW4	ND 	ND 3,900 3,100 ND	ND 550 600 ND	ND 5.1 27 0.48	ND 390 220 ND	ND 91 54 ND	2.2
1/23/90	MW1** MW2 MW3 MW4	ND 	ND 400 450 ND	1.5 73 110 ND	2.3 36 1.2 0.40	4.3 40 11 ND	ND 10 4.4 ND	2.1
9/15/89		* ND 	ND 290 32 ND	ND ND ND	0.61 12 ND ND	ND ND ND ND	ND ND ND ND	2.7

- -- Indicates analysis was not performed.
- + All EPA method 8010 compounds were non-detectable, except for PCE.
- * TOG was non-detectable. All EPA method 8010 compounds were nondetectable, except for PCE.
- ** TOG was 1.5 ppm. All EPA method 8010 compounds were non-detectable, except for PCE.
- *** TOG was <50 ppm. All EPA method 8010 compounds were non-detectable, except for PCE.

ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.

TABLE 3

SUMMARY OF LABORATORY ANALYSES
SOIL

Sample	Depth <u>(feet)</u>	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- benzene
		(Colle	cted on Ju	ly 12 & 1	7, 1989)		
SW1 SW1(4) SW2 SW3 SW4 SW4(2)	10.0 10.0 10.0 10.0 10.0	 	3,100 ND 1.1 5.7 2.5	12 ND 0.10 0.26 ND 0.61	ND	730 ND 0.18 0.45 0.24 1.3	110 ND ND 0.23 ND 0.44
P1 P2 P3 P4	6.5 6.5 5.5 10.0	 	ND ND ND 170	ND ND ND 0.71	ND ND ND 12	ND ND ND 47	ND ND ND 6.8
₩O1*	8.5	ND	ND	ND	ND	ND	ND
		(Collect	ted on Sept	ember 6 &	7, 1989)		
MW1(5)** MW1(10)* MW1(15)* MW1(19)*	** 10.0 ** 15.0	ND ND ND	3.4 5.0 2.2 ND	ND ND ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND
MW2(5) MW2(10) MW2(15) MW2(19)	5.0 10.0 15.0 19.0	 	1.4 ND 1.8 13	ND ND ND 1.5	ND ND ND 2.1	ND ND ND 1.8	ND ND ND 0.34
MW3(5) MW3(10) MW3(15) MW3(18.5	5.0 10.0 15.0 5) 18.5	 	1.3 1.8 3.3 ND	ND 0.29 ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND
MW4(5) MW4(10) MW4(15) MW4(18.5	5.0 10.0 15.0 5) 18.5	 	3.1 17 20 2.1	ND ND ND ND	ND ND ND ND	ND 0.10 0.27 ND	ND ND ND ND

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January 18, 1993

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES SOIL

Sample	Depth <u>(feet)</u>	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- benzene
		(Colle	ected on No	ovember 18	3, 1992)		
MW5(5) MW5(10) MW5(15) MW5(21)	5.0 10.0 15.0 21.0	 	ND ND ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND	ND ND ND
MW6(5) MW6(10) MW6(15) MW6(19.5)	5.0 10.0 15.0 19.5	 	ND ND ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND	ND ND ND

