



March 13, 1997

Alameda County Health Care Services 1131 Harbor Bay Parkway Alameda, CA 94502

Attention: Ms. Susan Hugo

RE: Unocal Service Station #5781

3535 Pierson Street
Oakland, California

Dear Ms. Hugo:

Per the request of the 76 Products Company Project Professional, Mr. Edward C. Ralston, enclosed please find our most recent data report for the above referenced site.

Should you have any questions regarding the reporting of data, please feel free to call our office at (510) 602-5120. Any other questions may be directed to the Project Professional at (510) 277-2311.

Sincerely,

MPDS Services, Inc.

Jarrel F. Crider

Enclosure

cc: Mr. Edward C. Ralston



MPDS-UN5781-04 March 4, 1997

76 Products Company 2000 Crow Canyon Place, Suite 400 P.O. Box 5155 San Ramon, California 94583

Attention: Mr. Edward C. Ralston

RE: Annual Data Report

Unocal Service Station #5781

3535 Pierson Street Oakland, California

Dear Mr. Ralston:

This data report presents the results of the most recent monitoring and sampling of the monitoring well at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

Monitoring well MWA was monitored and sampled once during this annual period as indicated in Table 1. Prior to sampling, the well was checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The monitoring well location and ground water elevation is shown on the attached Figure 1.

A ground water sample was collected on February 5, 1997. Prior to sampling, the well was purged of 16.5 gallons of water. A sample was then collected using a clean Teflon bailer. The sample was decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. MPDS Services, Inc. transported the purged ground water to the Unocal Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

ANALYTICAL RESULTS

The ground water sample was analyzed at Sequoia Analytical Laboratory and was accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to date are summarized in Table 2. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline, TPH as diesel, and benzene detected in the ground water sample collected during this monitoring and sampling event are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

MPDS-UN5781-04 March 4, 1997 Page 2

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

DISTRIBUTION

A copy of this report should be sent to Ms. Susan Hugo of the Alameda County Health Care Services Agency.

If you have any questions regarding this report, please do not hesitate to call Mr. Joel G. Greger at (510) 602-5120.

JOEL G. GREGER
No. EG 1633
CERTIFIED
ENGINEERING

GEOLOGIST

Sincerely,

MPDS Services, Inc.

Haig (Gary) Tejirian Senior Staff Geologist

Joel G. Greger, C.E.G. Senior Engineering Geologist

License No. EG 1633 Exp. Date 8/31/96

Attachments: Tables 1 & 2

Location Map Figures 1 & 2

Laboratory Analyses

Chain of Custody documentation

cc: Mr. Thomas Berkins, Kaprealian Engineering, Inc.

Table 1
Summary of Monitoring Data

Well #	Ground Water Elevation (feet)	Depth to Water (feet) •	Total Well Depth (feet) •	Product Thickness (feet)	Sheen	Water Purged (gallons)					
(Monitored and Sampled on February 5, 1997)											
MWA	138.79	13.01	45.02	0	No	16.5					
(Monitored and Sampled on February 6, 1996)											
MWA	139.28	12.52	37.60	0	No	23					
	(I	Monitored and	Sampled on Febr	ruary 9, 1995)							
MWA	136.12	15.68	45.10	0	No	21					
(Monitored and Sampled on February 10, 1994)											
MWA	136.55	15.25	44.93	0	No	21					

	Well	#	Elevation
--	------	---	-----------

MWA

151.80

- The depth to water level and total well depth measurement was taken from the top of the well casing.
- * Relative to MSL.

Note:

Monitoring data prior to February 10, 1994 were provided by Kaprealian Engineering, Inc.

Table 2
Summary of Laboratory Analyses
Water

Well#	Date	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl- Benzene	Xvienes	MTBE
MWA	12/18/90*	73	ND	ND	ND	ND	ND	
•	5/3/91*	ND	ND	ND	ND	ND	ND	
	8/7/91*	ND	ND	ND	ND	ND	ND	
	11/8/91*	ND	ND	ND	ND	ND	ND	
	2/6/92*	ND	ND	ND	ND	ND	ND	
	8/4/92*	ND	ND	ND	ND	ND	0.51	
	2/10/93*	ND	ND	ND	ND	ND	ND	
	2/10/94*	ND	ND	ND	0.52	ND	0.92	
	2/9/95*	ND	ND	ND	ND	ND	ND	
	2/6/96**	120†	ND	ND	ND	ND	2.1	
	2/5/97*	ND	ND	ND	ND	ND	ND	ND

- * TOG and all EPA method 8010 compounds were non-detectable.
- ** TOG and all EPA method 8010 compounds were non-detectable except for tetrachloroethene, which was detected at a concentration of 1.8 µg/L.
- † Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be diesel.

