باسيم باد

Alameda County

GETTLER-RYAN INC. 1364 North McDowell Blvd. Suite B2 Petaluma, CA 94954 Phone (1564 North McDowell Blvd. Suite B2 Petaluma, CA 94954 Phone (1564 North McDowell Blvd. Suite B2 Petaluma, CA 94954 Phone (1564 North McDowell Blvd. Suite B2

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Susan Hugo

Alameda County Health Care

1131 Harbor Bay Parkway

Alameda, CA 94502

DATE:

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PROJECT NO. SUBJECT:

11/1/02

140166.04

Tosco Station No. 3538

Oakland, Californía

FROM:

Jed Douglas

WE ARE SENDING YOU:

DATED	DESCRIPTION
10/30/02	Request for Closure
,	

THESE ARE TRANSMITTED as checked below:

For review and comment	☐ Approved as submitted	For your files
As Requested		For your use

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\boxtimes	For Approval	Returned for corrections	☐ As noted below

COMMENTS:

Signed:

COPIES TO: David De Witt - Tosco Corporation, San Ramon, California

REQUEST FOR CLOSURE

at

Former Tosco (76) Service Station No. 3538 411 West MacArthur Blvd. Oakland, California

Report No. 140166.04

Manada County

Prepared for:

Mr. David B. De Witt ConocoPhillips 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

Prepared by:

Gettler-Ryan Inc. 1364 N. McDowell Blvd., Suite B2 Petaluma, California 94954

> Jed A. Douglas Senior Geologist

David W. Herzog Senior Geologist

R.G. 7211

No. 6882

October 30, 2002

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REQUEST FOR CLOSURE

at

Former Tosco (76) Service Station No. 3538 411 West MacArthur Blvd. Oakland, California

Report No. 140166.04

INTRODUCTION

At the request of Tosco Corporation (Tosco), a subsidiary of ConocoPhillips, Gettler-Ryan Inc. (GR) has prepared this report requesting regulatory closure for Former Tosco (76) service station No. 3538, located at 411 West MacArthur Boulevard in Oakland, California. This closure report presents a chronology of the investigations performed at the site to date, including a completed Site Information Summary (SIS), followed by a rational for why closure should be granted.

SITE DESCRIPTION

The subject site was a former Tosco (76) service station, and is located on the southwest corner of MacArthur Boulevard and Webster Street in Oakland, California (Figure 1). The site is currently a used car sales lot and is entirely fenced. All petroleum storage and dispensing equipment were removed in September of 1998 during station demolition activities. Six groundwater monitoring wells are present at and in the site vicinity. Locations of the former pertinent site features are shown on Figure 2.

PREVIOUS ENVIRONMENTAL WORK

In July of 1989, Kaprealian Engineering Inc. (KEI) removed one 10,000-gallon and one 12,000-gallon gasoline underground storage tanks (USTs). At the same time, KEI also removed one 550-gallon waste oil UST and associated piping for all three tanks. No holes or cracks were observed in the gasoline USTs, however, four small holes were observed in the waste oil UST. Groundwater was encountered in the former UST pit at a depth of approximately 10.5 feet below ground surface (bgs), which prohibited the collection of soil samples below the former gasoline tanks. Confirmation soil samples from the sidewalls of the gasoline UST pit were reported to contain concentrations of Total Petroleum Hydrocarbons as gasoline (TPHg) up to 3,100 parts per million (ppm) and benzene up to 12 ppm. These sample areas were subsequently removed during

overexcavation. Soil samples from the base of the waste oil UST pit were non-detect for TPHg and BTEX. Two new 12,000-gallon USTs were installed to replace the ones removed.

In September of 1989, KEI installed four 2-inch diameter groundwater monitoring wells (MW-1 through MW-4) at the site. The four wells were installed to approximately 30 feet bgs. The wells were initially sampled on September 15, 1989, and quarterly monitoring and sampling commenced at that time.

In November of 1992, two additional 2-inch diameter groundwater monitoring wells (MW-5 and MW-6) were installed offsite. The two new wells were installed to a depth of 30 feet bgs. The two new wells were added to the quarterly monitoring and sampling program.

In September of 1998, GR removed two 12,000-gallon gasoline USTs and associated product piping and dispensers from the site. No holes or cracks were observed in the tanks. Confirmation soil samples were reported to contain concentrations of TPHg up to 360 ppm and benzene up to 1.5 ppm. Methyl tertiary butyl ether (MtBE) was not detected in the soil samples. A total of 516.44 tons (approximately 380 cubic yards) of soil was transported from the site to Forward Landfill in Manteca, California, in October of 1998 for disposal.

GEOLOGY AND HYDROLOGY

Based on review of regional geologic maps (U. S. Geological Survey Professional Paper 943 "Flatland Deposits of the San Francisco Bay Region, California – Their Geology and Engineering Properties, and Their Importance to Comprehensive Planning" by E. J. Helley and K. R. Lajoie, 1979), the site is underlain by Late Pleistocene Alluvium. This Alluvium is considered to be alluvial fan deposits, and is described as consisting of weakly consolidated, slightly weathered, irregularly interbedded clay, silt, sand and gravel. The maximum thickness of these deposits is unknown, but is considered to be at least 150 feet thick.

Based on subsurface investigations performed at the site, the first 1.5 feet of the subsurface is composed of artificial fill. The fill is underlain by an unsaturated zone consisting of clay with minor amounts of sand and gravel, to a depth of approximately 18 feet bgs. The saturated zone, extending from approximately 18 to 30 feet bgs (limit of exploration), is composed of gravel with silt and sand, interbedded with clayey sand and clayey silt.

Monitoring and sampling of the six wells was performed on a quarterly basis until July of 1998, when the schedule was changed to semi-annual sampling. From September 1989 through January 2002, depth to groundwater has varied from 11.30 to 18.67 feet below top of casing (toc). Groundwater flow direction has been consistently toward the south and southwest. On January 28, 2002, depth to groundwater ranged from 14.58 to 17.84 feet below toc, and was reported to flow toward the southwest at a calculated gradient of 0.03 ft/ft.

SENSITIVE RECEPTOR SURVEY

GR requested that the California Department of Water Resources (DWR) perform a record search of their files for the presence of water supply wells within a 2,000-foot radius of the site. The DWR file search revealed that there are no water supply wells located within 2,000 feet of the site. The nearest well identified is a private water well located approximately 2,500 feet east-southeast of the site, in the cross-gradient groundwater flow direction.

SITE INFORMATION SUMMARY

GR prepared a SIS for the site. The SIS contains current and historical information about the site. The SIS with its figures, tables and historical documentation is included in Appendix A.

RATIONALE FOR NO FURTHER ACTION

Residual soil impact by petroleum hydrocarbons detected in 1989 and 1998 has been delineated and is limited to the immediate vicinity of the former UST complex. Groundwater impacted by petroleum hydrocarbons is also delineated, and is confined to the area of MW-3, adjacent to the former dispenser islands along MacArthur Boulevard. No sensitive receptors have been identified within a 2,000-foot radius of the site. The City of Oakland receives its drinking water from outside sources, and does not utilize local groundwater for drinking water supply.