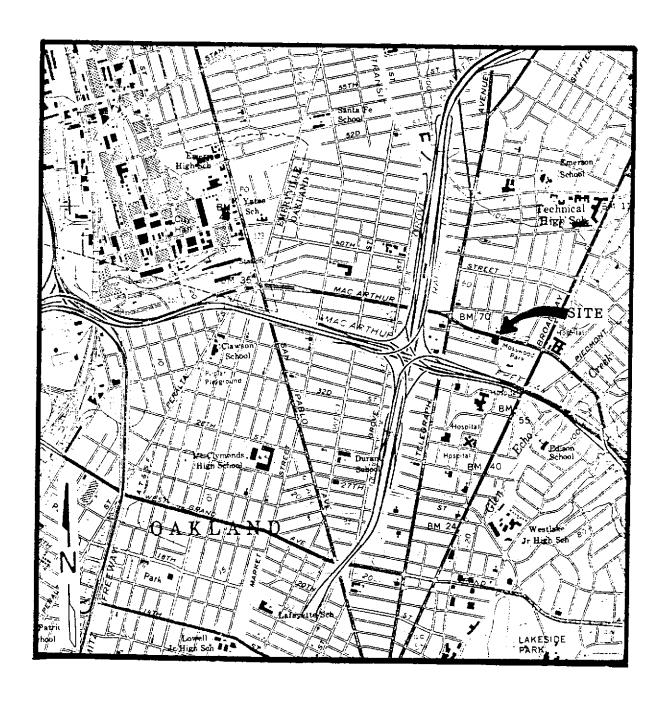
^{*} TOG was 36 ppm, and EPA method 8010 and 8270 constituents were non-detectable.

ND = Non-detectable.

-- Indicates analysis was not performed.

Results in parts per million (ppm), unless otherwise indicated.

^{**} TOG was <50 ppm for these samples. EPA method 8010 compounds were non-detectable for these samples.



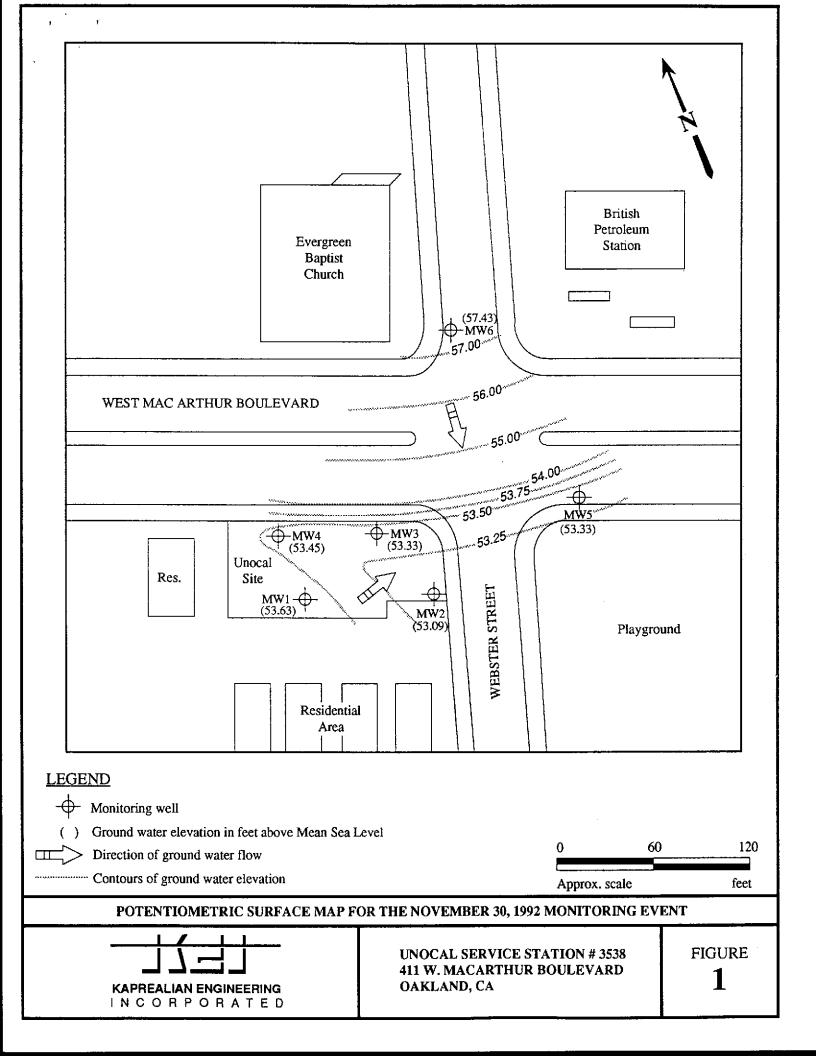
Base modified from 7.5 minute U.S.G.S. Oakland West Quadrangle (photorevised 1980)