MTBE = Methyl tert butyl ether.

ND = Non-detectable.

-- Indicates analysis was not performed.

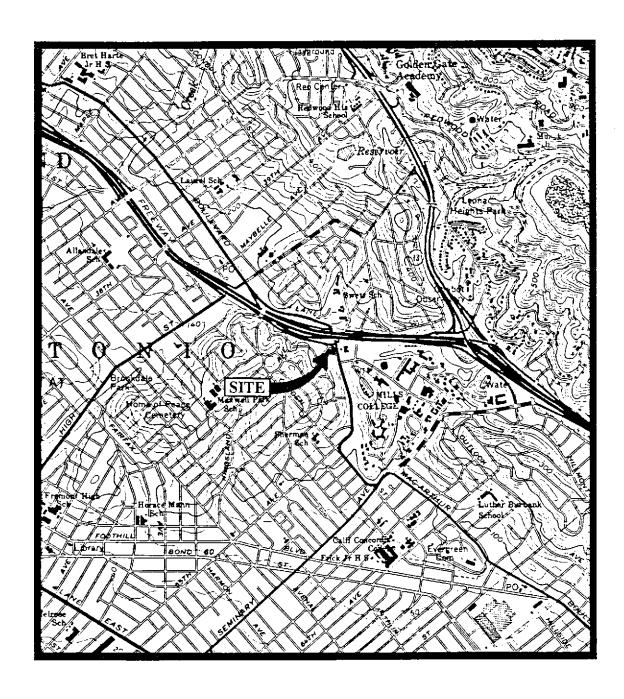
Results are in micrograms per liter (µg/L), unless otherwise indicated.

Note: TOG and all EPA method 8010 compounds were non-detectable, except as noted above.

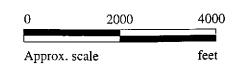
The detection limit for results reported as ND by Sequoia Analytical Laboratory is equal to the stated detection limit times the dilution factor indicated on the laboratory analytical sheets.

Prior to August 1, 1995, the total purgeable petroleum hydrocarbon (TPH as gasoline) quantification range used by Sequoia Analytical Laboratory was C4 - C12. Since August 1, 1995, the quantificiation range used by Sequoia Analytical Laboratory is C6 - C12.

Laboratory analyses data prior to February 10, 1994 were provided by Kaprealian Engineering, Inc.

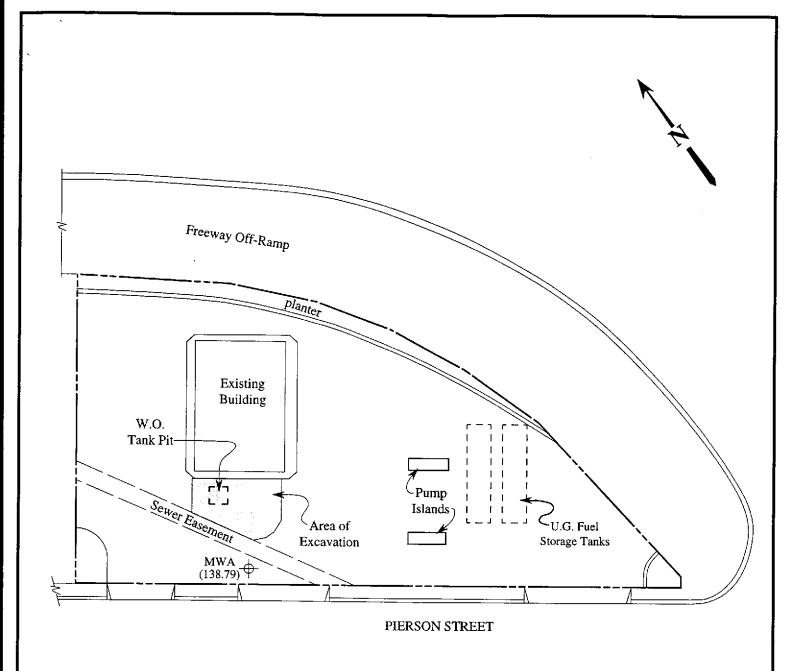


Base modified from 7.5 minute U.S.G.S. Oakland East Quadrangle (photorevised 1980)





