

PROTECTION 98 MAY 19 AM 10: 02

#### FIRST QUARTER, 1998 GROUNDWATER MONITORING REPORT

USA STATION #57 10700 MACARTHUR BOULEVARD OAKLAND, CALIFORNIA

**MARCH, 1998** 

#### PREPARED FOR:

USA GASOLINE CORPORATION
AND
SAN JOAQUIN COUNTY
PUBLIC HEALTH SERVICES / ENVIRONMENTAL HEALTH DIVISION

#### PREPARED BY:

GHH ENGINEERING, INC. 8084 OLD AUBURN ROAD, SUITE E CITRUS HEIGHTS, CALIFORNIA 95610

#### TABLE OF CONTENTS

1.0	INTRODUC	TION	
2.0	BACKGROU	JND AND SITE HISTORY	
		Description	
	2.2 Regio	nal Geology	į
		Geology	
		nal Hydrogeology2	
		Hydrogeology	
3.0	SCOPE OF V	VORK3	į
4.0	GROUNDW	ATER MONITORING3	j
	4.1 Groun	ndwater Elevations	į
	4.2 Moni	toring Well Purging	F
	4.3 Groun	ndwater Sampling	-
•	4.4 Grou	ndwater Analyses4	ļ
5.0	SUMMARY	AND CONCLUSIONS4	ļ
	5.1 Groun	ndwater Conditions4	-
	5.2 Resul	ts of Groundwater Laboratory Analyses5	í
6.0	PREPARAT	ION OF REPORT6	,
FIGU	RES		
	Figure 1	Site Location Map	
	Figure 2	Area Map	
	Figure 3	Site Plan	
	Figure 4	Groundwater Elevation Map, January 20,1988	
	Figure 5	Groundwater Hydrograph	
	Figure 6	TPH G, TPH D, BTEX, and MTBE Concentrations in Groundwater	
TABI	LES		
	Table 1	Groundwater Elevation Data	
	Table 2	Groundwater Analytical Data	
APPE	ENDICES		
	Appendix A	Field Data Sheets	
	Appendix B	Laboratory Reports with Chain-of-Custody Documents	

#### 1.0 INTRODUCTION

GHH Engineering, Inc. (GHH) is currently providing USA Gasoline Corporation (USA) professional environmental services to conduct groundwater monitoring and remediation at their former station #57 located at 10700 MacArthur Boulevard, Oakland, California, as shown on Figure 1. Mr. Srikanth Dasappa of USA has authorized GHH to prepare this "First Quarter, 1998, Groundwater Monitoring Report" (QMR) for the site. Investigations and ongoing monitoring and sampling activities conducted at the site are under the direction of the Alameda County Health Care Services Agency (County).

#### 2.0 BACKGROUND AND SITE HISTORY

#### 2.1 Site Description

The site was formerly a retail service station, which dispensed gasoline and diesel from four underground storage tanks (USTs) located on the southern portion of the site, as shown on Figures 2 and 3. The buildings have been demolished and the property restored to grade. The property is presently enclosed in a fenced compound within the Foothill Square Shopping Center parking lot.

The site is located at the southeast corner of the shopping center, which is bounded by 106th Avenue to the north, Foothill Boulevard to the east, 108th Avenue to the south, and MacArthur Boulevard to the west within the City of Oakland. The property immediately surrounding the site is part of the asphalt parking area for the shopping center. Residential properties are present across 108th Avenue to the south of the site. East of the site beyond Foothill Boulevard is Highway 580, a multi-lane freeway.

On July 19, 1994, three 12,000-gallon gasoline tanks and one 8,000-gallon diesel tank were excavated and removed from the site. Assessment and remediation activities have occurred at the site from July, 1994 to the present. Approximately 775 cubic yards of soil was excavated from the site during tank removal and over-excavation efforts in 1994. This soil was removed from the vicinities of the former UST tanks and the fuel distribution lines.

Sixteen soil borings were drilled and sampled at the site, and eight were completed as groundwater monitoring wells. The following reports describe the assessment and remediation efforts at the site.

- Preliminary Site Assessment Investigation, dated March 13, 1987, Pacific Environmental Group
- UST's Removal Soil Sampling and Over-Excavation, dated October 6, 1994, Western Geo-Engineers
- Supplementary Site Assessment Report, dated April 24, 1995, Alton Geoscience
- Supplementary Site Assessment Report, dated February 26, 1996, Alton Geoscience

#### 2.2 Regional Geology

The site is located in the East Bay Plain in the eastern part of the San Francisco Bay area. Much of the East Bay Plain is underlain by the Temescal formation and the Alameda formation, which are of Pleistocene age (DWR, 1975). The Temescal formation consists of interfingering layers of clayey gravel, sandy silt clay, and various clay silt sand mixtures. The formation varies in thickness to a maximum of approximately 60-feet. Underlying the Temescal formation is the Alameda formation, which consists of unconsolidated continental and marine gravels, sands, silts, and clays, with some shells and organic material in places. The Alameda formation has a maximum known thickness of 1,050-feet (Radbruch, 1957). These formations thin to the east, where they pinch out against the Berkeley Hills.

#### 2.3 Local Geology

The site is located in Oakland, California, at an elevation of approximately 80-feet above mean sea level (National Geodetic Vertical Datum, 1929). The site is near the eastern edge of the East Bay Plain and the Berkeley Hills rise abruptly east of the site. The ground surface at the site slopes to the southwest. The underlying geologic formations thin to the east in the East Bay Plain and are very thin in the vicinity of the site. Bedrock, which makes up the Berkeley Hills is present at shallow depths beneath the site and outcrops can be seen to the east of the site. This bedrock was encountered during the prior site assessment and remediation activities.

#### 2.4 Regional Hydrogeology

The site is located in the East Bay Plain Groundwater Area, a subarea of the Santa Clara Valley Basin. Groundwater occurs in unconsolidated Quaternary alluvium, including the Alameda formation (DWR, 1975). Most water used in the area is imported from other areas of the state by the East Bay Municipal Utilities District. Scattered wells supply individual dwellings and a few commercial and industrial developments (DWR, 1975). No water wells have been identified within 250-feet of the site. Groundwater flows in a generally westerly direction toward San Francisco Bay.

#### 2.5 Local Hydrogeology

Groundwater is reportedly present in the bedrock beneath the site. The earlier assessment work documents that bedrock consisting of sandstone and silt stone was found as shallow as 13-feet beneath ground surface beneath the site. Groundwater was first encountered at 40-feet bgs while drilling MW-3, with the groundwater level stabilizing at about 13-feet bgs.

Soil was removed to a depth of approximately 20-feet bgs. During the over-excavation activities no groundwater was encountered. It is expected that the bedrock surface may control the presence and movement of the shallow groundwater in the alluvial deposits beneath the site.

The earlier reports indicate that groundwater was present in both the alluvial deposits and bedrock. Groundwater monitoring wells have been perforated in only the bedrock and in both the alluvium and bedrock. There appear to be different water levels or piezometric surfaces in the two lithologies. Groundwater flow was reported in 1995 to be in a north-northeasterly direction at a gradient of 0.015-feet per foot. In 1996, there was a perceived piezometric low in the vicinity of S-1, S-2 and MW-7.

#### 3.0 SCOPE OF WORK

The following is a brief summary of the scope of work performed by GHH, which included groundwater monitoring on January 20, 1998.

- Locate and measure depths to groundwater in monitoring wells S-1, S-2 and MW-3 through MW-8.
- Purge a minimum of three equivalent well volumes of groundwater from each of the sampled wells, while monitoring pH.
- Collect groundwater samples from the purged monitoring wells.
- Analyze water samples for TPH in the gasoline and diesel ranges (TPH G and TPH D),
   benzene, toluene, ethylbenzene and xylene (BTEX) and methyl-tert-butyl-ether (MTBE)
   using EPA Methods 8015 Modified and 8020, respectively.
- Prepare this QMR for submittal to USA and the County.

#### 4.0 GROUNDWATER MONITORING

The following section discusses field protocol used during data collection for this QMR.

#### 4.1 Groundwater Elevations

Prior to gauging depths to groundwater, the groundwater monitoring wells were checked for the presence of free phase floating hydrocarbon compounds using an interface probe. No free product was present. Depths to groundwater measurements were then taken from each well from surveyed marks on the casing using an electric water level sensor or interface probe. Calculated groundwater elevations are summarized in Table 1. The field data sheets are included in Appendix A.

#### 4.2 Monitoring Well Purging

The monitoring wells were purged using an above ground Honda pump, until a minimum of three equivalent well volumes of water were removed from each well. Three well volumes could not be recovered from wells MW-3 and MW-5 prior to sampling. These wells were purged dry and sampled after recharge. Groundwater purged from the wells was placed into Department of Transportation (DOT) approved 55-gallon drums and stored on-site prior to disposal by USA.

Prior to each use, all purging and sampling equipment was washed in a trisodium phosphate solution and rinsed in potable water to reduce the potential for cross-contamination between wells. During the groundwater purging operations pH was monitored and recorded on field data sheets, which are included in Appendix A. Groundwater purging was discontinued when the physical parameter stabilized in the purged groundwater.

#### 4.3 Groundwater Sampling

Prior to sampling, the wells were allowed to recharge to a minimum of 80 percent of their initial static water levels. Groundwater samples were then collected from each well using a new disposable bailer. The samples were placed into the appropriate laboratory prepared containers, using proper sample handling and chain-of-custody (COC) protocol established by the USEPA. The samples were labeled with the date, time, identifying well number, stored in a cooler at 4° Centigrade or less, and transported to a state certified laboratory under completed COC documentation.