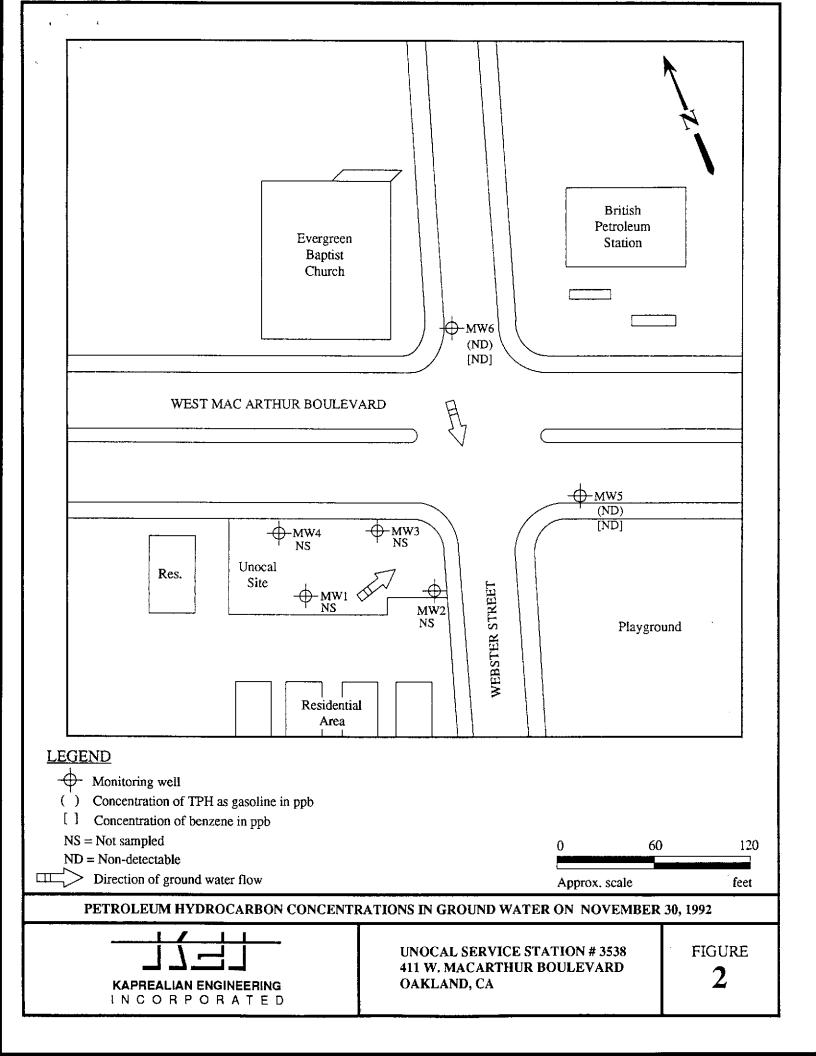




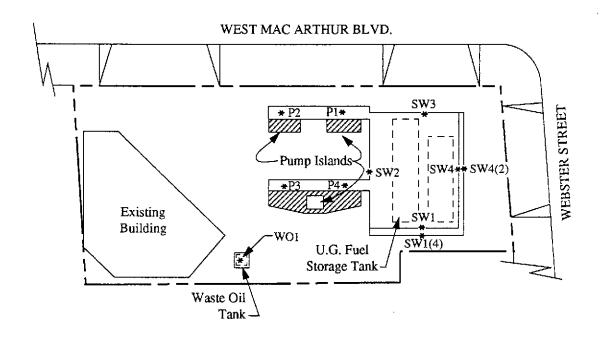
UNOCAL SERVICE STATION # 3538 411 W. MACARTHUR BOULEVARD OAKLAND, CA

LOCATION MAP



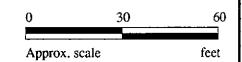






LEGEND

Sample point location
 Samples collected on 7/12 & 7/17/89



SAMPLE POINT LOCATION MAP



UNOCAL SERVICE STATION # 3538 411 W. MACARTHUR BOULEVARD OAKLAND, CA FIGURE 3



M	IAJOR DIVISIONS	SYMBO	OLS	TYPICAL SOIL DESCRIPTIONS		
	<u>GRAVELS</u>	GW		Well graded gravels or gravel - sand mixtures, little or no fines		
	(More than 1/2 of coarse	GP		Poorly graded gravels or gravel - sand mixtures, little or no fines		
! !	fraction > No. 4 sieve size)	GM	7000 7000 2000	Silty gravels, gravel - sand - silt mixtures		
		GC		Clayey gravels, gravel - sand - clay mixtures		
 	<u>SANDS</u>	sw		Well graded sands or gravelly sands, little or no fines		
]]	(More than 1/2 of coarse	SP		Poorly graded sands or gravelly sands, little or no fines		
 	fraction < No. 4 sieve size)	SM		Silty sands, sand - silt mixtures		
 		SC		Clayey sands, sand - clay mixtures		
	SILTS & CLAYS	ML		Inorganic silts and very fine sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity		
 	LL < 50	CL		Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays		
 	! ! !	OL		Organic silts and organic silty clays of low plasticity		
1 1 1	SILTS & CLAYS	MH		Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts		
 	LL > 50	CH		Inorganic clays of high plasticity, fat clays		
! ! !	 	I OH		Organic clays of medium to high plasticity, organic silty clays, organic silts		
1	HIGHLY ORGANIC SOILS	l Pt		Peat and other highly organic soils		
1				paracterisitics are transitional between the soil ications listed above		

,				BOR	ING LOG	
Project No. KEI-P89-0703	3		<u> </u>	ing Diameter 9" Logged By JGG ing Diameter 2" W.W. CEG/18		