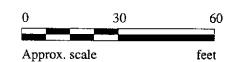
UNOCAL SERVICE STATION #5781 3535 PIERSON STREET OAKLAND, CALIFORNIA LOCATION MAP



LEGEND

→ Monitoring well

() Ground water elevation in feet above Mean Sea Level

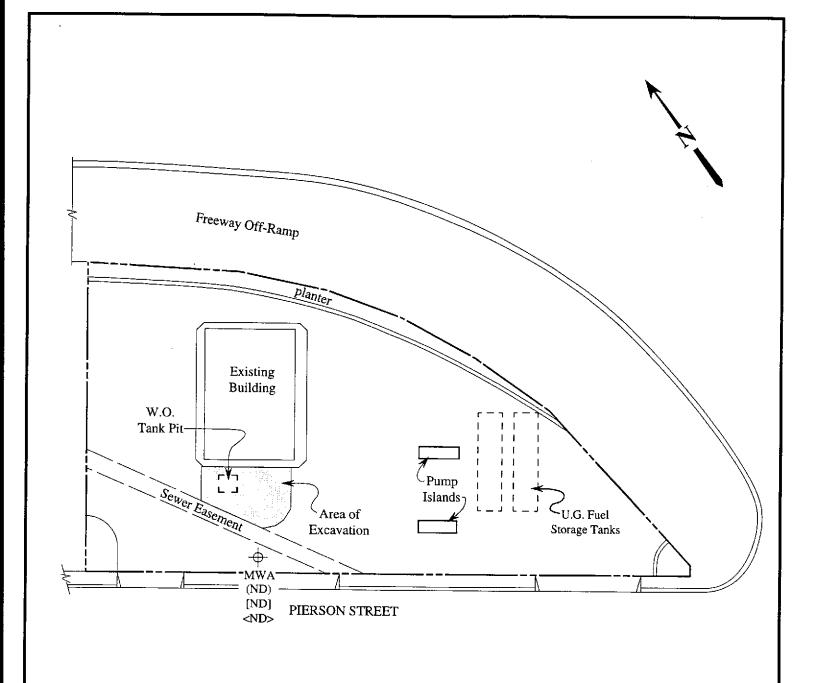


GROUND WATER ELEVATION MAP FOR THE FEBRUARY 5, 1997 MONITORING EVENT



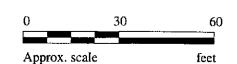
UNOCAL SERVICE STATION #5781 3535 PIERSON STREET OAKLAND, CALIFORNIA

FIGURE 1



LEGEND

- → Monitoring well
- () Concentration of TPH as gasoline in $\mu g/L$
- [] Concentration of benzene in $\mu g/L$
- < > Concentration of TPH as diesel in μg/L
- ND Non-detectable



PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON FEBRUARY 5, 1997



UNOCAL SERVICE STATION #5781 3535 PIERSON STREET OAKLAND, CALIFORNIA

FIGURE

2



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services 2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider

Client Project ID: Matrix Descript:

Unocal #5781, 3535 Pierson St., Oakland Water

erson St., Oakland Sampled: Received:

Feb 5, 1997 Feb 5, 1997

Analysis Method: First Sample #:

EPA 5030/8015 Mod./8020 702-0387 Reported:

Feb 19, 1997

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Purgeable Hydrocarbons μg/L	Benzene μg/L	Toluene μg/L	Ethyl Benzene µg/L	Total Xylenes μg/L	MTBE μg/L
702-0387	MW-A	ND	ND	ND	ND	ND	ND

I Detection Limits:	5(0.50	0.50	0.50	0.50	5.0
		0.00	0.50	0.50	0.50	3.0

Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as ND were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp Project Manager

Page 1 of 2



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services 2401 Stanwell Dr., Ste. 300 Concord, CA 94520

Client Project ID: Matrix Descript:

ierson St., Oakland Sampled: Unocal #5781, 3535 Pierson St., Oakland Water

Received:

Feb 5, 1997 Feb 5, 1997

Attention: Jarrel Crider

Analysis Method: First Sample #:

EPA 5030/8015 Mod./8020 702-0387

Reported:

Feb 19, 1997

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Chromatogram Pattern	DL Mult. Factor	Date Analyzed	Instrumen ID	t Surrogate Recovery, % QC Limits: 70-130
702-0387	MW-A		1.0	2/12/97	HP-2	81

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp Project Manager



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 300 Attention: Jarrel Crider

Client Project ID:

Unocal #5781, 3535 Pierson St., Oakland

Sampled:

ampled: Feb 5, 1997

Concord, CA 94520

Sample Matrix: Analysis Method: Water EPA 3510/8015 Mod.

