

May 30, 1995

Alameda County Health Care Services 1131 Harbor Bay Parkway Alameda, California 94501

RE:

Unocal Service Station #3538 411 W. MacArthur Boulevard Oakland, California 94609 SH

Per the request of the Unocal Corporation Project Manager, Ms. Tina R. Berry, enclosed please find our report (MPDS-UN3538-06) dated May 11, 1995, for the above referenced site.

Should you have any questions regarding the reporting of data, please feel free to call our office at (510) 602-5120. Any other questions may be directed to the Project Manager at (510) 277-2354.

Sincerely,

MPDS Services, Inc.

/bp

Enclosure

cc: Ms. Tina R. Berry



MPDS-UN3538-06 May 11, 1995

Unocal Corporation 2000 Crow Canyon Place, Suite 400 P.O. Box 5155 San Ramon, California 94583

Attention: Ms. Tina R. Berry

RE: Quarterly Data Report

Unocal Service Station #3538 411 W. MacArthur Boulevard Oakland, California

Dear Ms. Berry:

This data report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

#### RECENT FIELD ACTIVITIES

The monitoring wells that were monitored and sampled during this quarter are indicated in Table 1. Prior to sampling, the wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The ground water flow direction during the most recent quarter is shown on the attached Figure 1.

Ground water samples were collected April 17, 1995. Prior to sampling, the wells were each purged of between 5.5 and 7.5 gallons of water. Samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials, which were then sealed with Teflonlined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. MPDS Services, Inc. transported the purged ground water to the Unocal Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

### ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to date are summarized in Tables 2 and 3. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene detected in the ground water samples collected this quarter are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

MPDS-UN3538-06 May 11, 1995 Page 2

#### **LIMITATIONS**

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

### DISTRIBUTION

A copy of this report should be sent to Mrs. Susan Hugo of the Alameda County Health Care Services Agency.

If you have any questions regarding this report, please do not hesitate to call Mr. Nubar Srabian at (510) 602-5120.

Sincerely,

MPDS Services, Inc.

Sarkis Karkarian Staff Engineer

Joel G. Greger, C.E.G. Senior Engineering Geologist

License No. EG 1633 Exp. Date 8/31/96

/bp

Attachments: Tables 1, 2 & 3

Location Map Figures 1 & 2

Laboratory Analyses

Chain of Custody documentation

cc: Mr. Thomas Berkins, Kaprealian Engineering, Inc.

TABLE 1
SUMMARY OF MONITORING DATA

000400000000000000000000000000000000000						
	Ground Water Elevation	Depth to Water	Total Well	Product Thickness		Water Purged
Well :	are an electric commence de la commencia de la companya de la companya de la companya de la companya de la comp	water (feet)◆	Depth (feet)◆	(feet)	Sheen	(qallons)
3						
	(Mo	nitored and	Sampled on	April 17, 199	95)	
			_			
MW1*	54.88	17.22	23.22	0		0
MW2	53.88	17.50	28.01	0	No	7.5
MW3	54.18	17.68	25.10	0	No	5.5
MW4 *	54.43	17.21	28.72	0		0
MW5*	54.18	17.05	30.15	0		0
MW6*	60.14	11.30	30.17	0		0
	4		- • •		<b>^</b> >	
	(Mo	nitored and S	Sampled on	January 9, 19	95)	
MW1*	54.20	17.90	27.28	0		0
MW2	53.98	17.40	26.94	0	No	6.5
MW3	54.17	17.69	25.05	0	No	5
MW4*	54.26	17.38	28.71	0		0
MW5*	54.10	17.13	30.04	0		0
MW6*	57.71	13.73	30.20	0		0
	•					
	(Mo:	nitored and a	Sampled on	October 5, 19	94)	
MW1*	53.55	18.55	27,25	0		0
MW2	53.05	18.33	27.90	0	No	7
MW3	53.28	18.58	25.09	0	No	5
MW4 *	53.36	18.28	29.01	0		0
MW5*	53.25	17.98	30.12	0		0
MW6*	57.28	14.16	30.08	0		0
					_	
	(1	Monitored and	i Sampled o	n July 7, 199	4)	
MW1	53.82	18.28	27.30	0	No	6.5
MW2	53.57	17.81	26.95	0	No	6.5
MW3	53.65	18.21	25.03	0	No	5
MW4	53.84	17.80	28.72	0	No	7.5
MW5	53.73	17.50	30.05	0	No	9
MW6	57.39	14.05	30.19	0	No	11

