March 2, 2001 G-R #180064

TO:

Mr. David B. De Witt

**Tosco Marketing Company** 

2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

CC:

Mr. David Vossler

Gettler-Ryan Inc.

Petaluma, California

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 RE:

Tosco (Unocal) SS #3538

411 West MacArthur Blvd.

Oakland, California

### WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	February 21, 2001	Groundwater Monitoring and Sampling Report First Semi-Annual - Event of January 4, 2001

## **COMMENTS:**

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by *March 14, 2001*, this report will be distributed to the following:

cc: Ms. Susan Hugo, Alameda County Health Care Services, 1131 Harbor Bay Pkwy., Alameda, CA 94502

Enclosure

trans/3538-DBD

February 21, 2001 G-R Job #180064

Mr. David B. De Witt Tosco Marketing Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

RE: First Semi-Annual Event of January 4, 2001

Groundwater Monitoring & Sampling Report

Tosco (Unocal) Service Station #3538

411 West MacArthur Boulevard

Oakland, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1, 2, and 3. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

Deanna L. Harding

Project Coordinator

Stephen J. Carter

Senior Geologist, R.G. No. 5577

Figure 1: Figure 2:

Potentiometric Map Concentration Map

Figure 2: Table 1:

Groundwater Monitoring Data and Analytical Results

Table 2:

Groundwater Analytical Results

Table 3: Attachments:

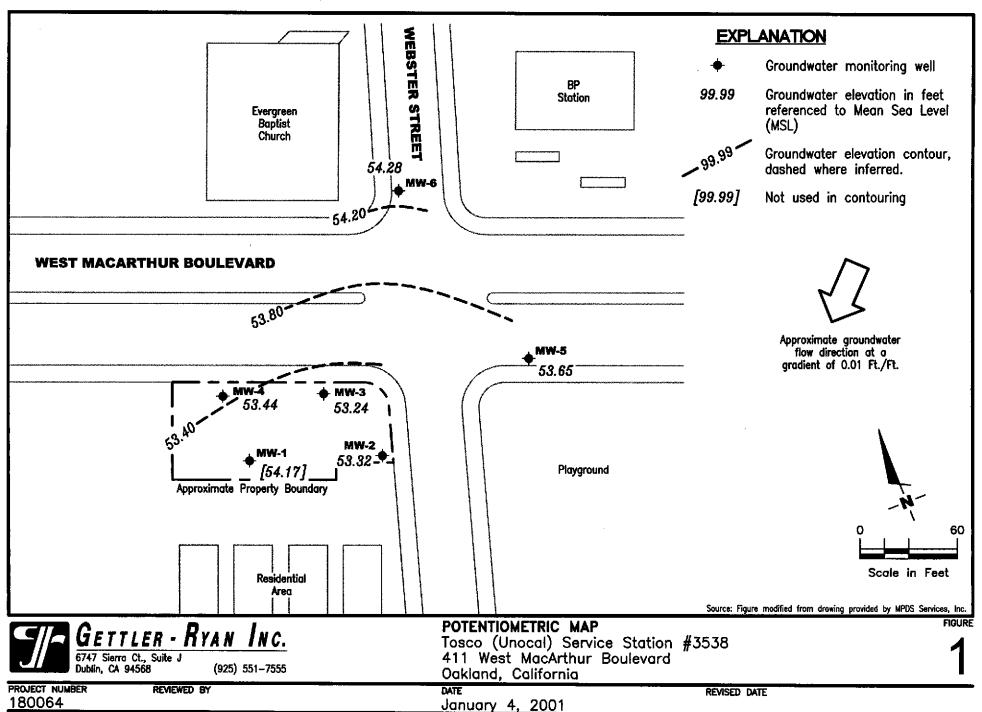
Groundwater Analytical Results - Oxygenate Compounds Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

