



January 12, 2004 Project No. 2007-0057-01

Alameda County

JAN 1 5 2004

Environmental Health

Mr. Don Hwang Alameda County Health Agency Department of Environmental Health 1131 Harbor Bay Parkway, 2<sup>nd</sup> Floor Alameda, California 94502

Re: Quarterly Groundwater Monitoring Report, Fourth Quarter 2003, for USA Service Station No. 57, Located at 10700 MacArthur Boulevard, Oakland, California

Dear Mr. Hwang:

Stratus Environmental, Inc. (Stratus) is submitting the attached report which presents the results of the fourth quarter 2003 quarterly monitoring and sampling program on behalf of USA Gasoline Corporation (USA) for the former USA Service Station No. 57, located at 10700 MacArthur Boulevard, Oakland, California (Figure 1). This report is in compliance with California Regional Water Quality Control Board requirements for underground storage tank (UST) investigations.

If you have any questions regarding this report, please contact Steve Carter at (530) 676-6008.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Marie H. Adsetts

Staff Geologist

Stephen J. Carter, R.G.

Project Manager

Attachment: Quarterly Groundwater Monitoring Report, Fourth Quarter 2003

cc: Mr. Charles Miller, USA Gasoline Corporation

Mr. Ken Phares, Jay-Phares Corporation

Mr. Peter McIntyre, AEI Consultants

Date	January	12,	2004

#### USA GASOLINE QUARTERLY GROUNDWATER MONITORING REPORT

Facility No: 57 Address:	10700 MacArthur Blvd., Oakland, California
USA Gasoline Project Supervisor:	Charles Miller
Consulting Co./Contact Person:	Stratus Environmental, Inc./ Steve Carter, R.G.
Consultant Project No:	2007-0057-01
Primary Agency/Regulatory ID No:	Don Hwang, Alameda County Department of Environmental Health / 4490

#### **WORK PERFORMED THIS QUARTER (Fourth 2003):**

- 1. Stratus measured groundwater elevations and collected groundwater samples from wells S-1, S-2, MW-4, MW-7, and MW-8 on October 9, 2003. Well MW-5 was damaged and could not be sampled. Wells MW-3 and MW-6 are inaccessible.
- Stratus compiled and evaluated groundwater monitoring data.

#### **WORK PROPOSED FOR NEXT QUARTER (First 2004):**

- The next sampling event is tentatively scheduled for January 2004. Groundwater samples will be collected for laboratory analysis from wells S-1, S-2, MW-4, MW-5, MW-7, and MW-8.
- Groundwater samples will be analyzed for total petroleum hydrocarbons as gasoline (TPHG) using U.S. Environmental Protection Agency Method (EPA) Method SW8015B/DHS Luft Manual, and for benzene, toluene, ethylbenzene, total xylenes (BTEX), methyl tertiary butyl ether (MTBE), tertiary butyl alcohol (TBA), ethyl tertiary butyl ether (ETBE), di-isopropyl ether (DIPE), tertiary amyl methyl ether (TAME), 1,2-dichloroethane (1,2-DCA), and 1,2-dibromoethane (EDB) using EPA Method SW8260B.
- 3. The site is scheduled for redevelopment in March 2004. Stratus will prepare a plan to move monitoring wells and handle impacted soil as required to accommodate development. This plan will be submitted to Alameda County.

Current Phase of Project:	Monitoring	
Frequency of Groundwater Sampling:	All Wells = Quarterly	
Frequency of Groundwater Monitoring:	Quarterly	
Groundwater Sampling Date:	October 9, 2003	
Is Free Product (FP) Present on Site:	No	
FP Recovered This Quarter:	No	
Cumulative FP Recovered to Date:	NA	
Approximate Depth to Groundwater:	13.33 to 21.58 feet below top of well casing	
Groundwater Flow Direction:	South-southeast	
Groundwater Gradient:	0.042 ft/ft	

#### DISCUSSION:

At the time of the fourth quarter 2003 monitoring event, groundwater elevations had increased between 0.42 and 0.85 feet in monitoring wells S-1, S-2, and MW-7, and had decreased by 0.23 and 1.23 feet in wells MW-4 and MW-8 (respectively) since the July 21, 2003, monitoring event. Depth-to-water measurements were corrected to mean sea level (MSL) and used to construct a groundwater elevation contour map (Figure 2). The groundwater flow direction on October 9, 2003, appeared to be generally toward the south-southeast at a gradient of 0.042 ft/ft. This flow pattern appears to be consistent with the past two quarters. Historical flow at the site has been toward the southwest, south, southeast, and north.

TPHG, benzene, and MTBE were reported in the sample collected from well S-2. TPHG and MTBE were also reported in well S-1, and MTBE was also reported in well MW-7. The highest concentrations of TPHG (10,000  $\mu$ g/L), benzene (39  $\mu$ g/L), and MTBE (180  $\mu$ g/L) were reported in well S-2. TBA was reported in wells S-1 (6.4  $\mu$ g/L) and S-2 (54  $\mu$ g/L). TAME, DIPE, ETBE, EDB, or 1,2-DCA were not reported in any of the wells. Concentrations reported during the fourth quarter 2003 are generally consistent with historical analytical data. Analytical results of TPHG, benzene, and MTBE for groundwater samples collected on October 9, 2003, are presented in Figure 3.

#### ATTACHMENTS:

- Table 1 Groundwater Elevation and Analytical Summary
- Table 2 Groundwater Analytical Results for Oxygenates and Additional Compounds
- Figure 1 Site Location Map
- Figure 2 Groundwater Elevation Contour Map (Fourth Quarter 2003)
- Figure 3 Groundwater Analytical Summary (Fourth Quarter 2003)
- · Appendix A Field Data Sheets
- · Appendix B Sampling and Analysis Procedures
- Appendix C Certified Analytical Reports and Chain-of-Custody Documentation

TABLE 1

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

		Depth to	Well	Groundwater						Total	
Well	Date	Water	Elevation	Elevation	<b>TPHG</b>	TPHD	Benzene	Toluene	Ethylbenzene	<b>Xylenes</b>	MTBE
Number	Collected	(feet)	(ft msl)	(ft msl)	(μg/L)	(μ <b>g/L</b> )	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)
S-1	03/03/95	13.10	74.74	61.64	910	5,900	260	7.6	16	14	NA
	07/24/95	12.35		62.39	NA	NA	ΝÄ	NA	NA	NA	NA
	11/22/95	19.30	78.68	59.38	460	6100	13	0.69	0.99	1.1	460*
	12/06/95	19,59		59.09	NA	NA	NA	NA	NA	NA	NA
	01/04/96	19.52		59.16	NA	NA	NA	NA	NA	NA	NA
	01/31/97	15.07		63.61	1,100	200	11	6	3	6	200*
	10/10/97	18.90		59.78	530	2,000	< 0.5	2.1	< 0.5	<2	230*
	01/20/98	16.79		61,89	1,800	200	< 0.5	< 0.5	1.5	10	87*
	04/28/98	8.37		70.31	130	7,300	1.9	3.2	< 0.5	< 0.5	310*
	07/31/98	11.61		67.07	310	2,000	0.54	4.6	3,8	0.82	280*
	11/02/98	15.28		63.40	1,000	1,200	<0.5	9.5	1.6	9.1	100
	06/10/99	14.35		64,33	660	150	0.99	< 0.5	< 0.5	2.4	80*[1]
	10/18/00	17.56		61,12	<50	330	< 0.5	0.93	< 0.5	< 0.5	44
	03/12/02	16.29		62.39	500	< 50	2.8	4.8	0.79	4.4	63
	11/19/02	19.53		59,15	190	NA	< 0.50	< 0.50	< 0.50	< 0.50	190
	01/09/03	18.14		60.54	510	NA	1.1	< 0.50	0.52	< 0.50	11
	04/14/03	18.04		60,64	300	NA	<1.0[2]	<1.0[2]	<1.0[2]	<1.0[2]	27
	07/21/03	20.31		58.37	300	NA	< 0.50	< 0.50	< 0.50	< 0.50	11
	10/09/03	19.46		59.22	390	NA	< 0.50	< 0.50	< 0.50	< 0.50	8.8

