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Alameda County Environmental Health



October 15, 2008

Barbara Jakub Alameda County Health Agency 1131 Harbor Bay parkway, Suite250 Alameda, California 94502-577

Re:

Site Conceptual Model (SCM)
76 Service Station # 3538 RO # 251
411 W MaCarthur Blvd.
Oakland, CA

Dear Ms. Jakub:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call me at (916) 558-7666.

Sincerely,

Terry L. Grayson Site Manager

Risk Management & Remediation

SITE CONCEPTUAL MODEL FORMER 76 SERVICE STATION NO. 3538 411 W. MAC ARTHUR BOULEVARD OAKLAND, CALIFORNIA

Prepared for:

ConocoPhillips Company 76 Broadway Sacramento, CA 95818

Prepared by:

Delta Consultants, Inc. 312 Piercy Road San Jose, California 95138

November 21, 2008

CERTIFICATION

The following report was prepared under the supervision and direction of the undersigned California Professional Geologist.

BRYAN NO. 7745

DELTA CONSULTANTS, INC.

Debbie Bryan

California Professional Geologist #7745

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1.0 INTRODUCTION

Delta Consultants, Inc. (Delta), on behalf of ConocoPhillips (COP) has prepared this Site Conceptual Model (SCM) for the 76 Service Station No. 3538 site, located at 411 MacArthur Boulevard in Oakland, California (site) (Figures 1,2). The SCM provides a working hypothesis regarding the current and future distribution of total petroleum hydrocarbons as gasoline (TPH-G) and methyl tert-butyl ether (MTBE) detected in soil and groundwater beneath the site.

The key elements of the SCM are:

- Site history and description
- Regional hydrogeologic setting
- Nature and extent of the petroleum hydrocarbon source(s)
- Contaminant fate and transport characteristics
- Potential exposure pathways
- Potential receptors

2.0 SITE LOCATION AND DESCRIPTION

The following sections provide a description of the site and surrounding area.

2.1 Site Location

The site is located in the southwest corner of the intersection of MacArthur Blvd., and Webster Street in Oakland, California. (Figures 1 and 2)

2.2 Site Description

The subject site (Alameda County Assessor's Parcel # 12-945-46-1) is a former Tosco (76) service station. The site is currently a used car sales lot and is entirely fenced. All petroleum storage and dispensing equipment were removed in September of 1998, during station demolition activities. Six groundwater-monitoring wells are present at and in the site vicinity. The site elevation is approximately 70 feet above mean sea level (MSL).

2.3 Site Owner

The site property was formerly a service station since 1983 when records show the station facility was purchased by the Union Oil Company of California. In 1997 the station was purchased by the Tosco Corporation. The site was sold in 1999 to Arthur Yu and Kevin Ma, 411 W. MacArthur Blvd, Oakland.

3.0 SITE SETTING

The following sections provide a summary of the regional geologic and hydrogeologic setting.

3.1 Regional Geologic Setting

The site is located approximately 2 miles from the San Francisco Bay (Figure 3). Gettler-Ryan Inc., in their report dated December 18, 2000 for a nearby site, provided the following description of the regional geologic setting;

As mapped by E.J. Helley and others (1979), soil in the site vicinity consists of late Pleistocene alluvium consisting of weakly consolidated slightly weathered poorly sorted irregularly interbedded clay, silt, sand, and gravel. Based on the site topography, the regional groundwater flow in the vicinity of the site is inferred to be toward the southwest.

3.2 Regional Hydrogeologic Setting

The site is located at the eastern edge of the East Bay Plain Groundwater Subbasin (DWR Bulletin 118). The East Bay Plain subbasin aquifer system consists of unconsolidated sediments of Quaternary age. Numerous creeks cross the subbasin capturing runoff from foothills east of the Hayward fault. In the site area, streams discharge to San Francisco Bay. The total depth of domestic wells reportedly ranges from 32 to 525 feet with an average of 206 feet. Total depth of municipal and irrigation wells range from 29 to 630 feet with an average of 191 feet (DWR Bulletin 118). Groundwater flow is typically to the southwest toward San Francisco Bay. Water agencies in the area include East Bay Municipal Utility District (East Bay MUD) and Alameda County Flood Control and Water Conservation District. No municipal wells have been identified within a one-half mile radius of the site.

4.0 NATURE AND EXTENT OF SOURCE

The following sections describe the source(s) of the petroleum hydrocarbons that have been detected in soil and groundwater beneath and adjacent to the site.

4.1 Former USTs

A Union Oil Company of California drawing dated 11-21-89 shows the site's gasoline USTs to be located in the eastern corner of the site, and one waste oil UST located near the southeast corner of the station building (Appendix A).. No USTs have existed on the site since 1998.

4.2 UST Removal (1989)

In July of 1989, two gasoline USTs, one 10,000-gallon and one 12,000-gallon, were removed, along with a 550-gallon waste oil UST and all associated piping. The fuel USTs were removed and replaced with two 12,000-gallon USTs. The waste oil UST was not replaced.

No cracks or holes were found in the gasoline USTs, however, four small holes were found in 550-gallon waste oil UST. Soil samples from the fuel UST pit were collected by Kaprealian Engineering Inc., in July 1989. Water was observed in the pit at a depth of 10.5 feet, limiting the depth of soil samples. Samples taken from the sidewalls were collected at a depth of 10 feet below ground surface (bgs). Soil samples were collected at a depth of 8.5 feet bgs in the waste oil UST pit. Samples were also taken from beneath piping trenches to depths of 5 to 10 feet bgs. Soils samples were tested for total petroleum hydrocarbons as gasoline (TPH-G), benzene, toluene, xylenes and ethylbenzene (BTEX compounds). Samples from the waste oil pit were also tested for total petroleum hydrocarbons as diesel (TPH-D), total oil and grease (TOG).

TPH-G was detected in soil samples taken from the sidewalls of the fuel tank pit at a maximum concentration of 3,100 parts per million (ppm). TOG was detected in the soil sample from the waste oil pit showed a TOG at 36 ppm. All other parameters were found to be in low concentrations or not detected at the laboratory reporting limit (**Appendix B**). Areas of impacted soil were subsequently removed by over-excavation. No confirmation soil data is available.

Four monitoring wells (MW-1 through MW-4, Figure 2) were installed following the UST removals. Soil and groundwater analytical data from these wells is contained in Appendix B and Appendix C. Initial groundwater samples were collected on September 15, 1989. TPH-G was detected only in wells MW-2 and MW-3 at 290 micrograms per liter (ug/l) and 32 ug/l.

4.3 UST REMOVAL (1998)

In 1998, both 12,000-gallon fuel USTs and associated product piping were removed during site demolition. No holes or cracks were found in the two USTs. Confirmation soil sample analytical data is contained in **Appendix B**. Soil samples contained maximum concentrations of TPH-G (360 ug/l)and benzene (1.5ug/l). Methyl tert-butyl ether (MTBE) was not detected (Gettler Ryan, 2002).

4.4 Residual Soils as On-Going Source

The most current on-site soil analytical data is from soil borings for SB-3, SB-4, and SB-5 installed in March 2006 (**Appendix D**). With the exception of soil samples from boring SB-3, TPH-G and BTEX compounds were at or near the detection limit. In SB-3, located adjacent to the fuel USTs, TPH-G, benzene, toluene, ethylbenzene, xylenes and MTBE were found to be 6,100 mg/kg, <9.7 mg/kg, 53 mg/kg, 86 mg/kg, 420 mg/kg and <9.7 mg/kg, respectively. Borings SB-1 and SB-2 were located off-site. Boring logs for SB-1 through SB-5 are contained in **Appendix E**.

Historic groundwater data in **Appendix C**, shows that water samples contained maximum concentrations of TPH-G, benzene, xylenes, ethylbenzene, and MTBE in well MW-3 at 21,000 ug/l (MW-3), 1,300 ug/l (MW-3), 4,300 ug/l (MW-3), 1,200 ug/l (MW-3), 4,800 ug/l respectively, with the latest maxima occurring in 1995. Currently, TPH-G, xylenes and ethylbenzene are not detected in either wells MW-3 or MW-2. Current maximum concentrations of MTBE and benzene are 19 ug/l (MW-3) and 1.8 ug/l (MW-2), respectively.

4.5 Summary

A release of gasoline and waste oil from the site USTs occurred sometime before 1989, when soil samples from the UST excavation pit showed a maximum TPH-G concentration of 3,100 ppm and maximum TOG concentration of 36 ppm. No potential sources of petroleum hydrocarbons remain on site. The only area of potential leaching of contaminants to groundwater is in the area of boring SB-3.

5.0 FATE AND TRANSPORT CHARACTERISTICS

The following sections describe potential contaminant migration pathways for petroleum hydrocarbons and MTBE. Plume migration and contaminant concentration trends are discussed.

5.1 Underground Utility Conduits

The exact location and depth information of utility trenches both on-site and in the site vicinity has not been determined. Based on the documents in Delta files, a survey of nearby utilities for the purpose of a preferential pathway evaluation has not been performed. However, depth to groundwater (average of 19 feet bgs) is below the depth of utility trenches, and no survey is now deemed necessary.

5.2 Soil Migration Pathways

Soils beneath the site area are generally fine-grained and do not provide pathways for rapid spread of contaminants. Soils encountered in the 1989 UST replacement excavation were described as primarily clay and clayey sand (KEI, October 1989) to a depth of 16 to 21 feet bgs. Logs for off-site wells MW-5 and MW-6, installed in November 1992, show primarily clay and clayey sand (TRC, April 2006) (Appendix E).

5.3 Hydrogeologic Pathways

Vertical migration of dissolved contaminants beneath the site is hindered by generally fine-grained soil types. Geologic cross-sections are provided as Figures 4 and 5. Groundwater was found seeping into the 1989 UST replacement excavation at a depth of approximately 10.5 feet bgs. Groundwater was first detected in the borings for the three site wells at depths ranging from 19 to 19.5 feet bgs (KEI, October 1989). Wells MW-1 through MW-4 are 29-30 feet deep and are screened from 3.5-5 to 29-30 feet bgs. On September 15, 1989 (first sampling event), static water levels in the wells were not measured. The first recorded depths (April 13, 1993) ranged from 12 (MW-6) to 18 feet bgs (MW-3). Seasonally, depth to groundwater in wells fluctuates approximately 2 to 5 feet. Depth to water in wells over the year typically ranges from approximately 15.5 to 18.5 feet below top of casing in wells MW-1 through MW-5, and from 12 to 18 feet in MW-6.

The groundwater flow direction beneath the site has historically been primarily to the east, with a more recent strong southwest component. A rose diagram showing groundwater flow direction from 1990 until 2008 (a total of 38 monitoring events) is provided in **Appendix F**. The groundwater gradient at the site has historically been approximately 0.01 feet/foot (ft/ft). Historic groundwater contour maps, including the most recent (September 17, 2008), are also contained in **Appendix F**.

The groundwater flow rate beneath the site can be approximated based on the hydraulic conductivity of the soil, groundwater flow gradient and effective soil porosity. The linear groundwater flow rate or velocity (V) can be calculated from the formula:

 $V = (K \times I)/N$

where K = soil coefficient of hydraulic conductivity

I = groundwater gradient

N = effective soil porosity

The predominant soil types beneath the site are clay and clayey sand. The average K for a clay/ clayey sand is estimated in the range of 1×10^{-2} to 1×10^{-3} feet per day (ft/day) and the porosity at 20% (Freeze and Cherry, 1979).

The site hydraulic conductivity has typically been approximately 0.02 ft/ft. Using the above estimated parameters, a groundwater velocity of less than one foot per year is calculated. The flow rate for dissolved petroleum hydrocarbons is typically significantly slower than the groundwater due to physical and chemical interactions with the soil matrix and biological processes.

5.4 Contaminant Migration Model

It appears that a release occurred at some undetermined time from the former site USTs removed in 1989. The former UST pit was partially filled with groundwater, to a level of 10.5 feet bgs. Petroleum hydrocarbons moved very slowly downward by gravity through clay/silty soil until encountering saturated soils at a depth of approximately 19 feet bg. Once contaminants entered the groundwater, they were dissolved and began migrating with the shallow groundwater flow toward the southwest and east.

As the contaminants moved downward, some adhered to the fine-grained soil. The soil impact was limited to the fuel UST source area (SB-3). In 2006, maximum concentrations of MTBE, TPH-G and benzene in soil found in SB-3 was <9.7 mg/kg, 6,100 mg/kg, and <9.7 mg/kg, respectively. These concentrations were taken at a depth of 16 feet. At 14 feet, SB-3 was found to contain 0.11 mg/kg benzene, and 0.64 mg/kg MTBE.

Downgradient extent of analytes from former waste oil UST cannot be established. MW-1 has not shown detections of TPH-G, benzene or MTBE, but has shown a maximum concentration of PCE of 2.7 ug/l on September 15, 1989. Currently, PCE is not detected in MW-1. Trichlorotrifluoroethane has been detected at 4.3 ug/l on September 9, 2007. Installation of additional wells and advancement of borings downgradient from the former waste oil UST is limited by residences in the immediate downgradient direction (Figure 2).

5.5 Concentration Trends

TPH-G has only been detected in wells MW-2 and MW-3. TPH-G concentration graphs are shown on **Figures 6** and 7. The graphs illustrate the declining trend in TPH-G concentrations from a maximum of 21,000 ug/l in 1992 to 56 ug/l in September 2008 for well MW-3, and from 3,900 ug/l in 1990 to less than 50 ug/l in September of 2008 for MW-2.

MTBE has been detected in wells MW-2, MW-3 and to a lesser extent, MW-4. MTBE concentrations are shown on the same graphs for wells MW-2 and MW-3. The graphs illustrate the high concentration stance of MTBE of 4,800 ug/l in well MW-3 in 1995, and 260 ug/l in well MW-2 1997. Currently, concentrations in wells MW-2 and MW-3 are 3.1 ug/l and 43 ug/l, respectively.

