KAPREALIAN ENGINEERING
INCORPORATED

March 30, 1994

Unocal Corporation
2000 Crow Canyon Place, Suite 400
P.O. Box 5155
San Ramon, California 94583

Attention: Mr. Tim Howard

RE: Unocal Service Station #3538
411 W. MacArthur Boulevard
Oakland, California

Dear Mr. Howard:

Kaprealian Engineering, Inc. (KEI) has received MPDS Services, Inc's. Quarterly Data Report (MPDS-UN3538-01) dated February 9, 1994, for the above referenced site. Based upon KEI's review of the MPDS report, KEI recommends a modification to the current ground water monitoring and sampling program.

The analytical results of the ground water samples collected from monitoring wells MW5 and MW6 during the past six consecutive quarters of sampling (November of 1992 through January of 1994) have shown no detectable concentrations of total petroleum hydrocarbons (TPH) as gasoline, and benzene concentrations less than 1.0 ppb. Therefore, KEI recommends that the sampling frequency for wells MW5 and MW6 be reduced from quarterly to annually. Monitoring wells MW1 and MW4 are currently sampled on an annual basis.

In summary, all of the monitoring wells will be monitored quarterly, monitoring wells MW2 and MW3 will be sampled quarterly, and monitoring wells MW1, MW4, MW5, and MW6 will be sampled annually.

If you have any questions, please do not hesitate to call me at (510) 602-5100.

Sincerely,

Kaprealian Engineering, Inc.

Thomas J. Berkins

Thomas J. Berkins
Project Manager

TJB:jad\TH0330

cc: Alameda County Health Care Services Agency
Regional Water Quality Control Board, San Francisco Bay Region
MPDS Services, Inc.

2401 Stanwell Drive, Suite 400
Concord, California 94520
Tel: 510.602.5100 Fax: 510.687.0602

MPDS
SERVICES, INCORPORATED

ALCO
HAZMAT

94 MAR 30 PM 2:24

March 29, 1994

Alameda County Health Care Services
80 Swan Way, Room 200
Oakland, CA 94621

RE: Unocal Service Station #3538
411 W. MacArthur Boulevard
Oakland, California

Per the request of the Unocal Corporation Project Manager, Mr. Tim Howard, enclosed please find our report (MPDS-UN3538-01) dated February 9, 1994, for the above referenced site.

Should you have any questions regarding the reporting of data, please feel free to call our office at (510) 602-5120. Any other questions may be directed to the Project Manager at (510) 277-2354.

Sincerely,

MPDS Services, Inc.

for: Deanna L. Harding
Technical Assistant

/bp

Enclosure

cc: Mr. Tim Howard

2401 Stanwell Drive, Suite 400
Concord, California 94520
Tel: (510) 602-5120 Fax: (510) 689-1918

MPDS

SERVICES, INCORPORATED

MPDS-UN3538-01
February 9, 1994

Unocal Corporation
2000 Crow Canyon Place, Suite 400
P.O. Box 5155
San Ramon, California 94583

Attention: Mr. Tim Howard

RE: Quarterly Data Report
Unocal Service Station #3538
411 W. MacArthur Boulevard
Oakland, California

Dear Mr. Howard:

This data report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

The monitoring wells that were monitored and sampled during this quarter are indicated in Table 1. Prior to sampling, the wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The ground water flow direction during the most recent quarter is shown on the attached Figure 1.

Ground water samples were collected on January 12, 1994. Prior to sampling, the wells were each purged of between 5 and 9 gallons of water. Samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory.

ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to date are summarized in Tables 2 and 3. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene detected in the ground water samples collected this quarter are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

2401 Stanwell Drive, Suite 400
Concord, California 94520
Tel: (510) 602-5120 Fax: (510) 689-1918

DISTRIBUTION

A copy of this report should be sent to the Alameda County Health Care Services Agency, and to the Regional Water Quality Control Board, San Francisco Bay Region.

If you have any questions regarding this report, please do not hesitate to call at (510) 602-5120.