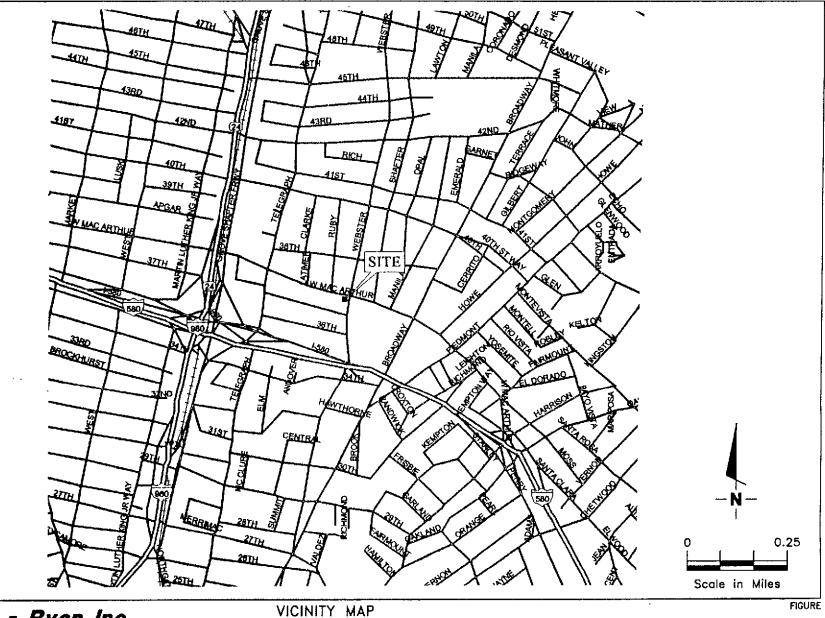
The recent monitoring and sampling data for the site indicate that dissolved concentrations of benzene have been below the California Regional Water Quality Control Board's Primary Maximum Contaminant Level (MCL) of 1.0 ppb for at least two years. Although concentrations of MtBE in the groundwater have been reported above the primary MCL (13 ppb), there are no drinking water wells located within 2,000 feet of the site. Additionally, GR compared the residual concentrations of hydrocarbons in groundwater to the Tier 1 Lookup Tables in the San Francisco Bay Regional Water Quality Control Board (RWQCB) Application of Risk-Based Screening Levels and Decision Making to Sites with Impacted Soil and Groundwater (Tables B and D, Interim

Final, December 2001). All concentrations of dissolved hydrocarbons at the site are below the listed Tier 1 RBSLs. Figures 3 and 4 present charts of recent trends in dissolved hydrocarbon concentrations in wells MW-2 and MW-3, respectively. Charts were not prepared for the other wells (MW-1 and MW-4 through MW-6) since dissolved hydrocarbons have not been detected in these wells since 1994.

All petroleum storage and dispensing equipment were removed from the site in 1998. It is expected that the low concentrations of MtBE detected in well MW-3 will continue to naturally degrade.

Based on the information and data presented in this report, additional investigation or remediation of soil and/or groundwater is not warranted. GR and Tosco are of the opinion that the site should be closed.

140166.04



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J Dublin, CA 94568

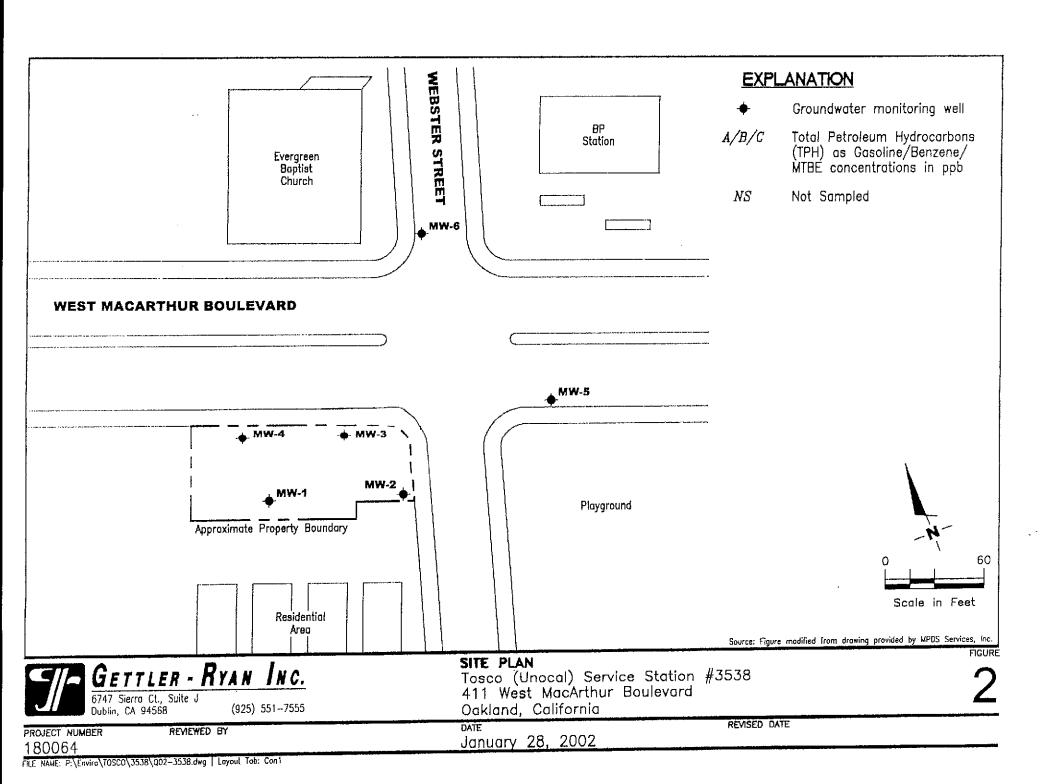
(925) 551-7555

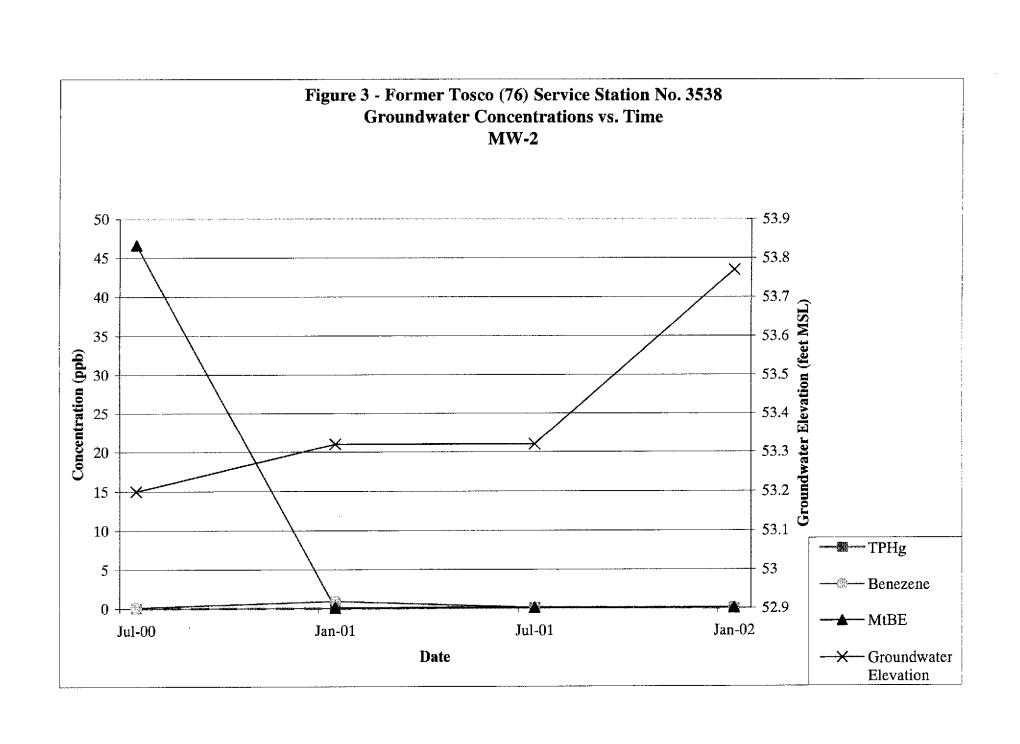
Former Tosco 76 Branded Facility No. 3538 411 West Mac Arthur Boulevard Oakland, California