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	_	Depth to	Well	Groundwater			_			Total	
Well	Date	Water	Elevation	Elevation	TPHG	TPHD	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
Number	Collected	(feet)	(ft msl)	(ft msl)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	$(\mu g/L)$
S-2	03/03/95	<b>15</b> .39	76.86	61,47	24,000	6,000	1,900	440	600	2,500	NA
	07/24/95	14.47		62.39	NA	NA	NA	NA	NA	NA	NA
	11/22/95	21.52	80.93	59,41	NA	NA	NA	NA	NA	NA	NA
	12/06/95	21.78		59.15	NA	NA	NA	NA	NA	NA	NA
	01/04/96	21.75		59.18	NA	NA	NA	NA	NA	NA	NA
	01/31/97	17.25		63,68	NA	NA	NA	NA	NA	NA	NA
	10/10/97	21.21		59.72	13,000	<50	260	38	190	280	600*
	01/20/98	19.07		61,86	1,900	2300	4.6	6.3	<0.5	4.6	190*
	04/28/98	10.47		70.46	22,000	<100	980	160	320	680	570*
	07/31/98	13.71		67.22	160,000	<50	950	290	550	1,700	550*
	11/02/98	17.31		63,62	14,000	< 500	170	70	170	230	490*
	06/10/99	16.48		64.45	17,000	<50	650	230	<25	750	490*[1]
	10/18/00	19.70		61,23	4,400	<50	2	64	5.1	12	270
	03/12/02	18.56		62.37	5,100	660	62	44	52	78	430
	11/19/02	21.70		59,23	26,000	NA	1,400	180	520	340	750
	01/09/03	20.37		60,56	16,000	NA	120	32	76	214	270
	04/14/03	19.93		61.00	16,000	NA	160	76	210	290	400
	07/21/03	22.00		58,93	9,700	NA	270	90	200	277	410
	10/09/03	21.58		59.35	10,000	NA	39	9.2	52	26.5	180

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Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)
MW-3	03/03/95	13.99	76.30	62.31	2,500	1,600	540	92	36	200	NA
	07/24/95	13.33		62,97	NA	NA	NA	NA	NA	NA	NA
	11/22/95	20.94	80.32	59.38	14,000	5,400	5,700	230	430	650	820*
	12/06/95	17.48		62.84	ŇA	ΝA	NA	NA	NA	NA	NΑ
	01/04/96	20.01		60.31	NA	NA	NA	NA	NA	NA	NA
	01/31/97	16.63		63.69	1,100	< 50	130	8	5	5	NA
	10/10/97	20.62		59.70	3,400	1,100	830	4	100	<10	160*
	01/20/98	15.40		64.92	3,900	550	7.9	4.1	< 0.5	3.7	<5.0*
	04/28/98	10.51		69.81	800	1,000	82	5.2	5.7	5.4	240*
	07/31/98	13,46		66.86	2,200	610	510	7.6	16	5,27	310*
	11/02/98	17.11		63.21	4,900	1,600	220	16	13	13.7	180*
	06/10/99	15.24		65.08	1,000	120	< 0.5	< 0.5	< 0.5	1.1	120*[1]
	10/18/00	15.41		64.91	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	12
						Not	Part of the C	Current Moi	nitoring Well Ne		

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Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)
MW-4	11/22/95	14.99	76.42	61.43	<50	200	<0.5	1.5	<0.5	1.7	6.4*
	12/06/95	11.21		65.21	NA	NA	NA	NA	NA	NA	NA
	01/04/96	14.62		61.80	NA	NA	NA	NA	NA	NA	NA
	01/31/97	8.18		68.24	<50	< 50	< 0.5	2	< 0.5	2	11*
	10/10/97	14.14		62.28	<50	<50	< 0.5	< 0.5	< 0.5	<2	<5.0*
	01/20/98	7.05		69,37	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	04/28/98	5.88		70.54	<50	< 50	<0.5	< 0.5	< 0.5	< 0.5	<5.0*
	07/31/98	8.40		68.02	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	11/02/98	16.08		60.34	NA	NA	NA	NA	NA	NA	NA
	06/10/99	14.81		61.61	NA	NA	NA	NA	NA	NA	NA
	10/18/00	12.71		63.71	< 50	< 50	< 0.5	0.59	0.82	0.53	<5.0*
	03/12/02	8.92		67.50	< 50	< 50	< 0.5	0.61	0.72	2.5	1.8
	11/19/02	13.24		63.18	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	01/09/03	11.00		65,42	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	04/14/03	11.03		65.39	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	07/21/03	13.10		63,32	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	10/09/03	13.33		63.09	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50

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Well	Date	Water	Elevation	Elevation	TPHG	TPHD	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
Number	Collected	(feet)	(ft msl)	(ft msl)	(μg/L)	(μ <b>g/L</b> )	(μg/L)	(µg/L)	$(\mu g/L)$	$(\mu g/L)$	(μg/L)
MW-5	11/22/95	19.56	80.52	60.96	<50	280	<0.5	1,8	< 0.5	3	2.2*
	12/06/95	15.84		64.68	NA	NA	NA	NA	NA	NA	NA
	01/04/96	19.36		61.16	NA	NA	NA	NA	NA	NA	NA
	01/31/97	13.31		67.21	80	<50	< 0.5	0.6	< 0.5	2	6*
	10/10/97	17.80		62.72	<50	<50	< 0.5	< 0.5	< 0.5	<2	<5*
	01/20/98	12.58		67.94	< 50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	04/28/98	9.45		71.07	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	07/31/98	7.38		73.14	<50	< 50	< 0.5	<0.5	< 0.5	< 0.5	<5.0*
	11/02/98	15.98		64.54	<50	<500	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	06/10/99	14.60		65.92	NA	NA	NA	NA	NA	NA	NA
	10/18/00	17.77		62.75	<50	<50	< 0.5	0.75	< 0.5	0.79	28
	03/12/02	15.72		64.80	<50	<50	< 0.5	< 0.5	<0.5	< 0.5	<5.0*
	11/19/02	NM		NM				Well Dam	aged		
	01/09/03	NM		NM				Well Dam	aged		
	04/14/03	NM		NM				Well Dam	aged		
	07/21/03	NM		NM				Well Dam	aged		
	10/09/03	NM		NM				Well Dam	aged		

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		Depth to	Well	Groundwater						Total	
Well	Date	Water	Elevation	Elevation	TPHG	TPHD	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
Number	Collected	(feet)	(ft msl)	(ft msl)	$(\mu g/L)$	$(\mu g/L)$	(μg/L)	$(\mu g/L)$	(µg/L)	$(\mu g/L)$	(µg/L)
MW-6	11/22/95	21.73	81.64	59.91	<50	140	<0.5	1.2	<0.5	1.5	5.3*
	12/06/95	18,03		63.61	NA	NA	NA	NA	NA	NA	NA
	01/04/96	21.67		59.97	NA	NA	NA	NA	NA	NA	NA
	01/31/97	16.01		65,63	70	< 50	< 0.5	2	< 0.5	<1	5*
	10/10/97	20,55		61.09	80	< 50	< 0.5	< 0.5	< 0.5	<2	<5*
	01/20/98	15.74		65.90	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	04/28/98	10.78		70.86	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	07/31/98	13.97		67.67	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	11/02/98	17.97		63.67	NA	NA	NA	NA	NA	NA	NA
	06/10/99	16,92		64.72	NA	NA	NA	NA	NA	NA	NA
						Not	Part of the C	Current Moi	nitoring Well Ne	twork	