Sincerely,

MPDS Services, Inc.

Joel G. Greger, C.E.G.
Senior Engineering Geologist

License No. EG 1633
Exp. Date 6/30/94

/dlh

Attachments: Tables 1, 2 & 3
Location Map
Figures 1 & 2
Laboratory Analyses
Chain of Custody documentation

cc: Mr. Thomas Berkins, Kaprealian Engineering, Inc.

TABLE 1

SUMMARY OF MONITORING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)◆	Product Thickness (feet)	Sheen	Water Purged (gallons)	Total Well Depth (feet)◆
(Monitored and Sampled on January 12, 1994)						
MW1*	53.92	18.18	0	--	0	27.34
MW2	53.30	18.08	0	No	7	28.10
MW3	53.52	18.34	0	No	5	25.12
MW4*	53.67	17.97	0	--	0	28.75
MW5	53.49	17.74	0	No	8.5	30.14
MW6	54.00	17.44	0	No	9	30.07
(Monitored and Sampled on October 14, 1993)						
MW1*	53.78	18.32	0	--	0	
MW2	53.18	18.20	0	No	6.5	
MW3	53.41	18.45	0	No	5	
MW4*	53.56	18.08	0	--	0	
MW5	53.41	17.82	0	No	8.5	
MW6	54.23	17.21	0	No	9	
(Monitored and Sampled on July 14, 1993)						
MW1	53.94	18.49	0	No	6.5	
MW2	53.25	18.38	0	No	6.5	
MW3	53.52	18.54	0	No	5	
MW4	53.67	18.31	0	No	7.5	
MW5	53.49	18.02	0	No	8.5	
MW6	54.59	17.20	0	No	9	

TABLE 1 (Continued)

SUMMARY OF MONITORING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)◆	Product Thickness (feet)	Sheen	Water Purged (gallons)	Total Well Depth (feet)◆
(Monitored and Sampled on April 13, 1993)						
MW1*	54.73	17.70	0	--	0	
MW2	53.77	17.86	0	No	7	
MW3	54.10	17.96	0	No	5	
MW4*	54.31	17.67	0	--	0	
MW5	54.02	17.49	0	No	9	
MW6	59.85	11.94	0	No	13	

Well #	Well Cover Elevation (feet)**	Well Casing Elevation (feet)***
MW1	72.43	72.10
MW2	71.63	71.38
MW3	72.06	71.86
MW4	71.98	71.64
MW5	71.51	71.23
MW6	71.79	71.44

TABLE 1 (Continued)

SUMMARY OF MONITORING DATA

◆ The depth to water level and total well depth measurements were taken from the top of the well casings Prior to October 14, 1993, the water level and total well depth measurements were taken from the top of the well covers.

* Monitored only.

** The elevations of the top of the well covers have been surveyed relative to Mean Sea Level (MSL), per the City of Oakland Benchmark #9NW10 (elevation = 75.50 MSL).

*** Relative to MSL.

-- Sheen determination was not performed.

Note: Monitoring data prior to January 12, 1994, were provided by Kaprealian Engineering, Inc.