BTEX concentrations in wells MW-2 and MW-3 historically have been high, and tend to vary with TPH-G trends. Currently the only benzene detection is in well MW-2 at 1.6 ug/l.

6.0 SITE REMEDIATION

In October 1989, approximately 4 feet of the side wall soil was excavated from the fuel tank pit.

In October 1998, approximately 380 cubic yards of soil was disposed of off-site during site demolition activities.

7.0 POTENTIAL SENSITIVE RECEPTORS

The following sections evaluate the various potential impacts to sensitive receptors from petroleum hydrocarbons and MTBE detected in soil and groundwater.

7.1 Environmental Screening Levels

The California Regional Water Quality Control Board, San Francisco Bay Region (RWQCB) has published Environmental Screening Levels (ESLs) for chemicals commonly found in soil and groundwater at sites where releases of chemicals have occurred. The RWQCB notes "The ESLs are considered to be conservative." The tables below compare site specific soil and groundwater concentrations for TPH-G, benzene, and MTBE with ESLs for various potential sensitive receptors. The ESL tables for various sensitive receptors as found in the November 2007 publication are referenced.

,	ESL Table	TPH-G (mg/kg)	Benzene (mg/kg)	MTBE (mg/kg)
Maximum Concentration Detected in Soil Sample		6,100 (SB-3 at 16')	<9.7 (SB-3 at 16')	<9.7 (SB-3 at 16')
Groundwater Protection (shallow soils <3 meters)*	A-1	83	0.044	0.023
Groundwater Protection (deep soils >3 meters)*	C-1	83	0.044	0.023
Direct Exposure - Residential	K-1	110	0.12	30
Direct Exposure – Commercial	K-2	450	0.27	65
Direct Exposure – Construction/Trench Workers	K-3	42,000	12	2,800

^{*} Ingestion. Groundwater considered a current or potential source of drinking water.

	ESL Table	TPH-G (ug/L)	Benzene (ug/L)	MTBE (ug/L)
Concentration Groundwater 3/27/08		<50	1.8	1.3
Potential Vapor Intrusion - Residential	E-1	NA	540	24,000
Potential Vapor Intrusion - Commercial	E-1	NA	1,800	8,000,000
California Maximum Contaminant Level (MCL)	F-3	NA	1.0	13

The maximum soil concentration for TPH-G, benzene and MTBE in the area of boring SB-3, exceeds the ESL for leaching to groundwater considered as a current or potential source of drinking water. The site specific conditions are considered to mitigate these exceedances. The site is underlain by clay and clayey sand that impede contaminant leaching. MTBE is detected below the MCL of 13 ug/l with a decreasing concentration trend indicating a lack of significant leaching.

The maximum groundwater concentration for benzene of 1.8 ug/l exceeds the ESL of 1.0 ug/l. PCE and TCE concentrations (<0.5 ug/l and 4.3 ug/l, respectively) collected in September 27, 2007 did not exceed the MCL of 5.0 ug/l.

7.2 Indoor Air Inhalation - Soil

No ESLs have been established for protection of indoor air from impacted soil. The RWQCB recommends direct measurement of soil gas concentrations in soil. The upward migration of any petroleum hydrocarbons remaining in soil is limited due to the silty nature of site soils and the generally low concentrations and limited area of soil impacts. The threat of soil vapors impacting indoor air quality is considered minimal.

7.3 Impact to Drinking Water Supply Wells

A sensitive receptor survey has been conducted for the site. According to the California Department of Water Resources (DWR) records, no water supply wells have been located within 2,000 feet of the site. The nearest well identified was a private water well located approximately 2,500 feet east-southeast of the site.

8.0 SUMMARY

Delta has prepared an SCM that describes the occurrence, migration, and fate of petroleum hydrocarbons and MTBE previously identified beneath the. The following are the key observations and conclusions;

- Site soils are generally fine-grained consisting of clay and clayey sand. The groundwater flow rate is
 estimated at less than one foot per year. The primary direction of groundwater flow is to east and to the
 southwest.
- Groundwater typically occurs at a depth of approximately 12 to 18 feet below top of casing. Depth to groundwater in monitoring wells fluctuates 2 to 5 feet annually
- Facility plans from 1989 indicate that the site gasoline USTs were located in the eastern portion of the property, while the waste oil UST was located just southeast of the service building.
- A release of gasoline and waste oil from the site USTs appears to have occurred prior to July 1989. Soil samples from the UST pits showed a maximum concentration of TPH-G of 3,100 ppm, and 36 ppm of TOG. Petroleum hydrocarbons moved downward from the base of the USTs through 6 to 7 feet of vadose zone. The petroleum hydrocarbons dissolved into the groundwater at a depth of approximately 19 feet bgs and migrated to the southwest and east with the natural groundwater flow gradient.
- TPH-G, was detected in the first groundwater samples collected from wells MW-2 and MW-3 in September 15, 1989 at 290 ug/l and 32ug/l, respectively. Well MW-2 is located approximately 15 feet downgradient of the USTs, and well MW-3 is located approximately 10 feet up gradient from the USTs. TPH-G has only been detected in wells MW-2 and MW-3. TPH-G and BTEX compounds were not detected in the groundwater from boring SB-2, located east (downgradient) of the site (Figure 2).
- TPH-G and MTBE concentrations in groundwater samples from wells MW-2 and MW-3 continue to decline.
 MTBE was detected in the March 27, 2008 sample from wells MW-2 and MW-3 at 1.3 ug/l and 19 ug/l, respectively.
- A comparison of TPH-G, benzene, and MTBE concentrations in site soil and groundwater with RWQCB ESLs indicates that they do not pose a significant risk to public health or the environment.

9.0 RECOMMENDATIONS

Additional groundwater samples are needed to determine the southwestern extent of contamination from the former waste oil UST, however, access to ideal drilling locations is limited by residences south of the site (Figure 2). One possibility would be to gain access to a parcel located directly south of MW-2, which appears to be an empty (parking) lot. Locations on-site are limited due to the recent construction of additional structures over the location of the former waste oil UST. Future boring locations should not be more than 30 feet from the site due to the low groundwater velocity.

Delta recommends collection of a groundwater sample south of the site (**Figure 2**). MTBE and TBA were detected in the "grab" groundwater sample from boring SB-1 located south the site. Direct-push drill equipment will be used to collect a groundwater sample at a depth of approximately 19 feet bgs. The sample will be analyzed for TPH-G, BTEX compounds, MTBE, and TBA.

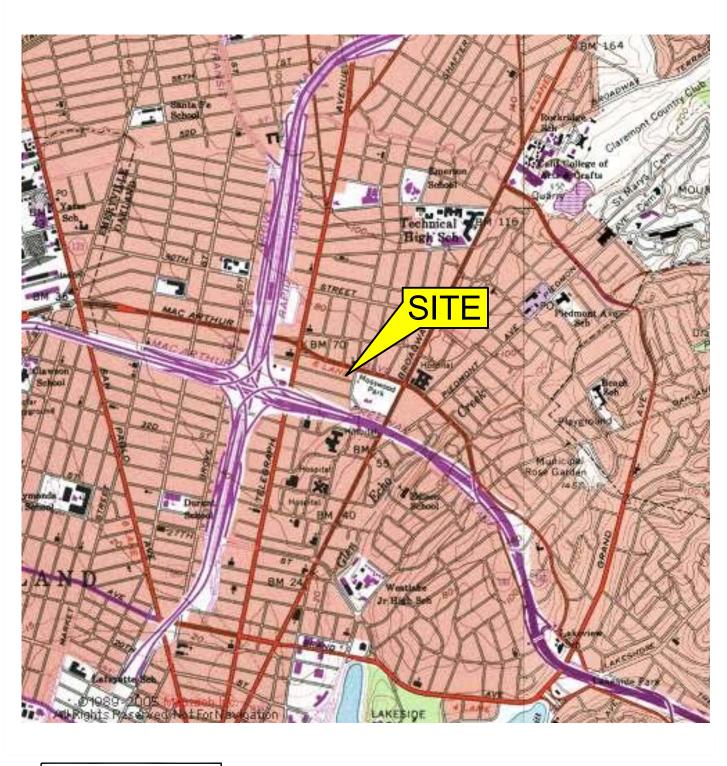
10.0 LIMITATIONS

The recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

11.0 REFERENCES

- MPDS Services Inc., Baseline Due Dilligence, 76 Station #3538, 411 W. MacArthur Blvd, Oakland CA, February 9, 1997,
- California Department of Water Resources, *Bulletin 118 Updated 2003, California's Groundwater*, October 2003.
- Gettler-Ryan Inc., Request for Closure, 76 Station 3538, 411 MacArthur Blvd, Oakland, California, October 30, 2002.
- Gettler-Ryan Inc., Well Installation Report, Tosco (76) Service Station No. 0018, 6201 Claremont Avenue, Oakland, California, December 18, 2000.
- Kaprealian Engineering, Inc., Continuing Ground Water Investigation, Unocal Service Station 3538, 411 MacArthur Blvd., Oakland, California, January 18, 1993.
- Kaprealian Engineering, Inc., Preliminary Ground Water Investigation, Unocal Service Station 3538, 411 MacArthur Blvd., Oakland, California, October, 23, 1989.
- TRC, Quarterly Monitoring Report, October 2007 through March 2008, 76 Service Station 3538, 411 MacArthur Blvd., Oakland, California, April 15, 2008.
- TRC, Soil and Groundwater Investigation Report, 76 Station 3538, 411 MacArthur Blvd, Oakland, California, April 28, 2006.

FIGURES





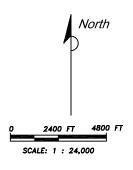


FIGURE 1 SITE LOCATION MAP

FORMER 76 STATION NO. 3538 411 WEST MACARTHUR BOULEVARD OAKLAND, CALIFORNIA

PROJECT NO.	DRAWN BY
C103538	JH 11/14/08
FILE NO.	PREPARED BY
3538-Site Locator	NP
REVISION NO.	REVIEWED BY
	DB



SOURCE: USGS 7.5 MINUTE TOPOGRAPHIC MAP, OAKLAND WEST QUADRANGLE (1993)

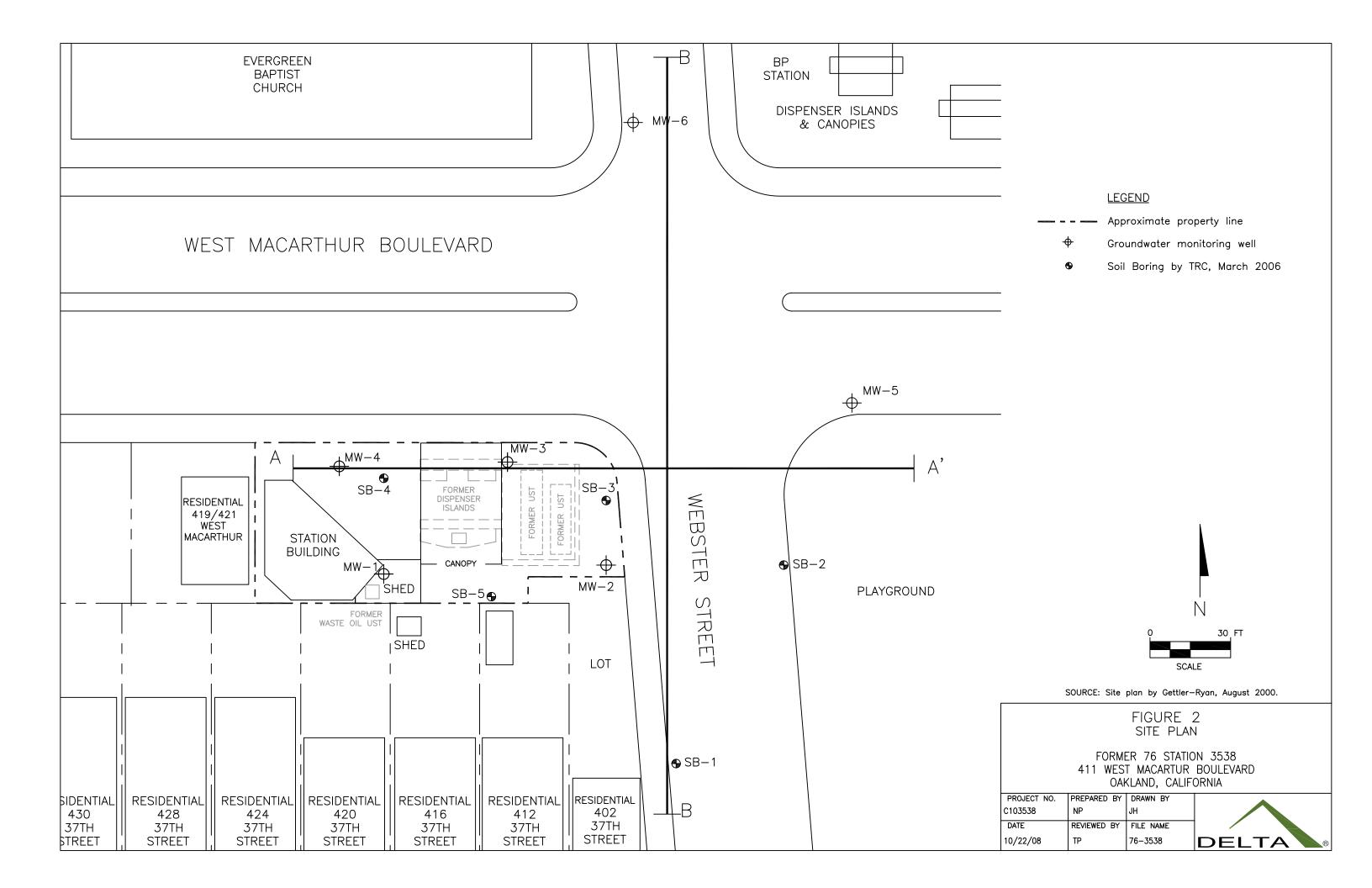
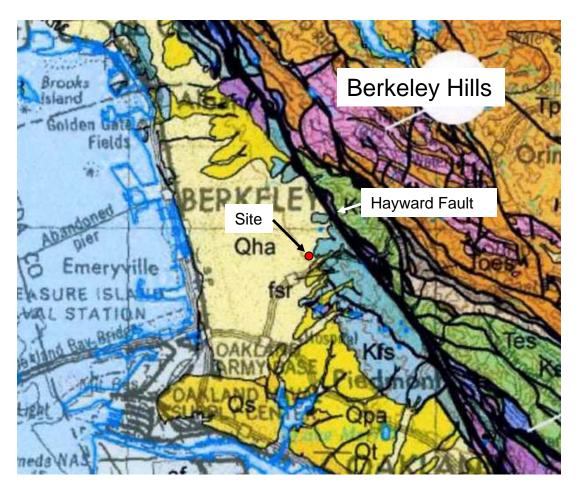