TABLE 1
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Well	Date	Depth to Water	Well Elevation		TPHG	TPHD	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE
Number	Collected	(feet)	(ft msl)	(ft msl)	(μg/L)	(µg/L)	(μ <b>g/L</b> )	(μg/L)	(μg/L)	(μg/L)	(μg/L)
MW-7	11/22/95	19.38	78.86	59.48	<50	180	< 0.5	0.57	<0.5	0.62	0.73*
	12/06/95	19.72		59.14	NA	NA	NA	NA	NA	NA	NA
	01/04/96	19.76		59.10	NA	NA	NA	NA	NA	NA	NA
	01/31/97	15.25		63.61	70	< 50	0.7	1	< 0.5	<1	8*
	10/10/97	19.03		59.83	<50	< 50	< 0.5	< 0.5	< 0.5	<2	15*
	01/20/98	17.11		61.75	< 50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	04/28/98	8.22		70.64	< 50	<50	< 0.5	< 0.5	< 0.5	< 0.5	9.3*
4	07/31/98	11.53		67.33	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	11/02/98	15.15		63.71	NA	NA	NA	NA	NA	NA	NA
	06/10/99	14.23		64.63	NA	NA	NA	NA	NA	NA	NA
	10/18/00	17.59		61.27	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	03/12/02	16.54		62.32	<50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	2.9
	11/19/02	19.59		59.27	<50	NA	<0.50	< 0.50	< 0.50	< 0.50	3.8
	01/09/03	18.38		60.48	<50	NA	< 0.50	< 0.50	< 0.50	<0.50	2.7
	04/14/03	18.17		60.69	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	07/21/03	20.29		58.57	<50	NA	< 0.50	< 0.50	< 0.50	<0.50	1.8
	10/09/03	19.48		59.38	<50	NA	< 0.50	<0.50	< 0.50	< 0.50	2.9

TABLE 1
GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Well Number	Date Collected	Depth to Water (fect)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)
MW-8	11/22/95	33,33	79.55	46.22	<50	360	<0.5	1.3	< 0.5	2.1	2.1*
	12/06/95	17.57		61.98	NA	NA	NA	NA	NA	NA	NA
	01/04/96	20.08		59.47	NA	NA	ŇĀ	NA	NA	NA	NA
	01/31/97	18.72		60.83	80	< 50	0.6	1	< 0.5	1	8*
	10/10/97	20.26		59.29	50	< 50	< 0.5	< 0.5	< 0.5	<2	<5*
	01/20/98	15.91		63.64	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	04/28/98	10.39		69.16	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5,0*
	07/31/98	12.93		66.62	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	11/02/98	16.90		62.65	<50	< 500	< 0.5	< 0.5	< 0.5	< 0.5	<5.0*
	06/10/99	14,98		64.57	NA	NA	NA	NA	NA	NA	NA
	10/18/00	16.27		63.28	<50	<50	< 0.5	<0.5	1.1	6.3	8.6*
	03/12/02	14.56		64,99	<50	< 50	< 0.5	0.63	0.55	1.7	0.94
	11/19/02	21.14		58.41	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	01/09/03	17.90		61.65	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	04/14/03	17,84		61.71	<50	NA	< 0.50	< 0.50	< 0.50	<0.50	<0.50
	07/21/03	19.79		59.76	<100[2]	NA	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
	10/09/03	21.02		58.53	<50	NA	< 0.50	< 0.50	< 0.50	<0.50	< 0.50

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Well Number	Date Collected	Depth to Water (feet)	Well Elevation (ft msl)	Groundwater Elevation (ft msl)	TPHG (μg/L)	TPHD (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)
<u>Note:</u> * = MTBE ar	nalyzed using El	A Method 802	20/ <b>802</b> 1B					•	msl = Mean sea leve		
[1] Laborator	ry indicates the o	hromatogram (	does not match	the diesel hydrocarbo	n range patter	n			μg/L = micrograms	per liter	
[2] Reporting	g limits were inc	reased due to sa	ample foaming								
[3] Reporting	limits were inc	eased due to h	igh concentratio	ons of target analytes					NA = Not analyzed		
MTBE = Me	thyl tert-butyl et	her							NM = Not measured	I	
TPHD = Tot	al petroleum hyd	lrocarbons as d	iesel								
TPHG = Tot	al petroleum hyd	lrocarbons as g	asoline								
TPHG analy:	zed using EPA N	Method 8015B	and the remaini	ng analytes using EP.	A Method 826	50B					
 Data prior to	November 19, 2	2002 provided l	hv GHH Engine	erino							

TABLE 2

## GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIONAL COMPOUNDS

Well Number	Date Collected	MTBE (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	1,2-DCA (μg/L)	EDB (μg/L)
S-1	11/19/02	190	<10	<1.0	<1.0	<1.0	NA	NA
	01/09/03	11	<5.0	<1.0	<1.0	<1.0	NA	NA
	04/14/03	27	<20[2]	<2.0[2]	<2.0[2]	<2.0[2]	NA	NA
	07/21/03	11	<10[2]	<1.0	<1.0	<1.0	NA	NA
	10/09/03	8.8	6.4	<1.0	<1.0	<1.0	<1.0	<2.0
S-2	11/19/02	750	<200[1]	<20[1]	<20[1]	<20[1]	NA	NA
	01/09/03	270	<100[1]	<10[1]	<10[1]	<10[1]	NA	NA
	04/14/03	400	95	<5.0[1]	<5.0[1]	<5.0[1]	NA	NA
	07/21/03	410	110	<5.0[1]	<5.0[1]	<5.0[1]	NA	NA
	10/09/03	180	57	<5.0[1]	<5.0[1]	<5.0[1]	<5.0[1]	<20[1]
MW-4	11/19/02	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	01/09/03	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	04/14/03	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	07/21/03	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	10/09/03	< 0.50	<5.0	<1.0	<1.0	<1.0	<1.0	<2.0
MW-5	11/19/02				Well Damaged			
	01/09/03				Well Damaged			
	04/14/03				Well Damaged			
	07/21/03				Well Damaged			
	10/09/03				Well Damaged			

TABLE 2

## GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIONAL COMPOUNDS

Former USA Station No. 57 10700 MacArthur Blvd., Oakland, California

Well Number	Date Collected	MTBE (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (µg/J.)	TAME (µg/L)	1,2-DCA (μg/L)	EDB (μg/L)
MW-7	11/19/02	3.8	<5.0	<1.0	<1.0	<1.0	NA	NA
	01/09/03	2.7	< 5.0	<1.0	<1.0	<1.0	NA	NA
	04/14/03	< 0.50	< 5.0	<1.0	<1.0	<1.0	NA	NA
	07/21/03	1.8	<5.0	<1.0	<1.0	<1.0	NA	NA
	10/09/03	2.9	<5.0	<1.0	<1.0	<1.0	<1.0	<2.0
MW-8	11/19/02	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	01/09/03	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA.
	04/14/03	< 0.50	<5.0	<1.0	<1.0	<1.0	NA	NA
	07/21/03	< 0.50	<10[2]	<1.0	<1.0	<1.0	NA	NA
	10/09/03	< 0.50	<5.0	<1.0	<1.0	<1.0	<1.0	<2.0

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Oxygenates analyzed using EPA Method 8260B

μg/L = micrograms per liter

NA = Not analyzed

[1] Reporting limits were increased due to high concentrations of target analytes

[2] Reporting limits were increased due to sample foaming

MTBE = Methyl tertiary butyl ether

TBA = Tertiary butyl alcohol

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

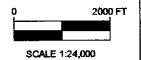
1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane



GENERAL NOTES: BASE MAP FROM U.S.G.S. OAKLAND, CA 7.5 MINUTE TOPOGRAPHIC PHOTOREVISED 1980





STRATUS ENVIRONMENTAL, INC.

