91-JUL 20 PM 4: 34

July 26, 1994

SH

Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, CA 94621

RE: Unocal Service Station #3538 411 W. MacArthur Boulevard Oakland, California

Per the request of the Unocal Corporation Project Manager, Mr. Tim Howard, enclosed please find our report (MPDS-UN3538-02) dated May 10, 1994, for the above referenced site.

Should you have any questions regarding the reporting of data, please feel free to call our office at (510) 602-5120. Any other questions may be directed to the Project Manager at (510) 277-2354.

Sincerely,

MPDS Services, Inc.

Brenda P#p4to

/bp

Enclosure

cc: Mr. Tim Howard

MPDS-UN3538-02 May 10, 1994

Unocal Corporation 2000 Crow Canyon Place, Suite 400 P.O. Box 5155 San Ramon, California 94583

Attention: Mr. Tim Howard

RE: Quarterly Data Report
Unocal Service Station #3538
411 W. MacArthur Boulevard
Oakland, California

Dear Mr. Howard:

This data report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

The monitoring wells that were monitored and sampled during this quarter are indicated in Table 1. Prior to sampling, the wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The ground water flow direction during the most recent quarter is shown on the attached Figure 1.

Ground water samples were collected on April 9, 1994. Prior to sampling, the wells were each purged of between 5 and 7 gallons of water. Samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. MPDS Services, Inc. transported the purged ground water to the Unocal Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to date are summarized in Tables 2 and 3. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene detected in the ground water samples collected this

MPDS-UN3538-02 May 10, 1994 Page 2

quarter are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

DISTRIBUTION

A copy of this report should be sent to the Alameda County Health Care Services Agency.

If you have any questions regarding this report, please do not hesitate to call at (510) 602-5120.

RED GEO

Sincerely,

MPDS Services, Inc.

Sarkis Karkarian Staff Engineer

Joel G. Greger, C.E.G. Senior Engineering Geologist

License No. EG 1633 Exp. Date 6/30/94

/dlh

Attachments: Tables 1, 2 & 3

Location Map Figures 1 & 2

Laboratory Analyses

Chain of Custody documentation

cc: Mr. Thomas Berkins, Kaprealian Engineering, Inc.

TABLE 1
SUMMARY OF MONITORING DATA

				·· ••••••••••••		n drug duwwe <u></u>
(Ground Water Elevation	Depth to Water	Product Thickness		Water 1 Purged	Total Well Depth
Well #	(feet)	(feet)◆	(feet)	Sheen		(feet)◆
		i executibacioni antende di estre esse	300°			occornollas III (1900), e considencia (190 8
		/36 a m d fr a m		1 1004\		
		(MODITOR	ed on April 1	T, 1334)		
MW1	54.30	17.80	0		0	27.30
MW2	53.50	17.88	0		0	27.90
MW3	53.74	18.12	0		0	25.08
MW4	53.94	17.70	0		0	28.73
MW5	53.67	17.56	0		0	30.13
MW6	57.78	13.66	0		0	30.06
	(25.00				1004)	
	(MOI	iltored and	l Sampled on A	April 9,	1.334)	
MW2	53.41	17.97	0		7	27.93
MW3	53.67	18.19	0	- -	5	25.11
	(Moni	tored and	Sampled on Ja	nuary 12,	1994)	
	(•		
MW1*	53.92	18.18	0		0	27.34
MW2	53.30	18.08	0	$N \circ$	7	28.10
EWM	53.52	18.34	0	No	5	25.12
MW4 *	53.67	17.97	0		0	28.75
MW5	53.49	17.74	0	No	8.5	30.14
MW6	54.00	17.44	0	No	9	30.07
	(Moni	tored and	Sampled on Oc	tober 14.	1993)	
	(·	·	
MW1*	53.78	18.32	0		0	
MW2	53.18	18.20	0	No	6.5	
MM3	53.41	18.45	0	No	5	
MW4 *	53.56	18.08	0		0	
MW5	53.41	17.82	0	No	8.5	
MW6	54.23	17.21	0	No	9	