Figure 3 – Regional Geologic Map



Qha = Alluvium (Holocene)

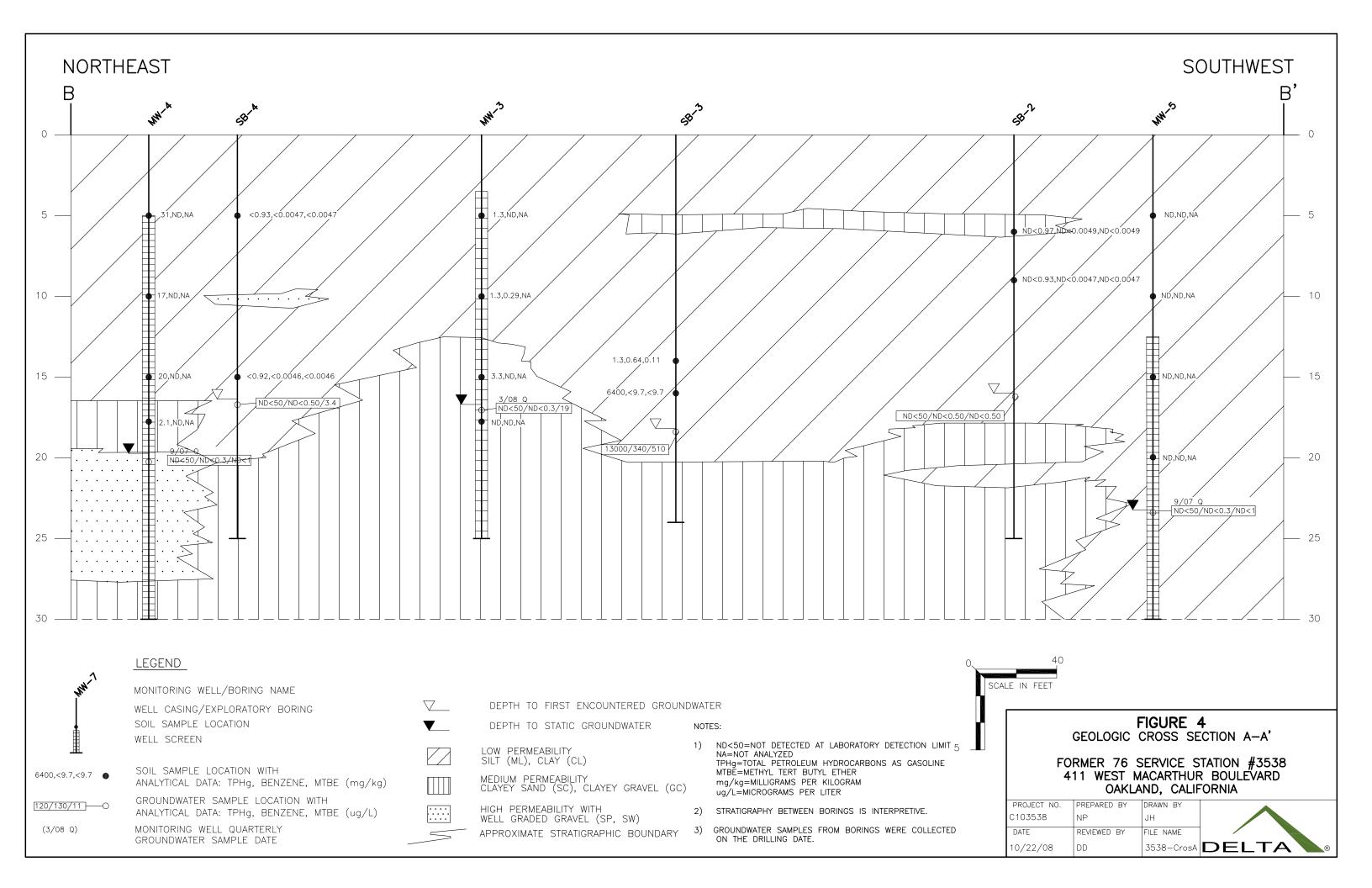
Qs = Beach and dune sand

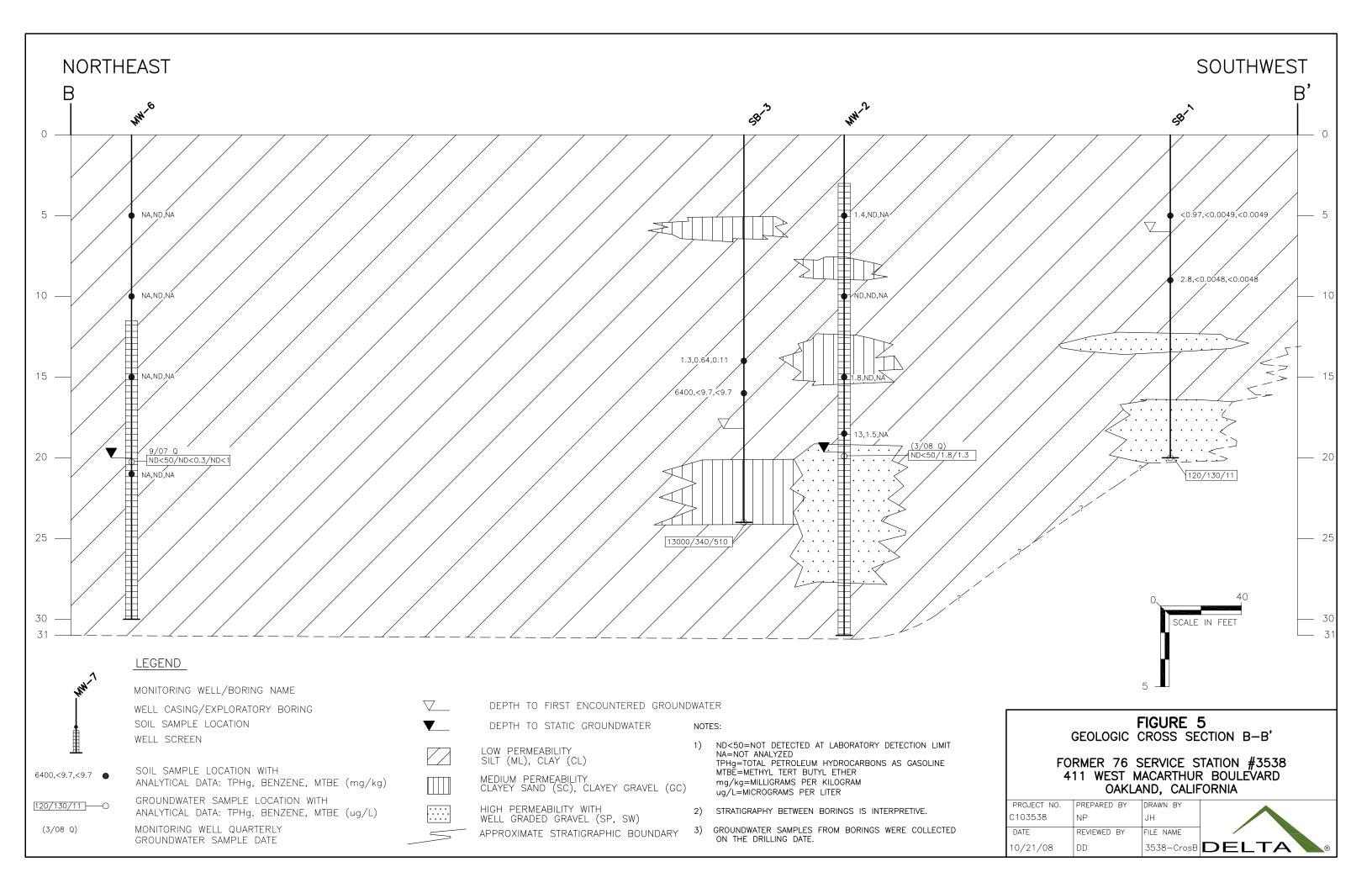
Qpa = Alluvium (Pliestocene)

Kfs/fsr = Franciscan Complex (Cretaceous)

Geologic Map of the San Francisco Bay Area; Geology and Geologic

Hazards; U.S.Geological Survey





APPENDIX A Historic Facility Plan

RL 27.00° 1174"00°15" ₩ Section of the sectio 5 -PROPERTY AND SY ISHAN AN COMMINY 2 COLLE SIDEMALE CONIC APPROACH coul material CONTRACTOR OFFICE ANTHROP & 1715
THE PROPERTY OF THE STATE (1/21/05) e 29 PIPING LEGEND were session rende متباد ميسك sires nice neste MAC ARTHUR BOULEVARD GENERAL ARRANGEMENT WHICH OIL DECINCE STORON *0550 THE METHON BLUE I VERSITER HE er:ea ALC 1-270 11.

3538

APPENDIX B

Historic Soil Analytical Data (1989-1992)

KEI-P89-0703.R6 January 18, 1993

TABLE 3
SUMMARY OF LABORATORY ANALYSES SOIL

	Depth (feet)	TPH as Diesel	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u> Toluene</u>	Xylenes	Ethyl- benzene
		(Colle	cted on Ju	ly 12 & 1'	7, 1989)		
SW1	10.0	··· —	3,100	12	300	730	110
SW1(4)	10.0		ИD	ИD	ИД	ND	ND
SW2	10.0		1.1	0.10	ИD	0.18	ИD
ews.	10.0	***	5,7	0.26	ИД	0.45	0.23
5W4	10.0		2,5	ND	ND	0.24	ND
SW4 (2)	10.0	Art And	1.1.	0.61	0.51	1.3	0.44
P1	6.5		ND	ND	ND	ИD	ND
P2	6.5	P-0 P-4	ND	ИD	ND	ND	ИD
P3	5.5		ND	ИD	ИD	ND	ИD
P4	10.0	***	170	0.71	12	47	6.8
WO1*	8,5	ND	ND	ND	ИD	ИD	ND
		(Collect	ted on Sept	ember 6 &	7, 1989)	•	
MW1(5)**	5.0	ИD	3.4	ИD	ИD	ND	ND
MW1(10)**		ND	5.0	ND	ND	ND	ИD
MW1 (15) **		ND	2.2	ND	ND	ND	ND
MW1(19)**		ND	ND	ND	ND	ИD	ИD
MW2 (5)	5.0	Ive Pa	1.4	ПN	ND	ND	ND
MW2(10)	10.0	3-4 3-4	ND	ΝП	ND	ND	ND
MW2 (15)	15.0		1.8	ND	ND	ND	ИĎ
MW2 (19)	19.0	*** ***	13	1.5	2.1	1.8	0.34
MW3 (5)	5,0	arrai agra	1,3	ND	ND	ND	ND
MW3 (10)	10.0		1.8	0.29	ND	ND	ND
MW3 (15)	15.0	***	3,3	ND	ND	ND	ND
MW3 (18.5)			ND	ПD	ND	ИД	ND
14110 (4010)	1013						
MW4 (5)	5.0		3,1	ИD	ИО	ИD	ИD
MW4 (10)	10.0		17	ND	ИD	0,10	ИD
MW4 (15)	15.0		20	ИD	ND	0.27	ND
MW4 (18.5)	18.5		2.1	ND	ND	ND	СИ

KET-P89-0703.R6 January 18, 1993

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES SOIL

<u>Sample</u>	Depth <u>(feet)</u>	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	Toluene	Xylenes	Ethyl- <u>benzene</u>
		(Colle	ected on No	ovember 18	3, 1992)		
MW5 (5)	5.0		ND	ND	ND	ND	ND
MW5 (10)	10.0	500F T-06	ИD	ND	ND	ИD	ND
MW5 (15)	15.0	44	ИD	ND	ИD	ИD	ND
MW5 (21)	21.0	w w	ИД	ИД	ИД	ИD	ND
MW6(5)	5.0	<u></u>	ND	ND	ND	ИД	ND
MW6(10)	10.0	·	ИD	ND	ND	ИD	ND
MW6(15)	15.0		ND	ND	ND	ИD	ИD
MW6(19.5			ND	ND	ND	dи	ND

- * TOG was 36 ppm, and EPA method 8010 and 8270 constituents were non-detectable.
- ** TOG was <50 ppm for these samples. EPA method 8010 compounds were non-detectable for these samples.

ND = Non-detectable.

-- Indicates analysis was not performed.

Results in parts per million (ppm), unless otherwise indicated.