### TABLE 1 (Continued)

### SUMMARY OF MONITORING DATA

Well #	Well Casing Elevation (feet)**
MW1	72.10
MW2	71.38
MW3	71.86
MW4	71.64
MW5	71.23
MW6	71.44

- ◆ The depth to water level and total well depth measurements were taken from the top of the well casings.
- Monitored only.
- \*\* The elevations of top of well casings are relative to Mean Seal Level (MSL), per the City of Oakland Benchmark #9NW10 (elevation = 75.50' MSL).
- -- Sheen determination was not performed.

TABLE 2
SUMMARY OF LABORATORY ANALYSES
WATER

<u>Date</u>	Well #	TPH as Gasoline	Benzene	<u>Toluene</u>	Ethyl- Benzene	<u>Xylenes</u>
4/17/95	MW2	93	5.6	0.62	1.7	5.5
	EWM	3,700	80	10	270	510
1/09/95	MW2	ND	ND	ND	ND	ND
	MW3	ND	0.68	ND	ND	ND
10/05/94	MW1	SAMPLED AN	NUALLY			
	MW2	720♦	20	ND	ND	3.1
	MW3	ND	ND	ND	ND	ND
	MW4	SAMPLED AND	YLLAUN			
	MW5	SAMPLED AND	YLLAUN			
	MW6	SAMPLED AN	NUALLY			
7/07/94	MWl	ND	ND	ND	ND	ND
	MW2	110♦	4.4	ND	ND	ND
	MW3	110♦	4.5	ND	ND	ND
	MW4	ND	ND	ND	ND	ND
	MW5	ND	ND	ND	ND	ND
	MW6	ND	ND	ND	ND	ND
4/09/94	MW2	120	10	0.88	1.1	4.9
	MW3	1,800	22	ND	140	280
1/12/94	MW2	300	7.8	3.8	1.8	10
	MW3	3,800	78	NĎ	180	390
	MW5	ND	ND	0.84	$\mathbf{N}$ D	1.6
	MW6	ND	ND	1.2	ND	2.9
10/14/93	MW2	230♦	5.3	ND	ND	2.1
	MW3	2,500	52	ND	110	250
	MW5	ND	ND	ND	ND	ND
	MW6	ND	ND	0.64	ND	ND

TABLE 2 (Continued)

## SUMMARY OF LABORATORY ANALYSES WATER

		TPH as			Ethyl-	
<u>Date</u>	Well #	Gasoline	<u>Benzene</u>	<u>Toluene</u>	<u>Benzene</u>	<u>Xylenes</u>
E/14/02	1.57.77	ND	2.2	2 1	1 1	6.2
7/14/93	MW1	ND	2.2	2.1	1.1	
	MW2	110♦	6.5	ND	ND	1.1
	MW3	6,300	190	ND	430	1,000
	MW4	ND	ND	ND	ND	ND
	MW5	ND	ND	0.57	ND	ND
	MW6	ND	0.99	2.4	ND	1.9
4/13/93	MW2	410♦♦	42	7.7	6.4	28
	MW3	12,000♦♦	290	38	760	2,300
	MW5	ND	ND	ND	ND	ND
	MW6	ND	ND	ND	ND	ND
1/08/93	MW2	510♦	ND	ND	ND	ND
2,00,55	MW3	1,100♦♦	48	0.99	0.90	93
	MW5	ND	ND	ND	ND	ND
	MW6	ND	ND	ND	ND	ND
100 100	200	<b></b>	NTD.		NTD	NID
11/30/92	MW5	ND	ND	ND	ND	ND
	MW6	ND	ND	ND	ND	ND
10/12/92	MW2	370	3.4	0.56	ND	11
	MW3	3,200	160	10	230	540
7/14/92	MW1	ND	ND	ND	ND	ND
,, .	MW2	130	3.7	ND	ND	ND
	мwз	21,000	890	200	1,200	4,300
	MW4	ND	1.3	2.5	ND	1.0
4/14/92	MW2	150	6.2	ND	ND	1.4
4/14/32	MW3	14,000	660	48	560	2,000
	MMS	14,000	000	40	500	2,000
1/15/92	MW2	220	37	0.52	1.1	7.0
	MW3	3,000	590	14	310	750
10/15/91	MW2	140	44	0.56	1.5	12
,,	MW3	3,100	390	34	150	390
		- ,				