No. 5577

FOF CALIFOR



FILE NAME: P:\ENMRO\TOSCO\3538\Q01-3538.DWG | Layout Tab: Pat1

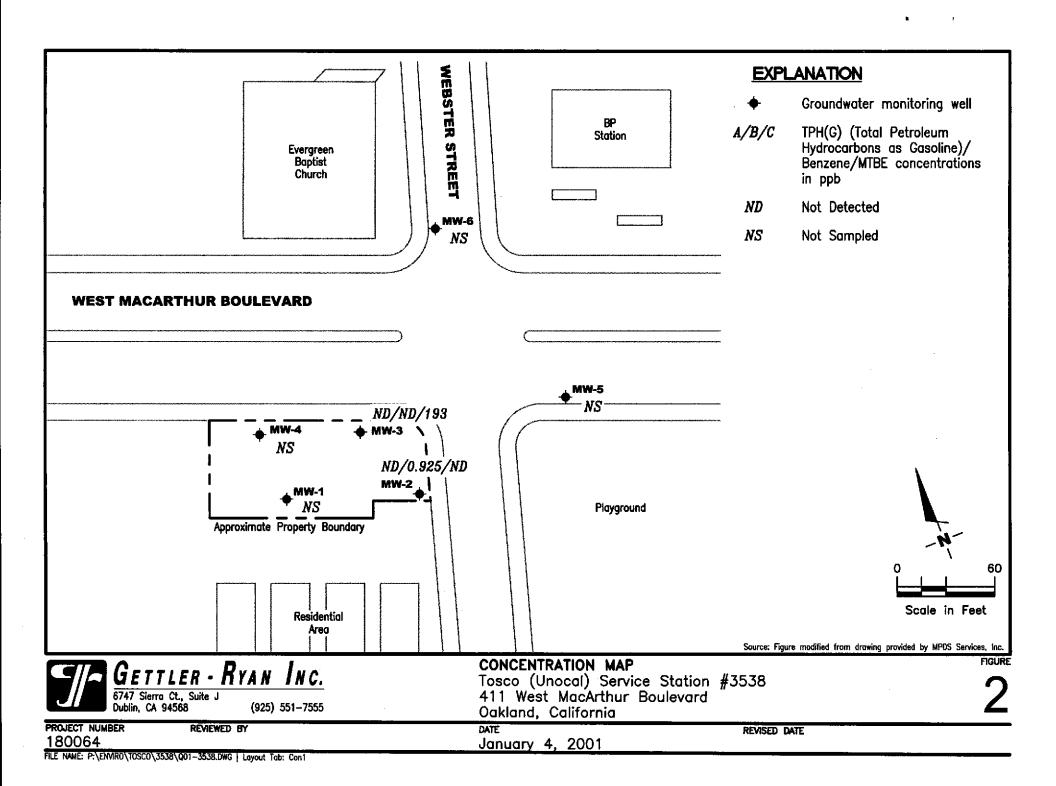


Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #2909 1300 Sonoma Boulevard Vallejo, California

WELL ID/ TOC*	DATE	DTW	S.I.	GWE	TPH-D	TPH-G	В	T	E	X	MTBE	TDS
TUC		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ррв)	(ppb)	(ppb)	(ppb)	(ppm)
MW-1	02/04/89		5.0-25.0		160	77	ND	ND	0.78	0.83		
	04/14/89				340	270	2.5	3,4	0.6	3.4		
	07/10/89				110	76	ND	ND	ND	ND		
	11/24/89	~~		••	2,200	1,200	4.5	3.1	ND	ND		_ <u></u> -
	02/09/90				460	500	1.1	ND	1.7	4.4		
	05/31/90				460	530	0.58	6.6	1.1	2.4		
	08/29/90				280	530	2.9	ND	1.1	6.0		
	11/19/90				270	410	9.1	ND	2.2	4.6		**
	02/18/91				280	620	0.53	8	1.8	12		
	05/17/91				550	440	3.2	0.58	ND	1.0		
	08/19/91				310	290	0.64	0.85	1.1	2.5		
	12/16/91				220	800	9.4	0.64	1.6	3.1		
	03/18/92				490	680	12	ND	1.2	2.3		
06/17/92	06/17/92				260	800	6.5	1.1	0.66	2.5		
	09/15/92			•••	$340^{1}$	$490^{2}$	ND	0.99	0.83	1.7		
	12/18/92				500 <sup>3</sup>	$450^{2}$	1.4	ND	ND	1.1		
12.09	03/15/93	9.73		2.36	ND	72 <sup>2</sup>	ND	ND	ND	ND		
	06/26/93	9.49		2.60	190 <sup>3</sup>	$340^{2}$	1.0	1.6	1.0	1.0		
	09/25/93	9.77		2.32	$200^{3}$	240 <sup>4</sup>	ND	ND	ND	ND		
11.58	12/22/93	8.70		2.88	$260^{3}$	350	ND	0.94	1.1	1.3		
	03/28/94	8.86		2.72	SAMPLED ANNU	JALLY						
	06/23/94	9.01		2.57								
	09/20/94	8.93		2.65	<del>-</del> -							
	12/15/94	8.13		3.45	$170^{3}$	620 <sup>4</sup>	ND	ND	ND	ND		
	04/04/95	8.14		3.44	••							
	06/22/95	8.58		3.00								
	09/18/95	8.95		2.63								
	12/12/95	8.36		3.22	320	ND	ND	ND	ND	ND	6	
	11/18/96	8.62	•	2.96	87 <sup>3</sup>	76 <sup>4</sup>	ND	ND	ND	ND	5,900	
	04/02/97	8.96		2.62								
	11/04/97	8.84		2.74	72 <sup>1</sup>	ND	ND	ND	ND	ND	2,000	
	04/14/98	8.30		3.28	2207	ND <sup>11</sup>	NDII	$ND^{11}$	ND <sup>11</sup>	ND <sup>11</sup>	860	