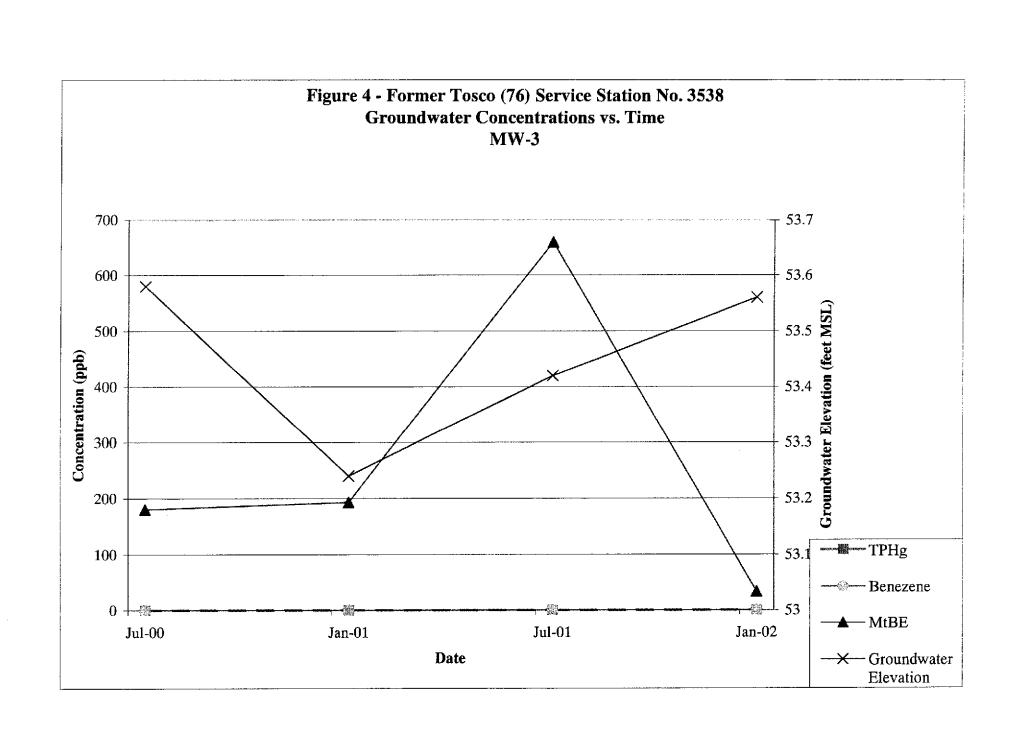
REVIEWED BY JOB NUMBER 140166

Source: Street Atlas USA, Delorme (1995).

DATE 10/98 REVISED DATE







APPENDIX A SITE INFORMATION SUMMARY

SITE INFORMATION SUMMARY

I. SITE INFORMATION

Site Facilit	y Name:	Former Tosco (76) Service Station No. 3538						
Site Facility Address:		411 West MacArth	our Boulevard					
		Oakland, Californi	a					
RWQCB L	UST Case No.: NA		URF Filing Date: 1989					
Responsibl	e Parties (include ad	dress and phone num	nbers) David DeWitt 9	925-277-2384				
			Tosco Corporation					
· · · · · · · · · · · · · · · · · · ·		-	2000 Crow Canyon Pla	ice, Suite 400				
			San Ramon, CA 94583	;				
Tank No.	Size in Gallons	Contents	Closed In Place/Removed?	Date				
1	10,000	gasoline	removed	Jul-89				
2	12,000	gasoline	removed	Jul-89				
3	550	waste oil	removed	Jul-89				
4	12,000	gasoline	removed	9/14/98				
5	12,000	gasoline	removed	9/14/98				

II. INITIAL SITE ASSESSMENT (Information from previous investigations at nearby sites and other available sources may be used for applicable items if necessary)

Cause and Estimated Quantity of Release:	unknown
Nearest Surface Water Bodies (including any	Their Geographical Distances From the Site:
unnamed creeks, tributaries, canals, etc.):	
Glen Echo Creek	1,800 feet southeast
Lake Merritt	5,300 feet south
Nearest Domestic Water Wells (both public and	Their Geographical Distances From the Site:
private) within 2,000 feet:	
None	NA
Minimum Groundwater Depth: 11.30 feet	Max. Depth: 18.67 feet Flow Direction: S-SW
Site Ground Surface Elevation and Geology:	The site is situated at an elevation of approximately 72 feet MSL.
The site is underlain by approximately 1.5 feet of art	ifficial fill. The fill is underlain by sandy clay, clayey sand,
	explored depth of 30.5 feet. The unsaturated zone is primarily
composed of clay to a depth of approximately 18 fee	t. The saturated zone is composed of gravel with silt and sand.
Current Site and Surrounding land Use:	The site is currently utilized as a used car sales storage lot, and is
entirely fenced. The surrounding area is a mixture o	f retail/commercial and residential, with a park
located across Webster Street from the site.	
Preferential Pathways Such as Subsurface Utilities?	No If Yes, Describe
Based on the average historical depth to water of app	proximately 16 to 18 feet, it is unlikely that subsurface
utilities are acting as preferential pathways.	
Number of Soil Borings: 6	Number of Monitoring Wells: 6

III. REMEDIATION

Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination	Da	ıte
Free Product	NA			
Soit	380 cubic yards	disposal at Forward Landfill in Manteca, California	10/30/98	
Groundwater	NA			
Vapor	NA			
COMMENTS			·····	

 -	MAXIMUM DOCUMENTED SOIL POLLUTANT CONCENTRATIONS								
Loc		Location		(ppm)		Location		Soil (ppm)	
Pollutant	Dat	e(s)	Initial	Residual	Pollutant	Dai	te(s)	Initial	Residual
TPH (Gas)	Jul-89	Sep-98	3100	360	Xylene .	Jul-89	Sep-98	730	44
TPH (Diesel)	Jul-89	NA	ND	NA	Ethylbenzene	Jul-89	Sep-98	110	7
Benzene	Jul-89	Sep-98	12	1.5	Oil & Grease	NA	NA	NA	NA
Toluene	Jul-89	Sep-98	300	15	Lead	NA	Sep-98	NA	26
MTBE	Jul-89	Sep-98	NA	ND	Motor Oil	NA	NA	NA	NA
Chlorinated					Other				
Solvents									