#### 4.4 Groundwater Analyses

Groundwater samples were analyzed for TPH G, TPH D, BTEX, and MTBE using EPA Methods 8015 Modified and 8020, respectively. The analyses were conducted by Sierra Laboratories (Sierra), a California State certified laboratory in accordance with state guidelines and EPA protocol.

#### 5.0 SUMMARY AND CONCLUSIONS

The following sections discuss findings from the groundwater gauging and sampling activities conducted on January 20, 1998.

#### 5.1 Groundwater Conditions

Groundwater data collected at the site on January 20, 1998 indicate that the depths to groundwater ranged from 7.05 to 19.07-feet bgs.

The groundwater elevations ranged from 69.37 to 61.75-feet above mean sea level (MSL). The groundwater elevations across the site have increased between 1.92-feet in MW-7 and 7.09-feet in MW-4. MW-4 is located next to a utility duct, which in the past has been filled with water to approximately 6-feet bgs. The high groundwater measured in MW-4 may be due to recharge from the utility duct. Groundwater elevations are shown on Figure 4.

The most recent groundwater measurements do not indicate a consistent direction of groundwater flow. This inconsistency may be due in part to the large amount of precipitation at the site and/or the variations in well construction. Monitoring wells S-1, MW-6 and MW-7 are completed in the underlying bedrock, while wells MW-4 and MW-5 are in the overburden above the bedrock. Complicating the site hydrology further is the presence of a gravel zone in well MW-4, which is not present in the other shallower well. The variable water levels shown on the hydrograph (Figure 5) measured in the wells may be the result of different well responses to the changing water levels in the aquifer. Continued monitoring of these wells may provide some clarification of the site hydrology.

#### 5.2 Results of Groundwater Laboratory Analyses

The January 20, 1998 analytical results reported TPH G in three of the eight monitoring wells sampled (S-1, S-2 and MW-3). Concentrations of TPH G for this sampling event ranged from 1,800 micrograms per liter (µg/l) in S-1 to 3,900 µg/l in MW-3. TPH G was non-detect (ND) at the method detection limit in monitoring wells MW-4, MW-5, MW-6, MW-7, and MW-8. TPH D was ND at the method detection limit in monitoring wells MW-4 through MW-8. TPH D was present in S-1, S-2 and MW-3 at 200 µg/l, 2,300 µg/l, and 550 µg/l, respectively. Benzene was ND in all wells, except S-2 and MW-3. Benzene was present at 4.6 µg/l in S-2 and 7.9 µg/l in MW-3. MTBE ranged from ND in wells MW-3 through MW-8 to 190 µg/l in S-2. Analytical results are summarized in Table 2, and shown on Figure 6. Copies of laboratory reports and COC documentation are included in Appendix B.

At this time, it is GHH's opinion that monitoring should be continued at this site.

#### PREPARATION OF REPORT 6.0

#### Firm Preparing Report

GHH Engineering, Inc. 8084 Old Auburn Road, Suite E Citrus Heights, California 95610

#### Report Prepared by:

This report was prepared by GHH Engineering, Inc. Mr. Richard J. Zipp, Hydrogeologist, is the qualified person responsible for overseeing this project. This report was written by Ms. Kathleen A. Waldo, Staff Engineer, and reviewed for technical content by Mr. Vern A. Bennett, Project Manager, and Mr. Zipp.

The analyses, conclusions and recommendations submitted in this report are based upon the best available information obtained from the field investigation, persons knowledgeable about the site, and local government agencies. However, the regulatory agencies may have additional recommendations after they have reviewed and evaluated the data. This report was prepared to assist USA in the evaluation of the site.

This report has been reviewed by the client and they are responsible for the findings herein. If you have any questions or need additional information please call the undersigned at (916) 723-1776.