TABLE 1 (Continued)

SUMMARY OF MONITORING DATA

Ground Water Depth to Product Water Total Well Elevation Water Thickness Purged Depth Well # (feet) (feet) Sheen (gallons) (feet) ◆
(Monitored and Sampled on July 14, 1993)

MW1	53.94	18.49	0	No	6.5
MW2	53.25	18.38	0	No	6.5
MW3	53.52	18.54	0	No	5
MW4	53.67	18.31	0	No	7.5
MW5	53.49	18.02	0	No	8.5
MW6	54.59	17.20	0	No	9

	Well Cover	Well Casing
1	Elevation	Elevation
Well #	<u>(feet)**</u>	(feet)***
MW1.	72.43	72.10
MW2	71.63	71.38
MW3	72.06	71.86
MW4	71.98	71.64
MW5	71.51	71.23
MW6	71.79	71.44

- The depth to water level and total well depth measurements were taken from the top of the well casings. Prior to October 14, 1993, the depth to water level and total well depth measurements were taken from the top of the well covers.
- * Monitored only.
- ** The elevations of the top of the well covers have been surveyed relative to Mean Sea Level (MSL), per the City of Oakland Benchmark #9NW10 (elevation = 75.50 MSL).
- *** Relative to MSL.
- -- Sheen determination was not performed.

Note: Monitoring data prior to January 12, 1994, were provided by Kaprealian Engineering, Inc.

TABLE 2
SUMMARY OF LABORATORY ANALYSES
WATER

1888 887 (C. 1800 88 CO. CV. J. 4988 888 8	e de Pripagosespresa pilografica.	TPH as	#198894 Remort Hallondon (1986)	555,655, 6, 555, 555, 554, 554, 556, 556	Ethyl-		
<u>Date</u>	<u>Well #</u>	Gasoline	<u>Benzene</u>	<u>Toluene</u>	Benzene	<u>Xylenes</u>	MTBE
4/09/94	MW2	120	10	0.88	1.1	4.9	
	MM3	1,800	22	ND	140	280	
1/12/94	MW2	300	7.8	3.8	1.8	10	
	MW3	3,800	78	ND	180	390	- -
	MW5	ND	ND	0.84	ND	1.6	
	MW6	ND	ND	1.2	ND	2.9	
10/14/93	MW2	230♦	5.3	ND	ND	2.1	
,,	MW3	2,500	52	ND	110	250	
	MW5	ND	ND	ND	ND	ND	
	MW6	ND	ND	0.64	ND	ND	
7/14/93	MW1	ND	2.2	2.1	1.1	6.2	
,, _ 1, , , ,	MW2	110♦	6.5	ND	ND	1.1	250
	MW3	6,300	190	ND	430	1,000	860
	MW4	ND	ND	ND	ND	ND	
	MW5	ND	ND	0.57	ND	ND	
	MMe	ND	0.99	2.4	ND	1.9	
4/13/93	MW2	410♦♦	42	7.7	6.4	28	200
1, 13, 33	MW3	12,000♦♦	290	38	760	2,300	1,400
	MW5	ND	ND	ND	ND	ND	
	MW6	ND	ND	ND	ND	ND	
1/08/93	MW2	510♦	ND	ND	ND .	ND	-
1,00,00	MW3	1,100♦♦	48	0.99	0.90	93	~ -
	MW5	ND	ND	ND	ND	ND	
	MW6	ND	ND	ND	ND	ND	
11/30/92	MW5	ND	ND	ND	ND	ND	
11,00,02	MW6	ND	ND	ND	ND	ND	
10/12/92	MW2	370	3.4	0.56	ND	11	
20,22,22	MW3	3,200	160	10	230	540	
		•					