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH•G	В	Ť	E	X	MTBE
TOC*		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-1	09/15/89		5.0-29.0		ND	ND	0.61	ND	ND	
	01/23/90				ND	1.5	2.3	ND	4.3	
	04/19/90				ND	ND	ND	ND	ND	
	07/17/90				ND	ND	ND	ND	ND	
	10/16/90				ND	ND	ND	ND	ND	
	01/15/91				ND	ND	ND	ND	ND	
	04/12/91			. <del></del>	ND	ND	ND	ND	ND	
	07/15/91				ND	ND	ND	ND	ND	
	07/14/92			<b></b>	ND	ND	ND	ND	ND	
72.43	04/13/93	17.70		54.73	SAMPLED A	NNUALLY				
	07/14/93	18.49		53.94	ND	2.2	2.1	1.1	6.2	
72.10	10/14/93	18.32		53.78						
	01/12/94	18.18		53.92						
	04/11/94	17.80		54.30						
	07/07/94	18.28		53.82	ND	ND	ND	ND	ND	
	10/05/94	18.55		53.55						
	01/09/95	17.90		54.20						
	04/17/95	17.22		54.88						<del></del>
	07/19/95	18.03		54.07	ND	ND	ND	ND	ND	
	10/26/95	18.67		53.43				<b>u</b> -		
	01/16/95	17.20		54.90						
	04/15/96	17.40		54.70						
	07/11/96	18.03		54.07	ND	ND	ND	ND	ND	ND
	01/17/97	16.54		55.56						
	07/21/97	18.16		53.94	ND	ND	ND	ND	ND	ND
	01/14/98	16.05		56.05						
•	07/06/98 <sup>5</sup>	16.46		55.64	ND	ND	ND	ND	ND	ND
	01/13/99	17.37		54.73						
72.12	08/31/99	17.00		55.12	ND	ND	ND	ND	ND	ND
	01/21/00	17.04	•	55.08				- 		
	07/10/00 <sup>5</sup>	18.10		54.02	ND	ND	ND	ND	ND	ND
	01/04/01	17.95		54.17						

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.L.	GWE	TPH•G	В	T	E	X	MTBE
TOC*		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-2	09/15/89		3.5-28.5		290	ND	12	ND	ND	
	01/23/90				400	73	36	10	40	
	04/19/90				3,900	550	5.1	91	390	
	07/17/90				490	76	0.59	11 -	46	
	10/16/90				1,400	430	2.0	48	240	
	01/15/91				680	170	0.7	19	81	
	04/12/91				2,200	160	4.3	23	62	
	07/15/91				2,200	770	12	72	370	
	10/15/91				140	44	0.56	1.5	12	
	01/15/92				220	37	0.52	1.1	7	
04/14/ 07/14/ 10/12/	04/14/92				150	6.2	ND	ND	1.4	
	07/14/92					130	3.7	ND	ND	ND
	10/12/92			P	370	3.4	0.56	ND	11	
	01/08/93				510 <sup>t</sup>	ND	ND	ND	ND	·
71.63	04/13/93	17.86		53.77	410 <sup>2</sup>	42	7.7	6.4	28	200
	07/14/93	18.38		53.25	110¹	6.5	ND	ND	1.1	250
71.38	10/14/93	18.20		53.18	230 <sup>1</sup>	5.3	ND	ND	2.1	*-
	01/12/94	18.08		53.30	300	7.8	3.8	1.8	10	<u></u> .
	04/09/94	17.97		53.41	120	10	0.88	1.1	4.9	
	04/11/94	17.88		53.50						
	07/07/94	17.81		53.57	110 <sup>1</sup>	4.4	ND	ND	ND	
	10/05/94	18.33		53.05	720¹	20	ND	ND	3.1	
	01/09/95	17.40		53.98	ND	ND	ND	ND	ND	·
	04/17/95	17.50		53.88	93	5.6	0.62	1.7	5.5	
	07/19/95	18.01		53.37	77	32	0.58	1.7	4.1	
	10/26/95	18.21		53.17	54 <sup>2</sup>	13	ND	ND	0.72	220
	01/16/96 <sup>3</sup>	16.58		54.80	120	23	ND	ND	0.99	
	04/15/96	17.61		53.77	340	21	ND	2.2	3.7	45
	07/11/96	17.98		53.40	540	34	ND	4.3	12	150
	01/17/97	17.08		54.30	320	63	2.4	9.4	26	260
	07/21/97	18.06		53.32	160	13	ND	1.3	1.6	180
	01/14/98	16.52		54.86	66	6.3	ND	ND	0.98	100