RED GED

RICHARD ZIPP

HYDROGEOLOGIST

H.G. CERTIFIED

Thank You,

Vern A. Bennett

Project Manager

Richard J. Zipp, R.G.,

Hydrogeologist

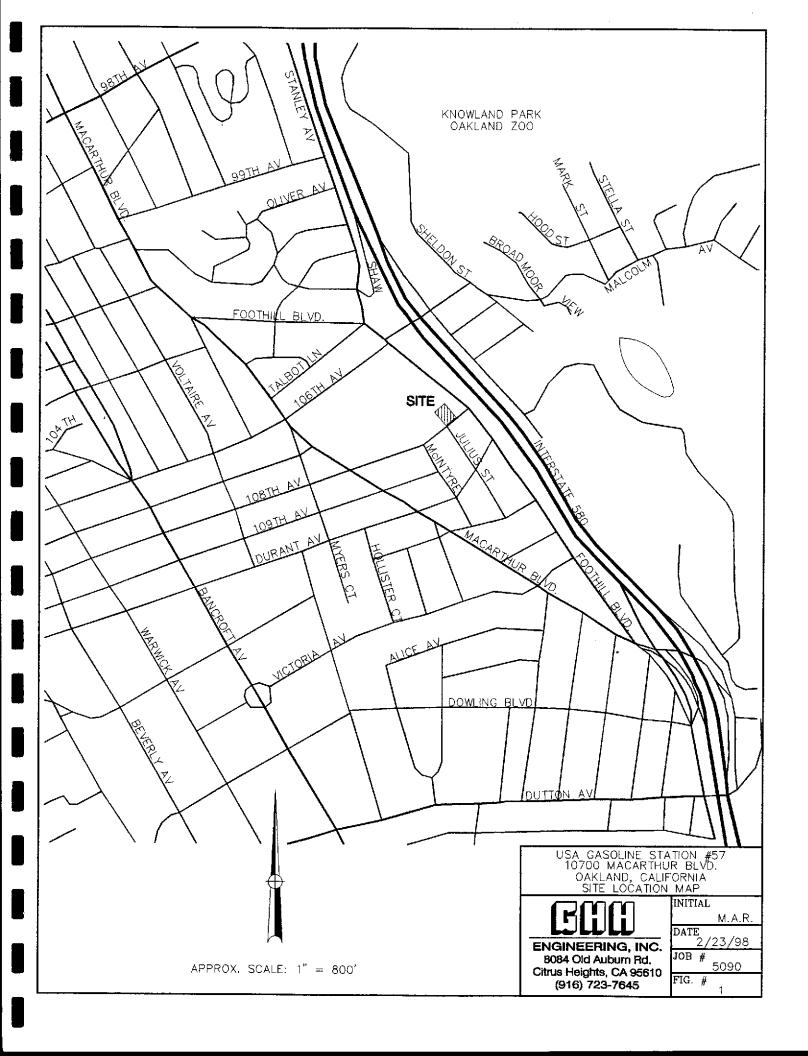
F:\5090.11\KW\naj\Feb\$ QMR A1\S

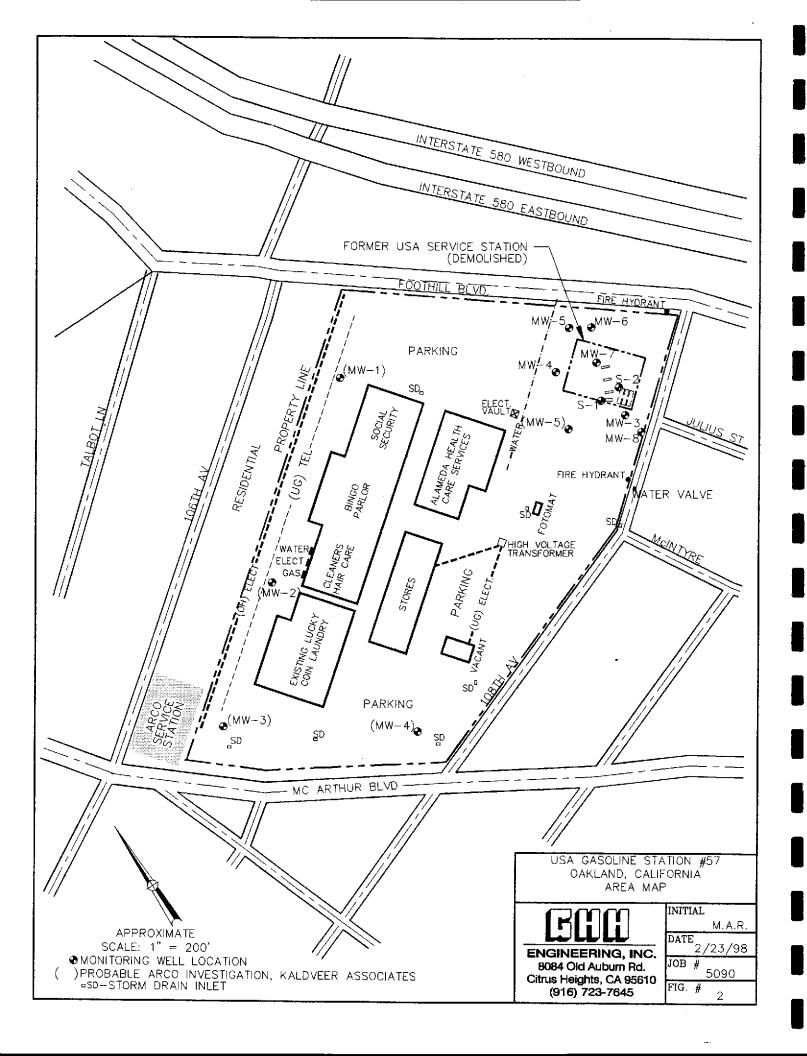
Srikanth Dasappa

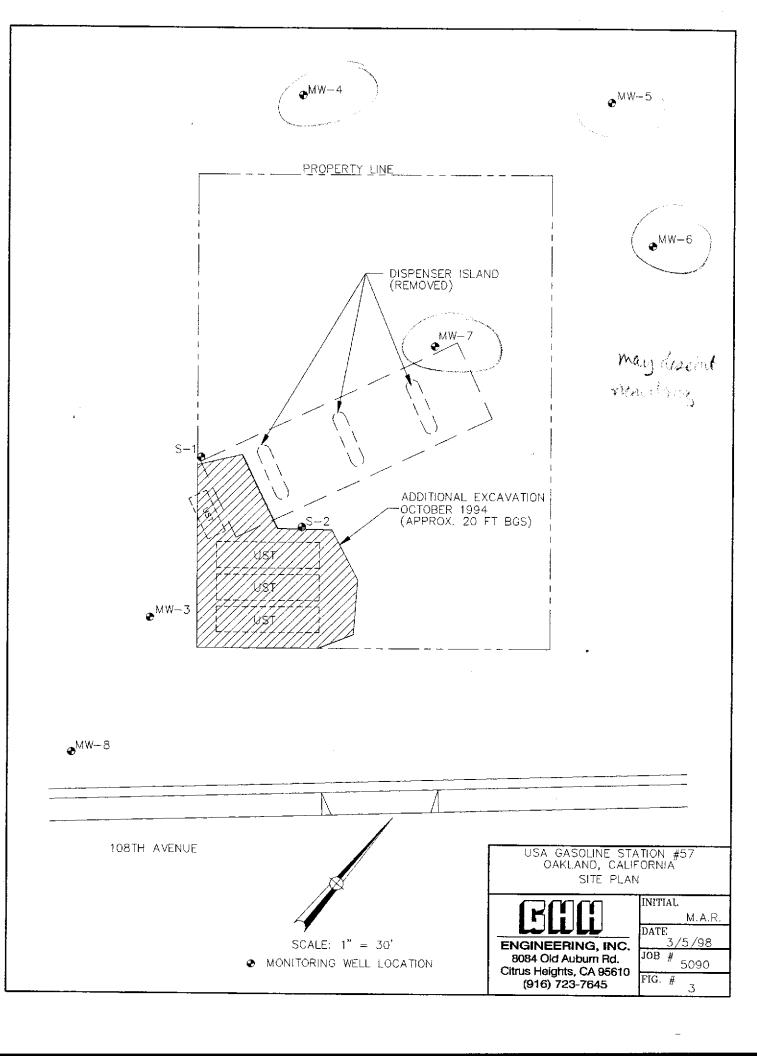
USA Gasoline Corporation

Date

5/08/98

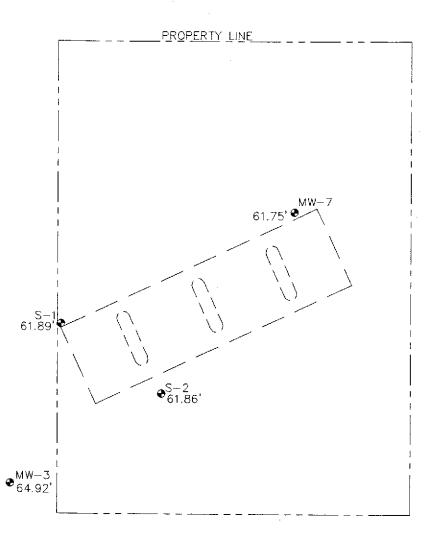










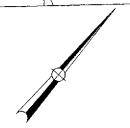


**•**<sup>MW−6</sup>65.90′

2 **⊕**MW-8, 63.64,

?

108TH AVENUE



SCALE: 1" = 30'

MONITORING WELL LOCATION

USA GASOLINE STATION #57 OAKLAND, CALIFORNIA GROUNDWATER ELEVATION MAP JANUARY 20, 1998

ENGINEERING, INC. 8084 Old Auburn Rd. Citrus Heights, CA 95610 (916) 723-7645

INITIAL

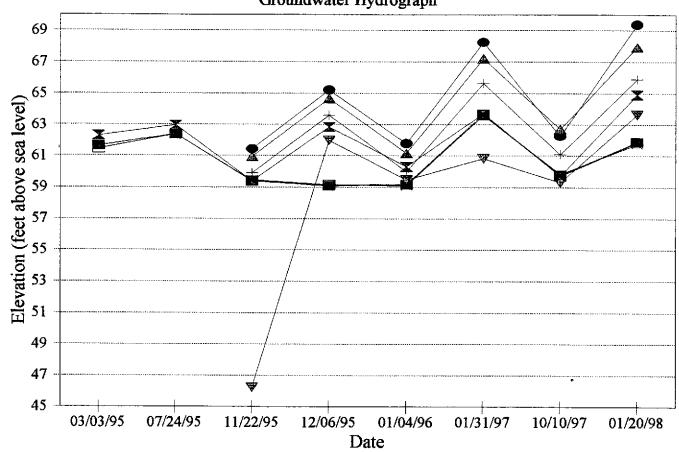
DATE 2 M.A.R.

/23/98

JOB # 5090 FIG. #

#### **USA # 57 - OAKLAND**





■- S-1 = S-2 = MW-3 - MW-4 - MW-5 - MW-6 - MW-7 - MW-8

USA GASOLINE STATION #57 OAKLAND, CALIFORNIA GROUNDWATER HYDROGRAPH



ENGINEERING, INC. 8084 Old Auburn Rd. Citrus Heights, CA 95610 (916) 723-7645 INITIAL M.A.R.
DATE

**ЈОВ #** 5090

FIG. # 5

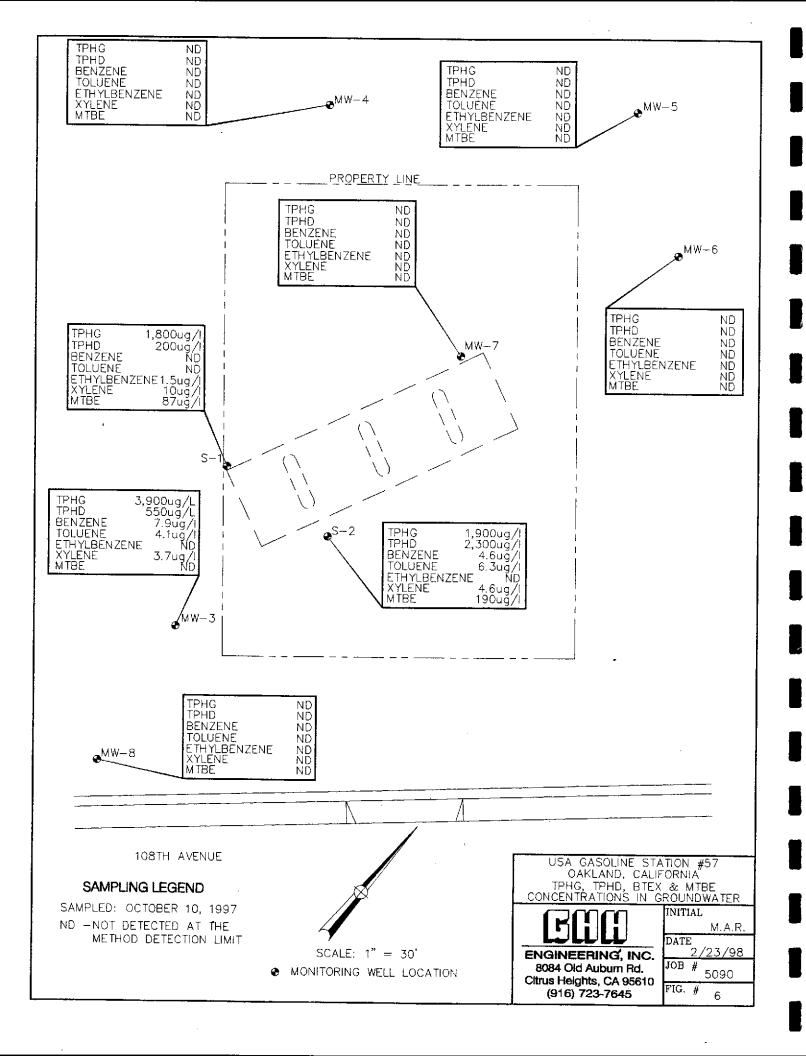


TABLE 1

#### GROUNDWATER ELEVATION DATA FORMER USA STATION #57 10700 MacARTHUR BOULEVARD OAKLAND, CALIFORNIA

Well ID	Date of Measurement	Elevation Top of Casing (feet)	Depth to Groundwater	Elevation of Groundwater (feet MSL)	Product Thickness (feet)
S-1	03/03/95	74.74	13.10	61,64	0,00
	07/24/95	, , , , ,	12.35	62.39	0.00
	11/22/95	78.68	19.30	59.38	0.00
	12/06/95	, 5125	19.59	59.09	0.00
	01/04/96		19.52	59.16	0.00
	01/31/97		15.07	63.61	0.00
	10/10/97		18.90	59.78	0.00
	01/20/98		16.79	61.89	0,00
			10,77	01.07	0,00
S-2	03/03/95	76.86	15.39	61,47	0.00
	07/24/95	75.55	14.47	62.39	0.00
	11/22/95	80.93	21,52	59,41	trace
	12/06/95	//	21.78	59.15	0.00
	01/04/96		21.75	59.18	0.00
	01/31/97		17.25	63.68	trace
	10/10/97		21.21	59.72	trace
	01/20/98		19.07	61.86	0.00
					0.00
MW-3	03/03/95	76.30	13.99	62.31	0.00
	07/24/95		13.33	62.97	0.00
	11/22/95	80.32	20.94	59.38	0.00
	12/06/95		17.48	62.84	0.00
	01/04/96	ł	20.01	60,31	0.00
	01/31/97	ļ	16.63	63.69	0.00
	10/10/97		20.62	59.70	0.00
	01/20/98		15,40	64.92	0.00
MW-4	11/22/95	76.42	14.99	61.43	0.00
	12/06/95	ļ	11,21	65.21	0.00
ĺ	01/04/96	Ì	14.62	61.80	0.00
ľ	01/31/97		8.18	68.24	0.00
	10/10/97	ļ	14.14	62.28	0.00
	01/20/98		7.05	69,37	0.00