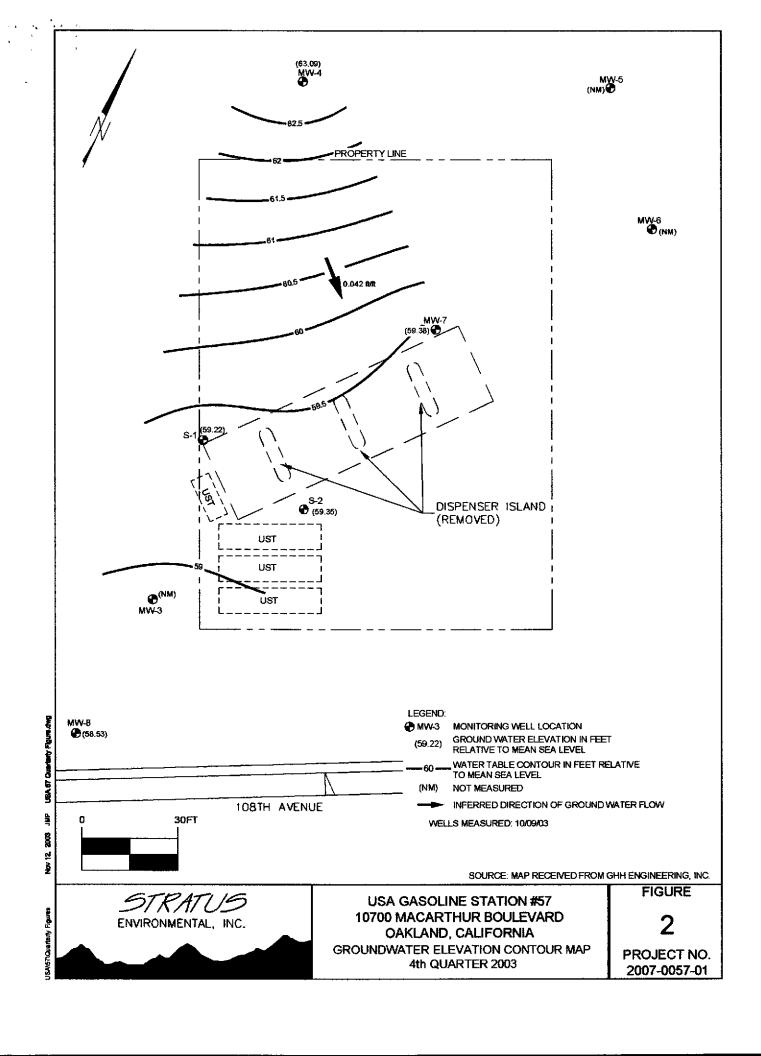
USA SERVICE STATION NO. 57 10700 MACARTHUR BOULEVARD OAKLAND, CALIFORNIA SITE LOCATION MAP FIGURE

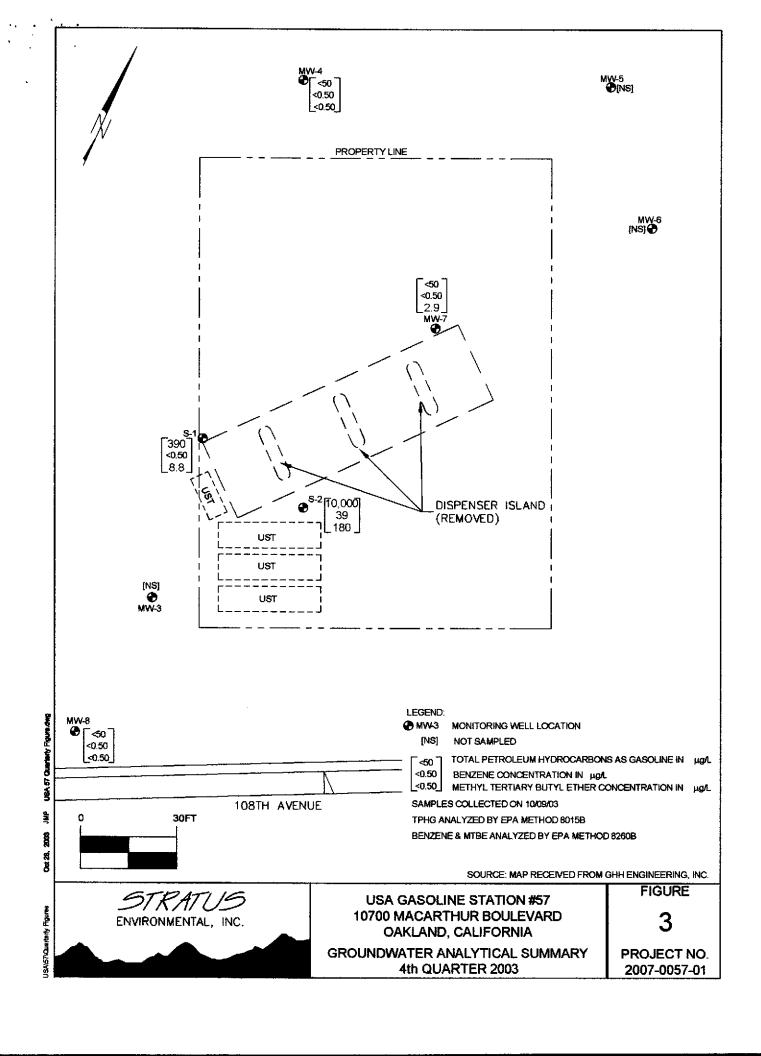
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PROJECT NO. 2007-0057-01

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USAM/Auarterly Figures





# APPENDEX A FIELD DATA SELECTS .;



Site Address:	
Project Manager	
Sampled By 1114	

Site Number: 19
Project No.
Project PM Act->>
Date Sampled 10/9/6)

Site Contact Phone No.

	Water Le		<del>,</del>			Purae Vol	lume Calcu	ılations		<u> </u>	Well Pi	urge M	ethod	Sar	nple Rec	ord	Field
	11001 20			Total	Casing			Three	Actual				***	DTW At			Data Dissolved
 Well ID	Time	Depth to water feet	Top of Screen feet	Depth of Well feet	Water Column (A)	Well Diameter (inches)	Multiplier Value (B)	Casing Volumes (gallons)	Water Purged (gallons)	No Purge	Bailer	Pump	Other		Sample I.D.	Sample Time	Oxygen (mg/L)
	0324	13.33	1001	42.45		4/	Z	58		İ					4	0522	214
MW-7		19.48		41.85	22.37	4	2	44							1	0433	1.77
Mr- 8		7102		37.70	16.71	4	2.	3,3							X	0619	129
/ - 1		80.416		40. 80	21.34	3		11					<del></del>		5-1	0545	140
5-1 5-2	0321	19:46		42.75	21.27			11		-					5-2		1.20
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Site Number (11 57	_
Project No.	٠.
Project PM	e _
Date Sampled 101967	

Well ID 5-2					Well ID 14-7							
purge start time					purge	start time	0401			,		
<u> </u>	Temp C	рН	cond	gallons			Temp C	рН	cond	gallons		
time	20.1	7.10	156	0	time		23.4	7.70	795	0		
time	21.4	6.48	771	٤١	time	0415	215	7.10	776	دع		
time					time					44		
time				<u> </u>	time		·	<u> </u>	-			
purge stop time	0351				pugre	stop time	0421					
Well ID ソレ	.4				Well ID							
purge start time	0438				purge	start time	0526	-				
	Temp C	рН	cond	gallons			Temp C	рН	cond	gallons		
time	23.6	7.0	707	4	time		24.1	7.21	136	Ð		
time 0457	24.0	7.06	160	30	time		21.6	7.06	950	21		
time	21.6	710	758	58	time							
time					time							
purge stop time	0517				purgė	stop time	0540					
Well ID Mu	8				Well II	)						
purge start time	0550				purge:	start time	<del>,</del>					
	Temp C	рΗ	cond	gallons			Temp C	pН	cond	gallons		
time	24.1	7 <b>3</b> 7	530	0	time							
time <b>6502</b>	24.0	719	521	15	time							
time	21.9	75	561	<i>73</i>	time							
time					time		<u></u>		·			
purge stop time	0614		· .		purge	stop time	·	<del></del>				
Well ID					Well ID							
purge start time			, . <u>.</u>		purge	start time	<del> </del>					
	Temp C	рН	cond	gallons			Temp C	pН	cond	gallons		
time	-				time							
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purge stop time					purge stop time							

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# APPENDIX B SAMPLING AND ANALYSIS PROCESSUSSES

#### APPENDIX B

#### SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures as well as the quality assurance plan are contained in this appendix. The procedures and adherence to the quality assurance plan will provide for consistent and reproducible sampling methods; proper application of analytical methods; accurate and precise analytical results; and finally, these procedures will provide guidelines so that the overall objectives of the monitoring program are achieved.