Project Name 411 West Mad			Wel	l Cover F	Elevation	Date Drilled 11/18/92
Boring No. MW5		<u></u>	Dril Met		Hollow-stem Auger	Drilling Company Woodward Drilling Co.
Penetration blows/6"	G. W. level	Depth (feet) Samples	Stra grap USC	hy	1	Description
					Six inches of concrete p	pavement over sand and gravel base.
					Silty clay, estimated at a staining in pores.	35% silt, moist, black, strong brown
8/13/17		5 -	CL		3/8 inch in diameter, ha	15% silt, 5% sand, and trace gravel to rd, moist, yellowish brown (10YR 5/4) (10YR 6/2) mottled, trace pores.
8/11/16		10	<u> </u>			t 15-20% clay and 5% fine-grained pale yellow (2.5Y 7/3), trace pores.
6/10/17		15	ML			clay, very stiff, moist to very moist, with slight yellowish brown (10YR 5/6) pores.
10/20/24						ry moist, very pale brown (10YR 7/3) (R 5/6) mottled, slightly micaceous.
		20	CL		Silty clay, estimated at 3 brown (10YR 5/4) mott	35-40% silt, hard, moist, very pale led.
8/13/25			ML		Clayey silt, estimated a moist, pale yellow (2.5)	t 15% clay and 5-10% sand, hard, very Y 7/3).

			ВО	RING LOG		
Project No.	_	- W.J.	Boring Dia	meter 9"	Logged By JG6 W.W. CEG 1633	
KEI-P89-070	3		Casing Di	ameter 2"	W.W. CEG 1633	
Project Name 411 West Ma	Project Name Unocal S/S #3538 411 West MacArthur Blvd., Oakland		Well Cover	r Elevation	Date Drilled 11/18/92	
Boring No. MW5			Drilling Method	Hollow-stem Auger	Drilling Company Woodward Drilling Co.	
Penetration blows/6"	G. W. level	Depth (feet) Samples	Strati- graphy USCS		Description	
9/20/36		25	ML	moist, pale yellow (2.5	at 20-25% clay and 5% sand, hard, moist	
13/19/28			CL	hard, moist, very pale	t 15-20% fine-grained silt and 5% sand, brown (10YR 7/3), trace organic matter. 15% silt, 5-10% sand, and trace gravel, brown (10YR 7/3).	
		30		T	COTAL DEPTH: 30'	