APPENDIX C Historic Groundwater Monitoring Data

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 1989 Through September 2008
Former 76 Station 3538

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	(μg/l)	(µg/l)	(μg/l)	$(\mu g/l)$	(μg/l)	(µg/l)	
MW-1													
9/15/198	89	**				ND ·	ND	0.61	ND	ND			
. 1/23/199	90					ND	1.5	2.3	ND	4.3			
4/19/199	90					ND	ND	ND	ND	ND			
7/17/199	90	-		_	~~	ND	ND	ND	ND	ND			
10/16/19	90					ND	ND	ND	ND	ND			
1/15/199	91			_		ND	ND	ND	ND	ND			
4/12/199	91	***		-	_	ND	ND .	ND	ND	ND		. —	
7/15/199	91					ND	ND	ND	ND	ND		_	
7/14/199	92				_	ND	ND	ND	ND	ND		_	
4/13/199	93 72.4	3 17.70	0.00	54.73		-	_					<u></u>	Sampled Q3 only
7/14/199	93 72.4	3 18.49	0.00	53.94	-0.79	ND	2.2	2.1	1.1	6.2			
10/14/19	93 72.1	18.32	0.00	53.78	-0.16				_	***			Sampled Q3 only
1/12/199	94 72.1	18.18	0.00	53.92	0.14				March.				Sampled Q3 only
4/11/199	94 72.1	17.80	0.00	54.30	0.38				_				Sampled Q3 only
7/7/199	72.1	18.28	0.00	53.82	-0.48	ND	ND	ND	ND	ND		_	
10/5/199	94 72.1	0 18.55	0.00	53.55	-0.27								Sampled Q3 only
1/9/199	5 72.1	17.90	0.00	54.20	0.65								Sampled Q3 only
4/17/199	95 72.1	17.22	0.00	54.88	0.68	_	_						Sampled Q3 only
7/19/199	95 72.1	0 18.03	0.00	54.07	-0.81	ND	ND	ND	ND	ND			
10/26/19	95 72.1	18.67	0.00	53.43	-0.64	_							Sampled Q3 only
1/16/199	96 72.1	0 17.20	0.00	54.90	1.47								Sampled Q3 only
4/15/199	96 72.1	0 17.40	0.00	54.70	-0.20					-			Sampled Q3 only

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 1989 Through September 2008
Former 76 Station 3538

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in	TPH-G			Ethy!-	Total	МТВЕ	MTBE	Comments
·				Elevation		(8015M)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	•
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	
MW-1	continue	i											
7/11/19	96 72.10	18.03	0.00	54.07	-0.63	ND	ND	ND	ND	ND	ND		
1/17/19	97 72.10) 16.54	0.00	55.56	1.49		~		_	-			Sampled Q3 only
7/21/19	97 72.10	18.16	0.00	53.94	-1.62	ND	ND	ND	ND	ND	ND		
1/14/19	98 72.1	16.05	0.00	56.05	2.11				_				Sampled Q3 only
7/6/199	98 72.10	16.46	0.00	55.64	-0.41	ND	ND	ND	ND	ND	ND		
1/13/19	99 72.10	17.37	0.00	54.73	-0.91								Sampled Q3 only
8/31/19	99 72.12	2 17.00	0.00	55.12	0.39	ND	ND	ND	ND	ND	ND		
1/21/20	00 72.13	2 17.04	0.00	55.08	-0.04	~-							Sampled Q3 only
7/10/20	00 72.13	2 18.10	0.00	54.02	-i.06	ND	ND	ND	ND	ND	ND		
1/4/200	72.13	2 17.95	0.00	54.17	0.15				***				Sampled Q3 only
7/16/20	01 72.13	2 18.03	0.00	54.09	-0.08	ND	ND	ND	ND	ND	ND		
1/28/20	02 72.13	2 17.31	0.00	54.81	0.72		-				_		SAMPLED ANNUALLY
7/12/20	02 72.1	2 18.15	0.00	53.97	-0.84	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
1/14/20	03 72.1	2 17.66	0.00	54.46	0.49					_ [20	Sampled Q3 only
7/10/20	03 72.1	2 17.86	0.00	54.26	-0.20	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0		
2/4/200)4 72.13	2 17.43	0.00	54.69	0.43					-			Sampled Q3 only
7/29/20	04 72.1	2 18.12	0.00	54.00	-0.69	ND<50	ND<0.3	0.38	ND<0.3	ND<0.6	ND<1	ND<0.5	
3/2/200)5 72.1	2 16.15	0.00	55.97	1.97	-	-					_	Sampled Q3 only
9/30/20	05 72.1	2 18.04	0.00	54.08	-1.89	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0	ND<0.50	
3/23/20	06 72.1:	2 –	***					***			indep spile		Inaccessible due to gate; Sampled Q3 only
9/26/20	06 72.1	2 17.90	0.00	54.22		ND<50	ND<0.30	ND<0.30	ND<0,30	ND<0.60	ND<1.0	ND<0.50	
3/15/20	07 72.1:	2 17.22	0.00	54.90	0.68		-			[Sampled Q3 only
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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS September 1989 Through September 2008 Former 76 Station 3538

Date	TOC	Depth to	LPH	Ground-	Change								Comments
Sampled	Elevation	Water	Thickness	water Elevation	in Elevation	TPH-G (8015M)	Benzene	Toluene	Ethyl-	Total	MTBE	MTBE	
	(feet)	(feet)	(feet)	(feet)	(feet)	(δ013M1) (μg/l)	Benzene (μg/l)	i oluene (μg/l)	benzene (μg/l)	Xylenes	(8021B)	(8260B)	
			(ICCI)	(reet)	(Teet)	(µg/t)	(μg/1)	(µg/1)	(μg/1)	(µg/l)	(µg/l)	(μg/l)	
MW-1 9/27/200	continued 77 72.12		0.00	53.63	-1.27	ND<50	NID-0 20	ND-0 20	ND<0.30	ND<0.60	ND<1.0	ND<0.50	
3/27/200				54.55	0.92		0.50~UM	MD~0.30	ND~0.30	טס.ט~עואו	ND~1.0		Sampled Q3 only
9/17/200				53.92	-0.63	 ND<50	MD~0.30	ND-0.20	 ND<0.30	ND<0.60	 ND<1.0	 ND<0.50	Sampled Q5 only
	JO /2.12	. 10.20	0.00	33.92	-0.03	ND~30	MD~0.30	ND~0.50	טכ.ט~עא	0.00 עמו	ND~1.0	ND<0.50	
MW-2	on					200	220	10	```	3.770			
9/15/198						290	ND	12	ND	ND	_		
1/23/199						400	73	36	10	40			
4/19/199						3900	550	5.1	91	390	_		
7/17/199		_		_		490	76	0.59	11	46	****	ule Au-	
10/16/19		_		**	***	1400	430	2.0	48	240			
1/15/199						680	170	0.7	19	81			
4/12/19						2200	160	4.3	23	62			
7/15/199	91					2200	770	12	72	370		_	
10/15/19	91		***			140	44	0.56	1.5	12			
1/15/199	92	No.				220	37	0.52	1.1	7		-	
4/14/199	92					150	6.2	ND	ND	1.4			
7/14/19	92					130	3.7	ND	ND	ND			
10/12/19	92					370	3.4	0.56	ND	11			
1/8/199	93					510	ND	ND	ND	ND			
4/13/19	93 71.63	17.86	0.00	53.77		410	42	7.7	6.4	28	200		
7/14/19	93 71.63	18.38	0.00	53.25	-0.52	110	6.5	ND	ND	1,1	250	_	
10/14/19	93 71.38	18.20	0.00	53.18	-0.07	230	5.3	ND	ND	2.1			
1/12/19	94 71.38	18.08	0.00	53.30	0.12	300	7.8	3.8	1.8	10			
4/9/199	94 71.38	17.97	0.00	53.41	0.11	120	10	0.88	1.1	4.9			
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 1989 Through September 2008
Former 76 Station 3538

Date Sampled	TOC	Depth to Water	LPH Thickness	Ground- water	Change					_			Comments
Samplett	EIGVALIOII	YY atel	1 HICKHESS		in Elevation	TPH-G (8015M)	Benzene	Talaan	Ethyl-	Total	MTBE (8021B)	MTBE	
	(feet)	(feet)	(feet)	(feet)	(feet)	(δυτ5Ιντ) (μg/l)	(µg/l)	Toluene (μg/l)	benzene (µg/l)	Xylenes (μg/l)	(8021B) (μg/l)	(8260B) (μg/l)	
			(ICOL)	(1001)	(1001)	(μ5/1)	(MB/1)	(#6/1/	(µ5/1)	(#5/1)	(48/1)	(µg/1)	
MW-2 4/11/199	continue 94 71.3		0.00	53.50	0.09								
7/7/199				53.57	0.07	110	4.4	ND	ND	ND			
10/5/199				53.05	-0.52	720	20	ND	ND	3.1			
1/9/199		8 17.40	0.00	53.98	0.93	ND	ND	ND	ND	ND			
4/17/199	95 71.3	8 17.50	0.00	53.88	-0.10	93	5.6	0.62	1.7	5.5	_		
7/19/199	95 71.3	8 18.01	0.00	53.37	-0.51	77	32	0.58	1.7	4.1			
10/26/19	95 71.3	8 18.21	0.00	53.17	-0.20	54	13	ND	ND	0.72	220		
1/16/199	96 71.3	8 16.58	0.00	54.80	1.63	120	23	ND	ND	0.99			
4/15/199	96 71.3	8 17.63	0.00	53.77	-1.03	340	21	ND	2.2	3.7	45		
7/11/199	96 71.3	8 17.98	0.00	53.40	-0.37	540	34	ND	4.3	12	150		
1/17/199	97 71.3	8 17.08	0.00	54.30	0.90	320	63	2.4	9.4	26	260		
7/21/199	97 71.3	8 18.06	0.00	53.32	-0.98	160	13	ND	1.3	1.6	180		
1/14/199	98 71.3	8 16.52	0.00	54.86	1.54	66	6.3	ND	ND	0.98	100		
7/6/199	8 71.3	8 16.87	7 0.00	54.51	-0.35	ND	2.3	ND	ND	ND	11	-	
1/13/199	99 71.3	8 17.88	0.00	53.50	-1.01	53	24	ND	0.52	0.98	120		
8/31/199	99 71.3	4 18.45	5 0.00	52.89	-0.61	. 86	14	ND	0.63	ND	21	_	
1/21/200	00 71.3	4 17.73		53.61	0.72	ND	1.94	ND	ND	ND	10.1		
7/10/200		4 18.14		53.20	-0.41	ND	ND	ND	ND	ND	46.6	-	
1/4/200		4 18.02		53.32	0.12	ND	0.925	ND	ND	ND	ND		
7/16/20				53.32	0.00	ND	ND	ND	ND	ND	ND		
1/28/20				53.77	0.45	ND<50		ND<0.50			ND<2.5		
7/12/200				53.29	-0.48	ND<50				ND<0.50			
1/14/200	03 71.3	4 17.4	4 0.00	53.90	0.61	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 1989 Through September 2008
Former 76 Station 3538

Date	TOC	Depth to	LPH	Ground-	Change								Comments
Sampled	Elevation	Water	Thickness	water Elevation	m Elevation	TPH-G	D	T	Ethyl-	Total	MTBE	MTBE	
	(feet)	(feet)	(feet)	(feet)	(feet)	(8015M) (μg/l)	Benzene (µg/l)	Toluene (µg/l)	benzene (μg/l)	Xylenes (μg/l)	(8021B) (μg/l)	(8260B) (µg/l)	
	• •		(1000)	(1001)	(1001)	(Pg/1)	(με/1)	(#B/1)	(με/1)	(με/1)	(µg/1)	(48/1)	
MW-2 7/10/20	continued 03 71.34												Car parked over well
2/4/200				54.12		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		our punted over non
7/29/20												4648	Sampled Q3 only
3/2/200			0.00	54.71	****	99	26	ND<0.50	3.5	2.8	ND<5.0		
9/30/20				53.40	-1.31	ND<50	i.2	ND<0.30		ND<0.60	1.6		
3/23/20				54.60	1.20	ND<50	3.6	ND<0.30	0.35	ND<0.60	2.5		
9/26/20				53.43	-1,17	ND<50	1.2	ND<0.30		ND<0.60	ND<1.0		
3/15/20		17.45	0.00	53.89	0.46	110	6.5	ND<0.30	0.70	ND<0.60	1.7		
9/27/20				53.11	-0.78	ND<50	ND<0.30	ND<0.30		ND<0.60	ND<1.0		
3/27/20		17.77	0.00	53.57	0.46	ND<50	1.8		ND<0.30		1.3		
9/17/20	08 71.34	18.06	0.00	53.28	-0.29	ND<50	1.6	ND<0.30	ND<0.30	ND<0.60	3.1		
MW-3													
9/15/19	89					32	ND	ND	ND	ND			
1/23/19	90	-		_		450	110	1.2	4.4	11			
4/19/19	90			_		3100	600	27	54	220			
7/17/19	90			_		4000	270	48	130	250			
10/16/19	90	_				740	210	1.4	2.5	82			
1/15/19	91				-	3200	460	1.5	120	270		-	
4/12/19	91					880	170	1.1	34	110			
7/15/19	91					9200	1300	230	490	1900			
10/15/19	991 –					3100	390	34	150	390			
1/15/19	92		_			3000	590	14	310	750	_		
4/14/19	92					14000	660	48	560	2000			
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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS September 1989 Through September 2008 Former 76 Station 3538