#### Ground Water and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the ground water depth in monitoring wells that do not contain LPH. Depth to ground water or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typical a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

#### Subjective Analysis of Ground Water

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

#### Monitoring Well Purging and Sampling

Monitoring wells are purged using a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water have been removed. If three well volumes can not be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a ground water sample is then removed from each of the wells using a disposable bailer.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These bottles will be filled completely to prevent air from remaining in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped.

The water sample is collected, labeled, and handled according to the Quality Assurance Plan. Water generated during the monitoring event is disposed of accruing to regulatory accepted method pertaining to the site.

#### **QUALITY ASSURANCE PLAN**

Procedures to provide data quality should be established and documented so that conditions adverse to quality, such as deficiencies, deviations, nonconforments, defective material, services, and/or equipment, can be promptly identified and corrected.

#### General Sample Collection and Handling Procedures

Proper collection and handling are essential to ensure the quality of a sample. Each sample is collected in a suitable container, preserved correctly for the intended analysis, and stored prior to analysis for no longer than the maximum allowable holding time. Details on the procedures for collection and handling of samples used on this project can be found in this section.

#### Soil and Water Sample Labeling and Preservation

Label information includes a unique sample identification number, job identification number, date, and time. After labeling all soil and water samples are placed in a Ziploc<sup>®</sup> type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

Upon recovery, the sample container is sealed to minimize the potential of volatilization and cross-contamination prior to chemical analysis. Soil sampling tubes are typically closed at each end with Teflon<sup>®</sup> sheeting and plastic caps. The sample is then placed in a Ziploc<sup>®</sup> type bag and sealed. The sample is labeled and refrigerated at approximately 4° Celsius for delivery, under strict chain-of-custody, to the analytical laboratory.

#### Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded on the borehole log or in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and

noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

#### **Equipment Cleaning**

Sample bottles, caps, and septa used in sampling for volatile and semivolatile organics will be triple rinsed with high-purity deionized water. After being rinsed, sample bottles will be dried overnight at a temperature of 200°C. Sample caps and septa will be dried overnight at a temperature of 60°C. Sample bottles, caps, and septa will be protected from solvent contact between drying and actual use at the sampling site. Sampling containers will be used only once and discarded after analysis is complete.

Plastic bottles and caps used in sampling for metals will be soaked overnight in a 1-percent nitric acid solution. Next, the bottles and caps will be triple rinsed with deionized water. Finally, the bottles and caps will be air dried before being used at the site. Plastic bottles and caps will be constructed of linear polyethylene or polypropylene. Sampling containers will be used only once and discarded after analysis is complete. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

Before the sampling event is started, equipment that will be placed in the well or will come in contact with groundwater will be disassembled and cleaned thoroughly with detergent water, and then steam cleaned with deionized water. Any parts that may absorb contaminants, such as plastic pump valves, etc. will be cleaned as described above or replaced.

During field sampling, equipment surfaces that are placed in the well or contact groundwater will be steam cleaned with deionized water before the next well is purged or sampled. Equipment blanks will be collected and analyzed from non-disposable sampling equipment that is used for collecting groundwater samples at the rate of one blank per twenty samples collected.

#### **Internal Quality Assurance Checks**

Internal quality assurance procedures are designed to provide reliability of monitoring and measurement of data. Both field and laboratory quality assurance checks are necessary to evaluate the reliability of sampling and analysis results. Internal quality assurance procedures generally include:

#### - Laboratory Quality Assurance

- Documentation of instrument performance checks
- Documentation of instrument calibration
- Documentation of the traceability of instrument standards, samples, and data
- Documentation of analytical and QC methodology (QC methodology includes use of spiked samples, duplicate samples, split samples, use of reference blanks, and check standards to check method accuracy and precision)

#### - Field Quality Assurance

- Documentation of sample preservation and transportation
- Documentation of field instrument calibration and irregularities in performance

Internal laboratory quality assurance checks will be the responsibility of the contract laboratories. Data and reports submitted by field personnel and the contract laboratory will be reviewed and maintained in the project files.

#### **Types of Quality Control Checks**

Samples are analyzed using analytical methods outlined in EPA Manual SW 846 and approved by the California Regional Water Quality Control Board-Central Valley Region in the Leaking Underground Fuel Tanks (LUFT) manual and appendices. Standard contract laboratory quality control may include analysis or use of the following:

- Method blanks reagent water used to prepare calibration standards, spike solutions, etc. is analyzed in the same manner as the sample to demonstrate that analytical interferences are under control.
- Matrix spiked samples a known amount of spike solution containing selected constituents is added to the sample at concentrations at which the accuracy of the analytical method is to satisfactorily monitor and evaluate laboratory data quality.
- Split samples a sample is split into two separate aliquots before analysis to assess the reproducibility of the analysis.
- Surrogate samples samples are spiked with surrogate constituents at known concentrations to monitor both the performance of the analytical system and the effectiveness of the method in dealing with the sample matrix.
- Control charts graphical presentation of spike or split sample results used to track the accuracy or precision of the analysis.
- Quality control check samples when spiked sample analysis indicates atypical instrument performance, a quality check sample, which is prepared independently of the calibration standards and contains the constituents of interest, is analyzed to confirm that measurements were performed accurately.

 Calibration standards and devices – traceable standards or devices to set instrument response so that sample analysis results represent the absolute concentration of the constituent.

Field QA samples will be collected to assess sample handling procedures and conditions. Standard field quality control may include the use of the following, and will be collected and analyzed as outlined in EPA Manual SW 846.

- Field blanks reagent water samples are prepared at the sampling location by the same procedure used to collect field groundwater samples and analyzed with the groundwater samples to assess the impact of sampling techniques on data quality. Typically, one field blank per twenty groundwater samples collected will be analyzed per sampling event.
- Field replicates duplicate or triplicate samples are collected and analyzed to assess the reproducibility of the analytical data. One replicate groundwater sample per twenty samples collected will be analyzed per sampling event, unless otherwise specified. Triplicate samples will be collected only when specific conditions warrant and generally are sent to an alternate laboratory to confirm the accuracy of the routinely used laboratory.
- Trip blanks reagent water samples are prepared before field work, transported
  and stored with the samples and analyzed to assess the impact of sample transport
  and storage for data quality. In the event that any analyte is detected in the field
  blank, a trip blank will be included in the subsequent groundwater sampling
  event.

Data reliability will be evaluated by the certified laboratory and reported on a cover sheet attached to the laboratory data report. Analytical data resulting from the testing of field or trip blanks will be included in the laboratory's report. Results from matrix spike, surrogate, and method blank testing will be reported, along with a statement of whether the samples were analyzed within the appropriate holding time.

Stratus will evaluate the laboratory's report on data reliability and note significant QC results that may make the data biased or unacceptable. Data viability will be performed as outlined in EPA Manual SW 846. If biased or unacceptable data is noted, corrective actions (including re-sample/re-analyze, etc.) will be evaluated on a site-specific basis.