TABLE 2

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylenes	MTBE
1/12/94	MW2	300	7.8	3.8	1.8	10	--
	MW3	3,800	78	ND	180	390	--
	MW5	ND	ND	0.84	ND	1.6	--
	MW6	ND	ND	1.2	ND	2.9	--
10/14/93	MW2	230♦	5.3	ND	ND	2.1	--
	MW3	2,500	52	ND	110	250	--
	MW5	ND	ND	ND	ND	ND	--
	MW6	ND	ND	0.64	ND	ND	--
7/14/93	MW1	ND	2.2	2.1	1.1	6.2	--
	MW2	110♦	6.5	ND	ND	1.1	250
	MW3	6,300	190	ND	430	1,000	860
	MW4	ND	ND	ND	ND	ND	--
	MW5	ND	ND	0.57	ND	ND	--
	MW6	ND	0.99	2.4	ND	1.9	--
4/13/93	MW2	410♦♦	42	7.7	6.4	28	200
	MW3	12,000♦♦	290	38	760	2,300	1,400
	MW5	ND	ND	ND	ND	ND	--
	MW6	ND	ND	ND	ND	ND	--
1/08/93	MW2	510♦	ND	ND	ND	ND	--
	MW3	1,100♦♦	48	0.99	0.90	93	--
	MW5	ND	ND	ND	ND	ND	--
	MW6	ND	ND	ND	ND	ND	--
11/30/92	MW5	ND	ND	ND	ND	ND	--
	MW6	ND	ND	ND	ND	ND	--
10/12/92	MW2	370	3.4	0.56	ND	11	--
	MW3	3,200	160	10	230	540	--
7/14/92	MW1	ND	ND	ND	ND	ND	--
	MW2	130	3.7	ND	ND	ND	--
	MW3	21,000	890	200	1,200	4,300	--
	MW4	ND	1.3	2.5	ND	1.0	--

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylenes	MTBE
4/14/92	MW2	150	6.2	ND	ND	1.4	--
	MW3	14,000	660	48	560	2,000	--
1/15/92	MW2	220	37	0.52	1.1	7.0	--
	MW3	3,000	590	14	310	750	--
10/15/91	MW2	140	44	0.56	1.5	12	--
	MW3	3,100	390	34	150	390	--
7/15/91	MW1	ND	ND	ND	ND	ND	--
	MW2	2,200	770	12	72	370	--
	MW3	9,200	1,300	230	490	1,900	--
	MW4	ND	ND	ND	ND	ND	--
4/12/91	MW1	ND	ND	ND	ND	ND	--
	MW2	2,200	160	4.3	23	62	--
	MW3	880	170	1.1	34	110	--
	MW4	ND	ND	ND	ND	ND	--
1/15/91	MW1	ND	ND	ND	ND	ND	--
	MW2	680	170	0.7	19	81	--
	MW3	3,200	460	1.5	120	270	--
	MW4	ND	ND	ND	--	ND	
10/16/90	MW1	ND	ND	ND	ND	ND	--
	MW2	1,400	430	2.0	48	240	--
	MW3	740	210	1.4	2.5	82	--
	MW4	ND	ND	ND	ND	ND	--
7/17/90	MW1	ND	ND	ND	ND	ND	--
	MW2	490	76	0.59	11	46	--
	MW3	4,000	270	48	130	250	--
	MW4	ND	ND	ND	ND	ND	--
4/19/90	MW1	ND	ND	ND	ND	ND	--
	MW2	3,900	550	5.1	91	390	--
	MW3	3,100	600	27	54	220	--
	MW4	ND	ND	0.48	ND	ND	--

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylenes	MTBE
1/23/90	MW1	ND	1.5	2.3	ND	4.3	--
	MW2	400	73	36	10	40	--
	MW3	450	110	1.2	4.4	11	--
	MW4	ND	ND	0.40	ND	ND	--
9/15/89	MW1	ND	ND	0.61	ND	ND	--
	MW2	290	ND	12	ND	ND	--
	MW3	32	ND	ND	ND	ND	--
	MW4	ND	ND	ND	ND	ND	--

♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be gasoline.

♦♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and a non-gasoline mixture.

ND = Non-detectable.

-- Indicates analysis was not performed.

Results are in micrograms per liter (µg/L), unless otherwise indicated.

Note: Laboratory analyses data prior to January 12, 1994, were provided by Kaprealian Engineering, Inc.

TABLE 3

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Diesel	TOG (mg/L)	Tetrachloroethene*
7/14/93	MW1	--	--	0.95
7/14/92	MW1	--	--	1.4
7/15/91	MW1	ND	ND	1.8
4/12/91	MW1	ND	ND	2.0
1/15/91	MW1	ND	ND	2.1
10/16/90	MW1	ND	ND	2.0
7/17/90	MW1	ND	ND	1.7
4/19/90	MW1	ND	ND	2.2
1/23/90	MW1	ND	1.5	2.1
9/15/89	MW1	ND	ND	2.7

* All EPA method 8010 constituents were non-detectable, except for tetrachloroethene as indicated.