TABLE 2 (Continued)

# SUMMARY OF LABORATORY ANALYSES WATER

<u>Date</u>	Well #	TPH as Gasoline	<u>Benzene</u>	<u>Toluene</u>	Ethyl- Benzene	<u>Xylenes</u>
				***************************************	3035 <del>5555</del> 5555555	
7/15/91	MW1	ND	ND	ND	ND	ND
, -	MW2	2,200	770	12	72	370
	MW3	9,200	1,300	230	490	1,900
	MW4	ND	ND	ND	ND	ND
4/12/91	MW1	ND	ND	ND	ND	ND
	MW2	2,200	160	4.3	23	62
	MW3	880	170	1.1	34	110
· ·	MW4	ND	ND	ND	ND	ND
1/15/91	MW1	ND	ND	ND	ND	ND
	MW2	680	170	0.7	19	81
	MW3	3,200	460	1.5	120	270
	MW4	ND	ND	ND		ND
10/16/90	MW1	ND	ND	ND	ND	ND
	MW2	1,400	430	2.0	48	240
	EWM	740	210	1.4	2.5	82
	MW4	ND	ND	ND	ND	ND
7/17/90	MW1	ND	ND	ND	ND	ND
	MW2	490	76	0.59	11	46
	MW3	4,000	270	48	130	250
	MW4	ND	ND	ND	ND	ND
4/19/90	MW1	ND	ND	ND	ND	ND
	MW2	3,900	550	5.1	91	390
	MW3	3,100	600	27	54	220
	MW4	ND	ND	0.48	ND	ND
1/23/90	MW1	ND	1.5	2.3	ND	4.3
	MW2	400	73	36	10	40
	MW3	450	110	1.2	4.4	11
	MW4	ND	ND	0.40	ND	ND

### TABLE 2 (Continued)

## SUMMARY OF LABORATORY ANALYSES WATER

<u>Date</u>	Well #	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>		<u>Xylenes</u>
9/15/89	MW1	ND	ND	0.61	ND	ND
	MW2	290	ND	12	ND	ND
	MW3	32	ND	ND	ND	ND
	MW4	ND	ND	ND	ND	ND

- Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be gasoline.
- ♦♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and a non-gasoline mixture.

ND = Non-detectable.

Results are in micrograms per liter  $(\mu g/L)$ , unless otherwise indicated.

Note: Laboratory analyses data prior to January 12, 1994, were provided by Kaprealian Engineering, Inc.

TABLE 3
SUMMARY OF LABORATORY ANALYSES
WATER

<u>Date</u>	<u>Well #</u>	TPH as <u>Diesel</u>	Total Oil & Grease (mg/L)	Tetrachloro- ethene*	MTBE	
7/07/94	MW1			0.83		
7/14/93	MW1			0.95		
	MW2				250	
	MW3				860	
4/13/93	MW2				200	
	MW3				1,400	
7/14/92	MWl			1.4		
7/15/91	MW1	ND	ND	1.8		
4/12/91	MW1	ND	ND .	2.0		
1/15/91	MW1	ND	ND	2.1		
10/16/90	MW1	ND	ND	2.0		
7/17/90	MW1	ND	ND	1.7		
4/19/90	MWl	ND	ND	2.2		
1/23/90	MW1	ND	1.5	2.1		
9/15/89	MW1	ND	ND	2.7		

### TABLE 3 (Continued)

## SUMMARY OF LABORATORY ANALYSES WATER

- \* All EPA method 8010 constituents were non-detectable, except for tetrachloroethene as indicated.
- -- Indicates analysis was not performed.

MTBE = methyl tert butyl ether.

ND = Non-detectable.

mg/L = milligrams per liter.

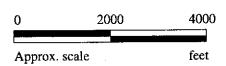
Results are in micrograms per liter ( $\mu g/L$ ), unless otherwise indicated.