WELL COMPLETION DIAGRAM

PROJECT NAME: Unocal S/S #3538, 411 West MacArthur Blvd., Oakland WELL NO. MW5

PROJECT NUMBER: KEI-P89-0703

WELL PERMIT NO.: 91185

Flush-mounted Well Cover

T	1231		13.	VI T
	N 5		7 P	§
- 1	Nex		الحجا	3
			11111	3
Ì	17777.3		7777	3
- [dililis		dille	3
Ì	biblis		dille	Ġ
- 1	lelele	П	delete	3
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	11/1/11		11/1/1	3
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	3000000000		10.0000000	
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A.	Total Depth:	30'	

B. Boring Diameter: 9"

Drilling Method: Hollow Stem Auger

Drilling Method: Hollow Stem Aug

C. Casing Length: 30'

Material: Schedule 40 PVC

D. Casing Diameter: OD = 2.375"

ID = 2.067"

E. Depth to Perforations: 13'

F. Perforated Length: ______17'

Perforation Type: Machined Slot

Perforation Size: 0.010"

G. Surface Seal: 9'

Seal Material: Neat Cement

H. Seal: ______2'

Seal Material: Bentonite

I. Filter Pack: 19'

Pack Material: RMC Lonestar Sand

Size: ______

J. Bottom Seal: None

Seal Material: N/A

*				BORI	ING LOG		
Project No. KEI-P89-0703	3			ng Diame		Logged By	
Project Name 411 West Mad			Well	Cover E	Clevation	Date Drilled 11/18/92	
Boring No. MW6		· · · · · · · · · · · · · · · · · · ·	Drill Meth		Hollow-stem Auger	Drilling Company Woodward Drilling Co.	
Penetration blows/6"	G. W. level	Depth (feet) Samples	Strat grap USC	hy	D	escription	
		0 ==			Fifteen inches of asphal	t pavement.	
					Silty clay, estimated at 2 gray.	00% silt and trace sand, moist, very dark	
		5 -			Silty clay, estimated at 2 greenish gray (5GY 5/1)	20-25% silt and 5% sand, hard, moist,	
18/30/34					gravel to 2 inches in diar	gravel, estimated at 15-20% silt, 15% meter, and 10-15% sand, hard, moist, with strong brown (7.5YR 4/6)	
19/23/35		10	CL		Silty clay, estimated at 1 greenish gray (5GY 6/1) (10YR 6/4) mottling.	5% silt and trace sand, hard, moist, with slight light yellowish brown	
13/22/27		15			Silty clay, estimated at 2 brown (10YR 6/4) with pores, trace organic mat	20% silt, hard, moist, light yellowish slight light gray (5Y 7/1) staining in tter.	
12/18/20	<u>_</u>	20	ML		Clayey silt, estimated at sand, hard, very moist, l	15% clay and 5-10% very fine-grained light yellowish brown (10YR 6/4).	

WELL COMPLETION DIAGRAM

Unocal S/S #3538, 411 West MacArthur Blvd., Oakland MW6 PROJECT NAME: WELL NO. .

KEI-P89-0703 PROJECT NUMBER: .