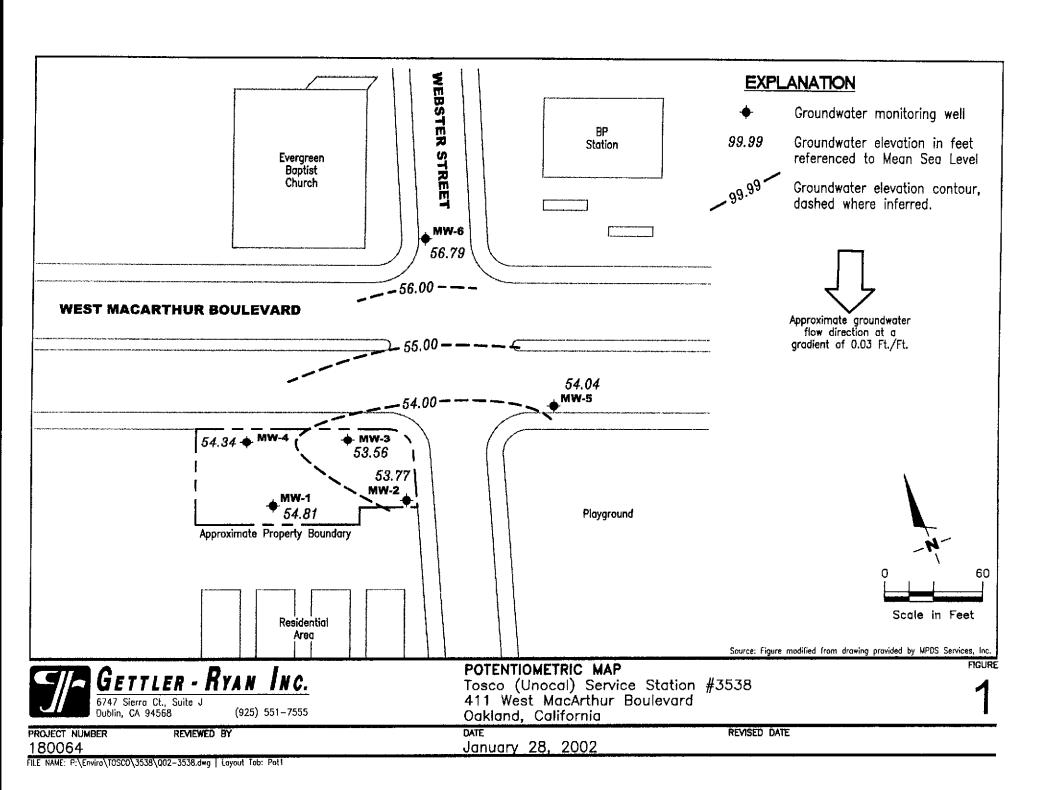
C	ROUNDW	ATER CO	NCENTRA	TIONS (ppl	b) TREND	S AT SOUR	CE AREA	S & PLUM	IE/SITE BO	UNDARII	ES .
Date	Location	TPH-d	ТРН-g	Benzene	Toluene	Ethylbenz	Xylene	МТВЕ	Chlor. vocs	Other	DTW
Jul-95	MW-1	NA	ND	ND	ND	ND	ND	NA	NA	NA	18.03
Jul-98	MW-1	NA	ND	ND	ND	ND	ND	NA	NA	NA	16.46
Jul-01	MW-1	NA	ND	ND	ND	ND	ND	ND	NA	NA	18.03
Oct-95	MW-2	NA	54	13	ND	ND	0.72	220	NA	NA	18.21
Јал-99	MW-2	NA	53	24	ND	0.52	0.98	120	NA	NA	17.88
Jan-02	MW-2	NA	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	17.57
Oct-95	MW-3	NA	14,000	420	180	750	1,600	4,800	NA	NA	18.32
Јал-99	MW-3	NA	1,800	9.4	ND	58	36	180	NA	NA	18.00
Jan-02	MW-3	NA	<50	<0.50	<0.50	<0.50	<0.50	34	NA	NA	17.84
Jul-95	MW-4	NA	ND	ND	ND	ND	ND	NA	NA	NA	17.82
Jul-98	MW-4	NA	ND	ND	ND	ND	ND	ND	NA	NA	16.49
Jul-01	MW-4	NA	ND	ND	ND	ND	ND	ND	NA	NA	17.76
Jul-95	MW-5	NA	ND	ДИ	ND	ND	ND	NA	NA	NA	17.59
Jul-98	MW-5	NA	ND	ND	ND	ND	ND	ND	NA	NA	16.52
Jul-01	MW-5	NA	ND	ND	ND	ND	ND	ND	NA	NA	17.32
Jul-95	MW-6	NA	ND	ND	ND	ND	ND	NA	NA	NA	12.32
Jul-98	MW-6	NA	ND	ND	ND	ND	ND	ND	NA	NA	13.90
Jul-01	MW-6	NA	ND	ND	ND	ND	ND	ND	NA	NA	16.83

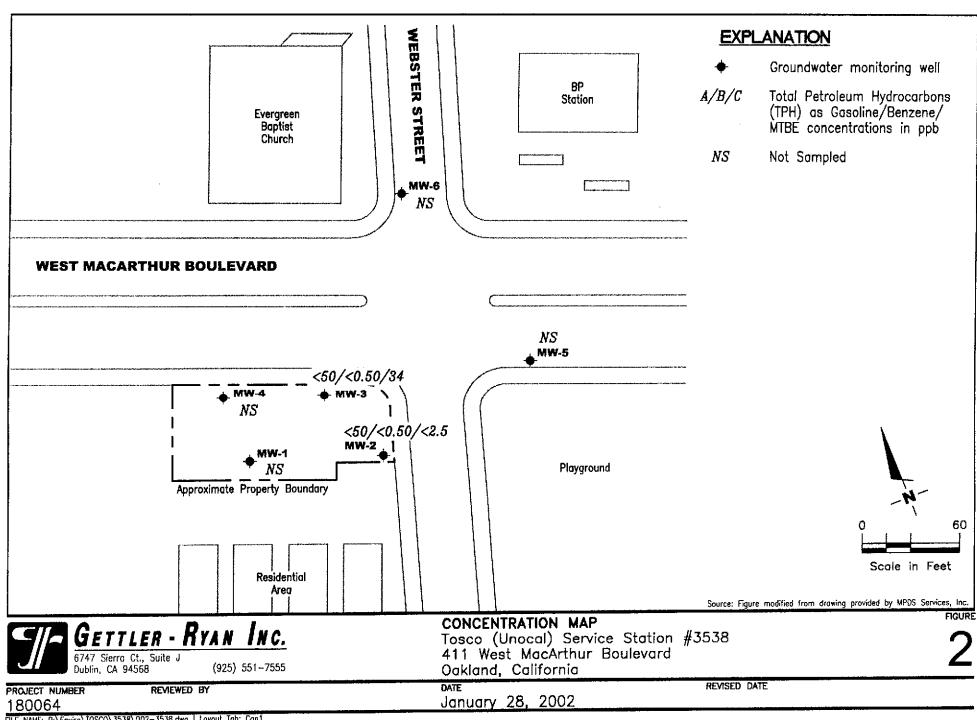
IV. LIST TECHNICAL REPORTS, CORRESPONDENCE ETC. IN CHRONOLOGICAL ORDER

TITLE/SUBJECT	DATE
Groundwater Monitoring and Sampling Report, First Semi-Annual - Event of January 28, 2002	3/8/02
Gettler-Ryan Inc.	
Underground Storage Tanks and Product Piping Removal Report	1/11/99
Gettler-Ryan Inc.	
Continuing Groundwater Investigation	1/18/93
Kaprealian Engineering Inc.	
U.S.G.S. Topographic Map, Oakland West Quadrangle, 1:24,002	1959, p.r. 1980