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	ĐTW	S.I.	GWE	TPH-G	В	T	E	X	MTBE
TOC*		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(pph)	(ppb)	(ррв)
MW-2	07/06/98	16.87	3.5-28.5	54.51	ND	2.3	ND	ND	ND	11
(cont)	01/13/99	17.88		53.50	53	24	ND	0.52	0.98	120
71.34	08/31/99	18.45		52.89	86 <sup>10</sup>	14	ND	0.63	ND	21
	01/21/00	17.73		53.61	ND	1.94	ND	ND	ND .	10.1
	07/10/00	18.14		53.20	ND	ND	ND	ND	ND	46.6
	01/04/01	18.02		53.32	ND	0.925	ND	ND	ND	ND
<b>MW-3</b> 09	09/15/89		5.0-29.0		32	ND	ND	ND	ND	
	01/23/90				450	110	1.2	4.4	11	
	04/19/90				3,100	600	27	54	220	
	07/17/90				4,000	270	48	130	250	
	10/16/90				740	210	1.4	2.5	82	
	01/15/91				3,200	460	1.5	120	270	
	04/12/91				880	170	1.1	34	110	
	07/15/91				9,200	1,300	230	490	1,900	
	10/15/91				3,100	390	34	150	390	
	01/15/92				3,000	590	14	310	750	
	04/14/92	·			14,000	660	48	560	2,000	
	07/14/92				21,000	890	200	1,200	4,300	
	10/12/92				3,200	160	10	230	540	
	01/08/93				$1,100^2$	48	0.99	0.9	93	
72.06	04/13/93	17.96		54.10	$12,000^2$	290	38	760	2,300	1,400
	07/14/93	18.54		53.52	6,300	190	ND	430	1,000	860
11.86	10/14/93	18.45		53.41	2,500	52	ND	110	250	
	01/12/94	18.34		53.52	3,800	78	ND	180	390	
	04/09/94	18.19		53.67	1,800	22	ND	140	280	
	04/11/94	18.12		53.74						
	07/07/94	18.21		53.65	110 <sup>1</sup>	4.5	ND	ND	ND	
	10/05/94	18.58		53.28	ND	ND	ND	ND	ND	
	01/09/95	17.69		54.17	ND	0.68	ND	ND	ND	
	04/17/95	17.68		54.18	3,700	80	10	270	510	
	07/19/95	18.20		53.66	15,000	330	27	990	2,400	
	10/26/95	18.32		53.54	14,000	420	180	750	1,600	4,800

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X	MTBÉ
TOC*		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-3	01/16/96 <sup>3</sup>	17.95	5.0-29.0	53.91	920	38	ND	30	57	
(cont)	04/15/96	17.78		54.08	9,700	240	ND	570	860	3,200
	07/11/96	18.19		53.67	13,000	69	5.5	430	900	740
	01/17/97	17.23		54.63	4,400	25	ND	270	580	1,600
	07/21/97	18.29		53.57	9,000	36	ND	450	800	950
	01/14/98	16.71		55.15	7,100	40	$ND^4$	380	360	930
	07/06/98	17.03		54.83	6,800 <sup>6</sup>	39	ND⁴	320	360	370
	01/13/997	18.00		53.86	1,800	9,4	$ND^4$	58	36	180
71.40	08/31/99	8								
	01/21/00	17.58		53.82	ND	ND	ND	ND	ND	21.4
	07/10/00	18.05		53.35	ND	ND	ND	ND	ND	162
	08/25/00	17.82		53.58	<del></del>					18011
	01/04/01	18.16		53.24	ND	ND	ND	ND	ND	193
MW-4	09/15/89		5.0-29.0		ND	ND	ND	ND	ND	
	01/23/90				ND	ND	0.4	ND	ND	
	04/19/90				ND	ND	0.48	ND	ND	
	07/17/90				ND	ND	ND	ND	ND	
	10/16/90				ND	ND	ND	ND	ND	
	01/15/91				ND	ND	ND		ND	
	04/12/91				ND	ND	ND	ND	ND	
	07/15/91				ND	ND	ND	ND	ND	
	07/14/92				ND	1.3	2.5	ND	1.0	
71.98	04/13/93	17.67		54.31	SAMPLED A	NNUALLY				
	07/14/93	18.31		53.67	ND	ND	ND	ND	ND	
71.64	10/14/93	18.08		53.56						
	01/12/94	17.97		53.67						
	04/11/94	17.70		53.94						
	07/07/94	17.80	-	53.84	ND	ND	ND	ND	ND	
	10/05/94	18.28		53.36						
	01/09/95	17.38		54.26						
	04/17/95	17.21		54.43				·		
	07/19/95	17.82		53.82	ND	ND	ND	ND	ND	·