Received: Reported:

Feb 5, 1997 Feb 19, 1997

First Sample #:

702-0387

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit μg/L	Sample I.D. 702-0387 MW-A^	
Extractable Hydrocarbons	50	61	
Chromatogram Pa	ttern:	Diesel & Unidentified Hydrocarbons	

Quality Control Data

Report Limit Multiplication Factor:

1.0

>C20

Date Extracted:

2/11/97

Date Analyzed:

2/13/97

Instrument Identification:

HP-3A

Extractable Hydrocarbons are quantitated against a fresh diesel standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp Project Manager

Please Note:

^ This sample appears to contain diesel and non-diesel mixtures. "Unidentified Hydrocarbons

>C20" refers to unidentified peaks in the total oil and grease range.



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600

Sampled:

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Feb 5, 1997

MPDS Services 2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider

Client Project ID: Matrix Descript: Analysis Method:

Unocal #5781, 3535 Pierson St., Oakland Water

SM 5520 B&F (Gravimetric) First Sample #: 702-0387

Received: Feb 5, 1997 Extracted: Feb 13, 1997 Analyzed: Feb 14, 1997 Reported: Feb 18, 1997

TOTAL RECOVERABLE PETROLEUM OIL

Sample Number	Sample Description	Oil & Grease mg/L (ppm)	Detection Limit Multiplication Factor
702-0387	MW-A	N.D.	1.1

Detection Limits:

5.0

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp Project Manager



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services Client Project ID: 2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider

Sample Descript: Analysis Method: Lab Number:

Unocal #5781, 3535 Pierson St., Oakland Water, MW-A EPA 5030/8010 702-0387

Sampled: Feb 5, 1997 Feb 5, 1997 Received: Analyzed: Feb 14, 1997 Reported: Feb 19, 1997

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/L		Sample Results µg/L
Bromodichloromethane	0.50		N.D.
Bromoform	0.50		N.D.
Bromomethane	1.0		N.D.
Carbon tetrachloride	0.50		N.D.
Chlorobenzene	0.50		N.D.
Chloroethane	1.0		N.D.
2-Chloroethylvinyl ether	1.0	***************************************	N.D.
Chloroform	0.50		N.D.
Chloromethane	1.0		N.D.
Dibromochloromethane	0.50	***************************************	N.D.
1,3-Dichlorobenzene	0.50	*****	N.D.
1,4-Dichlorobenzene	0.50	************	N.D.
1,2-Dichlorobenzene	0.50		N.D.
1,1-Dichloroethane	0.50		N.D.
1,2-Dichloroethane	0.50		N.D.
1,1-Dichloroethene	0.50		N.D.
cis-1,2-Dichloroethene	0.50		N.D.
trans-1,2-Dichloroethene	0.50		N.D.
1,2-Dichloropropane	0.50		N.D.
cis-1,3-Dichloropropene	0.50		N.D.
trans-1,3-Dichloropropene	0.50		N.D.
Methylene chloride	5.0		N.D.
1,1,2,2-Tetrachloroethane	0.50	***************************************	N.D.
Tetrachloroethene	0.50	***************************************	N.D.
1,1,1-Trichloroethane	0.50	***************************************	N.D.
1,1,2-Trichloroethane	0.50		N.D.
Trichloroethene	0.50		N.D.
Trichlorofluoromethane	0.50	***************************************	N.D.
Vinyl chloride	1.0		N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp Project Manager





Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 300 Concord, CA 94520

Attention: Jarrel Crider

Client Project ID:

Unocal #5781, 3535 Pierson St., Oakland

Matrix: Liquid

QC Sample Group: 702-0387

Reported: F

Feb 20, 1997

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	Diesel	Oil &
	,		Benzene			Grease
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015	SM 5520BF
Analyst:	K. Nill	K. Nill	K. Nill	K. Nill	D. Sharma	I. Dalvand
MS/MSD						
Batch#:	7020387	7020387	7020387	7020387	BLK021197	BLK021397
Date Prepared:	2/11/97	2/11/97	2/11/97	2/11/97	2/11/97	2/13/97
Date Analyzed:	2/11/97	2/11/97	2/11/97	2/11/97	2/13/97	2/14/97
Instrument l.D.#:	HP-2	HP-2	HP-2	HP-2	HP-3B	Manual
Conc. Spiked:	20 μg/L	20 μg/L	20 $\mu \mathrm{g/L}$	60 μg/L	300 μg/L	100 mg/L
Matrix Spike						
% Recovery:	80	95	90	88	107	93
Matrix Spike Duplicate % Recovery:	80	95	85	83	100	97
•						
Relative % Difference:	0.0	0.0	5.7	5.8	6.5	4.2
LCS Batch#:	2LCS021197	2LCS021197	2LC\$021197	2LCS021197	LCS021197	LCS021397
Date Prepared:	2/11/97	2/11/97	2/11/97	2/11/97	2/11/97	2/13/97
Date Analyzed:	2/11/97	2/11/97	2/11/97	2/11/97	2/13/97	2/14/97
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2	HP-3B	Manual
LCS %						
Recovery:	85	100	90	88	103	96
% Recovery				···		

60-140

Į TI

SEQUOIA ANALYTICAL, #1271

60-140

Signature on File

Control Limits:

Alan B. Kemp Project Manager Please Note:

60-140

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

60-140

60-140

60-140





Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider

Client Project ID: Unocal #5781, 3535 Pierson St., Oakland

Matrix: Liquid

QC Sample Group: 702-0387

Reported:

Feb 19, 1997

QUALITY CONTROL DATA REPORT

ANALYTE	1,1-Dichloro-	Trichloro-	Chloro-	
	ethene	ethene	benzene	
Method:	EPA 8010	EPA 8010	EPA 8010	
Analyst:	P. Horton	P. Horton	P. Horton	
MS/MSD				
Batch#:	7020387	7020387	7020387	
Daton#.	7020007	7020007	7020307	
Date Prepared:	2/14/97	2/14/97	2/14/97	
Date Analyzed:	2/14/97	2/14/97	2/14/97	
Instrument I.D.#:	HP-6	HP-6	HP-6	
Conc. Spiked:	10 μg/L	10 μg/L	10 μg/L	
Matrix Onlin				
Matrix Spike	00	445	05	
% Recovery:	98	115	95	
Matrix Spike				
Duplicate %				
Recovery:	90	102	89	
•				
Relative %				
Difference:	8.5	12	6.5	
LCS Batch#:	LCS021397	LCS021397	LCS021397	
Date Prepared:	2/13/97	2/13/97	2/13/97	
Date Analyzed:	2/13/97	2/13/97	2/13/97	
Instrument I.D.#:	HP-6	HP-6	HP-6	
LCS %				
Recovery:	96	106	93	
% Recovery				
Control Limits:	60-140	60-140	60-140	

Please Note:

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp Project Manager The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



M P D S Services, Inc.

2401 Stanwell Drive, Suite 400, Concord, CA 94520 Tel: (510) 602-5120 Fax: (510) 689-1918

STONY CHAIN OF CUSTODY

SAMPLER	SIS# 5781 CITY: Obtland						ANALYSES REQUESTED							TURN AROUND TIME:		
WITNESSING AGENCY			ADDR	ESS: <u>'</u>	3 5 3	5 Piecs	oust.	APHG BTEX MTBE	8010	136	10G 774D				Regular	
SAMPLE ID NO.	DATE	TIME	WATE	GRAB	СОМР	NO. OF CONT.	SAMPLING LOCATION	700 2	20	R	1					REMARKS
mw-A	2-5-97	12:00	/			AVOA 2 Amber	Weil		-	-			702(387	A-F	MTBE: Spy.
															ļ	00
			<u> </u> 													
				<u> </u>											ļ	
							• • • • • • • • • • • • • • • • • • • •		-							
												·· -			ļ <u></u> .	
								<u> </u>								
_																
RELIN	QUISHED BY:		DA	TE/TIM	E	RECEIVE	ED BY:	THE 1. HAVE A							CEPTING SA	AMPLES FOR ANALYSES:
(SIGNATURE)	a ouis	~	ر پر		ال وه	SIGNATURE	2 (5/17	2. WILL SA	MPLES RE	MAIN REF	RIGERATED	UNTIL AN	ALYZED?		7	
(SIGNATURE)			2/2	19-	1345°	SIGNATURE)	V	3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE?								
(SIGNATURE)			2-	(5)		Kala	Ill	4. WERE S	,	N APPROPE					>	
(SIGNATURE)						SIGNATURE)		SIGNATU	RE/			Youp	ILE: leada	-	DA 2	TE: 15/47