MSL

Mean sea level

#### TABLE 1 (Continued)

#### GROUNDWATER ELEVATION DATA FORMER USA STATION #57 10700 MacARTHUR BOULEVARD OAKLAND, CALIFORNIA

Well ID	Date of Measurement	Elevation Top of Casing (feet)	Depth to Groundwater	Elevation of Groundwater (feet MSL)	Product Thickness (feet)
MW-5	11/22/95	80.52	19 56	60.96	0.00
	12/06/95		15.84	64,68	0.00
	01/04/96		19.36	61.16	0.00
	01/31/97		13.31	67.21	0.00
	10/10/97		17.80	62.72	0.00
	01/20/98		12.58	67.94	0.00
MW-6	11/22/95	81,64	21.73	59.91	0,00
	12/06/95		18.03	63.61	0.00
	01/04/96		21.67	59.97	0.00
	01/31/97		16.01	65.63	0.00
	10/10/97		20.55	61.09	0.00
	01/20/98		15.74	65,90	0,00
		_			
MW-7	11/22/95	78.86	19.38	59.48	0.00
	12/06/95		19.72	59.14	0.00
	01/04/96		19.76	59.10	0.00
	01/31/97	J	15.25	63.61	0.00
	10/10/97		19.03	59.83	0.00
	01/20/98		17.11	61.75	0.00
MW-8	11/20/05	50.55			
1A1 AA - 9	11/22/95	79.55	33.33	46,22	0.00
	12/06/95		17.57	61.98	0.00
	01/04/96 01/31/97		20.08	59.47	- 0.00
	10/10/97		18.72	60.83	0.00
	01/20/98		20.26	59.29	0.00
	01/20/98		15.91	63.64	0.00

MSL

Mean sea level

TABLE 2

#### GROUNDWATER ANALYTICAL DATA FORMER USA STATION #57 10700 MacARTHUR BOULEVARD OAKLAND, CALIFORNIA

Well ID	Date	TPH G	TPHD	Benzene	Tolocoe	Ethyl-	Total	MTBE
	Sampled	(ug/l)	(ug/l)	(ug/l)	(ug/l)	benzene (ug/l)	Xylene (ug/l)	8020 (ug/l)
S-1	12/17/87			600				
5 1	01/27/94	6,900	ND(50)	630	4.4	3.5	37	_
	03/03/95	910	5,900	880	ND(15)	ND(15)	ND(15)	-
	07/24/95	] ]	3,500	260	7.6	16	14	-
	11/22/95	460	6,100	13	0.60	-	<b>-</b>	-
	12/06/95	-	0,100	13	0.69	0.99	1.1	460
	01/04/96	_	_	-	-	-	-	-
	01/31/97	1,100	200*	11			-	-
	10/10/97	530	2,000	1	6	3	6	200
4	01/20/98	1,800	200	ND(0.5)	2.1	ND(0.5)	ND(2)	230
	0 2, 20, 30	1,800	200	ND(0.5)	ND(0.5)	1.5	10	87
S-2	12/17/87	_	_	3 400	2 000	1.00		
	01/27/94	15,000	ND(50)	3,400 660	3,800	1,300	11,000	-
	03/03/95	24,000	6,000	1,900	230	470	1,600	-
	<b>9</b> 07/24/95	21,000	0,000	1,900	440	600	2,500	-
	11/22/95	` -	_	<u> </u>	-	-	-	-
The at the June 2009	12/06/95	·" •	_	1 -	_	-	-	-
~ <b>?</b> ]	01/04/96	-	i -	_	-	-	-	-
A. 11 (S. 1)	01/31/97	<u> -</u>	i <u> </u>	_	<u> </u>	•	i -	_
$\widehat{\gamma}_{\mathcal{N}_{2,1}}$	10/10/97	13,000	ND(50)	260	38	100	-	-
	01/20/98	1,900	2,300	4.6	6.3	190	280	600
			2,300	7.0	0.3	ND(0.5)	4.6	(190)
MW-3	03/03/95	2,500	1,600	540	92	26	202	
	07/24/95	-,	1,000	340	) 92	36	200	-
	11/22/95	14,000	5,400	5,700	230	420		-
	12/06/95	-	-	5,700	230	430	650	820
	01/04/96	_	_	_	_	-	-	-
	01/31/97	1,100	ND(50)	130	8	5	•	7.0
	10/10/97	3,400	1,100	830	4	100	5	180
	01/20/98	3,900	550	7.9	4.1	and the second s	ND(10)	160
	T			***	7.1	ND(0.5)	3.7	ND(5.0)
MW-4	11/22/95	ND(50)	200	ND(0.5)	1.5	ND(0.5)	1.7	
ł	12/06/95	- 1	- · ·	(0.5)	2.5	1412(0.5)	1.7	6.4
İ	01/04/96	-	_	_	_	_	-	-
	01/31/97	ND(50)	ND(50)	ND(0.5)	2	ND(0.5)	2	-
	10/10/97	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	2	11
	01/20/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5) ND(0.5)	ND(2) ND(0.5)	ND(5.0) ND(5.0)

8260

#### TABLE 2 (Continued)

#### GROUNDWATER ANALYTICAL DATA FORMER USA STATION #57 10700 MacARTHUR BOULEVARD OAKLAND, CALIFORNIA

Well ID	Date Sampled	TPH G	TPH D	Benzene	Toluene	Ethyl-	Tetal	MTBE
	Sampeu	(ug/l)	(ug/l)	(ug/l)	(ug/l)	benzene (ug/l)	Xylene (ug/l)	8020 (ug/l)
MW-5	11/22/95	ND(50)	280	ND(0.5)	1.8	ND(0.5)	3	0.0
-	12/06/95	-	200	140(0.5)	1.0	ND(0.5)	3	2.2
	01/04/96	l <u>-</u>		l <u>-</u>	_	_	-	-
	01/31/97	80	ND(50)	ND(0.5)	0.6	ND(0.5)	2	
	10/10/97	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	_	6
	01/20/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(2)	ND(5)
		(50)	112(30)	110(0.5)	14D(0.5)	(כ.ט)עא	ND(0.5)	ND(5.0)
MW-6	11/22/95	ND(50)	140	ND(0.5)	1,2	ND(0.5)	1,5	
	12/06/95	-	1.0	110(0.5)	1.2	(כ.ט)שאו	1.3	5,3
	01/04/96	_	_	;	_	_	_	-
	01/31/97	70	ND(50)	ND(0.5)	2	ND(0,5)	ND(1)	5
	10/10/97	80	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(1) ND(2)	ND(5)
	01/20/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)
			( /	112(0.0)	112(0.5)	142(0.5)	ND(0.3)	ND(3.0)
MW-7	11/22/95	ND(50)	180	ND(0.5)	0,57	ND(0.5)	0.62	0.73
	12/06/95	<u> </u>	-	- (0.5)	•	1.12(0.5)	0.02	0.73
	01/04/96	-	-	-	_	<u> </u>	_	<u>-</u>
	01/31/97	70	ND(50)	0.7	1	ND(0.5)	ND(1)	8
	10/10/97	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(2)	15
	01/20/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)
							115(0,5)	11.0(5.0)
MW-8	11/22/95	ND(50)	360	ND(0.5)	1.3	ND(0.5)	2.1	2.1
	12/06/95	-	-	-	-	-	-	
	01/04/96	<b>-</b>	-	-	-	_	<u> </u>	_
	01/31/97	80	ND(50)	0.6	1	ND(0.5)	1	8
j	10/10/97	50	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(2)	ND(5)
	01/20/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)

TPH G

Total petroleum hydrocarbons in the gasoline range

TPH D Total

Total petroleum hydrocarbons in the diesel range Micrograms per liter

MTBE

Methyl-tert-butyl-ether

ND

Not detected at the method detection limit

- Not me

Not measured/not analyzed

Laboratory indicates the chromatogram does not match the diesel hydrocarbon range pattern

Note:

MTBE was confirmed on 01/31/97 with EPA Method 8260 in MW-3 at a concentration of 180 ug/l