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water	Change in	TPH-G			Ethyl-	Total	MTBE	мтве	Comments
				Elevation	Elevation	(8015M)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	$(\mu g/l)$	(μg/I)	(μg/l)	(μg/l)	(µg/l)	
MW-3	continue	<u> </u>	•										
7/14/19	92					21000	890	200	1200	4300			
10/12/19	92			_		3200	160	10	230	540			
1/8/199)3					1100	48	0.99	0.9	93			
4/13/19	93 72.06	17.96	0.00	54.10		12000	290	38	760	2300	1400		
7/14/19	93 72.06	18.54	0.00	53.52	-0.58	6300	190	ND	430	1000	860		
10/14/19	93 71.86	18.45	0.00	53.41	-0.11	2500	52	ND	110	250			
1/12/19	94 71.86	18.34	0.00	53.52	0.11	3800	78	ND	180	390			
4/9/199	94 71.86	18.19	0.00	53.67	0.15	1800	22	ND	140	280			
4/11/19	94 71.86	18.12	0.00	53.74	0.07		_						
7/7/199	94 71.86	18.21	0.00	53.65	-0.09	110	4.5	ND	ND	ND	_		
10/5/19	94 71.86	18.58	0.00	53.28	-0.37	ND	ND	ND	ND	ND			
1/9/199	95 71.86	17.69	0.00	54.17	0.89	ND	0.68	ND	ND	ND			
4/17/19	95 71.86	17.68	0.00	54.18	0.01	3700	80	10	270	510			
7/19/19	95 71.86	5 18.20	0.00	53.66	-0.52	15000	330	27	990	2400			
10/26/19	995 71.86	18.32	0.00	53.54	-0.12	14000	420	180	750	1600	4800		
1/16/19	96 7 1.86	5 17.95	0.00	53.91	0.37	920	38	ND	30	57	***		
4/15/19	96 71.86	5 17.78	0.00	54.08	0.17	9700	240	ND	570	860	3200		
7/11/19	96 71.86	18.19	0.00	53.67	-0.41	13000	69	5.5	430	900	740		
1/17/19	97 7 1.86	5 17.23	0.00	54.63	0.96	4400	25	ND	270	580	1600		
7/21/19	97 71.86	18.29	0.00	53.57	-1.06	9000	36	ND	450	800	950		
1/14/19	98 71.86	5 16.71	0.00	55.15	1.58	7100	40	ND	380	360	930		
7/6/199	98 71.86	5 17.03	0.00	54.83	-0.32	6800	39	ND	320	360	370		
1/13/19	99 71.86	5 18.00	0.00	53.86	-0.97	1800	9.4	ND	58	36	180	==	
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 1989 Through September 2008
Former 76 Station 3538

Date	TOC	Depth to	LPH	Ground-	Change								Comments
Sampled	Elevatio	n Water	Thickness		in Elevation	TPH-G			Ethyl-	Total	MTBE	MTBE	
	/C .>	(5 i)	40 A			(8015M)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	
			0.00										W. B
8/31/19			0.00				_				***		Well obstructed at 0.5 feet.
1/21/20				53.82		ND	ND	ND	ND	ND	21.4		
7/10/20				53.35	-0.47	ND	ND	ND	ND	ND	162		
8/25/20				53.58	0.23			~-	_	-	-	180	
1/4/200		10 18.1		53.24	-0.34	ND	ND	ND	ND	ND	193		
7/16/20	01 71.	10 17.9		53.42	0.18	ND	ND	ND	ND	ND	660		
1/28/20	02 71.	17.8	4 0.00	53.56	0.14	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	34	· 	
7/12/20	02 71.	10 17.8	7 0.00	53.53	-0.03	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	11	19	
1/14/20	03 71.	17.2	0.00	54.12	0.59	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	12	new .	
7/10/20	03 71.	17.6	4 0.00	53.76	-0.36	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	23	_	
2/4/200)4 71.	17.0	5 0.00	54.35	0.59	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	26		
7/29/20	04 71.	40 17.8	2 0.00	53.58	-0.77	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND </td <td></td> <td></td>		
3/2/200	5 71.	10 16.4	7 0.00	54.93	1.35	93	ND<0.50	ND<0.50	ND<0.50	ND<0.50	140		•
9/30/20	05 71.	40 17.7	9 0.00	53.61	-1.32	65	ND<0.30	ND<0.30	ND<0.30	ND<0.60	61		
3/23/20	06 71.	40 16.6	0.00	54.79	1.18	54	ND<0.30	0.41	ND<0.30	0.98	63		
9/26/20	06 71.	4 0 17.7	7 0.00	53.63	-1.16	51	ND<0.30	ND<0.30	ND<0.30	ND<0.60	41		
3/15/20	07 71.	40 17.2	7 0.00	54.13	0.50	140	ND<0.30	ND<0.30	ND<0.30	ND<0.60	110		
9/27/20	07 71.	40 18.4	8 0.00	52.92	-1.21	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	20		
3/27/20	08 71.	17.6	7 0.00	53.73	0.81	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	19		
9/17/20	08 71.	40 17.9	1 0.00	53.49	-0.24	56	ND<0.30	ND<0.30	ND<0.30	ND<0.60	43	<u></u>	
MW-4													
9/15/19	89					ND	ND	ND	ND	ND			
1/23/19	90					ND	ND	0.4	ND	ND			
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 1989 Through September 2008
Former 76 Station 3538

Date Sampled I	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	
MW-4	continued	ļ											
4/19/199	0			-		ND	ND	0.48	ND	ND			
7/17/199	0					ND	ND	ND	ND	ND		~~	
10/16/199	90					ND	ND	ND	ND	ND			
1/15/199	1 -	-				МĎ	ND	ND		ND			
4/12/199	1					ND	ND	ND	ND	ND			
7/15/199	1 –					ND	ND	ND	ND	ND			
7/14/199	2 –					ND	1.3	2.5	ND	1.0			
4/13/199	3 71.98	17.67	0.00	54.31	44.40			~-			~~		Sampled Q3 only
7/14/199	3 71.98	18.31	0.00	53.67	-0.64	ND	ND	ND	ND	ND	_		
10/14/199	93 71.64	18.08	0.00	53.56	-0.11	_	_				_		Sampled Q3 only
1/12/199	4 71.64	17.97	0.00	53.67	0.11	~-					-		Sampled Q3 only
4/11/199	4 71.64	17.70	0.00	53.94	0.27					_			Sampled Q3 only
7/7/1994	4 71.64	17.80	0.00	53.84	-0.10	ND	ND	ND	ND	ND			
10/5/199	4 71.64	18.28	0.00	53.36	-0.48				-	-		-	Sampled Q3 only
1/9/1995	5 71.64	17.38	0.00	54.26	0.90								Sampled Q3 only
4/17/199	5 71.64	17.21	0.00	54.43	0.17			-				_	Sampled Q3 only
7/19/199	5 71.64	17.82	0.00	53.82	-0.61	ND	ND	ND	ND	ND			
10/26/199	95 71.64	18.17	0.00	53.47	-0.35							-	Sampled Q3 only
1/16/199	6 71.64	16.45	0.00	55.19	1.72	_					wastr		Sampled Q3 only
4/15/199	6 71.64	17.35	0.00	54.29	-0.90								Sampled Q3 only
7/11/1 9 9	6 71.64	1 7.81	0.00	53.83	-0.46	ND	ND	ND	ND	ND	ND		
1/17/199	71.64	16.73	0.00	54.91	1.08				_				Sampled Q3 only
7/21/199	71.64	17.91	0.00	53.73	-1.18	ND	ND	ND	ND	ND	ND		
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 1989 Through September 2008
Former 76 Station 3538

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	
MW-4	continued	l											
1/14/19	98 71.64	16.18		55.46	1.73			***		-			Sampled Q3 only
7/6/199	98 71.64	16.49	0.00	55.15	-0.31	ND	ND	ND	ND	ND	ND		
1/13/19	99 71.64	17.29	0.00	54.35	-0.80				_	_			Sampled Q3 only
8/31/19	99 71.54		0.00		_			No. 10	No.	_			Well obstructed at 10.4 feet.
1/21/20	00 71.54	17.51	0.00	54.03	-							-	Sampled Q3 only
7/10/20	00 71.54	17.93	0.00	53.61	-0.42	ND	ND	ND	ND	ND	ND		
1/4/200)1 71.54	18.10	0.00	53.44	-0.17							_	Sampled Q3 only
7/16/20	01 71.54	17.76	0.00	53.78	0.34	ND	ND	ND	ND	ND	ND		
1/28/20	02 71.54	17.20	0.00	54.34	0.56								SAMPLED ANNUALLY
7/12/20	02 71.54	17.81	0.00	53.73	-0.61	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		·
1/14/20	03 71.54	17.30	0.00	54.24	0.51						***		Sampled Q3 only
7/10/20	03 71.54	17.58	0.00	53.96	-0.28	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0		
2/4/200	04 71.54	17.07	0.00	54.47	0.51								Sampled Q3 only
7/29/20	04 71.54	17.81	0.00	53.73	-0.74	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<1		
3/2/200)5 71.54	16.25	0.00	55.29	1.56								Sampted Q3 only
9/30/20	05 71.54	17.74	0.00	53.80	-1.49	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0		
3/23/20	06 71.54			W1 No.	****							-	Inaccessible due to gate; Sampled Q3 only
9/26/20	06 71.54	17.7 1	0.00	53.83		ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0		
3/15/20	07 71.54	17.56	0.00	53.98	0.15	-							Sampled Q3 only
9/27/20	07 71.54	18.16	0.00	53.38	-0.60	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0		
3/27/20	08 71.54	17.58	0.00	53.96	0.58		~~				_		Sampled Q3 only
9/17/20	08 71.54	17.87	0.00	53.67	-0.29	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 1989 Through September 2008

Former 76 Station 3538

Date Sampled	TOC Elevation		Depth to Water	LPH Thickness	Ground- water	Change m	TPH-G			Ethyl-	Total	MTBE	MTBE	Comments
					Elevation	Elevation	(8015M)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)		(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/1)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	
MW-5														
11/30/19	992 -	-			_		ND	ND	ND	ND	ND			
1/8/199	93 -	-		07	-		ND	ND	ND	ND	ND			
4/13/19	93 71	.51	17.49	0.00	54.02		ND	ND	ND	ND	ND			
7/14/19	93 71	.51	18.02	0.00	53.49	-0.53	ND	ND	0.57	ND	ND			
10/14/19	993 71	.23	17.82	0.00	<i>5</i> 3.41	-0.08	ND	ND	ND	ND	ND		_	
1/12/19	94 71	.23	17.74	0.00	53.49	0.08	ND	ND	0.84	ND	1.6			
4/11/19	94 71	.23	17.56	0.00	53.67	0.18			***	**		_		Sampled Q3 only
7/7/199	94 71	.23	17.50	0.00	53.73	0.06	ND	ND	ND	ND	ND	_		
10/5/19	94 71	.23	17.98	0.00	53.25	-0.48								Sampled Q3 only
1/9/199	95 71	.23	17.13	0.00	54.10	0.85		_				_		Sampled Q3 only
4/17/19	95 71	.23	17.05	0.00	54.18	0.08								Sampled Q3 only
7/19/19	95 71	.23	17.59	0.00	53.64	-0.54	ND	ND	ND	ND	ND			
10/26/19	995 71	.23	18.10	0.00	53.13	-0.51								Sampled Q3 only
1/16/19	96 71	.23	17.11	0.00	54.12	0.99		~	_			**	-	Sampled Q3 only
4/15/19	96 71	.23	17.22	0.00	54.01	-0.11			***					Sampled Q3 only
7/11/19	96 71	.23	17.59	0.00	53.64	-0.37	ND	ND	ND	ND	ND	ND		
1/17/19	97 71	.23	16.75	0.00	54.48	0.84								Sampled Q3 only
7/21/19	97 71	.23	17.59	0.00	53.64	-0.84	ND	ND	ND	ND	ND	ND		
1/14/19	98 71	.23	16.16	0.00	55.07	1.43		_						Sampled Q3 only
7/6/199	98 71	.23	16.52	0.00	54.71	-0.36	ND	ND	ND	ND	ND	ND		
1/13/19	99 71	.23	17.62	0.00	53.61	-1.10								Sampled Q3 only
8/31/19	99 71	.16	17.76	0.00	53.40	-0.21	ND	ND	ND	ND	ND	ND	-	
1/21/20	00 71	.16	16.83	0.00	54.33	0.93							***	Sampled Q3 only
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 1989 Through September 2008
Former 76 Station 3538

Date	TOC	Depth to	LPH	Ground-	Change								Comments
Sampled	Elevation	Water	Thickness	water Elevation	ın Elevation	TPH-G			Ethyl-	Total	MTBE	MTBE	
						(8015M)	Benzene	Toluene	benzene	Xylenes	(8021B)	(8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	 ·
7/10/200				53.70	-0.63	ND	ND	ND	ND	ND	ND		
1/4/200				53.65	-0.05								Sampled Q3 only
7/16/20				53.84	0.19	ND	ND	ND	ND	ND	ND		
1/28/20	02 71.1	6 17.12		54.04	0.20		-				~~		SAMPLED ANNUALLY
7/12/20	02 71.1	6 17.12		54.04	0.00	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	~~	
1/14/20	03 71.1	6 16.67	0.00	54.49	0.45				_				Sampled Q3 only
7/10/20	03 71.1	6 17.39	0.00	53.77	-0.72	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0		
2/4/200)4 71.1	6 16.23	0.00	54.93	1.16						~~		Sampled Q3 only
7/29/20	04 71.1	6 16.02	0.00	55.14	0.21	ND<50	ND<0.3	0.64	ND<0.3	0.79	ND<1	-	
3/2/200	5 71.1	6 16.43	0.00	54.73	-0.41			PortVe					Sampled Q3 only
9/30/20	05 71.1	6 17.41	0.00	53.75	-0.98	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0	_	
3/23/20	06 71.1	6 16.37	0.00	54.79	1.04			_				_	Sampled Q3 only
9/26/20	06 71.1	6 15.54	0.00	55.62	0.83	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0		
3/15/20	07 71.1	6 17.20	0.00	53.96	-1.66		-						Sampled Q3 only
9/27/20	07 71.1	6 18.01	0.00	53.15	-0.81	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0		
3/27/20	08 71.1	6 17.57	0.00	53.59	0.44						_		Sampled Q3 only
9/17/20	08 71.1	6 17.68	0.00	53.48	-0.11	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0		
MW-6													
11/30/19	992					ND	ND	ND	ND	ND	_		
1/8/199	93					ND	ND	ND	ND	ND			
4/13/19	93 71.7	9 11.94	0.00	59.85		ND	ND	ND	ND	ND			
7/14/19	93 71.7	9 17.20	0.00	54.59	-5.26	ND	0.99	2.4	ND	1.9			
10/14/19	993 71.4	4 17.21	0.00	54.23	-0.36	ND	ND	0.64	ND	ND			
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 1989 Through September 2008
Former 76 Station 3538