91185 WELL PERMIT NO .: .

Flush-mounted Well Cover

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4	Total Depth:	30'
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B. Boring Diameter: _____

Hollow Stem Auger Drilling Method:

30' C. Casing Length:

> Schedule 40 PVC Material:

D. Casing Diameter: _____ OD = 2.375"

ID = 2.067"

Machined Slot

13' Depth to Perforations: _

17' F. Perforated Length: ____

Perforation Type: _____

0.010" Perforation Size:

9' G. Surface Seal: _____

> Seal Material: Neat Cement

2١ H. Seal:_____

> Bentonite Seal Material: _____

19' Filter Pack:_____

> RMC Lonestar Sand Pack Material:

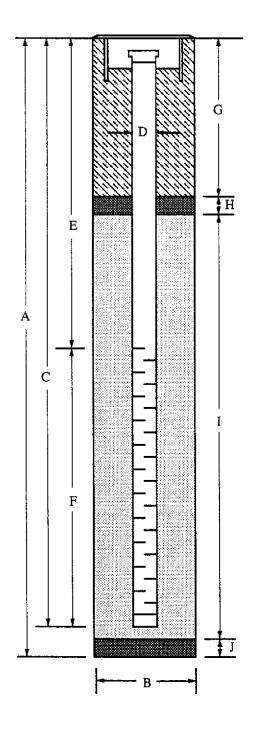
2/12 Size: _____

None J. Bottom Seal:

N/A Seal Material:

WELL COMPLETION DIAGRAM (SCHEMATIC)

Flush-mounted Well Cover



WELL DETAILS*

- 1. Well will be terminated 10 to 15 feet into the first encountered ground water, unless an aquitard five feet or greater in thickness is encountered below the water table, in which case the bottom of the boring will be backfilled with bentonite pellets and the well terminated at the top of this aquitard [A].
- 2. Boring diameter [B] is 8 inches for 2 inch wells, 10 inches for 4 inch wells, and 12 inches for 6 inch wells.
- 3. Perforated interval [F] will extend from bottom of casing to five feet above the first encountered ground water table (unless water <5 feet deep).
- 4. Schedule 40 PVC casing, 2 inch in diameter [D], will be used. Screen is 0.020 or 0.010 inch factory machined slots, depending on filter pack grain size.
- 5. Filter pack will be placed from bottom of casing to two feet above perforated interval [I]. (Bottom seal [J] is not installed unless required.) One to two feet of bentonite [H] will be placed above the filter pack. Concrete grout [G] will be placed from top of bentonite seal to the surface (unless modified due to shallow water). Blank casing [E] will extend from the top of the perforated casing to the top of the hole.
- 6. The well will be installed with a waterproof cap, padlock and a flush-mounted well cover.
- See text for additional information.

Kaprealian Engineering, Inc. 2401 Stanwell Drive, Suite 400

Concord, CA 94520 Attention: Mardo Kaprealian, P.E. Client Project ID: Sample Matrix:

Unocal, 411 W. MacArthur Blvd., Oakland

Water

Analysis Method: EPA 5030/8015/8020 First Sample #: 212-0030 Sampled: Received: Nov 30, 1992 Nov 30, 1992

Reported:

Dec 9, 1992

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 212-0030 MW-5	Sample I.D. 212-0031 MW-6	Sample I.D. Matrix Blank	
Purgeable Hydrocarbons	50	N.D.	N.D.		
Benzene	0.5	N.D.	N.D.		
Toluene	0.5	N.D.	N.D.		
Ethyl Benzene	0.5	N.D.	N.D.		
Total Xylenes	0.5	N.D.	N.D.		
Chromatogram Pat	tern:		••		

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0
Date Analyzed:	12/3/92	12/3/92	12/3/92
Instrument Identification:	HP-2	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	101	101	100

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Scott A. Chieffo Project Manager

2120030.KEI <1>

Kaprealian Engineering, Inc. 2401 Stanwell Drive, Suite 400 Client Project ID: Unocal, 411 W. MacArthur Blvd., Oakland