### APPENDIX C

## CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENDATIONS





255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

#### **ANALYTICAL REPORT**

Stratus Environmental 3330 Cameron Park Drive Cameron Park, CA 956828861

Attn: Gowri Kowtha Phone: (530) 676-6002

OCT 8 C 2003

Fax:

(530) 676-6005

Date Received 10/11/03

Job#: USA 57

Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B/DHS LUFT Manual Volatile Organic Compounds (VOCs) EPA Method SW8260B

	Parameter	Concentration	Reporting	Date	Date	
			Limit	Sampled	Analyzed	
Client ID:	TPH Purgeable	ND	50 μg/L	10/09/03	10/15/03	
MW-4	Tertiary Butyl Alcohol (TBA)	ND	5.0 μg/L	10/09/03	10/15/03	
Lab ID :	Methyl tert-butyl ether (MTBE)	ND	0.50 μg/L	10/09/03	10/15/03	
STR03101301-01A	Di-isopropyl Ether (DIPE)	ND	1.0 μg/L	10/09/03	10/15/03	
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 μg/L	10/09/03	10/15/03	
	1,2-Dichloroethane	ND	1.0 µg/L	10/09/03	10/15/03	
	Веплепе	ND	0.50 μg/L	10/09/03	10/15/03	
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 μg/L	10/09/03	10/15/03	
	Toluene	ND	0.50 μg/L	10/09/03	10/15/03	
	1,2-Dibromoethane (EDB)	ND	2.0 μg/L	10/09/03	10/15/03	
	Ethylbenzene	ND	0.50 μg/L	10/09/03	10/15/03	
	m,p-Xylene	ND	0.50 µg/L	10/09/03	10/15/03	
	o-Xylene	ND	0.50 μg/L	10/09/03	10/15/03	
Client ID:	TPH Purgeable	ND	50 μg/L	10/09/03	10/15/03	
MW-7	Tertiary Butyl Alcohol (TBA)	ND	5.0 μg/L	10/09/03	10/15/03	
Lab ID:	Methyl tert-butyl ether (MTBE)	2.9	0.50 μg/L	10/09/03	10/15/03	
STR03101301-02A	Di-isopropyl Ether (DIPE)	ND	1.0 μg/L	10/09/03	10/15/03	
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 μg/L	10/09/03	10/15/03	
	1,2-Dichloroethane	ND	1.0 μg/L	10/09/03	10/15/03	
	Benzene	ND	0.50 μg/L	10/09/03	10/15/03	
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 μg/L	10/09/03	10/15/03	
	Toluene	ND	0.50 μ <b>g/L</b>	10/09/03	10/15/03	
	1,2-Dibromoethane (EDB)	ND	2.0 μg/L	10/09/03	10/15/03	
	Ethylbenzene	ND	0.50 μg/L	10/09/03	10/15/03	
	m,p-Xylene	ND	0.50 µg/L	10/09/03	10/15/03	
	o-Xylene	ND	0.50 μg/L	10/09/03	10/15/03	
Client ID;	TPH Purgeable	ND	50 μg/L	10/09/03	10/15/03	
MW-8	Tertiary Butyl Alcohol (TBA)	ND	5.0 μg/L	10/09/03	10/15/03	
Lab ID:	Methyl tert-butyl ether (MTBE)	ND	0.50 μg/L	10/09/03	10/15/03	
STR03101301-03A	Di-isopropyl Ether (DIPE)	ND	1.0 μg/L	10/09/03	10/15/03	
	Ethyl Tertiary Butyl Ether (ETBE)	ND	1.0 μg/L	10/09/03	10/15/03	
	1,2-Dichloroethane	ND	1.0 μg/L	10/09/03	10/15/03	
	Benzene	ND	0.50 μg/L	10/09/03	10/15/03	
	Tertiary Amyl Methyl Ether (TAME)	ND	1.0 μg/L	10/09/03	10/15/03	
	Toluene	ND	0.50 μg/L	10/09/03	10/15/03	
	1,2-Dibromoethane (EDB)	ND	2.0 μg/L	10/09/03	10/15/03	Ý
	Ethylbenzene	ND	0.50 μg/L	10/09/03	10/15/03	١
	m,p-Xylene	ND	0.50 μg/L	10/09/03	10/15/03	
	o-Xylene	ND	0.50 μg/L	10/09/03	10/15/03	



255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Client ID:	TPH Purgeable	390		50 μg/L	10/09/03	10/15/03
S-1	Tertiary Butyl Alcohol (TBA)	6.4		5.0 μg/L	10/09/03	10/15/03
Lab ID :	Methyl tert-butyl ether (MTBE)	8.8		0.50 μg/L	10/09/03	10/15/03
STR03101301-04A	Di-isopropyl Ether (DIPE)	ND		1.0 μg/L	10/09/03	10/15/03
	Ethyl Tertiary Butyl Ether (ETBE)	ND		1.0 μg/L	10/09/03	10/15/03
	1,2-Dichloroethane	ND		1.0 μg/L	10/09/03	10/15/03
	Benzene	ND		0.50 μg/L	10/09/03	10/15/03
	Tertiary Amyl Methyl Ether (TAME)	ND		1.0 μg/L	10/09/03	10/15/03
	Toluene	ND		0.50 μg/L	10/09/03	10/15/03
	1,2-Dibromoethane (EDB)	ND		2.0 μg/L	10/09/03	10/15/03
	Ethylbenzene	ND		0.50 μg/L	10/09/03	10/15/03
	m,p-Xylene	ND		0.50 µg/L	10/09/03	10/15/03
	o-Xylene	ND		0.50 μ <b>g/L</b>	10/09/03	10/15/03
Client ID:	TPH Purgeable	10,000		500 μg/L	10/09/03	10/15/03
S-2	Tertiary Butyl Alcohol (TBA)	57		50 μg/L	10/09/03	10/15/03
Lab ID:	Methyl tert-butyl ether (MTBE)	180		2.5 μg/L	10/09/03	10/15/03
STR03101301-05A	Di-isopropyl Ether (DIPE)	ND	V	5.0 μg/L	10/09/03	10/15/03
	Ethyl Tertiary Butyl Ether (ETBE)	ND	v	5.0 μg/L	10/09/03	10/15/03
	1,2-Dichloroethane	ND	v	5.0 μg/L	10/09/03	10/15/03
	Benzene	39		2.5 μg/L	10/09/03	10/15/03
	Tertiary Amyl Methyl Ether (TAME)	ND	V	5.0 μg/L	10/09/03	10/15/03
	Toluene .	9.2		2.5 μg/L	10/09/03	10/15/03
	1,2-Dibromoethane (EDB)	ND	V	20 μg/L	10/09/03	10/15/03
	Ethylbenzene	52		2.5 μg/L	10/09/03	10/15/03
	m,p-Xylene	24		2.5 μg/L	10/09/03	10/15/03
	o-Xylene	2.5		2.5 μg/L	10/09/03	10/15/03

Reported in micrograms per liter, per client request.

This replaces the report signed 10/20/03, due to a change in the analyte list, per client request.

V = Reporting Limits were increased due to high concentrations of target analytes.

ND = Not Detected

R Scholl

Kandy Davlmer

Dalter Hinhun

Roger L. Scholl, Ph.D., Laboratory Director • • Randy Gardner, Laboratory Manager • • Walter Hinchman, Quality Assurance Officer Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Wichita, KS • (316) 722-5890 / info@alpha-analytical.com

10/21/03

Report Date



255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

## VOC pH Report

Work Order STR03101301

Project: USA 57

Alpha's Sample ID	Client's Sample ID	Matrix	pН	
03101301-01A	MW-4	Aqueous	2	
03101301-02A	MW-7	Aqueous	2	
03101301-03A	MW-8	Aqueous	2	
03101301-04A	S-1	Aqueous	2	
03101301-05A	S-2	Aqueous	2	