Date	TOC	Depth to	LPH Thisteness	Ground- water	Change								Comments
Sampled	Elevation	Water	Thickness		in Elevation	TPH-G (8015M)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	μg/l)	(μg/l)	(μg/l)	
MW-6	continue	ed.											
1/12/19		-	0.00	54.00	-0.23	ND	ND	1.2	ND	2.9	_		
4/11/19	94 71.4	4 13.6	0.00	57.78	3.78	_	_				_		Sampled Q3 only
7/7/199	94 71.4	4 14.0	0.00	57.39	-0.39	ND	ND	ND	ND	ND	_		
10/5/19	94 71.4	4 14.10	0.00	57.28	-0.11								Sampled Q3 only
1/9/199	95 71.4	4 13.73	0.00	57.71	0.43				_				Sampled Q3 only
4/17/19	95 71.4	4 11.3	0.00	60.14	2.43					_			Sampled Q3 only
7/19/19	95 71.4	4 12.3	0.00	59.12	-1.02	ND	ND	ND	NĐ	ND			
10/26/19	995 71.4	4 17.8	0.00	53.56	-5.56					_			Sampled Q3 only
1/16/19	96 71.4	4 16.3	0.00	55.06	1.50					_			Sampled Q3 only
4/15/19	96 71.4	4 14.0	0.00	57.44	2.38				_				Sampled Q3 only
7/11/19	96 71.4	13.5	0.00	57.86	0.42	ND	ND	ND	ND	ND	ND		
1/17/19	97 71.4	4 15.4	2 0.00	56.02	-1.84					_			Sampled Q3 only
7/21/19	97 71.4	14 13.7	0.00	57.66	1.64	ND	ND	ND	ND	ND	ND		
1/14/19	98 71.4	14 13.6	5 0.00	57.79	0.13				_				Sampled Q3 only
7/6/19	98 71.4	14 13.9	0.00	57.54	-0.25	ND	ND	ND	ND	ND	ND		
1/13/19	999 71.4	14.9	3. 0.00	56.51	-1.03					_			Sampled Q3 only
8/31/19	999 71.3	37 15.8	1 0.00	55.56	-0.95	ND	ND	ND	ND	ND	ND	_	
1/21/20	юо 71. 3	37 16.1	3 0.00	55.24	-0.32			_	_	_		-	Sampled Q3 only
7/10/20	000 71.3	37 16.9	5 0.00	54.42	-0.82	ND	ND	ND	ND	ND	ND		
1/4/20	01 71.3	37 17.0	9 0.00	54.28	-0.14							_	Sampled Q3 only
7/16/20	001 71.3	37 16.8	3 0.00	54.54	0.26	ND	ND	ND	ND	ND	ND		
1/28/20	002 71.3	37 14.5	0.00	56.79	2.25			_					SAMPLED ANNUALLY
7/12/20	002 71.3	37 16.7	6 0.00	54.61	-2.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5		
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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
September 1989 Through September 2008
Former 76 Station 3538

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/I)	(μg/l)	
MW-6	continue	1											
1/14/20	03 71.37	16.25	0.00	55.12	0.51								Sampled Q3 only
7/10/20	03 71.37	12.97	0.00	58.40	3.28	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0		
2/4/200	71.37	16.20	0.00	55.17	-3.23			~-			_		Sampled Q3 only
7/29/20	04 71.37	7 14.98	0.00	56.39	1.22	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.6	1.3		
3/2/200)5 71.37	14.51	0.00	56.86	0.47						_		Sampled Q3 only
9/30/20	05 71.37	14.45	0.00	56.92	0.06	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	i.7		
3/23/20	06 71.37	7 16.55	0.00	54.82	-2.10				-	-	<u></u>		Sampled Q3 only
9/26/20	06 71.37	17.58	0.00	53.79	-1.03	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0		
3/15/20	07 71.37	7 13.72	0.00	57.65	3.86		•••						Sampled Q3 only
9/27/20	07 71.37	7 14.18	0.00	57.19	-0.46	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND <i.0< td=""><td></td><td></td></i.0<>		
3/27/20	08 71.37	7 14.83	0.00	56.54	-0.65					_			Sampled Q3 only
9/17/20	08 71.37	7 14.70	0.00	56.67	0.13	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	2.8	-	



Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
Former 76 Station 3538

Date				Ethylene-						Bromo-		
Sampled			Ethanol	dibromide	1,2 - DCA				Total Oil	dichloro-	Bromo-	Bromo-
	TPH-D	TBA	(8260B)	(EDB)	(EDC)	DIPE	ETBE	TAME	and Grease	methane	form	methane
	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(mg/l)	(μg/l)	(µg/l)	(μg/l)
MW-1												
9/15/1989	ND			~-					ND			
1/23/1990	ND					_			1.5			
4/19/1990	ND		~~						ND			
7/17/1990	ND								ND			
10/16/1990	ND				***	-		***	ND			
1/15/1991	ND							<u></u>	ND			~~
4/12/1991	ND			_			••		ND			70
7/15/1991	ND								ND			
7/16/2001								•••		1.7		
7/29/2004					ND<0.5					ND<0.5	ND<0.5	ND <i< td=""></i<>
9/30/2005					ND<0.50					ND<0.50	ND<0.50	ND<1.0
9/26/2006					ND<0.50		_			ND<0.50	ND<0.50	ND<1.0
9/27/2007					ND<0.50		_			ND<0.50	ND<0.50	ND<1.0
9/17/2008	2100				ND<0.50			~~	MH.	ND<0.50	ND<0.50	ND<1.0
MW-3												
8/25/2000		ND		ND	ND	ND	ND	ND		_		
7/12/2002	-	ND<20	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0				-



Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
Former 76 Station 3538

Date	Carbon					Dibromo-	1,2-	1,3-	1,4-	Dichloro-		
Sampled	Tetra-	Chloro-	Chloro-		Chloro-	chloro-	Dichloro-	Dichloro-	Dichloro-	difluoro-		
	chloride	benzene	ethane	Chloroform	methane	methane	benzene	benzene	benzene	methane	i,i-DCA	1,1-DCE
	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)
MW-1												
7/11/1996			-	0.96	-							_
7/21/1997			-	1.0								
7/16/2001				45				_				
7/12/2002								-				1.8
7/10/2003			-			_						0.89
7/29/2004	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.2
9/30/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	0.52
9/26/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	0.60
9/27/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
9/17/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50



Table 2 c
ADDITIONAL HISTORIC ANALYTICAL RESULTS
Former 76 Station 3538

Date Sampled	cis- 1,2-DCE (µg/l)	trans- 1,2-DCE (μg/l)	1,2- Dichloro- propane (µg/l)	cis-1,3- Dichloro- propene (µg/l)	trans-1,3- Dichloro- propene (µg/l)	Methylene chloride (μg/l)	1,1,2,2- Tetrachloro- ethane (µg/l)	Tetrachloro- ethene (PCE) (µg/l)	Trichloro- trifluoro- ethane (µg/l)	1,1,1- Trichloro- ethane (µg/l)	1,1,2- Trichloro- ethane (µg/l)	Trichloro- ethene (TCE) (µg/l)
MW-1		•		•								
9/15/1989							_	2.7				
1/23/1990							_	2.1		 -	_	
4/19/1990		_		<u></u>				2.2				_
7/17/1990								1.7		, <u>.</u>		_
10/16/1990								2.0		_	_	
1/15/1991			~~					2.1		<u></u>		
4/12/1991			-				-	2.0				
7/15/1991						***		1.8				
7/14/1992	-							1.4				
7/14/1993	-							0.95				
7/7/1994						~~		0.83				
7/19/1995								0.52	_			
7/11/1996								0.73	_			
7/21/1997								0.70	_			
8/31/1999								ND	_		_	
7/16/2001								ND	_	No to-		
7/12/2002		_			_			ND<0.60		=-	_	
7/10/2003		~~			_		_	ND<0.50				
7/29/2004	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<0.5	ND<0.5	13	ND<0.5	ND<0.5	ND<0.5
9/30/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	9.1	ND<0.50	ND<0.50	ND<0.50
9/26/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	7.0	ND<0.50	ND<0.50	ND<0.50
9/27/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	4.3	ND<0.50	ND<0.50	ND<0.50
9/17/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	5.4	ND<0.50	ND<0.50	ND<0.50

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Table 2 d ADDITIONAL HISTORIC ANALYTICAL RESULTS Former 76 Station 3538

Date	Trichloro-	
Sampled	fluoro-	Vinyl
	methane	chloride
	(μg/l)	(μg/l)
MW-1		
7/29/2004	ND<0.5	ND<0.5
9/30/2005	ND<0.50	ND<0.50
9/26/2006	ND<0.50	ND<0.50
9/27/2007	ND<0.50	ND<0.50
9/17/2008	ND<0.50	ND<0.50



APPENDIX D

Soil and Groundwater Analytical Data - 2006

Table 1

RESULTS OF LABORATORY ANALYSIS OF SOIL SAMPLES

Former 76 Service Station 3538 411 West MacArthur Oakland, California

		100			~ _ _	Ethyl-	Total Xvlenes	мтве	TBA	TAME	DIPE	ETBE	EDB.	1.2 DCA	Ethanol	Lead
Sample Number	Sample Date	Depth (fbg)	TPH-g (ma/kg)	Benzene (mg/kg)	Tolulene (mg/kg)	benzene (mg/kg)	(mg/kg)	(mp/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
	Date	्राणुप	Hallghagy	(110 AD REAL)	(Hitchwill)	(and StranSil)	A4449141917		Method 82				Parket and Parket All Control			6061B
S8 - 1 @ 5'	3/27/2006	5.0	<0.97	<0.0049	<0.0049	<0.0049	<0.0097	<0.0049	<0.0097	<0.8049	<0.0049	<0.0849	<0.0049	<0.0049	<0.49	_
S8-1@9	3/27/2006	9.0	2.8	<0.0048	<0.0048	<0.0048	<0.0097	<0.0048	<0.0097	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.48	L
S8 - 2 @ 5"	3/27/2006	5.0	<0.97	<0.8049	<0.0049	<0.0049	<0.0097	<0,0049	<0.0097	<0.0049	<0.0049	<0,0049	<0.0049	<0.0049	<0.49	
\$B-2@9	3/27/2006	9.0	<0.93	<0.6047	<0.0047	<0.0047	<0.0093	<0.0047	<0.0093	<0.0047	<0.0047	<0.0047	<8.0047	<0.0047	<0.47	
SB-3@14'	3/27/2006	14.0	1.3	0.11	<0.0046	0.061	0.055	0.64	0.19	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.49	_
SB - 3 @ 16'	3/27/2006	16.0	6,100	<9.7	53	86	420	<9.7	<19	<9.7	<9.7	<9.7	<9.7	<9.7	<190	
SB - 4 @ 5"	3/28/2006	5.0	<0.93	<0.0047	<0.0047	<0.0047	<0,0093	<0.0047	<0.0093	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.47	
SB - 4 @ 15"	3/28/2006	15.0	<0.92	<0.0048	<0.0046	<0.0046	<0.0092	<0.0046	<0.0092	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.46	
SB - 5@9"	3/28/2006	9.0	<0.93	<0.0046	<0.0046	<0.0046	<0.0093	<0.0046	<0.0093	<0.0046	<0,0046	<0.0046	<0.0046	<0.0046	<0.46	-
SB - 5 @ 13*	3/28/2006	13.0	<0,93	<0.0047	<0.0047	<0.0047	<0.0093	<0.0047	<0.0093	<0,0046	<0.0047	<0.0047	<0.0047	<0.0047	< 0.47	_
Composite	3/28/2006	na	<0.95	<0.0047	0.013	0.0051	0.023	0.037	0.073	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.47	15
Notes:		= tertiary b = methylik = d-hepro	utyl alcohol erllary bulyl eth pyl ether iuny bulyl ethal		ns-		TAME 1,2-DCA EDB (bg) mg/kg	 1,2-dichk othylena tabl beky 	s per kilogram	e.		, , , , , , , , , , , , , , , , , , ,	orden in the second	100 mm		

Table 2

RESULTS OF LABORATORY ANALYSIS OF GRAB GROUNDWATER SAMPLES

Former 76 Service Station 3538

411 West MacArthur

Oakland, California

Sample Number	Sample Date	TPPH (µg/kg)	Benzene (µg/kg)	Ethyl- benzene (µg/kg)	Tolulene (µg/kg)	Total Xylenes (µg/kg)	MTBE (µg/kg)	TBA (µg/kg) EPA 8260B	TAME (µg/kg)	OIPE (ug/kg)	ETBE (µg/kg)	EDB (µg/kg)	1,2 DCA (µg/kg)	Ethanol (µg/kg)
SB - 1W	3/27/2006	120	11	<0.50	<0.50	<1,0	130	28	<0.50	<1,0	<0,50	<0.50	<0.50	<100
SB - 2W	3/27/2006	<50	<0.50	<0.50	<0.50	< 1.0	<0.50	<5.0	<0.50	<1.0	<0,50	<0.50	<0.50	<100
SB - 3W	3/27/2006	13,000	510	470	1,400	2,600	340	57	< 5.0	<10	<5.0	<5.0	<5.0	<100
SB -4W	3/28/2006	<50	<0.50	<0.50	<0.50	<1.0	3.4	<5.0	<0.50	<1.0	<0,50	<0.50	<0.50	<100
SB - 5W	3/28/2006	3,000	44	63	1.2	30	53	17	<0.50	<1.0	<0.50	<0.60	<0.50	<100
lotes:		l Lancarana and						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		iliga minamana i (An)				
	TEPH	zotel purge	rabie petroleum	hydrocarbons		1,2-DCA	= 1,2-cichio	roethane						
	TEA	terliary bu	•			ED8	# athylane	tibromida						
	MTBE		sary bulyl other			m MSL		e mean son leve	\$					
	DIPE	u di-isoprop				m poc		r top of क्याझेल्ड						
	ETBE	· ·	ry bulyl either			tally.	-	ms per liter						
	TANK	 bentlery pri 	nyl methyl olmer			***	 not analy; 	ed be:						

APPENDIX E Boring Logs

			ВС	R	IN	G I	0 G			
Project No KEI-P89-07			Boring 9"	, &	Casi	ng Di 2"	ameter	Logged By D.L.		
Project Na Oakland/Ma		cal,	Well H		d Ele N/A	vatio	n	Date Drilled 9/7/89		
Boring No.	•		Drill: Method		·	Hollo Auger	w-stem	Drilling Company EGI		
Penetra- tion blows/6"	tion level Sa)	Stra grap USCS	hy		Description		
			→ 0 —				A.C. Pav Sand and	ement Gravel: fill.		
11/17/22			5 —				Clay, hi moist,	gh plasticity, stiff, very dark grayish brown.		
					·			clay with sand, stiff,		
32/17/20			10 -		СН		Sand cla stiff, gravel. Clay, hi stiff,	y, high plasticity, moist, olive, trace		
13/17/19			15 -				plastic	ay, moderate to high city, stiff, moist, oliver the yellowish brown.		
10/17/20	<u>*</u>	-	20		sc		Clayey s	sand, dense, very moist , yellowish brown.		