TABLE 2 (Continued)
SUMMARY OF LABORATORY ANALYSES

WATER

501001530000000000000000000000000000000	00/100/11/10/10/10/10/10/10/10/10/10/10/	100000000000000000000000000000000000000	n kina na kali parawananya papana ni na	5-110-50-00-00-00-00-000000000000000000	our discharge haad onto ilaan oo hoo. In		esperano con concepto de esperano
<u>Date</u>	<u>Well #</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Ethyl- <u>Benzene</u>	Xylenes	MTBE
7/14/92	MWl	ND	ND	ND	ND	ND	
	MW2	130	3.7	ND	ND	ND	
	MW3	21,000	890	200	1,200	4,300	
	MW4	ND	1.3	2.5	ND	1.0	
4/14/92	MW2	150	6.2	ND	ND	1.4	
	MW3	14,000	660	48	560	2,000	
1/15/92	MW2	220	37	0.52	1.1	7.0	
	MW3	3,000	590	14	310	750	
10/15/91	MW2	140	44	0.56	1.5	12	
	MM3	3,100	390	34	150	390	
7/15/91	MW1	ND	ND	ND	ND	ND	
	MW2	2,200	770	12	72	370	
	MM3	9,200	1,300	230	490	1,900	- -
	MW4	ND	ND	ND	ND	ND	
4/12/91	MWl	ND	ND	ND	ND	ND	
	MW2	2,200	160	4.3	23	62	
	MW3	880	170	1.1	34	110	
	MW4	ND	ND	ND	ND	ND	
1/15/91	MW1	ND	ND	ND	ND	ND	
	MW2	680	170	0.7	19	81	
	MW3	3,200	460	1.5	120	270	
	MW4	ND	ND	ND		ND	
10/16/90	MW1	ND	ND	ND	ND	ND	
	MW2	1,400	430	2.0	48	240	
	MW3	(740)	210	1.4	2.5	82	
	MW4	ND	ND	ND	ND	ND	

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES WATER

<u>Date</u>	<u>Well #</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Ethyl- <u>Benzene</u>	Xylenes	MTBE
7/17/90	MW1	ND	ND	ND	ND	ND	
., ,	MW2	490	76	0.59	11	46	
	MW3	4,000	_ 270	48	130	250	
	MW4	ND	ND	ND	ND	ND	
4/19/90	MW1	ND	ND	ND	ND	NĎ	
1, 12, 20	MW2	3,900	550	5.1	91	390	
	MW3	3,100	600	27	54	220	- -
	MW4	ND	ND	0.48	ND	ND	
1/23/90	MW1	ND	1.5	2.3	ND	4.3	
_,,	MW2	400	73	36	10	40	
	MW3	450	110	1.2	4.4	11	
	MW4	ND	ND	0.40	ND	ND	
9/15/89	MW1	ND	ND	0.61	ND	ND	 -
3, 13, 33	MW2	290	ND	12	ND	ND	
	MW3	32	ND	ND	ND	NĐ	
	MW4	ND	ND	ND	ND	ND	

- Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be gasoline.
- ♦♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and a non-gasoline mixture.

ND = Non-detectable.

Indicates analysis was not performed.

Results are in micrograms per liter $(\mu g/L)$, unless otherwise indicated.

Note: Laboratory analyses data prior to January 12, 1994, were provided by Kaprealian Engineering, Inc.

TABLE 3
SUMMARY OF LABORATORY ANALYSES
WATER

<u>Date</u>	Well#	TPH as <u>Diesel</u>	Total Oil & Grease (mg/L)	Tetrachloro- ethene*
7/14/93	MW1			0.95
7/14/92	MW1			1.4
7/15/91	MW1	ND	ND	1.8
4/12/91	MW1	ND	ND	2.0
1/15/91	MW1	ND	ND	2.1
10/16/90	MW1	ND	ND	2.0
7/17/90	MW1	ND	ND	1.7
4/19/90	MW1	ND	ND	2.2
1/23/90	MWl	ND	1.5	2.1
9/15/89	MW1	ND	ND	2.7

^{*} All EPA method 8010 constituents were non-detectable, except for tetrachloroethene as indicated.