Note: Laboratory analyses data were provided by Kaprealian Engineering, Inc.



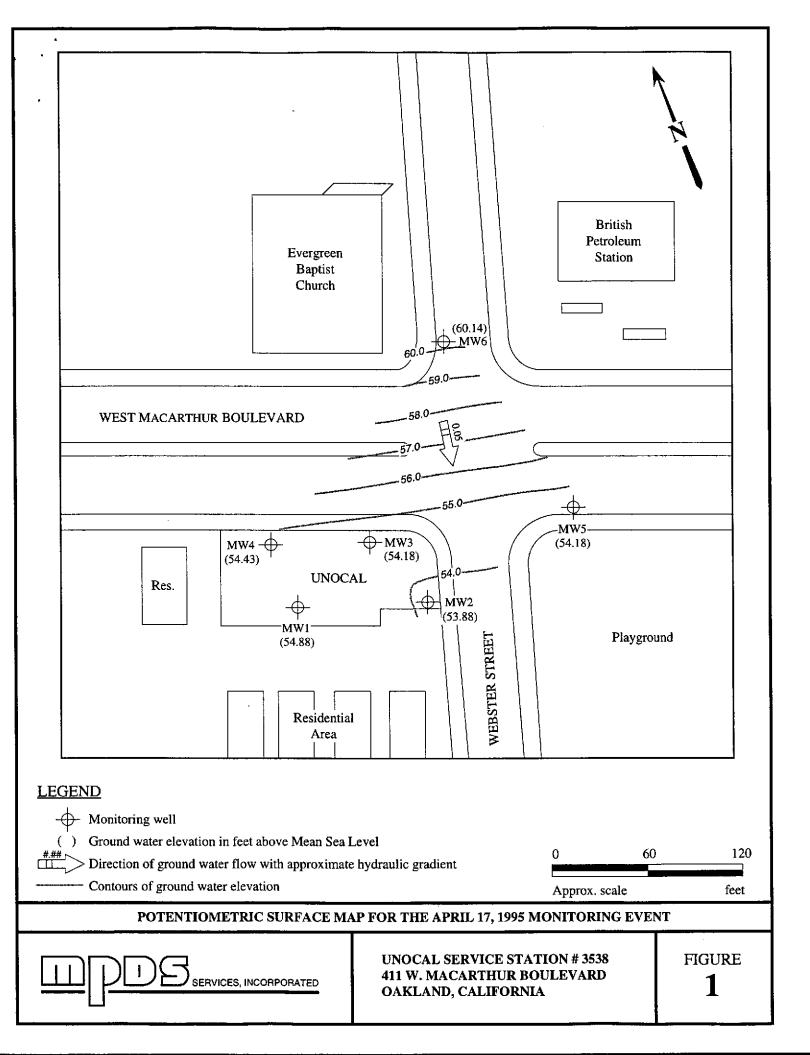


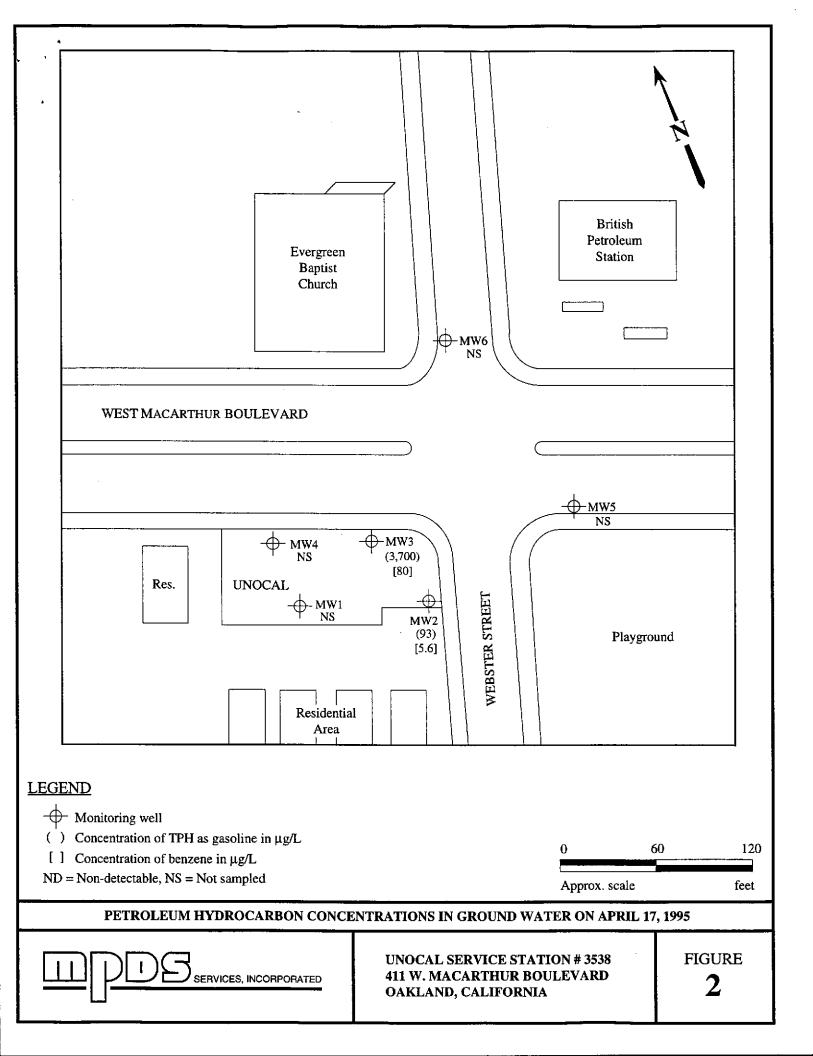
Base modified from 7.5 minute U.S.G.S. Oakland East & West Quadrangles (both photorevised 1980)





UNOCAL SERVICE STATION # 3538 411 W. MACARTHUR BOULEVARD OAKLAND, CALIFORNIA LOCATION MAP







Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 300 Concord, CA 94520

Client Project ID:

Unocal #3538, 411 W. MacArthur Blvd.,

Oakland

Sampled: Apr 17, 1995

Matrix Descript: Analysis Method: Water EPA 5030/8015/8020 Received:

Apr 17, 1995 Apr 28, 1995

Attention: Sarkis Karkarian First Sample #: 

504-1118

Reported:

### TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Purgeable Hydrocarbons $\mu$ g/L	Benzene μg/L	Toluene μg/L	Ethyl Benzene µg/L	Total Xylenes μg/L
504-1118	MW-2	93	5.6	0.62	1.7	5.5
504-1119	MW-3	3,700	80	10	270	510

Detection Limits:	En.	A 50	7 50	0.50	0 E0	
Detection Limits.	50	0.50	0.50	0.50	0.50	

Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as ND were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL, #2000** 

Signature on File

Alan B. Kemp Project Manager





Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services 2401 Stanwell Dr., Ste. 300

Client Project ID:

Unocal #3538, 411 W. MacArthur Blvd., Water

Sampled: Received: Oakland

Apr 17, 1995

Concord, CA 94520 Attention: Sarkis Karkarian

Matrix Descript: Analysis Method:

EPA 5030/8015/8020

Apr 17, 1995 Apr 28, 1995

First Sample #:

504-1118

Reported:

### TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Chromatogram Pattern	DL Mult. Factor	Date Analyzed	Instrument ID	Surrogate Recovery, % QC Limits: 70-130
504-1118	MW-2	Gasoline	1.0	4/21/95	HP-1	. 83
504-1119	MW-3	Gasoline	20	4/24/95	HP-1	81

**SEQUOIA ANALYTICAL, #2000** 

Signature on File

Alan B. Kemp Project Manager





Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 300 Concord, CA 94520

Client Project ID:

Matrix:

Unocal #3538, 411 W. MacArthur Blvd., Oakland Liquid

Attention: Sarkis Karkarian

QC Sample Group: 5041118-19

Reported:

Apr 28, 1995

### QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	
			Benzene		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	N. Zahedi	N. Zahedi	N. Zahedi	N. Zahedi	
MS/MSD					
Batch#:	5040331	5040331	5040331	5040331	
	50 1000 1	50 10001	00 1000 1	33 1333 .	
Date Prepared:	4/21/95	4/21/95	4/21/95	4/21/95	
Date Analyzed:	4/21/95	4/21/95	4/21/95	4/21/95	
Instrument I.D.#:	HP-1	HP-1	HP-1	HP-1	
Conc. Spiked:	<b>1</b> 0 μg/L	10 <i>µ</i> g/L	10 μg/L	$30\mu\mathrm{g/L}$	
Matrix Spike					
% Recovery:	92	91	94	96	
,,-	<del></del>	•	•	<del>*-</del>	
Matrix Spike					
Duplicate %					
Recovery:	86	85	88	87	
Relative %		•			
Difference:	6.7	6.8	6.6	9.8	
LCS Batch#:					
LCS Datch#.	-	-	•	-	
Date Prepared:	-	-	-	-	
Date Analyzed:	-	-	-	-	
Instrument l.D.#:	-	-	-	-	
LCS %					
Recovery:					
necovery.	-	-	•	-	
% Recovery					
Control Limits:	71-133	72-128	72-130	71-120	

### **SEQUOIA ANALYTICAL, #2000**

Signature on File

Alan B. Kemp Project Manager

### Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Sarkis Karkarian Client Project ID: Unocal #3538, 411 W. MacArthur Blvd., Oakland

Matrix: Liquid

QC Sample Group: 5041118-19

Reported:

Apr 28, 1995

### **QUALITY CONTROL DATA REPORT**

ANALYTE		<del></del>	page 4	V dans	
ANALYTE	Benzene	Toluene	Ethyl	Xylenes	
			Benzene		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	N. Zahedi	N. Zahedi	N. Zahedi	N. Zahedi	
MS/MSD					
เพราพรบ Batch#:	LCS042495	LCS042495	LCS042495	LCS042495	
Daton#1	100042490	1000-2-93	200042433	2000-12-133	
Date Prepared:	4/24/95	4/24/95	4/24/95	4/24/95	
Date Analyzed:	4/24/95	4/24/95	4/24/95	4/24/95	
Instrument I.D.#:	HP-1	HP-1	HP-1	HP-1	
Conc. Spiked:	10 μg/L	10 μg/L	10 μg/L	30 μg/L	
Matrix Spike					
% Recovery:	99	99	103	107	
70 11000 VOI J1	<b>33</b>	<b>33</b>	,,,,	10.	
Matrix Spike					
Duplicate %					
Recovery:	85	86	87	89	
Relative %					
Difference:	15	14	17	18	
			•		
LCS Batch#:	_	_	_	_	
ago batonn'i	_	_	-	-	
Date Prepared:	-	<del>-</del>	-	-	
Date Analyzed:	-	-	-	-	
Instrument I.D.#:	-	-	-	-	
LCS %					
Recovery:	_	•		_	
necovery.	-	-	-	•	
% Recovery					
Control Limits:	71-133	72-128	72-130	71-120	

### Please Note:

SEQUOIA ANALYTICAL, #2000

Signature on File

Alan B. Kemp Project Manager The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



### M P D S Services, Inc.

2401 Stanwell Drive, Suite 400, Concord, CA 94520 Tel: (510) 602-5120 Fax: (510) 689-1918

### CHAIN OF CUSTODY

NICHOLAS PERROW WITNESSING AGENCY				ADDRESS: 41 W. MALAR THUR ROUP						TURN AROUND TIME							
																REGULAR	
SAMPLE ID NO.	DATE	TIME	WATER	GRAB	СОМР	NO. OF CONT.	SAMPLING LOCATION	TP4-6/								REMARKS	
MW-Z	4/17/95	12:40	·/	./		2 NoAS	1 crocc	1/						5041	118	AB	
hi 3	( 7	1:15	V			//	1.7	<u></u>						504	119		
										·							
													····		<del></del>		
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							,							-			
												į					
RELINQUISHED BY:				DATE/TIME		RECEIVED BY:		THE FOLLOWING MUST BE COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES:  1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE?  4 6 5									
SIGNATURE			145 77			Whi Clued		2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED?									
SIGNATURE)			(SIGN)ATURE)					3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE?  (C)  4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED?  (C)									
(SIGNATURE)						SIĞNATURE)	łE)		AMPLES IN								
(SIGNATURE)				(SIGNATURE)			SIGNATU	GIGNATURE: Chi Gull TITLE: DATE: 4-17-95									