10/20/03

Report Date



255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date: 22-Oct-03		QC S	ummar	y Repo	rt					Order; 01301
Method Blank File ID: D:\HPCHEM\MS09\DATA\031015\0		Type I	В	est Code: E atch ID: MS	9W101	5A	Analy	sis Date: 1		0:10
Sample ID: MBLK MS9W1015A	Units : µ <b>g/L</b>			C/MSD_9_			Prep		/15/2003	
Analyte	Result	PQL	SpkVal	SpkRefVa	I %REC	LowLimi	it HighLimit	RPD Ref V	al %RPD	Qual
Tertiary Butyl Alcohol (TBA)	ND	5								
Methyl tert-butyl ether (MTBE)	ND	0.5								
Di-isopropyl Ether (DIPE)	ND									
Ethyl Tertiary Butyl Ether (ETBE) 1,2-Dichloroethane	ND ND	•								
Benzene	ND ND	0.5								
Tertiary Amyl Methyl Ether (TAME)	ND	0.0								
Toluene	ND	0.5								
1,2-Dibromoethane (EDB)	ND	2								
Ethylbenzene	ND	0.8	5							
m,p-Xylene	ND	0.5	5							
o-Xylene	ND	0.5								
Surr: 1,2-Dichloroethane-d4	10.5		10		105	72	126			
Surr: Toluene-d8	9.57		10		96	71	128			
Surr; 4-Bromofluorobenzene	9.36		10		94	76	121			
Laboratory Control Spike		Type L	.cs T	est Code: E	PA Met	hod SW8	260B			
File ID: D:\HPCHEM\MS09\DATA\031015\0	3101504.D	••		atch ID: MS				sis Date: 10	)/15/2003 O	9-18
Sample ID: LCS MS9W1015A	Units : µg/L			C/MSD_9_(			Prep !		/15/2003	J. 10
•		DOL								0
Analyte	Result	PQL		Spkkerva				RPD Ref V	al %RPU	Qual
Benzene	9.24	0.5			92	83	119			
Toluene	9.18	0.5			92	80	120			
Ethylbenzene m,p-Xylene	9.8 19.7	0.5 0.5			98 98	80 77	120 125			
o-Xylene	9.8	0.5			98	77	123			
Surr: 1,2-Dichloroethane-d4	10.2	٠.٠	10		102	72	126			
Surr: Toluene-d8	9.75		10		98	71	128			
Surr: 4-Bromofluorobenzene	9.34		10		93	76	121			
0. 1 16 / 1 0 11		Tunn N	ь т	ant Code: E	DA 11-4	h C18/0	2600	·		
Sample Matrix Spike	0404507.0	Type N		est Code: E				·	14 = 10000 4	
File ID: D:\HPCHEM\MS09\DATA\031015\0				atch ID: MS			_	sis Date: 10		0:34
Sample ID: 03101001-01AMS	Units : µg/L			C/MSD_9_0			Prep (		/15/2003	
Analyte	Result	PQL	SpkVal	SpkRefVa	%REC	LowLimit	t HighLimit	RPD Ref Va	I %RPD	Qual
Benzene	47.4	1.3	50	0	95	59	145			
Toluene	46.6	1.3	50	0	93	39	161			
Ethylbenzene	49	1.3		. 0		57	145			
m,p-Xylene	98.9	1.3		0		37	163			
o-Xylene	49.8	1.3		0		47	156			
Surr: 1,2-Dichloroethane-d4	52.8		50		106	72 74	126			
Surr: Toluene-d8 Surr: 4-Bromofluorobenzene	49.2 45.4		50 50		98 91	71 76	128 121			
Sun, 4-Biomondolobenzene	40.4		30		31	- 70	141		<del></del>	
Sample Matrix Spike Duplicate		Type N	ISD Te	est Code: E	PA Met	hod SW8:	260B			
File ID: D:\HPCHEM\MS09\DATA\031015\0	3101508.D		Ва	atch ID: MS	9W1015	iΑ	Analys	sis Date: 10	/15/2003 10	):58
Sample ID: 03101001-01AMSD	Units : µg/L		Run ID: G	C/MSD_9_0	31015A	l.	Prep [	Date: 10.	/15/2003	
Analyte	Result	PQL					•	RPD Ref Va		Qual
<del></del>										
Benzene Toluene	48.4 47.3	1.3 1.3		0		59 39	145 1 <del>6</del> 1	47.41 46.56	2.15 1.49	
Toluene Ethylbenzene	47.3 50.4	1.3		. 0		57	145	46.56 48.98	2.8	
m,p-Xylene	101	1.3		0		37	163	98.93	1.84	
o-Xylene	50.6	1.3		0		47	156	49.78	1.55	
Surr: 1,2-Dichloroethane-d4	51.4		50	v	103	72	126			
Surr: Toluene-d8	49.2		50		98	71	128			
Surr: 4-Bromofluorobenzene	46		50		92	76	121			



255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date:	OC Symmoury Paragrat	Work Order:
22-Oct-03	OC Summary Report	03101301
		05101301

Comments

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Date: 22-Oct-03		OC S	ummar	y Repo	rt						<b>Order:</b> 01301
Method Blank File ID: D:\HPCHEM\MS09\DATA\031015\03	101506.D	Type N		est Code: E				LUFT M			0:10
Sample ID: MBLK MS9W1015B	Units : µg/L		Run ID: G0	C/MSD_9_0	31015A	l.	Prep			5/2003	-
Analyte	Result	PQL		SpkRefVal			t HighLimit	RPD Re	ef Val	%RPD	Qual
TPH Purgeable	ND	50					-				-
Surr: 1,2-Dichloroethane-d4	10.5		10		105	72	126				
Surr: Toluene-d8	9.57		10		96	71	128				
Surr: 4-Bromofluorobenzene	9.36		10		94	76	121 .				
Laboratory Control Spike		Type L	CS Te	est Code: E	PA Met	hod SW8	015B/DHS	LUFT M	anual		
File ID: D:\HPCHEM\MS09\DATA\031015\03	101505.D		Ba	atch ID: MS	9W1015	5B	Analy	sis Date:	10/1	5/2003 0	9:41
Sample ID: GLCS MS9W1015B	Units : µg/L		Run ID: G0	C/MSD_9_0	31015A		Prep :	Date:	10/15	5/2003	
Analyte	Result	PQL	SpkVai	SpkRefVal	%REC	LowLimit	HighLimit	RPD Re	f Val	%RPD	Qual
TPH Purgeable	406	50			101	67	136			*	<del>-</del>
Surr: 1,2-Dichloroethane-d4	10.7		10		107	72	126				
Surr: Toluene-d8	9.52		10		95	71	128				
Surr: 4-Bromofluorobenzene	9.28		10		93	76	121				
Sample Matrix Spike		Туре М	S Te	est Code: E	PA Meti	hod SW80	015B/DHS	LUFT Ma	anual		
File ID: D:\HPCHEM\MS09\DATA\031015\031	01509.D		Ba	itch ID: MS	9W1015	В	Analy	sis Date:	10/19	5/2003 1	1:21
Sample ID: 03101001-01AGS	Units : µg/L		Run ID: GC	C/MSD_9_0	31015A		Prep l	Date:	10/15	/2003	
Analyte	Result	PQL		SpkRefVal			HighLimit	RPD Re			Qual
TPH Purgeable	2130	250	2000		107	54	154	-			
Surr: 1,2-Dichloroethane-d4	52.3		50		105	72	126				
Surr: Toluene-d8	47.2		50		94	71	128				
Surr: 4-Bromofluorobenzene	44.7		50		89	76	121				
Sample Matrix Spike Duplicate	•	Туре М	SD Te	st Code: El	PA Meth	nod SW80	)15B/DH\$	LUFT Ma	inual		
File ID: D:\HPCHEM\MS09\DATA\031015\031	01510.D		Ва	tch ID: MS	W1015	В	Analys	sis Date:	10/15	5/2003 11	:44
Sample ID: 03101001-01AGSD	Units : µg/L		Run ID: GC	:/MSD_9_0	31015A		Prep [	Date:	10/15	/2003	
Analyte	Result	PQL		SpkRefVal			HighLimit	RPD Ref	f Val	%RPD	Quaf
TPH Purgeable	2260	250	2000		113	54	154	2133		5.96	
Surr: 1,2-Dichloroethane-d4	54		50		108	72	126				
Surr: Toluene-d8	47.3		50		95	71	128				
Surr: 4-Bromofluorobenzene	44.6		50		89	76	121				

#### Comments:

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Reported in micrograms per liter, per client request.

## Alpha Analytical, Inc. Phone: (775) 355-1044 FAX: (775) 355-0406

#### Sample Receipt Checklist

Date Report is due to Client: 10/21/2003

Comments:

Date of Notice: 10/13/2003 9:30:11

Please take note of any NO check marks. If we receive no response concerning these items within 24 hours of the date of this notice, all of the samples will be analyzed as requested.