V. ENCLOSE FOLLOWING FIGURES AND TABLES

1.	Site maps showing locations of existing buildings, former/current UST areas, subsurface utilities, and other pathways, groundwater flow direction, etc.
2.	Summary tables of all soil sampling results available, including any tank/excavation pit samples and confirmation samples, with sampling dates, location-identifications and depths (if applicable).
3.	Summary tables of all groundwater sampling results available, including depth to water/product measurements, with sampling dates and location-identifications.
4.	Figures showing all soil and groundwater sampling locations and monitoring well locations.
Addition	al Comments:





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Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #3538 411 West MacArthur Boulevard

Oakland, California

					Outroine, comment			<u> </u>		
WELL ID/	DATE	DTW	S.L.	GWE.	TPH-G	В	T	E	X	MTBE
TOC*(ft.)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(pph)	(pph)
MW-1	09/15/89		5.0-29.0		ND	ND	0.61	ND	ND	
	01/23/90				ND	1.5	2.3	ND	4.3	der bis
	04/19/90				ND	ND	ND	ND	ND	
	07/17/90				ND	ND	ND	ND	ND	
	10/16/90				ND	ND	ND	ND	ND	
	01/15/91				ND	ND	ND	ND	ND	
	04/12/91				ND	ND	ND	ND	ND	
	07/15/91				ND	ND	ND	ND	ND	
	07/14/92	***			ND	ND	ND	ND	ND	
72.43	04/13/93	17.70		54.73	SAMPLED AT	NUALLY				~~
	07/14/93	18.49		53.94	ND	2.2	2.1	1.1	6.2	**
72.10	10/14/93	18.32		53.78						
,20	01/12/94	18.18		53.92					•	
	04/11/94	17.80		54.30						
	07/07/94	18.28		53.82	ND	ND	ND	ND	ND	*-
	10/05/94	18.55		53.55						4- -
	01/09/95	17.90		54.20						
	04/17/95	17.22		54.88		- -				
	07/19/95	18.03		54.07	ND	ND	ND	ND	ND	
	10/26/95	18.67		53.43						
	01/16/95	17.20		54.90	e d					
	04/15/96	17.40		54.70		~~				
	07/11/96	18.03		54.07	ND	ND	ND	ND	ND	ND
	07/11/90	16.54		55.56						
	07/21/97	18.16		53.94	ND	ND	ND	ND	ND	ND
	01/14/98	16.05		56.05		**				
	01/14/98 07/06/98 ⁵	16.46		55.64	ND	ND	ND	ND	ND	ND
		17.37		54.73						-
	01/13/99	17.00		55.12	ND	ND	ND	ND	ND	ND
72.12	08/31/99	17.04		55.08						
	01/21/00			54.02	ND	ND	ND	ND	ND	ND
	07/10/005	18.10		54.17						
	01/04/01	17.95		54.09	ND	ND	ND	ND	ND	ND
	07/16/01	18.03		54.81	SAMPLED A				•-	
	01/28/02	17.31		34.01	DIMMI DOD III		*			

Table 1
Groundwater Monitoring Data and Analytical Results

					Oakiano, Came	21111 4				
WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X	MTBE
TOC*(ft.)		(ft.)	(ft. bgs)	(msl)	(pph)	(pph)	(ppb)	(pph)	(ppb)	(ppb)
MW-2	09/15/89		3.5-28.5		200	> 17 >				
	03/13/89		3.3-20.3		290	ND	12	ND	ND	
	04/19/90				400	73	36	10	40	
	07/17/90				3,900	550	5.1	91	390	
	10/16/90				490	76	059	11	4 6	
					1,400	430	2.0	48	240	
	01/15/91				680	170	0.7	19	81	
	04/12/91				2,200	160	4.3	23	62	~ ~
	07/15/91				2,200	770	12	72	370	
	10/15/91				140	44	0.56	1.5	12	
	01/15/92				220	37	0.52	1.1	7	
	04/14/92				150	6.2	ND	ND	1.4	
	07/14/92				130	3.7	ND	ND	ND	
	10/12/92				370	3.4	0.56	ND	11	
	01/08/93				510 ¹	ND	ND	ND	ND	
71.63	04/13/93	17.86		53,77	410 ²	42	7.7	6.4	28	200
	07/14/93	18.38		53.25	110 ¹	6.5	ND	ND	1.1	250
71.38	10/14/93	18.20		53.18	230 ¹	5.3	ND	ND	2.1	
	01/12/94	18.08		53.30	300	7.8	3.8	1.8	10	
	04/09/94	17.97		53.41	120	10	0.88	1.1	4.9	
	04/11/94	17.88		53.50						
	07/07/94	17.81		53.57	1101	4.4	ND	ND	ND	
	10/05/94	18.33		53.05	720 ¹	20	ND	ND	3.1	
	01/09/95	17.40		53.98	ND	ND	ND	ND	ND	
	04/17/95	17.50		53.88	93	5.6	0.62	1.7	5.5	
	07/19/95	18.01		53.37	77	32	0.58	1.7	4.1	
	10/26/95	18.21		53.17	54 ²	13	ND	ND	0.72	220
	01/16/96 ³	16.58		54.80	120	23	ND	ND	0.99	
	04/15/96	17.61		53.77	340	21	ND	2.2	3.7	45
	07/11/96	17.98		53.40	540	34	ND	4.3	12	150
	01/17/97	17.08		54.30	320	63	2.4	9.4	26	260
	07/21/97	18.06		53.32	160	13	ND	1.3	1.6	180
	01/14/98	16.52				6.3	ND	ND	0.98	100
	U1/14/98	10.32		54.86	66	0.3	עואו	IAD	0.70	100

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	\mathbf{X}	MTBE
TOC*(ft.)		(ft.)	(ft. hgs)	(msl)	(ppb)	(pph)	(pph)	(pph)	(ppb)	(pph)
MW-2	07/06/98	16.87	3.5-28.5	54.51	ND	2.3	ND	ND	ND	11
(cont)	01/13/99	17.88		53.50	53	24	ND	0.52	0.98	120
71.34	08/31/99	18.45		52.89	86 ¹⁰	14	ND	0.63	ND	21
	01/21/00	17.73		53.61	ND	1.94	ND	ND	ND	10.1
	07/10/00	18.14		53.20	ND	ND	ND	ND	ND	46.6
	01/04/01	18.02		53.32	ND	0.925	ND	ND	ND	ND
	07/16/01	18.02		53.32	ND	ND	ND	ND	ND	ND
	01/28/02	17.57		53.77	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-3	09/15/89		5.0-29.0		32	ND	ND	ND	ND	
~ · · · •	01/23/90		510-2710		450	110	1.2	4,4	11	
	04/19/90				3,100	600	27	4,4 54	220	
	07/17/90				4,000	270	48	130	250	
	10/16/90			 	740	210	1,4	2.5	82	
	01/15/91				3,200	460	1.5	120	270 .	
	04/12/91				880	170	1.1	34	110	
	07/15/91				9,200	1,300	230	490	1,900	
	10/15/91				3,100	390	34	150	390	
	01/15/92	**			3,000	590	14	310	750	
	04/14/92			 .	14,000	660	48	560	2,000	
	07/14/92	<u></u>		· 	21,000	890	200	1,200	4,300	
	10/12/92				3,200	160	10	230	540	
	01/08/93				1,100 ²	48	0.99	0.9	93	
2.06	04/13/93	17.96		54.10	12,000 ²	290	38	760	2,300	1,400
2.00	07/14/93	18.54		53.52	6,300	190	ND	430	1,000	860
1.86	10/14/93	18.45		53.41	2,500	52	ND	110	250	
1.00	01/12/94	18.34		53.52	3,800	78	ND	180	390	
	04/09/94	18.19		53.67	1,800	22	ND	140	280	
	04/11/94	18.12		53.74			~*		•-	
	07/07/94	18.21		53.65	110 ^f	4.5	ND	ND	ND	
-	10/05/94	18.58		53.28	ND	ND	ND	ND	ND	
		17.69		54.17	ND	0.68	ND	ND	ND	
	01/09/95 04/17/95	17.69 17.68		54.17 54.18	3,700	80	10	270	510	