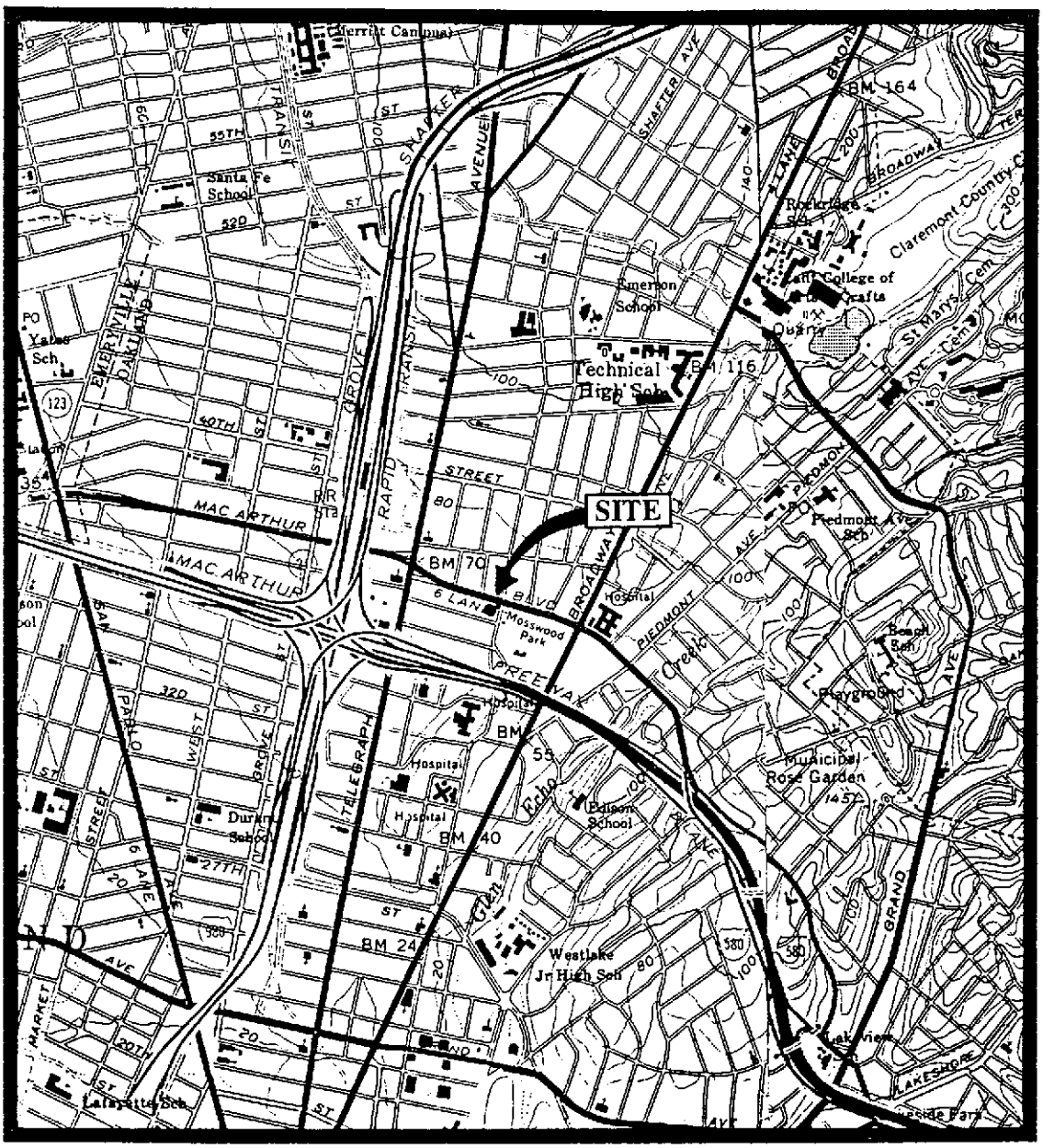
ND = Non-detectable.