Client Name Stratus Environmental		Project I	D: USA	57									
Project Manager: Gowri Kowtha	Clie	ent's Phone	(530) 676-	6002 Client's FAX	(530) 676-6005								
Work Order Number STR03101301	Date Received : 10/11/20	03 Rec	eived by:	Heidi Eskew									
Chain of Custody (COC) Information													
Carrier name FedEx				÷									
Chain of custody present ?	Yes		No										
Custody seals intact on shippping container/cooler	? Yes		No	Not Presen									
Custody seals intact on sample bottles?	Yes		No	Not Presen 🗹									
Chain of custody signed when relinquished and red	eived? Yes		No										
Chain of custody agrees with sample labels?	Yes		No		· .								
Internal Chain of Custody (COC) requested ?	Yes		No										
Sub Contract Lab Used :	None		SEM	Other (see comments)									
	Sample Receip				•								
Shipping container/cooler in good condition?	Yes		No	Not Presen									
Samples in proper container/bottle?	Yes		No										
Sample containers intact?	Yes		No										
Sufficient sample volume for indicated test?	Yes	<b>Y</b>	No										
San	ple Preservation and H	old Time (HT) li	nformatio	<u>n</u>									
All samples received within holding time?	Yes	<b>2</b>	No		Cooler Temperature								
Container/Temp Blank temperature in compliance (	0-6°C)? Yes		No		4 °C								
Water - VOA vials have zero headspace / no bubble	es? Yes	<b>?</b>	No	No VOA vials su	ubmitted								
TOC Water - pH acceptable upon receipt ?	Yes		No	N/A ☑									
TOC Samples should have a pH<2 (H2SO4)													
	Analytical Requirer	nent Informatio	<u>:n</u>										
Are non-Standard or Modified methods requested ?	Yes (		No										
Are there client specific Project requirements?	Yes [		No	If YES : see the Chain o	f Custody (COC)								

Billing Information:

#### CHAIN-OF-CUSTODY RECORD

CA Amended Pagie:

#### Alpha Analytical, Inc.

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778

TEL: (775) 355-1044 FAX: (775) 355-0406

WorkOrder: STR03101301

Report Due By: 10:00 AM On: 21-Oct-03

EDD Required: Yes

Sampled by : Mike

Cooler Temp:

21-Oct-03

Client:

Stratus Environmental 3330 Cameron Park Drive

Suite 550

Cameron Park, CA 95682-8861

CC Report :

Report Attention: Gowri Kowtha

Job: USA 57 PO:

Gowri Kowtha

TEL: (530) 676-6002

FAX: (530) 676-6005

Client's COC #: none

										Reques	sted Tests				
Alpha	Client	C	ollection	No. of	Bottles			TPH/P_W	VOC_W			1	]		
Sample ID	Sample ID	Matrix	Date	ORG	SUB	TAT	PWS#								Sample Remarks
STR03101301-01A	MW-4	AQ 1	0/09/03 05:22	5	0	6		BTXI/GAS_ C/5 OXYS/EDB/ EDC	C/5						
STR03101301-02A	MW-7	AQ 1	10/09/03 04:33	5	0	6		BTXE/GAS_ C/5 OXYS/EDB/ EDC	C/5						
STR03101301-03/	MW-8	AQ 1	10/09/03 06:19	4	0	6		BTXE/GAS_ C/5 OXYS/EDB/ EDC	C/5						
STR03101301-04A	S-1	AQ 1	10/09/03 05:45	5	0	6		BTXE/GAS_ C/5 OXYS/EDB/ EDC	C/5						
STR03101301-05/	S-2	AQ 1	10/09/03 03:56	5	0	6		BTXE/GAS_ C/5 OXYS/EDB/ EDC	BTXE/GAS_ C/5 OXYS/EDB/ EDC			į			

Real ice frozen, security seals intact. CA/Sac samples. Saturday delivery. Kept cold and secure until log-in on Monday am. EDF required. Amended per Reyna per Steve Carter 10/21/03--add EDB and EDC to samples. HMEH:

4 -	. 10				
· Amend	Signature	Print Name	Company	Date/Time	
Received by:	$\mathcal{L}$	ew HMEH	Alpha Analytical, Inc.	10/21/03 /	231

Billing	Information
---------	-------------

#### CHAIN-OF-CUSTODY RECORD

Page: 1 of 1

Alpha Analytical, Inc.

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778 TEL: (775) 355-1044 FAX: (775) 355-0406

WorkOrder: STR03101301

Report Due By: 10:00 AM On: 21-Oct-03

Client:

Stratus Environmental 3330 Cameron Park Drive Suite 550

Cameron Park, CA 95682-8861

**CC Report:** 

Report Attention: Gowri Kowtha

Job: USA 57

Gowri Kowtha

TEL: (530) 676-6002

FAX: (530) 676-6005

PO:

Sampled by : Mike

Cooler Temp:

EDD Required: Yes

13-Oct-03

QC Level: S3 Final Rot, MRLK, LCS, MS/MSD With Surrogates

								1		Reque	sted Test	S				-
Alpha Sample ID	Client Sample ID		Collection Date	No. of ORG	Bottles SUB		PWS#	TPH/P_W	Voc_W						Sample Re	
STR03101301-01A	MW-4	QA	10/09/03 05:22	5	0	6			BTXE/GAS_ C/5 OXYS						Sample Ne	11121
STR03101301-02A	MW-7	AQ	10/09/03 04:33	5	0	6		BTXE/GAS_ C/5 OXYS	BTXE/GAS_ C/S OXYS				·			
STR03101301-03A	MW-8	AQ	10/09/03 06:19	4	0	6		BTXE/GAS_ C/5 OXYS	C/5 OXYS		Ì			<del>-  </del>		
STR03101301-04A	S-1	AQ	10/09/03 05:45	5	0	6		BTXE/GAS_ C/5 OXYS	BTXE/GAS_ C/S OXYS	<u> </u>	·	1		. ]	<u> </u>	
STR03101301-05A	S-2	AQ	10/09/03 03:56	5	0	6		BTXE/GAS_ C/5 OXYS	BLXE/GYZ C/2 OXAZ			1		<u> </u>		

Client's COC #: none

Comments:	

Real ice frozen, security seals intact. CA/Sac samples. Saturday delivery. Kept cold and secure until log-in on Monday am. EDF required. :

Received by:

**Print Name** 

Company Alpha Analytical, Inc.

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type: AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other)

Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

Billing Information:  Name Address SSO CAN ZION PONT DE CONTROLLE	255 Glend Sparks, N	Analytical, Inc. dale Avenue, Suite 21 evada 89431-5778 75) 355-1044			'age #	ì	_ of	
Phone Number 26 16 16 17 1/ Fax 52 16 16 605	Fax (775)	355-0406	) [	А	nalyses	Require	d / <sup>4</sup>	TANDARD RAT
Client Name 5 7	P.O. #	Job #		7 7	7 7	7	T 1 / 3	The David
Address	PWS#	DWR#	-/	/ /	/ /	///		Y2_30
City State ZIPLLAND CO	Phone #	Fax #		$\mathcal{N}$	/ /	//		
Time Date Sampled Samp	Report Aftention	Total and type of containers		š) /		/ - / -		
Below Lab ID Number	Sample Description	** See below	7	<del>\</del> {		<del>'                                     </del>	/ / R	EMARKS
	7	50	KX		-			
0433 (-02 141-	7	<del></del>	( 5					
6545 S -CA 5-1			3 5					
056 Mig AQ -05 5-Z		5V	XX					
			/					
				1 1				
ADDITIONAL INSTRUCTIONS:			II	1		·	<u> </u>	-
		, , , , , , , , , , , , , , , , , , ,						
Signature	Print Name			Company			Date	Time
Retinguished by 11/1/2	a Coenhall	5772,05	+2·5'	<u> </u>		:	10/10/07	ಶೀಲ್
Michel and	lle littlen	A.	ha				10/14/05	2030
Relinquished by			_					
Received by Alicia Ostors to	ESkaw	al	oha_				10[13]01	30930
Reinquisned by								
Received by							1	
*Key: AQ - Aqueous SO - Soil WA - Waste OT -	Other **: L-	Liter V-Voa S-Sc	oil Jar	O-Orbo	T-Tedlar	r B-Bra	ass P-Plastic	OT-Other

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this coc. The liability of the laboratory is limited to the amount paid for the report.