Concord, CA 94520

Attention: Mardo Kaprealian, P.E. QC Sample Group: 2120030-31

Reported: Dec 9, 1992

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-	
	Benzene	Toluene	Benzene	Xylenes
	EPA	EPA	EPA	EPA
Method:	8015/8020	8015/8020	8015/8020	8015/8020
Analyst:	J.F.	J.F.	J.F.	J.F.
Reporting Units:	μg/L	μg/L	μg/L	μg/L
Date Analyzed:	Dec 3, 1992	Dec 3, 1992	Dec 3, 1992	Dec 3, 1992
QC Sample #:	211-1303	211-1303	211-1303	211-1303
QO Oampie # :	211-1000	211-1000	211-1000	211 1000
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc.				
Added:	20	20	20	60
Conc. Matrix				
Spike:	22	21	21	66
Matrix Spike				
% Recovery:	110	105	105	110
Conc. Matrix				
Spike Dup.:	21	20	20	63
Matrix Cnika				
Matrix Spike Duplicate				
% Recovery:	105	100	100	105
o necovery.	103	100	100	100
Relative				
% Difference:	4.7	4.9	4.9	4.7
∕a Dilici Cilce.	7.7	7.3	7.3	7.7

Laboratory blank contained the following analytes: None Detected

SEQUOIA ANALYTICAL

Scott A. Chieffo Project Manager

1%	6 Recovery:	Conc. of M.S Conc. of Sample	x 100	
		Spike Conc. Added		
	Notestico de Differences	Conc. of M.S Conc. of M.S.D.	x 100	
- '	lelative % Difference:	(Conc. of M.S. + Conc. of M.S.D.) / 2	X 100	

2120030.KEI <2>



KAPREALIAN ENGINEERING, INC.

CHAIN OF CUSTODY

SAMPLER			į					ME & ADDRESS				ANALY	SES REQ	UESTED			TURN AROUND TIME:
Va 	arthes agency		 				•	akland cArthur Bl	'vd ·	BTXE			 		 		Regula-
SAMPLE 10 NO.	 DATE	 TIME	 SOIL	 Aleb	 	T COMP	NO. OF	SAMPLI			† † -		[REMARKS
MW 5	11/30/92	10:45	 	X	X	 	2	Monitoring	well	Ϋ́		 	 	 	 	-1	2120030AB
MW6	11/30/97	11:35 am.	 	<u> </u>	X	 	2 	· · ·	۲	χ	 		 		 	 - 	03/AB
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Relinquishe	O By: Sig	gnature)) D.	1-92	ne	7 \	Aceive	ed by: (Signature	·)	<u>1</u> 	3. 1	id any	sampl	es reci	eived	for an	alysis have head space?
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Kapreallan Engineering, Inc. 2401 Stanwell Drive, Suite 400

Concord, CA 94520
Attention: Mardo Kaprealian P

Client Project ID: Sample Matrix:

Analysis Method:

Unocal #3538, Oakland

Soil

EPA 5030/8015/8020

Sampled: Received: Nov 18, 1992 Nov 19, 1992

Reported:

Dec 3, 1992

Attention: Mardo Kaprealian, P.E. First Sample #:

211-1015

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D. 211-1015 MW5-(5)	Sample I.D. 211-1016 MW5-(10)	Sample I.D. 211-1017 MW5-(15)	Sample I.D. 211-1018 MW5-(21)	Sample I.D. 211-1019 MW6-(5)	Sample I.D. 211-1020 MW6-(10)
Purgeable Hydrocarbons	1.0	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Benzene	0.005	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Toluene	0.005	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.005	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.005	N.D.	N,D.	N.D.	N.D.	N.D.	N.D.
Chromatogram Pat	tern:				••		••

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	11/30/92	11/30/92	11/30/92	11/30/92	11/30/92	11/30/92
Instrument Identification:	HP-2	HP-2	HP-2	HP-2	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	98	83	96	105	94	92

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.

Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Project Manager

Kaprealian Engineering, Inc. 2401 Stanwell Drive, Suite 400

Concord, CA 94520 Attention: Mardo Kaprealian, P.E. Client Project ID: Sample Matrix:

First Sample #:

Unocal #3538, Oakland

Soil EPA 5030/8015/8020

Analysis Method: 211-1021

Sampled: Nov 18, 1992 Received: Nov 19, 1992

Reported: Dec 3, 1992

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D. 211-1021 MW6-(15)	Sample I.D. 211-1022 MW6-(19.5)	Sample I.D. Matrix Blank	
Purgeable Hydrocarbons	1.0	N.D.	N.D.		
Benzene	0.005	N.D.	N.D.		
Toluene	0.005	N.D.	N.D.		
Ethyl Benzene	0.005	N.D.	N.D.		
Total Xylenes	0.005	N.D.	N.D.		
Chromatogram Pat	tern:				

Quality Control Data

Repor	rt Limit Multiplication Factor:	1.0	1.0	1.0
Date A	Analyzed:	11/30/92	11/30/92	11/30/92
Instru	ment Identification:	HP-2	HP-2	HP-5
	gate Recovery, %: .imits = 70-130%)	95	93	96

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA: ANALYTICAL

Project Manager

Kaprealian Engineering, Inc. 2401 Stanwell Drive, Suite 400

Client Project ID: Unocal #3538, Oakland

Concord, CA 94520

Attention: Mardo Kaprealian, P.E. QC Sample Group: 2111015-22

Reported: Dec 3, 1992

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-	
	Benzene	Toluene	Benzene	Xylenes
	EPA	EPA	EPA	EPA
Method:	8015/8020	8015/8020	8015/8020	8015/8020
Analyst:	J.F.	J.F.	J.F.	J.F.
Reporting Units:	mg/kg	mg/kg	mg/kg	mg/kg
Date Analyzed:	Nov 30, 1992	Nov 30, 1992		Nov 30, 1992
QC Sample #:	211-1022	211-1022	211-1022	211-1022
go oumpio "·	211 1002	ETTTOEE	211-1022	211-1022
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
			,	
Spike Conc.				
Added:	0.40	0.40	0.40	1.2
Conc. Matrix				
Spike:	0.44	0.42	0.42	1.3
Matrix Spike				
% Recovery:	110	105	105	108
·				
Conc. Matrix			•	
Spike Dup.:	0.44	0.42	0.42	1.3
Matrix Spike				
Duplicate	440	405		444
% Recovery:	110	105	105	108
Relative	0.0	0.0		
% Difference:	0.0	0.0	0.0	0.0

Laboratory blank contained the following analytes: None Detected

SEQUOJA ANALYTICAL

Project Manager

% Recovery: Conc. of M.S. - Conc. of Sample x 100 Spike Conc. Added

Relative % Difference: Conc. of M.S. - Conc. of M.S.D. x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

2111015.KEI <3>

KAPREALIAN ENGINEERING

CHAIN OF CUSTODY

SAMPLER WESTON WITNESSING AGENCY				Unocal # 3538 Oakland							ANALYSES REQUESTED					TURN AROUND TIME:
																Regular
SAMPLE 1D NO.	DATE	TIME	SOIL	WATER	GRAS	СОМР	NO. OF CONT.	SAMPLING LOCATION	1101	2						REMARKS
MWS-(5)	11/18/92		V		V		1_	See Sample ID €	u							2111015
MW5-(10)	<u>'</u> 11		/		V	·										1016
MWS-(15)	"		V_		<u></u>	· · · · · · · · · · · · · · · · · · ·	_1_		V							1017
MW5-(21)	''		V		V		1		V	-						1018
MW6- (5)			V		V		l		l/	-						(019)
MW6-(0)	1/		V		V		1			_						(020
MW6-15)	11		/		ν	ļ)		V							1021
MW6-(19.5)	1/		V		V		1		$ \nu $	1						1022
Relinquished by: (Signature) Relinquished by: (Signature) Relinquished by: (Signature) Relinquished by: (Signature)			0 D	Date/Time			Received by: (Signature) Received by: (Signature) Received by: (Signature) Received by: (Signature)			1. 2. 3.	The following MUST BE completed by the laboratory accepting sample for analysis: 1. Have all samples received for analysis been stored in ice? 2. Will samples remain refrigerated until analyzed? 3. Did any samples received for analysis have head space? 4. Were samples in appropriate containers and properly packaged? Signature Title Date					