G:\Data\5090\gwdata.wb1

# APPENDIX A FIELD DATA SHEETS

CITRUS HEIGHTS, CA 95810 **HYDRODATA** 

-20-98 DATE:

PROJE	PROJECT: USA CAYLAND EVENT: QUARTERLY SAMPLER: KIRK V.									
NO.	WELL OR LOCATION	мо	DAT DA		TIN HR	*********	MEASUREMENT PROD/H2O	CODE	COMMENTS	
1	4-WM	1	20	98			7.05	SWL		
2	MW-5			_			12.58			
3	MW-6	/					15.74			
4	MW-7	_\					17.11			
5	NW-8						15.91			
6	MW-3			$\Delta$			15.40			
7	5-1						16.79			
8	5-2						19.07	4		
9										
10										
11						ļ				
12										
13		_								
14	<u>.</u>									
15			_							
16	- <u>-</u> -									
17										
18									•	
19										
20 CODE	*SWL				evel (fe					

\*SWL Static water level (feet)

\*IWL Instant Water Level; Non Static (feet)

\*OIL Oil Level (feet)

\*OWI Oil/Water Interface (feet)

\*MTD Measured Total Depth (feet)

FLO Flow Rate (Gallons/Minutes)

CUM Cumulative (Gallons) HRS - Total (Hours)

PSI - Presure (psi)

VAC - Vacuum

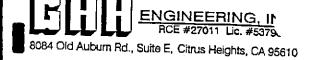
pH - 1 to 14

Ec - Conductivity

TMP - Temperature

TRB - Turbidity

<sup>\*</sup> All levels are depth from inner casing - describe any other reference points in comments column Note in comments column if well is not: properly labeled, locked, or able to be locked. Describe corrective action. Note flooding of vault box, odor, access problems.



J							○1 1121	
Project Name_	USA.	OAKLA	ND		Joh # 509	O Well #	5-1	
Date	1-20	- 98						
Sampling Team		. V .			cample ib			
Purpose of Sam	pling:     Initial	Quarterly	□ Vei	rification				
Weather Conditi	ions			THIO CLUCK	U Otner:			
-								·
		GROUND\ 	VATER	LEVEL/	CASING VOL	UME		
Descripti	ion Time	Depth		T		Conversion	Casing	
Initial	11110	(TOC to GW)	Total I	Depth	Feet of Water	Factor (ft to gals)	Volume (gallons)	8.
After Develop	mont/	16.79	40.	80	24.01	.36	27 /	
Purging	meny	<u> </u>					<del></del>	<u> </u>
At Time of Sampling							olumes 26	
		<u> </u>				Ten Casing Vo	lumes	Gal
,	ı	WELL	. DEVEL	OPMEN	T/PURGING			
Equipment:	<sup>°</sup> ☐ Submersible Pun	np 🗌 Bailer	☐ San		Other:	Laura		
Mathodi	H05		Oan	chihei	LE Other:	40NDA		<del></del>
Wealou,	<u></u>		Desc	ription				
Decontamination	Method:	TSP/	RINS.	e.				
√ater Containme	ent: 🔲 Drums	☐ Baker Tank		ription				
.abeled:		∟ baker lank	☐ Treatr	ment System	Other:			
			<del></del>					
Start Time	Volume Water Extracted	Temperature	EC	pН		Observations		
	O	*F/*C	(umhos)	<del> </del>		(Color, Turbitity, Oils, O	dor)	ļ
	8		<u> </u>	7.22				
	19			7.02				
<u> </u>	26			7.09		<u> </u>		
<b>-</b>				7.08				
			<del></del>					
· · · · · · · · · · · · · · · · · · ·								
	1			<del></del>				
.ab:	SIERRA	S.A.	AMPLE	INFORM	MATION			
1			<del></del>	<del></del> -	<del></del>			
☐ ∤ Liter Amber		Containers/No. of Cont			Preserva	tion		
40 mi VOA	TPH-6	+BTEX A	いてるこ		[ [ ] lce [	Other		
	<del></del>	<del></del>				Other		
ertinent Field Ob	iler, Disposable 🔲 (	Other						
	servations:		<del></del> -		<del></del>			
					· <u> </u>			
eviations From S	tandard Sampling Proj	tocol-	<del></del>			<del></del>		
ļ								
J								
						···		



Project Name	$(l \leq \Delta)$	OAKLAN		-	(m-0)		
Date	1- 20	- 98	12			O Well #	
Sampling Team		ik.V.	<del></del>		Sample ID		
		(C) Quarterly		<del></del>			
Weather Condition	ons	EAIR	☐ Verific	cation	☐ Other:		
		GROUNDY	VATER L	EVEL/	CASING VOL	UME	
Description	on Time	Depth (TOC to GW)	Total De	pth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume (gallons)
Initial After Developm	nent/	19.07	1.42.	85	24.78	.36	8.9
At Time of			,				lumes <u>26.7</u> Gals
Sampling							lumesGais
		WELL	heve: c	\Das=:			Gais
Equipment:	Submersible Pu		_		NT/PURGING		
B. B. a. Str	Hose		☐ Sandr	Diper	Other:	HOUDA	
method:	HUSE		Descrip	Otion			
Decontamination	Method:	TSP/R	14550			-	
.Vater Containme	ent: 🗌 Drums	Baker Tank	Descrip				
Labeled:		C) Dave: Talk	☐ Treatme	ent Systen	n Other:		
Start Time	Volume Water	Temperature	EC		<del></del> _		
- James Hilling	Extracted	*F/°C	(umhos)	рH		Observations (Color, Turbitity, Oils, O	dor)
	9	<u> </u>		7.77		( ona, ona, o	301)
<del></del>	18			7.47			,
	<u> </u>			7.36			
	~ (		<del></del>	7.26			
	*				1		
.ab;	SIERR	<u>4</u>	MPLE IN	VFORM	MATION		
☑ 1 Liter Amber		Containers/No. of Cont			Preserv	ration	
40 ml VOA	-TPH -	b+BTEX	MTRE		⊟ ice □ uce	Other	
Other Device: Tai					□ lco	Other	
ettinent Field Ob	secratione	Other	<del></del>				
	servanoris					· · ·	
eviations From S	tandard Sampling Pro	otocol:					<del></del>
						<u> </u>	
		<del></del> -			<del></del>		



Project Name	154	MALL	A 1~				C1 1141
Date	1-20	OAKL	40D	<del></del>	Job #	Well #	_3
Sampling Team	K	V.		<del></del>	Sample ID		
Purpose of Sampling: Weather Conditions	☐ Initial	Quarterly	☐ Ve	rification	Other:		
		GROUND	VATER	LEVEL/	CASING VOLU	ME	
Description	Time	Depth (TOC to GW)	Total !	Depth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume
Initial  After Development/ Purging		15.40	47.	75	32.35	. 65	(gallons)
At Time of Sampling							lumes <u>43</u> G
· · · · · · · · · · · · · · · · · · ·		WELL	. DEVEL	OPME	NT/PURGING	ren casing vo	lumesG
quipment: Sub	imersible Pump	☐ Bailer		ndpiper	Other:	PNDA	
			Desc	ription			
econtamination Method:		TSP/RIA	Desc JSe Desc				
/ater Containment: [	] Drums	☐ Baker Tank	Desc	notion			
abeled:		□ baker rank	∐ Treatr	ment System	Other:		<del>_</del>
			<del></del>				
Start Time Volu.	me Water tracted	Temperature *F/*C	EC	pH		Observations	
			(umhos)	<del> </del>		(Color, Turbitity, Oils, Oc	dor)
	21			7.29			
	(2			7.00			
	03			1.00	DRY		
ib:5	I ERRA	SA	MPLE	NFORM	MATION		
1 Liter Amber	PH-D	ntainers/No. of Cont			Preservation	on	
40 mi VOA	PH-6	+3727	AKTBE	<del></del>	ice 🗆	Other	
						Other	
ninent Field Observations	3:	ner					
			<del></del>				
viations From Standard S	ampling Protoc	ol:					
<u> </u>							



Project Name	USA	OAKLANT	D 🚆			-	- (
Date	- 20-0	18	<del></del> -			O Well #	
Sampling Team _	<u> </u>	RK V.		<del></del> -	Sample ID		
Purpose of Sampi		(Quarterly	☐ Veri	ification	Other:		
Weather Condition	1\$			<del></del>	<del></del>		
		GROUNDY	VATER I	LEVEL/	CASING VOLU	JME	
Description	1 Time	Depth (TOC to GW)	Total D	epth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume
After Developme	ent/	7.05	. 42	,45	35.4	.65	(gallons)
Purging At Time of Sampling						Three Casing Vo	lumesGals
			<u> </u>			Ten Casing Vo	umesGais
٠,		WELL	DEVEL	OPMEN	T/PURGING		
	Submersible Pum	p 🗌 Bailer		dpiper		ACLIC	<del></del>
Method:	HOSE		Door	ipiion	<del></del>		
Decontamination M	fethod:	TSP/F	Descr Descr				
.Vater Containment	: Drums	☐ Baker Tank		ipilon nent System	Othor		
Labeled:							
Start Time	Volume Water	Temperature	EC		(A) and (A)		
	Extracted O	°F/°C	(umhos)	pΗ		Observations (Color, Turbitity, Oils, Oil	dor)
	23			7.32			
	46			7.21			
	69			7.19			
				(.)			
ab:	SIERRA	SA	MPLE	NFORM	IATION		
1 Liter Amber_	Sampling C	ontainers/No. of Cont	ainers		Preservat	ion	
→ 40 mi VOA	TPH-6.	+ B-TEX /	ATRE	<del></del>	E ke	Other	
				_	☐ ice	Other	
Particent Field Obca	r, Disposable 🔲 C	Other					
	rvations:		<del></del>	<del></del> -			
Peviations From Star	ndard Sampling Prote	ocol;				<u> </u>	
						<del></del>	