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X	MTBE
TOC*		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
								14.4		
MW-4	10/26/95	18.17	5.0-29.0	53.47						
(cont)	01/16/96	16.45		55.19						
	04/15/96	17.35		54.29						
	07/11/96	17.81		53.83	ND	ND	ND	ND	ND	ND
	01/17/97	16.73		<b>54.9</b> 1		**				
	07/21/97	17.91		53.73	ND	ND	ND	ND	ND	ND
01/14/98	01/14/98	16.18		55.46						
	07/06/98	16.49		55.15	ND	ND	ND	ND	ND	ND
	01/13/99	17.29		54.35						
71.54 08/31/99		<u> </u> 9								
	01/21/00	17.51		54.03						
	07/10/00	17.93		53.61	ND	ND	ND	ND	ND	ND
01/04/01	01/04/01	18.10		53.44				••		
MW-5	11/30/92		13.0-30.0		ND	ND	ND	ND	ND	
	01/08/93				ND	ND	ND	ND	ND	
71.51	04/13/93	17.49		54.02	ND	ND	ND	ND	ND	
	07/14/93	18.02		53.49	ND	ND	0.57	ND	ND	
71.23	10/14/93	17.82		53.41	ND	ND	ND	ND	ND	
	01/12/94	17.74		53.49	ND	ND	0.84	ND	1.6	
	04/11/94	17.56		53.67	SAMPLED A	NNUALLY				
	07/07/94	17.50		53.73	ND	ND	ND	ND	ND	
	10/05/94	17.98		53.25						
	01/09/95	17.13		54.10						
	04/17/95	17.05		54.18						
	07/19/95	17.59		53.64	ND	ND	ND	ND	ND	
	10/26/95	18.10	•	53.13						
	01/16/96	17.11		54.12						
	04/15/96	17.22		54.01				<b></b>		
	07/11/96	17.59		53.64	ND	ND	ND	ND	ND	ND
	01/17/97	16.75		54.48						
	07/21/97	17.59		53.64	ND	ND	ND	ND	ND	ND
	01/14/98	16.16		55.07						ND 

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X	MTBE
TOC*		(ft.)	(ft. bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-5	07/06/98	16.52	13.0-30.0	54.71	ND	ND	ND	ND	ND	ND
	07/06/98	17.62	13.0-30.0	53.61						
(cont)		17.02			 ND	ND	ND	 ND	 ND	 ND
71.16	08/31/99	16.83		53.40 54.33		ND 				
	01/21/00 07/10/00	17.46		53.70	 ND	 ND	 ND	 ND	 ND	ND
	07/10/00 <b>01/04/01</b>	17.40 17.51		53.70 <b>53.65</b>						
	V1/V4/V1	17.51		55.05	<b>* *</b>			<del></del>		
MW-6	11/30/92		13.0-30.0		ND	ND	ND	ND	ND	
	01/08/93				ND	ND	ND	ND	ND	
71.79	04/13/93	11.94		59.85	ND	ND	ND	ND	ND	
	07/14/93	17.20		54.59	ND	0.99	2.4	ND	1.9	
1.44	10/14/93	17.21		54.23	ND	ND	0.64	ND	ND	
	01/12/94	17.44	17.44	54.00	ND	ND	1.2	ND	2.9	
	04/11/94	13.66		57.78	SAMPLED A	NNUALLY				
	07/07/94	14.05		57.39	ND	ND	ND	ND	ND	
	10/05/94	14.16		57.28						
	01/09/95	13.73		57.71		**				
	04/17/95	11.30		60.14						
	07/19/95	12.32		59.12	ND	ND	ND	ND	ND	
	10/26/95	17.88		53.56						
	01/16/96	16.38		55.06						
	04/15/96	14.00		57.44						
	07/11/96	13.58		57.86	ND	ND	ND	ND ·	ND	ND
	01/17/97	15.42		56.02						
	07/21/97	13.78		57.66	ND	ND	ND	ND	ND	ND
	01/14/98	13.65		57.79						
	07/06/98	13.90		57.54	ND	ND	ND	ND	ND	ND
	01/13/99	14.93		56.51						
71.37	08/31/99	15.81		55.56	ND	ND	ND	ND	ND	ND
	01/21/00	16.13		55.24						
	07/10/00	16.95		54.42	ND	ND	ND	ND	ND	ND
	01/04/01	17.09		54.28			••			

# Table 1 Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	8.1.	GWE	TPH-G	В	T	E	X	МТВЕ
TOC*		(fi.)	(ft. bgs)	) (msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ррв)
Trip Blank										
TB-LB	01/14/98				ND	ND	ND	ND	ND	ND
	07/06/98				ND	ND	ND	ND	ND	ND
	01/13/99				ND	ND	ND	ND	ND	ND
	08/31/99				ND	ND	1.5	ND	2.3	39
	01/21/00				ND	ND	ND	ND	ND	ND
	07/10/00				ND	ND	ND	ND	ND	ND
	01/04/01				ND	ND	ND	ND	ND	ND