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X	MTBE
TOC*(ft.)		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(pph)	(ppb)	(ppb)
MW-3	07/19/95	18.20	5.0-29.0	53.66	15,000	330	27	990	2,400	
(cont)	10/26/95	18.32		53.54	14,000	420	180	750	1,600	4,800
	01/1 <i>6/</i> 96 ³	17.95		53.91	920	38	ND	30	57	
	04/15/96	17.78		54.08	9,700	240	ND	570	860	3.200
	07/11/96	18.19		53.67	13,000	69	5.5	430	900	740
	01/17/97	17.23		54.63	4,400	25	ND	270	580	1,600
	07/21/97	18.29		53.57	9,000	36	ND	450	800	950
	01/14/98	16.71		55.15	7,100	40	ND⁴	380	360	930
	07/06/98	17.03		54.83	6,800 ⁶	39	ND⁴	320	360	370
	01/13/99 ⁷	18.00		53.86	1,800	9.4	ND^4	58	36	180
71.40	08/31/99	R				4-				
	01/21/00	17.58		53,82	ND	ND	ND	ND	ND	21.4
	07/10/00	18.05		53.35	ND	ND	ND	ND	ND	162
	08/25/00	17.82		53.58						18011
	01/04/01	18.16		53.24	ND	ND	ND	ND	ND	193
	07/16/01	17.98		53.42	ND	ND	ND	ИD	ND	660
	01/28/02	17.84		53.56	<50	<0.50	<0.50	<0.50	<0.50	34
3.6371.4	09/15/89		5.0-29.0		ND	ND	ND	ND	ND	
MW-4			3.0-29.0		ND	ND	0.4	ND	ND	- -
	01/23/90				ND	ND	0.48	ND	ND	
	04/19/90				ND	ND	ND	ND	ND	
	07/17/90				ND	ND	ND	ND	ND	
	10/16/90 01/15/91				ND	ND	ND		ND	
	04/12/91				ND	ND	ND	ND	ND	
	07/15/91				ND	ND	ND	ND	ND	
					ND	1.3	2.5	ND	1.0	
00	07/14/92	12.62		54.31	SAMPLED A					
71.98	04/13/93	17.67		54.51 53.67	ND	ND	ND	ND	ND	
71.64	07/14/93	18.31		53.56	ND 					
71.64	10/14/93	18.08		53.50 53.67		 	75			
	01/12/94	17.97							-	
	04/11/94	17.70		53.94	ND	ND	ND	ND	ND	
	07/07/94	17.80		53.84	ND	NU	1112		•	

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	трн-С	В	Ţ	Ė	X	MTBE
TOC*(ft.)		(ft.)	(ft. hgs)	(insl)	(pph)	(ppb)	(ppb)	(pph)	(pph)	(pph)
MW-4	10/05/94	18.28	5.0-29.0	53.36						
(cont)	01/09/95	17.38	3.0-29.0	53.30 54,26						
(conc)	04/17/95	17.38		54.43	SAMPLED A	 LNINITI AT 1 32				••
	07/19/95	17.82		53.82	ND	ND	 NID	***		
	10/26/95	18.17		53.62	ND		ND	ND	ND	
	01/16/96	16.45		55.19	**					
	04/15/96	17.35		54.29						
	07/11/96	17.81		53.83	ND	ND	ND	ND	ND	 ND
	01/17/97	16.73		54.91		14D	140			
	07/21/97	17.91		53.73	ND	ND	ND	ND	ND	ND
	01/14/98	16.18		55.46			7.0			
	07/06/98	16.49		55.15	ND	ND	ND	ND	ND	ND
	01/13/99	17.29		54.35			57			
71.54	08/31/99	9		7 -						
71.54	01/21/00	17.51		54.03				AT 40.		
	07/10/00	17.93		53.61	ND	ND	ND	ND	ND	ND
	01/04/01	18.10		53.44						
	07/16/01	17.76		53.78	ND	ND	ND	ND	ND	ND
	01/28/02	17.20		54.34	SAMPLED A	NNUALLY				
MW-5	11/30/92		13.0-30.0		ND	ND	ND	ND	ND	
	01/08/93				ND	ND	ND	ND	ND	
71.51	04/13/93	17.49		54.02	ND	ND	ND	ND	ND	
, 1-1, 1	07/14/93	18.02		53.49	ND	ND	0.57	ND	ND	
71.23	10/14/93	17.82		53.41	ND	ND	ND	ND	ND	
	01/12/94	17.74		53.49	ND	ND	0.84	ND	1.6	
	04/11/94	17.56		53.67	SAMPLED A	NNUALLY				
	07/07/94	17.50		53.73	ND	ND	ND	ND	ND	
	10/05/94	17.98		53.25						~~
	01/09/95	17.13		54.10						
	04/17/95	17.05		54.18		a. +				
	07/19/95	17.59		53.64	· ND	ND	ND	ND	ND	
	10/26/95	18.10		53.13						

Table 1
Groundwater Monitoring Data and Analytical Results

					Oakiano, Camori					
WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	\mathbf{T}	E	X	МТВЕ
TOC*(ft.)		(ft.)	(ft. bgs)	(msl)	(ppb)	(pph)	(pph)	(pph)	(ppb)	(ppb)
MW-5	01/16/96	17.11	120200	54.10						
(cont)	04/15/96	17.11	13.0-30.0	54.12 54.01	~~					
(cont)	07/11/96	17.59				200				
	01/17/97	16.75		53.64	ND	ND	ND	ND	ND	ND
	07/21/97			54.48	SAMPLED A					
	01/14/98	17.59		53.64	ND	ND	ND	ND	ND	ND
		16.16		55.07						
	07/06/98	16.52		54.71	ND	ND	ND	ND	ND	ND
71.16	01/13/99	17.62		53.61			••	11-1		**
71.16	08/31/99	17.76		53.40	ND	ND	ND	ND	ND	ND
	01/21/00	16.83		54.33						Server .
	07/10/00	17.46		53.70	ND	ND	ND	ND	ND	ND
	01/04/01	17.51		53,65						
	07/16/01	17.32		53.84	ND	ND	ND	ND	ND	ND
	01/28/02	17.12		54.04	SAMPLED A	NNUALLY				
MW-6	11/30/92		13.0-30.0		ND	ND	ND	ND	ND	
	01/08/93				ND	ND	ND	ND	ИD	
71.79	04/13/93	11.94		59.85	ND	ND	ND	ND	ND	
	07/14/93	17.20		54.59	ND	0.99	2.4	ND	1.9	
71.44	10/14/93	17.21		54.23	ND	ND	0.64	ND	ND	
	01/12/94	17.44		54.00	ND	ND	1.2	ND	2.9	
	04/11/94	13,66		57.78	SAMPLED A	NNUALLY				
	07/07/94	14.05		57.39	ND	ND	ND	ND	ND	
	10/05/94	14.16		57.28	***		~*			
	01/09/95	13.73		57.71						
	04/17/95	11.30		60.14						
	07/19/95	12.32		59.12	ND	ND	ND	ND	ND	
	10/26/95	17.88		53.56						*
	01/16/96	16.38		55.06		**				
	04/15/96	14.00		57.44						
	07/11/96	13.58		57.86	ND	ND	ND	ND	ND	ND
	01/17/97	15.42		56.02						
	07/21/97	13.78		57.66	ND	ND	ND	ND	ND	ND
	01171131	1,1.70		277.00	1.20		-			