-- Indicates analysis was not performed.

mg/L = milligrams per liter.

Results are in micrograms per liter (µg/L), unless otherwise indicated.

Note: Laboratory analyses data prior to January 12, 1994, were provided by Kaprealian Engineering, Inc.

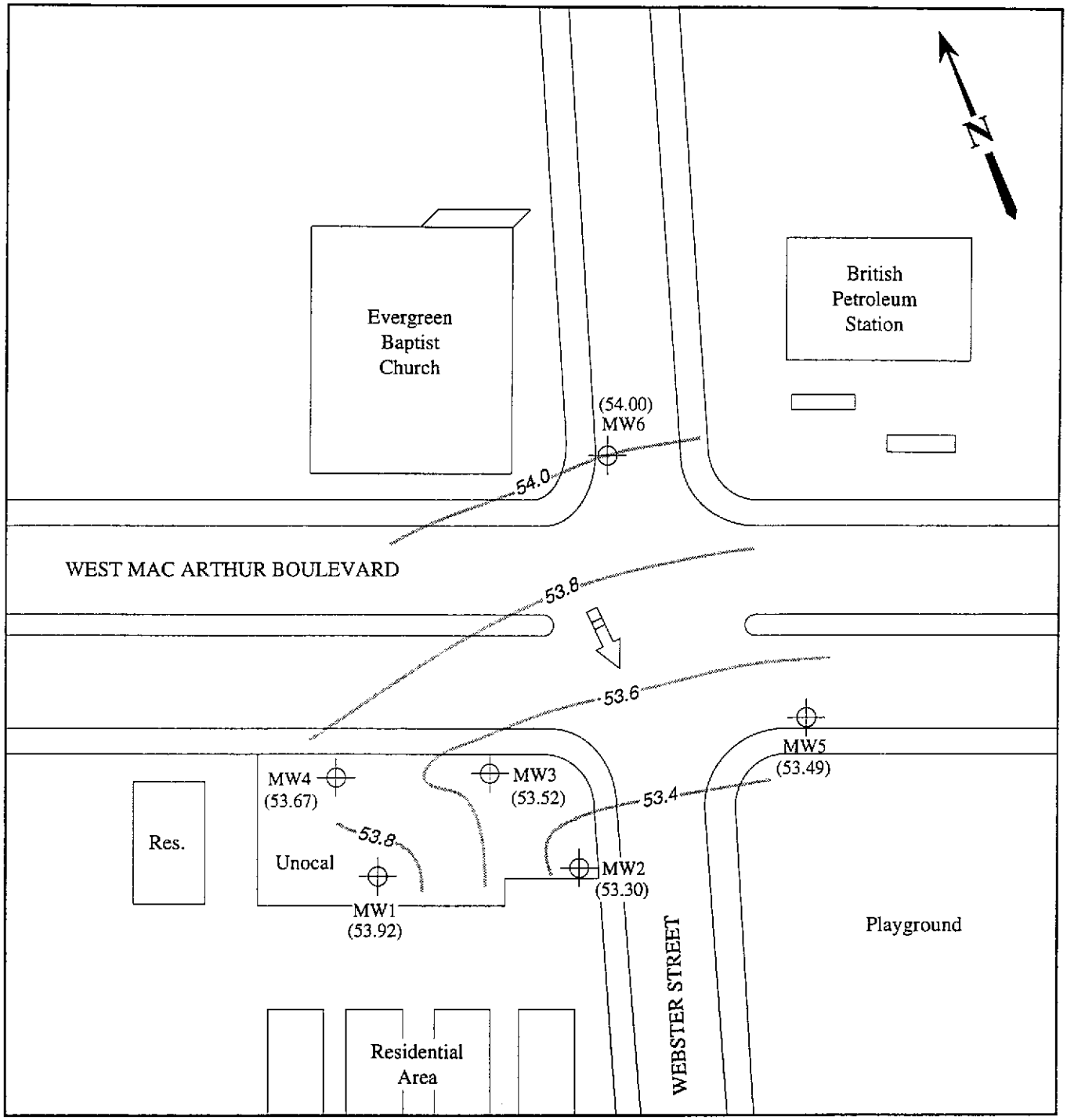


Base modified from 7.5 minute U.S.G.S. Oakland East & West Quadrangles
(both photorevised 1980)