Page 1 of 2

		ВОЕ	RIN	G I	OG	
Project No. KEI-P89-0703		Boring &	Cas	ing Di	ameter	Logged By D.L.
Project Name Unoc Oakland/MacArthur	cal,	Well Hea	ad El	evatio	on .	Date Drilled 9/7/89
Boring No.		Drilling Method	3	Hollo Auger	w-stem	Drilling Company EGI
Penetra- G. W. level blows/6"		pth (ft) mples	gra	Strati- graphy USCS		Description
		35	SP		Poorly brown.	graded sand, yellowish igh plasticity, very moist, yellowish brown.

Page 2 of 2

WELL COMPLETION DIAGRAM

PROJECT	NAME:	Unocal - Oakland,	MacArthur	BORING/WELL	NO	MW1
PROJECT	NUMBER:	KEI-P89-0703				

WELL PERMIT NO.:_____

Flush-mour	nted Well Cover
	D G H
E	
A	
C	
F	

- A. Total Depth: 29'
- B. Boring Diameter*: 9"

 Drilling Method: Hollow Stem
- C. Casing Length: 29!

 Material: Schedule 40 PVC

_Auger

- D. Casing Diameter: OD = 2.375"

 ID = 2.067"
- E. Depth to Perforations: 5!
- Perforated Length: 24'

 Machined
 Perforation Type: Slot

 Perforation Size: 0.020"
- G. Surface Seal: 3'
 Seal Material: Concrete
- H. Seal: 1'
 Seal Material: Bentonite
- I. Gravel Pack: 25'
 RMC Lonestar
 Pack Material: Sand
 Size: #3
- J. Bottom Seal: None

 Seal Material: N/A

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

	,	<u>1</u>	В	O R	IN	G L	OG	
Project No KEI-P89-07			Borin 9"	ng &	Casi	ng Di 2"	ameter	Logged By D.L.
Project Na Oakland/Ma		cal,	Well Head Elevation N/A					Date Drilled 9/6/89
Boring No.	•		Dril Meth			Hollo Auger	w-stem	Drilling Company EGI
Penetra- tion blows/6"	tion level Sa			t)	Stra grag USCS	phy		Description
			_ 0 -		СН		Sand and	Pavement Gravel: Fill gh plasticity, with
9/14/21			5		GC		dark of to 4 fe	gravel with sand, dense, yellowish brown, gravel
13/15/28 9/15/19			10		СН		45% san	lay, high plasticity, 15- nd, stiff, moist, light ish brown and greenish mottled, lensed with sand.
10/15/23 8/10/15			15		sc		Clayey dense, ish gr	sand, dense to very moist, olive and green- ay.
9/12/16				E	сн		Silty c plasti	lay, moderate to high city, firm, moist, olive
13/37/46	<u>*</u>		20		sw		Well gr dense, 19.5 f	aded sand with gravel, wet, brown, silty from eet.

e r							·
			вог	RING	1	OG	
Project No KEI-P89-07			Boring 8	G Casing	D:	lameter	Logged By D.L.
Project Na Oakland/Ma		cal,	Well Hea	ad Eleva N/A	tio	Date Drilled 9/6/89	
Boring No.	•		Drilling Method	•	llo ger	ow-stem	Drilling Company EGI
Penetra- tion blows/6"	tion level Sa			1	Strati- graphy USCS		Description
25/37/45			25	GP- GM	1000 35 CG/	and sand dark yel	raded gravel with silt d, very dense, wet, llowish brown. raded gravel with sand, ase, wet, dark, yellow-
25/29/35			30	СН		sand, ve	gh plasticity, trace ery stiff, moist, sh brown.
			35 —				
			40				TOTAL DEPTH 30.5'

Page 2 of 2

WELL COMPLETI	ON DIAGRAM
PROJECT NAME: Unocal - Oakland, MacA	rthur BORING/WELL NO. MW2
PROJECT NUMBER: KEI-P89-0703	
WELL PERMIT NO.:	
WELDS I DIGITI WAY	
Flush-mounted Well Cover	A. Total Depth: 301
	B. Boring Diameter*: 9"
	Drilling Method: Hollow Stem
	Auger
	C. Casing Length: 28.51
	Material: Schedule 40 PVC
	D. Casing Diameter: OD = 2.375"
E	ID = 2.067"
	E. Depth to Perforations: 3.5'
	F. Perforated Length: 25'
A	Machined Perforation Type: Slot
	Perforation Size: 0.020"
I I	G. Surface Seal: 21
C -	Seal Material: Concrete
	H. Seal: 1'
F -	Seal Material: Bentonite
	I. Gravel Pack: 27'
	RMC Lonestar Pack Material: Sand
	Size: #3
	J. Bottom Seal: None
J J	Seal Material: N/A
B ─── B	DOWL 114 VV- 24-1

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

			В	o R	IN	G L	0 G	
Project No KEI-P89-07			Borin 9"	g &	Casi	ng Di 2"	ameter	Logged By D.L.
Project Na Oakland/Ma		cal,	Well Head Elevation N/A					Date Drilled 9/7/89
Boring No.	•		Drill Metho		Hollow-stem Auger			Drilling Company EGI
Penetra- tion blows/6"	n level Sa)	Strati- graphy USCS			Description
9/15/21 14/17/23	7.		10 -		СН		Clay, hi silt, s gray, v above 4 Clay, hi stiff, dark gray holes. Sandy clastic moist, mottled sand. Sandy clastic sand.	gh plasticity, with stiff, moist, dark olive ery dark grayish brown '. Igh plasticity, very moist, pale clive, with reenish gray stained root city, 25-40% sand, stiff, olive and greenish gray, d, lensed with clayey lay, moderate to high city, stiff, moist,

. , .	· ············						
			вог	IN	G I	OĞ	
Project No KEI-P89-07			Boring 8	Cas:	ing Di 2"	Logged By D.L.	
Project Na Oakland/Ma	me Unoc cArthur	al,	Well Hea	ad El	evatio	on	Date Drilled 9/7/89
Boring No.			Drilling Method	3	Hollo Auger	w-stem	Drilling Company EGI
Penetra- tion blows/6"	cion level Sa		pth (ft) mples	Strati- graphy USCS			Description
37/50-5+1/2"			30	GP-GC		Poorly g and san yellowi	ay, as above. raded gravel with clay d, very dense, wet, dark sh brown. ravel, very dense, yellowish brown.
			40	1		<u> </u>	TOTAL DEPTH 29'

DIAGRAM COMPLETION WELL PROJECT NAME: Unocal - Oakland, MacArthur BORING/WELL NO. MW3 PROJECT NUMBER: KEI-P89-0703 WELL PERMIT NO.:____ Total Depth: 291 Α. Flush-mounted Well Cover Boring Diameter*: 9" В. Drilling Method: Hollow Stem <u>Auger</u> C. Casing Length: 291 Material: Schedule 40 PVC Casing Diameter: OD = 2.375" D. ID = 2.067"Depth to Perforations: 51 Ε. Perforated Length: 24' r. Machined Perforation Type: Slot Perforation Size: 0.020" G. Surface Seal: 3' Seal Material: Concrete ____ H. Seal: ______1' Seal Material: Bentonite Gravel Pack: 25' RMC Lonestar Pack Material: Sand ___ Size: #3 J. Bottom Seal: None Seal Material: N/A

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

	,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,	во	RINO	G I	O G	
Project No KEI-P89-07		Boring 9"	& Casi	ng Di 2"		Logged By D.L.
Project Na Oakland/Ma		l, Well He	ad Ele	vatio	n	Date Drilled 9/6/89
Boring No.		Drillin Method	.	Hollc Auger	w-stem	Drilling Company EGI
Penetra- tion blows/6"		Depth (ft) Samples	Stra grap USCS	hy		Description
12/16/25		5	CH		Clay, hi stiff, brown, Gravelly stiff, brown.	ement Gravel: Fill gh plasticity, very moist, very dark grayish brown below 5'. clay with sand, very moist, dark yellowish gh plasticity, very slightly moist, light
14/17/29	V	15	SM		yellowi Silty cl 15%, fi moist, Silty sa very mo	slightly moist, light sh brown. Lay, high plasticity, 10-line sand, very stiff, pale olive. and, dense to very dense, bist to wet, light sh brown.
		20 —	sw		Well gra	nded sand, trace to 10%

BORING LOG						
Project No. KEI-P89-0703			Boring & Casing Diameter 9" 2"			Logged By D.L.
Project Name Unocal, Oakland/MacArthur			Well Head Elevation N/A			Date Drilled 9/6/89
Boring No. MW4			Drilling Hollo Method Auger		ow-stem r	Drilling Company EGI
Penetra- tion blows/6"	G. W. level		oth (ft) mples	Strati- graphy USCS		Description
			30	GP- GC	Poorly g and san yellowi increas Gravelly 5-10% s	raded gravel with clay d, dense, wet, dark sh brown, clay content, ing with depth. clay, high plasticity, and, very stiff, moist, llowish brown.
		H	40 -	-	1	OTAL DEPTH 29'

WELL COMPLI	ETION DIAGRAM
PROJECT NAME: Unocal - Oakland, PROJECT NUMBER: KEI-P89-0703 WELL PERMIT NO.:	•
Flush-mounted Well Cover B G H C F B B	A. Total Depth:
*Boring diameter can vary	from 8-1/4" to 9" depending on bit wear.



MAJOR DIVISIONS	SYMBOLS	TYPICAL SOIL DESCRIPTIONS	
GRAVELS	GW	Well graded gravels or gravel - sand mixtures, little or no fines	
(More than 1/2 of coarse	GP	Poorly graded gravels or gravel - sand mixtures, little or no fines	
fraction > No. 4 sieve size)	gм 🥞	Silty gravels, gravel - sand - silt mixtures	
1	GC	Clayey gravels, gravel - sand - clay mixtures	
SANDS	sw	Well graded sands or gravelly sands, little or no fines	
(More than 1/2 of coarse	SP	Poorly graded sands or gravelly sands, little or no fines	
fraction < No. 4 sieve size)	SM	Silty sands, sand - silt mixtures	
	SC JEVS	Clayey sands, sand - clay mixtures	
SILTS & CLAYS	ML	Inorganic silts and very fine sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity	
LL < 50	CL	Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays	
!	OL	Organic silts and organic silty clays of low plasticity	
SILTS & CLAYS	МН	Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts	
LL > 50	СН	Inorganic clays of high plasticity, fat clays	
} ! ! !	ОН	Organic clays of medium to high plasticity, organic silty clays, organic silts	
HIGHLY ORGANIC SOILS	Pt	Peat and other highly organic soils	
DUAL (TRANSITION) SOILS		characterisitics are transitional between the soil ifications listed above	

				BOR	ING LOG	
Project No. KEI-P89-0703				Boring Diameter 9" Casing Diameter 2"		Logged By TGG W.W. CEG 1633
Project Name Unocal S/S #3538 411 West MacArthur Blvd., Oakland				<u> </u>	Elevation	Date Drilled 11/18/92
Boring No. MW5		L		Drilling Hollow-stem Method Auger		Drilling Company Woodward Drilling Co.
Penetration blows/6"			hy	D	escription	
		0 =====================================				avement over sand and gravel base. 5% silt, moist, black, strong brown
!			CL		staining in pores.	
8/13/17		5			Silty clay, estimated at 15% silt, 5% sand, and trace gravel 3/8 inch in diameter, hard, moist, yellowish brown (10YR and light brownish gray (10YR 6/2) mottled, trace pores.	
8/11/16		10	ML			15-20% clay and 5% fine-grained ale yellow (2.5Y 7/3), trace pores.
6/10/17		15	ME		Silt, estimated at 5-10% pale yellow (2.5Y 7/3) w mottling, trace sand and	clay, very stiff, moist to very moist, rith slight yellowish brown (10YR 5/6) pores.
10/20/24						y moist, very pale brown (10YR 7/3) R 5/6) mottled, slightly micaceous.
		20	CL		Silty clay, estimated at 3. brown (10YR 5/4) mottle	5-40% silt, hard, moist, very pale ed.
8/13/25			ML		Clayey silt, estimated at moist, pale yellow (2,5Y	15% clay and 5-10% sand, hard, very 7/3).