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.L	GWE	TPH-G	В	T	E November	X	MTBE
TOC*(ft.)		(ft.)	(ft. bgs)	(msl)	(pph)	(pph)	(ppb)	(ppb)	(ppb)	(ppb)
MW-6	01/14/98	13.65	13.0-30.0	57.79						
(cont)	07/06/98	13.90		57.54	ND	ND	ND	ND	ИD	ND
,	01/13/99	14.93		56.51						
71.37	08/31/99	15.81		55.56	ND	ND	ND	ND	ND	ND
	01/21/00	16.13		55.24	SAMPLED A	NNUALLY				
	07/10/00	16.95		54.42	ND	ND	ND	ND	ND	ИÐ
	01/04/01	17.09		54.28			**	MA gain		
	07/16/01	16.83		54.54	ND	ND	ND	ND	ND	ND
	01/28/02	14.58		56.79	SAMPLED A	NNUALLY				
Trip Blank										
TB-LB	01/14/98				ND	ND	ND	ND	ND	ND
10.00	07/06/98				ND	ND	ND	ND	ND	ND
	01/13/99				ND	ND	ND	ND	ND	ND
	08/31/99				ND	ND	1.5	ND	2.3	39
	01/21/00				ND	ND	ND	ND	ND	ND
	07/10/00				ND	ND	ND	ND	ND	ND
					ND	ND	ND	ND	ND	ND
	01/04/01				ND	ND	ND	ND	ND	ND
	07/16/01				<50	< 0.50	<0.50	< 0.50	< 0.50	<2.5
	01/28/02	-			<50	NO.00	-COLO			

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #3538 411 West MacArthur Boulevard Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

TPH-G = Total Petroleum Hydrocarbons as Gasoline

(ppb) = Parts per billion

DTW = Depth to Water

B = Benzene

ND = Not Detected

(ft.) = Feet

T = Toluene

-- = Not Measured/Not Analyzed

S.I. = Screen Interval

E = Ethylbenzene

(ft. bgs) = Feet Below Ground Surface

X = Xylenes

GWE = Groundwater Elevation

MTBE = Methyl tertiary butyl ether

(msl) = Mean sea level

- * TOC elevations are relative to msl, per the City of Oakland Benchmark #9NW10. (Elevation = 75.50 feet msl). Prior to October 14, 1994, the DTW measurements were taken from the top of well covers. On September 15, 1999, TOC elevations were resurveyed City of Oakland Benchmark being a square brass pin in the concrete gutter at the southwest corner of Webster & MacArthur. The stationing data is with reference to the back of sidewalk on MacArthur in front of the site. Benchmark (Elevation = 71.055 feet, msl)
- Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and a non-gasoline mixture.
- Laboratory report indicates the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb.
- Detection limit raised. Refer to analytical reports.
- ⁵ All EPA Method 8010 constituents were ND.
- Laboratory report indicates gasoline and unidentified hydrocarbons <C7.</p>
- TOC measurement may have been altered due to damaged casing.
- ⁸ Well was obstructed by a solid at 0.5 feet.
- Well was obstructed by a solid (concrete or soil) at 10.4 feet.
- Laboratory report indicates gasoline C6-C12.
- MTBE by EPA Method 8260.

Table 2 Groundwater Analytical Results

Tosco (Unocal) Service Station #3538 411 West MacArthur Boulevard Oakland, California

WELL ID	DAIL	TPH-D (ppb)	TOG (ppb)	Tetrachloroethene ¹ (ppb)
MW-1	00/35/00			
147 44 - 7	09/15/89	ND	ND	2.7
	01/23/90	ND	1.5	2.1
	04/19/90	ND	ND	2.2
	07/17/90	ND	ND	1.7
	10/16/90	ND	ND	2.0
	01/15/91	ND	ND	2.1
	04/12/91	ND	ND	2.0
	07/15/91	ND	ND	1.8
	07/14/92		* -	1.4
	07/14/93			0.95
	07/07/94			0.83
	07/19/95		**	0.52
	07/11/96 ²			0.73
	07/21/97 ³			0.70
	08/31/99			ND
	07/16/01 ⁴			ND

EXPLANATIONS:

Groundwater laboratory analytical results prior to August 31, 2001, were compiled from reports prepared by MPDS Services, Inc.

TPH-D = Total Petroleum Hydrocarbons as Diesel

TOG = Total Oil and Grease

(ppb) = Parts per billion

ND = Not Detected

-- = Not Analyzed

- All other EPA Method 8010 constituents were ND.
- Chloroform was detected at a concentration of 0.96 ppb.
- Chloroform was detected at a concentration of 1.0 ppb.
- ⁴ All EPA Method 8021B constituents were ND with a raised detection limit, except Chloroform was detected at a concentration of 45 ppb and Bromodichloromethane at 1.7 ppb.

Table 3

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #3538 411 West MacArthur Boulevard

Oakland, California

WELL ID	DATE	TBA (ppb)		DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-3	08/25/00	ND^1	180	ND_1	ND	ND¹	NDI	ND¹

EXPLANATIONS:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppb) = Parts per billion

ND = Not Detected

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Detection limit raised. Refer to analytical reports.

TABLE 3
SUMMARY OF LABORATORY ANALYSES
SOIL

<u>Sample</u>	Depth (feet)	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- <u>benzene</u>
		(Colle	cted on Ju	ly 12 & 1	7, 1989)		
SW1 SW1(4) SW2 SW3 SW4 SW4(2)	10.0 10.0 10.0 10.0 10.0	 	3,100 ND 1.1 5.7 2.5	12 ND 0.10 0.26 ND 0.61	ND ND 0.51	730 ND 0.18 0.45 0.24 1.3	110 ND ND 0.23 ND 0.44
P1 P2 P3 P4	6.5 6.5 5.5 10.0	 	ND ND ND 170	ND ND ND 0.71	ND ND ND 12	ND ND ND 47	ND ND ND 6.8
WO1*	8.5	ND	ND	ND	ND	ND	ND
		(Collec	ted on Sep	tember 6	& 7 , 1989)	1	
MW1(5)** MW1(10)* MW1(15)* MW1(19)*	** 10.0 ** 15.0	ND ND ND ND	3.4 5.0 2.2 ND	ND ND ND ND	ND ND ND	ND ND ND	ND ND ND ND
MW2(5) MW2(10) MW2(15) MW2(19)	5.0 10.0 15.0 19.0	 	1.4 ND 1.8 13	ND ND ND 1.5	ND ND ND 2.1	ND ND ND 1.8	NĐ ND ND 0.34
MW3(5) MW3(10) MW3(15) MW3(18.	5.0 10.0 15.0 5) 18.5	 	1.3 1.8 3.3 ND	ND 0.29 ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND
MW4(5) MW4(10) MW4(15) MW4(18.	15.0	 	3.1 17 20 2.1	ND ND ND ND	ND ND ND ND	ND 0.10 0.27 ND	