0 2000 4000

Approx. scale feet

M P D S SERVICES, INCORPORATED	**UNOCAL SERVICE STATION # 3538** **411 W. MACARTHUR BOULEVARD** **OAKLAND, CALIFORNIA**	**LOCATION MAP**



LEGEND

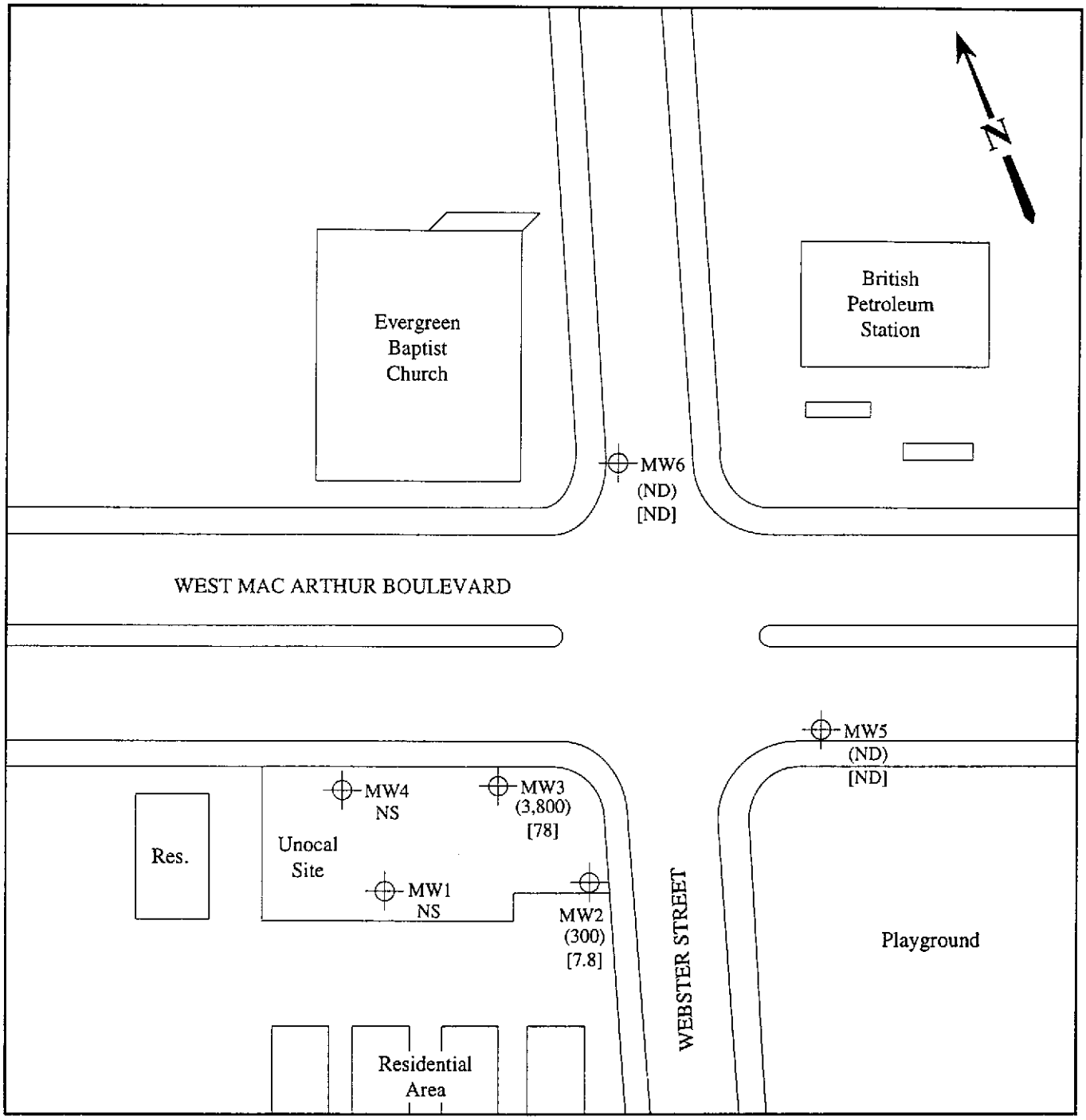
- Monitoring well
- ( ) Ground water elevation in feet above Mean Sea Level
- Direction of ground water flow
- Contours of ground water elevation