	W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-		BOI	RING LOG	
Project No. KEI-P89-0703 Project Name Unocal S/S #3538 411 West MacArthur Blvd., Oakland			Boring Dia		Logged By JG6 W.W. CE6/633
			Well Cover	Elevation	Date Drilled 11/18/92
Boring No. MW5		-	Drilling Method	Hollow-stem Auger	Drilling Company Woodward Drilling Co.
Penetration blows/6"	G. W. level	Depth (feet) Samples	Strati- graphy USCS		Description
9/20/36		25	Clayey silt, estimated at 15% clay and 5-10% sai moist, pale yellow (2.5Y 7/3). ML Clayey silt, estimated at 20-25% clay and 5% sai very pale brown (10YR 7/3).		Y 7/3). It 20-25% clay and 5% sand, hard, moist.
13/19/28		30	CL	Silty clay, estimated at 15-20% fine-grained silt and 5% sa hard, moist, very pale brown (10YR 7/3), trace organic ma Silty clay, estimated at 15% silt, 5-10% sand, and trace gra hard, moist, very pale brown (10YR 7/3).	
		35 —			

WELL COMPLETION DIAGRAM

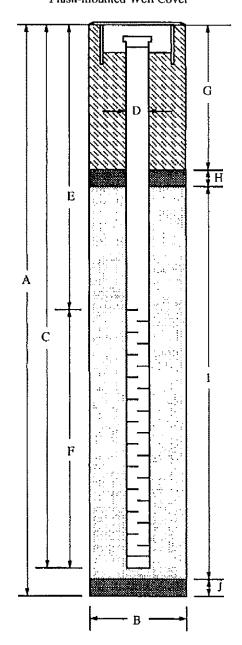
PROJECT NAME: Unocal S/S #3538, 411 West MacArthur Blvd., Oakland WELL NO. MW5

PROJECT NUMBER: KEI-P89-0703

WELL PERMIT NO.: 91185

.....

Flush-mounted Well Cover



		201
٨	Total Donth	30'

C. Casing Length:

B. Boring Diameter: 9st

Drilling Method: Hollow Stem Auger

Material: Schedule 40 PVC

D. Casing Diameter: OD = 2.375"

ID = 2.067*

E. Depth to Perforations: 13'

F. Perforated Length: 17'

Perforation Type: Machined Slot

Perforation Size: 0.010"

G. Surface Seal: _____9'

Seal Material: Neat Cement

Seal Material: Bentonite

I. Filter Pack: 19'

Pack Material: RMC Lonestar Sand

Size: 2/12

J. Bottom Scal: None

Scal Material: N/A

			BOR	ING LOG	1
Project No. KEI-P89-0703			Boring Dian Casing Dian		Logged By JGG W.W. CFG /633
Project Name Unocal S/S #3538 411 West MacArthur Blvd., Oakland			Well Cover	Elevation	Date Drilled 11/18/92
Boring No. MW6			Drilling Hollow-stem Method Auger		Drilling Company Woodward Drilling Co.
Penetration blows/6"	G. W. level	Depth (feet) Samples	Strati- graphy USCS	D	escription
				Fifteen inches of asphal	t pavement.
				Silty clay, estimated at 2 gray.	20% silt and trace sand, moist, very dark
18/30/34		5	greenish gray (5GY 5/ Silty clay with sand an gravel to 2 inches in di		20-25% silt and 5% sand, hard, moist, o. gravel, estimated at 15-20% silt, 15% meter, and 10-15% sand, hard, moist, with strong brown (7.5YR 4/6)
19/23/35		10	CL	staining. Silty clay, estimated at 1	5% silt and trace sand, hard, moist, with slight light yellowish brown
13/22/27		15			20% silt, hard, moist, light yellowish slight light gray (5Y 7/1) staining in ter.
12/18/20		20	ML		15% clay and 5-10% very fine-grained ight yellowish brown (10YR 6/4).

			ВО	RING LOG	
Project No. KEI-P89-0703 Project Name Unocal S/S #3538 411 West MacArthur Blvd., Oakland			Boring Diar Casing Dia		Logged By 766 W.W. CEG1633
			Well Cover		Date Drilled 11/18/92
Boring No. MW6			Drilling Method	Hollow-stem Auger	Drilling Company Woodward Drilling Co.
Penetration G. W. Depth blows/6" level (feet) Samples			Strati- graphy USCS		Description
7/10/13		25	ML 333	Clayey silt, estimated at 15% clay and trace sand, very sery moist, light yellowish brown. Silty clay, estimated at 20-30% slightly elastic silt, very moist, very pale brown. Silty clay, estimated at 20-25% silt and trace gravel, har moist, light yellowish brown (10YR 6/4).	
8/15/21		30	CL		
		35 —			TOTAL DEPTH: 30'

WELL COMPLETION DIAGRAM

Unocal S/S #3538, 411 West MacArthur Blvd., Oakland MW6 PROJECT NAME: WELL NO.

KEI-P89-0703 PROJECT NUMBER:

91185 WELL PERMIT NO .: .

Flush-mounted Well Cover

Y		H H
	<u> </u>	

	30
Total Depth	JU

B. Boring Diameter:

Hollow Stem Auger Drilling Method:

30' C. Casing Length:

> Schedule 40 PVC Material:

 $OD = 2.375^{\circ}$ D. Casing Diameter:

ID = 2.067"

13' E. Depth to Perforations: __

17" F. Perforated Length:

> Machined Slot Perforation Type: _____

Perforation Size: 0.010"

G. Surface Seal:

Seal Material: Neat Cement

H. Seal:

Bentonite Seal Material:

l. Filter Pack:

Pack Material: **RMC Lonestar Sand**

Size: _____

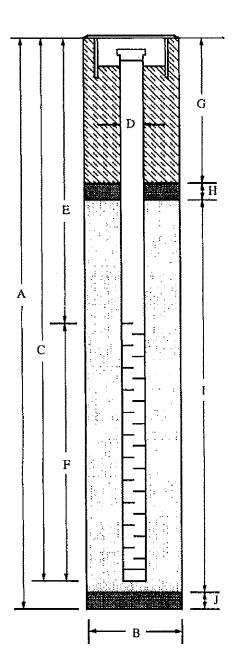
J. Bottom Seal: None

N/A

Seal Material:

WELL COMPLETION DIAGRAM (SCHEMATIC)

Flush-mounted Well Cover



WELL DETAILS*

- Well will be terminated 10 to 15 feet into the first encountered ground water, unless an aquitard five feet or greater in thickness is encountered below the water table, in which case the bottom of the boring will be backfilled with bentonite pellets and the well terminated at the top of this aquitard [A].
- Boring diameter [B] is 8 inches for 2 inch wells, 10 inches for 4 inch wells, and 12 inches for 6 inch wells.
- Perforated interval [F] will extend from bottom of casing to five feet above the first encountered ground water table (unless water <5 feet deep).
- Schedule 40 PVC casing, 2 inch in diameter [D], will be used. Screen is 0.020 or 0.010 inch factory machined slots, depending on filter pack grain size.
- 5. Filter pack will be placed from bottom of casing to two feet above perforated interval [I]. (Bottom seal [J] is not installed unless required.) One to two feet of bentonite [H] will be placed above the filter pack. Concrete grout [G] will be placed from top of bentonite seal to the surface (unless modified due to shallow water). Blank casing [E] will extend from the top of the perforated casing to the top of the hole.
- The well will be installed with a waterproof cap, padlock and a flush-mounted well cover.
- * See text for additional information,

PRC	PROJECT NO.: 42-0142-09 LOCATION: 76 Station #3538 411 W. MacArthur Blvd. Oakland, California					DATE DRILLED: LOGGED BY: APPROVED BY: DRILLING CO.:		E	AS	ING:	NOT SU	RVEYED RVEYED RVEYED
PID(ppm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE	DEPTH (feet below grade)	DRII	LLING METHOD:	2-inch Direct Push 4-foot Continuous Core 20.00 feet 16.25 feet		* USCS	LITHOLOGY	BAC	ORING OKFILL ETAIL
12.0		3.0/ 3.0 4.0/ 4.0	Management of the contrasting	5	sand, medium pla - @ 6': color chan - @ 9': color chan	isticity, dry. ge to black (2.5/2.6/1),), 95% fines. 5% fine∗grained s		CL		5	Grout
02		2.0/ 4.0 4.0/	Adapada sa anadaga (s	15	SAND (SW): Olividose, moist CLAY (CL): Light grained sand, me	ve (5Y 4/3), 10% fines, olive brown (2.5Y 5/6), dium plasticity, moist.	90% fine- to coarse-grained sa 90% fines, 10% fine- to coarse /2), 10% fines, 90% fine- to co	, –	sw CL \square		15	
		minorial description of the contract of the co	The second secon	20				and the second s	SW	10000000000000000000000000000000000000	20	
		The state of the s		25							25-	
		andrade de de la companya de la comp		35							35-	
				40	LC	G OF EXPL	ORATORY BOR	RING			1	\$B-1 GE 1 OF 1

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					vd. APPROVED BY: K. Woodburne, RG DRILLING CO.: Woodward Drilling EASTING: ELEVATION:				NOT SURVEYED NOT SURVEYED		
Pitchito (ppm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE OEPTH (1991 below grade)		LLING METHOD: 2-inch Direct Push SAMPLER TYPE: 4-foot Continuous Core TOTAL DEPTH: 24.00 feet PTH TO WATER: 16.25 feet DESCRIPTION	uscs	Гиногоск	BORII BACKE DET/	FILL		
0.2		3.0/ 3.0 4.0/ 4.0 2.0/ 2.0/ 2.0 4.0	- 10 - 10 - 15 - 15 - 20 - 25 - 30 - 35 - 40	grained sand, loo CLAY (CL): Light grained sand, me • @ 9': color char gray (10YR 3/1). • @ 11': color cha (10YR 3/2). CLAYEY SAND (coarse-grained s CLAY (CL): Yello grained sand, me	olive brown (2.5Y 5/6), 90% fines, 10% fine- to coarse- edium plasticity, moist. Ige to mottled light yellowish brown (2.5Y 6/3) and very da Inge to mottled brown (10YR 3/3) and very dark grayish br	own ct		10	- Grout		
				LO	G OF EXPLORATORY BORIN	IG		SB.			

PRO	JECT OCAT	NO.:	76		#3538	DATE DRILLED: 3/27/06 LOGGED BY: J. Kearns	EAS	TING	: NOT SURVEYED : NOT SURVEYED : NOT SURVEYED
					acArthur Blvd. California	APPROVED BY: K. Woodburne, RG DRILLING CO.: Woodward Drilling	ELEVA	HON	. NOT SURVETED
PriCvF IO (ppm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE	OEPTH (1900 grade)	DRI	LLING METHOD: 2-inch Direct Push SAMPLER TYPE: 4-foot Continuous Core TOTAL DEPTH: 24.00 feet PTH TO WATER: 16.69 feet DESCRIPTION	33871	LITHOLOGY	BORING BACKFILL DETAIL
13.3		3.0/ 4.0 4.0 4.0 4.0		- 10 - 15 - 15 - 20 - 25 - 35	grained sand, loo CLAY (CL): Dark sand, medium plands of the color change of the color	brown (10YR 3/3), 90% fines, 10% fine- to coarse-grains asticity, moist. age to mottled light yellowish brown (10YR 4/4) and dark 10YR 4/6), high plasticity. ange to mottled dusky red (10YR 3/2) and dark brown, r. SC): Mottled dark greenish gray (QLEY1 6/1) and yellow	cL		25
		R	C		LO	G OF EXPLORATORY BORII	NG		SB-3 PAGE 1 OF 1

PROJECT NO.: 42-0142-09 LOCATION: 76 Station #3538 411 W. MacArthur Blvd. Qakland, California						DATE DRILLED: 3/28/06 LOGGED BY: J. Kearns APPROVED BY: K. Woodburd DRILLING CO.: Woodward D	ne, RG EL	EAS	TING:	NOT SUR NOT SUR NOT SUR	VEYED
PtD:FtD (upm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE	DEPTH (feet bolow grade)	DRI	LLING METHOD: 2-inch Direct I SAMPLER TYPE: 4-foot Continu TOTAL DEPTH: 24.00 feet PTH TO WATER: 16.39 feet DESCRIPTION	Push	SSG	LITHOLOGY	BORI BACK DET	FILL
8.3 4.0 3.7		3.5/ 3.5/ 4.0 2.5/ 4.0 2.0/ 4.0		5 GGA 10 CONTROL 10 CO	fine- to coarse-gr - @ 9'; color char (10YR 3/4). SAND (SW); Ven grained sand, loo CLAY (CL): Brow madium plasticity - @ 12'; color cha - @ 14'; color cha (10YR 5/6). CLAYEY SAND (n (10YR 4/3), 90% fines, 10% fine- to co	rk yellowish brown fine- to coarse- arse-grained sand, nd yellowish brown yellowish brown	CL.		10	Grout
				30						30 - 35 - 35 - 35 - 35 - 35 - 35 - 35 -	
	TRC LO			1	LO	G OF EXPLORATOR	Y BORING			SB- PAGE 1	

	PROJECT NO.: 42-0142-09 LOCATION: 76 Station #3538 411 W. MacArthur Blvd. Oakland, California					DATE DRILLED: 3/28/06 LOGGED BY: J. Kearns APPROVED BY: K. Woodburne, RG DRILLING CO.: Woodward Drilling	NORTHING: NOT SURVI EASTING: NOT SURVI ELEVATION: NOT SURVI			EYED
PID/FID (ppm)	BLOMS PER 5 INCHES	RECOVERY	SAMPLE	DEPTH O (3eet below grade)	DRI	LLING METHOD: 2-Inch Direct Push SAMPLER TYPE: 4-foot Continuous Core TOTAL DEPTH: 20.00 feet PTH TO WATER: 18.00 feet DESCRIPTION	nscs	LITHOLOGY	BORIN BACKE DETA	TLL
1.6		3.0/ 3.0/ 4.0/ 4.0/ 4.0			medium plasticity • @ 9': color char • @ 10': color char CLAYEY SAND (grained sand, loo CLAY (CL): Mottl 5/6), 90% fines, 1 CLAYEY SAND (brown (10YR 5/6)	ige to dark grayish brown (2.5Y 4/2). inge to dark olive gray (5Y 3/2). SC): Dark olive gray (5Y 3/2), 15% fines, 85% fine- to coar	CL Se- SC		25	
		R		40	LO	G OF EXPLORATORY BORIN	G	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	40	

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APPENDIX F

Groundwater Flow Rose Diagram and Historic Maps

Historical Groundwater Flow Directions for Tosco (76) Service Station No. 3538 February 1990 through March 2008