#### Table 1

### Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #3538 411 West MacArthur Boulevard Oakland, California

#### **EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

B = Benzene

(ppb) = Parts per billion

DTW = Depth to Water

T = Toluene

ND = Not Detected

(ft.) = Feet

E = Ethylbenzene

-- = Not Measured/Not Analyzed

S.I. = Screen Interval

X = Xylenes

(ft. bgs) = Feet Below Ground Surface

MCDC Made land and a la

MTBE = Methyl tertiary butyl ether

GWE = Groundwater Elevation

(msl) = Mean sea level

TPH-G = Total Petroleum Hydrocarbons as Gasoline

- \* TOC elevations are relative to msl, per the City of Oakland Benchmark #9NW10. (Elevation = 75.50 feet msl). Prior to October 14, 1994, the DTW measurements were taken from the top of well covers. On September 15, 1999, TOC elevations were resurveyed City of Oakland Benchmark being a square brass pin in the concrete gutter at the southwest corner of Webster & MacArthur. The stationing data is with reference to the back of sidewalk on MacArthur in front of the site. Benchmark (Elevation = 71.055 feet, msl)
- Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and a non-gasoline mixture.
- Laboratory report indicates the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb.
- Detection limit raised. Refer to analytical reports.
- <sup>5</sup> All EPA Method 8010 constituents were ND.
- Laboratory report indicates gasoline and unidentified hydrocarbons <C7.</p>
- TOC measurement may have been altered due to damaged casing.
- 8 Well was obstructed by a solid at 0.5 feet.
- Well was obstructed by a solid (concrete or soil) at 10.4 feet.
- Laboratory report indicates gasoline C6-C12.
- 11 MTBE by EPA Method 8260.

Table 2
Groundwater Analytical Results

Tosco (Unocal) Service Station #3538

411 West MacArthur Boulevard Oakland, California

WELL ID	DATE	TPH-D	TOG	Tetrachløroethene <sup>1</sup>
		(ppb)	(ppb)	(ppb)
MW-1	09/15/89	ND	ND	2.7
	01/23/90	ND	1.5	2.1
	04/19/90	ND	ND	2.2
	07/17/90	ND	ND	1.7
	10/16/90	ND	ND	2.0
	01/15/91	ND	ND	2.1
	04/12/91	ND	ND	2.0
	07/15/91	ND	ND	1.8
	07/14/92			1.4
	07/14/93			0.95
	07/07/94			0.83
	07/19/95			0.52
	07/11/96 <sup>2</sup>			0.73
	07/21/97 <sup>3</sup>		· <b></b>	0.70
	08/31/99	<del></del>		ND

#### **EXPLANATIONS:**

Groundwater laboratory analytical results prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

TPH-D = Total Petroleum Hydrocarbons as Diesel

TOG = Total Oil and Grease

(ppb) = Parts per billion

ND ≃ Not Detected

-- = Not Analyzed

All other EPA Method 8010 constituents were ND.

<sup>&</sup>lt;sup>2</sup> Chloroform was detected at a concentration of 0.96 ppb.

Chloroform was detected at a concentration of 1.0 ppb.

## Table 3

## Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #3538 411 West MacArthur Boulevard

Oakland, California

WELL ID	DATE		MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-3	08/25/00	$ND^1$	180	$ND^1$	ND	$ND^1$	ND	$ND^1$

### **EXPLANATIONS:**

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppb) = Parts per billion

ND = Not Detected

## **ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

<sup>&</sup>lt;sup>1</sup> Detection limit raised. Refer to analytical reports.