Project Name	USA	OAKLAN	D		Job #_ 509	O Well #	5
Sampling Team	1-20- Ki	Ru V.	<del></del>	<del></del>	Sample ID		
Purpose of Sam	pling: 🔲 Initial	☑ Quarterly		ification	Other:		
		GROUNDY	VATER	LEVEL/	CASING VOL	JWE	
Description	an Time	Depth (TOC to GW)	Total C	Depth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume (gallons)
Initial  After Developr Purging	ment/	12.58	37.	60	25.02	.65	) Co
At Time of Sampling							umes <u>48</u> Ga umes Ga
1	· ·				IT/PURGING		
equipment:  Method:	□ Submersible Pum Ho S ∈	<b>-</b>			☐ Other:	FONDA	
	Method:		Desc NS-C	nption			
Vater Containme	ent: Drums	☐ Baker Tank		ment System	Other:		
Start Time	Volume Water Extracted	Temperature "F/"C	EC (umhos)	pH		Observations (Color, Turbitity, Oils, Oc	tod
	0	<del></del>		9.50		(Contraction, Cha, Ot	
	32			10.11			
	48			10.01	7.0		
					De	<del>1</del>	
Lab:	SIERRA	SA	AMPLE	NFORM	MATION		
1 Liter Amber 40 ml VOA	1	Containers/No. of Con	tainers		Preserva		
Otherevice: 4 Ba	iler, Disposable 🔲 (	Other	<del></del> -			Other	
P P P P P P P P P P P P P P P P P P P	servations:						
Jeviations From S	tandard Sampling Prof	ocal;					
			<del></del>				



Project Name		· DAK LA	70	Joh # 5090	) Well #	6
Date	1-20	<u> - 9원</u>			Weii #	
Sampling Team	<u> </u>	K.V.				
Purpose of Sampling:	☐ Initial	☑ Ouarterly	☐ Verification	Other		
Weather Conditions	<del> </del>		<u> </u>			
		CDOUND		<u> </u>		
	· <del></del>	GROUNDY	VATER LEVE	L/CASING VOLU	IME	
Description	Time	Depth (TOC to GW)	Total Depth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume (gallons)
Initial After Development/		15.74	47.00	26.26	.65	(galloris)
Purging		,		3,00		
At Time of Sampling					Three Casing Volu	mes _5Gals
			<u> </u>		Ten Casing Volu	mesGals
, ,		WELL	DEVELOPME	ENT/PURGING		
Equipment: 🗀 Sub	mersible Pum		☐ Sandpiper	DOther: Ho	12.4	
	ose		C Gardbiber	□ Other: <u>+720</u>	DDA	
			, Description			
Decontamination Method:	: <del></del> _	TSP	RINIS e Description			
.vater Containment: [	☐ Drums	☐ Baker Tank				
Labeled:		□ ⊨akeriank	☐ Treatment Syst	em 🗌 Other:		
			<del></del>			
	me Water dracted	Temperature	EC PH		Observations	
	0	"F/°C	(outlios)	_	(Color, Turbitity, Oils, Odo	or)
1	7		8.50			
	34		<u> </u>			<u> </u>
5	5 1		8.0	0		
			0.0			
	•	<b>C</b> 4	MOLEINEO			
ab: 5	IERRA	34	MPLE INFOR	RMATION		
	Sampling Co	Ptoingra Air at O				
1 Liter Amber 40 ml VOA Other	TPH-D	ntainers/No. of Cont	ainers	Preservat		
40 ml VOA	TPH-6	+ BTEX	MTBE	☑ Ice ☐	Other	
				≃	Other	
ertinent Field Observation	osaple [] O	ther				
ertinent Field Observation	ə. <u>— — — — — — — — — — — — — — — — — — —</u>					
eviations From Standard S	Sampling Proto	col:			· · · · · · · · · · · · · · · · · · ·	<del></del>



Project Name	USA	OAKIA	15		500	^	7
Date	1-20-	- 98	<u>- حرا - :</u>	<del></del>		O Well #	
Sampling Team	14.	J.		<del></del>	Sample ID		
Purpose of Sampling: Weather Conditions		Quarterly	☐ Veri	ification	Other:		
		GROUNDY	VATER	LEVEL/	CASING VOL	JWE	
Description	Time	Depth (TOC to GW)	Total C	Pepth	Feet of Water	Conversion Factor (ft to gais)	Casing Volume (gallons)
Initial  After Development/ Purging		17.11	41.	85	24.74	.65	(gallons)
At Time of Sampling							ımes <u>48</u> Ga ımesGa
L			DEVEL	OPMEN	IT/PURGING		Ga
Equipment: S	ubmersible Pump HOS E		☐ Sano	dpiper	Other: Ho	ONDA	
Decontamination Metho	od:	,	RIUS Descr	nption  C nption nent System	□ Other:		
Labeled:	olume Water		<del></del> -				
	Extracted	Temperature *F/*C	EC (umhos)	pН		Observations (Color, Turbitity, Oils, Od	or)
	16		<u> </u>	7.42			
	32		<del></del>	7.12			<del></del>
	48			7.27		•	
ab: S	IERLA	SA	MPLE	NFORM	MATION		
☐ 1 Liter Amber ☐ 40 ml VOA ☐ Other	Sampling Co	+ BTEX	MTBI		Preserva	tion Other Other Other	
eviations From Standard			<del></del>				



Project Name		DAKLA	(1)		Inh# 5090	) Well #	
Date	1-20-	<del>- 48</del>		<del></del>		Well #	
Sampling Team							
Purpose of Samplin Weather Conditions		Quarterly FAIR	☐ Ve	erification	Other:		
		-	WATER	LEVEL	CASING VOLU	WE	
Description	Time	Depth				Conversion	Cooling
Initial		(TOC to GW)	<del></del> -	Depth	Feet of Water	Factor (ft to gals)	Casing Volume (gallons)
After Developmer Purging	nt/	15.91	37.	70	21.79	. 65	14
At Time of Sampling		<del> </del>	<del> </del>			Three Casing Vol	umes <u>42</u> Gals
	- <u>-                                  </u>	1	1				umesGals
		WELI	- DEVEL	-OPME	NT/PURGING		
	] Submersible Pun	np 🗌 Bailer		ndpiper		ONDA	
Method:	140	se	- Da-				
Decontamination Me	ethod:	TSP/0	Desc Desc	cription			
.Vater Containment:	☐ Drums	— <del>—</del>					
Labeled:		☐ Baker Tank	∐ Treat	ment Systen	n Other:		
Start Time	Volume Water	Temperature	EC	<del></del>		Observations	
	Extracted	°F/°C	(umhos)	рH		(or)	
	14		<del></del> -	7.56		Color, Turbitity, Oils, Oc	OI)
	28		<del> </del>	7.06			,
	42		<del></del>	6.89		•	
				6.81			
<del></del>							
ab:	SIERRA	s	AMPLE	INFORM	MATION		
	Samulti. O		tainers		Preservatio	n	
Liter Amber 40 ml VOA Other						Other	
evice: Bailer,	Disposable 🔲 0	Other		<del></del>		Other	
ertinent Field Observ	ations:						
		-					
eviations From Stand	lard Sampling Prot	neol:					
eviations From Stand		ocol					
						_	•

#### APPENDIX B

### LABORATORY REPORTS WITH CHAIN-OF-CUSTODY DOCUMENTS





HE ENGINEE A

Date:

1/30/98

GHH Engineers, Inc. 8084 Old Auburn Road, Suite E Citrus Hieghts, CA 95610

Attention:

Mr. Vern Bennett

Client Project Number:

Date Sampled:

Date Samples Received:

Sierra Project No.:

5090.10/USA Oakland #57

1/20/98

1/22/98

9801-171

Attached are the results of the chemo-physical analysis of the sample(s) from the project identified above.

The samples were received by Sierra Laboratories, Inc. with a chain of custody record attached or completed at the submittal of the samples.

The analysis were performed according to the prescribed method as outlined by EPA, Standard Methods, and A.S.T.M.

The remaining portions of the samples will be disposed of within 30 days from the date of this report. If you require additional retaining time, please advise us.

Richard K. Forsyth

Laboratory Director

Daviewad

This report is applicable only to the sample received by the laboratory. The liability of the laboratory is limited to the amount paid for this report. This report is for the exclusive use of the client to whom it is addressed and upon the condition that the client assumes all liability for the further distribution of the report or its contents.

GHH Engineers, Inc.