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES SOIL

<u>Sample</u>	Depth <u>(feet)</u>	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- <u>benzene</u>
		(Colle	ected on No	ovember 18	3, 1992)		
MW5(5)	5.0		ND	ND	ND	ND	ND
MW5(10)	10.0		ND	ND	ND	ND	ND
MW5(15)	15.0		ND	ND	ND	ND	ND
MW5(21)	21.0		ND	ND	ND	ND	ND
1877 C (=)							
MW6(5)	5.0		ND	ИD	ND	ND	ND
MW6(10)	10.0		ND	ND	ND	ND	ND
MW6(15)	15.0		ND	ИD	ND	ND	ND
MW6(19.5)	19.5		ND	ND	ND	ND	ND

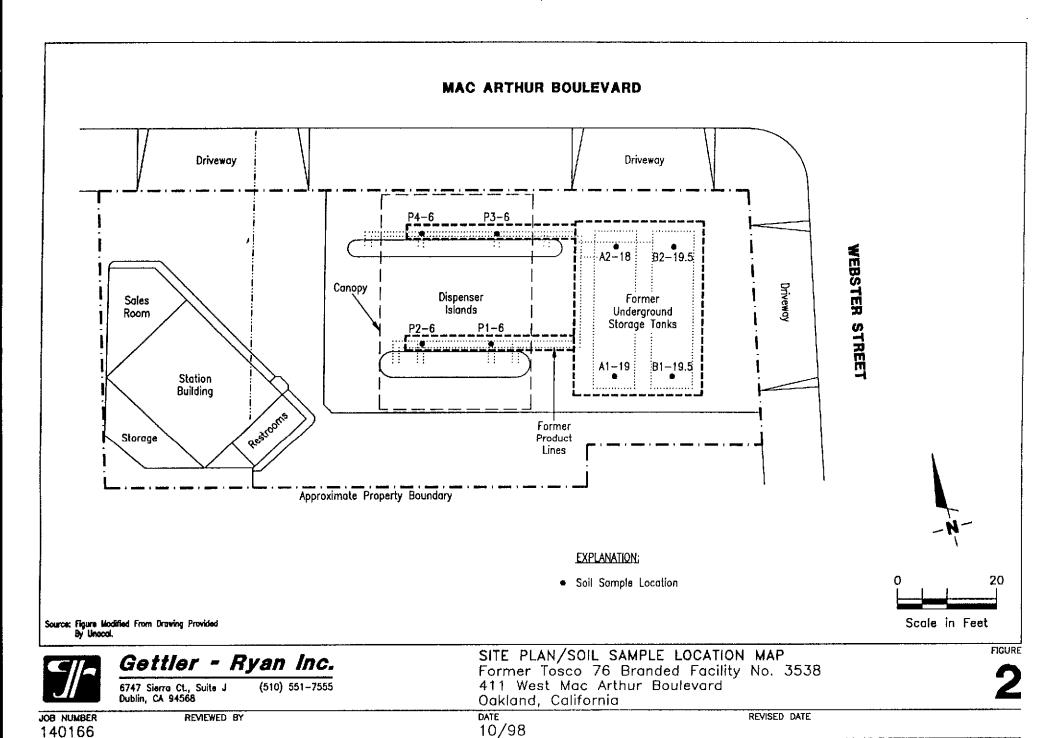
^{*} TOG was 36 ppm, and EPA method 8010 and 8270 constituents were non-detectable.

ND = Non-detectable.

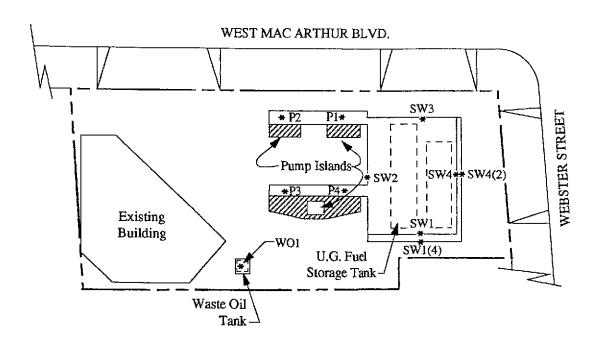
-- Indicates analysis was not performed.

Results in parts per million (ppm), unless otherwise indicated.

^{**} TOG was <50 ppm for these samples. EPA method 8010 compounds were non-detectable for these samples.

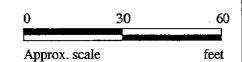






LEGEND

Sample point locationSamples collected on 7/12 & 7/17/89



SAMPLE POINT LOCATION MAP



UNOCAL SERVICE STATION # 3538 411 W. MACARTHUR BOULEVARD OAKLAND, CA FIGURE

Table 1 - Soil Chemical Analytical Data

Former Tosco 76 Branded Facility No. 3538

411 West Mac Arthur Boulevard

Oakland, California

Sample	Date	Sample	TPHg	Benzene	Toluene	Ethyl-	Xylenes	MTBE	Lead
ΙĎ	Collected	Depth				Benzene			
		(feet)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
GASOLINE US	T PIT								
A1(19)	9/14/98 /	19.0	3.5	0,53	0.36	0.069	0.40	ND	26
A2(18)	9/14/98	18.0	12	0.050	0.075	ND	0.026	ND	ND
B1(19.5)	9/14/98	19.5	360	1.5	15	7.0	44	ND	1.7
B2(19.5)	9/14/98	19.5	6.7	0.017	1.8	0.24	1.4	ND	2.7
PRODUCT LIN	IES_		-						
P1(6)	9/14/98	6.0	ND	ND	ND	ND	ND	ND	11
P2(6)	9/14/98	6.0	ND	ND	ND	ND	ND	ND	1.3
P3(6)	9/14/98	6.0	ND	ND	ND	ND	ND	ND	ND
P4(6)	9/14/98	6.0	ND	ND	ND	ND	ND	ND	ND
GASOLINE TA	NK PIT STOC	KPILE							
Comp A	9/14/98	NA	ND	ND	ND	ND	ND	ND	9.5
Comp B	9/14/98	NA	3.7	ND	0.014	0.013	0.040	ND	6.8
Comp C	9/14/98	NA	ND	ND	0.0052	ND	0.011	ND	2.5
Comp D	9/14/98	NA	26	0.13	0.12	0.28	1.1	0.29	3.7

EXPLANATION:

ANALYTICAL LABORATORY;

ND = none detected

Sequoia Analytical (ELAP # 1271)

NA = not applicable

ppm = parts per million

ANALYTICAL METHODS;

TPHg = Total Petroleum Hydrocarbons as gasoline according to EPA Method 8015 Modified.

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes according to EPA Method 8020.

MTBE = Methyl Tert-Butyl Ether according to EPA Method 8020.