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

Client/ Facility #353	8		Job#	180064	4
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City: Oak!	qua		5anı	Jiei	· · · · · · · · · · · · · · · · · · ·
				Ock	
Well ID	<u>mw-1</u>	Well	Condition:		
Well Diameter	2 in.	-	carbon	Amount	Bailed
Total Depth	23.32 +	Volu			
Depth to Water	17.95 +	1	or (VF)	6" = 1.50	17 = 5.50
	x	VF 0.17	= X 3 (case	volume) = Estimate	d Purge Volume:(gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction	•	Sampling Equipment	: Oisposable Bailer Pressure B	
. •	Grundfos Other:		· *	Grab Samp	
Service Tenns		· · · · · · · · · · · · · · · · · · ·	Weather Condition	ons: Nea	/
Starting Time: Sampling Time:			Water Color:		Odor:
• -	te:			mion: New E	
Did well de-wate		- Are	If yes; Time: _	de la constante de la constant	lume: (cal.)
Time	Volume pH (gal.)	Cond µmh	uctivity ( ) Temp	F (mg/	
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		,	LATORY INFORM PRESERV. TYPE	ATION LABORATORY	ANALYSES
SAMPLE ID	(#) - CONTAINER	REFRIG.	HCL	Seguoia	TPHG, BTEX, MTBG
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Client/ Facility #3538	7		Job#:	180064						
	dress: 411 W. MacAithur Blvd.  Well ID  Well ID  Well ID  Well Cond  II Diameter  al Depth  24.26 + Volume Factor (V  18.02 + Stack  Suction  Grundfos  Other:  arting Time:  Arting Arting Time:  Art	Date:	1-4-01		<del></del>					
	Ty # 3538  ESS: 411 W. MacArthur Blvd.  Ost 19nd  Well ID  Well ID  Well Contained Thicke  Diameter  2 in Hydroc Thicke  Thicke  Volume Factor  Stack Suction Grundfos Other:  Sing Time:  Fing Flow Rate:  Well Contained  Thicke  Volume PR  Surfactor  Well Contained  Surfactor  Well Contained  To Water  Tactor  Stack Suction Grundfos Other:  Sing Time:  Surfactor  Thicke  Volume Factor  Thicke  Volume Factor  Thicke  Thi		Sampler: To ¿							
Well ID	mw-2	Well Condi	tion:	Ock						
Well Diameter	2 in	Hydrocarbo Thickness:		Amount Ba	-	10-11				
Total Depth	24.26 +	<u> </u>	2" = 0.17			= 0.66				
Depth to Water	18.02 4	Factor (VF)	) 	6* = 1.50	12" = 5.50					
Purge Equipment: ,	Disposable Bailer Bailer Stack Suction Grundfos	*	Sampling Equipment:	(Disposable Ba Bailer Pressure Baile Grab Sample	iler	3.5 (cet)				
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<u> </u>	7.30	7.62		<u> </u>						
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		LABORATO	RY INFORMA	TION						
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lient/ acility # <u>多5</u> 3	\$		Job#: 180064							
	W. MacAithur	Blvd.	Date:	1-4-01						
City: Oak			Sample	er: Toc						
				·	· · ·					
Weil ID	mu-3	Well Condi	ition:	Och						
Vell Diameter	2 <u>:</u> ,	Hydrocarbo Thickness:		Amount Ba	7					
Total Depth	27.18 ±	Volume	2" = 0.17	3* = 0.38	4	= 0.6ŏ				
Depth to Water	18.16	Factor (VF)	) 	6" = 1.50	17 = 5.50					
	9,02 x	vF <u>0.17 = 1.5</u>	2 X 3 (case vo	olume) = Estimated Pu	urga Valume:	> Ical				
Purge Equipment:	Disposable Bailer Bailer Stack Succion Grundfos		Sampling Equipment:	Disposable Ba Bailer Pressure Baile Grab Sample						
ı	Other:	<u> </u>		)ther:	<b>-</b>					
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Client/ Facility #3538	3		Job#:	180064		
Address: 411		Blvd.	Date:			
City: Oakle			Sampl	er: To e		
Well ID	mw-4	Well (	Condition:	Ole		
Well Diameter	2in_	-	carbon ness:	Amount Ba	and the same of th	lcal)
Total Depth	24.82 +	Volu		7 3" = 0.38	4" = 0.66	
Depth to Water	18.10 +	Face	er (VF)	6 = 1 <i>5</i> 0	17 = 5.50	
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SAMPLE ID	(#) - CONTAINER	LABOR	ATORY INFORMA	ATION LABORATORY	ANALYSES	
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COMMENTS:	m. only					

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			Samol	er: Joe		
ity: Oak!	9 40		5611151		<del></del>	
Well ID	mw-5	Well	Condition:	Oile.		· ·
/ell Diameter	2 <sub>in</sub>	-	ocarbon	Amount B	سيحتم	(cal )
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				s <u>clear</u>		
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	W. MacAithur	BlvJ.	Date:	1-4-01					
City: Oak			Sampler: Joe						
Well ID	mw-6	Well Conditio	n:	Ock					
Well Diameter	2 :n	Hydrocarbon Thickness: _	<u> À</u>	Amount Ba	المستوعير				
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January 16, 2001

Deanna Harding Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568 RE: Tosco(1) / L101022

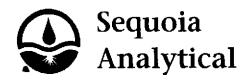
Enclosed are the results of analyses for samples received by the laboratory on 01/04/01. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya Pelt Project Manager

CA ELAP Certificate Number 2360

tonya K. Pelt



1551 Industrial Road San Carlos, CA 94070-4111 (650) 232-9600 FAX (650) 232-9612 www.sequoialabs.com

Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: UNOCAL SS#3538/411 W. MACARTHU

Project Manager: Deanna Harding

Reported:

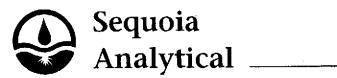
01/16/01 07:01

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	L101022-01	Water	01/04/01 00:00	01/04/01 16:15
MW-2	L101022-02	Water	01/04/01 08:15	01/04/01 16:15
MW-3	L101022-03	Water	01/04/01 07:35	01/04/01 16:15