0 60 120

Approx. scale feet

POTENTIOMETRIC SURFACE MAP FOR THE JANUARY 12, 1994 MONITORING EVENT

M P D S SERVICES, INCORPORATED	**UNOCAL SERVICE STATION # 3538** **411 W. MACARTHUR BOULEVARD** **OAKLAND, CALIFORNIA**	FIGURE **1**



LEGEND

- Monitoring well
- ( ) Concentration of TPH as gasoline in µg/L
- [ ] Concentration of benzene in µg/L
- ND = Non-detectable, NS = Not sampled

0 60 120

Approx. scale feet

PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON JANUARY 12, 1994

M P D S SERVICES, INCORPORATED	**UNOCAL SERVICE STATION # 3538** **411 W. MACARTHUR BOULEVARD** **OAKLAND, CALIFORNIA**	FIGURE **2**

SEQUOIA ANALYTICAL

1900 Bates Avenue • Suite LM • Concord, California 94520
(510) 686-9600 • FAX (510) 686-9689

MPDS Services, Inc.	Client Project ID:	Unocal #3538, 411 W. McArthur Blvd, Oakland	Sampled:	Jan 12, 1994
2401 Stanwell Dr., Ste. 400	Sample Matrix:	Water	Received:	Jan 12, 1994
Concord, CA 94520	Analysis Method:	EPA 5030/8015/8020	Reported:	Jan 26, 1994
Attention: Avo Avedissian	First Sample #:	401-0474		

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 401-0474 MW2	Sample I.D. 401-0475 MW3	Sample I.D. 401-0476 MW5	Sample I.D. 401-0477 MW6	Sample I.D. Method Blank
Purgeable Hydrocarbons	50	300	3,800	N.D.	N.D.	
Benzene	0.5	7.8	78	N.D.	N.D.	
Toluene	0.5	3.8	N.D.	0.84	1.2	
Ethyl Benzene	0.5	1.8	180	N.D.	N.D.	
Total Xylenes	0.5	10	390	1.6	2.9	
Chromatogram Pattern:		Gasoline	Gasoline	--	--	

Quality Control Data

Report Limit Multiplication Factor:	2.0	20	1.0	1.0	1.0
Date Analyzed:	1/21/94	1/20/94	1/18/94	1/18/94	1/18/94
Instrument Identification:	HP-2	HP-4	HP-2	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	99	94	105	104	108

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Alan B. Kemp
Project Manager

SEQUOIA ANALYTICAL

1900 Bates Avenue • Suite LM • Concord, California 94520
(510) 686-9600 • FAX (510) 686-9689

MPDS Services, Inc.
2401 Stanwell Dr., Ste. 400
Concord, CA 94520
Attention: Avo Avedissian

Client Project ID: Unocal #3538, 411 W. McArthur Blvd, Oakland
Matrix: Liquid
QC Sample Group: 4010474-477