8084 Old Auburn Road, Suite E

Citrus Hieghts, CA 95610

Date Sampled:

1/20/98

Date Received:

1/22/98

Date Prepared:

1/26/98

Date Analyzed:

1/26/98

Sierra Project No.:

9801-171

Analyst:

LT

Client Project ID:

5090.10/USA Oakland #57

Sample Matrix:

Water

Report Date:

1/30/98

### TOTAL PETROLEUM HYDROCARBONS

EPA 8015 MODIFIED - Diesel Range Hydrocarbons (C10-C23)

SIERRA Client Sample Concentration		Dilution		MDL	
Sample No.	No.	(mg/l)	Factor	% Surrogate Recovery	(mg/l)
865	MW-4	ND	1	50	0.05
866	MW-5	ND	1	55	0.05
867	MW-6	ND	1	60	0.05
٠٠ 868	MW-7	ND	1	51	0.05
869	MW-8	ND	1	50	0.05
870	MW-3	0.55	1	53	0.05
871	S-1	0.2	1	50	0.05
872	S-2	2.3	1	52	0.05
		1			

^ 111	4	10	-	ontrol Data

QC Sample ID: 9801-171

Compound	LCS % Rec.	QC Limits	Spike % Rec.	Spike Dup % Rec.	QC Limits	RPD	QC Limits
TPH as Diesel	100	50-120	110	115	50-150	5.0	0-30

ND means Not Detected

Reporting Limit (RL) = Method Detection Limit (MDL) x Dilution Factor

GHH Engineers, Inc.

8084 Old Auburn Road, Suite E

Citrus Hieghts, CA 95610

Date Sampled:

1/20/98

Date Received:

1.22/98

Date Prepared:

1/26/98

Date Analyzed:

1/26/98

Analyst:

SM

Sierra Project No.:

9801-171

Client Project ID:

5090.10/USA Oakland #57

Sample Matrix:

Water

Report Date:

1/27/98

## EPA METHOD 8020-BTEX/EPA METHOD 8015-Gasoline Range Hydrocarbons (C4-C12)

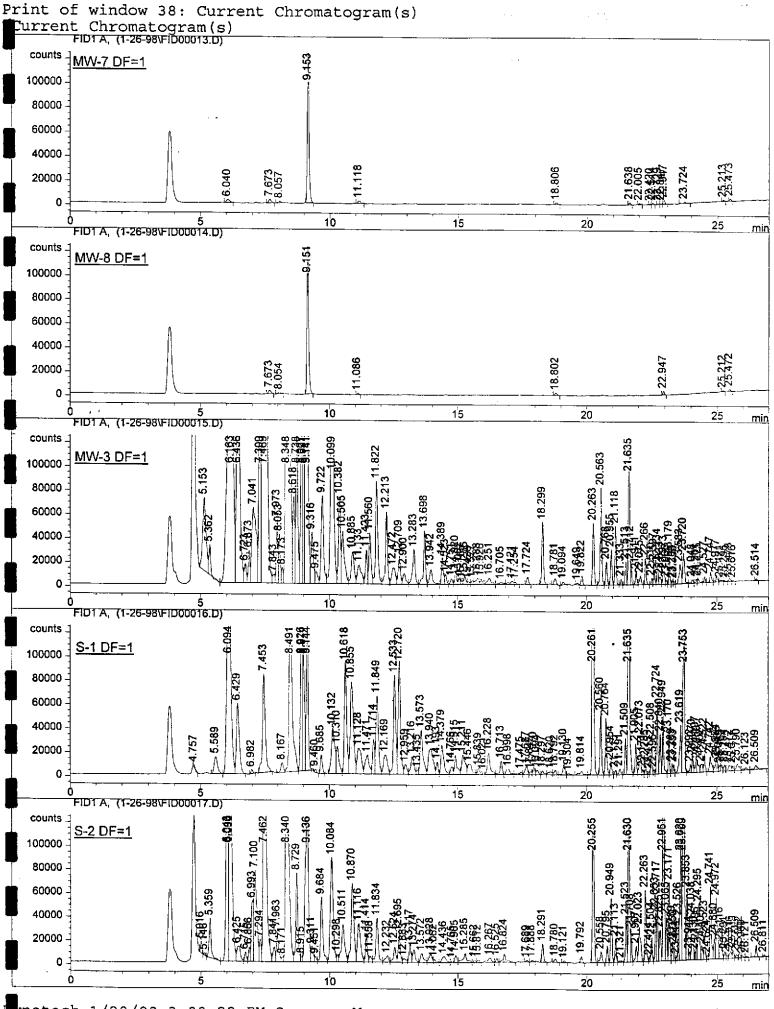
(Purge & Trap)

				Concent	ration, μ	.g/l	••••			
Client Sample No.:	MW-4	MW-5	MW-6	MW-7	MW-8	MW-3	S-1	S-2		Method Detection
Sierra Sample No.:	865	866	867	868	869	870	871	872		Limit, µg/l
COMPOUNDS:										
Benzene	ND	ND	ND	ND	ND	7.9	ND	4.6		0.5
Toluene	ND	ND	ND	ND	ND	4.1	ND	6.3	 •	0.5
Ethylbenzene	ND	ND	ND	ND	ND	ND	1.5	ND		0.5
Total Xylenes	ND	ND	ND	ND	ND	3.7	10	4.6		0.5
MTBE	ND	ND	ND	ND	ND	ND	87	190		5.0
Gasoline	ND	ND	ND	ND	ND	3900	1800	1900	 	50
Dilution Factor	1	l	1	1	1	1	1	1		QC Limits
% Surrogate Recovery:	]									
a,a,a-Triflourotoluene	92	91	91	91	92	120	100	120		70-125

	Quality Assurance/Quality Control Data										
QC Sample ID:	9801-171-866	•	· '								
	LCS	Spike	Spike Dup	QC		QC					
Compounds	% Rec.	% Rec.	% Rec.	Limits	RPD	Limits					
Benzene	95	84	88	39-150	4.7	0-30					
Toluene	90	83	87	46-148	4.7	0-30					
Ethylbenzene	88	83	86	32-160	7.9	0-30					
Gasoline	108	85	98	50-150	14	0-30					