ND = Non-detectable.

-- Indicates analysis was not performed.

mg/L = milligrams per liter.

Results are in micrograms per liter ($\mu g/L$), unless otherwise indicated.

Note: Laboratory analyses data were provided by Kaprealian Engineering, Inc.

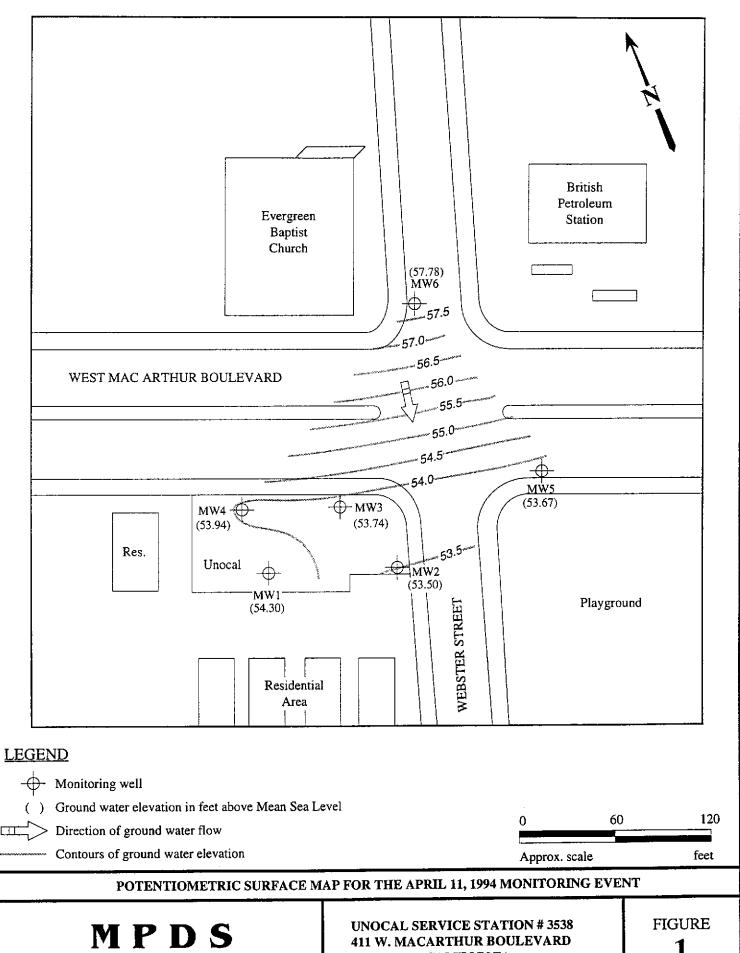


Base modified from 7.5 minute U.S.G.S. Oakland East & West Quadrangles (both photorevised 1980)