Reported: Jan 26, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	A.T.	A.T.	A.T.	A.T.
MS/MSD Batch#:	4010460	4010460	4010460	4010460
Date Prepared:	1/18/94	1/18/94	1/18/94	1/18/94
Date Analyzed:	1/18/94	1/18/94	1/18/94	1/18/94
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	87	105	107	103
Matrix Spike Duplicate % Recovery:	82	105	102	103
Relative % Difference:	5.9	0.0	4.9	0.0
LCS Batch#:	1LCS011894	1LCS011894	1LCS011894	1LCS011894
Date Prepared:	1/18/94	1/18/94	1/18/94	1/18/94
Date Analyzed:	1/18/94	1/18/94	1/18/94	1/18/94
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	103	100	99	101
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

1900 Bates Avenue • Suite LM • Concord, California 94520
(510) 686-9600 • FAX (510) 686-9689

MPDS Services, Inc.	Client Project ID:	Unocal #3538, 411 W. McArthur Blvd, Oakland
2401 Stanwell Dr., Ste. 400	Matrix:	Liquid
Concord, CA 94520		
Attention: Avo Avedissian	QC Sample Group: 4010474-477	Reported: Jan 26, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	J.F.	J.F.	J.F.	J.F.
MS/MSD Batch#:	4010701	4010701	4010701	4010701
Date Prepared:	1/21/94	1/21/94	1/21/94	1/21/94
Date Analyzed:	1/21/94	1/21/94	1/21/94	1/21/94
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	100	100	100	100
Matrix Spike Duplicate % Recovery:	100	100	100	103
Relative % Difference:	0.0	0.0	0.0	3.0
LCS Batch#:	1LCS012194	1LCS012194	1LCS012194	1LCS012194
Date Prepared:	1/21/94	1/21/94	1/21/94	1/21/94
Date Analyzed:	1/21/94	1/21/94	1/21/94	1/21/94
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	103	98	97	100
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

1900 Bates Avenue • Suite LM • Concord, California 94520
(510) 686-9600 • FAX (510) 686-9689

MPDS Services, Inc.	Client Project ID:	Unocal #3538, 411 W. McArthur Blvd, Oakland
2401 Stanwell Dr., Ste. 400	Matrix:	Liquid
Concord, CA 94520		
Attention: Avo Avedissian	QC Sample Group: 4010474-477	Reported: Jan 26, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	A.T.	A.T.	A.T.	A.T.
MS/MSD Batch#:	4010441	4010441	4010441	4010441
Date Prepared:	1/20/94	1/20/94	1/20/94	1/20/94
Date Analyzed:	1/20/94	1/20/94	1/20/94	1/20/94
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	100	95	97	98
Matrix Spike Duplicate % Recovery:	100	100	97	99
Relative % Difference:	0.0	5.1	0.0	1.0
LCS Batch#:	2LCS012094	2LCS012094	2LCS012094	2LCS012094
Date Prepared:	1/20/94	1/20/94	1/20/94	1/20/94
Date Analyzed:	1/20/94	1/20/94	1/20/94	1/20/94
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS % Recovery:	100	100	105	102
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

MPDS
Services, Inc.

CHAIN OF CUSTODY

SAMPLER: Ray
WITNESSING AGENCY:
SITE NAME & ADDRESS: UNOCAL 3538 OAKLAND 411 W. MacArthur Blvd

ANALYSES REQUESTED: TPH/BTEX

TURN AROUND TIME: ROUTINE

SAMPLE ID NO.	DATE	TIME	SOIL	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	TPH/BTEX
MW2	1-12			x	x		2	VOA	x
MW3	"			x	x		"	"	x
MW5	"			x	x		"	"	x
MW6	"			x	x		"	"	x

REMARKS: 4010474 A-B
0475
0476
0477

Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Ray	1-12-94	
Relinquished by: (Signature)	Date/Time 1/12/94 8:30pm	Received by: (Signature) Melissa Crewse
Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Relinquished by: (Signature)	Date/Time	Received by: (Signature)

The following MUST BE completed by the laboratory accepting samples for analysis:
1. Have all samples received for analysis been stored in ice? YES
2. Will samples remain refrigerated until analyzed? YES
3. Did any samples received for analysis have head space? NO
4. Were samples in appropriate containers and properly packaged? Y

Signature: [illegible] Title: E.S. Date: 1/12/94

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