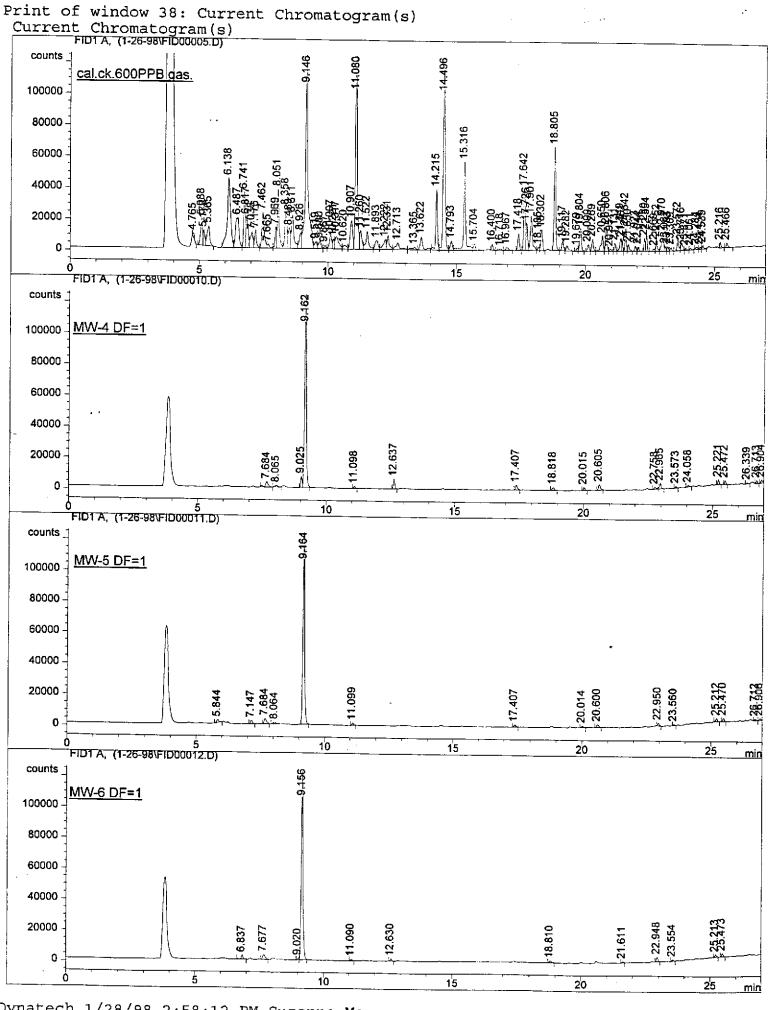
ND means Not Detected

Reporting Limit (RL) = Method Detection Limit (MDL) x Dilution Factor



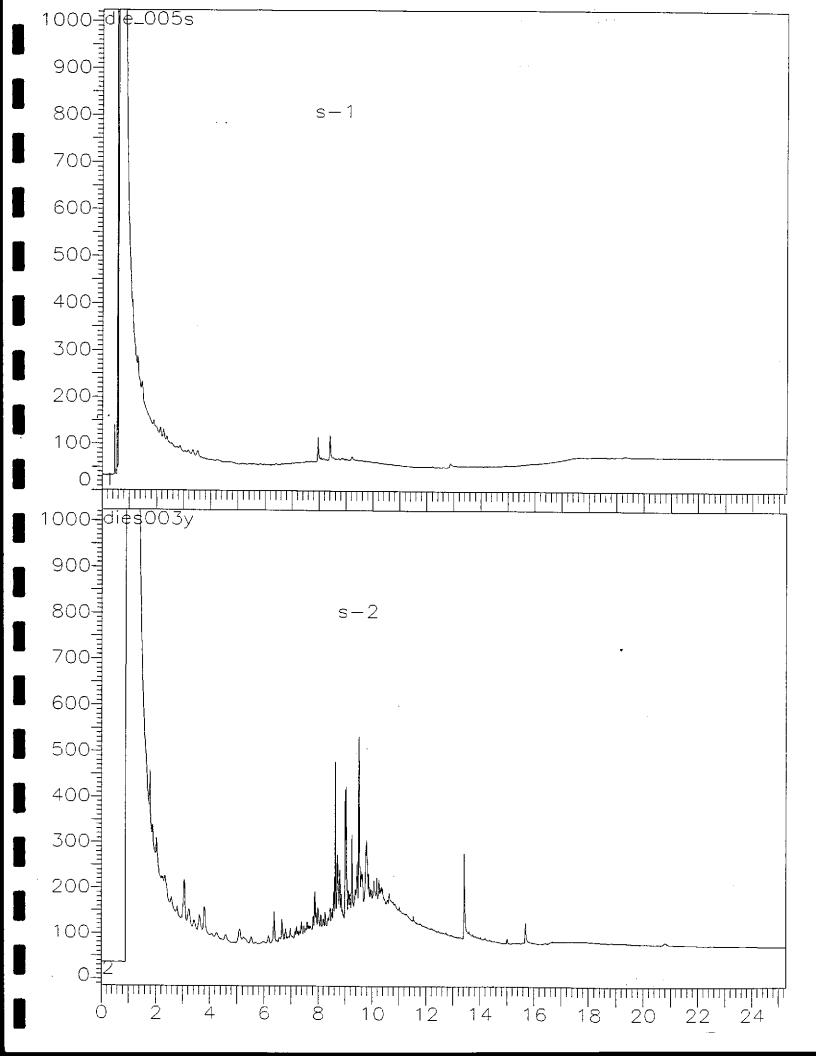
matech 1/28/98 3:00:22 PM Suzanne Morgan

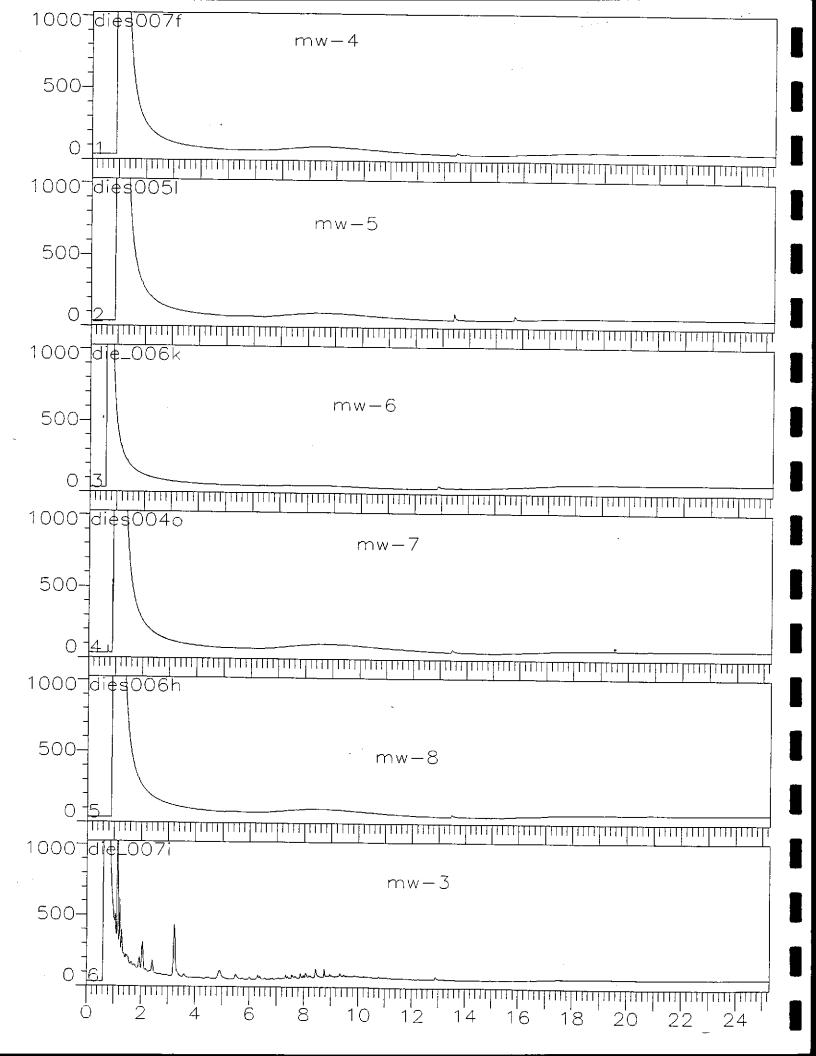
Page 1 of 1



Dynatech 1/28/98 2:58:12 PM Suzanne Morgan

Page 1 of 1





# \* PLEASE PROVIDE CHROMATOBRAMS!

8084 OLD AUBURN ROAD CITRUS HEIGHTS, CA 95610 (916) 723-7645 LIC. # 537901

LD.# 15056

BIL	LUSA DIR	PCT	{	D = B	12.	Bi	(916) 723-7 LIC. # 5379		10B	#5090
		···	СНА	رسوم IN 01.	CU	STOD	y 980	01-171	P.O #	
A TOR NA	ME: USA DAK	LAND	<del>±</del> 57		LAB	_ <	SIERR	Д		
PROJEC	T MANAGER: VERA	J BE	NNET	7	SAM	PLES CO	OLLECTED B	Y KIRKI	VANI	DE VORT
COMP. GRAB	SAMPLE LOCATION	DATE	TIME	SAN SOIL	AIR	(PE WATER	SAMPLE NO.	TYPE CONTAINER(S)		ALYSIS QUIRED
×	MONITOR WELL	1/20/98	1444	8	کن	X	MW-4	3 W/O VOA HU	TPH-	TBE 6+BTEX
■ ×			7			X	2	1 laure	TPH	-D
X			1459	86	6	X	MW-5	YOA HUL	7PH-6	+31EX BE
×			2			X	_	ILAMBER	TPH-	-D
¶ ×			1512	Sk	,7	_X_	MW-6	13 W/n	TP#-6	5+BTEX BE
<u>×</u>			\$			_X	2	Il AMBER	TPH	-D
X			1520	86	8		MW-7	3 W/O YOA HUL	TPH-6	+BIEX
×			7			X		10 442-	трц.	
			1528	26	9	X	8-wm	3 W/O NOA HUL	TPH-6	t BIEX
	$\checkmark$	<b>V</b>	3			X	<b>)</b>	LAMBER		
	AME AFTER SIGNATURE							, (FII)		
Fiel	ISHED BY: Carle Vort Kirk	/ANDEV	REC	CEIVED	lvii)	i or.	nsk	_	•	E/TIME   10:40
LINQUI	SHED BY:			CEIVED I	BY:		/		DAT	E/TIME
TEINQUI	SHED BY:		REC	CEIVED I	BY:			., .	DAT	E/TIME
RECEIVE	D FOR LABORATORY BY			<u> </u>					DAT	E/TIME
_	OF SHIPMENT.	<del></del>								
SPOSIT			<del></del>	t			·			
TURN AR	RAGE REFRIGERA			/	∏ Fi	REEZER				SECURED
<b>#</b>	HOURS 3 DAYS	_	WEEK	_	2 WEEK	S				YES NO
NOTE: PI	LEASE HAVE EACH DATA	A SHEET S	SIGNED BY	Y CHEMI	ST.					ļ

# \*PLEASE PROVIDE CHROMATOGRAMS! ENGINEERING, INC. RCE #27011 Lic. #537901 8084 OLD AUBURI

8084 OLD AUBURN ROAD CITRUS HEIGHTS, CA 95610 (916) 723-7645 LIC. # 537901

I.D.#	15	1	9	8

JOB #5090,10

P.O.#

## \*BILL USA DIRECT!

CHAIN OF CUSTODY

10	B NA	ME: USA OAKLA	tnD =	57		LAĐ	5	HERRA		<u> </u>	
PF	OJEC	T MANAGER: VERN	Ben	JETT	SAMPLES COLLECTED BY KIRK VAN DE VORT						
COMP.	GRAB	SAMPLE LOCATION	DATE	TIME	SAM SOIL	AIR		SAMPLE NO.	TYPE CONTAINER(S)	ANAL	YSIS
	×	MONITOR WELL	1/20/98	1536	ଫ	70	X	MW-3	3 W/O VOA HU	TPH-6-1	
	×			7			X	2	1 LAMBER	TPH -L	)
	χ			1542	5,	71	X	5-1	3 W/O HCL	TPH-6-	+BTEX €
-	× ×			155	8	72	X	5-2	1 AUBER	TPH-64	-BTEX
	X	4		1550		<u></u>	×	2	VOA HELL	MTB TPH-	
.—.						-	-		· •		
ELI SELI	NQUI K (A NQUI	AME AFTER SIGNATURE SHED BY:  SHED BY: SHED BY:	IDE VOM	REC		(h)	us .	onyt		DATE/ 1-22 DATE/	10-4C
		SHED BY:  D FOR LABORATORY BY:		REC	EIVED I	3Y:				DATE	
JETT	101) (	OF SHIPMENT:								DATE/	TIME
URI	1 AR 24	ION: RAGE REFRIGERA OUND TIME HOURS 3 DAYS LASE HAVE EACH DATA	<u> </u>		_	WEEK	REEZER			s [ YI	ECURED  S NO