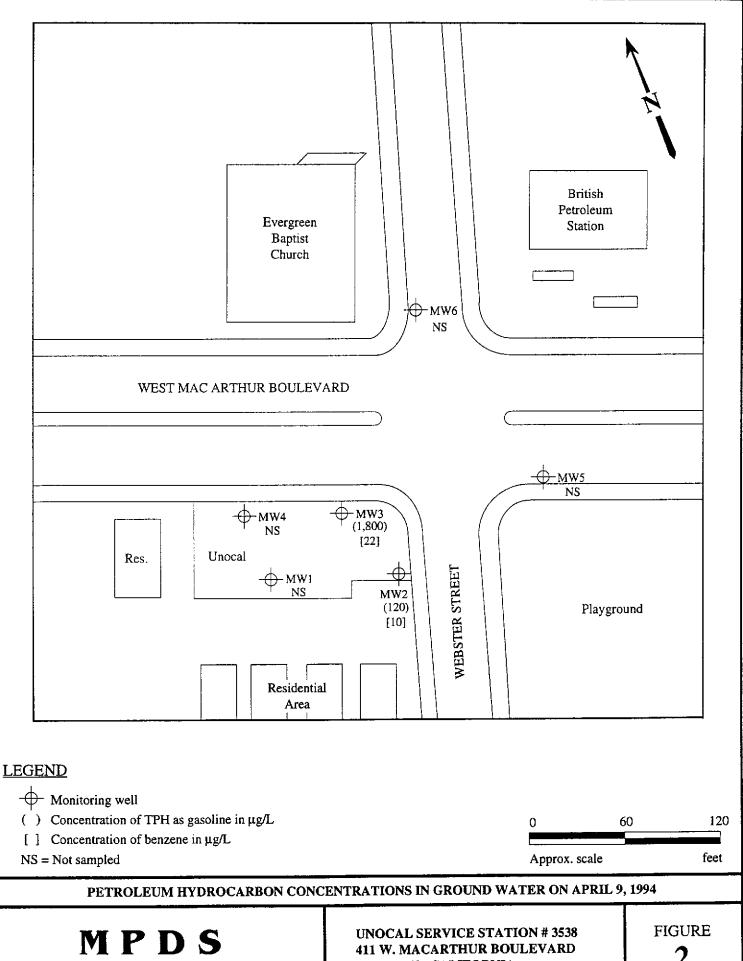
MPDS
SERVICES, INCORPORATED

UNOCAL SERVICE STATION # 3538 411 W. MACARTHUR BOULEVARD OAKLAND, CALIFORNIA LOCATION MAP



SERVICES, INCORPORATED

OAKLAND, CALIFORNIA



SERVICES, INCORPORATED

OAKLAND, CALIFORNIA



680 Chesapeake Drive 1900 Bates Avenue, Suite L Concord, CA 94520 819 Striker Avenue, Suite 8

Redwood City, CA 94063 Sacramento, CA 95834

(415) 364-9600 (510) 686-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 400 Concord, CA 94520

Client Project ID: Unocal #3

Unocal #3538, 411 W. MacArthur Blvd.,

Oakland

Sampled:

Apr 9, 1994 Apr 11, 1994

Sample Matrix: Analysis Method:

Water EPA 5030/8015/8020 Received: Reported:

Apr 21, 1994

Attention: Avo Avedessian

First Sample #:

404-0500

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 404-0500 MW-2	Sample I.D. 404-0501 MW-3	Sample I.D. Matrix Blank	· · · · · · · · · · · · · · · · · · ·
Purgeable Hydrocarbons	50	120	1,800		
Benzene	0.5	10	22		
Toluene	0.5	0.88	N.D.		
Ethyl Benzene	0.5	1.1	140		
Total Xylenes	0.5	4.9	280		
Chromatogram Pat	tern:	Gasoline	Gasoline	·	

Quality Control Data

Report Limit Multiplication Factor:	1.0	10	1.0
Date Analyzed:	4/15/94	4/18/94	4/18/94
Instrument Identification:	HP-4	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	97	111	108

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

roject Manager



680 Chesapeake Drive 1900 Bates Avenue, Suite L 819 Striker Avenue, Suite 8 Redwood City, CA 94063 Concord, CA 94520 Sacramento, CA 95834 (415) 364-9600 (510) 686-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 400 Concord, CA 94520 Attention: Avo Avedessian Client Project ID:

Unocal #3538, 411 W. MacArthur Blvd., Oakland

Matrix: Liquid

QC Sample Group: 4040500-01

Reported:

Apr 21, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	
	•		Benzene		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	J. Fontecha	J. Fontecha	J. Fontecha	J. Fontecha	
MS/MSD					
Batch#:	BLK041594	BLK041594	BLK041594	BLK041594	
Date Prepared:	4/15/94	4/15/94	4/15/94	4/15/94	
Date Analyzed:	4/15/94	4/15/94	4/15/94	4/15/94	
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	
Conc. Spiked:	20 μg/L	20 μg/L	20 μg/L	60 μg/L	
Matrix Spike					
% Recovery:	94	94	94	96	
Matrix Spike Duplicate % Recovery:	93	93	94	95	
Relative % Difference:	1.0	1.0	0.0	1.0	
LCS Batch#:	2LCS041594	2LCS041594	2LCS041594	2LCS041594	
Date Prepared:	4/15/94	4/15/94	4/15/94	4/15/94	
Date Analyzed:	4/15/94	4/15/94	4/15/94	4/15/94	
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	
LCS %					