Sequoia Analytical - San Carlos





Gettler-Ryan/Geostrategies(1)

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Dublin CA, 94568

Project: Tosco(1)

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Project Manager: Deanna Harding

Reported:

01/16/01 07:01

# Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (L101022-01) Water 5	Sampled: 01/04/01 00:00	Received:	01/04/01	16:15					
Purgeable Hydrocarbons as Gaso	line ND	50.0	ug/l	1	1010033	01/09/01	01/09/01	DHS LUFT	
Benzene	ND	0.500	Ħ	71	11		**		
Toluene	ND	0.500	11	н	. #1	**	Ħ	ir	
Ethylbenzene	ND	0.500	IJ	ŧi	, #	n	**	*	
Xylenes (total)	ND	0.500		Ħ	17	#1	,	Ħ	
Methyl tert-butyl ether	ND	5.00	. *	n	P	11	H		
Surrogate: a,a,a-Trifluorotoluen	e	78.8 %	70-	130	π	п	н	"	
MW-2 (L101022-02) Water S	iampled: 01/04/01 08:15	Received: 0	1/04/01	16:15					
Purgeable Hydrocarbons as Gaso	oline ND	50.0	ug/l	1	1010033	01/09/01	01/09/01	DHS LUFT	
Benzene	0.925	0.500	Ħ	Ħ	11	•	Ħ	Ħ	
Toluene	ND	0.500		**	"	n	"	n	
Ethylbenzene	ND	0.500	"	"	. "	Ħ	n	**	
Xylenes (total)	ND	0.500	17	Ħ	n	**	H	H	
Methyl tert-butyl ether	ND	5.00		#		#1	II .		
Surrogate: a,a,a-Trifluorotoluen	e	76.5 %	70-	-130	n	n	n	n	
MW-3 (L101022-03) Water S	Sampled: 01/04/01 07:35	Received: (	1/04/01	16:15					
Purgeable Hydrocarbons as Gaso	oline ND	50.0	ug/l	ı	1010033	01/09/01	01/09/01	DHS LUFT	
Benzene	ND	0.500	Ħ	#	H	U	f1	**	
Toluene	ND	0.500		**		11	H	Ħ	
Ethylbenzene	ND	0.500	**	**		**		Ħ	
Xylenes (total)	ND	0.500	**	"	**	"		n	
Methyl tert-butyl ether	193	5.00	#1	P	11		*	n	
Surrogate: a,a,a-Trifluorotoluen	ie	71.9 %	70	-130	4	н	"	, <b>#</b>	



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Reported: 01/16/01 07:01

# Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1010033 - EPA 5030B (P/T)				<u> </u>						
Blank (1010033-BLK1)				Prepared	& Analyz	ed: 01/09/	01			
Purgeable Hydrocarbons as Gasoline	ND	50.0	ug/l							
Senzene	ND	0.500	**							
Tohuene	ND	0.500	Ħ							
thylbenzene	ND	0.500	**	•						
(ylenes (total)	ND	0.500	Ħ							
Methyl tert-butyl ether	ND	5.00	"							
Surrogate: a,a,a-Trifluorotoluene	8.36		"	10.0		83.6	70-130			-
CS (1010033-BS1)				Prepared	& Analyz	ed: 01/09/	01			
Benzene	8.93	0.500	ug/l	10.0		89.3	70-130			
Coluene	8.35	0.500	"	10.0		83.5	70-130			
Ethylbenzene	8.52	0.500	н	10.0		85.2	70-130			
Kylenes (total)	25.3	0.500		30.0		84.3	70-130			
Surrogate: a,a,a-Trifluorotoluene	8.42	,	"	10.0		84.2	70-130			•
CS (1010033-BS2)				Prepared	& Analyz	ed: 01/09/	01			
rurgeable Hydrocarbons as Gasoline	225	50.0	ug/l	250		90.0	70-130			
urrogate: a,a,a-Trifluorotoluene	7.74		"	10.0		77.4	70-130			
Matrix Spike (1010033-MS1)	So	arce: L10103	1-03	Prepared & Analyzed: 01/09/01						
Purgeable Hydrocarbons as Gasoline	258	50.0	ug/l	250	ND	103	60-140			
Surrogate: a,a,a-Trifluorotoluene	8.26		"	10.0		82.6	70-130			
Matrix Spike Dup (1010033-MSD1)	So	arce: L10103	31-03	Prepared	& Analyz	ed: 01/09/	01			
Purgeable Hydrocarbons as Gasoline	267	50.0	ug/l	250	ND	107	60-140	3.43	25	-
Surrogate: a,a,a-Trifluorotoluene	8.33		Ж	10.0		83.3	70-130		·	



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#### Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

MAR I 9 2001