Please Note:

110

71-133

114

72-128

SEQUOIA ANALYTICAL, #1271

Recovery:

% Recovery Control Limits:

roject Manager

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

116

71-120

£35

117

72-130



680 Chesapeake Drive 1900 Bates Avenue, Suite L 819 Striker Avenue, Suite 8

Redwood City, CA 94063 Concord, CA 94520 Sacramento, CA 95834 (415) 364-9600 (510) 686-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 400 Concord, CA 94520

Client Project ID:

Unocal #3538, 411 W. MacArthur Blvd., Oakland

Matrix: Liquid

Attention: Avo Avedessian

QC Sample Group: 4040500-01

Reported:

Apr 21, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes
			Benzene	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	J. Fontecha	J. Fontecha	J. Fontecha	J. Fontecha
MS/MSD				
Batch#:	4040677	4040677	4040677	4040677
Date Prepared:	4/18/94	4/18/94	4/18/94	4/18/94
Date Analyzed:	4/18/94	4/18/94	4/18/94	4/18/94
nstrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	$20\mu\mathrm{g/L}$	20 μg/L	20 μg/L	60 μg/L
Matrix Spike				
% Recovery:	100	100	100	103
Matrix Spike				
Duplicate %				
Recovery:	95	95	95	98
Relative %				
Difference:	5.1	5.1	5.1	4.9

LCS Batch#:	1LCS041894	1LCS041894	1LCS041894	1LCS041894
Date Prepared:	4/18/94	4/18/94	4/18/94	4/18/94
Date Analyzed:	4/18/94	4 /18/94	4/18/94	4/18/94
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS %				
Recovery:	119	106	109	109
% Recovery				
Control Limits:	71-133	72-128	72-130	71-120

| т

Please Note:

SEQUOIA ANALYTICAL, #1271

Alan B. Kemp Project Manager The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

M P D S Services, Inc.

2401 Stanwell Drive, Suite 400, Concord, CA 94520 Tel: (510) 602-5120 Fax: (510) 689-1918

CHAIN OF CUSTODY

NICHOLAS PERROW			address: 41 W. MACARTHUR BUP.				ANALYSES REQUESTED								TURN AROUND TIME:	
							TPH-GAS BTEX	TPH-DIESEL	v	10					REGULAR REMARKS	
SAMPLE ID NO.	DATE	TIME	WATER	GRAB	СОМР	NO. OF CONT.	SAMPLING LOCATION	TPH BTB	TPH	T0G	8010					REMARKS
MW-2	49/94	9:5 _{Ar-}	1	/		2 VOA's	WELL	~			_					4040500 112
MW-2 MW-3	4/9/94	1074	7	~		2 VOA'S	WELL	L/								L 0501 1
		-								· · · · · · · · · · · · · · · · · · ·						;
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	1	I						TI	HE FOLLOV	/ing <u>must</u>	BE COMP	LETED BY T	HE LABOR	ATORY AC	CEPTING S	AMPLES FOR ANALYSES:
REMNOUSHED BY:		4/11/2	DATE/TIME R 411/94 10:55AM Wells			ED BY:	1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE?									
		([SIGNATURE)			2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED?											
(SIGNATURE)				(SIGNATURE)			3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE?									
(SIGNATURE)					(SIGNATURE)	4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED?										
(SIGNATURE)	•				<u>.</u>	(SIGNATURE)		SIGNAT	URE:		Lews		The: Xam	sle	D,	11194
<u>.</u>		· · · · · · · · · · · · · · · · · · ·		•										that		